PROGRESS ENERGY FLORIDA

DOCKET No. 050001-EI

Fuel and Capacity Cost Recovery Factors January through December 2006

REVISED SUPPLEMENTAL DIRECT TESTIMONY OF JAVIER PORTUONDO

Q.	Please	state	your	name	and	business	address.
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A. My name is Javier Portuondo. My business address is Post Office Box 14042, St. Petersburg, Florida 33733.

Q. By whom are you employed and in what capacity?

- A. I am employed by Progress Energy Service Company, LLC, in the capacity of Manager, Regulatory Services Florida.
- Q. Have your duties and responsibilities remained the same since your testimony was last filed in this docket?
- A. Yes.

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- Q. What is the purpose of your revised supplemental testimony?
- A. The purpose of my revised supplemental testimony is to update and amend the Company's 2005 estimated/actual fuel and capacity cost recovery true-

up balances presented in my supplemental direct testimony of September 9, 2005 and accompanying Exhibit No. __ (JP-1R), and the Company's 2006 fuel and capacity cost recovery factors presented in my projection testimony of September 9, 2005 and accompanying Exhibit No. __ (JP-1P).

Q. Are you sponsoring an exhibit to your revised supplemental testimony?

A. Yes. I am sponsoring Exhibit No. __(JP-1S), which includes revisions to Part D and Schedules E1-B and E2 in Exhibit No. __(JP-1R) submitted with my supplemental direct testimony and Exhibit No. (JP-1P) filed with my projection testimony on September 9, 2005. Exhibit No. __ (JP-1S) also includes the following additional revisions to the Exhibit No. __ (JP-1P): Part F and Schedules E1, E2, E10 and H1.

Q. What revision has the Company made to the 2005 estimated/actual fuel and capacity cost recovery balances?

A. As reflected in Exhibit No. __ (JP-1S), the Company has included actual fuel and capacity costs through September 2005. In light of continually increasing fuel costs, the Company is submitting these revisions to provide more accurate projections of 2005 year-end true-up fuel and capacity recovery balances based on the most recent and accurate information available.

Q. What is the effect of including actual August and September 2005 fuel costs on the Company's projected fuel true-up balance?

- A. The effect on the fuel cost recovery true-up balance is an increase of \$50.8 million compared to the balance submitted in my supplemental testimony of September 9, 2005. The Company's revised true-up balance of \$315.7 million is shown on Schedule E1-B in my Exhibit No. ___(JP-1S). This total is made up of a \$93.6 million carryover from 2004 pursuant to Order No. PSC 04-1276-FOF-EI and a \$222.1 million under-recovery for 2005.
- Q. What is the effect of including actual August and September 2005 fuel costs on the Company's 2006 levelized fuel cost factor?
- A. The effect on the basic fuel cost factor is an increase of 0.126¢/kWh (before metering voltage adjustments). The Company's revised fuel cost factor of 5.321¢/kWh is shown on Schedule E1 in my Exhibit No. ____ (JP-1S). The Company's final levelized fuel cost factor for residential service of 5.329 ¢/kWh is shown on Schedule E1-D in my exhibit No. ____ (JP-1S). The Company's revised inverted fuel rates of 4.979 ¢/kWh and 5.979¢/kWh are shown on Part F in my exhibit No. ____ (JP-1S).
- Q. What is the effect of including August and September 2005 capacity costs on the Company's projected capacity cost true-up balance?
- A. The effect on the capacity cost true-up balance is a decrease of \$3.0 million compared to my supplemental testimony of September 9, 2005. The

Company's revised true-up balance of \$11.6 million is shown in Part D of my Exhibit No. __ (JP-1S).

- Q. What was the effect of including actual August and September 2005 incremental security costs on the Company's projected capacity true-up balance?
- A. Actual incremental security costs incurred in August and September 2005 were \$830,142 as shown in Part D of my Exhibit No. ___ (JP-1S). These costs were deducted from our original estimated December 2005 incremental security costs of \$1,649,033 to derive total 2005 incremental security costs of \$6,219,642. This total is consistent with that which was provided in Part D of my 2006 fuel and capacity cost recovery projection testimony filed on September 9, 2005.
- Q. What is the effect of including actual August and September 2005 capacity costs on the Company's 2006 capacity cost factor?
- A. The effect on retail factor is a .007¢/kWh decrease. The Company's revised retail factor of .879¢/kWh and revised residential factor of .993¢/kWh are shown on Part D in my Exhibit No. ___(JP-1S).
- Q. What is the effect of including actual August and September 2005 fuel and capacity costs on the Company's proposed 2006 total \$/1000 KWH residential rate?

The effect on the \$/1000 kWh rate for 2006 is an increase of \$1.24. The \$/1000 kWh rate for 2006 also increased an additional \$.03 due to a change in PEF's Storm Cost Recovery Surcharge from \$3.58 to \$3.61. The amount of this surcharge was not final at the time my 2006 fuel and capacity cost recovery projection testimony was filed on September 9, 2005. The Company's revised \$/1000 kWh rate of \$109.56 for the period of January through December 2006 is shown on Schedule 10 in my exhibit No. ___ (JP-1S).

- Q. Does this conclude your revised supplemental testimony?
- A. Yes.

Docket No. 050001-EI Progress Energy Florida Witness: Javier Portuondo Exhibit No. __ (JP-1S) 10/14/2005

REDACTED

EXHIBITS TO THE TESTIMONY OF JAVIER PORTUONDO

FUAL AND CAPACITY COST RECOVERY FACTORS
JANUARY THROUGH DECEMBER 2006

PARTS D and F and SCHEDULES E1, E2, E10 and H1

EXHIBITS TO THE TESTIMONY OF JAVIER PORTUONDO

FUAL AND CAPACITY COST RECOVERY FACTORS
JANUARY THROUGH DECEMBER 2006

PARTS D -CAPACITY COST RECOVERY CALCULATIONS

Saus Prediction Level Canelly Charges: 1 Automates Power Partners, LP. (AUSSIDLFC) 2 Automates Power Partners, LP. (AUSSET) 3 Bay County (BAYCOLNT)													Page 1 of 7
Sale Protection Larrel Canachy Charges: 1 Automates Power Persons, LP, (AUSSIDLE); 2 Automates Power Persons, LP, (AUSSET) 3 Bay County (BAYCOLNT);	BSTIMATED	SECTIMATED FEB	ESTMATED	ESTIMATED APR	ESTIMATED	ESTRACTED	ESTINATED JUL	ESTIMATED	ESTIMATED	ESTIMATED	ESTWATED	ESTIMATED DEC	TOTAL
2 Autumdale Power Pertners, L.P. (AURSET) 3 Bay County (BAYCOUNT)	625 840	Att aid	ŀ	E36 940	ATR BED	Sec. Pers	63¢ 84h	070 909	076 P40	696.440	W4 963	Ora Ana	0430 080
3 Bay County (BAYCOUNT)	2548,254	2549.254	2,649,264	2.548.254	2.548.254	2,549,254	25.00 25.0	2,649,264	2,540,264	2540,254	2,540,254	2,549,254	30,591,046
The state of the s	263,780	263,780	280,780	263,760	263,760	263,780	263,780	263,786	263,780	283,780	283,780	283,780	3,166,360
Corpe Perfection (CARCHLE)	\$28,500	528,300	628,300	528,300	908	526,300	\$28,300	528,300	\$28,300	528,300	628,300	626,300	6,339,800
5 Life Court of AKCOURT	00,77	17,000	17,000	17,000	17,000	17,000	2,000	200	17,000	17,000	1,000	17,000	204,000
7 Lake Copen Limited // AKINDOFED	3077 P. C.	5.475 5.884 CE4	2012,476	202,478	202,478	302,476	502,478	502 478	502,478	502.478	502.478	302.478	007,820,0
8 Metro-Dade County (METROADE)	098 989	060 660	096 860	088 080	080 880	000,000	2000,000	480 460	1 CO 4 CO	2,000,001	C 100	CO 1000	11 878 320
	2,276,516	2278.516	2,276,518	2,276,616	2.276.518	2.278.816	2276.616	2.278.516	2276.516	2278.616	2.276.516	2 276 516	27 218 192
10 Orlando Cogen Limited (ORLACOGL)	2,032,630	2,032,630	2,082,630	2,032,630	2,032,630	2,032,630	2,022,630	2 082 830	2,082,830	202850	2 032 630	2,032,630	24,301,560
11 Orlando Copen Limited (DRL COCAS)	0	5	0	O	•	0	•		Ö	•	5	•	• 1
	1186 364 000 480	3,166,384	3,186,384	100.00	106,304	3,166,384	3,168,384	3,166,364	3,166,384	166.384	186.384	3,166,384	37,996,608
14 Pinelles County Resource Recovery (Procedure)	2457	2 457 ABB	2 447 808	2 18.7 808	100	2 4K7 RDB	906,430	906,430	00,400	000,430	00 400	906.430 5.457.804	24 807 174
18 Polt Power Partners, L.P. (MALBERRY/ROYSTER)	3802 036	3,632,935	1822 938	E 822 935	200	3.53.5 GEAS	9 832 935	200 CE T	2,107,000 0,100,000	7, 107,000 7, 7, 7, 9, 9, 6,	2,107,000 2,600,000	2 827 936	45 995 220
16 U.S.Agri-Chemicals (AGRICHEM)	30.827	50,827	50,627	50.827	50.827	50.827	50.827	100	100.03	KO 677	60.629	80.627	609.924
	800,946	800,948	900.000	BED 046	800.946	800.946	800.948	976 008	8008	900 940	800.948	800 946	9,611,352
₹.	4,475,000	4,475,000	4.475.000	4473,800	4,475,000	4,475,000	4,475,000	4,475,000	475,000	4,475,000	4.476,000	4.475,000	53,700,000
7.	74.417	74,417	74.417	810,167	74-817	74,417	610,167	74.477	74.417	810,187	74.417	810,167	3,836,000
20 Dividical - Base Level Capacity Charges	27,824,948	27 824,046	27,824,946	260,606	27,824,046	27.0%	28,560,896	27,624,946	27,824,946	28,560,696	27,824,948	380,000,086	336,642,346
	10,197	83.753	93,753%	12.7	B 757.8	93 783%	\$3.763%	83.753%	93.753%	68.763%	93.753%	93.753%	445 1000
	127 Can (12)	127/00/02	28,000,721	20,179,249	A.000.62	127,000,02	26,776,509	26,000,721	26,006,721	28,779,500	77.000.FZ	26,776,509	010,788,000
23 TECO Power Purchase (70 mw)	718 100	718 180	716.100	218 100	318 100	718 100	718 100	758 100	746 100	218 100	718 100	714.100	1617.204
	(4,000)	(4,000)	(000)	(4,000)	(000) (000)	(4,000)	(4.000)	500	(4,000)	(4,000)	(4,000)	(4,000)	(48,000)
	714,100	714,100	214,100	714,100	714,100	714,100	714,100	714,100	714,100	714,100	714,160	714,100	P.300.304
AN INTERMINENT PRODUCTION AND CALL RESPONSIBLE	70005	79.046%	78.046	X9002	2002	70,046%	78045%	79046%	70.046%	79.046%	79.046%	70.045%	
5.0	84.48	904,408	304.465	254.465	207,400	204,406	25.46 25.46	284.48g	207 468	201 468	204/400	264.488	6,773,613
28 Chettehoodes	DOS-CE.	-13 GO	10 100	- C	(Mac)	400	003 C+	43 600	*****	42 800		- C-	000 091
20 CP & Lime	1.367,930	1 357 930	1.267.930	1.367.830	1.367.830	1.357.830	367 830	0.00	357,630	1.367.830	008 290	1,367,930	16,295,181
	•	0	9	•	Ö	0	Ó	o	0	•	٥	1,402,800	1,462,800
31 Peaking Purchases Summer Peak	b .6	Ю.	Φ.	@ :1	01	900,000	800,000	000,008	000'008	o (0	3,600,000
	027011.7	0 007 046 1	0 230 420	0.7.040	1 878 620	0 27.00	O WALA	0 100	0 727 044 5	0 PAR 4	200.470	Dec 626.65	21.447.967
34 Peating Production Juntacitational Responsibility	86.979%	08.979%	26.979%	20.070	2625 SB	88 070%	N8 079%	88.079%	88 079%	200 BT 878%	88.670%	A870.80	
	1,219,395	1,219,365	1,219,385	1,219,395	1,219,395	2,020,206	1020200	2,620,208	2,020,206	1,219,395	1,219,395	2.407,592	19 084 182
28 Roles Wheeler		CADA CRAN	(C) 143)	/#0 4400	VIE 3 CO.	5	(13C OC)						JOSEP DEBY
	20 MAY 05	97 Met 308	27 25 445	Se len par	1217	70 640 674	100 100	100 mg	AND DEAD AND	2000	W	20 757 60	341 008 BS2
-	04. (1.) 77	W.00.20	2////	75-27-75	2(1000000	48.04	A STATE			1	ľ	ŧ	100
38 Estimated/Actual True-Lip Provision for the													11,616,464
Period January Brough December 2006													
39 Total (Surrocimental +39)													362,026,117
40 Reverse Tax thattphe												,	1 00072
41 Total Recognition Councilly Becaused													STATE OF A CAR

