

BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION

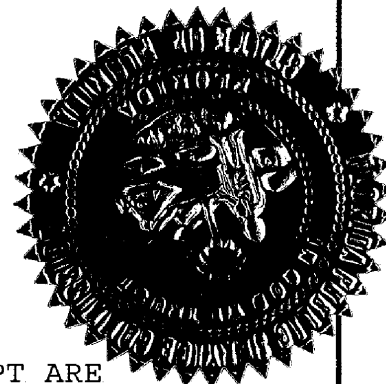
In the Matter of

PETITION FOR APPROVAL OF NUMERIC
CONSERVATION GOALS BY FLORIDA POWER
& LIGHT COMPANY.

DOCKET NO. 040029-EG

PETITION FOR APPROVAL OF
MODIFICATIONS TO BUILDSMART
PROGRAM BY FLORIDA POWER &
LIGHT COMPANY.

DOCKET NO. 040660-EG



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VOLUME 1

Page 1 through 161

PROCEEDINGS: HEARING

BEFORE: COMMISSIONER J. TERRY DEASON
COMMISSIONER RUDOLPH "RUDY" BRADLEY
COMMISSIONER LISA POLAK EDGAR

DATE: Monday, October 10, 2005

TIME: Commenced at 9:30 a.m.
Concluded at 4:10 p.m.

PLACE: Betty Easley Conference Center
Room 148
4075 Esplanade Way
Tallahassee, Florida

REPORTED BY: JANE FAUROT, RPR
Official FPSC Hearings Reporter
(850) 413-6732

DOCUMENT NUMBER-DATE

FLORIDA PUBLIC SERVICE COMMISSION 09911 OCT 14 08

FPSC-COMMISSION CLERK

1 APPEARANCES:

2 NATALIE F. SMITH, ESQUIRE and PATRICK M. BRYAN,
3 ESQUIRE, Florida Power & Light Company, 700 Universe Blvd.,
4 Juno Beach, Florida 33408-0420, appearing on behalf of Florida
5 Power & Light Company.

6 WILLIAM J. TAIT, JR., ESQUIRE, 1061 Windwood
7 Way, Tallahassee, Florida 32311, appearing on behalf of
8 Calcs-Plus.

9 MARTHA BROWN, ESQUIRE, and ADRIENNE VINING, FPSC
10 General Counsel's Office, 2540 Shumard Oak Boulevard,
11 Tallahassee, Florida 32399-0850, appearing on behalf of the
12 Florida Public Service Commission Staff.

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P R O C E E D I N G S

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2 COMMISSIONER DEASON: Call the hearing to order.
3 Could I have the notice read, please.

4 MS. BROWN: By notice issued September 7th, 2005,
5 this time and place was set for an administrative hearing in
6 Docket Number 040029-EG, petition for approval of numeric
7 conversation goals by Florida Power and Light Company, and
8 Docket Number 040660-EG, petition for approval of modifications
9 to BuildSmart Program by Florida Power and Light Company. The
10 purpose of the hearing is set out in the notice.

11 COMMISSIONER DEASON: Okay. Thank you.

12 Take appearances.

13 MS. SMITH: Good morning, Commissioners. Natalie
14 Smith and Patrick Bryan at the address noted in the prehearing
15 order appearing on behalf of Florida Power and Light Company.

16 MR. TAIT: William J. Tait, Junior, attorney for the
17 Petitioners, appearing on their behalf.

18 MS. VINING: Adrienne Vining and Martha Carter Brown,
19 appearing on behalf of the Commission.

20 COMMISSIONER DEASON: Very good.

21 And, Ms. Brown, we have some preliminary matters?

22 MS. BROWN: Adrienne has some exhibits and testimony
23 to present to you. We have no other preliminary matters that
24 I'm aware of.

25 COMMISSIONER DEASON: Do the parties have anything

1 before we start addressing testimony and exhibits?

2 MS. SMITH: No, sir.

3 MR. TAIT: No, sir.

4 COMMISSIONER DEASON: Please proceed.

5 MS. VINING: Staff would ask that the Comprehensive
6 Exhibit List be identified as Hearing Exhibit 1. It has been
7 distributed to all the parties, and all the Commissioners
8 should have a copy as well.

9 COMMISSIONER DEASON: The Comprehensive Exhibit List
10 will be identified as Exhibit 1.

11 (Exhibit 1 marked for identification.)

12 MS. VINING: And we would also ask that the exhibits
13 enumerated on that list be identified with the numbers on that
14 list.

15 COMMISSIONER DEASON: And that will be Exhibits 2
16 through 12, is that correct?

17 MS. VINING: Correct.

18 COMMISSIONER DEASON: Okay. Show then that Exhibits
19 2 through 12 as identified in Exhibit 1 will be so numbered.

20 (Exhibits 2 through 12 marked for identification.)

21 MS. VINING: And we would also like to note at this
22 time that the testimony of Neil Moyer, Rick Dixon and Ken
23 Fonorow have been stipulated and can be entered into the record
24 as though read.

25 COMMISSIONER DEASON: Okay. Let's go ahead and

1 address that at this time then. Are there prefiled exhibits to
2 these pieces of testimony?

3 MS. VINING: Yes, there are. Exhibit 11 as
4 identified in the Comprehensive Exhibit List is an exhibit for
5 Neil Moyer, and Exhibit 12 is an exhibit for Rick Dixon. Ken
6 Fonorow did not have any exhibits.

7 COMMISSIONER DEASON: Okay. Is there any objection
8 to the insertion of the testimony of Witnesses Moyer, Dixon and
9 Fonorow into the record?

10 MR. BRYAN: No, sir.

11 MR. TAIT: No, sir.

12 COMMISSIONER DEASON: Show then that the testimony
13 for those witnesses will be inserted into the record, and that
14 the accompanying, Exhibits 11 and 12, are also entered into the
15 record.

16 MS. VINING: Thank you.

17 (Exhibits 11 and 12 admitted into evidence.)

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1 **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

2 **CALCS PLUS**

3 **TESTIMONY OF NEIL MOYER**

4 **DOCKET NOS. 040029-EG, 040660-EG**

5 **AUGUST 12, 2005**

6 **1. Please state your name, current position and address.**

7 Neil Moyer, Research Engineer

8 Florida Solar Energy Center

9 1679 Clearlake Rd

10 Cocoa, FL 32922

11 **2. Please provide us your educational background and any special credentials**
12 **or training that you have received relevant to your testimony in this case.**

13 Please see attached resume in Exhibit I

14 **3. Please provide us with your past and present professional association**
15 **memberships and positions you have held in those associations.**

16 Please see attached resume in Exhibit I.

17 **4. Please provide us with a brief statement of your background and experience**
18 **in the areas of building science, standards of building practice and programs**
19 **involving residential energy efficiency and conservation.**

20 Please see attached resume in Exhibit I.

21 **5. Please provide us with a brief statement of activities in which you have**
22 **initiated, supported, and/or managed the establishment and adoption of**
23 **standards in the areas of residential building construction practices.**

1 None

2 **6. Have you conducted any research concerning the practice of diagnostic**
3 **testing of duct systems using methodology referred to as "Pressure Pan"**
4 **testing? Please describe your research activities and the general results of**
5 **the research.**

6 No

7 **7. Have you ever co-authored and manuals or publications concerning the use**
8 **of Pressure Pans in diagnostic testing of duct systems?**

9 Yes

10 **8. Please list the titles and who funded the work?**

11 Cummings, J., J. Tooley, N. Moyer, "DUCT DOCTORING: DIAGNOSIS
12 AND REPAIR OF DUCT SYSTEM LEAKS. (DRAFT) 01-93", Florida
13 Solar Energy Center, Rpt: FSEC-GP-48-92, Jun. 01, 1993

14 Tooley, J., N.Moyer, "The DUCT HANDBOOK – a Practical Field Guide
15 and Reference", Building Science Corporation, 1994

16 Cummings J., Withers, Jr. C., Fairey, P., Guiney, W., Moyer, N.,
17 "CLASS 1 – FLORIDA ENERGY GAUGE CERTIFIED ENERGY
18 RATER TRAINING MANUAL", Florida Solar Energy Center, July 1,
19 1998

20 **9. Can the Pressure Pan method be used to quantify duct system leakage, in**
21 **terms of total leakage and out leakage?**

22 No

23

1 **If yes, is there a direct conversion, via a mathematical equation, to quantify**
2 **duct leakage in the system?**

3 No

4 **10. Please describe, in layman's terms, the basic advantages and**
5 **disadvantages and limitations of using a Pressure Pan to quantify duct**
6 **leakage.**

7 The pressure pan was developed as a diagnostic tool to assist in locating
8 duct leaks to the outside.

9 *Advantages:*

- 10 a. The procedure is relatively fast and requires only the use of a
11 blower door capable of (de)pressurizing a building to 50 pascals of
12 pressure with respect to outside.
- 13 b. It will indicate a general location of the leak(s) and give an
14 indication of its severity.

15 *Disadvantages:*

- 16 • All of the duct system leakage must be outside of the building
17 pressure boundary; that is if there is leakage to within the
18 building's pressure boundary, then the leakage to outside may be
19 masked (not seen or not seen as needed to be sealed).
- 20 • The test tends to exaggerate the leakage between the duct system
21 and the grills and registers.
- 22 • Pressure pans do not measure leakage rates.

- 1 • Pressure pan readings are sometimes hard to interpret. For
2 example, if two registers or grills are close together, the pressure
3 reading will be low. If the zone containing the duct work is
4 affected by the pressurization of the blower door, then the readings
5 will tend to be low.
- 6 • For best results, the house must be (de)pressurized to 50 pascals –
7 leakier or larger houses may require multiple fans to accomplish
8 this.

9 **11. In general, will testing with a pressure pan locate and quantify the leakage**

10 **from:**

11 a. A supply register inadvertently covered by drywall?

12 No

13 b. A hole in the ductwork greater than 5 feet from the register covered by the
14 register?

15 Maybe

16 c. Any leakage involved with an air handler assembly and associated plenums
17 located in the garage or attic?

18 Maybe

19 d. Supply or return junction boxes and components more than 5 ft away from the
20 Pressure Pan connection?

21 Assuming that you are referring to leakage at those points – maybe

22 e. A return disconnect located in a conditioned space?

23 No

1 **12. Please explain the term Q_n as it relates to duct leakage.**

2 Q_n is normalized duct leakage. It is the leakage (airflow) measured using
3 a duct tester when the duct system is (de)pressurized to 25 pascals divided
4 by the conditioned floor area. It may represent total duct leakage or
5 outside leakage, depending on the type of duct test completed. It is not the
6 leakage created by the operation of the air handler fan – it is only a test
7 method to determine the normalized leakage rate for the duct system.

8 **13. What does $Q_n=.05$ mean in layman's terms?**

9 It means that for every 100 square feet of conditioned floor area, there is 5
10 CFM25 of duct leakage (or about 1 square inch of hole in duct per 100
11 square feet of conditioned floor area. Also, it means that the system is
12 relatively tight.

13 **14. How is Q_n determined using accepted duct testing methods?**

14 The total house duct leakage (airflow) at 25 pascals in cfm is divided by
15 the total conditioned floor area.

16 **15. How is Q_n determined by using the Pressure Pan method?**

17 It cannot be.

18 **16. Have you performed research on the leakage of air handlers in**
19 **unconditioned spaces?**

20 No

21 If so, please describe? On average, what is the leakage of an air handler using
22 standard installation procedures in Q_n terms? No research performed

1 17. Have you appeared before any state policy-making bodies concerning the use
2 of the Pressure Pan in determining duct leakage?

3 Yes

4 18. If yes, please describe what governing bodies, the date(s) of your appearances
5 and the purpose of your testimony?

6 FLORIDA BUILDING COMMISSION Energy TAC

7 July 1, 2002

8 Purpose was to describe residential duct system testing and pressure pan
9 testing.

10 **What was the result on the issue on which you testified?**

11 DCA02-DEC-173 Petitioner asked for clarification of section 13-
12 610.1.A.1 as to who is a "State approved performance tester"?

13 Ann Stanton, DCA staff, briefly described the Building Energy Rating
14 System (BERS) for members who may not have known about the
15 program. Geyslaer and Bailey declared some type of contractual
16 relationship to the petitioner, the Florida Power & Light Co.

17 ACTION: After considerable discussion, Glenn moved that only Class 1
18 BERS raters may serve as a "State approved performance tester" under
19 section 13-610.1.A.1. The motion was approved unanimously.

20 DCA02-DEC-175 Petitioner asked for clarification of section 13-
21 610.1.A.1 of the code to answer the question: "What is a total duct
22 system?"

1 ACTION: On a motion from Glenn, the TAC voted 5 – 3 that section 13-
2 610.1.A.1 of the code means that total duct system leakage means ALL
3 duct leakage to unconditioned space.

4 DCA02-DEC-174 Petitioner asked for clarification of section 13-
5 610.1.A.1 of the code to answer the question: “What is performance
6 testing?”

7 ACTION: On a motion from Crum, the TAC voted 5 – 2 that
8 performance testing as per section 13-610.1.A.1 shall be in accordance
9 with the criteria in Chapter 4 Duct System Airtightness Test, of the Class 1
10 – Florida Energy Gauge Certified Rater training Manual, Version 1.3, July
11 1, 1998, excepting section 4.3.

12 19. **Were associates of Florida Power and Light present at the meeting(s) you**
13 **attended?**

14 Yes

15 20. **Is the Pressure Pan protocol accepted by Florida as a viable method to**
16 **quantify duct leakage fro the State Energy Code or the State BER’s system?**

17 No

18 21. **To the best of your knowledge, is the Pressure Pan methodology for**
19 **quantifying duct leakage accepted as a viable method anywhere else in the**
20 **country?**

21 No

22 If so, where? nowhere

23 21. **Does that conclude your testimony? yes**

RICK DIXON'S TESTIMONY-8/12/2005 12:06 PM

1 **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

2 **CALCS PLUS**

3 **TESTIMONY OF RICHARD W. DIXON**

4 **DOCKET NOS. 040029-EG, 040660-EG**

5 **AUGUST 12, 2005**

6 **1. Please state your name, current position and address.**

7 Richard W. Dixon

8 Government Analyst II

9 Florida Building Commission

10 Department of Community Affairs

11 2555 Shumard Oak Boulevard

12 Tallahassee, Fl 32399-2100

13 **2. Please provide us your educational background and any special credentials**
14 **or training that you have received relevant to your testimony in this case.**

15 BS Engineering, University of Florida, 1973

16 Managed Research and Development Project to develop the second edition of the
17 Florida Energy Code. Administrator of Building Codes and Standards Office
18 responsible for Building Energy Efficiency Rating System Program.

19 **3. Please provide us with your past and present professional association**
20 **memberships and positions you have held in those associations.**

21 American Society of Heating, Refrigeration and Air Conditioning Engineers,

22 Associate Member

23 Building Officials Association of Florida, Associate Member

RICK DIXON'S TESTIMONY-8/12/2005 12:06 PM

1 **4. Please provide us with a brief statement of your background and experience**
2 **in the areas of building science, standards of building practice and programs**
3 **involving residential energy efficiency and conservation.**

4 Research and Test Engineer, Research Project Manager, University of Florida, Solar
5 Energy and Energy Conversion Laboratories, 1973-1985, responsible for building
6 products and systems energy efficiency evaluation and conservation research.
7 Florida Energy Code Program Manager, Florida Department of Community Affairs,
8 1985-1990. Program Administrator at the time the law establishing the Building
9 Energy Efficiency Rating System was enacted and implemented by the Department of
10 Community Affairs.

11 **5. Please provide us with a brief statement of activities in which you have**
12 **initiated, supported, and managed the establishment and adoption of**
13 **standards in the areas of residential building construction practices.**

14 Managed the project contracted by the Department of Community Affairs with the
15 University of Florida to develop the second edition of the Florida Energy Code.
16 Managed the Department of Community Affairs, Florida Energy Code Program
17 during implementation of the second edition of the Code.
18 Administrator of the Building Codes and Standards Office during implementation of
19 the Building Energy Efficiency Rating System.

20 **6. How does the Florida Building Code measure and regulate residential**
21 **building energy efficiencies in Florida?**

22 The Florida Building Code incorporates the Florida Energy Efficiency Code for
23 Building Construction which establishes minimum performance standards for

RICK DIXON'S TESTIMONY-8/12/2005 12:06 PM

1 residential and commercial buildings. The Code establishes an energy use target by
2 incorporating a standard set of building component efficiencies and the specific
3 building design into an energy use simulation program. The target energy use is then
4 compared to simulated energy use for the exact building design to determine
5 compliance. If the actual/"as built" building energy use estimated by the simulation
6 program is equal to or less than the energy use for the building with "standard"
7 features/components it will meet the energy target and comply with the Code.

8 **7. Are you familiar with other jurisdictions' efforts to measure and regulate**
9 **residential building practices and, if so, can you summarize their various**
10 **approaches?**

11 Some states such as California use a similar "performance" based compliance
12 approach. National model building codes, adopted by most states, utilize both a
13 performance compliance approach similar to Florida and California where the
14 building features can vary from the minimum efficiencies used to estimate total
15 building energy use so long as the overall estimated building energy use meets the
16 performance target and a prescriptive compliance approach where minimum
17 efficiencies must be met for individual building components.

18 **8. Are there national standards for the development of systems for rating the**
19 **energy efficiency of buildings? If so, describe and indicate where the**
20 **standards may be found.**

21 Systems were being developed 15 years ago when I was more directly involved in
22 this area. I would defer to others currently expert in this field.

23

RICK DIXON'S TESTIMONY-8/12/2005 12:06 PM

1 **9. How do you believe any residential program purporting to increase**
2 **residential building energy efficiencies should be measured and monitored?**

3 The effectiveness would be best measured via analysis of actual building energy
4 consumption data correlated to building size, location and climate factors.

5 **10. What is a building energy efficiency rating under Florida Law?**

6 An energy efficiency rating under Chapter 553, Part VIII, Florida Statutes is a statewide
7 uniform means of analyzing and comparing the relative energy efficiency of buildings.

8 **11. Please give us a brief description of your involvement in the development and**
9 **implementation of the Florida Building Energy Efficiency Rating Law,**
10 **Florida Statute Chapter 553, Part VIII, Sections 553.90 et seq. and Florida**
11 **Administrative Code Rule Chapter 9B-60.**

12 I participated in the development of statutory language based on model language used
13 in other states and in the lobbying for passage of the bill.

14 I was administrator of the office and supervised the program planning manager and
15 staff who worked on the implementation of the system through administrative rule.

16 **12. Are there any categories of ratings? If so, please describe them and the**
17 **services required to produce each of them.**

18 Yes, there are three categories or classes of ratings. These classes are determined by
19 the nature of the data that are used in the development of the rating and are conducted
20 in accordance with the Florida Department of Community Affairs' Rule 9B-60.

21 Class 3 ratings are developed based solely on the information provided in
22 construction documents and are considered "projected ratings based on plans"
23 because the properties have not yet been constructed.

RICK DIXON'S TESTIMONY-8/12/2005 12:06 PM

1 Class 2 ratings are developed based on inspection of the actual building, where
2 the energy characteristics of the building are inspected and confirmed.

3 Class 1 ratings are developed based on inspection of the energy characteristics of
4 the actual building plus the results of specific tests that are performed on the
5 building to measure its air tightness and duct system integrity.

6 Therefore, class 1 and class 2 ratings are "confirmed" ratings.

7 **13. Is there any difference, other than filing and registering, between the process**
8 **of developing and completing a code compliance form and a Class 3 rating?**

9 **If so, describe the similarities and differences.**

10 The technical differences are relatively small because the Law requires that
11 Florida's rating system be compatible with state building codes. The Law also
12 requires that Florida be compatible with national rating system standards.

13 Nonetheless, there are small differences because the "baseline" building used in
14 Florida's code is not always exactly consistent with the HERS Reference home,
15 which, like Florida's code baseline, is the national standard used for comparison
16 in rating systems. BERS ratings also consider the relative efficiencies of lighting
17 and appliances, while the Code considers only heating, cooling and water heating
18 equipment for residential buildings.

19 **14. Is there any relationship between an e-ratio developed in the process of code**
20 **compliance work and a BERS score developed in the process of a Class 3**
21 **rating? If so, explain.**

22 There is no direct relationship; however, the same software is used to provide energy
23 use calculations for both. The code baseline homes that are distributed as examples

RICK DIXON'S TESTIMONY-8/12/2005 12:06 PM

1 in the software have the following HERS Scores

- 2 - North Florida Baseline = 82.5
3 - Central Florida Baseline = 83.0
4 - South Florida Baseline = 82.9

5 **15. Has the Department taken any positions or issued any letters or opinions on**
6 **enforcing their uniform system for rating the energy efficiency of buildings?**

7 **If so, please attach a copy of any statement or letter.**

8 Official Department opinions must be promulgated through declaratory statement.

9 There are none on this system to my knowledge. There is an internal letter from a
10 staff attorney to a program staff member found in our files.

11 **16. The Department has periodically reviewed both its building code and its**
12 **rules relating to regulation of rating systems. What was your role in these**
13 **activities?**

14 I was the office administrator and supervisor of the program manager during the
15 period of most rating system rule amendments and code changes. I have been director
16 to the Florida Building Commission for the past 5 years.

17

18 **17. Are you aware of any minimum charges required to be charged for BERS**
19 **Audits, If so, what are the minimum charges for each classification? If, yes,**
20 **to the best of your knowledge, are there exceptions for charging these**
21 **minimums by individuals/businesses in State statutes or rules?**

22 Section 553.995, *Florida Statutes*, specifies that the Florida Department of

23 Community Affairs shall set by rule the appropriate charges for raters to charge for

RICK DIXON'S TESTIMONY-8/12/2005 12:06 PM

1 energy ratings, not to exceed the actual costs. Rule 9B-60 specifies the following
2 fees:

3 Class 3 rating: \$25 above charges for providing the rating or no more than the
4 cost of conducting the rating.

5 Class 2 rating: \$75 above charges for providing the rating or no more than the
6 cost of conducting the rating.

7 Class 1 rating: \$125 above charges for providing the rating or no more than the
8 cost of conducting the rating

9 **18. What are the accepted duct testing method(s) recognized by Florida, other
10 state, national and international standards?**

11 Rule Chapter 9B-60 recognizes Appendices B and C of BSR/ASHRAE Standard
12 152-2004, "Method of Test for Determining the Design and Seasonal Efficiencies
13 of Residential Thermal Distribution Systems." This standard is recognized by the
14 American National Standards Institute (ANSI).

