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Docket No. 050001-EI
Progress Energy Florida
Witness: Javier Portuondo
Exhibit No. __ (JP-1S)
10/14/2005

070001-EI

EXHIBITS TO THE TESTIMONY OF
JAVIER PORTUONDO

FUEL AND CAPACITY COST RECOVERY FACTORS
JANUARY THROUGH DECEMBER 2006

PARTS D and F and SCHEDULES E1, E2, E10 and H1

Rev 5/2/07 (entire DN)
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09922 OCT 14 08

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Amended 10/14/2005

**EXHIBITS TO THE TESTIMONY OF
JAVIER PORTUONDO**

FUEL AND CAPACITY COST RECOVERY FACTORS
JANUARY THROUGH DECEMBER 2006

PARTS D -CAPACITY COST RECOVERY CALCULATIONS

Contract Data:

Name	Start Date	Expiration Date	Type	Purchase/Sale	MW
Auburndale Power Partners, L.P. (AUBRDLC)	Jan-95	Dec-13	QF	Purch	17.00
Auburndale Power Partners, L.P. (AUBSET)	Aug-94	Dec-13	QF	Purch	114.18
Bay County (BAYCOUNT)	Jan-95	Dec-06	QF	Purch	11.00
Cargill Fertilizer, Inc. (CARGILLF)	Sep-92	Dec-07	QF	Purch	15.00
Jefferson Power L.C. (JEFFPOWER)	Jul-02	Sep-06	QF	Purch	2.00
Lake County (LAKCOUNT)	Jan-95	Jun-14	QF	Purch	12.75
Lake Cogen Limited (LAKORDER)	Jul-93	Jul-13	QF	Purch	110.00
Metro-Dade County (METRDADE)	Nov-91	Nov-13	QF	Purch	43.00
Orange Cogen (ORANGECO)	Jul-95	Dec-24	QF	Purch	74.00
Orlando Cogen Limited (ORLACOGL)	Sep-93	Dec-23	QF	Purch	79.20
Pasco Cogen Limited (PASCOGL)	Jul-93	Dec-06	QF	Purch	109.00
Pasco County Resource Recovery (PASCOUNT)	Jan-95	Dec-24	QF	Purch	23.00
Pinellas County Resource Recovery (PINCOUNT)	Jan-95	Dec-24	QF	Purch	54.75
Polk Power Partners, L.P. (MULBERRY)	Aug-94	Aug-24	QF	Purch	79.20
Polk Power Partners, L.P. (ROYSTER)	Aug-94	Aug-09	QF	Purch	30.80
U.S. Agri-Chemicals (AGRICHEM)	Jan-97	Dec-06	QF	Purch	5.61
Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	Aug-94	Dec-23	QF	Purch	39.60
UPS Purchase - Southern	Jul-88	May-10	Other	Purch	414.00
TECO Power Purchase	Mar-93	Feb-11	Other	Purch	70.00
Schedule H Capacity - New Smyrna Beach	Nov-85	(2)	Other	Sale	1.00
Schedule H Capacity - Tallahassee	May-04	Jun-04	Other	Sale	33.00
Chattahoochee	Oct-02	Oct-12	Other	Purch	5.25
Central Power & Lime	Dec-05	Dec-10	Other	Purch	133.00

(1) The New Smyrna Beach (NSB) Schedule H contract is in effect until cancelled by either Progress Energy Florida or NSB upon 1 year's written notice.

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Contract Data:

Name	Start	Expiration	Type	Purchase/Sale	MW
Auandale Power Partners, L.P. (AUBDUF)	Jan-99	Dec-13	OF	Purch	17.00
Auandale Power Partners, L.P. (AUBSET)	Aug-94	Dec-13	OF	Purch	114.18
Bay County (BAYCOUNT)	Jan-95	Dec-06	OF	Purch	11.00
Cargill Fertilizer, Inc. (CARGILL)	Sep-92	Dec-07	OF	Purch	15.00
Jefferson Power L.C. (JEFFPOWER)	Jul-02	Sep-06	OF	Purch	2.90
Lake County (LAKCOUNT)	Jan-95	Jun-14	OF	Purch	12.75
Lake Cogen Limited (LAKORDER)	Jul-93	Jul-13	OF	Purch	110.00
Metco-Dade County (METRODADE)	Nov-91	Nov-13	OF	Purch	43.00
Orange Cogen (ORFANGECO)	Jul-95	Dec-24	OF	Purch	74.00
Orlando Cogen Limited (ORLADOG)	Sep-93	Dec-23	OF	Purch	79.20
Pasco Cogen Limited (PASCOGL)	Jul-93	Dec-08	OF	Purch	109.00
Pasco County Resource Recovery (PASCOUNT)	Jan-95	Dec-24	OF	Purch	23.00
Finlas County Resource Recovery (FINCOUNT)	Jan-85	Dec-24	OF	Purch	54.75
Polk Power Partners, L.P. (POLKBERY)	Aug-94	Aug-24	OF	Purch	79.20
Polk Power Partners, L.P. (ROYSTER)	Aug-94	Aug-09	OF	Purch	30.80
U.S. Agr-Chemicals (AGRICHEM)	Jan-87	Dec-06	OF	Purch	5.61
Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	Aug-94	Dec-23	OF	Purch	39.60
UPS Purchase - Southern	Jul-88	May-10	Other	Purch	414.00
TECO Power Purchase	Mar-93	Feb-11	Other	Purch	70.00
Schedule H Capacity - New Smyrna Beach	Nov-85	Jun-04	Other	Sale	1.00
Schedule H Capacity - Tallahassee	May-04	Jun-04	Other	Sale	33.00
Chatahoochee	Oct-02	Oct-12	Other	Purch	5.25
Reedy Creek	Dec-03	Feb-05	Other	Purch	(1)
Vandolah (Reliant Energy Services)	Dec-04	Feb-05	Other	Purch	158.00
The Energy Authority	Jun-05	Sep-05	Other	Purch	200.00
Central Power & Lime	Dec-05	Dec-10	Other	Purch	133.00

(1) Reedy Creek - 30 MW in January 2005 and 20 MW in February 2005
 (2) The New Smyrna Beach (NSB) Schedule H contract is in effect until cancelled by either Progress Energy Florida or NSB upon 1 year's written notice.

