



R. Wade Litchfield
Associate General Counsel
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
(561) 691-7101
(561) 691-7135 (Facsimile)

ORIGINAL

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October 14, 2005

VIA HAND DELIVERY

Ms. Blanca S. Bayó, Director
Division of the Commission Clerk and
Administrative Services
Florida Public Service Commission
Betty Easley Conference Center, Room 110
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 050001-EI – Monthly Fuel Filings

Dear Ms. Bayó:

Enclosed herewith for filing are the original and five (5) copies of the following monthly fuel reports for FPL:

- (a) FPSC Forms 423-1, 423-1(a), and 423-1(b) for Florida Power & Light Company for the month of July 2005;
- (b) FPSC Forms 423-2, 423-2(a), and 423-2(b) for St. Johns River Power Park (SJRPP) for the month of July 2005; and
- (c) FPSC Forms 423-2, 423-2(a), and 423-2(b) for Plant Scherer for the month of June 2005.

FPL's Request for Confidential Classification of the information removed from FPL FPSC Form 423 1(a) and SJRPP FPSC Forms 423-2, 423-2(a), and 423-2(b) is being filed under separate cover. Should you have any questions regarding this filing, please contact me at (561) 691-7101.

Thank you for your attention to this matter, I remain,

Sincerely,

R. Wade Litchfield

RWL/ec
Enclosures
cc: Service List

Doc/423 Fuel Filing/July 2005

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

1. REPORTING MONTH: JUL YEAR: 2005

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 09/23/2005

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBL)	PRICE (\$/BBL)
1	MANATEE	SHELL	RIVER	MTC	PORT MANATEE	07/17/2005	F06	0.96	153667	165294	43.4100
2	MANATEE	SHELL	RIVER	MTC	PORT MANATEE	07/23/2005	F06	0.87	153190	170563	43.4100
3	PT. EVERGLADES	SHELL	RIVER	MTC	PORT EVERGLADES	07/04/2005	F06	0.96	153500	170077	43.4100
4	MARTIN	CONOCO	NEW YORK	S	PALM BEACH	07/03/2005	F06	0.88	152357	142934	43.8700
5	PT. EVERGLADES	CONOCO	NEW YORK	S	PORT EVERGLADES	07/22/2005	F06	0.80	150357	148743	44.0500
6	CAPE CANAVERAL	GLENOCORE	BAHAMAS	S	PORT CANAVERAL	07/27/2005	F06	1.00	150619	87567	44.9600
7	MARTIN	GLENOCORE	RIVER	S	PALM BEACH	07/05/2005	F06	1.00	154357	143663	43.2100
8	TURKEY POINT	GLENOCORE	NEW JERSEY	S	FISHER ISLAND	07/22/2005	F06	1.00	152571	148284	44.4200
9	TURKEY POINT	GLENOCORE	BAHAMAS	S	FISHER ISLAND	07/28/2005	F06	1.00	150571	50270	44.9600
10	MARTIN	SEMPRA	BAHAMAS	S	PALM BEACH	07/19/2005	F06	0.66	151238	145551	45.7200
11	MARTIN	SEMPRA	BAHAMAS	S	PALM BEACH	07/23/2005	F06	0.83	150762	65359	45.7200
12	MANATEE	SEMPRA	BORCO, BAHAMAS	S	PORT MANATEE	07/19/2005	F06	1.00	151476	325053	44.1800
13	PT. EVERGLADES	SEMPRA	BAHAMAS	S	PORT EVERGLADES	07/15/2005	F06	0.94	147690	147151	43.5500
14	RIVIERA	SEMPRA	BAHAMAS	S	RIVIERA	07/23/2005	F06	0.83	150476	70393	42.3100
15	TURKEY POINT	SEMPRA	RIVER	S	FISHER ISLAND	07/11/2005	F06	1.00	154286	144188	42.1500
16	PT. EVERGLADES	SHELL	RIVER	S	PORT EVERGLADES	07/22/2005	F06	0.92	153690	104602	43.4100
17	TURKEY POINT	SHELL	BAHAMAS	S	FISHER ISLAND	07/04/2005	F06	0.97	152881	33370	43.6600
18	CAPE CANAVERAL	SHELL	RIVER	S	PORT CANAVERAL	07/02/2005	F06	0.91	153143	100063	43.6600
19	CAPE CANAVERAL	SHELL	BAHAMAS	S	PORT CANAVERAL	07/30/2005	F06	0.91	151667	134906	43.5100
20	TURKEY POINT	ROYAL	NA-TRUCK DELIVERY	STC		07/06/2005	F02	N/A	N/A	119	*
21	TURKEY POINT	ROYAL	NA-TRUCK DELIVERY	STC		07/07/2005	F02	N/A	N/A	141	*
22	TURKEY POINT	ROYAL	NA-TRUCK DELIVERY	STC		07/25/2005	F02	N/A	N/A	118	*
23	TURKEY POINT	ROYAL	NA-TRUCK DELIVERY	STC		07/26/2005	F02	N/A	N/A	141	*
24	MARTIN	PORT	NA-TRUCK DELIVERY			07/30/2005	F03	N/A	N/A	17915	72.9005
25	FT. MYERS	ROYAL	NA-TRUCK DELIVERY			07/28/2005	F03	N/A	N/A	8276	48.7499
26	PT. EVERGLADES	TPSI	NA-TRUCK DELIVERY			07/25/2005	F03	N/A	N/A	25034	43.2869
27	PT. EVERGLADES	TPSI	NA-TRUCK DELIVERY			07/20/2005	F03	N/A	N/A	9818	73.1300