15 **19. What is the difference between the testing protocols? Which is more
16 accurate and why?**

17 I would defer to the experts in the field of duct testing for comparisons of test
18 protocols.

19 **20. Was Pressure Pan testing ever accepted by the State? If, yes, then is it still
20 accepted as a valid testing protocol? If no, then why not?**

21 Yes, in the past, pressure pan testing was accepted by the state as a "threshold"
22 test for the determination of acceptable duct leakage. As of the most recent
23 change to rule 9B-60 and to national standards, it is no longer an accepted test

RICK DIXON'S TESTIMONY-8/12/2005 12:06 PM

1 protocol for duct leakage under that rule. The promulgation of a national
2 consensus standard (ASHRAE/ANSI Standard 152-2004) accredited by the
3 American National Standards Institute (ANSI), first published in 2004 provides
4 the standard protocol for the measurement of duct leakage.

5 **21. Did you provide any recommendation to the Florida Public Service**
6 **Commission when it adopted Rule 25-17.003(4)(a), F.A.C., as amended on**
7 **7/14/1996? If so, what was your recommendation and reasons therefore?**
8 **Please provide a copy of any written statement or letter that you submitted.**

9 Our records indicate that as a result of the Conservations Goals docket a staff working
10 group of Florida Public Service Commission staff and Florida Department of
11 Community Affairs staff was formed to assess what contribution the state thermal
12 building codes could make in meeting additional demand and energy goals above
13 those efforts of the utility sponsored efficiency programs. One
14 conclusion/recommendation of the workgroup of which I was a member was that the
15 Florida Building Energy Rating system should replace the individual ratings used
16 pursuant to the Five Star Rating programs required by FPSC Rule 25-17.0555. I also
17 co-signed a letter to Commission Chairperson, Susan Clark emphasizing this
18 recommendation. See attachment.

19 **22. Does this conclude your testimony?**

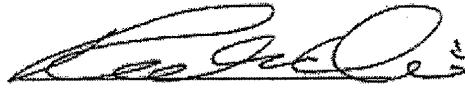
20 Yes.

21 I have prepared the above pre-filed testimony consisting of ____ pages and swear under
22 penalty of perjury that it is true to the best of my knowledge.

23

RICK DIXON'S TESTIMONY-8/12/2005 12:06 PM

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Richard Dixon 8/12/05

Sworn to and subscribed before me this

____ day of _____ 2005.

Notary Public

State of Florida

My Commission expires: _____

1 **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

2 **CALCS PLUS**

3 **TESTIMONY OF KEN FONOROW**

4 **DOCKET NOS. 040029-EG, 040660-EG**

5 **AUGUST 12, 2005**

6 1. **Please state your name, current position and address.**

7 Kenneth D. Fonorow, President - Florida H.E.R.O., Inc.

8 15220 NW 5 Ave, Newberry, FL 32669

9 2. **Please provide us your educational background and any special credentials**
10 **or training that you have received relevant to your testimony in this case.**

11
12 Nationally Certified HERS Rater Trainer

13
14 Nationally Certified HERS Rater

15
16 State of Florida Certified Class I, II and III Residential Rater

17
18 Masters Program for Building Science, Advanced Energy

19
20 Radon Resistant Residential Construction, National Environmental Health

21 Association

22

1 Creating Healthy and Efficient Green Building Environments, University of
2 Florida

3
4 Understanding Duct Leakage Test Methods, DOE

5
6 Healthy House Builder Training, American Lung Association

7
8 **3. Please provide us with your past and present professional association**
9 **memberships and positions you have held in those associations.**

10
11 **NAHB** Research Center, Member - Whole House and Process Redesign Road
12 Mapping for the 21st Century Task Force

13 **North Central Florida Builders Association** - Member, past FHBA Associate
14 State Director, past member Board of Directors

15 **City of Gainesville** - Past Vice Chairman and member of the Gainesville Energy
16 Advisory

17 Committee

18 **RESNET** - Chair, Advanced Rater Certification Task Force, Member - National
19 Trainers,

20 Providers and Raters Committee, Building Specialist Certification Task Force,

21 Training and Education Committee and Sampling Standards Task Force, National

22 Conference Presenter.

1 **Santa Fe Community College** - Member, Building Construction Technology
2 Advisory
3 Committee, Continuing education instructor.

4
5 **FGBC** - (Florida Green Building Coalition) - Member, Board of Directors,
6 Building Committee, Certifying Agent

7 **EBBA** - (Energy Efficient Building Association) - Member, National Conference
8 presenter.

9 **Habitat for Humanity International** - Member Green Team and Green Team
10 Technical Advisory Committee.

11 **American Lung Association**, Florida Chapter - Consultant on Healthy Home
12 Builders Guide

13 **NERA** - (National Energy Raters Association) - Past President, Member Board of
14 Directors.

15 **Cross Creek Initiative** - Vice President, Past President and Co-founder

16 **ACI** - (Affordable Comfort Institute) - National conference presenter

- 17
18 4. **Please provide us with a brief statement of your background and experience**
19 **in the areas of building science, standards of building practice and programs**
20 **involving residential energy efficiency and conservation and any awards**
21 **you've received.**

22

1 I have been involved in building science and energy conservation for over 25
2 years as energy analyst, consultant and problem solver. I am experienced in
3 residential mechanical systems design and installation. My background includes
4 pioneering work in the development of software for energy auditing, blower-door
5 technology and "Green" construction codes.

6 Personal Awards include:

7 2005 - RESNET "Market Transformation Leadership Award."

8 2002-5 - EPA Energy Star Homes Program "Outstanding Achievement Award"

9 1999 - EPA Energy Star Homes Program "Ally of the Year"

10 State of Florida "Rater of the Year" - every year that this award was presented.

11 Awards received by projects that I have consulted on, performance tested and

12 certified include:

13 The Fechtel Company

14 2000-2003 SEBC Grand Aurora Energy Efficiency Award and

15 SEBC Grand Aurora Water-Wise Award

16 Tampa, Florida

17 The Dye Companies

18 2004 SEBC New Southern Home, Orlando

19 2003 SEBC New Southern Home, Reunion

20 Winter Park, Florida

21 All America Homes

22 2003 NAHB Energy Value Housing Award, Silver Award Winner

23 2002 SEBC Grand Aurora Award for Energy Efficiency

- 1 Gainesville, Florida
- 2 Atlantic Design & Construction
- 3 2001 EPA Energy Star Small Builder of the Year
- 4 Gainesville, Florida
- 5 HKW Enterprises, Inc.
- 6 2001 NAHB Energy Value Housing Award, Gold Award Winner
- 7 Builder Leadership Award, FSEC 1999, 2000 and 2001
- 8 Gainesville, Florida
- 9 Union Street Station, McGurn Investment Group
- 10 2001 NHBA Energy Value Housing Award, Silver Award Winner
- 11 Gainesville, Florida
- 12 Jennings Development Group, Inc.
- 13 First EPA Energy Star Affordable Apartment Complex in Nation
- 14 2000 SEBC Aurora Award for Energy Efficient Multi Housing
- 15 Gainesville, Florida
- 16 Bosshardt Realty
- 17 2000 EPA Energy Star Award for Special Recognition
- 18 Gainesville, Florida
- 19 Town of Tioga
- 20 2000 NAHB and Professional Builder Magazine's Gold Award for
- 21 "Best In American Living Smart Growth Community"
- 22 Newberry, Florida
- 23

- 1 Lakeland Habitat for Humanity
- 2 2000 Walt Disney Foundation Grand Award for Environmental Stewardship
- 3 Lakeland, Florida
- 4 City of Gainesville's Cedar Grove II
- 5 First affordable neo-traditional Energy Star Community in the U.S.
- 6 2000 HUD Best Practices Award
- 7 Gainesville, Florida
- 8 Gainesville Regional Utilities
- 9 1998 EPA Energy Star Utility of the Year
- 10 Gainesville, Florida
- 11 Melinda Koken Builders
- 12 1997 First EPA Energy Star Renovated Home in Nation
- 13 Gainesville, Florida
- 14 Other clients include:
- 15 First Off-Grid Home in U.S. to sell carbon credits on the International Carbon Bank
- 16 & Exchange
- 17 Bronson, Florida
- 18 The Evans Group, Nationally Renowned Architectural/Design firm
- 19 Orlando, Florida
- 20 Top of the World, First Energy Star Retirement Community in Florida
- 21 Ocala, Florida
- 22

1 Custom 16,000 sq. ft. home powered by the largest privately owned PV system in
2 U.S.

3 Macon, Georgia

4 Southface Energy Institute, Atlanta, Georgia

5 5. **Please describe Gainesville Regional Utilities (“GRU”) involvement with the
6 federal Energy Star Homes® program.**

7 GRU joined this program in 1997 and helped sponsor a public seminar. They helped to
8 publicize and promote this program through print media, TV ads and “bill stuffers” for
9 several years.

106. 6. **Does GRU provide any rating or other services to builders of residential
11 units in its territory? Do you, if so, what services?**

12 After conducting an economic analysis of their costs to provide rating services, they
13 determined that it would be more cost effective to allow the private sector to provide this
14 service. In addition to the Federally required “Energy Audits”, they will assist in the
15 development of load calculations and energy related code compliance forms. Their staff
16 is available to answer consumer questions.

177. 7. **Have you reviewed the attached table (appendix A) reflecting the penetration
18 rate of Energy Star Homes® in the various areas of Florida and does it generally
19 agree with your perception of the activities within GRU territory?**

20 Yes

218 8. **How many ratings have you done in the past five years? Past year?**

22 5 years - 1,250 homes

23 Past year - 250 homes

1 **9. What methods do you use to test for, and correct, duct leakage?**

2 After a visual inspection I perform a cfm25 test, both total and to out. If a significant
3 deficiency is found, a pressure pan is used as a diagnostic tool to identify the portion(s) of
4 the duct system that has significant duct leakage. In conjunction with the mechanical
5 contractor, theatrical fog is introduced into the duct system to make the leaks visible to
6 the technician, who can then repair the system.

7 **7110. Have you used the pressure pan methodology to test for duct leakage? If yes,**
8 **explain when. If you don't currently use, explain why.**

9 Years ago, I used the pressure pan methodology to test for duct leakage. As the industry
10 became aware of the shortcomings of this test methodology I eliminated it from my
11 testing protocols. This methodology is simply not appropriate to use to determine the
12 leakage rate of a duct system.

13 **11. Are you familiar with the FPL BuildSmart program? If yes, explain in what**
14 **way you have become familiar and any experiences you have had with the program.**

15 I am only peripherally aware of this program as they do not provide electricity in the
16 region I work in. I do know that their practice of providing this service for free has
17 resulted in the virtual elimination of private Rating firms in their service territory.

18 **12. Does this conclude your testimony?**

19 Yes.

1 COMMISSIONER DEASON: Staff, are there any other
2 exhibits we need to enter at this time, or we will take those
3 in due course?

4 MS. VINING: I think we would take those in due
5 course. None that we are aware of at this time need to be
6 entered in.

7 COMMISSIONER DEASON: Can we go ahead and enter
8 Exhibit 1? Is there any objection to Exhibit 1, which is just
9 the list of exhibits?

10 MS. VINING: That can be entered into the record now,
11 yes.

12 MS. SMITH: No objection.

13 COMMISSIONER DEASON: Hearing no objection, show then
14 that Exhibit 1 is entered into the record.

15 MS. VINING: And we would also ask that Exhibit 2 be
16 entered into the record at this time, too. That is Staff's
17 Composite Exhibit, which we believe has been stipulated by all
18 the parties for entrance into the record.

19 COMMISSIONER DEASON: Okay. Composite Exhibit 2,
20 which consists of discovery responses and an annual report.
21 Any objection to Exhibit 2?

22 MS. SMITH: No, sir.

23 MR. TAIT: No.

24 COMMISSIONER DEASON: Hearing no objection then, show
25 that Exhibit 2 is admitted into the record.

1 (Exhibit 1 and 2 admitted into the record.)

2 COMMISSIONER DEASON: Does that conclude staff's
3 preliminary matters?

4 MS. VINING: Yes.

5 COMMISSIONER DEASON: I believe that we have set
6 aside five minutes for opening statements, is that correct?

7 MS. SMITH: Yes, sir.

8 COMMISSIONER DEASON: I guess I need some guidance.
9 We are here on Mr. Tait's objection, for lack of a better term.
10 Should he go first, or should FPL go first in this case, staff,
11 or does it matter?

12 MS. BROWN: I don't think it really matters. We had
13 assumed that FPL would go forward because they have the overall
14 burden to prove.

15 COMMISSIONER DEASON: Very well. We will go in that
16 order, then.

17 Mr. Tait, that is okay with you, I take it?

18 MR. TAIT: That's fine with me, Commissioner.

19 MS. SMITH: Good morning, Commissioners. I am
20 Natalie Futch -- Natalie Smith, I apologize, appearing on
21 behalf of Florida Power and Light Company. This is a case
22 about the competitive economic interests of entities that
23 perform energy ratings for a profit. These interests are
24 beyond the scope of a proceeding before the Commission. In
25 June of 2004, FPL petitioned for modifications to BuildSmart,

1 its residential new construction conservation program. The
2 modifications are designed to increase the market penetration
3 of the program. The modifications were approved in a proposed
4 agency action order that was protested by Calcs Plus, a private
5 energy rating firm, and its principals, Mr. Stroer and Mr.
6 Klongerbo.

7 The raters seek to protect and advance their
8 competitive economic interests. This is not the first time the
9 Commission has faced this issue. In 2000, Mr. Stroer and Mr.
10 Klongerbo appeared before the Commission on behalf of a group
11 called the National Energy Raters Association. Their complaint
12 was that FPL and Progress Energy Florida were violating the
13 Commission rule that requires utilities to charge for a
14 building energy rating system audit, known as a BERS audit.
15 They argued the utilities were taking work away from
16 independent raters because they alleged that the inspection
17 process followed for certifying homes in the utility's
18 residential conservation programs was the equivalent of a free
19 rating.

20 Addressing the Commission at the July 9th, 2002,
21 agenda conference, Mr. Stroer said he had, quote, "Substantial
22 evidence that the utility is coming in and taking work away
23 from independent raters and putting the squash on free
24 enterprise," end quote. Acting on motions to dismiss by FPL
25 and Progress, the Commission dismissed the raters complaint on

1 grounds that the economic injury to the association was not
2 within the zone of interest to be protected by a proceeding
3 before the Commission.

4 As in 2002, Calcs Plus' initial protest of the 2004
5 PAA order approving program modifications included no
6 allegations by the raters of substantial interests as utility
7 customers. However, with the assistance of counsel, Calcs Plus
8 amended its protest and refiled, this time alleging that they
9 have customer interests in the cost-effectiveness of the
10 program. Later, the raters filed a substantially similar
11 partial protest of the PAA order approving FPL's demand-side
12 management plan, challenging both the modified BuildSmart
13 program and the residential conservation service program, which
14 is the program that FPL offers in order to comply with the
15 statutory and rule requirement that it offer residential energy
16 audits.

17 Though peppered with allegations of customer
18 interest, the raters competitive interest in the proceeding are
19 clear from the protest petitions. For example, their petition
20 alleged concern about, quote, "Undue and/or unreasonable
21 prejudice or disadvantage in their chosen business and
22 profession," end quote. And, quote, "Damage to nonmonopolistic
23 public and private sector efforts to provide competitive
24 services in the area of energy efficient residences."

25 When FPL served extensive discovery on Calcs Plus in

1 an attempt to better understand the allegations in their
2 protest petitions, the following response was frequently
3 provided. I'm quoting here. "The answer to this is the
4 purpose of the protest, involves continued legal and factual
5 research, and will be the subject of much testimony following
6 discovery and prefiled evidence." However, any customer
7 interest in BuildSmart and the RCS program are all but absent
8 from the petitioners' prefiled testimony.

9 For example, Calcs Plus has presented no testimony to
10 refute FPL's cost-effectiveness analysis for BuildSmart.
11 Rather, they have suggested that the Commission use this
12 limited proceeding dealing with two residential conservation
13 programs of only one utility to adopt a new test for
14 cost-effectiveness. This suggestion should be rejected. The
15 cost-effectiveness methodologies approved by the Commission are
16 well thought out and tested. They should not be changed or
17 supplemented without the benefit of a generic proceeding that
18 would apply to all conservation programs of all investor-owned
19 utilities.

20 In addition, Calcs Plus has presented no testimony
21 refuting that the modified program is designed to
22 cost-effectively reduce weather-sensitive peak demand and meet
23 FPL's Commission-approved DSM goals for the 2005 to 2014 time
24 frame. Instead, Calcs Plus self-servingly asserts that a BERS
25 rating performed by a third party entity such as Calcs Plus is

1 essential to program success. This is simply wrong and should
2 be rejected.

3 FPL's proposed modifications are designed to
4 cost-effectively increase participation in the program to bring
5 about overall increases in energy efficiency in its service
6 area. Requiring a BERS rating would only add unnecessary costs
7 that could potentially destroy the program's
8 cost-effectiveness. The proposed modifications to BuildSmart
9 have been eagerly anticipated by both builders and other
10 private raters beside Calcs Plus. FPL intends to work with
11 raters in a collaborative effort to make overall energy
12 efficiency gains even beyond the BuildSmart program offering.

13 Finally, Calcs Plus devotes considerable attention to
14 whether FPL is using the appropriate methodology for testing
15 air conditioning duct leakage. Ignoring the fact that the
16 pressure pan methodology used by FPL is a widely accepted
17 diagnostic tool that is appropriate for BuildSmart program
18 purposes. Their unwarranted attention to the pressure pan duct
19 testing methodology ignores or obscures the fact that the duct
20 test is only one of numerous requirements that must be met in
21 order to achieve BuildSmart certification.

22 In sum, Calcs Plus' protest of modifications to the
23 BuildSmart and Residential Conservation Service Program is
24 another unsubstantiated attempt to advance their competitive
25 interests and should be rejected. For the reasons described in

1 the prefiled testimony of Witnesses Haywood and Sim, the
2 Commission should approve the modified BuildSmart Program and
3 the Residential Conservation Service Program to enable FPL to
4 meet its Commission approved demand-side management goals for
5 the 2005 to 2014 time frame.

6 Thank you.

7 COMMISSIONER DEASON: Thank you.

8 Mr. Tait.

9 MR. TAIT: My name is Jim Tait. I have to apologize
10 in advance that this is the first hearing of this nature that I
11 have been participating in, so if I make some mistakes I hope
12 you will correct me, or I have requested the other attorneys to
13 correct me as I go along.

14 Basically, the genesis of this case comes from the
15 Commission actions beginning at the beginning of FEECA, which
16 was in 1985. In 1983 to '85, both the Florida Energy Building
17 Code was adopted as well as FEECA in response to the energy
18 crisis at that time, and we have had 20 years of experience
19 with it.

20 When it was adopted, special consideration was truly
21 given by this Commission under I guess what you would call the
22 Cresse Rule in that the Commission did not really authorize any
23 new residential construction programs. They wanted to observe
24 and see how the new emerging Florida Energy Code would handle
25 residential programs, and so the Commission really did not

1 approve as part of a FEECA cost-recovery effort new
2 construction programs.

3 This was changed in the 1993 to '95 time period at
4 the urging of both the Florida Energy Office, the utilities
5 themselves, environmental groups, and others to say that there
6 was a role that could be played by utilities in effectively and
7 efficiently improving energy efficiency in new residential
8 buildings.

9 That was predicated, though, on the fact that it was
10 in recognition that the Florida Energy Code was a very modern
11 code, it is performance based, it was very effective and had
12 substantially increased energy efficiency in Florida residences
13 during its time from its inception, but that there were
14 additional kind of products and measures, best practices that
15 could take energy efficiency in homes beyond the existing code.
16 And, basically, as explained by the code primary staff person
17 at that time and over time is that the code basically looks to
18 products and measures and best practices that are inculcated by
19 50 to 70 percent of the builders in Florida before it goes in
20 as a minimum code.

21 In other words, you ratchet up the bottom, the worst
22 of people building houses in Florida towards the new code, and
23 it is reviewed every three years. It really does not offer or
24 push to introduce new products and measures and services into
25 residential building practices in Florida, and that there was a

1 role that could be played by utilities at that time. Part of
2 that flowed from a study done back in '93 to '95 by Florida
3 Power and Light, which was a landmark study done of building
4 practices, and also underlied and provided the basis for
5 Florida Power and Light's offering of the BuildSmart program on
6 a pilot basis in selected counties in '95, and then ultimately
7 in 1997 receiving permission from the Commission to expand it
8 statewide to their entire territory throughout the state.

9 It was, though, predicated on the fact that energy
10 efficiency in the homes that participated in BuildSmart, the
11 builders who were building those homes, would improve the
12 energy efficiency by at least 10 percent which was their bronze
13 medallion level, 20 percent by their silver medallion level,
14 and 30 percent by their gold medallion level as a market
15 differentiation that the builders could then use in the
16 marketplace to say this home is built to better than the
17 Florida minimum building standards, and introduce these new
18 products, new measures, and new ways of building homes, of best
19 practices into the environment, and hopefully get it adopted
20 broadly enough to where then that practice could then be
21 adopted by the building code to require all builders to adopt
22 those practices and keep pushing forward energy efficiency in
23 homes.

24 Florida Power and Light's opening argument is correct
25 in that this case was initially based, similar to the 2002

1 case, on the fact that Florida Power and Light's action in this
2 area did affect the private competitive marketplace. We
3 perceive this service to be relatively unregulated service
4 although certainly it has to meet the criteria and regulations
5 of the Florida Energy Efficiency Code, but it is not part of
6 the so-called regulatory compact the exchange of a certain
7 designated territory and all the customers in that territory
8 for electric service under Chapter 366 that you enforce, but,
9 rather, a relatively unregulated service offered in the
10 competitive marketplace where there are other competitive
11 service providers. That was an initial part of the protest.

12 In addition to that, both Mr. Stroer and
13 Mr. Klongerbo are residential customers of Florida Power and
14 Light, as well as their corporation, Calcs Plus, is a
15 commercial customer. They raised a series of issues as a
16 consumer and as a ratepayer that they were being required to
17 provide financing for Florida Power and Light's entry into this
18 service area. And so they raised a series of questions about
19 the reasonableness and prudentness of some of the cost factors.
20 They raised a series of questions about the modifications to
21 the program as modified as whether or not it does provide a
22 cost-effective way of providing those, and that their costs
23 that are borne by the ratepayers are prudent and reasonable.