3
Reedy Creek

Progress Energy Florida
Development of Jurisdictional Delivery Loss Multipliers
Based on Actual Twelve Months Ending December 31, 2004
Estimated for the Period of January Through December 2006

	Energy Delivered @ Billing Level		Total MWH	Delivery Efficiency	Energy Required @ Source Level	% of Total	Jurisdictional Loss Multiplier
	Billed MWH	Unbilled MWH					
Retail							
Transmission	537,258	3,953	541,211	0.9763000	554,349		
Distribution Primary	4,546,253	33,444	4,579,697	0.9663000	4,739,415		
Distribution Secondary	33,109,602	243,567	33,353,169	0.9411751	35,437,795		
Total Retail	38,193,113	280,964	38,474,077	0.9445766 5.54%	40,731,559	95.37%	1.00207
Wholesale							
Generation Level	883,271	28,443	911,714	1.0000000	911,714		
Transmission	948,630	(3,667)	944,963	0.9763000	967,902		
Distribution Primary	95,312	114	95,428	0.9663000	98,754		
Distribution Secondary	-	-	-	-	-		
Total Wholesale	1,927,212	24,890	1,952,102	0.9867228 1.33%	1,978,370	4.83%	0.95927
Subtotal Class	40,120,325	305,854	40,426,179	0.9465288 5.35%	42,709,929	100.00%	1.00000
Non-Class							
Sepa	8,176	-	8,176	0.9763000	8,374		
Homestead - Base	131,760	5,692	137,452	1.0000000	137,452		
FP&L - Base	1,396,025	60,309	1,456,334	1.0000000	1,456,334		
TECO - Intermediate	-	-	-	0.9763000	-		
Seminole Elect. Coop	797,780	(17,580)	720,200	1.0000000	720,200		
Tallahassee - Base	100,138	4,326	104,464	0.9763000	107,000		
Interchange	799,756	-	799,756	1.0000000	799,756		
Company Use	118,816	-	118,816	0.9411751	126,242		
Total Non-Class	3,292,451	52,747	3,345,198		3,355,358		
Total System	43,412,776	358,601	43,771,377	0.950203	46,065,287		

Rate Class	(1) Mwh Sales @ Meter Level	(2) 12 CP Load Factor	(3) Average CP MW @ Meter Level (1)/8760hrs/(2)	(4) Delivery Efficiency Factor	(5) Average CP MW @ Source Level (3)/(4)	(6) Mwh Sales @ Meter Level	(7) Delivery Efficiency Factor	(8) Source Level Mwh (6)/(7)	(9) Annual Average Demand (8)/8760hrs
I. Residential Service	20,435,616	0.548	4,256.99	0.9411752	4,523.06	20,435,616	0.9411752	21,712,871	2,478.64
II. General Service Non-Demand									
Transmission	2,830	0.609	0.53	0.9763000	0.54	2,830	0.9763000	2,899	0.33
Primary	6,106	0.609	1.14	0.9663000	1.18	6,106	0.9663000	6,319	0.72
Secondary	<u>1,345,051</u>	0.609	<u>252.13</u>	0.9411752	<u>267.89</u>	<u>1,345,051</u>	0.9411752	<u>1,429,119</u>	<u>163.14</u>
Total Gen Serv Non-Demand	<u>1,353,987</u>		<u>253.80</u>		<u>269.61</u>	<u>1,353,987</u>		<u>1,438,337</u>	<u>164.19</u>
III. GS - 100% L.F.	85,622	1.000	9.77	0.9411752	10.38	85,622	0.9411752	90,973	10.39
IV. General Service Demand									
SS-1 - Transmission	9,179	3.733	0.28			9,179			
GSD-1 - Transmission	<u>0</u>	<u>0.698</u>	<u>0.00</u>			<u>0</u>			
Total Transmission	9,179		0.28	0.9763000	0.29	9,179	0.9763000	9,402	1.07
SS-1 - Primary	5,482	3.733	0.17			5,482			
GSD-1 - Primary	<u>2,505,125</u>	<u>0.698</u>	<u>409.70</u>			<u>2,505,125</u>			
Total Primary	<u>2,510,607</u>		<u>409.87</u>	0.9663000	424.16	<u>2,510,607</u>	0.9663000	<u>2,598,165</u>	<u>296.59</u>
GSD - Secondary	<u>12,662,743</u>	<u>0.698</u>	<u>2,070.94</u>	0.9411752	<u>2,209.38</u>	<u>12,662,743</u>	0.9411752	<u>13,454,183</u>	<u>1,535.87</u>
Total Gen Serv Demand	<u>15,182,529</u>		<u>2,481.09</u>		<u>2,624.83</u>	<u>15,182,529</u>		<u>16,061,750</u>	<u>1,833.53</u>
V. Curtailable Service									
CS - Primary	294,624	0.779	43.17			294,624			
SS-3 - Primary	<u>1,842</u>	<u>0.480</u>	<u>0.44</u>			<u>1,842</u>			
Total Primary	296,466		43.61	0.9663000	45.13	296,466	0.9663000	306,805	35.02
CS - Secondary	<u>0</u>	<u>0.779</u>	<u>0.00</u>	0.9411752	<u>0.00</u>	<u>0</u>	0.9411752	<u>0</u>	<u>0.00</u>
Total Curtailable Service	296,466		43.61		45.13	296,466		306,805	35.02
VI. Interruptible Service									
IS - Transmission	408,644	0.940	49.63			408,644			
SS-2 - Transmission	<u>102,983</u>	<u>0.748</u>	<u>15.72</u>			<u>102,983</u>			
Total Transmission	511,627		65.35	0.9763000	66.94	511,627	0.9763000	524,047	59.82
IS - Primary	1,748,265	0.940	212.31			1,748,265			
SS-2 - Primary	<u>63,764</u>	<u>0.748</u>	<u>9.73</u>			<u>63,764</u>			
Total Primary	<u>1,812,029</u>		<u>222.04</u>	0.9663000	229.78	<u>1,812,029</u>	0.9663000	<u>1,875,224</u>	<u>214.07</u>
IS - Secondary	<u>137,041</u>	<u>0.940</u>	<u>16.64</u>	0.9411752	<u>17.68</u>	<u>137,041</u>	0.9411752	<u>145,606</u>	<u>16.62</u>
Total Interruptible Service	<u>2,460,697</u>		<u>304.03</u>		<u>314.40</u>	<u>2,460,697</u>		<u>2,544,877</u>	<u>290.51</u>
VII. Lighting Service	333,325	4.650	8.18	0.9411752	8.69	333,325	0.9411752	354,158	40.43
Total Retail	<u>40,148,242</u>				<u>7,796.10</u>	<u>40,148,242</u>		<u>42,509,771</u>	<u>4,852.71</u>