FPSC FORM NO. 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

1. REPORTING MONTH: JUL YEAR: 2005

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 09/23/2005

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLs)	PRICE (\$/BBL)
28	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		07/14/2005	PRO	N/A	N/A	5	61.1700
29	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		07/21/2005	PRO	N/A	N/A	2	61.1700
30	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		07/28/2005	PRO	N/A	N/A	6	59.5000
31	TURKEY POINT	AMERIGAS	NA-TRUCK DELIVERY	STC		07/01/2005	PRO	N/A	N/A	5	82.3200
32	TURKEY POINT	AMERIGAS	NA-TRUCK DELIVERY	STC		07/21/2005	PRO	N/A	N/A	6	82.3200
33	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		07/01/2005	PRO	N/A	N/A	2	60.2000
34	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		07/08/2005	PRO	N/A	N/A	2	61.7400
35	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		07/15/2005	PRO	N/A	N/A	3	61.7400
36	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		07/29/2005	PRO	N/A	N/A	6	74.3000
37	MARTIN	INDIANTOWN	NA-TRUCK DELIVERY	STC		07/22/2005	PRO	N/A	N/A	10	52.5000
38	MANATEE	SUBURBAN	NA-TRUCK DELIVERY	STC		07/15/2005	PRO	N/A	N/A	11	57.3500

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: JUL YEAR: 2005

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 09/23/2005

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(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	PMT	SHELL	PORT MANATEE	07/17/2005	F06	165294								0.0000			43.6457
2	PMT	SHELL	PORT MANATEE	07/23/2005	F06	170563								0.0000			43.6457
3	PPE	SHELL	PORT EVERGLADES	07/04/2005	F06	170077								0.0000			43.6542
4	PMR	CONOCO	PALM BEACH	07/03/2005	F06	142934								0.0000			44.3079
5	PPE	CONOCO	PORT EVERGLADES	07/22/2005	F06	148743								0.0000			44.2942
6	PCC	GLENOCORE	PORT CANAVERAL	07/27/2005	F06	87567								0.0000			45.5165
7	PMR	GLENOCORE	PALM BEACH	07/05/2005	F06	143663								0.0000			43.6479
8	PTF	GLENOCORE	FISHER ISLAND	07/22/2005	F06	148284								0.0000			45.2029
9	PTF	GLENOCORE	FISHER ISLAND	07/28/2005	F06	50270								0.0000			45.7429
10	PMR	SEMPRA	PALM BEACH	07/19/2005	F06	145551								0.0000			46.1579
11	PMR	SEMPRA	PALM BEACH	07/23/2005	F06	65359								0.0000			46.1579
12	PMT	SEMPRA	PORT MANATEE	07/19/2005	F06	325053								0.0000			44.4157
13	PPE	SEMPRA	PORT EVERGLADES	07/15/2005	F06	147151								0.0000			43.7942
14	PRV	SEMPRA	RIVIERA	07/23/2005	F06	70393								0.0000			42.5020
15	PTF	SEMPRA	FISHER ISLAND	07/11/2005	F06	144188								0.0000			42.9329
16	PPE	SHELL	PORT EVERGLADES	07/22/2005	F06	104602								0.0000			43.6542
17	PTF	SHELL	FISHER ISLAND	07/04/2005	F06	33370								0.0000			44.4429
18	PCC	SHELL	PORT CANAVERAL	07/02/2005	F06	100063								0.0000			44.2165
19	PCC	SHELL	PORT CANAVERAL	07/30/2005	F06	134906								0.0000			44.0665
20	PTF	ROYAL		07/06/2005	F02	119								0.0000			81.1700
21	PTF	ROYAL		07/07/2005	F02	141								0.0000			84.3800
22	PTF	ROYAL		07/25/2005	F02	118								0.0000			82.5500
23	PTF	ROYAL		07/26/2005	F02	141								0.0000			82.5500
24	PMR	PORT		07/28/2005	F03	16862								0.0000			72.7625
25	PMR	PORT		07/30/2005	F03	1053								0.0000			75.1100
26	PFM	ROYAL		07/28/2005	F03	8276								0.0000			48.7499