24 We will go through, you know, the very testing
25 methodology. They have raised basic questions about whether or

1 not the Florida Power and Light program as it currently exists
2 in some categories, which is not modified and certainly as
3 modified fail to meet the standards of adequate monitoring and
4 adequate performance as required by the Florida Public Service
5 Commission under its criteria.

6 We do look at the cost-effectiveness test and show
7 that the results of the cost-effectiveness test have been
8 changed since the earlier current program, by dramatically
9 increasing the participant benefit or cost reduction to the
10 benefit of the participant, and increasing the cost to the
11 ratepayer. And we question both the reasonableness and
12 prudence of that, although we certainly do stipulate that they
13 do meet the RIM, TRC, and participant tests. But we challenge
14 the underlying factors that are involved in that, and why they
15 have chosen to increase this cost on the ratepayers.

16 As you will see through the testimony of the six
17 witnesses that we have presented, three of which are in the
18 record, three of which will be here today, we believe that we
19 can show that the program, as modified and designed to proceed,
20 fails to meet the Commission standards that it has placed on
21 these programs, and that the Commission should continue to
22 recognize this as a very special program, as well as the
23 Residential Conservation Services Program, where they spend
24 slightly more than four and a half million dollars in
25 advertising costs, which advertises them as a key leader in the

1 market as far as energy efficiency and providing information to
2 consumers in Florida. Thank you.

3 COMMISSIONER DEASON: Thank you.

4 Staff, I assume you have no opening statement?

5 MS. BROWN: That's correct, Commissioner.

6 COMMISSIONER DEASON: Okay. I believe we can swear
7 in witnesses at this point?

8 MS. BROWN: Yes.

9 COMMISSIONER DEASON: All witnesses that are present,
10 please stand and raise your right hand.

11 (Witnesses sworn collectively.)

12 COMMISSIONER DEASON: FPL, you may call your first
13 witness.

14 MS. SMITH: We would ask that Dan Haywood be called.

15 **DANIEL J. HAYWOOD**

16 **was called as a witness on behalf of Florida Power and Light**
17 **Company, and having been duly sworn, testified as follows:**

18 **DIRECT EXAMINATION**

19 BY MS. SMITH:

20 Q Would you please state your name and business
21 address?

22 A Yes. My name is Daniel J. Haywood. My business
23 address is 700 Universe Boulevard, Juno Beach, Florida.

24 Q By whom are you employed and in what capacity?

25 A I am employed by Florida Power and Light as a lead

1 business specialist.

2 Q Have you prepared and caused to be filed 26 pages of
3 prefiled direct testimony in this proceeding?

4 A Yes, I have.

5 Q Do you have any changes or revisions to your direct
6 testimony?

7 A No, I do not.

8 Q If I asked you the same questions contained in your
9 prefiled direct testimony, would your answers be the same?

10 A Yes.

11 MS. SMITH: I would ask that Mr. Haywood's prefiled
12 direct testimony be inserted into the record as though read.

13 COMMISSIONER DEASON: Without objection it shall be
14 so inserted.

15

16

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25

1 **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

2 **FLORIDA POWER & LIGHT COMPANY**

3 **TESTIMONY OF DANIEL J. HAYWOOD**

4 **DOCKET NOS. 040029-EG, 040660-EG**

5 **JULY 15, 2005**

6

7 **Q. Please state your name and business address.**

8 A. My name is Daniel J. Haywood and my business address is: 700 Universe
9 Boulevard, Juno Beach, Florida 33408.

10 **Q. Who is your employer and what position do you hold?**

11 A. I am employed by Florida Power & Light Company (FPL) as a Lead Business
12 Specialist in the Marketing Department.

13 **Q. What are your responsibilities and duties related to the development of**
14 **FPL's Residential New Construction program ("BuildSmart[®]" or the**
15 **"Program")?**

16 A. I am responsible for the redesign of the BuildSmart[®] Program. This includes
17 identification and analysis of customer needs, and development of program
18 enhancements to meet demand side management (DSM) objectives and
19 customer needs. I am also responsible for implementation of approved
20 program modifications.

21 **Q. Please describe your education and professional experience.**

22 A. I received a Bachelor of Science Degree in Electrical Engineering from
23 Florida Atlantic University in 1992. I received my Masters Degree in

1 Business Administration from the University of Florida in 2004. I am a
2 licensed Professional Engineer in the State of Florida. I was hired by FPL in
3 1984 in the Customer Service Department and have worked in positions of
4 increasing responsibility in the areas of Customer Service, Power Systems
5 Design and Operations, Product Development and Marketing.

6 **Q. What is the purpose of your direct testimony?**

7 A. The primary purpose of my testimony is to describe BuildSmart and the
8 proposed Program modifications. BuildSmart, which targets energy
9 efficiency measures in new residential construction, is proposed as part of
10 FPL's DSM plan designed to meet FPL's Commission-approved goals for the
11 period 2005-2014. I will address the ways in which BuildSmart, as modified,
12 is designed to advance the policy objectives of the Florida Energy Efficiency
13 and Conservation Act (FEECA) and satisfy applicable Florida Public Service
14 Commission (PSC or Commission) rules. In addition, I will demonstrate that
15 the redesigned BuildSmart program is directly monitorable and yields
16 measurable results. Also, I will describe how FPL developed the inputs used
17 to determine the cost-effectiveness of BuildSmart, as modified, using the cost-
18 effectiveness methodologies required by Florida Administrative Code (FAC)
19 Rule 25-17.008 and the planning assumptions from FPL's 2005-2014
20 planning process. Dr. Sim's testimony will address the cost-effectiveness
21 analysis.

22

1 My testimony also addresses FPL's Residential Conservation Service Program
2 (RCS). I discuss the fact that, pursuant to FAC Rule 25-17.003, FPL is
3 required to offer residential energy audits, which FPL delivers through RCS.

4 **Q. Are you sponsoring an exhibit in this case?**

5 A. Yes, it consists of the following documents:

6 Document No. DJH-1, Homebuyer and Homebuilder Key Needs;

7 Document No. DJH-2, Summary Comparison of Program Components and
8 Features;

9 Document No. DJH-3, Projected Demand and Energy Savings;

10 Document No. DJH-4, Projected Participation (RCS Program).

11

12 **CURRENT DESIGN OF BUILDSMART PROGRAM**

13 **Q. What is the objective of BuildSmart?**

14 A. BuildSmart is designed to promote the construction of energy-efficient homes
15 that cost-effectively reduce FPL's coincident peak load and customer energy
16 consumption.

17 **Q. How is the Program currently designed?**

18 A. Currently, BuildSmart is targeted to the residential, new construction, single
19 family, detached dwelling market. FPL performs plan reviews and conducts
20 home inspections during the construction process and provides certification of
21 completed homes that successfully meet Program standards.

22

23 Based on tiered criteria, FPL charges fees to homebuilders for plan inspection
24 and certification. FPL charges different fees per home, depending upon the

1 calculated level of energy performance (e-Ratio) achieved. Lower fees are
2 charged to homes with higher energy performance i.e. less projected energy
3 consumption than a baseline home, and homes that have an e-Ratio at least
4 30% more efficient than the baseline have no fee. FPL certifies three different
5 levels of BuildSmart homes: Bronze homes are homes that achieve an e-Ratio
6 that is between 10 and 19% more efficient than a baseline home under the
7 Florida Energy Efficiency Code. Silver homes are homes that achieve an e-
8 Ratio that is between 20 and 29% more efficient than a baseline home Florida
9 Energy Efficiency Code. Gold homes are homes that achieve an e-Ratio of
10 30% or greater more efficient than a baseline home under the Florida Energy
11 Efficiency Code.

12
13 FPL also has three different BuildSmart service offerings: a Basic Service
14 Offering that includes an initial and final inspection; a Premium Service
15 Offering that includes an additional midpoint inspection; and a Permit Service
16 Offering where FPL performs energy performance calculations for builders
17 that elect not to participate in certification.

18 **Q. What tools does FPL employ to determine energy performance levels?**

19 A. The current recognized tool is Energy Gauge®, which produces a
20 performance metric called the e-Ratio. The Florida Energy Efficiency Code
21 requires a home to achieve a passing score, represented as an e-Ratio of 1 or
22 less. E-Ratio scores below 1 reflect improvements in the home's energy
23 performance beyond the Code's minimum requirements. Under the Program

1 as currently designed, to be certified as a Bronze home requires an e-Ratio of
2 .9 - .81; Silver homes have an e-Ratio of .8 - .71; Gold homes have an e-Ratio
3 of .7 or less.

4 **Q. How does the existing BuildSmart program interact with the Department**
5 **of Energy's (DOE's) and Environmental Protection Agency's (EPA's)**
6 **ENERGY STAR® Program and other new home construction programs?**

7 A. FPL uses BuildSmart to advocate and promote both ENERGY STAR® and
8 the Florida Green Building Coalition's (FGBC's) green building standards,
9 and facilitates builders' involvement in both of these programs. FPL supports
10 and encourages builders to achieve increased levels of energy efficiency
11 through key BuildSmart activities including builder education, energy
12 performance analyses and recommendations, and energy efficient measure
13 installation.

14 **Q. Has the DOE's and EPA's ENERGY STAR® Program recognized FPL's**
15 **efforts?**

16 A. Yes, in 2004 FPL received the ENERGY STAR® Outstanding Achievement
17 Award for BuildSmart. This award recognized FPL's measurable
18 commitment to ENERGY STAR®, which has resulted in increased builder
19 awareness and participation in the ENERGY STAR® program.

20 **Q. Why is there a need for Program modification?**

21 A. Florida continues to maintain a significant share of the national residential
22 new home construction market. BuildSmart has had moderate success in
23 capturing its expected market potential since its system-wide launch in

1 October 1997. FPL has undertaken numerous marketing activities and
2 process improvements to enhance the existing Program. FPL performed a
3 situational analysis to identify ways to further increase program participation.

4

5 The situational analysis was a comprehensive review all aspects of the
6 Program including internal structure, costs, marketing, kW and kWh impacts,
7 and market participants. The goal was to understand the complete end to end
8 home construction/buying process to better understand where and how a
9 program like BuildSmart can add value. That analysis revealed that the
10 Program performs well relative to most homebuyers' needs but not as well in
11 meeting builders' key needs.

12 **Q. Who are the target audiences for BuildSmart?**

13 A. The target audiences are builders and homebuyers, each of whom have
14 different needs. Sometimes, these needs conflict. Document DJH-1 lists
15 primary needs of builders and homebuyers based on research and feedback
16 from builders, homebuyers and experienced BuildSmart representatives.

17 **Q. Which target audience, homebuyers or homebuilders, is more critical to
18 the success of the Program?**

19 A. FPL's in-market experience suggests that of these two important target
20 audiences, the builders have the greatest impact on the success or failure of
21 the Program because of their influential role in the home buying decision
22 process.

1 **Q. Are there nuances associated with the builder target audience?**

2 A. Yes. Within the builder community, there are two distinct types of builders:
3 production and custom. Production builders build large volumes of relatively
4 standardized homes. To achieve suitable profit margins, production builders
5 attempt to minimize modifications to house plans to maximize production
6 efficiency and to achieve volume purchase discounts. Although production
7 builders represent a minority of total builders in FPL's service territory, the
8 homes they construct represent a significant share – estimated at more than
9 50% of the new construction market in FPL's service territory.

10

11 Custom builders tend to build smaller volumes of high-end homes. Their
12 customers tend to be less sensitive to price and more inclined to modify house
13 plans. As a result, custom builders are more flexible than production builders
14 in modifying house plans, including a wide range of custom options
15 (including energy efficiency measures). In regard to price/cost sensitivity,
16 custom homebuyers tend to be less price sensitive than production
17 homebuyers. Correspondingly, custom homebuilders are less cost sensitive
18 than production homebuilders.

19 **Q. In which target audience(s) has BuildSmart enjoyed the most success?**

20 A. To date, BuildSmart has achieved the most success among custom builders
21 and homebuyers. While the per-home energy efficiency gains among such
22 builders and buyers can be significant, given the current design of BuildSmart,
23 FPL is missing the opportunity to significantly penetrate the production

1 housing market. The production housing market includes not only single-
2 family detached homes, but also single family attached homes such as town
3 homes and villas.

4 **Q. What recommendations were developed from the situational analysis?**

5 A. Based upon FPL’s situational analysis relative to homebuilders and
6 homebuyers, recommendations were developed to optimize the program
7 features and specifications to meet the critical needs of builders, both custom
8 and production, while enhancing features valued by homebuyers. These
9 recommendations have resulted in a number of proposed changes to
10 BuildSmart addressed below. FPL believes that with these Program changes,
11 it can continue to offer a cost-effective residential new construction Program
12 that will achieve far greater levels of participation and demand and energy
13 savings.

14

15 **PROPOSED PROGRAM MODIFICATIONS**

16 **Q. What modifications to BuildSmart does FPL propose?**

17 A. FPL proposes a number of modifications to BuildSmart to better meet builder
18 requirements and increase Program participation. In summary format,
19 described in greater detail below, FPL proposes to:

- 20 • Introduce a prescriptive approach that simplifies energy efficiency
- 21 options and allows production builders to make large volume,
- 22 discounted purchases that do not trigger housing plan modifications.

- 1 • Modify the existing flexible approach to eliminate the Gold, Silver and
- 2 Bronze levels. Under the revised Program, the prescriptive approach
- 3 is targeted to achieve an e-Ratio below .9 and under the modified
- 4 flexible approach, an e-Ratio must be .8 or below.
- 5 • Offer only the Basic Service level.
- 6 • Eliminate Program participation fees, specifically as these fees
- 7 currently apply to Bronze and Silver level homes. Gold Homes
- 8 currently incur no fees.
- 9 • Add single-family attached dwellings to the Program.
- 10 • Provide builder incentives for qualifying BuildSmart homes that also
- 11 achieve ENERGY STAR® certification by meeting the requirements
- 12 of the DOE's and EPA's ENERGY STAR® Program.

13 **Q. Please describe the proposed prescriptive approach.**

14 A. The prescriptive approach is designed to address large volume (production)

15 builders' needs for simple and consistent participation requirements. With

16 simplified participation requirements, production builders can engage in

17 volume discount purchasing for energy efficiency measures and minimize the

18 time and effort needed to review plans and qualify for BuildSmart

19 certification. Document DJH-2 illustrates this approach, along with the

20 proposed, revised Flexible approach, in more detail and in comparison to the

21 existing Program approach.

1 **Q. What modifications to the flexible approach does FPL propose?**

2 A. FPL proposes to modify the flexible approach participation requirements.
3 FPL will eliminate the Bronze, Silver and Gold BuildSmart certification
4 levels. Instead of having certification levels, FPL will change the energy
5 performance ratio for the flexible approach to achieve an e-Ratio minimum of
6 20% better than the corresponding baseline home as defined by the Florida
7 Energy Efficiency Code.

8 **Q. What is the purpose of the proposed changes to the flexible approach?**

9 A. These changes are designed to address builders' and homebuyers'
10 dissatisfaction with the use of levels in distinguishing BuildSmart-certified
11 homes. Our situational analysis revealed that builders find these levels to be
12 very difficult to explain to prospective homebuyers, and this issue leads to
13 homebuyer confusion. Much of the current custom home participation in the
14 existing Program achieves at least 20% efficiency improvement as determined
15 using the Florida Energy Efficiency Code.

16 **Q. What modifications does FPL propose relative to service levels?**

17 A. FPL proposes to eliminate Premium Service and Permit Only service levels.
18 As currently designed, the program has three service levels: basic, premium
19 and permit only. The premium level incorporates a midpoint inspection not
20 provided in the basic service, and the permit only service provides e-Ratio
21 calculations without certification. Since the provision of the permit only
22 service does not guarantee the required demand and energy impacts, FPL
23 believes this service can be provided by third parties. The service levels other

1 than the basic service have received very little interest and do not warrant
2 continued inclusion in the program.

3 **Q. Why does FPL propose to eliminate Program participation fees?**

4 A. During interviews with decision makers from major production builder firms,
5 FPL uncovered that program participation fees were viewed as a major
6 impediment to builder participation. Builders, and especially the large volume
7 production builders that are necessary for the program to achieve scale
8 economies, voiced their objections to paying per-home participation fees in
9 addition to the investments they must make to achieve e-Ratio levels
10 necessary for participation in the BuildSmart program. These builders believe
11 that the cost increases associated with the home upgrades necessary to be a
12 BuildSmart participant represent the “cost of entry.” In effect, program
13 participation fees act as a deterrent to production builder participation, which
14 limits the BuildSmart Program’s ability to fully tap this large market.

15 **Q. Why does FPL propose that single-family attached dwellings should be
16 added to the Program?**

17 A. FPL proposes that single-family attached dwellings be permitted to participate
18 in the Program because cost-effectiveness analyses revealed that single-family
19 attached dwellings can be cost-effectively included in the Program depending
20 on their configuration. Our analysis indicates that production builders
21 frequently develop entire communities that include a mix of single family
22 detached and single family attached dwellings. We learned that these builders

1 believe that both types of dwellings must be certified as BuildSmart to avoid
2 homebuyers' perception that the attached dwellings are inferior.

3 **Q. How does the proposed redesigned BuildSmart Program interact with the**
4 **DOE's and EPA's ENERGY STAR® Program and other new home**
5 **construction programs?**

6 A. FPL will continue to advocate and promote the FGBC's green building
7 standards through BuildSmart. Through increased promotional activities, FPL
8 will enhance the Program's support of ENERGY STAR®. As ENERGY
9 STAR® participation criteria is modified, BuildSmart representatives will
10 also educate local builders on these changes and provide recommendations for
11 how builders may achieve ENERGY STAR® certification under any revised
12 criteria. All of these activities will further facilitate builders' involvement in
13 ENERGY STAR® and FGBC's Green Building certification.

14 **Q. How will FPL's proposed Program modifications promote ENERGY**
15 **STAR® certification?**

16 A. Builder incentives, such as cooperative advertising incentives of up to \$50 per
17 home, will be available to builders for qualifying BuildSmart homes that also
18 achieve certification through DOE's and EPA's ENERGY STAR® program.
19 Additionally, eliminating BuildSmart participation fees and providing
20 incentives to builders further strengthens BuildSmart's ability to partner with
21 private raters – who will charge an additional fee for their rating services –
22 thereby creating a complement of services to those builders seeking ENERGY

1 STAR® certification, and creating a collaborative approach that strengthens
2 both BuildSmart's and the raters' value proposition to these builders.

3 4 **DESCRIPTION OF PROGRAM ADMINISTRATION**

5 **Q. How will BuildSmart, as redesigned, be administered?**

6 A. As redesigned, BuildSmart will be available to all new, residential single-
7 family homes, whether detached or attached, in FPL's service territory,
8 whether built by a residential builder or an owner-builder. The new home
9 must have whole-house electric air-conditioning to qualify. Each participating
10 residential builder must enter into a BuildSmart Program Agreement with
11 FPL. An owner-builder must enter into a BuildSmart Program Single Home
12 Agreement with FPL. To be eligible for BuildSmart certification, builders
13 must comply with all national, state and local codes and ordinances, as well as
14 Program Standards discussed below.

15 **Q. How does a home become BuildSmart certified?**

16 A. The BuildSmart Program offers two certification tracks: a flexible measure
17 approach and a prescriptive measure approach. Both approaches begin with a
18 review of house plans. Both approaches are subject to post-construction
19 inspections, as determined by FPL, to verify energy-efficiency measures have
20 been incorporated. However, there are significant differences in each
21 certification approach.

1 **Q. Describe the two certification approaches: flexible measure and**
2 **prescriptive measure approach.**

3 A. Each approach is targeted at a specific market's needs. The Prescriptive
4 approach is targeted at meeting the needs of the production builder/homebuyer
5 market and will include measures related to HVAC, ductwork and insulation.
6 Under the prescriptive approach, to receive BuildSmart certification, a home
7 must include specific prescriptive energy efficiency measures targeted to
8 achieve an e-Ratio value at least 10% better than a baseline home as
9 prescribed by the Florida Energy Efficiency Code. Under this approach,
10 builders must submit to FPL plans or specifications that FPL can use to
11 validate that the installed measures meet BuildSmart prescriptive
12 requirements.

13
14 The Flexible approach is targeted at the custom builder/homebuyer market
15 and will allow any combination of measures necessary to achieve an e-Ratio
16 value at least 20% better than a baseline home as prescribed by the Florida
17 Energy Efficiency Code.

18 **Q. How will FPL ensure the energy efficiency measures are implemented?**

19 A. FPL reserves the right to perform a series of inspections on each BuildSmart
20 home to verify that energy-efficiency upgrades are incorporated as submitted.
21 For each inspected home, FPL will verify that all energy measures specified
22 have been installed and to determine whether any changes were made to the
23 home that will affect the calculated e-Ratio value of the home. In addition, an

1 air conditioning duct test may be performed to determine the level of tightness
2 of the air ducts. Following this inspection, FPL will recalculate the e-Ratio if
3 needed, and then certify the home. A certificate is then issued for the
4 qualifying homes and provided to the builder or homeowner. FPL will
5 determine whether the requirements of the BuildSmart Program are met.

6 **Q. How will FPL promote the redesigned BuildSmart Program?**

7 A. FPL plans to make residential customers aware of this Program through
8 appropriate advertising and promotional channels. For example, the Program
9 may be promoted through participating builders, community developments
10 and new homebuyer workshops. FPL will also promote the Program by
11 participating in workshops targeted at educating building professionals about
12 energy efficiency, such as the continuing education workshops provided
13 through the Florida Energy Extension Service of the University of Florida.
14 Additionally, upon potential approval of proposed modifications, FPL will
15 continue to promote the Program through its formal partnership with Habitat
16 for Humanity[®], through which FPL assists local Habitat for Humanity
17 organizations in incorporating BuildSmart-specified energy efficiency
18 measures into new Habitat for Humanity[®] homes.

19
20 **PROGRAM COST-EFFECTIVENESS INPUTS**

21 **Q. How were energy and demand impacts for the revised BuildSmart**
22 **Program developed?**

1 A. Energy and demand impacts for BuildSmart were developed using estimation
2 techniques based on extensive engineering modeling incorporating end use
3 monitoring data.

4
5 Engineering modeling of prototypical BuildSmart homes was based on
6 multiple data collection and analyses efforts, including end-use metered
7 studies, program pilot findings, third party analyses and study findings, state-
8 prescribed software-based analyses, and Florida Building Code reviews.

9
10 In developing gross energy and demand impacts, FPL investigated the
11 relationship between e-Ratio values and the calibrated summer demand,
12 winter demand and energy impacts.