AMENDED 10/14/05

**EXHIBITS TO THE TESTIMONY OF
JAVIER PORTUONDO**

ESTIMATED/ACTUAL TRUE-UP AMOUNTS
JANUARY THROUGH DECEMBER 2006

PART F - INVERTED RESIDENTIAL RATE CALCULATION

Calculation of Inverted Residential Fuel Rates

Residential Excluding TOU:	Annual Units MWH	Levelized Fuel Rate Cents/kwh	Annual Fuel Revenues	Inverted Fuel Rates Cents/kwh	Annual Fuel Revenues
0 - 1,000 kwh	13,275,947	5.329	\$ 707,475,216	4.979	\$ 660,966,918
Over 1,000 kwh	7,158,647	5.329	381,484,299	5.979	427,992,596
Total	<u>20,434,594</u>		<u>\$ 1,088,959,514</u>		<u>\$ 1,088,959,514</u>

Rate Differential by Tier - Cents per KWH

1.000

Residential Sales:

Levelized	20,434,594
Time of Use	1,021
Total	<u>20,435,615</u>
Check	

AMENDED 10/14/05

**EXHIBITS TO THE TESTIMONY OF
JAVIER PORTUONDO**

ESTIMATED/ACTUAL TRUE-UP AMOUNTS
JANUARY THROUGH DECEMBER 2006

SCHEDULES E1-B, E2, E10 AND H1

Progress Energy Florida
Fuel and Purchased Power Cost Recovery Clause
Estimated for the Period of : January Through December 2006

	DOLLARS	MWH	CENTS/KWH
1. Fuel Cost of System Net Generation	1,693,893,744	37,240,450	4.54853
2. Spent Nuclear Fuel Disposal Cost	6,228,904	6,636,378 *	0.09386
3. Coal Car Investment	10,413,156	0	0.00000
4. Adjustment to Fuel Cost	38,332,621	0	0.00000
5. TOTAL COST OF GENERATED POWER	1,748,868,426	37,240,450	4.69615
6. Energy Cost of Purchased Power (Excl. Econ & Cogens) (E7)	114,125,596	4,915,525	2.32174
7. Energy Cost of Sch. C,X Economy Purchases (Broker) (E9)	0	0	0.00000
8. Energy Cost of Economy Purchases (Non-Broker) (E9)	55,641,111	777,200	7.15918
9. Energy Cost of Schedule E Economy Purchases (E9)	0	0	0.00000
10. Capacity Cost of Economy Purchases (E9)	0	0 *	0.00000
11. Payments to Qualifying Facilities (E8)	145,301,280	4,663,000	3.11605
12. TOTAL COST OF PURCHASED POWER	315,067,987	10,355,725	3.04245
13. TOTAL AVAILABLE KWH		47,596,175	
14. Fuel Cost of Economy Sales (E6)	0	0	0.00000
14a. Gain on Economy Sales - 80% (E6)	0	0 *	0.00000
15. Fuel Cost of Other Power Sales (E6)	(45,615,405)	(759,138)	6.00884
15a. Gain on Other Power Sales (E6)	(5,856,036)	(759,138) *	0.77141
16. Fuel Cost of Unit Power Sales (E6)	0	0	0.00000
16a. Gain on Unit Power Sales (E6)	0	0	0.00000
17. Fuel Cost of Stratified Sales (E6)	(129,373,189)	(2,496,445)	5.18230
18. TOTAL FUEL COST AND GAINS ON POWER SALES	(180,844,630)	(3,255,583)	5.55491
19. Net Inadvertent Interchange		0	
20. TOTAL FUEL AND NET POWER TRANSACTIONS	1,883,091,783	44,340,592	4.24688
21. Net Unbilled	(67,203)	1,582	(0.00016)
22. Company Use	5,096,256	(120,000)	0.01224
23. T & D Losses	109,174,495	(2,570,699)	0.26211
24. Adjusted System KWH Sales	1,883,091,783	41,651,476	4.52107
25. Wholesale KWH Sales (Excluding Supplemental Sales)	(68,127,896)	(1,503,234)	4.53209
26. Jurisdictional KWH Sales	1,814,963,887	40,148,242	4.52066
27. Jurisdictional KWH Sales Adjusted for Line Losses x 1.00207	1,818,720,862	40,148,242	4.53001
28. Prior Period True-Up (Sch E1-A)	315,692,056	40,148,242	0.78632
29. Total Jurisdictional Fuel Cost	2,134,412,918	40,148,242	5.31633
30. Revenue Tax Factor			1.00072
31. Fuel Cost Adjusted for Taxes	2,135,949,696	40,148,242	5.32016
32. GPIF **	532,353	40,148,242	0.00133
33. Fuel Factor Adjusted for taxes including GPIF	2,136,482,049	40,148,242	5.32148
34. Total Fuel Cost Factor (rounded to the nearest .001 cents/ KWH)			5.321

* For Informational Purposes Only

** Based on Jurisdictional Sales

Progress Energy Florida
Calculation of Total True-Up
(Projected Period)
Estimated for the Period of : January Through December 2006