Progress Energy Florida Cepacity Cost Recovery Clause: Projected Capacity Payments For the Year 2000 Docket 060001-El Witness: J. Portsondo Schedde E12 - Capecity Costs Page 2 of 7 Avendet 1905

Contract Outs:		400			
Name	Start Date	Expiration: Date	Туре	Purctises/Sale	MVV
Aubumdate Power Partners, L.P. (AUBROLFC)	Jan-95	Dec-13	OF	Punch	17.0
Auburndale Power Partners, L.P. (AUBSET)	Aug-94	Dec-13	OF	Purch	114.1
Bay County (BAYCOUNT)	Jan 65	Dec-06	OF	Purch	11.0
Cargill Fertilizer, Inc. (CARGILLE)	Sec-92	Dec-87	Of	Punch	15.0
Jalleman Power L.C. (JEFFPOWER)	Jul-02	Sep-06	OF	Purch	2.0
Lake County (LAKCOUNT)	Jan-95	Jun-14	QF.	Purch	12.7
Lake Cogen Limited (LAKORDER)	14.03	Jul-13	OF	Purch	110.0
Metro-Dade County (METRDADE)	Nov-91	Nov-13.	QF	Purch	43.0
Orange Cogen (ORANGECO)	Jul 95	Dec-24	QF.	Purch	74 (
Orlando Cogen Limited (ORLACOGL)	Sep-93	Dec-23	QF	Purch	79.2
Pasco Cogen Limited (PASCOGL)	Jul-93	Dec-06	QF	Purch	109.0
Paeco County Resource Recovery (PASCOUNT)	Jan-95	Oec-24'.	QF.	Purch	23.0
Pinelles County Resource Recovery (PINCO(INT)	Jan-95	Dec-24	OF:	Purch	54.7
Polk Power Partners, L. P. (MULBERY)	Aug-94	Aug-24	QF.	Purch	79.
Polk Power Partners, L.P. (ROYSTER)	Aug-84	Aug-09	QF	Purch	30.0
U.S. Agri-Chemicals: (AGRIGHEM)	Jan-97	Dec-06	QF	Purch:	5.0
Wheelebrator Ridge Energy, Inc. (RIDGEGEN)	Aug-84	Dec-23	QF	Pureb	30.0
UPS Purchase - Southern	44-68	May-10	Other	Purch.	414.0
TECO Power Purchase	Mar-93	Feb-17	Other	Purch.	70 0
Schedule H. Capacity - New Sniyme Beach	Nov-85	(2)	Other	Sale	17/125
Schoolde H Capacity - Tallebusine	May 04	Jun-04	Other	Sele	
Chattehoochee	Oct 02	Oct-12	Other	Purch.	A Company
Central Privar & Lime	Dec 05	Dec-10	Other	Purch	- Katopy

⁽¹⁾ The New Switter Beach (NSB) Schedule H contract is in effect until cancelled by either Progress Energy Florida or NSB upon 1 year's written notice

Progress Energy Florida Capacity Cost Recovery Clause Calculation of Estimated / Actual True-Up For the Year 2006