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: JUL YEAR: 2005

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.


4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 09/23/2005

(A) LINE NO.	(B) PLANT	(C) SUPPLIER	(D) DELIVERY LOCATION	(E) DELIVERY DATE	(F) TYPE OIL	(G) VOLUME (BBL)	(H) INVOICE PRICE (\$/BBL)	(I) INVOICE AMOUNT (\$)	(J) DISCOUNT (\$)	(K) NET AMOUNT (\$)	(L) NET PRICE (\$/BBL)	(M) QUALITY ADJUST. (\$/BBL)	(N) EFFECTIVE PUR PRICE (\$/BBL)	(O) TRANSP TO TERM (\$/BBL)	(P) ADDITIONAL TRANS CHGS (\$/BBL)	(Q) OTHER CHGS (\$/BBL)	(R) DELIVERED PRICE (\$/BBL)
27	PFL	TPSI		07/25/2005	F03	25034								0.0000			43.2869
28	PPE	TPSI		07/20/2005	F03	9818								0.0000			73.1300
29	PPE	AMERIGAS		07/14/2005	PRO	5	61.1700	306	0	306	61.1700	0.0000	61.1700	0.0000	0.0000	0.0000	61.1700
30	PPE	AMERIGAS		07/21/2005	PRO	2	61.1700	122	0	122	61.1700	0.0000	61.1700	0.0000	0.0000	0.0000	61.1700
31	PPE	AMERIGAS		07/28/2005	PRO	6	59.5000	357	0	357	59.5000	0.0000	59.5000	0.0000	0.0000	0.0000	59.5000
32	PTF	AMERIGAS		07/01/2005	PRO	5	82.3200	412	0	412	82.3200	0.0000	82.3200	0.0000	0.0000	0.0000	82.3200
33	PTF	AMERIGAS		07/21/2005	PRO	6	82.3200	494	0	494	82.3200	0.0000	82.3200	0.0000	0.0000	0.0000	82.3200
34	PRV	FERRELL		07/01/2005	PRO	2	60.2000	120	0	120	60.2000	0.0000	60.2000	0.0000	0.0000	0.0000	60.2000
35	PRV	FERRELL		07/08/2005	PRO	2	61.7400	123	0	123	61.7400	0.0000	61.7400	0.0000	0.0000	0.0000	61.7400
36	PRV	FERRELL		07/15/2005	PRO	3	61.7400	185	0	185	61.7400	0.0000	61.7400	0.0000	0.0000	0.0000	61.7400
37	PRV	FERRELL		07/29/2005	PRO	6	74.3000	446	0	446	74.3000	0.0000	74.3000	0.0000	0.0000	0.0000	74.3000
38	PMR	INDIANTOWN		07/22/2005	PRO	10	52.5000	525	0	525	52.5000	0.0000	52.5000	0.0000	0.0000	0.0000	52.5000
39	PMT	SUBURBAN		07/15/2005	PRO	11	57.3500	631	0	631	57.3500	0.0000	57.3500	0.0000	0.0000	0.0000	57.3500

FPSC FORM NO. 423-1(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. REPORTING MONTH: JULY YEAR: 2005
 3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: RITA McLELLAN, REGULATORY AFFAIRS,
 4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETE 9/15/2005

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

LINE NO. (A)	MONTH REPORTED (B)	FORM PLANT NAME (C)	SUPPLIER (D)	ORIGINAL LINE NUMBER (E)	OLD VOLUME (BBL) (F)	FORM NO. (G)	COLUMN DESIGNATOR & TITLE (H)	OLD VALUE (I)	NEW VALUE (J)	NEW DELIVERED PRICE (\$/BBL) (K)	REASON FOR REVISION (L)
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1 NONE

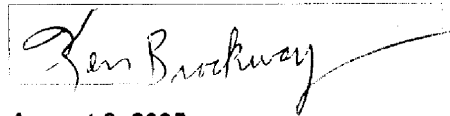
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report For Month/Yr: **July 2005**