1.	ACTUAL OVER/(UNDER) RECOVERY JANUARY - DECEMBER 2004	\$ (170,405,867)
2.	ESTIMATED OVER/(UNDER) RECOVERY JANUARY - DECEMBER 2004	155,959,294
3.	ESTIMATED JANUARY - DECEMBER 2004 UNDER RECOVERY CARRIED FORWARD TO 2006 (Docket No. 040001-EI, Order PSC-04-1276-FOF-EI)	(79,157,270)
4.	ESTIMATED OVER/(UNDER) RECOVERY JANUARY - DECEMBER 2005	<u>(222,088,213)</u>
5.	TOTAL OVER/(UNDER) RECOVERY TO BE INCLUDED IN THE JANUARY - DECEMBER 2006 PROJECTED PERIOD (Lines 1 through 4)	\$ (315,692,056)
6.	JURISDICTIONAL MWH SALES (Projected Period)	Mwh 40,148,242
7.	TRUE-UP FACTOR (Line 5 / Line 6)	Cents/kwh 0.786

Progress Energy Florida
 Calculation of Estimated True-Up
 Actual/Estimated for the Period of: January Through December 2005

DESCRIPTION	Actual Jan-05	Actual Feb-05	Actual Mar-05	Actual Apr-05	Actual May-05	Actual Jun-05	Actual Jul-05	Actual Aug-05	Actual Sep-05	Estimated Oct-05	Estimated Nov-05	Estimated Dec-05	TOTAL PERIOD
REVENUE													
1 Jurisdictional MWH Sales	3,029,290	2,817,495	2,720,300	2,829,554	2,834,359	3,367,358	3,915,031	4,054,710	4,145,173	3,518,946	3,012,905	2,941,789	39,187,911
2 Jurisdictional Fuel Factor (Pre-Tax)	3.877	3.886	3.882	3.890	3.904	3.900	3.902	3.904	3.904	3.910	3.910	3.910	
3 Total Jurisdictional Fuel Revenue	117,456,065	109,492,306	105,607,419	110,067,310	110,663,960	131,331,315	152,755,351	158,305,865	161,848,588	137,814,547	117,791,540	115,011,212	1,527,943,480
4 Less: True-Up Provision	(6,400,169)	(6,400,169)	(6,400,169)	(6,400,169)	(6,400,169)	(6,400,169)	(6,400,169)	(6,400,169)	(6,400,169)	(6,400,169)	(6,400,169)	(6,400,169)	(76,802,024)
5 Less: GPIF Provision	(178,308)	(178,308)	(178,308)	(178,308)	(178,308)	(178,308)	(178,308)	(178,308)	(178,308)	(178,308)	(178,308)	(178,307)	(2,139,895)
6 Less: Other	0	0	0	0	0	0	0	0	0	0	0	0	0
7 Net Fuel Revenue	110,877,588	102,913,829	99,028,942	103,468,833	104,085,483	124,752,838	146,176,874	151,727,388	155,268,111	131,036,070	111,213,063	108,432,736	1,449,001,761
FUEL EXPENSE													
8 Total Cost of Generated Power	89,019,275	74,131,090	98,360,488	87,305,086	105,377,104	122,734,133	179,674,790	184,654,091	173,106,639	138,965,395	135,150,867	114,989,542	1,503,468,500
9 Total Cost of Purchased Power	22,532,030	19,075,422	19,595,789	21,850,381	19,432,339	30,672,945	51,218,232	74,897,967	47,245,541	27,644,150	21,843,066	23,923,076	379,930,919
10 Total Cost of Power Sales	(9,474,645)	(6,083,969)	(9,245,042)	(7,759,188)	(7,318,097)	(7,007,589)	(5,284,835)	(7,450,561)	(15,258,390)	(10,435,034)	(10,542,968)	(8,978,085)	(108,848,402)
11 Total Fuel and Net Power	102,076,660	85,122,543	108,711,215	101,396,279	117,481,347	146,399,489	225,598,186	252,101,497	205,093,790	156,174,511	146,450,965	129,834,534	1,776,551,016
12 Jurisdictional Percentage	94.78%	93.75%	93.62%	91.25%	93.78%	94.84%	94.01%	93.13%	93.30%	93.58%	92.91%	93.26%	93.52%
13 Jurisdictional Loss Multiplier	1.00097	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207
14 Jurisdictional Fuel Cost	96,842,105	79,967,575	101,986,115	92,715,629	110,411,465	139,132,686	212,523,871	235,268,123	191,748,606	146,450,834	136,349,251	121,427,782	1,684,823,841
COST RECOVERY													
15 Net Fuel Revenue Less Expense	14,035,484	22,946,254	(2,957,172)	10,773,204	(6,325,982)	(14,379,847)	(66,346,997)	(83,540,735)	(36,480,494)	(15,414,564)	(25,136,188)	(12,995,046)	(215,822,084)
16 Interest Provision	(323,580)	(291,584)	(270,109)	(262,751)	(254,818)	(278,080)	(389,393)	(615,076)	(814,450)	(877,572)	(923,305)	(965,430)	(6,266,129)
17 Current Cycle Balance	13,711,904	36,366,574	33,139,292	43,649,745	37,066,945	22,411,037	(44,325,352)	(128,481,183)	(165,776,107)	(182,066,243)	(208,127,736)	(222,088,213)	
18 Plus: Prior Period Balance	(170,405,871)	(170,405,871)	(170,405,871)	(170,405,871)	(170,405,871)	(170,405,871)	(170,405,871)	(170,405,871)	(170,405,871)	(170,405,871)	(170,405,871)	(170,405,871)	(170,405,871)
19 Plus: Cumulative True-Up Provision	6,400,169	12,800,338	19,200,507	25,600,676	32,000,845	38,401,014	44,801,183	51,201,352	57,601,521	64,001,690	70,401,859	76,802,026	
20 Total Retail Balance	(150,293,798)	(121,238,959)	(118,066,072)	(101,155,450)	(101,336,081)	(109,593,820)	(169,930,040)	(247,685,682)	(278,580,457)	(288,472,424)	(308,131,748)	(315,692,056)	

Progress Energy Florida
 Fuel and Purchased Power Cost Recovery Clause
 Calculation of Variance -- Actual/Estimate versus Original Projection
 For the Period of: January Through December 2005