	•	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL.	ACTUAL	BSTIMATED	ESTIMATED	ESTIMATED DEC	TOTAL
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	Dec	10174
	Base Production Level Capacity Charges:				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,								503,860	6,074,780
1	Aubumdale Power Partners, L.P. (AUBRDLFC)	532,270	503,710	503,680	503,880	503,860	503,880	503,880	503,880	503,880	503,880	503,880	2.426,332	29,228,940
2	Aubumdale Power Partners, L.P. (AUBSET)	2,539,288	2,426,332	2,426,332	2,426,332	2,426,332	2,426,332	2,426,332	2,426,332	2.428,332	2,426,332	2,426,332	248,270	2,992,990
3	Bay County (BAYCOUNT)	282,020	248,270	248,270	248 270	249,270	248,270	248,270	248,270	248,270	248,270	248,270	502.660	8,055,050
4	Cargli Fertilizer, Inc. (CARGILLF)	625,900	502,650	502,650	502,650	502,650	502,650	502,650	602,650	502,650	502,650	502,650	17,000	51,591
5	Jefferson Power L.C. (JEFFPOWR)	(41,468)	0	0	O	9,829	15,228	17.000	17,000	(17,000)	17,000	17,000	472.515	5,698,700
6	Lake County (LAKCOUNT)	499,035	472,515	472,515	472,515	472,515	472,515	472,515	472,515	472,515	472,515	472,515	2,534,639	30,553,847
7	Lake Cogen Limited (LAKORDER)	2,872,818	2,534,639	2,534,639	2,534,839	2,534,639	2,534,639	2,534,639	2,534,639	2,534,639	2,534,639	2,534,639	942,130	8.888.660
8	Metro-Dade County (METRIJADE)	634,857	728,788	720,998	710,593	693,656	684,376	664,209	684,157	540,638	942,130	942,130	2,167,999	26,113,495
9	Orange Cogen (ORANGECO)	2,276,516	2,156,989	2,167,999	2,167,999	2,167,999	2,167,999	2,167,999	2,187,998	2,167,969	2,167,009	2,167,999	1,934,619	20,370,685
10	Orlando Cogen Limited (ORLACOGL)	1,391,406	1,657,639	1,655,942	1,653,362	1,591,172	1,419,901	1,540,701	1,788,843	1,867,862	1,934,619	1,934,619	٨	0
11	Orlando Cogen Limited (ORLCOGAS)	0	0	0	0	0	D .	0	.0	.0	0:	3,157,922	3,157,922	38,228,368
12	Pasco Cogen Limited (PASCCOGL)	3,287,934	3,157,922	3,157,922	3,157,922	3,361,214	3,157,922	3,157,922	3,157,922	2,157,922	3,157,922	852,380	852,380	10,276,400
13	Pasco County Resource Recovery (PASCOUNT)	900,220	852,380	852,380	852,380	862,380	852,380	852,380	852,380	852,380	852,380	2,029,035	2,029,035	24,462,300
14	Pinelas County Resource Recovery (PINCOUNT)	2,142,915	2,029,035	2,029,035	2,029,035	2,029,035	2,029,035	2,029,035	2,029,035	2,029,035	2,029,035	3,647,053	3.647.053	44,383,148
15	Polk Power Partners, L.P. (MULBERRY/ROYSTER)	4,265,565	3,647,063	3,647,053	3,647,053	3,647,053	3,647,053	3,647,053	3,647,053	3,647,053	3,847,053	48 358	48,358	520,943
16	U.S Agri-Chemicals (AGRICHEM)	41,782	44,631	45,441	48,358	45,855	41,430	37,160	36,149	35,063	48,358	800,946	800.946	9,770,313
17	Wheelsbrator Ridge Energy, Inc. (RIDGEGEN)	959,907	800 946	800,946	800,946	800,946	800,946	800,946	800,948	800,946	600,946	4,371,000	4,369,000	53,543,166
18	UPS Purchase (414 total mar) - Southern	4,077,384	4,693,927	4,135,988	3,698,847	4,257,418	4,584,768	4,439,050	5,817,678	4,785,112	4,333,000	4,371,000	818.890	6,219,642
	Incremental Security (5060001, 5240001 & 5490001)	33,528	332,961	447,290	521,341	104,498	219,559	1,262,410	523,249	306,893	28,267,761	26,656,728	27,473,618	323,411,020
	Sublotsi - Base Level Capacity Charges	27,001,879	26,790,377	26,349,278	25,976,122	26,249,341	26,308,881	27,304,151	28,190,695	26,842,169	95.957%	95.957%	95,957%	
	Base Production Jurisdictional Responsibility	95.957%	95.957%	95.957%	95.957%	95.957%	95.957%	95.957%	95.957%	95,957%	27,124,895	25,578,996	26.362.850	310,335,512
22	Base Level Jurisdictional Capacity Charges	25,910,193	25,707,242	26,283,977	24,925,907	25,186,090	26,245,213	28,200,244	27,050,945	25,756,959	21,124,040	20,510,000		
,	Intermediate Production Level Capacity Charges:				2.00			والمراجعة المراجعة ا	AFA 347	659,767	748.034	748,034	748,034	8,182,005
	TECO Power Purchase (60 mw)	659,767	659,767	859,767	859,767	659,767	659,787	659,767	659,767	(9,217)	(9.026)	(9,026)	(9.026)	(104,900)
	Schedule H Cepacity Sales	(4,195)	(8,815)	(9,221)	(9,086)	(9,357)	(9,217)	(9,357)	(9,357) 650,410	850,560	739,008	739,008	739,008	8,077,106
	Subtotal - Intermediate Level Capacity Charges:	655,572	850,952	650,546	650,681	660,410	650,860	650,410	86.574%	85.574%	86.574%	86.574%	86.574%	
	Intermediate Production Jurisdict, Responsibility	86.574%	86,574%	88.574%	88.574%	86.574%	86,574%	86.574% 583.086	583,086	563,207	639,789	639,789	639,789	8,992,673
27	Intermediate Leval Jurisdict. Capacity Charges	567,555	563,555	563,204	563,321	563,068	563,207	303,000	943,000	3,04,0		33.0		
	Peaking Production Level Canacity Charges:			45.40**	12.634	12,386	12,634	12.366	13,600	14.634	12,500	12,500	12,500	153,234
	Chattahoochee	12,500	11,593	13,407	12,834	12,300	12.034	12,500	14/400	0	0	٥	0	250,000
	Reedy Creek	150,000	100,000	0	, u		N N	Ď.	ñ	o.	ŏ.	Ö	O	1,595,800
	Reliant-Vandolah	797,900	797,900	Ñ	. 0	×	900.000	900,000	900,000	900,000	ō	0	0	3,600,000
	The Energy Authority	Ď	0	2			#00,000	A00,000	00,000	8	O.	0:	1,357,930	1,357,930
	CP&Lime	0		13,407	12.634	12,368	912.634	912,368	913,600	914,634	12,500	12,500	1,370,430	6,968,964
	Subtotal -Peaking Level Capacity Charges	960,400	900,403	74,582%	74.562%	74.562%	74.582%	74.552%	74.562%	74,562%	74.562%	74.562%	74.562%	
34	Peaking Production Jurisdictional Responsibility	74.582%	74.582%	9,997	9,420	9.220	680,478	680,278	681,198	681,969	9,320	9,320	1,021,820	5,187,252
30	Peaking Level Jurisdictional Capacity Charges	716,093	678,136	7,491	5.MEG	4,227	550,275							
	Other Capacity Charges:		me and	(56,266)	(8,183)	(6,698)	(18,889)	(2,981)	. 6	(2,458)	(23.229)	(50,846)	(72,268)	(379,987)
	Retail Wheeling	(99,751)	(38,389)	25,800,912	25,490,465	25,753,686	26,470,009	27,440,627	-28,295,230	26,999,646	27,760,776	26,177,260	27,952,200	322,135,450
37	Total Juriedictional Capacity Charges	27,094,090	21,723,897	20,888,492	\$1,532,671	21,659,506	26,016,878	30,557,792	31,748,498	32,381,751	27,149,519	23,238,687	22,690,156	
38	Capacity Cost Recovery Revenues (set of tax)	23,483,030	948,517	948,517	948.517	946,517	946,517	948,517	946,517	946,517	948,517	946,517	(2,750,294)	7 881,393
	Prior Period True-Up Provision	946,517		21,835,009	22,479,188	22,606,023	26,965,365	31,504,309	32,695,015	33,328,268	28,096,038	24,185,204	19,939,872	310,734,279
40	Current Period Revenues (net of fex) (line 38 + 39)	24,429,547	22,670,414	21,630,000	22,570,100	22,000,020	10,000,000	TATION NAME	34,133,012	The state of the state of the state of	· · · · · · · · · · · · · · · · · · ·			075 FreeZultskii
- 44	True-Un Provision	4.4.4.4.		m one 003)	(3,011,277)	(3,147,665)	495,386	4,063,682	4,399,785	6,328,620	345,260	(1,992,056)	(8,012,329)	
	True-Up Provision - Over/(Under) Recov (line 40 - 37)	(2,064,543)	(4,240,130)	(3,965,903)	(19.250)	(30,406)	(37,934)	(36,476)	(28,984)	(16,853)	(9,495)	(15,011)	(27,789)	
	Interest Provision for the Month	11,811	3,158	(8,085)	(13,894,219)	(17,072,290)	(16,614,838)	(12,587,832)	(8,216,831)	(1,905,084)		(3,576,366)	(11,616,464)	
	Current Cycle Belance - Over/(Under) (line 41 ± 42)	(2,652,732)	(6,889,704)	(10,863,692) 7,861,393	7,881,393	7,661,393	7,661,363	7,681,393	7,661,393	7,661,383	7,681,393	7.661,393	7,651,393	7,661,393
	Plus: Prior Period Balance	7,661,393	7,661,303	(2,839,551)	(3,786,068)	(4,732,585)	(5.679,102)	(6,625,619)	(7,572,138)	(8,518,663)		(10,411,687)	(7,861,393)	(7,661,393)
.43	Plus Cumulative True up Provision	(946,517)	(1,893,034)									(6,326,690)	(11.616.464)	(11,616,464)
46	Net True-up Over/(Under) (lines 43 through 45)	4,062,144	(1,121,345)	(6,041,850)	(10,018,894)	(14,143,482)	(14,632,547)	(11,551,858)	(0,127,574)	(2,762,324)	(3,313,016)	(2,00,000)	The state of the s	
	· · · · · · · · · · · · · · · · · · ·				7.35									

S) The New Brayn Floride or Manager is in effect will conceded by either Progress Energy Floride or MSB sport 1 years sertion for

MM	Purchase/Sela	Type	notarice3 elec	hata efed	ewe Sousel Male:
00'21	Purch	OŁ.	£1-000	96-uer	Windrade Power Partners, L.P. (AUBROLFC)
81 141	min'n	ď	Dec-13	16-DITY	(T388UA) , FL. atented reword elsbmudu
14.00	liane.	ØŁ.	80-960	Se-net.	MA CONUIT (BYACONAL)
00.21	William	#D	10-00G	26-des	CARGILLE TO (CARGILLE)
Soc	uuna	30	90-d#8	SO-HOL	efferson Power L.C. (JEFFPOWER)
12.21	uoma	4 0	yl-ung	SS-real.	THE COUNTY (LAKCOUNT)
001	Willel	άČ	EL-IOL	Ed-Inc	(FIBORORIAL) belieful moçoo alle.
X3.0X	uoina	a de	EL-AON	LO-CON	Aetro-Dade County (METRIDADE)
74.01	upin.	30	Dec 54	101-96	(COSSINVED) 40000 BDURK
282	Purch	40	Dee-23	26-deg	Other Cogen Limited (ORLACOGL)
0.601	สวเทศ	40	80-990	701-63	Pasco Copen Limited (PASCOGL)
C 73	min-	±0	Dec-24	CG-mat.	Seco County Resource Recovery (PASCOUNT)
6 64 6 94	(IS)(C)	JO.	P6-24	98-WE	Jueins County Resource Recovery (PINCOUNT)
S.0C	round	30 OF	ve-6mv	HB-BITY	POWER POWER, L. P. (MULBERY)
95	that!	3Ö	60-0mv	se-time	ON POWER PRIMITE, L. P. (ROYSTER)
9.65	AGNUM ANNUM	40 OE	90-290	TO-mot	J.S. Agn-Chemicals (AGRICHEM)
1717	rour?	40	£2:00C	e Brov	Wheelsbustor Ridge Energy, Inc. (RIDGEGEN)
0.07	dans?	DEMO	DI-Kele	88-100	maranog - assupanti Str
PARTIES.	Now!	MANO	11-90-1	EG-JaM	ECO-POWER Purchase
. *** j **	908	TORNO	(S)	SS-VON	chednie M Cabacily - Maw Sinkum Beach
(100	9182	MAND	PCI-CIAL.	#G://min	Schedule H Capacity - Tellshanden
4	donus donus	MINO	Z1-130	20-120	- eerboodstand
排除 加	Acres dough	JANIO .	90-99-3	50-0eQ	Youty Creak
	dayun dayun	MARCO CORMINA	90-99-1	10-000	Andoleh (Relient Energy Services)
25.00	ranus ranus	Nection Nection	80-qe2 07-qeQ	50-ce()	file Energy Authority Sentral Power & Lime

