

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: JUL YEAR: 2005
 2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 924-
 4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *[Signature]*
 5. DATE COMPLETED: 09/23/2005

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(A) LINE NO.	(B) PLANT	(C) SUPPLIER	(D) DELIVERY LOCATION	(E) DELIVERY DATE	(F) TYPE OIL	(G) VOLUME (BBLs)	(H) INVOICE PRICE (\$/BBL)	(I) INVOICE AMOUNT (\$)	(J) DISCOUNT (\$)	(K) NET AMOUNT (\$)	(L) NET PRICE (\$/BBL)	(M) QUALITY ADJUST. (\$/BBL)	(N) EFFECTIVE PUR PRICE (\$/BBL)	(O) TRANSP TO TERM (\$/BBL)	(P) ADDITIONAL TRANS CHGS (\$/BBL)	(Q) OTHER CHGS (\$/BBL)	(R) DELIVERED PRICE (\$/BBL)
1	PMT	SHELL	PORT MANATEE	07/17/2005	F06	165294	43.4100	7,175,413	0	7,175,413	43.4100	0.0000	43.4100	0.0000	0.0672	0.1685	43.6457
2	PMT	SHELL	PORT MANATEE	07/23/2005	F06	170563	43.4100	7,404,140	0	7,404,140	43.4100	0.0000	43.4100	0.0000	0.0672	0.1685	43.6457
3	PPE	SHELL	PORT EVERGLADES	07/04/2005	F06	170077	43.4100	7,383,043	0	7,383,043	43.4100	0.0000	43.4100	0.0000	0.0582	0.1860	43.6542
4	PMR	CONOCO	PALM BEACH	07/03/2005	F06	142934	43.8700	6,270,515	0	6,270,515	43.8700	0.0000	43.8700	0.0000	0.2555	0.1824	44.3079
5	PPE	CONOCO	PORT EVERGLADES	07/22/2005	F06	148743	44.0500	6,552,129	0	6,552,129	44.0500	0.0000	44.0500	0.0000	0.0582	0.1860	44.2942
6	PCC	GLENCORE	PORT CANAVERAL	07/27/2005	F06	87567	44.9600	3,937,012	0	3,937,012	44.9600	0.0000	44.9600	0.0000	0.3868	0.1697	45.5165
7	PMR	GLENCORE	PALM BEACH	07/05/2005	F06	143663	43.2100	6,207,678	0	6,207,678	43.2100	0.0000	43.2100	0.0000	0.2555	0.1824	43.6479
8	PTF	GLENCORE	FISHER ISLAND	07/22/2005	F06	148284	44.4200	6,586,775	0	6,586,775	44.4200	0.0000	44.4200	0.0000	0.5626	0.2203	45.2029
9	PTF	GLENCORE	FISHER ISLAND	07/28/2005	F06	50270	44.9600	2,260,139	0	2,260,139	44.9600	0.0000	44.9600	0.0000	0.5626	0.2203	45.7429
10	PMR	SEMPRA	PALM BEACH	07/19/2005	F06	145551	45.7200	6,654,592	0	6,654,592	45.7200	0.0000	45.7200	0.0000	0.2555	0.1824	46.1579
11	PMR	SEMPRA	PALM BEACH	07/23/2005	F06	65359	45.7200	2,988,213	0	2,988,213	45.7200	0.0000	45.7200	0.0000	0.2555	0.1824	46.1579
12	PMT	SEMPRA	PORT MANATEE	07/19/2005	F06	325053	44.1800	14,360,842	0	14,360,842	44.1800	0.0000	44.1800	0.0000	0.0672	0.1685	44.4157
13	PPE	SEMPRA	PORT EVERGLADES	07/15/2005	F06	147151	43.5500	6,408,426	0	6,408,426	43.5500	0.0000	43.5500	0.0000	0.0582	0.1860	43.7942
14	PRV	SEMPRA	RIVIERA	07/23/2005	F06	70393	42.3100	2,978,328	0	2,978,328	42.3100	0.0000	42.3100	0.0000	0.0090	0.1830	42.5020
15	PTF	SEMPRA	FISHER ISLAND	07/11/2005	F06	144188	42.1500	6,077,524	0	6,077,524	42.1500	0.0000	42.1500	0.0000	0.5626	0.2203	42.9329
16	PPE	SHELL	PORT EVERGLADES	07/22/2005	F06	104602	43.4100	4,540,773	0	4,540,773	43.4100	0.0000	43.4100	0.0000	0.0582	0.1860	43.6542
17	PTF	SHELL	FISHER ISLAND	07/04/2005	F06	33370	43.6600	1,456,934	0	1,456,934	43.6600	0.0000	43.6600	0.0000	0.5626	0.2203	44.4429
18	PCC	SHELL	PORT CANAVERAL	07/02/2005	F06	100063	43.6600	4,368,751	0	4,368,751	43.6600	0.0000	43.6600	0.0000	0.3868	0.1697	44.2165
19	PCC	SHELL	PORT CANAVERAL	07/30/2005	F06	134906	43.5100	5,869,760	0	5,869,760	43.5100	0.0000	43.5100	0.0000	0.3868	0.1697	44.0665
20	PTF	ROYAL		07/06/2005	F02	119	81.1700	9,659	0	9,659	81.1700	0.0000	81.1700	0.0000	0.0000	0.0000	81.1700
21	PTF	ROYAL		07/07/2005	F02	141	84.3800	11,898	0	11,898	84.3800	0.0000	84.3800	0.0000	0.0000	0.0000	84.3800
22	PTF	ROYAL		07/25/2005	F02	118	82.5500	9,741	0	9,741	82.5500	0.0000	82.5500	0.0000	0.0000	0.0000	82.5500
23	PTF	ROYAL		07/26/2005	F02	141	82.5500	11,640	0	11,640	82.5500	0.0000	82.5500	0.0000	0.0000	0.0000	82.5500
24	PMR	PORT		07/28/2005	F03	16862	72.7625	1,226,922	0	1,226,922	72.7625	0.0000	72.7625	0.0000	0.0000	0.0000	72.7625
25	PMR	PORT		07/30/2005	F03	1053	75.1100	79,091	0	79,091	75.1100	0.0000	75.1100	0.0000	0.0000	0.0000	75.1100
26	PFM	ROYAL		07/28/2005	F03	8276	48.7499	403,454	0	403,454	48.7499	0.0000	48.7499	0.0000	0.0000	0.0000	48.7499