2. Reporting Company: **Florida Power & Light**

3. Plant Name: **St. Johns River Power Park (SJRPP)**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

5. Signature of Official Submitting Report: 

6. Date Completed: **August 8, 2005**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (%)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Capex	,IM,	S	OC	9,833			34.91	4.04	14,405	0.27	7.12
2	Coal Marketing Company	45,IM,999	LTC	OC	35,527			40.15	0.66	11,288	9.37	11.76
3	DTE Clover, LLC	08,KY,095	LTC	UR	15,934			50.52	1.23	12,306	10.89	6.83
4	TCP Petcoke Corporation	,TX,	S	OC	6,517			33.09	6.29	14,307	0.29	5.10

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NOTES: 1) SJRPP reported coal volumes represents FPL's 20% share of total receipts.


**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr: **July 2005**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **August 8, 2005**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Capex	,IM,	S	9,833		0.00		0.00		0.00	
2	Coal Marketing Company	45,IM,999	LTC	35,527		0.00		0.00		0.00	
3	DTE Clover, LLC	08,KY,095	LTC	15,934		0.00		0.00		0.00	
4	TCP Petcoke Corporation	,TX,	S	6,517		0.00		0.00		0.00	

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Report For Month/Yr: **July 2005**

4. Name, Title & Telephone Number of Contact

Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

August 8, 2005

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges					Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Capex	,IM,	CAPEX	OC	9,833		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		34.91
2	Coal Marketing Company	45,IM,999	EL GERREJON	OC	35,527		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		40.15
3	DTE Clover, LLC	08,KY,095	CLOVER DTE	UR	15,934		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		50.52
4	TCP Petcoke Corporation	,TX,	TCP-DOMESTIC	OC	6,517		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		33.09

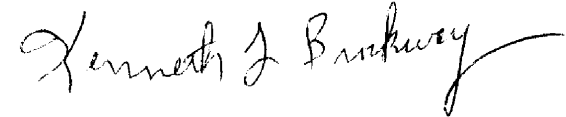
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: **June** Year: **2005**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Korel M. Dubin
 (305) 552-4910

5. Signature of Official Submitting Report:



6. Date Completed: **19-Aug-05**

<u>Line No.</u>	<u>Supplier Name</u>	<u>Mine Location</u>	<u>Purchase Type</u>	<u>Transport Mode</u>	<u>Tons</u>	<u>Purchase Price (\$/Ton)</u>	<u>Effective Transport Charges (\$/Ton)</u>	<u>Total FOB Plant Price (\$/Ton)</u>	<u>Sulfur Content (%)</u>	<u>Btu Content (Btu/lb)</u>	<u>Ash Content (%)</u>	<u>Moisture Content (%)</u>
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
(1)	KENNECOTT COAL SALES	19/WY/5	S	UR	24,797.95	6.458	20.69	27.148	0.39	8,674	5.13	28.30
(2)	KENNECOTT COAL SALES	19/WY/5	S	UR	2,771.96	7.623	20.44	28.063	0.30	8,899	5.46	25.55
(3)	KENNECOTT COAL SALES	19/WY/5	S	UR	30,652.00	8.068	20.56	28.628	0.26	8,850	5.41	25.99
(4)	ARCH COAL SALES	19/WY/5	S	UR	22,390.05	6.813	20.70	27.513	0.31	8,825	5.21	26.92
(5)	KENNECOTT COAL SALES	19/WY/5	S	UR	100,325.57	6.239	20.61	26.849	0.39	8,658	5.21	28.24
(6)	POWDER RIVER COAL	19/WY/5	S	UR	28,775.86	8.584	20.75	29.334	0.21	8,826	4.44	26.89

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: **June** Year: **2005**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Korel M. Dubin
 (305) 552-4910
 5. Signature of Official Submitting Report: *Kenneth J. Brookway*
 6. Date Completed: 19-Aug-05