Progress Energy Plonds Capacity Cost Recovery Clease For the Year 2005

IB-100080 taskood STB eluberios Chart To A egast 6000 leberana

Docket 050001-EI Part D Page 5 of 7 Amended 10/05

Progress Energy Florida Development of Jurisdictional Delivery Loss Multipliers Based on Actual Twelve Months Ending December 31, 2004 Estimated for the Period of: January Through December 2006

			elivered @ Billing			8 0	Energy		
		Billed MWH	Unbilled MWH	Total MWH	% of Total	Delivery Efficiency	Required @ Source Level	% of Total	Jurisdictional Loss Multiplier
Retail							w - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -		
Transmission		537,258	3,953	541,211		0.9763000	554,349		
Distribution Primary		4,546,253	33,444	4,579,697		0.9663000	4,739,415		
Distribution Secondary		33,109,602	243,567	33,353,169		0.9411751	35,437,795		
Total Retail:		38,193,113	280,964	38,474,077	95.17%	0.9445766 5.54%	40,731,559	95.37%	1.0020
Wholesale									
Generation Level		883,271	28,443	911,714		1.0000000	911,714		
Transmission		948,630	(3,667)	944,963		0.9763000	967,902		
Distribution Primary		95,312	114	95,426		0.9863000	98,754		
Distribution Secondary		₩.	.	127	that - are			4.63%	0.9592
Total Wholesale		1,927,212	24,890	1,952,102	4.83%	0.9867228 1.33%	1,978,370	4,03%	0.8362
Subtotal Class		40,120,325	305,854	40,426,179	100.00%	0.9465288 6.36%	42,709,929	100.00%	1.0000
Non-Class							ter term		
Sepa	Transmission	8,176	-	8,176		0.9763000	8,374		
Homestead - Base	Generation	131,760	5,692	137,452		1.0000000	137,452		
FP&L - Base	Generation	1,396,025	60,309	1,456,334		1.0000000	1,458,334		
TECO - Intermediate	Transmission	•				0.9763000	الله الله الله الله الله الله الله الله		
Seminole Elect. Coop	Generation	737,780	(17,580)	720,200		1.0000000	720,200		
Tallahassee - Base	Transmission	100,138	4,326	104,464		0.9763000	107,000		
Interchange	Generation	799,756	- (5-)	799,756		1.0000000	799,756		
Company Use	Secondary	118,816		118,816		0.9411761	126,242		
Total Non-Class		3,292,451	52,747	3,345,198			3,355,358		
Total System		43,412,776	358,601	43,771,377		0.950203	48,065,287		

Progress Energy Florids
Capacity Cost Recovery Clause
Calculation of Capacity Clause Recovery Factor
Using Current 12 CP & 1/13th AD Allocation Method for Production Demand
For the Year 2006

Rate Class	(1) Mwth Sales @ Meter Level	(2) 12 CP Load Factor	(3) Average CP MW @ Meter Level (1)/87/60hrs/(2)	(4) Delivery Efficiency Factor	(5) Average CP MVV @ Source Level (3)/(4)	(8) Mwh Sales (5) Metor Level	(7) Delivery Efficiency Factor	(8) Source Level Newh (6)/(7)	(9) Annual Average Demand (8)/8760hrs
1. Residential Service	20,435,616	0.548	4,256.89	0.9411752	4,523,08	20,435,616	0.9411752	21,712,871	2,478.84
II. General Service Non-Demand Transmission Primary Secondary Total Gen Serv Non-Demand	2,830 6,108 1,345,051 1,363,987	609.0 609.0	252-1-253 252-1-1-253 253-1-1-253	0.9763000 0.9653000 0.9411752	0.54 1.18 267.89 269.81	2,830 6,106 1,353,5651	0.9763000 0.9963000 0.9411752	2,899 6,319 1,429,119 1,436,337	0.33 0.72 163.14 164.19
III. GS. 100% L.F.	85,622	1,000	0.77	0.9411762	10.38	85,622	0.9411752	90,973	10.39
IV. General Service Demand SS-1 - Transmission GSD-1 - Transmission Total Transmission SS-1 - Primary	9,179 9,179 9,178	3.733 0.698 3.733	0.28	0.9763000	0.29	9,179 0,179 5,482	0.9763000	8,402	1.07
^ _	2.505,125 2,510,607 12.862,743 15.182,528	8690	409.70 409.87 2,481.09	0.9683000	424.16 2.200.38 2.624.83	2,505,125 2,510,607 12,662,743 16,182,529	0.9663000	2,598,165 13,454,183 16,061,750	286.59 1,535.87 1,833.53
V. Curtalable Service CS - Primary SG-3 - Primary Total Primary CS - Secondary Total Curtalable Service	294,624 1842 296,466 0 296,469	0.480 0.480 0.779	45.0 2.0 2.0 2.0 2.0 2.0 2.0 2.0 2.0 3.0 4.0 4.0 4.0 4.0 4.0 4.0 4.0 4.0 4.0 4	0.9663000	45.13 45.13	294,624 1842 296,466 0 296,486	0.9653000	306,805 0 306,805	35.02 0.00 35.02
VI. Interruptible Service IS - Transmission SS-2 - Transmission Total Transmission IS - Primary	408,844 102,983 511,627 1,748,265	0.940	49.63 15.72 85.35 212.31	0.9763000	96.94	408,644 102,983 511,627 (,748,285	0,9783000	624,047	59.82
SS-2 - Primary Total Primary IS Secondary Total Interruptible Service	63.784 1,812,028 137,041 2,480,697	0.748	222 04 16 64 304,03	0.9663000	229.78 17.68 314.40	63.784 1,812,029 137,041 2,460,897	0.9663000	1,875,224	214.07 16.62 290.51
VII. Lighting Service	333,325	4.650	8.18	0.9411752	8,69	333,325	0.9411752	354,158	40,43
Total Retail	40,148,242				7,796.10	40,148,242		42,509,771	4,852.71

Progress Energy Florida
Capacity Cost Recovery Clause
Calculation of Capacity Clause Recovery Factor
Using Current 12 CP & 1/13th AD Allocation Method for Production Demand
For the Year 2006

		(1) Avera	(2) ge	(3) Annu	(4) al	(5) 12/13 of	(6) 1/13 of	(7) Demand	(8) Dollar	(9) Effective Mwh's	(10) Capacity Cost
		12 GP De		Average D		12 CP	Annual Demand	Allocation	Allocation	@ Secondary Level	Recovery Factor
		Mw	96.	Mw	*	12/13 * (2)	1/13 * (4)	(5) + (6)	(7) * Total	Year 2006	(c/Kwh)
i.	Residential Service	4,623.06	58.017%	2,478.64	51.077%	53.554%	3.929%	57.483%	202,845,439	20,435,615	0.993
ft.	General Service Non-Demand									.a -1=a	0.882
	Transmission Primary	1	1		1					2,773 6,045	0.891
	Secondary	.]			1					1.345.051	0.900
	Total Gen Serv Non-Demand	269.61	3.458%	164,19	3.383%	3,193%	0.260%	3.453%	12,184,912	1,353,869	;
111,	GS - 100% L.F.	19.38	0.133%	10.39	0.214%	0.123%	0.016%	0.139%	490,502	85,622	0.573
IV.	General Service Demand										0.775
	Transmission Primary	1	f		1					8,995 2,485,501	0.783
	Secondary		ŧ		1					12.662.743	0.791
	Total Gen Service Demand	2,624.83	33.668%	1,833.53	37.784%	31.080%	2.906%	33.985%	119,925,931	15,157,239	
٧.	Curtailable Service		1		1						2 505
	Transmission		1		1					293,501	0.695 0.702
	Primary Secondary		1		<u> </u>					293,50,1 0	0.709
	Total Curtailable Service	45.13	0.579%	35.02	0.72216	0.533%	0.056%	0.590%	2,081,986	293,501	
۷ı.	Interruptible Service										
***	Transmission				1					501,394	0.595
	Primary		1							1,793,909 137,041	0.601 0.607
	Secondary Total Interruptible Service	314.40	4.033%	290.51	5.987%	3.722%	0.461%	4,183%	14,760,929		
	- Annu si stati Afficiali i Africa i Afficiali i Affic	217.70				\$100 K 10 K					
VII.	Lighting Service	8,69	0.112%	40,43	0.833%	0.104%	0.084%	0.167%	589,308	333,325	0,177
	Total Retail	7,796.10	100.000%	4,852.71	100.000%	92.309%	7,692%	100.000%	352,879,007	40,091,515	0.87894

EXHIBITS TO THE TESTIMONY OF JAVIER PORTUONDO

ESTIMATED/ACTUAL TRUE-UP AMOUNTS
JANUARY THROUGH DECEMBER 2006

PART F - INVERTED RESIDENTIAL RATE CALCULATION

Progress Energy Florida
Docket 050001-El
Witness: J. Portkonodo

Amended 10/05

Rate Differential by Tier - Cents per KWH

20,434,594 1,021 20,435,615 Residential Sales:

Cavelized

Time of Use

Total

Check

1.000

660,966,918 427,992,596

Annual Fuel Revenues

\$ 1,088,959,514

EXHIBITS TO THE TESTIMONY OF JAVIER PORTUGIDO

ESTIMATED/ACTUAL TRUE-UP AMOUNTS
JANUARY THROUGH DECEMBER 2006

SCHEDULES E1-B, E2, E10 AND H1

Progress Energy Florida Fuel and Purchased Power Cost Recovery Clause Estimated for the Period of: January Through December 2006