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: JUL YEAR: 2005

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 09/23/2005

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
27	PFL	TPSI		07/25/2005	F03	25034	43.2869	1,083,644	0	1,083,644	43.2869	0.0000	43.2869	0.0000	0.0000	0.0000	43.2869
28	PPE	TPSI		07/20/2005	F03	9818	73.1300	717,990	0	717,990	73.1300	0.0000	73.1300	0.0000	0.0000	0.0000	73.1300
29	PPE	AMERIGAS		07/14/2005	PRO	5	61.1700	306	0	306	61.1700	0.0000	61.1700	0.0000	0.0000	0.0000	61.1700
30	PPE	AMERIGAS		07/21/2005	PRO	2	61.1700	122	0	122	61.1700	0.0000	61.1700	0.0000	0.0000	0.0000	61.1700
31	PPE	AMERIGAS		07/28/2005	PRO	6	59.5000	357	0	357	59.5000	0.0000	59.5000	0.0000	0.0000	0.0000	59.5000
32	PTF	AMERIGAS		07/01/2005	PRO	5	82.3200	412	0	412	82.3200	0.0000	82.3200	0.0000	0.0000	0.0000	82.3200
33	PTF	AMERIGAS		07/21/2005	PRO	6	82.3200	494	0	494	82.3200	0.0000	82.3200	0.0000	0.0000	0.0000	82.3200
34	PRV	FERRELL		07/01/2005	PRO	2	60.2000	120	0	120	60.2000	0.0000	60.2000	0.0000	0.0000	0.0000	60.2000
35	PRV	FERRELL		07/08/2005	PRO	2	61.7400	123	0	123	61.7400	0.0000	61.7400	0.0000	0.0000	0.0000	61.7400
36	PRV	FERRELL		07/15/2005	PRO	3	61.7400	185	0	185	61.7400	0.0000	61.7400	0.0000	0.0000	0.0000	61.7400
37	PRV	FERRELL		07/29/2005	PRO	6	74.3000	446	0	446	74.3000	0.0000	74.3000	0.0000	0.0000	0.0000	74.3000
38	PMR	INDIANTOWN		07/22/2005	PRO	10	52.5000	525	0	525	52.5000	0.0000	52.5000	0.0000	0.0000	0.0000	52.5000
39	PMT	SUBURBAN		07/15/2005	PRO	11	57.3500	631	0	631	57.3500	0.0000	57.3500	0.0000	0.0000	0.0000	57.3500

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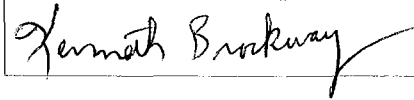
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report For Month/Yr: **July 2005**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **August 8, 2005**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (%)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Capex	,IM,	S	OC	9,833	34.91	0.00	34.91	4.04	14,405	0.27	7.12
2	Coal Marketing Company	45,IM,999	LTC	OC	35,527	40.15	0.00	40.15	0.66	11,288	9.37	11.76
3	DTE Clover, LLC	08,KY,095	LTC	UR	15,934	32.27	18.25	50.52	1.23	12,306	10.89	6.83
4	TCP Petcoke Corporation	,TX,	S	OC	6,517	33.09	0.00	33.09	6.29	14,307	0.29	5.10

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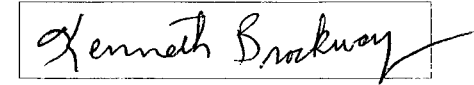
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr: **July 2005**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **August 8, 2005**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Capex	,IM,	S	9,833	34.91	0.00	34.91	0.00	34.91	0.00	34.91
2	Coal Marketing Company	45,IM,999	LTC	35,527	40.15	0.00	40.15	0.00	40.15	0.00	40.15
3	DTE Clover, LLC	08,KY,095	LTC	15,934	32.27	0.00	32.27	0.00	32.27	0.00	32.27
4	TCP Petcoke Corporation	,TX,	S	6,517	33.09	0.00	33.09	0.00	33.09	0.00	33.09

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**


1. Report For Month/Yr: **July 2005**

4. Name, Title & Telephone Number of Contact

Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

August 8, 2005

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges					Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Capex	,IM,	CAPEX	OC	9,833	34.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	34.91
2	Coal Marketing Company	45,IM,999	EL CERREJON	OC	35,527	40.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	40.15
3	DTE Clover, LLC	08,KY,095	CLOVER DTE	UR	15,934	32.27	0.00	18.25	0.00	0.00	0.00	0.00	0.00	0.00	18.25	50.52
4	TCP Petcoke Corporation	,TX,	TCP-DOMESTIC	OC	6,517	33.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	33.09

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