13
14 Additional analyses were performed using the energy and demand impact
15 table data. Estimation techniques were used to provide energy and demand
16 impacts for homes following the prescriptive approach and the flexible
17 approach.

18 **Q. What assumptions were used to generate expected energy and demand**
19 **impacts for the prescriptive approach?**

20 A. Historic BuildSmart participation data was used to define the proportion of
21 total homes attributed to each climate zone and expected e-Ratio values. This
22 data was then matched to the energy and demand impact table data described

1 above to forecast weighted impacts of homes participating in the prescriptive
2 approach.

3 **Q. What assumptions were used to generate expected energy and demand**
4 **impacts for the flexible approach?**

5 A. Historic BuildSmart participation data was used to define the proportion of
6 total homes attributed to each climate zone and expected e-Ratio values. This
7 data was then matched to the energy and demand impact table data described
8 above to forecast weighted impacts of homes participating in the flexible
9 approach.

10 **Q. How were the participation estimates for BuildSmart developed?**

11 A. Achievable potential (participation) forecasts considered market factors such
12 as residential homebuilding trends, builder characteristics and expected
13 builder response to the two participation approaches – prescriptive and
14 flexible – included in the new Program design. Additional insights,
15 particularly in the area of expected builder response, were gained through
16 extensive discussions with participating and prospective builders, to gain a
17 deep understanding of the residential homebuilding planning, sales and
18 construction process and the key stages of this process that will impact the
19 adoption of the BuildSmart Program for new homes and communities. Builder
20 feedback indicated that the proposed changes would have a positive influence
21 on the adoption of BuildSmart criteria within new homes and communities
22 under design should the Program changes be approved.

23

1 Participation forecasts were then developed based on the following factors:

- 2 ● Single-family detached and single-family attached residential new
3 construction unit forecasts.
- 4 ● Projected builder participation by builder type (custom/production)
5 and projected home participation by builder type, which also
6 considered the Program approach – prescriptive or flexible – likely
7 to be used by each type of builder, and builder enrollment factors,
8 such as lead time for new community design, permitting and build.

9 These participation forecasts, by program component (prescriptive or flexible)
10 and home type (single family attached or single family detached) were applied
11 to calculated energy and demand impacts to forecast overall program
12 participation energy and demand impacts.

13
14 These estimates reflect increasing market penetration resulting from the
15 positive influence of the proposed Program changes and particularly from
16 production builders enrolling in the prescriptive approach. The situational
17 analysis of the BuildSmart Program revealed that although production
18 builders represent a minority of the total residential new construction builders
19 in FPL’s service territory, they construct a majority of new homes and provide
20 an opportunity to significantly increase participation in the BuildSmart
21 Program.

1 **Q. What is the projected participation and savings in the redesigned**
2 **Program?**

3 A. The projected participation in this Program as well as the projected demand
4 and energy savings for a typical installation are shown in Document DJH-3.

5 Note: All demand and energy values detailed in this testimony are at the
6 meter unless otherwise stated.

7 **Q. What are the estimated participant costs for the Program?**

8 A. Total weighted participant costs are calculated to be \$724 per home.

9 **Q. How were participant costs for BuildSmart derived?**

10 A. Participant costs were derived from BuildSmart program experience and
11 validated against outputs from the state-approved energy analysis tool,
12 Energy Gauge®.

13 **Q. What are the expected Program administrative costs?**

14 A. \$400 per home.

15 **Q. How were Program administrative costs derived?**

16 A. Program administrative costs were based on actual historical costs from
17 BuildSmart. Forecasted Program costs were estimated based on an analysis of
18 current program cost elements and their applicability in the redesigned
19 program. In addition, cost elements were identified for new activities under
20 the proposed program and overall program administrative costs were
21 developed based on modeling of the activities associated with the redesigned
22 program, and the resource impacts driven by forecasted builder and home
23 participation.

1 **Q. How were benefit calculations for the Program derived?**

2 A. Benefit calculations are based on the planning assumptions from FPL's 2005-
3 2014 planning process, as discussed in Dr. Sim's testimony.

4 **Q. How did FPL determine the BuildSmart Program, as redesigned, is cost-
5 effective?**

6 A. FPL determined the Program, as redesigned, is cost-effective using the cost-
7 effectiveness methodologies required by FAC Rule 25-17.008 and the
8 planning assumptions from FPL's 2005-2014 planning process. As discussed
9 in greater detail in Dr. Sim's testimony, these analyses show the following
10 benefit-cost ratios: 1.77 Participant, 1.05 RIM, and 1.10 TRC for the
11 BuildSmart Program.

12 **Q. Is BuildSmart directly monitorable and does it yield measurable results?**

13 A. Yes. The feasibility and cost-effectiveness of a residential new construction
14 program were first examined in detail in the mid 1990's using a 400 home
15 metered study called the New Home Construction Research Project. FPL
16 filed a final report for that study on June 1, 1995. Included in this final report
17 were the results of the extensive end-use monitoring and engineering
18 evaluation effort and a detailed pilot program market analysis. The results
19 from these research efforts were used to develop a detailed engineering model
20 for the BuildSmart program. The model is built around a minimum code
21 (baseline) home load profile and profiles for each BuildSmart efficiency level
22 in each of three climate zones.

23

1 The impacts predicted by the robust engineering model developed during the
2 initial study were validated by a smaller metered study conducted in 1999.
3 Since that time, the impacts in the BuildSmart model have been reviewed
4 and/or adjusted several times. Revisions were made as changes have occurred
5 in both the Florida Energy Efficiency Code and in the EnergyGauge®
6 software. EnergyGauge® is used to certify that Florida homes meet minimum
7 code requirements or the higher BuildSmart standards. The FPL BuildSmart
8 model was used to develop demand and energy impacts for the proposed
9 redesigned BuildSmart Program.. FPL believes the demand and energy
10 impacts estimated by the BuildSmart model will be valid until there are
11 substantial changes in construction practices or new technology applications
12 emerge.

13
14 With the BuildSmart redesign, FPL is planning to increase program
15 participation substantially, through the introduction of a prescriptive option
16 for identifying the upgrades needed to qualify for BuildSmart certification.
17 As the program grows, the larger savings will justify the increased evaluation
18 planned over the next five years. This may include all three techniques of
19 engineering modeling, billing analysis and possibly a new metered end-use
20 study.

21
22 Program participation and efficiency upgrades will be tracked in a BuildSmart
23 database. FPL will monitor the program's actual results on a continual basis

1 and re-evaluate the forecasted participation levels and the energy and demand
2 impact data, as necessary, over time.

3 **Q. Is BuildSmart designed to meet FPL's Commission-approved goals for**
4 **the period 2005-2014?**

5 A. Yes. The redesigned Program as described here is was a key component of
6 FPL's goals for the period 2005-2014 that were approved by the Commission
7 in Docket No. 040029-EG.

8 **Q. Does BuildSmart satisfy FEECA and applicable Commission rules?**

9 A. Yes. The redesigned BuildSmart Program is cost-effective, directly
10 monitorable and will yield measurable results.

11 **Q. Will FPL file Program Standards with the Commission?**

12 A. Yes. FPL will file Program Standards for this Program. The FPL BuildSmart
13 Program Standards will detail all applicable measures and Program
14 requirements. The Program Standards will be subject to periodic review and
15 may change over time based on factors including, but not limited to,
16 technological advances, operational needs, program results, application
17 assumptions, state energy code revisions or energy performance evaluation
18 tool improvements.

19 **Q. In summary, does FPL expect the redesigned BuildSmart Program will**
20 **be successful in encouraging energy efficient new home construction?**

21 A. Yes. As discussed above, BuildSmart is designed to promote the construction
22 of energy-efficient homes that cost-effectively reduce FPL's coincident peak
23 load and customer energy consumption. FPL will accomplish the Program

1 objectives by conducting outreach efforts to builders and homebuyers, and
2 promoting the benefits of installing highly energy efficient measures in new
3 homes. Employing energy performance calculation tools, FPL will review
4 house plans and provide recommendations to improve energy performance
5 under the Florida Energy Efficiency Code. FPL will also perform post-
6 construction inspections to validate the installation of planned energy efficient
7 measures in new homes. Qualifying homes that pass inspection will be
8 certified by FPL as BuildSmart homes. Additionally, FPL will provide
9 builder incentives for qualifying BuildSmart homes that also achieve
10 ENERGY STAR® certification by meeting the requirements of the DOE's
11 and EPA's ENERGY STAR® Program. These efforts are expected to
12 significantly increase the energy efficiency of the new home construction
13 market.

14 15 **RESIDENTIAL CONSERVATION SERVICE PROGRAM**

16 **Q. What is the Residential Conservation Service Program?**

17 A. The Residential Conservation Service (RCS) Program is an existing program
18 which FPL intends to continue offering to its residential customers. The RCS
19 Program has been an integral component of FPL's DSM efforts since the
20 1980s.

21 FPL offers its residential energy audits through the RCS Program. The
22 program provides a walk- through energy audit, a computer-generated Class A
23 audit and a customer-assisted energy audit. Procedures for conducting these

1 audits have been approved by the Commission. The walk-through energy
2 audits and the computerized Class A audits are conducted by an FPL
3 representative in order to inform residential customers of cost-effective
4 conservation measures and practices that are suitable for the customer's home.
5 The walk-through, computerized and customer-assisted energy audits provide
6 an energy analysis directly to the customer based on the customer's responses
7 to an energy survey. The customer-assisted audits are offered to those
8 customers who prefer not to have an FPL representative visit their home. For
9 these customers, a telephone, internet or mail-in audit may be offered.

10 In addition to providing conservation information, the RCS Program also
11 serves as the vehicle for introducing customers to residential conservation
12 incentive programs, featuring incentive payments for qualified customers to
13 help them overcome the initial cost of implementing conservation measures.

14 **Q. How is the RCS Program administered?**

15 A. During the RCS Program audit, the auditor discusses a variety of potential
16 conservation measures with the customer. In addition, if the customer is
17 eligible for participating in any, or all, of the residential conservation
18 programs featuring incentive payments, the customer receives a Watt-Saver
19 certificate(s), which can be used by the customer as a partial payment for the
20 cost of the conservation measure with the participating contractors. Upon
21 request, FPL's representative also provides a list of participating contractors
22 from which the customer can choose. The number of audits which FPL will
23 conduct in the future is related to the number of projected participants for the

1 residential conservation programs featuring incentive payments as well as
2 customers' requests for evaluations of their overall energy conservation
3 opportunities.

4 **Q. What is the projected participation and savings from the RCS Program?**

5 A. The projected participation in this Program is shown in Document DJH-4.

6 FPL does not project demand or energy savings associated with the
7 performance of a home energy audit. Demand and energy savings attributable
8 to the implementation of measures identified during the performance of a
9 residential home energy audit will be reported through their respective
10 programs. It should be pointed out that FPL recommends measures and
11 practices beyond FPL's programs, and there should be additional savings
12 associated with these measures, although FPL does not quantify or report
13 these savings.

14 **Q. Why does FPL not quantify or report demand or energy savings
15 associated with the RCS Program?**

16 A. Section 366.82(5) and FAC Rule 25-17.003 require FPL to offer a variety of
17 residential audits, including a walk-through audit and computer-assisted audit.
18 Both of these types of audits are included in this Program and meet the
19 detailed requirements of the FAC.

20 **Q. Does the RCS Program comply with FAC Rule 25-17.003?**

21 A. Yes. The RCS Program auditors meet the minimum auditor qualifications
22 outlined in FAC Rule 25-17.003(5). Such certification, along with a list of

1 auditors performing energy audits, is on file with the PSC and updated
2 annually. At least twice annually, FPL updates its pricing and climate data to
3 ensure that the estimates of energy cost savings and costs for conservation
4 measures are based on typical and up-to-date data. The auditors follow
5 appropriate procedures for visiting residences and advising customers of
6 applicable conservation practices. Results of computer-assisted audits include
7 the necessary disclosures informing customers that actual installation costs
8 may differ from the reported estimates. FPL follows the Commission
9 guidelines for installation arrangements and post-audit inspections. FPL sends
10 a program announcement to eligible customers every six months.

11 **Q. Is the RCS Program cost-effective?**

12 A. Since FPL does not project demand or energy savings from the
13 implementation of this Program, a cost-effectiveness analysis is not
14 applicable.

15 **Q. Is the RCS Program directly monitorable?**

16 A. Since FPL does not project demand or energy savings from the
17 implementation of this program, separate monitoring and evaluation is not
18 necessary for the RCS Program. Savings achieved through other programs
19 will be monitored and evaluated in those programs.

20 **Q. Does this conclude your testimony?**

21 A. Yes, it does.

1 BY MS. SMITH:

2 Q Mr. Haywood, are you also sponsoring exhibits to your
3 testimony?

4 A Yes.

5 Q And are those the exhibits that have been prenumbered
6 Exhibits 3 through 6?

7 A Yes.

8 Q Have you prepared a summary of your testimony?

9 A Yes.

10 Q Would you please provide your summary to the
11 Commission?

12 A Yes. Thank you.

13 Good morning, Commissioners. My direct testimony
14 addresses the proposed redesign of the BuildSmart program.
15 FPL's BuildSmart program targets energy efficiency measures in
16 new residential construction in order to cost-effectively
17 reduce FPL's coincident peak load and customer energy
18 consumption. The program has been part of FPL's overall
19 demand-side management plan since 1997 and is designed to help
20 FPL meet its Commission-approved DSM goals for the period 2005
21 to 2014.

22 FPL's proposed program modifications are the result
23 of a comprehensive analysis conducted to identify ways to
24 further increase program participation. The analysis revealed
25 that the program performs well relative to most home buyers'

1 needs, but not as well in meeting builders' key needs. In
2 particular, FPL is missing the opportunity to significantly
3 penetrate the production housing market estimated to represent
4 more than 50 percent of the new construction market in FPL's
5 service territory.

6 FPL's BuildSmart program targets the two distinct
7 types of home builders, production builders and customer
8 builders. Production builders construct large volumes of
9 relatively standardized homes, while custom builders construct
10 smaller volumes of high end homes. To date, BuildSmart has had
11 the most success among custom home builders which are more
12 flexible to modifying house plans to incorporate a wide range
13 of options, including energy efficiency measures. To increase
14 participation among home builders, FPL proposes several
15 modifications.

16 First, FPL proposes to eliminate the bronze, silver,
17 and gold BuildSmart certification levels. Our situational
18 analysis revealed that builders find these levels difficult to
19 explain to prospective home buyers. Instead, the modified
20 BuildSmart program offers two certification tracks to better
21 meet builder requirements: A flexible measure approach and a
22 prescriptive measure approach. The flexible approach is
23 targeted at the custom builder or home buyer market and will
24 allow any combination of measures necessary to achieve an
25 energy performance value at least 20 percent better than a base

1 line home as prescribed by the Florida Energy Efficiency Code.

2 The prescriptive approach is designed to meet
3 production builders needs for simple and consistent
4 participation requirements. Under the prescriptive approach,
5 to receive BuildSmart certification, the home must include
6 specific prescriptive energy efficiency measures targeted to
7 achieve an energy performance value at least 10 percent better
8 than the base line home as prescribed by the Florida Code.

9 With simplified participation requirements,
10 production builders can engage in volume discount purchasing
11 for energy efficiency measures, and minimize the time needed
12 and effort needed to review plans and qualify for BuildSmart
13 certification. Other proposed modifications include
14 eliminating program participation fees because our situational
15 analysis revealed that such fees act as a deterrent to builder
16 participation, which limited the program's ability to fully tap
17 this large market.

18 In addition, FPL proposes to make builder incentives
19 available to builders of qualifying BuildSmart homes that also
20 achieve certification through the Department of Energy and
21 Environmental Protection Agency's ENERGY STAR® program. FPL
22 will accomplish the BuildSmart program objectives by conducting
23 outreach effort to builders and home buyers. FPL expects its
24 efforts will significantly increase the energy efficiency of
25 the new home construction market.

1 My testimony also addresses FPL's Residential
2 Conservation Service Program. Pursuant to FEECA and
3 Rule 25-17.003, FPL is required to offer residential energy
4 audits. FPL delivers these audits through the RCS program
5 which has been an integral component of FPL's DMS efforts since
6 the 1980s. The RCS program as filed within the DSM plan does
7 not include program modifications. The Commission should
8 approve the modified BuildSmart program and the RCS program as
9 part of FPL's DSM plan to meet FPL's approved goals for the
10 2005 to 2014 time frame.

11 MS. SMITH: I tender the witness for
12 cross-examination.

13 COMMISSIONER DEASON: Mr. Tait.

14 MR. TAIT: Thank you. I need to apologize slightly
15 in advance. We had a copy problem with the copying, and
16 hopefully it will be here shortly, the copies, but I had
17 planned and had received agreement with the -- as we speak.
18 Talk about timing.

19 We had planned and had discussed with the opposing
20 attorneys and staff that we would like to enter -- submit the
21 deposition of Mr. Haywood for the record, except for one
22 aspect, which was an exhibit, which we will then proffer later.
23 But at this time I think it would be proper to go ahead and
24 submit the deposition for the record. I've got four copies
25 here, one for each of you.

1 COMMISSIONER DEASON: Please hand those out, that
2 will be fine.

3 MR. TAIT: Do you want the fourth one?

4 COMMISSIONER DEASON: We probably need to make sure
5 the court reporter gets one, and I can share one with
6 Commissioner Edgar.

7 MR. TAIT: No, one to the court reporter, and one to
8 the three Commissioners. Both the staff and all the attorneys
9 have copies of the depositions already.

10 COMMISSIONER DEASON: Staff has a copy?

11 MR. TAIT: Which is the reason we only made four of
12 them for this hearing.

13 COMMISSIONER DEASON: All right.

14 MS. BROWN: We have it, Commissioner.

15 COMMISSIONER DEASON: I'll take a copy then. I
16 thought there wasn't enough to go around. Thank you.

17 Let's identify this deposition as Exhibit 13.

18 MS. VINING: That's right.

19 (Exhibit 13 marked for identification.)

20 MR. TAIT: I move to request this be entered into the
21 record for purposes of cross-examination.

22 COMMISSIONER DEASON: Is there any objection to the
23 insertion of what has been identified as Exhibit 13 into the
24 record?

25 MS. SMITH: To the extent it is just the transcript

1 and not the exhibits, we have no objection.

2 MR. TAIT: It is just the transcript, there is no
3 exhibit on the back.

4 COMMISSIONER DEASON: Well, mine does have an
5 exhibit. The copy that I have has an exhibit at the back.

6 MR. TAIT: That needs to be taken off.

7 COMMISSIONER DEASON: Okay. We will clarify then
8 that Exhibit 13 is just the transcript of the deposition with
9 no exhibits at this point.

10 MR. TAIT: Correct. The exhibit should not be on
11 that.

12 COMMISSIONER DEASON: And with that understanding,
13 then there is no objection to Exhibit 13?

14 MS. SMITH: No, sir.

15 MS. BROWN: No objection.

16 COMMISSIONER DEASON: Okay. Show then that Exhibit
17 13, which is the deposition transcript for Witness Haywood, is
18 entered into the record.

19 (Exhibit 13 admitted into evidence.)

20 CROSS EXAMINATION

21 BY MR. TAIT:

22 Q Mr. Haywood, I would like to highlight some
23 additional areas of education, experience, and training beyond
24 that that you did in your deposition.

25 Can you describe the marketing experiences that you

1 have had with builders?

2 A Yes. The marketing experiences I have had with
3 builders, first, it relates to my overall experience with
4 builders, and that goes back to my power systems work several
5 years ago where I interacted with builders on a daily basis.
6 And I gained an understanding of, if you could call it, the
7 construction business dynamic, and gained experience on the
8 critical issues that builders face on a day-to-day basis. I
9 gained kind of a base line experience through the course of my
10 FPL power systems experience.

11 Within the context of the marketing department, my
12 experience with the builder market has come through review of
13 research that FPL has performed specifically on the builder
14 market to gain insights into builders' decision-making, the
15 critical needs of builders, what is important to builders, and
16 then also direct interviews, research with builders where I
17 participated, often one-on-one with builders, to gain their
18 insights to hear it straight from them and to help validate my
19 understanding that I had developed previously.

20 I have also spoken and met with an architect. I have
21 spoken and met with two directors of large home builders
22 associations, specifically to get their perspective on what is
23 important to builders. I have spoken directly, as I mentioned,
24 with several builders, and I have gained insights from our
25 BuildSmart representatives who have deep experience in working

1 with builders. Again, all revolving around understanding the
2 critical needs of builders and understanding the builder market
3 in general.

4 Q What training and experience have you had both within
5 Florida Power and Light and elsewhere in the technical matters
6 involved in BuildSmart?

7 A I'm not sure -- I'm sorry, I'm not sure I understand
8 technical matters. But my experience within BuildSmart, my
9 role within BuildSmart has been as a project manager of the
10 BuildSmart redesign. So as it relates to specific technical
11 matters I have relied on a number of subject matter experts who
12 are familiar with the scope of technical applications related
13 to BuildSmart.

14 Q So have you ever -- for an example, have you ever
15 performed a field test with either pressure pan or duct tester,
16 or have you ever observed such a test?

17 A No, I have not performed a field test. I have
18 observed a field test with pressure pan.

19 Q Have you ever calculated an energy code compliance
20 form with or without supervision?

21 A No, I have not personally done that. As the team
22 leader to gain insights into those specific types of
23 activities, I would rely on the numerous BuildSmart
24 representatives that we have who are trained as BERS certified
25 raters.

1 Q Throughout your testimony you refer to a situational
2 analysis of the program, and I have a series of questions I
3 would like to ask about that. During what time frame did this
4 analysis occur?

5 A The time frame was approximately -- I believe the
6 time frame was approximately late 2002 through -- I would say
7 through some point in 2003 was the beginning stages of that
8 situational analysis.

9 Q Who conducted the analysis and who participated in
10 it?

11 A I led the analysis, the situational analysis, and I
12 would have gathered input from the BuildSmart representatives
13 and other marketing subject matter experts initially involved
14 with my team as well as the program management for BuildSmart.

15 Q So basically what you are saying is that it was all
16 kind of an internal analysis with the people inside Florida
17 Power and Light?

18 A Yes. But in the context of, if we could call it
19 developing the situational analysis. The research I mentioned
20 earlier was a component and input into that situational
21 analysis.

22 Q So, as I recall, basically you said you talked to
23 several builders, you talked to several high officials or
24 officials of several building organizations. Can you describe
25 any other external to Florida Power and Light resource or

1 sources that you discussed as part of your situational
2 analysis?