		DOLLARS	MWH	CENTS/KWH
1.	Fuel Cost of System Net Generation	1,693,893,744	37,240,450	4.54853
2.	Spent Nuclear Fuel Disposal Cost	6,228,904	6,636,378	0.09388
3.	Coal Car Investment	10,413,156	0	0.0000
4.	Adjustment to Fuel Cost	38,332,621	<u>0</u>	0.00000
5.	TOTAL COST OF GENERATED POWER	1,748,868,426	37,240,450	4,69615
6.	Energy Cost of Purchased Power (Excl. Econ & Cogens) (E7)	114,125,596	4,915,525	2,32174
7,	Energy Cost of Sch. C.X Economy Purchases (Broker) (E9)	0:	G :	0.00000
8.	Energy Cost of Economy Purchases (Non-Broker) (E9)	55,641,111	777,200	7.15918
9.	Energy Cost of Schedule E Economy Purchases (E9)	Ó.	D)	0.0000
10.	Capacity Cost of Economy Purchases (E9)	Q	Q: *	0.0000
11.	Payments to Qualifying Facilities (E8)	145,301,280	4,663,000	3,11605
12.	TOTAL COST OF PURCHASED POWER	315,067,987	10,355,725	3.04245
13.	TOTAL AVAILABLE KWH		47,596,175	
14	Fuel Cost of Economy Sales (E6)	0 (Ø.	0.00000
148.	Gain on Economy Sales - 80% (E6)	0	.0C *	0.00000
15.	Fuel Cost of Other Power Sales (E6)	(45,615,405)	(759,138)	6.00884
15a.	Gain on Other Power Sales (E6)	(5,856,038)	(759,138) *	0.77141
16.	Fuel Cost of Unit Power Sales (E6)	0	O	0.00000
16e.	Gain on Unit Power Sales (E6)	σ	O:	0.00000
17.	Fuel Cost of Stratified Sales (E6)	(129,373,189)	(2,496,445)	5.18230
18,	TOTAL FUEL COST AND GAINS ON POWER SALES	(180,644,630)	(3,255,583)	5.55491
19.	Net Inadvertent Interchange		0	
20.	TOTAL FUEL AND NET POWER TRANSACTIONS	1,883,091,783	44,340,592	4.24688
21.	Net:Unbilled	(67,203)	1,582	(0.00016)
22,	Company Use	5,098,256	(120,090)	0.01224
23.	T & D Losses	109,174,495	(2,570,699)	0.26211
24,	Adjusted System KWH Sales	1,883,091,783	41,651,476	4.52107
25.	Wholesale KWH Sales (Excluding Supplemental Sales)	(68,127,896)	(1,503,234)	4.53209
26.	Jurisdictional KWH Sales	1,814,963,887	40,148,242	4.52066
27.	Jurisdictional KWH Sales Adjusted for Line Losses x 1,0020	7 1,818,720,862	40,148,242	4,53001
28.	Prior Period True-Up (Sch E1-A)	315,692,056	40,148,242	0.78632
29.	Total Jurisdictional Fuel Cost	2,134,412,918	40,148,242	5.31633
30.	Revenue Tax Factor			1.00072
31.	Fuel Cost Adjusted for Taxes	2,135,949,696	40,148,242	5,32016
32,	GPIF **	632,353	40,148,242	0.00133
33.	Fuel Factor Adjusted for taxes including GPIF	2,136,482,049	40,148,242	5.32148
34.	Total Fuel Cost Factor (rounded to the nearest .001 cents/ KWH)			5.321

^{*} For Informational Purposes Only

^{**} Based on Jurisdictional Sales

Progress Energy Florida Calculation of Total True-Up (Projected Period)

Estimated for the Period of : January Through December 2006

1.	ACTUAL OVER/(UNDER) RECOVERY JANUARY - DECEMBER 2004		\$ (170,405,887)
2.	ESTIMATED OVER/(UNDER) RECOVERY JANUARY - DECEMBER 2004		155,959,294
3.	ESTIMATED JANUARY - DECEMBER 2004 UNDER RECOVERY CARRIED FORWARD TO 2006 (Docket No. 040001-EI, Order PSC-04-1278-FOF-EI)		(79,157,270)
4,	ESTIMATED OVER/(UNDER) RECOVERY JANUARY - DECEMBER 2005		(222,088,213)
5	TOTAL OVER/(UNDER) RECOVERY TO BE INCLUDED IN THE JANUARY - DECEMBER 2006 PROJECTED PERIOD (Lines 1 through 4)		\$ (315,692,056)
6.	JURISDICTIONAL MWH SALES (Projected Period)	Mwh	40,148,242
7.	TRUE-UP FACTOR (Line 5 / Line 6)	Čents/kwh	0.786

Docket 050001-E1-8 SCHEDULE E1-8 Page 1 of 2 Amended 10/05

Progress Energy Florids
Catousition of Estimated True-Up
Actual/Estimated for the Period of January Through December 2005

	Water		Actual	Actual			Actual	Actual	Actual	Fehrmann	Entertoday	Estimated	TOTAL
	SO-uel.	Feb-05	Nar-05	Apr-05	May-05	30,010	344-05	Aug-05	Sep-05	Oct-06	Nov-05	Dec-05	PERIOD
REVENUE					:							<u>.</u>	
1 Jurisdictional MWH Sales	3,029,280	2,817,485	2,720,300	2,629,554	2,834,359	3,367,358	3,915,031	4,064,710	4,146,173	3.519.946	3.012.905	2:941.789	39,167,911
2 Jurisdictional Fuel Factor (Ptre-Tax)	3.677	3,886	3.862	3,890	3,904	2.900		3.904	3,904	3.910	3.910	3.910	
3 Total Jurisdictional Fuel Revenue	117,456,065	109,492,306	105,607,419.	110,067,310	110,663,960	131,331,315	152,756,361	156,305,665	161, 848, 508	137,614,547	117,791,640	115.011.212	1,527,943,480
4 Less: True-Up Provision	(6,400,169)	(6,400,169)	(6,400,169)	(6,400,168)	(6,400,169)	(6,400,169)	(5,400,169)	(6,400,169)	(6,400,159)	(6,400,169)	(6.400.169)	(6.400.169)	(78,802,024)
5 Less: GPIF Provision	(178,306)	(178,308)	(178,308)	(178,308)	(178,308)				(176,306)	(178,308)		(178,307)	(2,130,695)
6 Less: Other	0	0	•	0	Q							G	•
7 Net Fuel Revenue	110,877,568	102,913,629	299,0228,942	103,468,833	104,086,483	124,752,838	T46,176,874	151,727,388	195,288,111	131,036,070	111,213,063	108,432,736	1,440,001,761
FUEL EXPENSE													
6 Total Cost of Generaled Power.	89,019,275	74,131,090	96,360,438	67,305,086	106,377,104	122,734,133	179,674,790	164,664,091	173,108,839	138,866,396	135,150,867	114,988,542	1,503,456,500
9 Total Cost of Purchased Power	22,522,030	19,975,422	19,596,769	21,850,361	19,432,339	30,872,945	61,218,232	74,897,967	47,245,541	27,844,150	21,843,066	23,823,076	379,830,919
10 Total Gost of Power Sales	(8,424,645)	(8,083,969)	(9,245,042)	(7,759,188)	(7,318,097)	(7,007,589)	(6,284,835)	(7,450,561)	(15,258,390)	(10,435,034)	(10,542,968)	(8,978,085)	(106,848,402)
11 Total Fuel and Net Power	102,078,660	65,127,543	106,711,215	101,306,279	774-00-711	146,398,489	225,596,166	252,101,497	206,099,790	156,174,511	146,450,965	129,934,634	1,778,551,016
12. Jurisdictional Percentage	24.78%	83.75%	\$3.62%	91.26%	83.78%	* 20 X		83.13%	93.30%	83.58%	92.91%	492 ES	\$2.52 \$4.52
13. Jurisdictional Loss Multiplier	1.00097	1.00207	1.00207	1.00207	1.00207		,	1,00207	1.00207	1,00207		1.00207	1.00207
14 Juntadictional Fuel Cost	96,842,105	78,967,575	101,986,115	92,715,629	110,411,488	139,132,696	212,623,871	235,268,123	191,748,605	146,450,634	138,349,251	121,627,762	1,084,823,641
COST RECOVERY	0												
15 Net Fuel Revenue Less Expense	14,035,484	22,948,254	(2,857,172)	10,773,204	(6,325,962)	(14,379,847)	(66,346,997)	(83,540,735)	(36,480,494)	(15.414.504)	(25,136,188)	(12,905,046)	(215,622,084)
16 Interest Provision	(323,580)	(291,684)	(270,100)	(262,761)	(254,818)	(278,080)	(389,393)	(815,078)	(614,450)	(\$77,572)	(923,306)	(066,430)	(6,286,129)
17 Current Cycle Belance.	13,711,004	36,386,574	33,139,292	43,649,745	37,088,945	22,411,037	(44,325,352)	(128,461,163) (165,776,197)	(166,776,107)	(182,008,243)	(182,008,243) (208,127,736)	(222,068,213)	
18 Plus: Prior Period Belinca	(179,405,871)	(170,405,871)	(178,486,871) (170,405,871) (170,485,871) (179	(170,405,871)		(178,405,871) (178,405,871)	(170,405,871)	(170,405,871) (170,405,871)	(170,406,871)	(179,405,871)	(170,405,871)	(170,406,671)	
19 Plus: Cumulative True-Up Provision	6,400,169	12,800,336	19,200,507	25,600,676	32,000,645	38,401,014	44,801,183	61,201,352	57,601,521	64,001,690	70,401,859	76,802,028	
20 Total Retail Balance	(150,293,798) (121,238,958) (118,088,072) (101	(121,238,959)	(118,086,072)	(101,165,460)	(101,336,081)	(101,336,081) (109,563,820)	(169,930,040)	(247,685,682)	(278,580,457)	(788,472,424)	(308,131,748)	(315,692,066)	