DOLLARS				
	Actual / Estimate	Original Estimate	----Variance---- Amount	%
1. Fuel Cost of System Net Generation	1,459,063,707	1,429,852,257	29,211,451	2.0
2. Spent Nuclear Fuel Disposal Cost	5,797,972	5,730,430	67,542	1.2
3. Coal Car Investment	0	0	0	0.0
4. Adjustment to Fuel Cost	38,806,820	39,438,402	(831,582)	(2.1)
5. TOTAL COST OF GENERATED POWER	1,503,468,500	1,475,021,089	28,447,411	1.9
6. Energy Cost of P. P. (Excl. Econ & Cogens)	104,066,133	93,895,836	10,170,297	10.8
7. Energy Cost Econ Purch (Broker)	0	0	0	0.0
8. Energy Cost of Econ Purch (Non-Broker)	147,360,644	23,678,334	123,682,310	--
9. Energy Cost of Schedule E Economy Purch	0	0	0	0.0
10. Capacity Cost of Economy Purchases	0	0	0	0.0
11. Payments to Qualifying Facilities	128,504,142	120,730,408	7,773,734	6.4
12. TOTAL COST OF PURCHASED POWER	379,930,919	238,304,578	141,626,341	59.4
13. TOTAL AVAILABLE KWH				
14. Fuel Cost of Economy Sales	0	0	0	0.0
14a. Gain on Economy Sales - 80%	0	0	0	0.0
15. Fuel Cost of Other Power Sales	(18,333,331)	(52,847,025)	34,513,694	(65.3)
15a. Gain on Other Power Sales	(2,291,187)	(6,891,443)	4,600,256	(66.8)
16. Fuel Cost of Unit Power Sales	0	0	0	0.0
16a. Gain on Unit Power Sales	0	0	0	0.0
17. Fuel Cost of Stratified Sales	(86,223,884)	(81,110,043)	(5,113,841)	6.3
18. TOTAL FUEL COST & GAINS ON POWER SALES	(106,848,402)	(140,848,511)	34,000,109	(24.1)
19. Net Inadvertent Interchange				
20. TOTAL FUEL & NET POWER TRANSACTIONS	1,776,551,016	1,572,477,156	204,073,861	13.0
21. Net Unbilled	(1,392,430) *	(1,215,079) *	(177,351)	14.6
22. Company Use	5,186,346 *	5,003,200 *	183,146	3.7
23. T & D Losses	100,255,762 *	91,568,726 *	8,689,036	9.5
24. Adjusted System KWH Sales	1,776,551,016	1,572,477,156	204,073,861	13.0
25. Wholesale KWH Sales (Excl Suppl. Sales)	(115,060,039)	(81,810,023)	(33,250,016)	40.6
26. Jurisdictional KWH Sales	1,661,490,978	1,490,667,133	170,823,845	11.5
27. Jurisd KWH Sales Adj for Line Losses	1,664,823,841	1,496,331,668	168,492,173	11.3
28. Prior Period True-Up **	76,802,025	76,802,024	1	0.0
29. Other	0	0	0	0.0
30. Total Jurisdictional Fuel Cost	1,741,625,866	1,573,133,692	168,492,174	10.7
31. GPIF **	2,139,695	2,139,695	0	0.0

* For Informational Purposes Only

** Based on Jurisdictional Sales

Progress Energy Florida
Calculation of Generating Performance Incentive
And True-Up Adjustment Factors
Estimated for the Period: January Through December 2006

1. TOTAL AMOUNT OF ADJUSTMENTS:

A. Generating Performance Incentive Reward / (Penalty)	\$	532,353
B. True-Up (Over) / Under Recovery	\$	315,692,056

2. JURISDICTIONAL MWH SALES

Mwh 40,148,242

3. ADJUSTMENT FACTORS:

A. Generating Performance Incentive Factor	Cents/kwh	0.001
B. True-Up Factor	Cents/kwh	0.786

Progress Energy Florida
Calculation of Levelized Fuel Adjustment Factors
(Projected Period)
Estimated for the Period of : January Through December 2006

1. Period Jurisdictional Fuel Cost (E1, line 27)		\$ 1,818,720,862
2. Prior Period True-Up (E1, line 28)		315,692,056
3. Other Adjustments		0
4. Regulatory Assessment Fee (E1, line 30)		1,536,776
5. Generating Performance Incentive Factor (GPIF) (E1, line 32)		<u>532,353</u>
6. Total Jurisdictional Fuel Cost (E1, line 33)		\$ 2,136,482,048
7. Jurisdictional Sales (E1, line 26)	Mwh	40,148,242
8. Jurisdictional Cost per Kwh Sold (Line 6 / Line 7 / 10)	Cents/kwh	5.321
9. Effective Jurisdictional Sales (See Below)	Mwh	40,091,517

LEVELIZED FUEL FACTORS:

10. Fuel Factor at Secondary Metering (Line 6 / Line 9 / 10)	Cents/kwh	5.329
11. Fuel Factor at Primary Metering (Line 10 * 99%)	Cents/kwh	5.276
12. Fuel Factor at Transmission Metering (Line 10 * 98%)	Cents/kwh	5.222

TIERED FUEL FACTORS:

13. Fuel Factor - First Tier (0-1000 kWh)	Cents/kwh	4.979
14. Fuel Factor - Second Tier (Over 1000 kWh)	Cents/kwh	5.979

JURISDICTIONAL SALES (MWH)

METERING VOLTAGE:

Distribution Secondary
Distribution Primary
Transmission

Total

METER

34,999,398
4,625,208
523,636

40,148,242

SECONDARY

34,999,398
4,578,956
513,163

40,091,517

Progress Energy Florida
Calculation of Final Fuel Cost Factors
Estimated for the Period of : January Through December 2006

Line:	Metering Voltage	First Tier		Second Tier		Levelized Factors		Time of Use	
		Factor Cents/Kwh	Cents/Kwh	Factor Cents/Kwh	Cents/Kwh	On-Peak Multiplier	Off-Peak Multiplier		
1.	Distribution Secondary	4.979	5.979	5.329	7.152	4.519			
2.	Distribution Primary	--	--	5.276	7.080	4.474			
3.	Transmission	--	--	5.222	7.008	4.428			
4.	Lighting Service	--	--	5.011	--	--			

Line 4 calculated at secondary rate of 5.329 * (18.7% * On-Peak Multiplier 1.342 + 81.3% * Off-Peak Multiplier 0.848).