<u>Line No.</u> (a)	<u>Supplier Name</u> (b)	<u>Mine Location</u> (c)	<u>Purch. Type</u> (d)	<u>Tons</u> (e)	<u>FOB Mine Price (\$/Ton)</u> (f)	<u>Shorthaul & Loading Charges (\$/Ton)</u> (g)	<u>Original Invoice Price (\$/Ton)</u> (h)	<u>Retroactive Price Increase (\$/Ton)</u> (i)	<u>Base Price (\$/Ton)</u> (j)	<u>Quality Adjustments (\$/Ton)</u> (k)	<u>Effective Purchase Price (\$/Ton)</u> (l)
(1)	KENNECOTT COAL SALES	19/WY/5	S	24,797.95	6.538	-	6.538	-	6.538	(0.080)	6.458
(2)	KENNECOTT COAL SALES	19/WY/5	S	2,771.96	7.544	-	7.544	-	7.544	0.079	7.623
(3)	KENNECOTT COAL SALES	19/WY/5	S	30,652.00	8.025	-	8.025	-	8.025	0.043	8.068
(4)	ARCH COAL SALES	19/WY/5	S	22,390.05	6.795	-	6.795	-	6.795	0.018	6.813
(5)	KENNECOTT COAL SALES	19/WY/5	S	100,325.57	6.367	-	6.367	-	6.367	(0.128)	6.239
(6)	POWDER RIVER COAL	19/WY/5	S	28,775.86	8.560	-	8.560	-	8.560	0.024	8.584

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED TRANSPORTATION INVOICE INFORMATION**

1. Reporting Month: **June** Year: **2005**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: **Korel M. Dubin**
(305) 552-4910
 5. Signature of Official Submitting Report: *Kenneth J Brinkway*
 6. Date Completed: **19-Aug-05**

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
(1)	KENNECOTT COAL SALES	19/WY/5	JACOBS JCT, WY	UR	24,797.95	6.458	-	20.69	-	-	-	-	-	-	20.69	27.148
(2)	KENNECOTT COAL SALES	19/WY/5	CONVERSE JCT, WY	UR	2,771.96	7.623	-	20.44	-	-	-	-	-	-	20.44	28.063
(3)	KENNECOTT COAL SALES	19/WY/5	CONVERSE JCT, WY	UR	30,652.00	8.068	-	20.56	-	-	-	-	-	-	20.56	28.628
(4)	ARCH COAL SALES	19/WY/5	THUNDER JCT, WY	UR	22,390.05	6.813	-	20.70	-	-	-	-	-	-	20.70	27.513
(5)	KENNECOTT COAL SALES	19/WY/5	JACOBS JCT, WY	UR	100,325.57	6.239	-	20.61	-	-	-	-	-	-	20.61	26.849
(6)	POWDER RIVER COAL	19/WY/5	NACCO JCT, WY	UR	28,775.86	8.584	-	20.75	-	-	-	-	-	-	20.75	29.334

CERTIFICATE OF SERVICE

I, THE UNDERSIGNED COUNSEL, HEREBY CERTIFY that copies of Florida Power & Light Company's forms 423-1, 423-1(a) edited, and 423-1(b) for the month of July, 2005, copies of St. Johns River Power Park edited forms 423-2, 423-2(a), and 423-2(b) for the month of July, 2005; and copies of Plant Scherer forms 423-2, 423-2(a), and 423-2(b) for the month of June, 2005 have been served via first class mail, postage prepaid to the parties listed below, this 14th day of October, 2005

Adrienne Vining, Esq.
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

Lee L. Willis, Esq.
James D. Beasley, Esq.
Ausley & McMullen
Attorneys for TECO
P.O. Box 391
Tallahassee, Florida 32302

Charles J. Beck
Deputy Public Counsel
Patricia Christensen, Esq.
Office of Public Counsel
111 West Madison Street, Room 812
Tallahassee, Florida 32399

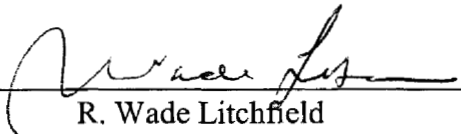
James A. McGee, Esq.
Progress Energy Florida, Inc.
P.O. Box 14042
St. Petersburg, Florida 33733

Norman H. Horton, Esq.
Floyd R. Self, Esq.
Messer, Caparello & Self
Attorneys for FPUC
P.O. Box 1876
Tallahassee, Florida 32302-1876

Joseph A. McGlothlin, Esq.
Vicki Gordon Kaufman, Esq.
McWhirter, Reeves, McGlothlin,
Davidson, et al.
Attorneys for FIPUG
117 South Gadsden Street
Tallahassee, Florida 32301

John W. McWhirter, Jr., Esq.
McWhirter, Reeves, McGlothlin,
Davidson, et al.
Attorneys for FIPUG
400 North Tampa Street, Suite 2450
Tampa, Florida 33602

Jeffrey A. Stone, Esq.
Russell A. Badders, Esq.
Beggs & Lane
Attorneys for Gulf Power
P.O. Box 12950
Pensacola, Florida 32591-2950


R. Wade Litchfield