Progress Energy Florida Fuel and Purchased Power Cost Recovery Clause Calculation of Variance – Actual/Estimate versus Original Projection For the Period of: January Through December 2005

			DOLLARS		
		Actual / Estimate	Original Estimate	Variance Amount	%
1. 2.	Fuel Cost of System Net Generation Spent Nuclear Fuel Disposal Cost	1,459,063,707 5,797,972	1,429,852,257 5,730,430	29,211,451 67,542	2.0 1.2
3 .	Coal Car Investment	Ò	0	0	0.0
4;	Adjustment to Fuel Cost	38,606,820	39,438,402	(831,582)	(2.1)
5.	TOTAL COST OF GENERATED POWER	1,503,468,500	1,475,021,089	28,447,411	1.9
6. 7. 8.	Energy Cost of P. P. (Excl. Econ & Cogens) Energy Cost Econ Purch (Broker) Energy Cost of Econ Purch (Non-Broker) Energy Cost of Schedule E Economy Purch	104,066,133 0 147,360,644	93,895,836 0 23,678,334	10,170,297 0 123,682,310	10.8 0.0 - 0.0
10.	Capacity Cost of Economy Purchases	0	<u>.</u>	0	0.0
11.	Payments to Qualifying Facilities	128,504,142	120,730,408	7,773,734	6.4
12.	TOTAL COST OF PURCHASED POWER	379,930,919	238,304,578	141,626,341	59.4
13.	TOTAL AVAILABLE KWH		A	<u>~</u> "	
14. 14a.	Fuel Cost of Economy Sales Gain on Economy Sales - 80%	0	Ú.	0	0.0
15.	Fuel Cost of Other Power Sales	(18,333,331)	(52,847,025)	34,513,694	(65.3)
15a.	Gain on Other Power Sales	(2,291,187)	(6,891,443)	4,600,256	(66.8)
16.	Fuel Cost of Unit Power Sales	Ó	0	0	0.0
16a.	Gain on Unit Power Sales	0	Q	0	0.0
17.	Fuel Cost of Stratified Sales	(86,223,884)	(81,110,043)	(5,113,841)	6.3
18. 19.	TOTAL FUEL COST & GAINS ON POWER SALES Net inadvertent interchange	(106,848,402)	(140,848,511)	34,000,109	(24.1)
20.	TOTAL FUEL & NET POWER TRANSACTIONS	1,776,551,016	1,572,477,156	204,073,861	13.0
21.	Net Unbilled	(1,392,430) *	(1,215,079) *	(177,351)	14.6
22.	Company Use	5,186,348	5,003,200	183,146	3.7
23.	T & D Losses	100,255,762 *	91,568,726	8,689,036	9.5
24.	Adjusted System KWH Sales	1,776,551,016	1,572,477,156	204,073,861	13.0
25.	Wholesale KWH Sales (Excl Suppl. Sales)	(115,060,039)	(81,810,023)	(33,250,016)	40.6
26.	Jurisdictional KWH Sales	1,661,490,978	1,490,667,133	170,823,845	11.5
27.	Jurisd KWH Sales Adj for Line Losses	1,664,823,841	1,496,331,668	168,492,173	11.3
28.	Prior Period True-Up **	76,802,025	76,802,024	1	0.0
29.	Other	0.		0	0.0
30 .	Total Jurisdictional Fuel Cost	1,741,625,866	1,573,133,692	168,492,174	10.7
31.	GPIF **	2,139,695	2,139,695	0	0.0

^{*} For Informational Purposes Only

^{**} Based on Jurisdictional Sales

SCHEDULE E1-C Amended 10/05

0.786

Cents/kwh

Progress Energy Florida Calculation of Generating Performance Incentive And True-Up Adjustment Factors Estimated for the Period: January Through December 2008

1.	TOTAL AMOUNT OF ADJUSTMENTS:		
	A. Generating Performance Incentive Reward / (Penalty)	\$	532,353
	B. True-Up (Over) / Under Recovery.	\$	315,692,056
2.	JURISDICTIONAL MWH SALES	Mwh	40,148,242
3.	ADJUSTMENT FACTORS:		
	A. Generating Performance Incentive Factor	Cents/kwh	0.001

B. True-Up Factor

Progress Energy Florida Calculation of Levelized Fuel Adjustment Factors (Projected Period)

Estimated for the Period of : January Through December 2006.

1,	Period Jurisdictional Fuel Cost (E1, line 27)	\$	1,818,720,862
2.	Prior Period True-Up (E1, line 28)		315,692,056
3.	Other Adjustments		0.
4.	Regulatory Assessment Fee (E1, line 30)		1,536,776
5.	Generating Performance Incentive Factor (GPIF) (E1, line 32)		532,353
6.	Total Jurisdictional Fuel Cost (E1, line 33)	\$	2,136,482,048
7.	Jurisdictional Sales (E1, line 28) Mwt	7	40,148,242
8.	Jurisdictional Cost per Kwh Sold (Line 6 / Line 7 / 10) Cents/kwh	•	5.321
9.	Effective Jurisdictional Sales (See Below)	t	40,091,517
	LEVELIZED FUEL FACTORS:		
10.	Fuel Factor at Secondary Metering (Line 6 / Line 9 / 10) Cents/kwt	Ĭ	5.329
11.	Fuel Factor at Primary Metering (Line 10 * 99%) Cents/kwh	•	5.276
12.	Fuel Factor at Transmission Metering (Line 10 * 98%) Cents/kwl	ì	5.222
	TIERED FUEL FACTORS:		
13.	Fuel Factor - First Tier (0-1000 kWh) Cents/kwh	į	4,979
14.	Fuel Factor - Second Tier (Over 1000 kWh) Cents/kwh	1	5.979
	JURISDICTIO	NAL,	SALES (MWH)
	METERING VOLTAGE: METER		SECONDARY
	Distribution Secondary 34,999,398		34,999,398
	Distribution Primary 4,625,208		4,578,956
	Transmission 523,636		513,163
	Tótal 40,148,242		40,091,517

Progress Energy Florida Calculation of Final Fuel Cost Factors

Estimated for the Period of : January Through December 2006

					Time o	of Use
Line:	Metering Voltage	First Tier Factor Cents/Kwh	Second Tier Factor Cents/Kwh	Levelized Factors Cents/Kwh	On-Peak Multiplier 1.342	Off-Peak Multiplier 0.848
4.	Distribution Secondary	4.979	5.979	5.329	7.152	4.519
2.	Distribution Primary			5.276	7.080	4.474
3.	Transmission	خط چيند در	ain - ain i	5.222	7.008	4.428
4.	Lighting Service	lika pin	^ت نبی <i>و</i> <u>ت -</u>	5.011	. <u></u>	

Line 4 calculated at secondary rate of 5.329 * (18.7% * On-Peak Multiplier 1.342 + 81.3% * Off-Peak Multiplier 0.848).

DEVELOPMENT OF TIME OF USE MULTIPLIERS

			**		'				
		ON-PEAK PERIOD			OFF-PEAK PERIOD	:		TOTAL	
			Average			Average			Average
	System MWH	Marginal	Marginal	System MWH	Marginal	Marginal	System MWH	Marginal	Marginal
Mo/Yr	Requirements	Cost	Cost (¢/kWh)	Requirements	Cost	Cost (d/kWh)	Requirements	Cost	Cost (¢/kWh)
Jan-06	961,012	51,801,637	5.390	2,662,766	116,775,628	4.386	3,623,778	168,577,265	4.652
Feb-06	866,028	52,922,838	6.111	2,315,629	109,548,600	4.731	3,181,657	162,471,438	5.107
Mar-06	949,360	60,105,121	6.331	2,437,045	134,121,188	5.503	3,386,405	194,226,309	5.735
Арг-06	1,010,061	76,892,634	7.613	2,324,466	99,614,838	4.285	3,334,527	176,507,471	5.293
May-06	1,462,407	118,854,587	8.127	2,643,901	115,990,865	4.387	4,106,308	234,845,453	5,719
Jun-06	1,510,320	145,144,696	9,610	2,898,454	147,625,164	5.093	4,408,774	292,769,859	6.641
Jul-06	1,484,372	147,958,257	9.968	3,296,275	203,030,789	6.159	4,780,647	350,989,046	7.342
Aug-06	1,666,398	181,973,676	10.920	3,145,936	197,971,783	6.293	4,812,332	379,945,459	7.895
Sep-06	1,400,658	123,768,589	8.836	2,970,171	164,774,510	5.548	4,370,829	288,543,099	6.602
Oct-06	1,299,321	117,935,104	9.077	2,597,327	130,387,441	5.020	3,896,648	248,322,545	6.373
Nov-06	882,525	53,797,736	6.096	2,435,080	135,899,873	5.581	3,317,605	189,697,609	5.718
Dec-06	903,132	56,856,871	6.296	2,722,301	136,424,459	5.011	3,625,433	193,281,330	5.331
TOTAL	14,395,592	1,188,011,745	8.253	32,449,352	1,692,165,138	5.215	46,844,944	2,880,176,882	6.148
MARGIN	AL FUEL COST		ON-PEAK			OFF-PEAK			AVERAGE
	NG MULTIPLIER		1.342			0.848			1.000

