

ORIGINAL

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Natural Gas Conservation
Cost Recovery.

Docket No. 050004-GU

CERTIFICATE OF SERVICE

I hereby certify that true and correct copies of the Prehearing Statement of the Florida Division of Chesapeake Utilities Corporation, were furnished by hand-delivery to Martha C. Brown, Esq., Office of General Counsel, Florida Public Service Commission, 2540 Shumard Oak Blvd., Tallahassee, FL 32399-0850, and by U.S. Mail to the following, on this 14th day of October, 2005:

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Natural Gas Conservation)
Cost Recovery)

Docket No. 050004-GU

PREHEARING STATEMENT OF
CHESAPEAKE UTILITIES CORPORATION
FLORIDA DIVISION

A. WITNESSES:

<u>Witness Direct</u>	<u>Subject Matter</u>	<u>Issues</u>
1. Brian S. Bilinski (CUC)	True-up for 2004	1
2. Brian S. Bilinski (CUC)	Estimated true-up amount for 2005; projected expenses and cost recovery factors for 2006	2, 3

B. EXHIBITS:

<u>Exhibit Number</u>	<u>Witness</u>	<u>Description</u>
BSB-1	Bilinski	True-up variance analysis [Schedules CT1-CT6]
BSB-2	Bilinski	Projections Recovery Clause Calculation: Estimated ECCR charges by rate classification; [Schedules C- 1 through C-4]

C. STATEMENT OF BASIC POSITION

The Commission should approve the Florida Division of Chesapeake Utilities Corporation's final net true-up for the period January 2004 through December 2004, the estimated true-up amount for the period January – December 2005, and the projected conservation program expenses for the period January – December 2006.

DOCUMENT NUMBER-DATE
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The Commission should approve the following ECCR factors for the following rate classes for the period January – December 2006:

<u>Rate Class</u>	<u>ECCR Factor Cents Per Therm</u>
FTS-A	21.847
FTS-B	17.819
FTS-1	14.758
FTS-2	9.547
FTS-3	6.123
FTS-4	4.913
FTS-5	3.945
FTS-6	3.560
FTS-7	2.168
FTS-8	1.968
FTS-9	1.598
FTS-10	1.546
FTS-11	1.432
FTS-12	1.173

D. QUESTIONS OF FACT

Issue 1: What is the final end-of-the-period true-up amount for the period January 2004 through December 2004?

CUC'S Position: \$168,458 underrecovery

Issue 2: What are the appropriate conservation cost recovery factors for the period January 2006 through December 2006?

CUC's Position: The appropriate energy conservation cost recovery factors for the period January 2006 through December 2006 are as follows:

<u>Rate Class</u>	<u>ECCR Factor Cents Per Therm</u>
FTS-A	21.847
FTS-B	17.819
FTS-1	14.758
FTS-2	9.547
FTS-3	6.123
FTS-4	4.913
FTS-5	3.945

FTS-6	3.560
FTS-7	2.168
FTS-8	1.968
FTS-9	1.598
FTS-10	1.546
FTS-11	1.432
FTS-12	1.173

Issue 3: What should be the effective date of the new conservation cost recovery factors for billing purposes?

CUC's Position: The factors should be effective beginning with the specified conservation cost recovery cycle and thereafter for the period January 2006 through December 2006. Billing cycles may start before January 1, 2006 and the last cycle may be read after December 31, 2006 so that each customer is billed for twelve months regardless of when the adjustment factor became effective.

e) QUESTIONS OF LAW:

None.

f) POLICY QUESTIONS:

None.

g) STIPULATED ISSUES:

None.

h) MOTIONS


None.

i) OTHER MATTERS:

None.

Dated this 27th day of October, 2005.

Respectfully submitted,
CHESAPEAKE UTILITIES CORPORATION
FLORIDA DIVISION

By 

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CHESAPEAKE UTILITIES CORPORATION
PREHEARING STATEMENT
DISK/FILE SPECIFICATIONS
DOCKET 050004-GU

File Name: ECCR Prehearing Statement CUC

Density of Diskette: High

Operating System: Windows

Software: Microsoft Word