DEVELOPMENT OF TIME OF USE MULTIPLIERS

Mo/Yr	ON-PEAK PERIOD				OFF-PEAK PERIOD				TOTAL	
	System MWH Requirements	Marginal Cost	Average Marginal Cost (\$/kWh)	System MWH Requirements	Marginal Cost	Average Marginal Cost (\$/kWh)	System MWH Requirements	Marginal Cost	Average Marginal Cost (\$/kWh)	
Jan-06	961,012	51,801,637	5.390	2,662,766	116,775,628	4.386	3,623,778	168,577,265	4.652	
Feb-06	866,028	52,922,838	6.111	2,315,629	109,548,600	4.731	3,181,657	162,471,438	5.107	
Mar-06	949,360	60,105,121	6.331	2,437,045	134,121,188	5.503	3,386,405	194,226,309	5.735	
Apr-06	1,010,061	76,892,634	7.613	2,324,466	99,614,838	4.285	3,334,527	176,507,471	5.293	
May-06	1,462,407	118,854,587	8.127	2,643,901	115,990,865	4.387	4,106,308	234,845,453	5.719	
Jun-06	1,510,320	145,144,696	9.610	2,898,454	147,625,164	5.093	4,408,774	292,769,859	6.641	
Jul-06	1,484,372	147,958,257	9.968	3,296,275	203,030,789	6.159	4,780,647	350,989,046	7.342	
Aug-06	1,666,396	181,973,676	10.920	3,145,936	197,971,783	6.293	4,812,332	379,945,459	7.895	
Sep-06	1,400,658	123,768,589	8.836	2,970,171	164,774,510	5.548	4,370,829	288,543,099	6.602	
Oct-06	1,299,321	117,935,104	9.077	2,597,327	130,387,441	5.020	3,896,648	246,322,545	6.373	
Nov-06	882,525	53,797,736	6.096	2,435,080	135,899,873	5.581	3,317,605	189,697,609	5.718	
Dec-06	903,132	56,856,871	6.296	2,722,301	136,424,459	5.011	3,625,433	193,281,330	5.331	
TOTAL	14,395,592	1,188,011,745	8.253	32,449,352	1,692,165,138	5.215	46,844,944	2,880,176,882	6.148	

MARGINAL FUEL COST WEIGHTING MULTIPLIER

ON-PEAK 1.342

OFF-PEAK 0.848

AVERAGE 1.000

Progress Energy Florida
 Fuel and Purchased Power Cost Recovery Clause
 Actual/Estimated for the Period of January Through December 2005

	Actual Jan-05	Actual Feb-05	Actual Mar-05	Actual Apr-05	Actual May-05	Actual Jun-05	Actual Jul-05	Actual Aug-05	Actual Sep-05	Estimated Oct-05	Estimated Nov-05	Estimated Dec-05	TOTAL
1 Fuel Cost of System Net Generation	\$65,310,291	\$70,378,081	\$64,527,394	\$63,551,274	\$104,418,383	\$118,874,889	\$175,718,998	\$180,717,850	\$169,312,312	\$133,405,487	\$131,726,962	\$111,121,233	\$1,458,983,707
1a Nuclear Fuel Disposal Cost	551,775	488,955	551,578	468,507	540,482	513,730	536,241	536,241	524,412	463,228	86,645	534,891	5,787,972
1b Adjustments to Fuel Cost	3,157,206	3,254,444	3,281,518	3,295,308	417,240	3,345,518	3,417,285	3,400,200	3,268,815	5,098,688	3,337,960	3,333,628	38,636,620
2 Fuel Cost of Power Sold	(2,949,412)	(1,271,534)	(2,000,015)	(678,518)	(696,028)	(776,314)	(496,231)	(1,053,972)	(224,882)	(1,863,391)	(3,242,862)	(4,343,875)	(18,333,331)
2a Gains on Power Sales	(619,977)	(109,143)	(26,177)	(65,979)	(52,544)	(165,469)	(35,336)	(440)	(31,324)	(228,243)	(422,540)	(949,819)	(2,291,187)
2b Fuel Cost of Staffload Sales	(5,500,250)	(6,709,292)	(7,218,850)	(7,114,696)	(6,684,527)	(6,076,806)	(4,763,288)	(7,344,748)	(14,901,384)	(8,545,400)	(6,877,766)	(4,084,391)	(80,223,884)
3 Fuel Cost of Purchased Power	7,386,246	6,434,528	6,758,887	7,787,190	7,821,169	7,287,174	6,715,946	15,681,491	15,802,292	6,818,023	6,589,805	9,005,442	104,066,133
3a Energy Payments to Qualifying Facilities	12,468,947	10,720,882	10,898,380	10,911,205	2,802,168	8,353,744	13,237,815	12,452,350	10,388,280	11,702,177	11,882,036	12,353,091	128,594,142
4 Energy Cost of Economy Purchases	2,650,838	1,920,001	1,838,484	3,151,986	8,709,073	15,850,027	31,264,471	46,764,127	21,044,669	9,123,950	3,271,166	2,554,543	147,350,644
5 System Total Fuel & Net Power Transactions	102,076,680	85,122,543	108,711,215	101,389,278	177,493,347	146,368,489	225,586,166	252,107,497	205,083,780	156,174,511	146,466,995	128,934,634	1,779,551,816
6 Jurisdictional MWh Sold	3,029,288	2,817,494	2,729,309	2,829,534	2,834,359	3,367,359	3,915,031	4,054,710	4,145,173	3,519,946	3,912,806	2,941,780	39,167,810
7 Jurisdictional % of Total Sales	94.70%	93.73%	93.62%	91.23%	93.78%	94.01%	94.01%	93.13%	93.30%	93.56%	92.81%	93.29%	93.92%
8 Jurisdictional Total Fuel & Net Power Transactions	96,748,259	79,802,384	101,775,440	92,524,105	170,183,385	138,845,276	212,084,655	234,782,124	181,352,306	148,145,107	136,087,591	121,176,946	1,661,480,878
9 Jurisdictional Loss Multiplier	1.00697	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207
10 Jurisdictional Total Fuel & Net Power Transactions	96,842,105	79,987,575	101,986,115	92,715,629	170,411,465	139,132,689	212,523,871	235,268,123	181,748,808	148,450,634	136,349,251	121,427,762	1,664,823,841
11 Adjusted System Sales	3,186,155	3,009,308	2,805,586	3,100,914	3,022,465	3,650,428	4,164,579	4,353,978	4,443,055	3,761,245	3,242,849	3,154,236	41,900,311
12 System Cost per kWh Sold	3.1937	2.6324	3.7414	3.2689	3.8973	4.1234	5.4171	5.7901	4.6161	4.1522	4.5181	4.1194	4.2369
13 Jurisdictional Loss Multiplier	1.00697	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207
14 Jurisdictional Cost per kWh Sold	3.1968	2.6383	3.7482	3.2767	3.8953	4.1320	5.4283	5.8021	4.6256	4.1608	4.5255	4.1279	4.2487
15 Prior Period True-Up	0.2113	0.2272	0.2353	0.2262	0.2258	0.1901	0.1635	0.1576	0.1544	0.1818	0.2124	0.2176	0.2027
16 Total Jurisdictional Fuel Expense	3,4081	3,0854	3,9945	3,5928	4,1211	4,3226	5,5918	5,9800	4,7800	4,3428	4,7379	4,3455	4,4513
17 Revenue Tax Multiplier	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072
18 Recovery Factor Adjusted for Taxes	3.4106	3.0976	3.9973	3.5954	4.1241	4.3251	5.5958	5.9643	4.7835	4.3455	4.7414	4.3484	4.4545
19 GHF	0.0059	0.0063	0.0065	0.0063	0.0063	0.0063	0.0046	0.0044	0.0043	0.0051	0.0059	0.0051	0.0050
20 Total Recovery Factor (rounded .001)	3.4116	3.074	3.994	3.512	4.130	4.330	5.600	5.960	4.788	4.351	4.747	4.354	4.456