3 A My situational analysis primarily involved gaining
4 specific insights into the builder market and then analyzing
5 the BuildSmart program as it related to the builder key needs
6 and home buyer key needs. I don't recall -- besides the
7 internal subject matter experts and the insights into the
8 builder market, I don't recall who else might have been
9 involved.

10 Q Can you state how many and exactly by name, perhaps,
11 the builders that were contacted and were they current or past
12 participating builders in the BuildSmart program?

13 A I can note the builders that I specifically spoke
14 with, at least some of them. It included WCI Communities, it
15 included Engle Homes, it included U.S. Homes. We also spoke
16 with a number of smaller custom builders, but I don't recall
17 specifically what their names were.

18 Q Thank you.

19 A Over the course of -- over the course of my work, we
20 have also spoken with representatives from Lennar, we have
21 spoken with representatives from DiVosta, which is affiliated
22 with Pute Homes as well. And then through the BuildSmart
23 representatives who work with builders on a day-to-day basis,
24 we have spoken with Centex and Century Builders Group. There
25 may be others.

1 Q Thank you, sir. Did your situational analysis
2 identify any, what I will call, free rider possibilities? Do
3 you understand that term?

4 A No, I'm not sure.

5 Q Free riders, as I understand, are people that would
6 have built to higher efficiency levels without any Florida
7 Power and Light program, without any other program?

8 MS. SMITH: I'm going to object to this question to
9 the extent that he is asking for our witness to make a legal
10 opinion. Free riders is a term that's in the Florida
11 Administrative Code. And to the extent he is asking for a
12 legal opinion, I will object. If you can ask it in a way that
13 would ask for his lay opinion, or rephrase your question.

14 MR. TAIT: I'll rephrase my question, thank you.

15 BY MR. TAIT:

16 Q Did your situational analysis identify any aspects of
17 your program that would affect home buyers and home builders
18 that would already be building beyond the Florida Code minimum?

19 A I don't recall my specific -- I don't recall the
20 situational analysis revealing that type of situation. What we
21 were really looking to do was identify builders needs and
22 understand how the BuildSmart program performs relative to
23 those needs. I don't know if I understand the context of your
24 question, but I believe the context of the question relates to
25 possibly the measures, the types of measures that builders were

1 installing? I'm sorry.

2 Q Did you ask any specific questions of builders to
3 ascertain what value they placed on your BuildSmart services?

4 A Yes. The context of the discussion with the builders
5 was -- part of the situational analysis was to understand what
6 value they saw in a program such as BuildSmart.

7 Q Did you ask what services they would pay for?

8 A I don't recall specifically asking what services they
9 would pay for. I more often heard, particularly from the
10 production builders, that they did not feel that -- or
11 essentially they felt that the fee associated with BuildSmart
12 was a barrier to their participation. They had difficulty in
13 understanding the fee aspect of it. As we described the nature
14 of the BuildSmart program, we would explain to them that -- of
15 course, the obvious question from the builder would be why
16 would FPL promote such a program to conserve energy. And we
17 would explain to them the fact that when we can design a
18 cost-effective program to do so, it benefits all of our
19 customers. And they seemed to understand that.

20 They understood also the value that they could
21 receive within the competitive builder marketplace through
22 participating in a program such as BuildSmart, but they didn't
23 understand why -- at that point they also understood that they
24 would have to pay for measure upgrades. Clearly that was well
25 understood by the builders that they would have to upgrade

1 certain measures. They would have to do something to be a
2 BuildSmart participant. But they didn't understand, then, why
3 they had to then go ahead and pay FPL for that service.

4 Q When discussing the program with builders, did you
5 ask them if they were aware of, and I'll just list programs,
6 and then you can say yes or no. Were they aware of ENERGY
7 STAR® homes?

8 A Yes, some builders were aware of ENERGY STAR®.

9 Q What percentage would you say were aware of ENERGY
10 STAR® homes?

11 A I don't recall.

12 Q How about the Florida or a National Green Building
13 Certification Standards Program?

14 A Yes, specifically the Florida Green Building
15 Standard. I don't believe I heard anyone reference the
16 national standard. But particularly on the west coast there
17 was -- at the time of the situational analysis, there was, I
18 would say, initial interest, if I could characterize it that
19 way, initial interest in green building.

20 Q How about Build America?

21 A No, Building America did not come up during the
22 discussions.

23 Q Or Rebuild America?

24 A No, I don't recall Rebuild America.

25 Q How about the GoodCents Program?

1 A No, I don't recall builders mentioning GoodCents.

2 Q How about, I guess, how about BuildSmart? Or were
3 all the builders you basically talked with participants in the
4 BuildSmart program?

5 A No, not all the builders were participants of the
6 BuildSmart program.

7 Q The ones that were not participants, were they aware
8 of the BuildSmart program?

9 A They were when I met with them or when one of the
10 BuildSmart representatives met with them, so I'm not sure. I'm
11 sorry.

12 Q Okay. Do you recall any other programs offered by,
13 you know, their home building organizations, be it local,
14 state, or national, that they particularly mentioned were
15 helpful to them?

16 A I don't recall them being proactive in bringing that
17 to my attention.

18 Q Did the builders express any preferences in relation
19 to or any concerns about the program operations of any of the
20 programs listed above? In other words, the ones that I just
21 listed. Do you recall, was there anything that they said they
22 particularly liked or particularly did not like about those
23 programs?

24 A Yes. I recall them telling me, particularly
25 production builders, they did not like the BuildSmart fees.

1 That is what sticks in my head. They saw the investment in
2 energy efficiency measures as something that potentially could
3 be palatable, but it was very interesting with the production
4 builders, it was just a very interesting insight because I
5 remember specifically one meeting with one production builder
6 procurement agent, marketing manager, and I believe another
7 senior decision-maker was in there. And as we spoke about the
8 fees, you could just look at his face and see him doing the
9 math in his head and, you know, shaking his head.

10 I mean, they didn't think in terms of a fee being
11 \$175 per home, they thought in terms of we're talking about the
12 next thousand homes I'm building, so you're talking about a
13 \$175,000 hit to my budget. You know, I'm interested, but maybe
14 I'll stay on the sidelines at this point.

15 Q In light of that, did you discuss and have you
16 presented to builders, or has your representative presented to
17 builders the fact that the BuildSmart program could
18 differentiate their market product?

19 MS. SMITH: I would object to that as a compound
20 question. It also calls for speculation to the extent it is
21 asking for the insights and thoughts of the BuildSmart
22 representatives.

23 MR. TAIT: Let me work at rephrasing that.

24 BY MR. TAIT:

25 Q In discussing with the builders the value of the

1 BuildSmart program, did you discuss with them the value of the
2 market differentiation that their homes would receive by being
3 designated and certified BuildSmart?

4 A Yes, I did discuss that with them, and I wouldn't say
5 that that was a one-way discussion, particularly, again --
6 well, actually with both the production and the custom
7 builders, they probably taught me more than I went in there to
8 educate them on. They clearly understand the dynamics of the
9 builder market and their competitive position. And I learned a
10 tremendous amount about -- there is really no-one-size-fits-all
11 approach to working with any single builder.

12 Different builders, based on the way they build
13 homes, and we tended to distinguish that production and custom,
14 but there is even a range in there. But the types of homes --
15 their building approach, so to speak, production or custom, and
16 then the nature of their clientele, and then even beyond that,
17 the way that they like to position themselves in the
18 marketplace.

19 One of our customers is a great example of this, WCI
20 Communities, who really believes in green building and
21 sustainability. Other builders don't see it that way. They
22 choose to take a different approach, and they may emphasize
23 cost. In fact, that is a lot of what production builders do,
24 is emphasize cost. And with those types of builders, you know,
25 they will tell you right there what their bottom line is.

1 Q As they emphasize cost, do they obviously -- do they
2 differentiate or do they look to differentiating between the
3 capital costs, the actual costs that they charge for the home
4 and the operating costs of the home? And do any of them, to
5 your knowledge, use that as a differentiating factor?

6 A To my knowledge, I could not single out a builder
7 that I have personally met with that does that. Although it
8 appears there is a great opportunity to work with builders on
9 that. That is one component of the proposed modified program,
10 that is where we see the opportunity enhancing our outreach to
11 builders.

12 Q Could you describe that perhaps in more detail?

13 A The outreach? I'm sorry.

14 Q The outreach. Are you saying that you are going to
15 propose in your new marketing to builders the fact that they
16 can advertise that their homes cost less to operate?

17 A I don't believe I said that specifically. We would
18 work to educate builders on not just the investment that they
19 would have to, in essence, make and build into the cost of
20 their product, but also we would work with their staff on how
21 to communicate the benefit that results from that to their
22 prospective home buyers.

23 Q Is that different than what you have done in the
24 past?

25 A I don't know. I'm not completely familiar with the

1 day-to-day practices of the past. That would be a component of
2 what we have done in the past. But I did recognize in the
3 situational analysis that there was an opportunity to, in
4 essence, ratchet up that front-end work.

5 Q In essence, these questions kind of are about
6 BuildSmart as a label that a builder or a consumer can look to
7 relying that a BuildSmart label assures a customer of a certain
8 level of greater energy efficiency than a Florida minimum
9 standard, am I correct?

10 A I'm sorry, could you repeat that?

11 Q Am I correct in the fact that that is, you know,
12 establishing BuildSmart kind of as a label of an energy
13 efficient home?

14 A Yes, with the qualification that I'm just not
15 tremendously familiar with the characterization of the term
16 label. BuildSmart certifies that a home is energy efficient to
17 FPL BuildSmart standards, which means it is built beyond the
18 minimum code requirements.

19 Q As the program was initially approved, that label
20 would have carried with it a gold, silver, or bronze medallion
21 standard, which as I understand, gold is 30 percent, silver is
22 20 percent, bronze is 10 percent better than the Florida
23 standard minimum home. Am I correct?

24 A Yes, that's my understanding.

25 Q Was that label ever used by a builder to

1 differentiate their product in the marketplace?

2 MS. SMITH: I'm going to object. These questions are
3 dealing with the old existing BuildSmart program, and this
4 docket is concerning the proposed modifications. I understand
5 that there may be some questions that arguably relate to the
6 proposed modifications, but it seems like this particular one
7 goes back to the old program.

8 MR. TAIT: Mr. Commissioner, it goes back to the old
9 program, but it is what they are proposing to modify. I'm
10 trying to reach exactly what their modification, you know, does
11 do to the old program, and that what the labeling of these
12 houses are and what changes in the characteristic of their
13 program.

14 COMMISSIONER DEASON: The objection is overruled.
15 The and witness may answer the question.

16 THE WITNESS: I'm sorry, could you repeat it?

17 MR. TAIT: Can I have the court reporter repeat it,
18 please.

19 (Pending question read by reporter.)

20 A I don't specifically know the answer to that
21 question.

22 Q In the modified program, you have proposed that a
23 home gets labeled BuildSmart, but it really could meet two
24 different standards. One is if it is the so-called
25 prescriptive home, it would be 10 percent better than the

1 Florida minimum standard. And if it is in the so-called
2 flexible side of the program, it would be 20 percent better
3 than the Florida minimum standard, is that correct?

4 A That's correct, that the prescriptive approach is
5 targeted to achieve 10 percent improvement over the Florida
6 minimum code requirement, and the flexible approach is set at
7 20 percent improvement or greater.

8 Q Under the -- I'll get to this later, okay.

9 Who at Florida Power and Light -- you said Florida
10 Power and Light, who was involved was basically the reps in
11 BuildSmart. Was there anybody else involved in your
12 situational analysis?

13 A I believe I mentioned the program management was
14 involved, as well, along with marketing subject matter experts.

15 Q Did you review the past decade of experience, the
16 actual results under BuildSmart, and compare them to the
17 projections that you filed in support of the modified program?

18 A Yes, I did review past participation, past program
19 costs. And just by the nature of the developmental work in
20 developing the proposed modified program, I would have seen the
21 comparison on participation and costs.

22 Q Did you review the mechanisms that were used for
23 monitoring BuildSmart and the use of the Florida Power and
24 Light database for improving program results and projections?

25 A Yes. Some of the data that would have been involved

1 in the situational analysis would have come out of the
2 BuildSmart database, the database we used to store participant
3 counts, measures, and other data associated with the program.

4 Q As part of your review, did you identify any errors
5 that were reported or were identified over the past decade in
6 the BuildSmart database?

7 A No, I did not personally identify errors in the
8 database. Typically, the data review is a function of the
9 program management supported by consultants, outside
10 consultants that assist with that activity.

11 Q What specifically does the outside consultants do?

12 A The outside consultants review the data
13 periodically -- the outside consultants do a number of
14 activities, actually, and part of that requires them to review
15 the data periodically. They review building market
16 characteristics, they review building code changes to identify
17 how that should or will impact -- program impacts, energy and
18 demand impacts as well as participation. So they perform
19 periodic analyses for the purpose of updating the program
20 against the changes in the building market. As part of that,
21 just inherently in doing that, they have to review the data,
22 obviously, associated with BuildSmart.

23 Q Do they or program management, either one, test the
24 validity of any of the data in the Power and Light database?

25 A Yes, in the sense that as a consultant would be

1 reviewing the data, the consultants, I would characterize them
2 as very knowledgeable about the building market characteristics.
3 If they were to see data anomalies, the general protocol would
4 be to report that back to the program manager for appropriate
5 action.

6 Q And in your situational analysis, did you use any of
7 that identified probing testing of that data in the database?

8 A Yes. I used data from the database in my situational
9 analysis. That would have been the source of data for the
10 participants and the characteristics of the participants in the
11 program.

12 MR. TAIT: At this time I have an exhibit that I
13 would like to use for cross-examination, if I can find it.

14 Let me go ahead, and they are all stapled together
15 for 1 and 2, they will be probably consistent if I go ahead and
16 have it distributed now. It is the last sheet.

17 COMMISSIONER DEASON: Mr. Tait, the document that you
18 handed out, is it labeled home buyer and home builder key
19 needs?

20 MR. TAIT: Yes, sir.

21 COMMISSIONER DEASON: Commissioner Edgar, I think,
22 got the wrong page.

23 COMMISSIONER EDGAR: I got something different, so --

24 COMMISSIONER DEASON: And for purposes of the record
25 we will identify this as Exhibit 14.

1 (Exhibit 14 marked for identification.)

2 COMMISSIONER EDGAR: Thank you.

3 MS. SMITH: I don't have the exhibit, either. Is
4 this the exhibit? (Pause.)

5 MR. TAIT: I apologize. I hope the rest will go
6 smoother.

7 BY MR. TAIT:

8 Q This Table 1 is taking your table, Exhibit 1 from
9 your prefiled testimony, and expanding it.

10 MR. TAIT: It is marked for an exhibit, I guess?

11 COMMISSIONER DEASON: Yes, it is marked as Exhibit
12 14.

13 MS. SMITH: And we would ask that counsel please
14 avoid verbalizing the text on this exhibit to preserve our
15 objection to the exhibit's admissibility into evidence.

16 COMMISSIONER DEASON: I'm sorry, is the concern
17 confidentiality?

18 MS. SMITH: No. The concern -- actually, I was going
19 to save this -- but the concern is that it appears that
20 petitioners are attempting to supplement their direct case, and
21 the time frame is not in accordance with the time frame that
22 was outlined in the order establishing procedure.

23 This Table 1, home buyer and home builder key needs,
24 appeared in Dan Haywood's prefiled direct testimony filed on
25 July 15th. And the Petitioners certainly had adequate time to

1 make these supplemental additions and file it with their
2 testimony on August 12th in accordance with the order
3 establishing procedure. And they have not asked for
4 reconsideration of the order establishing procedure. So at
5 this time I think it is, I would argue that this should not go
6 into the record because it is an attempt to supplement their
7 direct case without prefiling.

8 MR. TAIT: Mr. Chairman, my response to that is I
9 attempted over the last several days to -- in preparing
10 cross-examination on his direct testimony, to identify those
11 questions that I would have about his direct testimony and what
12 should be added to his key needs. So, I mean, I could
13 individually -- rather than provide this table, I could then
14 individually ask each of these individual questions, did you
15 consider, did you consider, did you consider. I did in the
16 deposition ask him several of these questions, not all of
17 these, about some factors that seemed to be missing in his
18 table of what are key needs. So this was to simplify the
19 process and simplify the questioning.

20 COMMISSIONER DEASON: I'm going to overrule the
21 objection at this time and allow the cross-examination to
22 proceed and allow counsel the flexibility to renew the
23 objection at a future time.

24 BY MR. TAIT:

25 Q Mr. Haywood, you have had an opportunity to look over

1 this table. What I have tried to do is I have put in italics
2 the language, you know, from your table so you can identify
3 what you had put in your table, and then I put in bold the
4 additional language that I would ask you would these be
5 additional key needs based on your situational analysis and
6 research for the home builder and home buyer primary needs?

7 A Based on my analysis and my understanding of both
8 builder and home buyer needs, I can't agree that all of these
9 would be characterized as primary needs within the context of
10 how I'm representing primary needs. Some of these needs look
11 maybe a little too specific to be primary needs.

12 Q Would you so designate the ones that you feel are not
13 primary?

14 A Yes, I can designate the ones that jump out at me as
15 seeming, based on my experience, somewhat irregular within the
16 context. Information to access better financing, I don't
17 recognize that as a primary need of the broad home buyer
18 market. Information on energy efficient measures employed in
19 home, I believe that relates to the context of energy
20 efficiency that I was speaking to above. So, again, some of
21 this to me seems getting away from key needs and really
22 drilling down to very specific ways to potentially deliver on
23 key needs.

24 Another example, the next three could potentially
25 relate to a primary need I identified, quality and performance

1 in their home. Payback of energy efficiency upgrades, again,
2 seems like a way to deliver on potentially a component of
3 energy efficiency. And insurance issues, I guess, based on my
4 general understanding is that insurance issues are likely to be
5 a concern for any home buyer.

6 Q How about on the home builder primary need side?

7 A There, again, I see a number of these items, again,
8 as potential ways to deliver on the primary needs that I have
9 identified. I guess what concerns me about this list, when I
10 see something like this, my emphasis was on what is the
11 fundamental need. And then through additional analysis within
12 the marketing context, within the context of my job, we would
13 do -- we often called quality functional deployment.

14 We would look at -- the key needs then matched up
15 against a potentially very broad range of features and do an
16 analysis to kind of map out how features might map against
17 primary needs. And my experience is that's a better way to get
18 at the primary drivers that deliver on the key needs.

19 When I look at this, it just looks, it looks like
20 there are certain things here that were put in place to make a
21 point. I don't know that this represents the type of analysis
22 that I would perform.

23 Q Okay. When you reviewed in the situational analysis
24 the marketing to your builder, participating builders, did you
25 provide any studies, or market impacts, or market analyses of

1 the impact of energy efficiency on their bottom line of sales?

2 A Not during my situational analysis. In my
3 situational analysis the context of those discussions were
4 exploratory in the sense of really getting at their needs, not
5 necessarily selling them on BuildSmart.

6 Q You said your situational analysis occurred in
7 2002/2003, did that change any of your marketing strategy to
8 builders?

9 A Subsequent to the situational analysis, I have
10 personally tried to provide advice -- our BuildSmart
11 representatives have monthly meetings, and I don't participate.
12 I'm not the program manager, so I do not participate in all the
13 monthly meetings, but I do on occasion attend those meetings.
14 And as I have learned more about the builder market, I have
15 shared that with our BuildSmart representatives to share my
16 learnings.

17 There is no reason, even though the intent of my role
18 was to redesign the program to achieve increased overall gains
19 in energy efficiency by reaching out to a broader market, there
20 was no reason why, as we went along, I shouldn't share my
21 learnings with the team and hope that the team would apply
22 those in the work they do in working with builders.

23 Q In the modified program, do you plan on providing any
24 reference or assistance to builders as to other sources of
25 information on how to build and practice energy efficient

1 building practices?

2 A Yes, we do.

3 Q What specific sources would you anticipate would be
4 recommended?

5 A I can note a couple. I think we will find more.
6 Under the modified program, part of our outreach -- we are
7 really going to be enhancing our outreach and part of that was
8 a clear recognition of the number of stakeholders involved in
9 making energy efficiency work in the new construction market.
10 So we will -- we do today, but we will to a greater extent
11 under the modified program promote and bring information to
12 builders on programs such as green building, what we spoke
13 about earlier. I have had numerous discussions with ENERGY
14 STAR® about the opportunity to actively promote ENERGY STAR®
15 through our builder relationships.

16 ENERGY STAR® recognizes very clearly some of the same
17 learnings we recognize that sometimes it is hard to get the
18 builders to move. And ENERGY STAR® is a stringent, currently a
19 stringent criteria. And it has been not tremendously well
20 received in the Florida builder market. So there is a
21 tremendous educational opportunity there.

22 And as the local utility, ENERGY STAR® is very, I
23 will say excited about the opportunity for us to perform more
24 outreach on that. And we also -- our BuildSmart
25 representatives, the majority of them are trained BERS

1 certified, Building Energy Rating System certified
2 professionals.

3 And we have the opportunity through those BuildSmart
4 representatives to also educate our builder market on certain
5 applicable recommendations that would come from products
6 produced by organizations such as Building America. So there
7 are a number of different informational sources that we can
8 deliver to our builder and home buyer market.

9 Q We discussed what kind of information you provide and
10 what you are planning on providing to the builders. What kind
11 of information do you provide and are you planning to provide
12 to the consumers, the home buyers?

13 A The information that would be directly related to
14 BuildSmart -- I'm sorry, the answer to that would be somewhat
15 builder specific, so I just want to put that qualification in
16 first. As part of working with the builders, I mentioned
17 earlier, we clearly recognize that there is no
18 one-size-fits-all approach to how the builder wants to
19 communicate with their prospective home buyers. So we would
20 foresee a range of delivery mechanisms to the home buyer.

21 Essentially through BuildSmart our information would
22 be, A, focused on making the home buyer aware that they have a
23 FPL BuildSmart certified home, and what that means. And, B, we
24 would look to provide a range of energy savings tips. One
25 thing we recognized was that it is not just about building the

1 home energy efficient. It is about, once the home buyer is in
2 there, making sure that they understand how their practices
3 impact the way that home operates. So we would provide
4 information to the home buyer, energy tips if we could call it
5 that. That would be the type of information we would provide.

