

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: JUN YEAR: 2005

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANT
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4101

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *[Signature]*

5. DATE COMPLETED: 08/29/2005 070001-EI

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(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	PMT	ASPHALT		06/01/2005	F06	183867	40.0200	7,358,357	0	7,358,357	40.0200	0.0000	40.0200	0.0000	0.0672	0.1685	40.2557
2	PCC	SHELL	PORT CANAVERAL	06/19/2005	F06	112028	42.0180	4,707,193	0	4,707,193	42.0180	0.0000	42.0180	0.0000	0.3868	0.1697	42.5745
3	PMT	SHELL	PORT MANATEE	06/26/2005	F06	160273	41.6680	6,678,255	0	6,678,255	41.6680	0.0000	41.6680	0.0000	0.0672	0.1685	41.9037
4	PRV	SHELL	RIVIERA	06/04/2005	F06	120508	42.0070	5,062,180	0	5,062,180	42.0070	0.0000	42.0070	0.0000	0.0090	0.1830	42.1990
5	PSN	SHELL	JACKSONVILLE	06/19/2005	F06	43695	42.0180	1,835,977	0	1,835,977	42.0180	0.0000	42.0180	0.0000	1.0228	0.2443	43.2851
6	PMR	CONOCO	PALM BEACH	06/02/2005	F06	141764	41.9930	5,953,096	0	5,953,096	41.9930	0.0000	41.9930	0.0000	0.2555	0.1824	42.4309
7	PMR	CONOCO	PALM BEACH	06/15/2005	F06	141064	41.9930	5,923,701	0	5,923,701	41.9930	0.0000	41.9930	0.0000	0.2555	0.1824	42.4309
8	PMR	GLENCORE	PALM BEACH	06/16/2005	F06	144060	43.2120	6,225,121	0	6,225,121	43.2120	0.0000	43.2120	0.0000	0.2555	0.1824	43.6499
9	PPE	GLENCORE	PORT EVERGLADES	06/25/2005	F06	69364	43.3620	3,007,762	0	3,007,762	43.3620	0.0000	43.3620	0.0000	0.0582	0.1860	43.6062
10	PRV	GLENCORE	RIVIERA	06/22/2005	F06	76551	43.3620	3,319,404	0	3,319,404	43.3620	0.0000	43.3620	0.0000	0.0090	0.1830	43.5540
11	PMR	SEMPRA	PALM BEACH	06/17/2005	F06	145530	45.4250	6,610,700	0	6,610,700	45.4250	0.0000	45.4250	0.0000	0.2555	0.1824	45.8629
12	PTF	SEMPRA	FISHER ISLAND	06/02/2005	F06	67441	39.5720	2,668,775	0	2,668,775	39.5720	0.0000	39.5720	0.0000	0.5626	0.2203	40.3549
13	PTF	SEMPRA	FISHER ISLAND	06/14/2005	F06	148043	42.1470	6,239,568	0	6,239,568	42.1470	0.0000	42.1470	0.0000	0.5626	0.2203	42.9299
14	PTF	SEMPRA	FISHER ISLAND	06/28/2005	F06	149219	42.2170	6,299,579	0	6,299,579	42.2170	0.0000	42.2170	0.0000	0.5626	0.2203	42.9999
15	PMR	SHELL	PALM BEACH	06/07/2005	F06	129599	41.9680	5,439,011	0	5,439,011	41.9680	0.0000	41.9680	0.0000	0.2555	0.1824	42.4059
16	PRV	SHELL	RIVIERA	06/24/2005	F06	59886	41.8180	2,504,313	0	2,504,313	41.8180	0.0000	41.8180	0.0000	0.0090	0.1830	42.0100
17	PTF	SHELL	FISHER ISLAND	06/23/2005	F06	70152	40.7480	2,858,554	0	2,858,554	40.7480	0.0000	40.7480	0.0000	0.5626	0.2203	41.5309
18	PMT	VITOL	PORT MANATEE	06/12/2005	F06	299149	42.5480	12,728,192	0	12,728,192	42.5480	0.0000	42.5480	0.0000	0.0672	0.1685	42.7837
19	PMT	VITOL	PORT MANATEE	06/25/2005	F06	270376	42.9480	11,612,108	0	11,612,108	42.9480	0.0000	42.9480	0.0000	0.0672	0.1685	43.1837
20	PPE	VITOL	PORT EVERGLADES	06/07/2005	F06	300214	42.5980	12,788,516	0	12,788,516	42.5980	0.0000	42.5980	0.0000	0.0582	0.1860	42.8422
21	PPE	VITOL	PORT EVERGLADES	06/24/2005	F06	270419	42.3480	11,451,704	0	11,451,704	42.3480	0.0000	42.3480	0.0000	0.0582	0.1860	42.5922
22	PMR	PORT		06/27/2005	F03	18168	70.5771	1,282,245	0	1,282,245	70.5771	0.0000	70.5771	0.0000	0.0000	0.0000	70.5771
23	PMR	PORT		06/29/2005	F03	529	74.9500	39,649	0	39,649	74.9500	0.0000	74.9500	0.0000	0.0000	0.0000	74.9500
24	PFM	ROYAL		06/22/2005	F03	5989	69.6000	416,834	0	416,834	69.6000	0.0000	69.6000	0.0000	0.0000	0.0000	69.6000
25	PPE	AMERIGAS		06/27/2005	PRO	7	58.1700	407	0	407	58.1700	0.0000	58.1700	0.0000	0.0000	0.0000	58.1700
26	PPE	AMERIGAS		06/16/2005	PRO	7	58.1100	407	0	407	58.1100	0.0000	58.1100	0.0000	0.0000	0.0000	58.1100