Progress Energy Florida
Fuel and Purchased Power Cost Recovery Clause
Estimated for the Period of: January Through December 2006

		Estimated Jan-06	Estimated Feb-06	Estimated Mar-06	Estimated Apr-06	Estimated May-06	Estimated Jun-06	Estimated Jul-06	Estimated Aug-06	Estimated Sep-06	Estimated Oct-06	Estimated Nov-06	Estimated Dec-06	TOTAL
1	Fuel Cost of System Net Generation	\$142,191,975	\$119,117,480	\$134,871,554	\$102,693,742	\$135,698,209	\$159,397,520	\$184,743,627	\$190,811,077	\$159,273,588	\$130,398,397	\$115,930,573	\$118,766,003	\$1,693,893,744
1a	Nuclear Fuel Disposal Cost	534,881	482,842	534,881	516,908	523,838	506,425	523,838	523,838	506,425	523,838	516,908	534,881	6,228,904
1b	Adjustments to Fuel Cost	4,084,889	3,947,735	3,940,820	3,929,538	3,923,263	3,935,020	3,890,964	3,870,706	3,874,233	5,603,297	3,848,157	3,891,217	48,745,777
2	Fuel Cost of Power Sold	(6,378,075)	(6,767,963)	(6,839,752)	(3,825,490)	(1,927,383)	(1,631,120)	(2,402,811)	(2,100,593)	(2,420,787)	(2,069,345)	(3,921,426)	(5,530,660)	(45,615,405)
2a	Gains on Power Sales	(793,689)	(832,509)	(908,007)	(500,681)	(253,116)	(211,793)	(307,958)	(234,269)	(321,695)	(280,977)	(510,665)	(700,687)	(5,856,030)
2b	Fuel Cost of Stratified Sales	(6,556,799)	(6,696,312)	(8,920,373)	(7,836,593)	(8,175,278)	(8,962,582)	(13,457,213)	(15,738,867)	(14,320,327)	(14,427,731)	(13,128,627)	(9,152,488)	(129,373,180)
3	Fuel Cost of Purchased Power (Excl Economy)	8,616,142	7,756,979	8,996,048	8,770,158	9,122,296	10,484,723	10,464,792	11,263,755	9,897,209	9,435,869	8,015,258	10,332,367	114,125,596
3a	Energy Payments to Qualifying Facilities	12,485,055	11,013,061	12,363,401	11,296,628	12,209,174	12,303,503	12,783,898	12,800,779	11,771,084	11,755,596	12,023,155	12,485,846	145,301,280
4	Energy Cost of Economy Purchases	2,995,040	1,045,280	1,310,487	1,571,676	5,158,978	4,735,146	9,504,847	8,695,345	8,281,200	7,508,475	2,689,412	2,145,225	55,641,111
5	Total System Fuel & Net Power Transactions	\$157,179,139	\$127,066,594	\$145,548,858	\$118,616,888	\$156,279,981	\$180,536,842	\$205,749,005	\$209,891,772	\$176,540,930	\$148,447,419	\$126,462,754	\$132,781,804	\$1,883,091,783
6	Jurisdictional MWH Sold	3,067,615	2,956,795	2,833,683	2,859,204	3,063,808	3,638,805	3,951,889	4,052,968	4,010,034	3,617,097	3,095,174	3,001,370	40,148,242
7	Jurisdictional % of Total Sales	93.22%	96.68%	96.68%	96.63%	96.80%	96.79%	96.83%	96.74%	96.65%	96.58%	96.47%	96.57%	96.38%
8	Jurisdictional Fuel & Net Power Transactions	146,526,100	122,842,223	140,715,721	112,684,467	150,973,025	174,740,346	199,211,528	203,041,580	170,631,924	143,373,129	121,996,742	128,227,092	1,814,963,887
9	Jurisdictional Loss Multiplier	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207
10	Jurisdictional Fuel & Net Power Transactions	146,829,409	123,096,507	141,007,002	112,917,724	151,285,539	176,102,058	199,623,896	203,461,886	170,985,132	143,669,912	122,249,275	128,492,622	1,818,720,862
11	Adjusted System Sales	MWH 3,290,643	3,058,475	2,931,011	2,958,958	3,171,506	3,759,305	4,081,378	4,189,727	4,148,902	3,745,114	3,208,481	3,107,976	41,651,476
12	System Cost per KWH Sold	c/kwh 4.7767	4.1545	4.9657	3.9412	4.9277	4.8024	5.0409	5.0097	4.2551	3.9638	3.9415	4.2723	4.5211
13	Jurisdictional Loss Multiplier	x 1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207
14	Jurisdictional Cost per KWH Sold	c/kwh 4.7864	4.1632	4.9761	3.9493	4.9378	4.8123	5.0514	5.0200	4.2639	3.9720	3.9497	4.2811	4.5300
15	Prior Period True-Up	+ 0.8576	0.8887	0.9284	0.9201	0.8587	0.7230	0.6657	0.6491	0.6561	0.7273	0.8500	0.8765	0.7863
16	Total Jurisdictional Fuel Expense	c/kwh 5.6440	5.0529	5.9045	4.8694	5.7965	5.5354	5.7171	5.6691	4.9200	4.6893	4.7996	5.1576	5.3163
17	Revenue Tax Multiplier	x 1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072
18	Recovery Factor Adjusted for Taxes	c/kwh 5.6481	5.0585	5.9087	4.8729	5.8007	5.5393	5.7212	5.6732	4.9235	4.7027	4.8031	5.1614	5.3202
19	GPIF	+ 0.0014	0.0015	0.0016	0.0016	0.0014	0.0012	0.0011	0.0011	0.0011	0.0012	0.0014	0.0015	0.0013
20	Total Recovery Factor (rounded .001)	c/kwh 5.650	5.058	5.910	4.874	5.802	5.541	5.722	5.674	4.925	4.704	4.805	5.163	5.321