6 Q Do you do that under your current program, it is the
7 same basic provision that you do under your current program?

8 A Yes, with the qualification that under the current
9 program, we provide -- I would call it a relatively
10 standardized set of information. Under the modified program
11 through increased outreach and working with the builders, we
12 envision working with the builders hand-in-hand at an increased
13 level. That will give us the ability to really understand how
14 the builder positions himself to the home buyers and the
15 appropriate way to communicate to the home buyer market. The
16 builder sees value in that; and ultimately we believe the home
17 buyer would see value in that, too. So we would likely see a
18 broader range of how we approach that home buyer education.

19 MR. TAIT: At this time, Mr. Chairman, I would like
20 to offer another cross-examination exhibit. I believe it would
21 be marked 15.

22 COMMISSIONER DEASON: It will be so marked.

23 (Exhibit 15 marked for identification.)

24 MR. TAIT: Again, this is the same attempt to
25 summarize a whole wealth of information that has been derived

1 from various sources, primarily from the original testimony of
2 Mr. Haywood, from interrogatories, and from his deposition.
3 He, on Table 2 of his initial testimony, provided a summary
4 comparison of the program components and features. And so what
5 I have attempted to do is to gather up from all of our
6 different -- from those primary sources what seems to be the
7 steps in the BuildSmart program as modified. That certainly
8 involves some of the same as current program. I tried to note
9 where it is the same as the current program, and then, of
10 course, where the modifications are. Again, his table that he
11 provides in his testimony is in italics, and the additions that
12 I have made to it are in bold.

13 MS. SMITH: I would note that we have the same
14 concerns with this exhibit as we did with the previous one. In
15 addition, I would note that Mr. Tait is not a sworn witness in
16 this proceeding, and since he is indicating that he is the
17 person who made these changes, we won't have an opportunity to
18 cross-examine a witness on this.

19 COMMISSIONER DEASON: Your objection is noted. You
20 may proceed.

21 MR. TAIT: I should also further make a statement
22 that this was prepared in consultation with my two principals,
23 Mr. Stroer and Mr. Klongerbo, both of them can relate to that.

24 BY MR. TAIT:

25 Q Again, to give you an opportunity to look over it,

1 Mr. Haywood. What I'm attempting to do is something similar
2 that I did with your deposition, and basically to summarize,
3 what are the steps, what are the services that are provided
4 under the BuildSmart program, and what will be included in the
5 modified program, what will be changed from the current program
6 to the modified program?

7 I would like to ask you to look over it and see if
8 there is any areas where you think you would like to recommend
9 a change based on your situational analysis?

10 COMMISSIONER DEASON: Perhaps now would be a good
11 time to take a ten-minute recess and that may give the witness
12 some additional time to review the rather lengthy exhibit which
13 has just been placed in front of him. We'll take ten minutes.

14 (Brief recess.)

15 COMMISSIONER DEASON: We will go back on the record.
16 Mr. Tait.

17 MR. TAIT: Thank you, Mr. Chairman.

18 BY MR. TAIT:

19 Q Mr. Haywood, I have given you what has been
20 identified as Exhibit 15, and ask you have you had a chance to
21 review this?

22 A Yes, I have reviewed it.

23 Q Does this fairly state the various steps in the
24 modified program?

25 A I believe it fairly states a number of the steps. It

1 is difficult for me in a brief review to really go through it
2 all in my mind. I think some of these steps represented
3 maybe -- and I think you have probably tried to break it down
4 here, subsets. And I think the other thing that kind of jumped
5 out at me was right in the beginning, like, program marketing
6 is represented as a step. In my mind, I just assign such a
7 huge -- some things I mentioned earlier in my analysis, based
8 on the marketing approach I used in our QFD analysis, certain
9 components of the program receive a weighting because some
10 things are more critical to program success. We call them
11 critical to quality features.

12 Some components are more critical to program success
13 than others. Some components within the context of the
14 existing BuildSmart program were working fine. Some components
15 were important to either builders and/or home buyers and needed
16 some work. Other components were either detrimental or not of
17 much value to anybody and either needed work or could
18 potentially be eliminated. So I guess what I'm saying is when
19 I look at this list, it is just very difficult for me to digest
20 all of this in the context of what I feel is a more thorough
21 analytical review that I did.

22 Q Are there any items on this list that you have noted
23 that you said that you thought should be eliminated from the
24 current program in the modified program?

25 A Under 9E, which you have a question mark on code

1 compliance submission, it's my understanding under current
2 BuildSmart practice, you know, you show no on here. I'm just
3 not sure why that is there, because that is my understanding,
4 as well.

5 Q I guess I was confused at the time as we went through
6 the deposition, and also whether or not Florida Power and Light
7 provides code compliance submissions for their participating
8 BuildSmart builders. And I guess the answer I got from you
9 was, no, you don't contemplate doing that in the modified
10 program. You currently haven't done it. But I think there was
11 a time in the past when you had done it. Could you maybe
12 describe -- like you said, did Florida Power and Light ever
13 provide code compliance forms for the builders?

14 A I don't know. That would have, I believe, predated
15 my involvement in the program. I do recall, I believe, an
16 early version of program standards where there is a document
17 that appears to be a code compliance form, but I don't know the
18 context of how that was used.

19 Q So it would be fair to say, based on your knowledge,
20 since your situational analysis began in 2002, Florida Power
21 and Light has not provided code compliance support to the
22 participating builders?

23 A I would say I don't know. The question is very
24 specific to the existing program operations and, you know, my
25 role was specifically related to the redesign. I do not recall

1 code compliance, that particular category being something that
2 was included in my analysis as something that needed to be
3 addressed.

4 Q In the modified program, does Florida Power and Light
5 plan on providing any code compliance support to the builders?

6 A No.

7 Q Is there anything else in these tables that jump out
8 at you?

9 A Yes. This might be too detailed. I'm not sure what
10 the appropriate level of discussion is to have on this
11 document. Just a couple of things that I'm trying to absorb.
12 Under the flexible approach, you indicate same, but focus on
13 production builders and, actually, that particular approach is
14 a focus on custom builders. And I see this term same used
15 throughout, and I'm not sure I'm grasping the context. If that
16 means it is same to the column to the left, or the same as it
17 is done today. I'm not sure what that represents.

18 Because when I view this under the redesign program,
19 even where there are some components that might be the same
20 under the context of -- the activity, I should say, might be
21 the same under the context of the way the program would perform
22 under the modified program, our approach will be very -- I'll
23 say very focused on the needs of the production and custom
24 market, and we clearly recognize that you approach those two
25 markets in a different way. So the activity might be the same,

1 but the way we would go about doing that would likely be
2 different. Not in all cases, but would be different in certain
3 cases. And that distinction is important because our outreach
4 is so critical to the success of this program.

5 We are going to be approaching a number of new
6 builders, and we are going to be reapproaching -- we are going
7 to be reapproaching a number of builders. While some builders
8 we haven't spoken to before, we are going to be
9 reapproaching -- this is kind of a tough situation. We are
10 going to be reapproaching some builders who we may have spoken
11 to as we -- or we would have spoken to as we got close to
12 filing the program just to let them know that we were looking
13 to make some improvements.

14 There was initial builder excitement about the
15 improvements. Now I would characterize it more as builder
16 fear, in the sense that they have seen this go this long. And
17 delays to a builder -- when builders see delays in anything
18 that smells to them as being kind of lengthy, they get a little
19 nervous. So we have some remedial work maybe to do in the
20 marketplace at some point in the future to reinform even
21 builders we have spoken to in the past about BuildSmart.
22 Whether it's the existing program or some modification to the
23 program, we have to, in essence, reintroduce ourself. So, that
24 gets lost in a simplified table like this, the way we are going
25 to go about approaching these markets. Another's distinction,

1 and I apologize -- this was a lot of information presented, so
2 I apologize if I'm going too far. But this is, like, explain
3 everything all at once.

4 When we go to Row 8, participation with other
5 programs, Florida Green Building Coalition isn't listed on
6 there. We are an active supporter or member of the Florida
7 Green Building Coalition. We support their annual events. We
8 currently support, I believe, and I can't specify this, but we
9 would currently support other events directly through them or
10 through a builder who is working with them in support of green
11 building. We look to do more of that under the modified
12 program as we propose to scale up our outreach efforts. They
13 are an important program. And they could be included both
14 under the flexible or the prescriptive approach based on my
15 understanding.

16 When we get -- the front end of this really relates
17 to what I would try to simplify as outreach marketing, market
18 education. Gaining the momentum necessary to get the builder
19 interested enough to be willing to pay for energy efficiency
20 upgrades and participate in a program such as BuildSmart, but
21 also ENERGY STAR® and green building as I mentioned before
22 gaining their interest.

23 We would certainly approach builders. We foresee our
24 MO, so to speak, to be approaching builders to achieve the
25 highest level of efficiency practical based on the value they

1 see in competitively positioning themselves. And so ENERGY
2 STAR® would be an integral part of our sales effort. And the
3 reason I point that out is because once you get past this
4 initial review stage and energy performance, here you are
5 making recommendations to the builder what we envision in the
6 modified program is a collaborative approach with raters. And
7 we have had discussions with raters on that collaborative
8 approach.

9 We really see, as you get to -- I am kind of
10 guesstimating here -- definitely as you get to ten, but maybe
11 even a step proceeding that, us actually, with a number of
12 builders, being in a partnership with raters and with the
13 builders and really bringing the strength of all of us together
14 to accomplish specifically the goals of -- we foresee that
15 collaborative approach primarily being emphasized in ENERGY
16 STAR® and green building.

17 But certainly as we get to the inspection component,
18 we would look through BuildSmart to support our rater partners.
19 We would look to, in essence, be an enabler to create what we
20 believe will be greater demand for rater services. And part of
21 that is selling, assisting the rater with selling the builder
22 on the value add that would come through the additional
23 activities.

24 As I understand the rater community, there is the
25 rating tool generating just a score for a home, which is a

1 basic set of activities. You know, it is work, plenty of work,
2 I understand that. But then as I understand the rater
3 community, the industry is developing into a value added
4 industry where it is not just about selling, you know, the
5 rating. I'm not going to come in and just charge you \$300 for
6 a rating. I'm going to come in and provide you with a greater
7 level of service focused on -- and I think you might have had
8 this in one of your other tables, it is not just about energy
9 efficiency.

10 BuildSmart has a strong emphasis on energy
11 efficiency, but rating services can go beyond that to health,
12 home health, home safety, home indoor air quality. I think
13 things that you have listed on your table before. And we see,
14 we clearly see a role for BuildSmart in partnership with raters
15 and in partnership with builders to really create some momentum
16 around that value proposition.

17 But not all builders are going to want ratings, we
18 clearly heard that, too. Not all builders -- you have, I will
19 call it, from my understanding, a rather large segment of
20 builders who are focused on just building a value product.
21 They will be a harder sale, I believe, in the short-term, if
22 not the long-term, to get to the level of being willing to go
23 to a rating type service. But our goal would be to work with
24 the builder community, and our vision would be to work with the
25 builder community and the rater community to kind of move

1 builders first into -- or at least for production builders,
2 what is a significant accomplishment of what we would consider
3 our prescriptive option, and then move them along that energy
4 efficiency curve more towards flexible ENERGY STAR®. And as
5 those programs evolve, evolve with them, as well.

6 The reason I just mentioned all of that is that it
7 doesn't come through on here. As we get into 10, and get into
8 certain components of 12, I can see, especially under the
9 flexible approach, a rater collaboration occurring.

10 Q So you see the raters perhaps being more active in
11 the inspection in later stages of 10, 12, around there. Does
12 that same kind of cooperative relationship exist, or will it
13 exist in the modified program as it relates to code
14 calculations? In other words, as I understand it, in order to
15 create an e-Ratio, which is what your program relies on, you
16 have to put in the same basic data as any air conditioning
17 contractor, rater, or builder would do to set up a code
18 calculation compliance form?

19 A I will have to answer your question with I don't
20 know. Because as I'm thinking through that step in my mind,
21 that may proceed the decision on the builder's part to go the
22 route of a rating. And we could never release data without the
23 builders agreements, so I don't know the answer to that right
24 now. I really don't.

25 Q Have you proposed in your existing program, and as

1 part of your modified program, to have the builders give you a
2 release of that information at the time you collect it
3 initially in order to provide, you know, the code compliance
4 calculations and then, further, in order to do inspections?

5 A I would say yes, to a certain degree. And I have to
6 really qualify this in that I don't specifically know all of
7 the details, but part of our collaborative vision stems from a
8 project that we are working on together now. And to the degree
9 that I would understand the current practices, there are
10 confidentiality issues existing that, to my knowledge, haven't
11 been overcome yet in terms of how to share data at the code
12 compliance stage. So I don't know. Again, I should say I
13 don't know the answer to that because I'm not certain, based on
14 current practice under the existing program, that those
15 processes are nailed down yet.

16 Q Could you explicate, I guess, or explain what are the
17 confidentiality problems, assuming a builder gives his
18 permission?

19 MS. SMITH: I would object, to the extent he is
20 asking for a legal opinion. He can ask for his lay opinion and
21 I would have no objection.

22 BY MR. TAIT:

23 Q Speaking to that point, I guess I can try to rephrase
24 it. Since Florida Power and Light will not provide code
25 compliance support to a builder, and the builder has to hire

1 somebody different, and that the builder designates that person
2 as doing his code compliance, what would be the confidentiality
3 inhibition to Florida Power and Light sharing their base files?

4 A I will try to answer that by, you know, first stating
5 I'm not sure I followed every detail of the question. I
6 apologize for that. But if confidentiality -- first, if the
7 builder agreed that information that we developed for the
8 purposes of BuildSmart could be released to a designated rater
9 partner, and if we had in effect, I will call it a formal
10 relationship with that rater partner, I think the potential
11 exists to share data with all of these pieces coming together.
12 I am just not sure that that process is completely nailed down
13 at this point.

14 Q To follow up on that question, when Florida Power and
15 Light builds its initial data file on the BuildSmart home for
16 the builder, do you release that data to the builder or does it
17 go just into the Florida Power and Light database?

18 A Our current practice, to my understanding, would be
19 to take our energy analyses and use those for internal
20 BuildSmart purposes. I'm not aware, under current practice,
21 that we would make it a practice of giving builder data for
22 code compliance. That is not the intent of BuildSmart. And,
23 you know, as I mentioned a moment ago in terms of -- I think I
24 said using a term nail down the processes. In working with a
25 rater partner, we would have to be sure that they understood

1 the context of the data we were releasing, as well, and work to
2 understand what the needs are amongst the partners, too.

3 MR. TAIT: Thank you, Mr. Haywood.

4 Mr. Chairman, I shared during the break, at the end
5 of the break the next exhibit that I would like to offer,
6 Exhibit 16.

7 MS. SMITH: We would just note the same objection
8 with respect to the last three pages.

9 MR. TAIT: Again, it is the same response. This is
10 an attempt to pull together the interrogatory detailed
11 information in some sort of a subset that would be expeditious
12 for the cross-examination. I apologize, it is being a more
13 lengthy cross-exam, but I have certainly tried to shorten it up
14 by these exhibits. This one goes directly, again, to Table 3
15 of his direct testimony.

16 COMMISSIONER DEASON: It will be Exhibit 16.

17 (Exhibit 16 marked for identification.)

18 BY MR. TAIT:

19 Q Mr. Haywood, this table comes from two parts. One,
20 of course, is your Table 3 of your direct testimony on July
21 15th. And then, secondly, it comes from the Interrogatory
22 Number 38, your responses to that interrogatory to break out
23 the participation between the prescriptive participation you
24 project and the flexible participation program that you
25 project. And then it takes those figures that you used in

1 calculating the value, the unit value in kilowatt hour, in
2 summer kilowatts and in winter kilowatts, in each of those
3 basic areas coming straight off of your testimony, and your
4 answers to those interrogatories.

5 I would ask you to review that exhibit and see if
6 anything seemingly looks wrong to you. I asked you a question
7 during your deposition about the per unit savings and demand
8 reduction and how those figures were arrived at by Florida
9 Power and Light, and I would like to repeat that question. How
10 were these figures arrived at by your group?

11 A These figures were based on what I would call a
12 multi-step analysis. The core, or the beginning step of the
13 analysis is related to the demand and energy impact model,
14 which exists for BuildSmart today. So we built off the current
15 demand and energy impacts associated with our current
16 BuildSmart model. And the way that model works is it provides
17 per unit values for energy and for summer and winter kW tied to
18 a specific homes -- the area of Florida that it is located in,
19 what is called the climate zone. The square footage of the
20 home, because these are normalized back so that they can be
21 scaled to square footage, and it is tied to what I would
22 characterize as the internally calculated e-Ratio, energy
23 performance score for the home. So that is kind of our
24 starting point.

25 Based on that model, then, we were able to take past

1 participation, look at it in the context of expected
2 participation, and then model impacts associated with the
3 different types of homes we expect, whether it be production or
4 custom. The different approaches, I'm sorry, within the new
5 program, and then bring those values back together as a
6 weighted value which is forecasted here over the time frame.

7 Q Would it be fair to say that then as you would expect
8 intuitively, I guess, that the last page on this chart shows
9 the unit values per participant, the unit savings, and it shows
10 that clearly the prescriptive participation has a lower set of
11 unit values than the flexible participation and that they both
12 combine to reach the one that is used in the RIM analysis,
13 weighted I'm sure on participation levels?

14 A Correct, as a weighted value. And this represents my
15 projection of the two approaches, the participation in the two
16 approaches.

17 Q Can you identify any, or can you recall any specific
18 measures that created the savings in both demand and also
19 annual energy savings in the prescriptive program? Were there
20 any more heavily weighted than any others?

21 A Yes, I can recall the weighted measure air
22 conditioning is a significant impact in both the prescriptive
23 and flexible programs to a lesser degree than duct work and
24 insulation would be included in that, as well.

25 Q Thank you, sir. Moving right along, I will try to

1 get finished before noon. The next one I think I will reserve
2 for Mr. Sim.

3 How did you calculate participant expenditures?

4 A The participant expenditures were compiled based on
5 best available data from essentially a couple of different --
6 actually a couple of different sources. One source was gaining
7 builder insights. Going out to builders, identifying specific
8 measures related to air conditioning, insulation, programmable
9 thermostats, and so forth, and then compiling those costs and
10 weighting those against the specific home approaches included
11 within our estimate.

12 We also, I recall, ran an analysis out of the energy
13 gauge software to kind of look at -- the state-approved energy
14 analysis software to determine if our initial estimates seemed
15 reasonable. And they did.

16 Subsequently as part of the analysis, also, we have
17 had the opportunity over time to speak to our program managers
18 who handle some of our specific measure programs. Again, our
19 costs were reasonable, and ultimately that was the nature of
20 the participant cost analysis.

21 Q How did you calculate the number of program
22 participants?

23 A The program participants were developed based on a
24 market potential model, if I can call it that, where we
25 analyzed the number of builders by type of builder, custom

1 production existing within the new construction market. We
2 estimated based on a number of different factors.

3 As we had worked through our situational analysis, we
4 realized it is not just about signing up a builder. There are
5 a lot of dynamics going on in there, especially with the
6 production builders. You may get the builder to participate in
7 one community this year, maybe next year two communities, maybe
8 the following year three communities. So we had to factor in a
9 number of different items based on the type of builder, the
10 estimate of how that builder might come on board, so to speak,
11 and then project a reasonable market share out for the forecast
12 horizon. And also, included within that, we estimated the
13 number of homes per builder per community, and created a model
14 ultimately that generated those participant forecasts and
15 tested that.

16 Q What do you perceive is the difference between a
17 BuildSmart home and a rated home from a marketing viewpoint?

18 A I would characterize the key distinction as being
19 that BuildSmart is a home that is built to a higher standard
20 than code requirements. I believe a homeowner purchasing a
21 BuildSmart home can have faith in the fact that they do have an
22 energy efficient home by our standards. I clearly believe we
23 can deliver on that promise. If the home buyer or the builder
24 in developing the product to meet their specific home buyer
25 market, if they want to -- or if they believe that it would

1 benefit them to go to a level of a BERS rating, the benefits
2 achieving through a BERS rating, again, being that value add.
3 There is potentially health, other aspects of design issues
4 that the value added services a BERS rater might bring in that
5 may appeal to a builder. That will deliver, ultimately the
6 BERS rating will deliver -- I believe it's called a home energy
7 rating score or a building energy rating guide. An actual
8 report that by -- and this is based on my understanding, by the
9 state-approved or the state-required methodology will generate
10 a specific score and a specific -- using the term in its
11 specific context right now, a specific rating for the home.
12 That would be something the homeowner then could -- it would be
13 a document, it would be a product that belongs to the house, so
14 to speak. That also may enable them to get an energy efficient
15 mortgage, qualify for the ENERGY STAR® program, or qualify for
16 green building.

17 At the end of the day BuildSmart is designed to meet
18 the objectives of FEECA. It is designed to reduce
19 weather-sensitive peak demand and reduce customer energy
20 consumption. We believe to meet that requirement and achieve
21 overall gains in the marketplace, a program designed such as
22 BuildSmart that can serve both the market that maybe right now
23 is not ready or unwilling to go to the level of achieving a
24 rating, but willing to implement cost-effective measures that
25 meet FEECA objectives, we believe the design of BuildSmart is

1 such that it allows for those participants to be a part of
2 BuildSmart and also serves the side of the market that at this
3 time may be ready to achieve ratings. And we would achieve
4 that through our collaborative partnership with raters.

5 MR. TAIT: Mr. Chairman, I have just one more
6 cross-examination exhibit to go over and then we can hopefully
7 tie this up very quickly. I would like to ask that this be
8 identified as Number 17.

9 COMMISSIONER DEASON: This will be identified as
10 Exhibit 17.

11 (Exhibit 17 marked for identification.)

12 BY MR. TAIT:

13 Q You have before you, Mr. Haywood, the answer that you
14 gave to Interrogatory Number 4 from Florida Power and Light.
15 It is just a summarization of looking at your details of the
16 Number 4 answer as to the primary builders. I was trying to
17 identify in my earlier questions to you, you know, who were the
18 production builders, who were the major builders. Does this
19 list drawn directly from, you know, your interrogatory of the
20 high volume builders look like those are the major builders
21 that you have that you looked at in your situational analysis?

22 A I haven't seen this data laid out in this exhibit
23 before. I'm familiar with a number of the builders on here.
24 One thing I want to point out, you note up here high volume
25 builders. I mentioned when we were speaking about the forecast

1 for builder participation, if you just look at the first row,
2 Centex Builders, what is represented here is they have had 86
3 homes in the program. When I speak to high volume builders, it
4 is not necessarily just the fact that the builder overall
5 participates.