Progress Energy Florida Fuel and Purchased Power Cost Recovery Clause

						Period of, Jerusary					Firtimated	Estimated	Estimated	
		Actual Jan-05	Actual Feb-05	Actual Mar-05	Actual Apr.05	Actual May-05	Abtuel Jun-06	Actual Jul-05	Actual Aug-05	Actual Sep-05	Estimated Oct-05	Nov-05	Dec-05	TOTAL
Fuel Cost of System Net Generation	2.,,	\$65,310,291	\$70,378,061	\$04,527,304	\$83,551,274	\$104,419,383	2118.674.685	\$175,719,358	\$180,717,650	\$189,312,312	\$133,405,467	\$131,726,362	\$113,121,233	\$1,459,063,707
Nuclear Fuel Disposal Cost		551,775	498,685	551,578	458,507	540,482	513.730	535,139	536;241	524.412	463.229	86,645	534.681	5,797,972
1b Adjustments to Fuel Cost		3,157,208	3.254.444	3,281,518	3,295,305	417.240	3,346,518	3.417.285	5,400,200	3,269,915	5,000,600	3.337.860	3,333,828	38,606,820
First Cost of Power Sold		(2,949,412)	(1,271,534)	(2,000,015)	(579,516)	(580,026)	(776,314)	(496,231)	(105,372)	(324.982)	(1,663,391)	(3,242,662)	(4,343,875)	(18,333,331
ža Geins on Power Sales		(615,977)	(100,143)	(26,177)	(65,975)	(52,544)	(155,469)	(35,336)	(440)	(31,524)	(226,243)	(422,540)	(549,819)	(2,291.187
2h Fuel Cost of Stratified Seles		(5.909.256)	(8,703,292)	(7,218,850)	(7,113,696)	(8,686,527)	(6,075,806)	(4,763,266)	(7,344,749)	(14,901,884)	(8,545,400)	(8,877,766)	(4,084,391)	(86,223,884
Firel Cost of Purchased Power		7,386,246	6,434,528	6,756,887	7,787,190	7,821,109	7.267.174	6,715,948	15,681,491	15.802.292	8.519.023	6,589,805	9,005,442	104,066,133
le Energy Payments to Quelifying Facilities		12,488,947	10,720,802	10,999,389	10.011.206	2,902,158	8,355,744	13,237,815	12,452,350	10,308,280	11,702,177	11,982,095	12,353,091	129,504,142
Energy Cost of Economy Purchases		2,656,838	1,920,001	1,839,494	3,151,900	8.709.073	15,050,027	31,284,471	46,764,127	21,044,960	9,123,950	3,271,108	2,564,543	147,350,844
System Total Fuel & Not Power Transactions	-	102,076,660	25,122,543	108,711,216	101,306,279	117,401,347	148,300,499	225,500,186	252,101,497	205,003,700	150,174,511	146,450,965	120,934,854	1,770,561,016
Jurisdictional MWH Sold		3,029,280	2,817,494	2,720,300	2,429,554	2.634.360	3.367.359	3,915,031	4,064,710	4,146,173	3,519,948	3,012,906	2,941,780	29,187,910
Apriliational % of Total Sales		94.78%	93.75%	93 62%	B1.25%	93,78%	94.24%	94.01%	99,13%	93 30%	93,56%	92.01%	83.20%	93.525
Jurisdictional Total Fuel & Het Power Transactions		96,748,259	79,602,354	101,775,440	92,524.105	110,183,365	138,845,276	212,004,865	234,762,124	101,352,506	148,148,107	136,067,591	121,178,940	1,651,490,976
Auristictional Lose Multiplier		1.00097	1,00287	1,00207	1,00207	1,00207	1.00207	1.00207	1.00207	1.00207	1.00207	1,00207	1.90207	1.00201
D Aurisdictional Total Fuel & Hat Pawer Transactions	-	98,842,105	79,987,575	101,986,115	92,715,620	110,411,465	138,132,688	212,523,871	235,266,123	101,748,000	146,450,834	130,349,251	121,427,782	1,004,023,841
11 Adjusted System Sales	WWH	3,196,155	3,005,300	2,905,506	3,100,914	3,022,465	3,550,428	4,164,579	4.363,978	4,443,055	3,781,245	3.242.849	3,154,235	41,900,811
2 System Cost per KMH Sold	clarit	3.1937	2.8324	27414	3.2600	3.8873	4.1234	5.4171	5.7901	4.6181	4,1522	4.5161	4,1194	4.230
3 Jurindichlond: Lines Multiplier	*	1,00091	1.00207	1,00207	1,60207	1,00207	1.00207	1,00207	1.00207	1.00207	1,00207	1 00207	1.00207	1.0020
4 Juriedictional Cost per KWH Sold	. chuchs	3.1968	2.6383	2.7492	3.2767	2.8953	4.1320	5.4283	5,8021	4.6256	4,1608	4.5255	4,1279	4,248
S Prior Period True-Up	*	0.2113	8.2272	0.2353	0.2262	0.2256	0.1901	0:1835	0.1578	0.1544	0,1818	0.2124	0.2178	0.202
Yotal Juristictional Fuel Expense	chish	3.4081	3.0854	8,9845	3.5020	A 1211	43226	5,5910	5.9900	4,7800	4.3426	4.7379	4.3465	4.451
T Revenue Tax Multiplier	*	1.00072	1.00072	1:00072	1.00072	1.00072	5.60072	1:00072	1,00072	1,00072	1.00072	1.00072	1.00072	1:0007
8 Recovery Factor Adjusted for Taxon	clout	3.4106	3,0876	2,9673	3.5064	4.1241	4,3251	5.5058	5.9643	4.7895	4.3455	4.7414.	4.3484	4,454
9 GPIF	•	0.0059	6,0063	0.0086	0,0083	0.0063	0.0053	0.0046	0.0044	0.0043	0.0051	0,0059		0.600
(9 Total Recovery Factor (rounded .001)	chate	3,415	3.074	3,994	3 512	4.130	4.330	5.500	5.960	4,788	4.351	4.747	4.354	4,45

Progress Energy Florida First and Purchasid Power Cost Nacowery Clause Retirished for the Period of . January Tropully December 2000

I _			Estimated	Estimated	Estimated	Entimated	Estimated	Estimated	Estimated	Estanated	Estimated	Estimated	Estimated	Estimated Dec.06	Tora
1			COLUMN	200	9	200	CO-Assured	3	2	on John	an-dec	3	O. A.		
-	Fuel Cost of System Net Generation		\$142,191,975	\$142,191,975 \$119,117,480	\$134,871,554	\$102,893,742	\$135,698,209	\$159,387,620	\$184,743,627	\$190,811,077	\$159,273,588	\$130,398,397	\$115,930,573	\$118,786,003	\$1,683,093,744
=	Nuclear Fluel Disposal Cost		198,4661	462,642	534,661	516,906	\$23,636	\$27,000	523,838	\$23,836	506,425	\$23,838	516,908	189,468	6,226,904
2	Adjustments to Fuel Cost		4,084,809	3,947,735	3,940,820	3,929,538	3,923,263	3,935,020	3,896,964	3,670,706	3,674,233	5,803,297	3,848,157	3,691,217	448,745,777
्र	Fuel Cost of Power Sold		(6,378,075)	(6.767,963)	(8,636,752)	(3,825,490)	(1,927,383)	(1,631,120)	(2,402,811)	(2,100,583)	(2,420,767)	(2,069,345)	(3,921,426)	(5,530,860)	(46,615,405)
8	Gains on Power Sales		(783,689)	(832,509)	(100,007)	(600,681)	(253,116)	(211,783)	(307,956)	(234,269)	(321,695)	(280,977)	(510,665)	(780,007)	(9:00:000)
R	Fluel Coat of Stratified States		(8.558.798)	(8,896,312)	(6,920,373)	(7,836,593)	(8,175,278)	(6,962,562)	(13,457,213)	(15.738.867)	(14,320,327)	(14,427,781)	(13,128,627)	(9,162,486)	(129, 379, 180)
ø	Fust Cost of Purchased Power (Excl Economy)	\$	8,616,142	7,756,979	8,996,046	8,770,158	9,122,296	10,464,725	10,454,792	11,283,755	905,788,8	9,435,860	9,015,258	10,332,367	114,125,586
3	Energy Payments to Qualifying Facilities		12,485,055	11,013,061	12,363,401	11,296,628	12,209,174	12,303,503	12,763,698	12,806,779	11,771,064	11,796,506	12,023,156	12,495,946	145,301,280
•	Energy Cost of Economy Purchases	,	2,895,040	1,045,280	1,310,487	1,571,676	5,158,978	4,735,146	9,504,647	8,895,345	6,281,200	7,508,475	2,689,412	2,145,226	55,641,111
40	Total System Fuel & Net Roses Transactions	r	\$157,178,130	\$157,179,139 \$127,086,594	3145,548,868	\$116,615,888	\$156,279,981	\$180,538,842	\$206,740,005	\$209,891,772	\$170,548,930	\$148,447,419	\$126,462,754	\$132,781,504	\$1,862,091,783
ټ.	Jurisdictional MWH Sold		3,087,615	2,956,795	2,833,663	2,859,204	5,063,808	3,636,505	3,851,089	4,052,968	4,010,034	3,617,097	3,025,174	3,001,970	40,146,242
•	Junicolizional % of Total Sales		93.22%	200.00	20 BS%	PERSY	96.60%	SE 78%	\$6.89%	#7.88	46.85%	96,58%	26.47%	96.57%	\$6.38%
é	Jurisdictional First & Net Power Transactions		146,526,100	122,842,223	3	112,084,467	150,973,025	174,740,348	109,211,526	203,041,590	170,531,924	143,373,120	121,996,742	128,227,002	1,814,963,687
٠	Junicipalities Mumpler		1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1:00207	1.00207	1.00207	1.00207	1.00207	1,00207	1,00207
9	Jufadictional First & Net Power Transactions	-	148,629,400	123,098,507	141,007.002	112,917,724	181	175,102,068	199,623,691	8	170,965,132	143,669,912	122,240,275	128,492,522	1,818,720,862
£	Adjusted System Sales	EW.	3,290,843	3,068,475	2,931,011	2,858,956		3,759,305	4,004,378	4,166,727	4,148,902	3,745,114	3,206,481	3,107,978	41,861,478
ğ	System Cost per KWH Sold	Chron	4.7767	4,1545	4.9857	25.62		4.6024	5.0409		4.2551	3.9638	3,9415	42723	A.527
5	Authoritional Loss Multiplier	Ħ	1.00207	1.00207	1.00207	1.00207	7	1,00207	1.0007	-	1.00207	1,00207	1.00207	1.00207	1.00207
#	Unredictional Cost per KWH Sold	chart	A.7884			3.9483	4.9378	4,8123	5,0514	\$.0200	4.2639	3.9720	3:9497	4.2811	4.5300
5	Prior Period True-Up	*	0.8576			0.9201	0.8587	0,7230	0.8657	0.5491	0.6561	0.7273	0,8500	0.8765	0.7863
2	Total Jurisdictional Fuel Expanse	cheat	5.6440			7680 Y	8.7965	5.5364	5.717H	5,6691	4.8200	4.6893	4.7996	6.1578	5,3163
4	Revenue Tex Multiplier	×	1.60072	•.		1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1:00072	1,00072
2	Recovery, Factor Advanted for Tapes	cfort	5,6481	\$0503	\$ 5067		5.8007	5.5383	6.7212	5,6732	4,9235	4.7027	4.8031	5,1814	5.3202
9	GPIF	+	410014		0.0016	0,0016	0.0014	0.0012	0.0011	0.001	0.0011	0.0012	0.0014	0.0015	0,0013
8	Total Recovery Eactor (rounded, 101)	clouds			5.910	374.5	9 802	175.8	5.722	5.674	4,925	4,704	4.806	5.168	5.221
i.						***************************************				-					