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: JUN YEAR: 2005

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Kory Dubin*

5. DATE COMPLETED: 08/29/2005

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(A) LINE NO.	(B) PLANT	(C) SUPPLIER	(D) DELIVERY LOCATION	(E) DELIVERY DATE	(F) TYPE OIL	(G) VOLUME (BBLs)	(H) INVOICE PRICE (\$/BBL)	(I) INVOICE AMOUNT (\$)	(J) DISCOUNT (\$)	(K) NET AMOUNT (\$)	(L) NET PRICE (\$/BBL)	(M) QUALITY ADJUST. (\$/BBL)	(N) EFFECTIVE PUR PRICE (\$/BBL)	(O) TRANSP TO TERM (\$/BBL)	(P) ADDITIONAL TRANS CHGS (\$/BBL)	(Q) OTHER CHGS (\$/BBL)	(R) DELIVERED PRICE (\$/BBL)
27	PPE	AMERIGAS		06/30/2005	PRO	8	60.1200	481	0	481	60.1200	0.0000	60.1200	0.0000	0.0000	0.0000	60.1200
28	PTF	AMERIGAS		06/10/2005	PRO	6	80.2200	481	0	481	80.2200	0.0000	80.2200	0.0000	0.0000	0.0000	80.2200
29	PRV	FERRELL		06/03/2005	PRO	6	67.7800	407	0	407	67.7800	0.0000	67.7800	0.0000	0.0000	0.0000	67.7800
30	PRV	FERRELL		06/05/2005	PRO	1	59.8000	60	0	60	59.8000	0.0000	59.8000	0.0000	0.0000	0.0000	59.8000
31	PRV	FERRELL		06/10/2005	PRO	2	58.9400	118	0	118	58.9400	0.0000	58.9400	0.0000	0.0000	0.0000	58.9400
32	PRV	FERRELL		06/10/2005	PRO	3	58.9700	177	0	177	58.9700	0.0000	58.9700	0.0000	0.0000	0.0000	58.9700
33	PRV	FERRELL		06/16/2005	PRO	2	59.1800	118	0	118	59.1800	0.0000	59.1800	0.0000	0.0000	0.0000	59.1800
34	PRV	FERRELL		06/24/2005	PRO	4	60.9800	244	0	244	60.9800	0.0000	60.9800	0.0000	0.0000	0.0000	60.9800
35	PMR	INDIANTOWN		06/21/2005	PRO	12	52.5000	630	0	630	52.5000	0.0000	52.5000	0.0000	0.0000	0.0000	52.5000
36	PCC	SUBURBAN		06/10/2005	PRO	6	59.4900	357	0	357	59.4900	0.0000	59.4900	0.0000	0.0000	0.0000	59.4900
37	PMT	SUBURBAN		06/08/2005	PRO	8	59.2200	474	0	474	59.2200	0.0000	59.2200	0.0000	0.0000	0.0000	59.2200


**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report For Month/Yr: **June 2005**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **July 5, 2005**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (%)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Coal Marketing Company	45,IM,999	LTC	OC	46,226	39.80	0.00	39.80	0.67	11,314	9.63	11.53
2	DTE Clover, LLC	08,KY,095	LTC	UR	17,720	32.27	18.25	50.52	1.23	12,356	11.09	6.38
3	Energy Coal S.p.A.	,TX,	S	OC	7,920	26.59	0.00	26.59	5.81	14,009	0.54	7.91
4	TCP Petcoke Corporation	,TX,	S	OC	13,593	31.46	0.00	31.46	6.66	14,042	0.12	8.37

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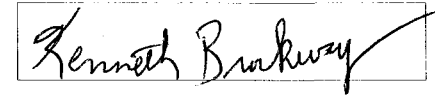
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr: **June 2005**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **July 5, 2005**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Coal Marketing Company	45,IM,999	LTC	46,226	39.80	0.00	39.80	0.00	39.80	0.00	39.80
2	DTE Clover, LLC	08,KY,095	LTC	17,720	32.27	0.00	32.27	0.00	32.27	0.00	32.27
3	Energy Coal S.p.A.	,TX,	S	7,920	26.59	0.00	26.59	0.00	26.59	0.00	26.59
4	TCP Petcoke Corporation	,TX,	S	13,593	31.46	0.00	31.46	0.00	31.46	0.00	31.46

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Report For Month/Yr: **June 2005**

4. Name, Title & Telephone Number of Contact

Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

July 5, 2005

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges					Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Coal Marketing Company	45,IM,999	EL CERREJON	OC	46,226	39.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	39.80
2	DTE Clover, LLC	08,KY,095	CLOVER DTE	UR	17,720	32.27	0.00	18.25	0.00	0.00	0.00	0.00	0.00	0.00	18.25	50.52
3	Energy Coal S.p.A.	,TX,	PREMCOR	OC	7,920	26.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26.59
4	TCP Petcoke Corporation	,TX,	TCP-DOMESTIC	OC	13,593	31.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	31.46

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