6 In this context, it would be very hard to call Centex
7 Builders a high volume builder within the context of being a
8 BuildSmart participant. So a number of these that are
9 represented as high volume builders in the context of just
10 generally the number of homes they build, I might agree with
11 that. In the context of their participation at this time, I
12 wouldn't agree with that.

13 MR. TAIT: I've completed my cross-examination of
14 this witness.

15 COMMISSIONER DEASON: Thank you.

16 Staff.

17 CROSS EXAMINATION

18 BY MS. BROWN:

19 Q Good afternoon, Mr. Haywood. I'm Martha Brown. I
20 have about maybe 10 or 15 minutes worth of questions for you.

21 Just to clarify a few things, in the modified
22 BuildSmart program, FPL is offering just basic service and has
23 eliminated premium and permit-only service, correct?

24 A Correct. I believe you said eliminated premium and
25 permit-only service, correct. Yes, that is what we propose.

1 Q And the premium service level was the only level that
2 provided a midpoint inspection of homes in the current program,
3 right?

4 A To my understanding, that's correct. That was a
5 service associated -- that was an activity specifically
6 associated with premium.

7 Q Will the elimination of this midpoint inspection
8 reduce FPL's ability to ensure that the demand and energy
9 savings are achieved?

10 A No, it will not.

11 Q Can you expand on the reason why it will not?

12 A Our energy impacts are based on the final inspection
13 activity.

14 Q On Page 11 of your direct testimony -- do you have
15 that?

16 A Yes.

17 Q You state that without the participation of
18 production builders, FPL has been unable to achieve scale
19 economies in its BuildSmart program. Do you see that?

20 A I'm sorry; just give me one moment.

21 Q Take your time.

22 A Yes. Okay, I found it.

23 Q Will you explain a little bit what you mean by scale
24 economies, what types of scale economies FPL is expecting to
25 achieve?

1 A Yes. It is primarily related to what would be the
2 middle components of the program, the energy analyses component
3 within the production builder market. We can make
4 recommendations based on a model, and then those
5 recommendations transfer over home after home, and we don't
6 necessarily have to rerecommend to the customer, to the
7 builder, you know, on every single new home what they need to
8 do.

9 Also, in the inspection activities, our experience
10 has been when you -- our limited experience has been if you can
11 sign up a community, then when you go out to do inspections you
12 are not driving out, you're not setting up for every single
13 house. So you start to see some economies around kind of the
14 energy analysis and inspection components, and then those
15 economies, based on our modeling, give us the flexibility to,
16 in essence, provide more outreach, more of the front-end work,
17 building that market awareness that really needs to drive this
18 market.

19 Q So it is scale economies that FPL can achieve, not
20 what the production builders can achieve?

21 A That's correct, yes.

22 Q And these scale economies are expected to impact the
23 cost per home of the modified program, is that correct?

24 A Yes. Qualified by the fact that they are expected to
25 impact the energy analyses and inspection components of the

1 cost per home. Overall cost per home, we recognize that to
2 move the market we need the opportunity to do more outreach,
3 awareness building, and so forth. So at an overall cost per
4 home it may not be significantly different, but our emphasis
5 now will be not just in the middle, but on the front end to
6 build the market.

7 Q So when you say outreach, you mean marketing
8 analysis, that sort of preliminary --

9 A Yes. Builder education, home buyer education
10 awareness.

11 Q Okay. On Page 21 of your direct testimony you state
12 that FPL intends to perform an increased level of evaluation
13 under the modified program, correct?

14 A Correct.

15 Q Including engineering, modeling, and billing
16 analysis. Will these studies be used to verify FPL's expected
17 demand and energy savings from the program?

18 A Correct. That would be one component of the
19 potential use of those studies, yes.

20 Q And are the costs from these studies included in
21 FPL's cost estimates used in its cost-effectiveness analysis?

22 A Yes, with the qualification that what we have done in
23 our analyses is we have identified a cost category related to
24 these types of expenses to be able to fund this type of
25 expense. And in other studies, as well, as necessary to

1 maintain program operations.

2 Q Does FPL include estimated demand and energy savings
3 from its Residential Conservation Service Program toward its
4 goals? And if you are uncertain, I may be asking the wrong
5 witness, and I can ask it of Mr. Sim if you're not certain.

6 A I apologize. Could you ask that question just one
7 more time to make sure I get it straight?

8 Q Does FPL include estimated demand and energy savings
9 from its Residential Conservation Service Program toward its
10 goals?

11 A My understanding is currently we do not forecast
12 energy and demand impacts for residential conservation service.

13 Q Do you have a copy of staff's composite exhibit,
14 which has been marked and admitted into evidence as Exhibit 2,
15 in front of you?

16 A Yes, I do.

17 Q Will you refer to Page 41 of that exhibit? It's the
18 Bates stamped number at the bottom right-hand corner.

19 A Yes.

20 Q Are you familiar with this document?

21 A I have seen this document. Certain sheets appear
22 familiar to me, but I'm not responsible for compiling this
23 document.

24 Q Will you turn to Page 44, which is still part of this
25 document, and see if you are familiar with that page, and if

1 you could describe it for us?

2 A I am not familiar with this specific page. I don't
3 believe I've seen this specific page before.

4 Q What about Page 49? We'll try one more page. That
5 is Page 8. This contains results through 2004 of the existing
6 BuildSmart program. Have you seen that before?

7 A I have referenced this page before. I don't believe
8 I'm familiar with everything on it, but I have seen this page
9 before, yes.

10 Q Well, if you look at the table, according to it FPL
11 had 2,032 participants in the BuildSmart program in 2004.
12 That's in Column F. Do you see that?

13 A Yes.

14 Q And the cumulative participation in the program as of
15 2004 was 6,915, far short of FPL's expected cumulative
16 participation of 15,099. Do you see that?

17 A Yes.

18 Q How do FPL's participation projections under the
19 modified program compare to FPL's recent participation levels?

20 A Under the modified program the participant levels
21 scale up, actually projected to scale up above 2000 and
22 progressively scale beyond that significantly.

23 Q And you have demonstrated that in your Exhibit DJH-3,
24 correct?

25 A That's correct.

1 Q If these expected increased participation levels do
2 not materialize and the cost-effectiveness of the program is
3 not as expected, would FPL file a petition to modify the
4 program?

5 A I don't know specifically if that would be the only
6 corrective action possible. You know, we would certainly have
7 to make it cost-effective. I mean, that would be the bottom
8 line.

9 Q I have just a couple of follow-up questions with
10 respect to some of these cross-examination exhibits that Mr.
11 Tait went through with you just to clear up some confusion on
12 my part. Your DJH-2, which is in your direct testimony,
13 appears to me to be a summary of major aspects of the existing
14 and proposed BuildSmart programs, but it's not a description of
15 specific steps to be taken in the implementation of the
16 program, is that right?

17 A That's correct.

18 Q And one other discussion you had with Mr. Tait I'm
19 somewhat confused about, also. There was a long discussion
20 about code compliance and the release of confidential builder
21 data. How does that impact the Commission's decision on
22 whether BuildSmart, as modified, should be approved? Does it?

23 A I don't believe so, because the context of that
24 discussion relates to confidentiality principles that we, as a
25 utility, are responsible for maintaining with all of our

1 customer information. That was the essence of my issue.

2 Q Proposed Exhibit 16 that Mr. Tait questioned you
3 about, there are several pages in that exhibit. We understand
4 the first two. Actually, I guess we understand the first
5 three. It is the last three, Pages 4, 5, and 6, did you create
6 these calculations?

7 A There are some derivative calculations on here I did
8 not create, percentage and so forth. I didn't create these
9 specific sheets. I believe I provided the data represented on
10 what would be the third page.

11 Q So you are not necessarily sponsoring these
12 calculations that are included on Page 4, 5, and 6 of this
13 exhibit, is that right?

14 A These are not my sheets, correct.

15 MS. BROWN: Thank you. We have no further questions.

16 COMMISSIONER DEASON: Commissioners, questions?

17 Redirect.

18 REDIRECT EXAMINATION

19 BY MS. SMITH:

20 Q Mr. Haywood, you said you have spoken with builders
21 about the modifications to the BuildSmart program. Have they
22 said anything to you about any delay in implementation of the
23 modifications?

24 A Not recently because -- the answer to that is, yes,
25 they did at some point, but not recently because the matter has

1 progressed for such a long time that it -- just from the
2 perspective of maintaining the credibility of BuildSmart at
3 this point, it wasn't prudent, we believe, to continue updating
4 them on the fact that we are still working on it. That has, to
5 some degree, eroded builder confidence in the ability of
6 BuildSmart to make the impacts that we proposed.

7 Q You testified that a lot of the same outreach will be
8 followed under the proposed program modifications as were
9 followed under the existing program. But do you think that
10 increased -- or if there is increased participation in the
11 proposed program, do you think that that would increase the
12 impact of your outreach efforts?

13 A The answer is yes, it will impact the -- increased
14 participation will increase the impact of our efforts,
15 particularly to home buyer, because we will have more home
16 buyer participants. But even on the front end we will be
17 performing increased outreach both to builders and within
18 the -- if I can call it the energy efficiency marketplace, the
19 number of stakeholders involved in it.

20 Q Does the BERS rating measure energy efficiency in
21 homes?

22 A To the degree that the BERS rating provides a score
23 for the home's energy efficiency, it rates a home at a specific
24 score.

25 Q Does a BERS rating ensure that energy-efficient

1 measures are implemented in a home?

2 A No, not directly. A BERS rating is a value, it
3 generates a value.

4 MS. SMITH: I have no further questions.

5 COMMISSIONER DEASON: Exhibits.

6 MS. SMITH: We would ask that prefiled exhibits
7 identified as 3 through 6 be entered into the record.

8 COMMISSIONER DEASON: Without objection? Hearing
9 none, show that Exhibits 3, 4, 5 and 6 are admitted.

10 MR. TAIT: I request that Exhibits 14 through 17 be
11 entered into the record.

12 COMMISSIONER DEASON: Objections?

13 MS. SMITH: We are going to withdraw our objections
14 to these exhibits. What my concern is really is that through
15 entering these exhibits into the record that somehow they would
16 be used to supplement the direct case, perhaps through
17 rehabilitating the Petitioners' own witnesses. And so that is
18 why I raised concerns about these exhibits going in. But with
19 the discussion on the record, we have no objection to these
20 exhibits being admitted.

21 COMMISSIONER DEASON: Very well. Staff, any
22 objections?

23 MS. BROWN: Just so that it is clear who is
24 sponsoring this information, that is the part that concerns me.
25 As long as it is clear that this is not Mr. Haywood's specific

1 exhibits, but modified exhibits by Mr. Tait, then it is all
2 right with me.

3 COMMISSIONER DEASON: I think the record is clear on
4 that point.

5 MR. TAIT: Yes.

6 COMMISSIONER DEASON: Show then that Exhibits 14, 15,
7 16, and 17 are admitted.

8 Thank you. You may be excused.

9 (Exhibits 3 through 6 and 14 through 17 admitted.)

10 COMMISSIONER DEASON: You may call your next witness.

11 MS. SMITH: We would ask that Doctor Steven Sim be
12 called.

13 COMMISSIONER DEASON: Let me just take a moment to
14 make an observation. I was assured by all the parties that
15 this hearing was going to be conducted within one day, easily
16 within one day. So we came prepared to conduct this hearing
17 easily in one day.

18 And so it may be helpful to direct your witnesses to
19 be more concise in their answers, if possible. Obviously they
20 need to explain fully, and I'm not asking them to not take full
21 advantage of that opportunity. But at the same time, we are
22 already past the noon hour, and we have done one witness, and
23 we have a number to go. So just take that for what it is
24 worth.

25 MS. SMITH: Yes, sir.

1 MR. BRYAN: Thank you, sir.

2 STEVEN R. SIM

3 was called as a witness on behalf of Florida Power and Light
4 Company, and having been duly sworn, testified as follows:

5 DIRECT EXAMINATION

6 BY MS. SMITH:

7 Q Would you please state your name and business
8 address?

9 A My name is Steve Sim. My business address is 9250
10 West Flagler Street, Miami.

11 Q By whom are you employed and in what capacity?

12 A By Florida Power and Light Company as a supervisor in
13 the Resource Assessment and Planning Department.

14 Q Have you prepared and caused to be filed eight pages
15 of prefiled direct testimony in this proceeding?

16 A Yes.

17 Q Do you have any changes or revisions to your prefiled
18 direct testimony?

19 A None other than the errata sheet.

20 Q If I asked you the same questions contained in your
21 prefiled direct testimony, would your answers be the same?

22 A Yes.

23 MS. SMITH: I would ask that Doctor Sim's prefiled
24 direct testimony be inserted into the record as though read.

25 COMMISSIONER DEASON: It will be so inserted without

1 objection.

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1 **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

2 **FLORIDA POWER & LIGHT COMPANY**

3 **TESTIMONY OF STEVEN R. SIM**

4 **DOCKET NOS. 040029-EG, 040660-EG**

5 **JULY 15, 2005**

6

7 **Q. Please state your name and business address.**

8 A. My name is Steven R. Sim and my business address is 9250 West
9 Flagler Street, Miami, Florida 33174.

10 **Q. By whom are you employed and what position do you hold?**

11 A. I am employed by Florida Power & Light Company (FPL) as a
12 Supervisor in the Resource Assessment & Planning Business Unit.

13 **Q. Please describe your duties and responsibilities in that position.**

14 A. I supervise a group that is responsible for determining the magnitude
15 and timing of FPL's future resource needs, analyzing supply and
16 demand side management (DSM) options which could potentially
17 meet these future needs, and developing FPL's integrated resource plan
18 (IRP) with which FPL intends to meet these needs.

19 **Q. Please describe your education and professional experience.**

20 A. I graduated from the University of Miami (Florida) with a Bachelor's
21 degree in Mathematics in 1973. I subsequently earned a Master's
22 degree in Mathematics from the University of Miami (Florida) in 1975
23 and a Doctorate in Environmental Science and Engineering from the

1 University of California at Los Angeles (UCLA) in 1979.

2

3 While completing my degree program at UCLA, I was also employed
4 full-time as a Research Associate at the Florida Solar Energy Center
5 during 1977-1979. My responsibilities at the Florida Solar Energy
6 Center included an evaluation of Florida consumers' experiences with
7 solar water heaters and an analysis of potential renewable resources
8 including photovoltaics, biomass, wind power, etc., applicable in the
9 southeastern United States.

10

11 In 1979 I joined FPL, and from then until 1985, I worked first in the
12 Marketing Department and then in the Energy Management Research
13 Department. My responsibilities during this time included the
14 development and monitoring of numerous DSM programs. In 1985 I
15 began working in FPL's Load Management Department as Supervisor
16 of Planning. My responsibilities there involved design of FPL's load
17 management programs, cost-effectiveness analyses and monitoring of
18 these programs, and the integration of these programs with FPL's
19 capacity resource plans.

20

21 In 1991, I joined my current department, then named the System
22 Planning Department, as a Supervisor of Supply and Demand
23 Analysis, where my responsibilities included the cost-effectiveness

1 analyses of a variety of individual supply and DSM options. I assumed
2 my present position in 1993.

3 **Q. What is the purpose of your testimony?**

4 A. The purpose of my testimony is to explain how FPL concluded that the
5 redesigned BuildSmart program that FPL included in its DSM Plan to
6 meet FPL's DSM Goals for the 2005 through 2014 time frame is a
7 cost-effective DSM program for FPL and its customers.

8 **Q. Are you sponsoring an exhibit in this case?**

9 A. Yes, it consists of the following documents:

10 Document No. SRS-1, Cost-Effectiveness Analysis;

11 **Q. How is your testimony structured?**

12 A. My testimony is presented in two parts. First, I discuss key points
13 related to the Commission-approved DSM Goals for FPL and the
14 BuildSmart program and then provide a summary of the cost-
15 effectiveness analyses that were conducted as part of FPL's DSM
16 Goals work. Second, I discuss the specific numeric results of the cost-
17 effectiveness analyses of the BuildSmart program that were carried out
18 as part of this work. I conclude that the redesigned BuildSmart
19 program is a cost-effective DSM program for FPL and its customers.

20

21

1 **I. Overview of Key Aspects of FPL's DSM Goals Work and a**
2 **Summary of the Cost-Effectiveness Evaluations Carried Out as**
3 **Part of this Work**

4
5 **Q. Did the Commission approve FPL's DSM Goals for the 2005**
6 **through 2014 time frame?**

7 A. Yes. The Commission approved FPL's DSM Goals in Order No. PSC-
8 04-0763-PPA-EG.

9 **Q. Did FPL conduct DSM cost-effectiveness analyses as part of that**
10 **process?**

11 A. Yes. FPL conducted cost-effectiveness analyses of both individual
12 DSM programs/measures and of the DSM Plan as a whole.

13 **Q. Please briefly summarize this entire cost-effectiveness evaluation**
14 **process?**

15 A. The entire process and the results are summarized as follows:

16 1) FPL utilized its basic Integrated Resource Planning (IRP)
17 process to determine how much DSM was cost-effective to add
18 in the 2005 through 2014 time frame. Economic impacts were
19 determined on a levelized system average electric rate basis
20 (i.e., a Rate Impact Measure or RIM test basis), which is the
21 equitable way to compare supply and DSM options that have
22 different effects on a utility system.

- 1 2) FPL included the appropriate key assumptions in its analyses
2 regarding supply options (i.e., Martin Unit No. 8, Manatee Unit
3 No. 3, and Turkey Point Unit No. 5) to which FPL had either
4 already committed or, due to the size (1,144 MW) and nearness
5 of its planned in-service date (2007), incremental new DSM
6 could not reasonably avoid or defer.
- 7 3) The initial economic or cost-effectiveness screening of DSM
8 options was performed using the Commission's approved cost-
9 effectiveness methodology, and an appropriate type of supply
10 option (i.e., new combined-cycle unit capacity). This screening
11 allowed FPL to determine optimal incentive payments and
12 achievable market potential levels for each DSM measure that
13 was shown to be potentially cost-effective in the cost-
14 effectiveness screening.
- 15 4) Two long-term resource plans were developed: one without
16 any additional DSM (the Supply Only resource plan) and one
17 with a portfolio of DSM measures that had been shown to be
18 individually cost-effective (the With-DSM resource plan).
19 These two resource plans were developed using the EGEAS
20 model and were designed to provide adequate and comparable
21 system reliability.
- 22 5) The two resource plans were then compared on a system
23 average levelized rate basis. The With-DSM resource plan

1 resulted in a lower system average levelized rate, thus showing
2 that it is the cost-effective resource plan. FPL proposed the
3 amount of DSM contained in the With-DSM resource plan as
4 its new DSM Goals for the 2005 through 2014 time frame.

5

6 The Commission approved this level of DSM as FPL's DSM Goals for
7 the 2005-2014 time period.

8 **Q. What can be concluded from this summary of the cost-**
9 **effectiveness analysis work that was carried out in preparation of**
10 **FPL's DSM Goals filing?**

11 A. Two main conclusions can be drawn from this summary of FPL's cost-
12 effectiveness analyses. First, FPL utilized proper analysis tools,
13 analysis approaches, and cost-effectiveness tests in its work. Second,
14 all DSM programs – including the redesigned BuildSmart program –
15 that emerged from this process were shown to be cost-effective twice;
16 once on an individual basis and again when combined into the DSM
17 portfolio that comprised FPL's DSM Goals.

18 **Q. Did your direct testimony in the DSM Goals proceeding discuss in**
19 **detail the specific cost-effectiveness analysis results of individual**
20 **DSM measures or programs like the redesigned BuildSmart**
21 **program?**

22 A. No. While that testimony described in considerable detail the cost-
23 effectiveness analyses conducted for the DSM portfolio as a whole and

1 also discussed in detail the steps involved in the cost-effectiveness
2 analyses of individual DSM measures, the testimony did not attempt to
3 provide specific details (i.e., numeric results) regarding the individual
4 cost-effectiveness analysis for each of the hundreds of DSM measures
5 examined.

6

7 **II. Cost-Effectiveness Results for the Redesigned BuildSmart**
8 **Program for Analyses Conducted During Individual DSM Option**
9 **Screening**

10

11 **Q. What were the results of the cost-effectiveness analyses for the**
12 **redesigned BuildSmart program conducted during the individual**
13 **DSM Option screening work?**

14 A. The cost-effectiveness analyses for the redesigned program can be
15 found in Document SRS-1. The analyses resulted in the following
16 benefit-to-cost ratios:

17

18 RIM Test = 1.05

19 Participant Test = 1.77

20 TRC= 1.10

21

22 Since the program's benefit-to-cost ratio for the tests are greater than
23 one, the program successfully passed the cost-effectiveness tests.

1 **Q. Were the cost-effectiveness analyses that provided these benefit-to-**
2 **cost ratios for the redesigned BuildSmart program consistent with**
3 **the analyses in FPL's DSM Goals filing in Docket No. 040029-EG?**

4 A. Yes. All of the cost-effectiveness analyses that were carried out for
5 individual DSM options during the DSM Goals work were consistent
6 with the analyses used in that proceeding.

7 **Q. What do you conclude from the cost-effectiveness analyses of the**
8 **redesigned BuildSmart program?**

9 A. Since the program passed the individual DSM option screening, and
10 the DSM portfolio containing the program was found to also be cost-
11 effective, my conclusion is that the redesigned BuildSmart program is
12 a cost-effective DSM option for FPL and its customers.

13 **Q. Does this conclude your testimony?**

14 A. Yes.

1 BY MS. SMITH:

2 Q Are you also sponsoring any exhibits to your
3 testimony?

4 A Yes.

5 Q And is that the exhibit that has been prenumbered as
6 Exhibit 7?

7 A Yes.

8 Q Have you prepared a summary of your direct testimony?

9 A Yes, I have.

10 Q Would you please provide your direct testimony
11 summary to the Commission?

12 A Certainly.

13 Commissioners, it's a pleasure to be here again
14 today, this time to discuss FPL's redesign BuildSmart program.

15 My direct testimony addressed the cost-effectiveness
16 of the BuildSmart program. As part of its work for the 2004
17 DSM goals docket, FPL conducted cost-effective analyses of all
18 individual DMS measures using the Commission's approved
19 cost-effectiveness methodology. Then a resource plan
20 containing a DSM portfolio consisting of all of the DSM
21 measures that passed the individual cost-effectiveness analyses
22 was developed and compared to a competing supply-only resource
23 plan that contained no incremental DSM.

24 These two competing resource plans were then compared
25 on a levelized system average electric rate basis, in other

1 words, a RIM test methodology basis using the EGEAS computer
2 model. The resource plan containing the DSM portfolio that
3 comprised FPL's DSM goals was found to result in a lower
4 electric rate, thus making it the cost-effective resource plan.

