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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

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In re: Natural Gas Conservation
Cost Recovery.

Docket No. 05000 SEP 23 PM 3:30

CERTIFICATE OF SERVICE

COMMISSION
CLERK

I hereby certify that true and correct copies of the Petition of the Florida Division of Chesapeake Utilities Corporation for Approval of Conservation Cost Recovery Factors, prefiled direct testimony of Brian S. Bilinski and Exhibit BSB-2 were furnished by hand-delivery to Martha C. Brown, Esq., Office of the General Counsel, Florida Public Service Commission, 2540 Shumard Oak Blvd., Tallahassee, FL 32399-0850, and by U.S. Mail to the following, on this 23d day of September, 2005:

Norman H. Horton, Jr., Esq.
Messer Caparello & Self
P. O. Box 1876
Tallahassee, FL 32302-1876

Ansley Watson, Jr., Esq.
Macfarlane Ferguson & McMullen
P. O. Box 1531
Tampa, FL 33601-1531

Matthew R. Costa, Esq.
TECO Energy, Inc.
P. O. Box 111
Tampa, FL 33601-0111

Stuart L. Shoaf, President
St. Joe Natural Gas Co., Inc.
P. O. Box 549
Port St. Joe, FL 32457-0549

Bill L. Bryant, Jr., Esq.
Akerman Senterfitt
P. O. Box 1877
Tallahassee, Florida 32302-1877

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- RCA 1
- SCR _____
- SGA _____
- SEC 1
- OTH kimp

Wayne L. Schiefelbein
WAYNE L. SCHIEFELBEIN
Of Counsel
Rose, Sundstrom & Bentley, LLP
2548 Blainstone Pines Drive
Tallahassee, Florida 32301
(850) 877-6555
(850) 656-4029 (fax)

Attorneys for Chesapeake
Utilities Corporation, Florida
Division

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Natural Gas Conservation Cost Recovery

Docket No. 050004-GU

**PETITION OF THE FLORIDA DIVISION OF CHESAPEAKE UTILITIES
CORPORATION FOR APPROVAL OF
CONSERVATION COST RECOVERY FACTORS**

THE FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION (the Company), pursuant to Rule 25-17.015, Florida Administrative Code, hereby submits this petition to the Commission for approval of its conservation cost recovery factors listed herein below to be applied to bills rendered for meter readings taken between January 1, 2006 and December 31, 2006. In support hereof, the Company states:

1. The exact name of the Company and the address of its principal business office is:

Chesapeake Utilities Corporation
Florida Division
1015 Sixth Street NW
Winter Haven, Florida 33881

2. The name and address of the person authorized to receive notices and communications in respect to this docket is:

Wayne L. Schiefelbein, Esquire
Of Counsel
Rose, Sundstrom & Bentley, LLP
2548 Blairstone Pines Dr.
Tallahassee, Florida 32301
(Ph) 850-877-6555
(Fax) 850-656-4029

Attorneys for Chesapeake Utilities Corporation, Florida Division

3. The conservation cost recovery factors were calculated in accordance with the methodology that has been previously approved by the Commission. The factors are designed to recover the projected conservation program expenses of the Company for

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the period January 1, 2006 through December 31, 2006, adjusted for the net true-up (which includes the estimated conservation true-up for the period January 1, 2005 through December 31, 2005), as well as interest calculated in accordance with the methodology established by the Commission. The calculation of the factors and the supporting documentation is contained in the prepared testimony of the Company witness, Brian S. Bilinski.

4. The Company projects total conservation program expenses, net of all program revenues, of \$1,127,551 for the period January 2006 through December 2006. The projected net true-up is an underrecovery of (\$217,207). After adding the projected conservation expenses to the amount of this underrecovery, a total of \$1,344,758 remains to be recovered during the period January 1, 2006 through December 31, 2006. Dividing this total among the Company's rate classes, excluding customers who are on market-based rates, and then dividing this result by the projected gas throughput for the period by rate class, and expanding for taxes, results in the following conservation adjustment factors for which the Company seeks approval in this petition.

Rate Class	Adjustment Factor (cents per therm)
FTS-A	21.847
FTS-B	17.819
FTS-1	14.758
FTS-2	9.547
FTS-3	6.123
FTS-4	4.913
FTS-5	3.945
FTS-6	3.560
FTS-7	2.168
FTS-8	1.968
FTS-9	1.598

FTS-10	1.546
FTS-11	1.432
FTS-12	1.173

WHEREFORE, THE FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION prays the Commission will grant this petition, and approve the above conservation adjustment factors to be applied to bills rendered for meter readings taken between January 1, 2006 and December 31, 2006, inclusive.

RESPECTFULLY submitted this 23rd day of September 2005.



Brian S. Bilinski
Senior Financial Analyst
Chesapeake Utilities Corporation
Florida Division
1015 Sixth Street NW
Winter Haven, Florida 33881
(863) 293-2125 x2913