

# ORIGINAL

The FLORIDA PUBLIC SERVICE COMMISSION announces a hearing to be held in the following dockets, to which all interested persons are invited.

Docket No. 050001-EI - Fuel and purchased power cost recovery clause and generating performance incentive factor.

Docket No. 050002-EG - Energy conservation cost recovery clause.

Docket No. 050003-GU - Purchased gas adjustment (PGA) true-up.

Docket No. 050004-GU - Natural gas conservation cost recovery.

Docket No. 050007-EI - Environmental cost recovery clause.

DATE AND TIME: November 7, 8, and 9, 2005, 9:30 a.m. (EST).

The starting times on November 8 and 9, 2005, will be announced at the conclusion of the hearing on November 7 and 8, 2005, respectively. The hearing may be adjourned early if all testimony is concluded.

PLACE: Room 148, The Betty Easley Conference Center, 4075 Esplanade Way, Tallahassee, Florida

PURPOSE: The purpose of this hearing shall be to receive testimony and exhibits relative to issues and subjects, including but not limited to, the following:

- CMP \_\_\_\_\_
- COM \_\_\_\_\_ 1. Determination of the Projected Levelized Fuel Adjustment Factors for all investor-owned
- CTR \_\_\_\_\_ electric utilities for the period January 2006 through December 2006;
- ECR \_\_\_\_\_
- GCL \_\_\_\_\_ 2. Determination of the Estimated Fuel Adjustment True-Up Amounts for all investor-
- DPC \_\_\_\_\_ owned electric utilities for the period January 2005 through December 2005;
- RCA \_\_\_\_\_
- SCR \_\_\_\_\_ 3. Determination of the Final Fuel Adjustment True-Up Amounts for all investor-owned
- SGA \_\_\_\_\_ electric utilities for the period January 2004 through December 2004, which are to be based on
- SEC \_\_\_\_\_ actual data for that period;

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4. Determination of Generating Performance Incentive Factor Targets and Ranges for the period January 2006 through December 2006;
5. Determination of Generating Performance Incentive Factor Rewards and Penalties for the period January 2004 through December 2004.
6. Determination of the Projected Capacity Cost Recovery Factors for the period January 2006 through December 2006.
7. Determination of the Estimated Capacity Cost Recovery True-Up Amounts for the period January 2005 through December 2005.
8. Determination of the Final Capacity Cost Recovery True-Up Amounts for the period January 2004 through December 2004, which are to be based on actual data for that period.
9. Determination of the Projected Conservation Cost Recovery Factors for certain investor-owned electric and gas utilities for the period January 2006 through December 2006.
10. Determination of Conservation Actual/Estimated Amounts for certain investor-owned electric and gas utilities for the period January 2005 through December 2005.
11. Determination of the Final Conservation True-up Amounts for the period January 2004 through December 2004 for certain investor-owned electric and gas utilities, which are to be based on actual data for that period.
12. Determination of the Purchased Gas Adjustment Cost Recovery Factors for the period January 2006 through December 2006.
13. Determination of Estimated Purchase Gas True-Up Amounts for the period January 2005 through December 2005.
14. Determination of the Final Purchased Gas True-Up Amounts for the period January 2004 through December 2004.

15. Determination of the Projected Environmental Cost Recovery Factors for the period January 2006 through December 2006.

16. Determination of the Estimated Environmental Cost Recovery True-Up Amounts for the period January 2005 through December 2005.

17. Determination of the Final Environmental Cost Recovery True-Up Amounts for the period January 2004 through December 2004, which are to be based on actual data for that period.

All witnesses shall be subject to cross-examination at the conclusion of their testimony. The proceedings will be governed by the provisions of Chapter 120, F.S., and Chapter 25-28, F.A.C. Any person requiring some accommodation at this hearing because of a physical impairment should call the Division of the Commission Clerk and Administrative Services at (850) 413-6770 at least 48 hours prior to the hearing. Any person who is hearing or speech impaired should contact the Commission by using the Florida Relay Service, which can be reached at 1-800-955-8771 (TDD).

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The Administrative Code and Weekly Unit has received your notice for publication in the FAW.

A confirmation number has been provided below which may be used to reference this submittal in any communications with the Unit. Use the your browser 'Print' button or the 'Print this Acknowledgement' button at the bottom of this page to generate a receipt for your records. A record of this transmittal will be maintained for approximately 30 days and may be accessed from the 'Submittal Listing' item in the FAW Online menu on the left of this page.

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