5 My conclusion is that all of FPL's DSM programs,
6 including the redesigned BuildSmart program that emerged from
7 this process, were shown to be cost-effective twice; once on an
8 individual basis, and again when combined into the DSM
9 portfolio that comprised FPL's DSM goals. Therefore, FPL's
10 redesigned BuildSmart program is cost-effective.

11 BY MS. SMITH:

12 Q Doctor Sim, have you prepared and caused to be filed
13 seven pages of prefiled rebuttal testimony in this proceeding?

14 A Yes.

15 Q Do you have any changes or revisions to your prefiled
16 rebuttal testimony?

17 A No.

18 Q Have you prepared a summary of your rebuttal
19 testimony?

20 A Yes, I have.

21 MS. SMITH: Before you provide it, I would ask that
22 Doctor Sim's prefiled rebuttal testimony be admitted into the
23 record as though read.

24 COMMISSIONER DEASON: Without objection, it shall be
25 so inserted.

1 **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

2 **FLORIDA POWER & LIGHT COMPANY**

3 **REBUTTAL TESTIMONY OF STEVEN R. SIM**

4 **DOCKET NOS. 040029-EG, 040660-EG**

5 **SEPTEMBER 9, 2005**

6

7 **Q. Please state your name and business address.**

8 A. My name is Steven R. Sim and my business address is 9250 West
9 Flagler Street, Miami, Florida 33174.

10 **Q. Have you previously filed direct testimony in this proceeding?**

11 A. Yes.

12 **Q. What is the purpose of your rebuttal testimony?**

13 A. The purpose of my rebuttal testimony is to address the statement of
14 Mr. Philip Fairey regarding his proposed approach for determining the
15 cost-effectiveness of an energy efficiency program.

16 **Q. Mr. Fairey's states on page 7, lines 12-14 of his testimony that the**
17 **"simplest means of determining the cost effectiveness of an entity's**
18 **efforts to enhance energy efficiency would be the cost of achieving**
19 **the increased energy efficiency divided by the amount of energy**
20 **saved. In other words, dollars expended per kwh avoided." Do you**
21 **see problems with that statement?**

22 A. Yes. There are at least three aspects of Mr. Fairey's statement that are
23 problematic. One aspect has to do with the forum Mr. Fairey has

1 chosen to suggest a new DSM cost-effectiveness test. The other two
2 problematic aspects tie to fundamental problems in the approach he
3 proposes.

4 **Q. What is the concern you see in regard to Mr. Fairey proposing a**
5 **new approach to determining DSM cost-effectiveness in this**
6 **docket?**

7 A. Mr. Fairey is proposing a new approach as to how to judge the cost-
8 effectiveness of demand side management (DSM) programs in
9 general, but he is making that suggestion in a limited scope docket
10 regarding the cost effectiveness of a single DSM program being
11 offered by a single utility.

12
13 The topic of how best to determine the cost-effectiveness of DSM
14 programs was exhaustively examined in the mid-1990s in the first
15 DSM Goals docket (Docket Nos. 930548-EG, 930549-EG, 930550-
16 EG, 930551-EG). In that docket several dozen witnesses, representing
17 all of Florida's larger electric utilities as well as numerous other
18 interested parties, were heard. After weighing all of this testimony, the
19 Commission decided that a combination of the Rate Impact Measure
20 (RIM) test and the Participant test was the most meaningful approach
21 to evaluating the cost-effectiveness of DSM programs. Florida's
22 utilities have since based their extensive DSM program development
23 and implementation efforts on this decision.

1

2

The subject of how to judge the cost-effectiveness of DSM programs

3

is a far reaching one. It simply is not an appropriate issue for a docket

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such as this one that deals with a protest of a single DSM program of a

5

single utility. If Mr. Fairey wishes to raise this important issue again,

6

then a more appropriate forum, such as a future DSM Goals docket,

7

should be sought.

8

Q. You mentioned that there were two fundamental problems with

9

the approach to judging DSM cost-effectiveness that Mr. Fairey is

10

proposing. What are those problems?

11

A. These two fundamental problems are related and can be summarized

12

as follows:

13

i. the proposed approach ignores fully one-half of the impacts of

14

DSM, including the DSM impact that results in the avoidance of

15

new generation, transmission, and distribution facilities; and,

16

ii. the proposed approach would result in no DSM programs being

17

found cost-effective.

18

Q. Please discuss the fact that Mr. Fairey's approach ignores one-half

19

of DSM's impacts.

20

A. Let's return to Mr. Fairey's summary comment regarding his proposed

21

cost-effectiveness test: "...In other words, dollars expended per kwh

22

avoided". This approach is a DSM program cost only approach; there

1 is no reference to, or calculation of, the benefits of DSM. In other
2 words, the proposed approach addresses only half of the DSM picture.

3

4 Most importantly, the proposed approach completely ignores the
5 potential benefits driven by the kw reduction attribute of DSM
6 programs. The kw reduction attribute of DSM programs results in
7 DSM's biggest potential benefit - the avoidance or deferral of new
8 generation, transmission, and distribution facilities that would
9 otherwise be needed.

10

11 Mr. Fairey's proposed approach would give no weight at all to a DSM
12 program's capability to reduce a utility's demand during Summer and
13 Winter peak hours. Assume for a moment that there are two
14 hypothetical DSM programs, Program A and Program B, both of
15 which achieve 100 kwh of annual energy reduction and have identical
16 program-related costs. Now let's assume that Program A achieves 1
17 kw of peak load reduction and Program B achieves zero kw of peak
18 load reduction. According to his proposed cost-effectiveness approach,
19 these two programs would be judged to be identical in terms of "cost-
20 effectiveness". That clearly is not the case and illustrates a
21 fundamental flaw in his proposed approach.

22 **Q. You mention that Mr. Fairey's approach would result in no DSM**
23 **programs being found cost-effective. Please explain.**

1 A. Recall that the primary objective of any DSM cost-effectiveness test is
2 to determine if it is cost-effective for the utility to offer the DSM
3 program. This means that a cost-effectiveness test is designed to reach
4 a “go”/“no go”, or “pass”/“fail”, decision. In the RIM and Participant
5 tests, this decision is reached after it is known if the DSM-related
6 benefits exceed or match the DSM-related costs to achieve a cost-
7 effectiveness (or benefits-to-costs) ratio of 1.0 or greater. Therefore, a
8 benefits-to-cost ratio of 1.0 is the “pass”/“fail” criterion for these tests.
9 Mr. Fairey does not propose a similar criterion for his approach, but by
10 following the logic of his proposed approach this criterion is obvious.

11

12 Mr. Fairey’s proposed approach, as explained above, is a DSM
13 program “cost only” approach: the test examines DSM program-
14 related costs in the sense of “..dollars expended per kwh avoided”, or
15 \$/kwh. It would seem logical then that the higher this ratio was; i.e.,
16 the more dollars it cost to save a kwh, the less attractive a DSM
17 program would be under the proposed approach. One can envision a
18 hierarchy of DSM programs, some with a relatively high \$/kwh value
19 and some of with a relatively low \$/kwh value.

20

21 However, since all utility-sponsored DSM programs have costs, there
22 is a greater-than-zero cost per kwh for all DSM programs. Since the
23 utility would incur no DSM-related costs if it chose not to offer the

1 program, the logical conclusion of the proposed approach is that all
2 DSM programs are more expensive than not doing the DSM program
3 since not doing the program has program-related costs of zero while
4 all DSM programs will have a greater-than-zero \$/kwh value. In other
5 words, a cost of zero is the logical “pass”/“fail” criterion for the
6 proposed approach. Consequently, no utility-sponsored DSM program
7 would pass this criterion for the proposed approach.

8
9 Any DSM cost-effectiveness test, such as the proposed approach, in
10 which all DSM programs fail is a flawed test. (Conversely, any
11 proposed cost-effectiveness test in which virtually all DSM programs
12 pass would also be a flawed test.)

13 **Q. On page 8, lines 4 and 5, Mr. Fairey states that “I think I would**
14 **require that the cost of providing the energy efficiency be less than**
15 **the amortized cost of the avoided energy use”. Would you**
16 **comment about this statement?**

17 A. There is simply not enough information regarding the terms he uses to
18 ensure that one knows what types of costs of “providing the energy
19 efficiency” would be included and what types of costs would be
20 included in the “amortized cost of the avoided energy use”. However,
21 as discussed above, since the program-related costs of not offering the
22 DSM program will always be less than the cost of offering the DSM
23 program in the proposed approach – thus resulting in the DSM

1 program failing the proposed approach – knowing this information is
2 really not important.

3 **Q. Would you summarize your testimony, please?**

4 A. Yes. This individual DSM program docket is not an appropriate forum
5 to raise generic questions regarding how to judge DSM program cost-
6 effectiveness. Furthermore, the approach Mr. Fairey proposes by
7 which the cost-effectiveness of DSM programs would be judged is
8 fundamentally flawed.

9 **Q. Does this conclude your rebuttal testimony?**

10 A. Yes.

1 BY MS. SMITH:

2 Q Would you please provide your rebuttal summary to the
3 Commission?

4 A Yes.

5 My rebuttal testimony addressed Mr. Fairey's
6 testimony. In his testimony Mr. Fairey proposed a new approach
7 to determine if a DSM program was cost-effective for this
8 docket, a docket that addresses a single DSM program offered by
9 a single utility.

10 The issue of how to determine if a DSM program is
11 cost-effective is a far-reaching one that the Commission, the
12 state's utilities, and numerous other parties have exhaustively
13 explored in previous dockets. The resulting decision to
14 utilize a combination of the RIM and participant test has
15 served Florida well. This limited scope docket is not the
16 place to raise this issue again.

17 Furthermore, Mr. Fairey's proposed approach has two
18 fundamental problems. Number one, the proposed approach
19 ignores fully one-half of the impacts of DSM. In other words,
20 the benefits of DSM, including the kW reduction aspect of DSM
21 programs that results in the avoidance of new generation,
22 transmission, and distribution facilities.

23 Fundamental problem number two is that the proposed
24 approach will always find that implementing DSM programs is
25 more costly than doing no DSM, thereby resulting in no DSM

1 programs being found cost-effective under his approach.

2 My conclusions are that this individual DSM program
3 is not an appropriate forum to raise generic questions
4 regarding how to judge DSM program cost-effectiveness, and that
5 Mr. Fairey's proposed approach is fundamentally flawed.

6 MS. SMITH: I tender the witness for
7 cross-examination.

8 COMMISSIONER DEASON: Mr. Tait.

9 MR. TAIT: With an understanding of the attorneys, in
10 order to shorten our time, Mr. Chairman, I have asked that his
11 deposition be placed into the record.

12 COMMISSIONER DEASON: We will identify the deposition
13 transcript as Exhibit Number 18. Is there any objection to
14 admitting Exhibit Number 18?

15 MS. SMITH: No objection.

16 COMMISSIONER DEASON: Staff?

17 MS. BROWN: No objection.

18 COMMISSIONER DEASON: Very well. Show then that
19 Exhibit Number 18 is admitted.

20 (Exhibit 18 marked for identification and admitted
21 into the record.)

22 MR. TAIT: Also in the interest of time, Mr.
23 Chairman, I will be very brief in my questions, as well.

24 CROSS EXAMINATION

25 BY MR. TAIT:

1 Q Mr. Sim, you did an excellent job, I thought, in the
2 deposition explaining the three different tests. If you could
3 just take a few moments and reiterate the same explanation.

4 A Okay. I will start with the participant test first
5 because it has a different focus than the other two tests. The
6 participant test is designed solely to determine if it would be
7 cost-effective for a participant to participate in a DSM
8 program. It looks at the benefits to a participant being the
9 bill savings and any incentive payments that the utility might
10 pay, and those are weighed against the total out-of-pocket cost
11 of a participant; the equipment, capital, and O&M cost to gain
12 a benefit-to-cost ratio for the participant.

13 The other two tests, the RIM test and the TRC test,
14 are very much alike in terms of the benefit side of the
15 equation. In fact, they are identical. They look at the
16 avoided generation, capital, and O&M cost, the overall net fuel
17 impact of a DSM program from avoiding a generating unit. And,
18 in addition, they also take into account the avoided
19 transmission and distribution capital and O&M costs. And, in
20 addition, the kilowatt hour savings of the DSM program on
21 system fuel is also calculated.

22 So, in summary, for the benefit side of the TRC and
23 the RIM test, those two tests are identical. However, those
24 two tests differ substantially on the cost side of the
25 equation. Both tests do take into account the administrative

1 costs for the utility of the DSM program. But from that point
2 on they differ. The RIM test takes into account any incentives
3 that the utility might pay, and also takes into account any
4 lost revenues that are incurred by the DSM program.

5 Neither of those two costs, the incentives or the
6 lost revenues, are accounted for in the TRC test, but the TRC
7 test does include, as the participant test does, the
8 out-of-pocket cost of the participants.

9 MR. TAIT: Thank you, sir.

10 I would like to have one, kind of, composite exhibit
11 to this, and that will be the only one I will offer as a
12 composite cross. It consists of four parts.

13 Again, the source of this cross-examination exhibit
14 is derived from two main filings by Florida Power and Light
15 that I would like you to take recognition of, and I have
16 attached those to the exhibit, that is the lengthy provision,
17 which is basically their test that they ran on behalf of the
18 Commission in 2001 when the current program was up for approval
19 and review.

20 And then a document that they also provided as part
21 of this docket, which is October 2004, and it just -- basically
22 from that I derived the top two printed cross-examination
23 tables that I'm providing you. And so it is just to show the
24 source of those particular numbers that I put in the top two
25 pages.

1 And, again, I would like to clearly reflect that this
2 is my putting together, and calculations from the base data of
3 Florida Power and Light. It is certainly not provided by Mr.
4 Sim.

5 COMMISSIONER DEASON: Let's review what you have just
6 distributed, if you will help me through it, please.

7 MR. TAIT: I plan on basically asking questions based
8 on the first page, which is denominated, "Results of FPL's
9 cost-effectiveness test on the BuildSmart program." The other
10 pages that are underlying this exhibit are the derivation of
11 the numbers that are on that first page. So my questions will
12 solely go to that front page, and they come directly out of the
13 various testimony that has been offered to this Commission in
14 both the Docket Number 01002, and then 040029, which is this
15 one, and they are source documents that are straight out of
16 those.

17 COMMISSIONER DEASON: This will be identified as
18 Composite Exhibit Number 19.

19 (Composite Exhibit 19 marked for identification.)

20 BY MR. TAIT:

21 Q Mr. Sim, during the deposition I asked you, you know,
22 if you recalled what the test results, the RIM participation
23 and TRC were of the current program, and you did not recall
24 that, so I went back and pulled this data out of the 2001.

25 As you look over the summary page, are there any

1 items that you would have any objection to?

2 A Which page are you referring to as the summary page?

3 Q It says results. The printed page that says results
4 of FPL's cost-effectiveness tests, and it is denominated as a
5 cross-examination exhibit.

6 A I haven't had a chance to check the accuracy of the
7 numbers in the column, but subject to check, I have no
8 objection.

9 Q Okay. That handles a tremendous amount of my
10 cross-examination, sir.

11 As you reported to me during the deposition, you took
12 all of the calculated figures of the savings rates and the
13 participation rates from the program offices, and you did not
14 make any independent testing of the validity of those figures
15 yourself, is that correct?

16 A That is generally correct. We take the assumptions
17 for program sign-ups, for program impacts from the program
18 designers, just as we take the cost inputs for the avoided
19 power plant for the avoided transmission from various
20 departments in the company. We perform sanity checks to make
21 sure that all of those numbers fall within accepted and
22 reasonable bounds. Other than that, we take them as we are
23 provided them.

24 Q Did you provide any information prior to the final
25 run of the RIM test, as reflected here, to the program office,

1 based on your calculations of how much -- in essence, how much
2 money would they have available for their cost factors for
3 their own internal administrative cost factors prior to any
4 final RIM run?

5 A Are we referring to the current BuildSmart program or
6 the redesigned BuildSmart program.

7 Q For the redesign?

8 A The answer would be yes. The initial step in the DSM
9 goals work for all of the individual DSM measures in all of the
10 programs was to take the kW and kWh reduction for those DSM
11 measures, run them without any additional cost in order to
12 weigh the benefits versus the lost revenues connected with the
13 program to see what the net benefits were. And that, in
14 effect, Commissioners, amounted to a bucket of dollars that the
15 program designers then had to work with in order to figure out
16 how to use that money for administrative cost, incentives,
17 et cetera, in order to further design the program while keeping
18 the program cost-effective.

19 Q Are you aware of what costs were included in the
20 participant costs before you ran the final test analysis?

21 A Would you define the final test analysis, please.

22 Q The final test analysis is the one that you filed
23 with the Public Service Commission. Let me rephrase the
24 question.

25 Did you include, in running the current program back

1 in 2000/2001, the costs of the fees that the participant would
2 pay to Florida Power and Light to participate in the program?

3 A I don't know if they were included or not included.
4 We get costs in certain categories, administrative costs,
5 incentives, participant costs. We don't have a category marked
6 fees.

7 Q But in calculating the participant costs, would your
8 instructions to the program office to include any fees that are
9 assessed against a participant in order to participate in the
10 program?

11 A Our instructions probably would not have included the
12 word fees, they simply would have said include all participant
13 out-of-pocket costs.

14 MR. TAIT: That completes my cross.

15 COMMISSIONER DEASON: Staff.

16 While staff is preparing, let me ask a quick
17 question.

18 On the cost-effectiveness test that you have run,
19 obviously you include capital costs as well as operating costs,
20 you know, avoided units or avoided generation. And one of the
21 larger components, of course, would be avoided fuel costs.
22 What projected fuel cost did you use in your latest
23 calculations? And if fuel costs have increased since then,
24 would that just simply improve the cost-effectiveness of the
25 BuildSmart program?

1 THE WITNESS: Commissioner, your question is in
2 regard to the latest cost-effectiveness test of those we have
3 been handed here today?

4 That test was performed in October of 2004, so we
5 probably would have used something on the order of a late
6 summer early fall fuel cost projection in 2004 for the latest
7 cost-effectiveness run in front of you.

8 And the second part of your question was?

9 COMMISSIONER DEASON: If fuel costs have increased
10 since that time, would that have the effect of making the
11 program more cost-effective at this time, everything else being
12 equal?

13 THE WITNESS: Commissioner Deason, as much as I would
14 like to give you a simple yes or no to that, whether the
15 cost/benefit would go up, I can't because of the following
16 reason. Certain aspects of the test, the benefit-to-cost ratio
17 would be improved by higher fuel cost, those namely would be
18 the cost of the fuel not burned in the unit, and the kilowatt
19 hour savings from the DSM program. All of those benefits would
20 go up.

21 However, the flip side of avoiding a generating unit
22 is the system has to replace that fuel from its existing units.
23 And the replacement fuel or fuel penalty of a DSM program is
24 also affected directly by the fuel cost, and that may also go
25 up. So they counterbalance each other to a degree. Whether

1 the net impact would be an increase in cost-effectiveness or a
2 decrease in cost-effectiveness, I don't know offhand.

3 COMMISSIONER DEASON: So it would depend upon the
4 efficiency of the proposed -- the plant that is being avoided
5 versus the efficiency of your existing generating fleet, would
6 that be a factor? Or can you further explain the concept?

7 THE WITNESS: Yes, sir. You are correct, the
8 efficiency of the unit itself. The more efficient the avoided
9 unit would be would tend to affect the fuel that would have
10 been burned in the unit, and would also tend to affect the
11 replacement fuel cost or fuel penalty of the DSM program.
12 Generally, the more efficient the unit, the lower the benefit
13 of avoiding that unit because the fuel cost would be less.
14 Likewise, the replacement costs or the fuel penalty would be
15 greater because you are avoiding an even more efficient unit
16 that have been on the system.

17 But it is very difficult to draw a line and say at
18 this fuel cost your program would have been more cost-effective
19 or less cost-effective, because the different fuels, oil, gas,
20 primarily on our system, you would need to know which direction
21 and in what relative proportion oil and gas costs would have
22 gone up or gone down.

23 COMMISSIONER DEASON: Thank you. Staff.

24 MS. BROWN: Staff has no questions.

25 COMMISSIONER DEASON: Commissioners?

1 Redirect.

2 MS. SMITH: No redirect.

3 COMMISSIONER DEASON: Exhibits.

4 MS. SMITH: I ask that the exhibit that has been
5 premarked as Exhibit 7 be entered into the record.

6 COMMISSIONER DEASON: Without objection show that
7 Exhibit 7 is admitted.

8 (Exhibit 7 admitted into the record.)

9 MR. TAIT: I would like to request that Exhibit
10 Number 19 marked would be admitted.

11 COMMISSIONER DEASON: Without objection? Hearing no
12 objection, show that Exhibit 19 is admitted.

13 (Exhibit 19 admitted into the record.)

14 COMMISSIONER DEASON: Thank you, Doctor Sim. I guess
15 you can be excused because you did your direct and your
16 rebuttal.

17 I think I excused Mr. Haywood, but he is coming back
18 on rebuttal.

19 MS. SMITH: Yes, he is.

20 MS. VINING: Commissioner Deason, was Exhibit 18
21 entered into the record, as well?

22 COMMISSIONER DEASON: Let me check my list. Yes, it
23 was. We did that earlier in the process.

24 MS. VINING: Thank you.

25 COMMISSIONER DEASON: We will recess for lunch at

1 this time and we will reconvene at 1:45.

2 (Lunch recess.)

3 (Transcript continues in sequence with Volume 2.)

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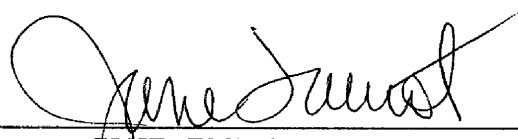
COUNTY OF LEON)

I, JANE FAUROT, RPR, Chief, Office of Hearing Reporter Services, FPSC Division of Commission Clerk and Administrative Services, do hereby certify that the foregoing proceeding was heard at the time and place herein stated.

IT IS FURTHER CERTIFIED that I stenographically reported the said proceedings; that the same has been transcribed under my direct supervision; and that this transcript constitutes a true transcription of my notes of said proceedings.

I FURTHER CERTIFY that I am not a relative, employee, attorney or counsel of any of the parties, nor am I a relative or employee of any of the parties' attorney or counsel connected with the action, nor am I financially interested in the action.

DATED THIS 14th day of October, 2005.



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