Progress Energy Florida Fuel and Purchased Power Cost Recovery Clause Estimated for the Period of: January Through December 2006

	Actual Jan 05 - Dec 05	Proposed Jan 06 - Dec 06	Differe From Cu	
	(\$/1000 KWH)	(\$/1000 KWH)	\$	%
Base Rate	\$41.18	\$41.18	\$0.00	0.00%
Fuel Cost Recovery	39.18	49.79	10.61	27.08%
Capacity Cost Recovery	8.75	9.93	1.18	13.49%
Energy Conservation Cost Recovery	1.69	1.69	0.00	0.00%
Environmental Cost Recovery	1.27	0.62	(0.65)	-51.18%
Storm Cost Recovery Surcharge	3.27	3.61	0.34	10.40%
Subtotal	95.34	106.82	11.48	12.04%
Gross Receipts Tax	2.44	2.74	0.30	12.30%
Total	\$97.78	\$109.56	\$11.78	12.05%

Progress Energy Florida Generating System Comparative Data by Fuel Type

		. 2, weight:	- ing man iz navi in mak			6887° "	AAAF 1	2006
			Chancia .	5005	2000	2004	2005	
		2003	2004	2005	2006 Projection	2003	2004	2005
FUEL COST OF S	/ètem met :	Actual (C)	Actual	Est/Act Filing	Projection	2003]	2004	2000
HEAVY OIL	ISTEM NET	288,137,027	309,553,409	351,555,068	425.965.775	7.4%	13,6%	21.2%
LIGHT OIL		38,637,993	47,863,097	65,697,421	63,758,586	23.9%	37.3%	-3.0%
COAL		366,546,748	330,582,480	395,638,367	431,832,723	-9.8%	19.7%	9.1%
GAS		330,111,281	418,244,073	622,951,458	748,679,284	26.1%	49.7%	20.2%
NUCLEAR		22,051,793	24,302,945	23,221,393	23,857,377	10.2%	-4.5%	1.9%
OTHER	<u></u>	0	0	0	4 603 003 744	0.0% 7.9%	29,3%	0.0%
TOTAL	S SERATION A	1,045,484,842	1,128,546,004	1,459,063,707	1,693,893,744	1.070	29.376	(0.170)
SYSTEM NET GEN HEAVY OIL	NEKATION (N	6.714.928	6,889,790	8,144,403	5.389.913	2.6%	-10.8%	-12.3%
LIGHT OIL		475,748	450,819	422,587	277,681	-5.2%	-6.3%	-34.3%
COAL		16,111,850	15,064,098	15,609,832	14,740,143	-6.5%	3.8%	-5.6%
GAS		6,152,306	7,514,568	8,773,510	10,196,325	22.1%	16.8%	16.2%
NUCLEAR		6,038,641	6,703,023	6,183,978	6,636,378	11.0%	-7.7%	7.3%
OTHER		0	0	0	. 0	0.0%	0.0%	0.0%
TOTAL	MWH	35,493,465	36,622,298	37,134,310	37,240,450	3.2%	1.4%	0.3%
UNITS OF FUEL B			10.010.400	0.700.743	A 245 A40	0.046	7.004	7.00
HEAVY OIL	BBL	10,616,486	10,616,486	9,783,744	9,015,949 684,523	-5.0%	-7.8% -1.7%	-7.8% -33.6%
LIGHT OIL COAL	TON	1,072,389 6,227,491	1,018,518 5,894,776	1,001,335 6,122,875	5,718,998	-5.3%	3.9%	-8.6%
GAS	MCF	52,533,466	62,985,454	70,617,694	80,330,843	19.9%	12.1%	13.8%
NUCLEAR	MMETU	61,900,670	68,741,651	63,638,905	68,373,920	11.1%	-7.4%	7.4%
OTHER	BBL	0	0	0	0	0.0%	0.0%	0.0%
BTUS BURNED (M	MBTU)							225 (920-245)
HEAVY OIL		69,926,030	71,093,187	64,450,804	58,523,171	1.7%	-9.3%	-9.0%
LIGHT OIL		8,213,447	5,918,071	5,733,959	3,854,233	4.8%	-3,1%	-32.8%
COAL		155,007,595	145,544,745	150,966,871	142,974,941	-8.1%	3.7% 11.4%	-5.3% 11.0%
GAS NUCLEAR		64,794,309 61,900,670	64,978,789 68,741,651	72,354,425 63,638,905	80,330,843 68,373,920	18.6% 11.1%	-7.4%	7.4%
OTHER		01,800,070	00,741,001	60,000,000	05,575,550	0.0%	0.0%	0.0%
TOTAL	MMBTU	347,842,051	358,276,423	357,145,064	354,157,108	2.4%	0.2%	-0.8%
GENERATION MD		,	300,010,100					
HEAVY OIL	,	18.92%	18.81%	16.55%	14.47%	-0.5%	-12.2%	-12.7%
LIGHT OIL		1.34%	1.23%	1.14%	0.75%	-7.5%	-8.1%	-35.1%
COAL		45.39%	41.13%	42.04%	39.58%	-9.5%	2.2%	-5.9%
GAS		17.33%	20.52%	23.63%	27.38%	18.5%	15.1% -9.3%	16.1% 7.2%
NUCLEAR OTHER		17,01%	18.30% 0.00%	16.65% 0.00%	17.82%	7.8%	0.0%	0.0%
TOTAL	4	100.00%	100.00%	100.00%	100.00%	0.0%	0.0%	0.0%
FUEL COST PER		709.0070	.00.00.0	100.0010				
HEAVY OIL	\$/BBL	27.14	29.16	35.93	47.23	7.4%	23.2%	31.4%
LIGHT OIL	\$/BBL	36.03	46.99	65.61	95.95	30.4%	39.8%	46.2%
COAL	\$/TON	58.86	58.08	64.62		4.7%	15.2%	16.9%
GAS	\$/MCF	6.28	8.61	8.82	9.32	5.2%	33.5%	5.6%
NUCLEAR OTHER	S/MMBTU S/BBL		0,35	0.38	0.35	-0.8% 0.0%	3.1% 0.0%	-5.2% 0.0%
FUEL COST PER		0.00	0.00	0.00	. 0.00	0.576,	Q.UM:	tra ve
HEAVY OIL	MAD I O (WIN	4.12	4.35	5.48	7.27	5.7%	25.3%	33.2%
LIGHT OIL		6.22	8.09	11.48	16.54	30.1%	41.7%	44.4%
COAL		2.37	2.27	2.62	3.02	-4,0%	15.4%	15.2%
GAS		6.03	8.41		9.32	6.3%	34.4%	8.2%
NUCLEAR		0.36	0.35			-0.6%	3.1%	-5.2%
OTHER	Chiamer	0.00	0.00	0.00		0.0%	0.0%	0.0%
TOTAL BTU BURNED PEI	\$/MMBTU		3.17	4,09	4.78	5.4%	28.9%	17.1%
HEAVY OIL	Private (BIO)	10,414	10,319	10,489	10,876	-0.9%	1:7%	3.7%
LIGHT OIL		13,080	13,127	13,589	13,880	0.5%	3.4%	2.3%
COAL		9 621	9,662	9,671	9,700	0.4%	0.1%	0:3%
GAS		8,906	8,647	8,247	7,878	-2.9%	-4.6%	-4.5%
NUCLEAR		10,251	10,255	10,291	10,303	0.0%	0.3%	0.1%
OTHER		0	0	0	0	0.0%	0.0%	0.0%
TOTAL	BTU/KWH		9,728	9,618	9,510	-0.7%	-1.1%	-1,1%
GENERATED FUE	L COST PER	4.29	4,49	5.72	7.00	4.7%	27.4%	38.1%
HEALW OIL			4 6 6	15.55		30.7%	48.4%	47.7%
HEAVY OIL		9.12				JU. 1 /8	70.77	71.170
LIGHT OIL		8.12 2.28	10.62					15.8%
		2.28	2.19	2.53	2.93	-3.6%	15.5%	15.8% 3.4%
LIGHT OIL COAL								3.4% -5.1%
LIGHT OIL COAL GAS	C/KWH	2.28 5.37	2.19 5.54	2.53 7.10	2.93 7.34	-3.6% 3.2%	15.5% 28.2%	3.4%