Progress Energy Florida
Fuel and Purchased Power Cost Recovery Clause
Estimated for the Period of : January Through December 2006

	Actual	Proposed	Difference	
	Jan 05 - Dec 05 (\$/1000 KWH)	Jan 06 - Dec 06 (\$/1000 KWH)	\$	%
Base Rate	\$41.18	\$41.18	\$0.00	0.00%
Fuel Cost Recovery	39.18	49.79	10.61	27.08%
Capacity Cost Recovery	8.75	9.93	1.18	13.49%
Energy Conservation Cost Recovery	1.69	1.69	0.00	0.00%
Environmental Cost Recovery	1.27	0.62	(0.65)	-51.18%
Storm Cost Recovery Surcharge	3.27	3.61	0.34	10.40%
Subtotal	95.34	106.82	11.48	12.04%
Gross Receipts Tax	2.44	2.74	0.30	12.30%
Total	\$97.78	\$109.56	\$11.78	12.05%

Progress Energy Florida
Generating System Comparative Data by Fuel Type

	2003 Actual	2004 Actual	2005 Est/Act Filing	2006 Projection	2004 vs. 2003	2005 vs. 2004	2006 vs. 2005
FUEL COST OF SYSTEM NET GENERATION (\$)							
HEAVY OIL	288,137,027	309,553,409	351,555,068	425,965,775	7.4%	13.8%	21.2%
LIGHT OIL	38,637,993	47,863,097	65,697,421	63,758,586	23.9%	37.3%	-3.0%
COAL	366,546,748	330,582,480	395,636,367	431,832,723	-9.8%	19.7%	9.1%
GAS	330,111,281	416,244,073	622,951,458	748,679,284	26.1%	49.7%	20.2%
NUCLEAR	22,051,793	24,302,945	23,221,393	23,657,377	10.2%	-4.5%	1.9%
OTHER	0	0	0	0	0.0%	0.0%	0.0%
TOTAL	\$ 1,045,484,842	1,128,546,004	1,459,083,707	1,693,893,744	7.9%	29.3%	16.1%
SYSTEM NET GENERATION (MWH)							
HEAVY OIL	6,714,920	6,889,790	6,144,403	5,389,913	2.6%	-10.8%	-12.3%
LIGHT OIL	475,748	450,819	422,587	277,691	-5.2%	-8.3%	-34.3%
COAL	16,111,850	15,064,098	15,809,832	14,740,143	-6.5%	3.6%	-5.6%
GAS	6,152,308	7,514,568	8,773,510	10,196,325	22.1%	16.8%	16.2%
NUCLEAR	6,038,641	6,703,023	6,183,978	6,636,378	11.0%	-7.7%	7.3%
OTHER	0	0	0	0	0.0%	0.0%	0.0%
TOTAL	MWH 35,493,465	36,622,298	37,134,310	37,240,450	3.2%	1.4%	0.3%
UNITS OF FUEL BURNED							
HEAVY OIL	BBL 10,616,486	10,616,486	9,783,744	9,018,949	0.0%	-7.8%	-7.8%
LIGHT OIL	BBL 1,072,389	1,018,518	1,001,335	664,523	-5.0%	-1.7%	-33.6%
COAL	TON 6,227,491	5,894,778	6,122,875	5,718,998	-5.3%	3.9%	-6.6%
GAS	MCF 52,533,466	62,985,454	70,617,694	80,330,843	19.9%	12.1%	13.8%
NUCLEAR	MMBTU 61,900,670	68,741,851	63,638,905	68,373,920	11.1%	-7.4%	7.4%
OTHER	BBL 0	0	0	0	0.0%	0.0%	0.0%
BTUS BURNED (MMBTU)							
HEAVY OIL	69,926,030	71,093,187	64,460,804	58,623,171	1.7%	-9.3%	-9.0%
LIGHT OIL	6,213,447	5,918,071	5,733,959	3,854,233	-4.8%	-3.1%	-32.8%
COAL	155,007,595	145,844,745	150,866,971	142,974,941	-6.1%	3.7%	-5.3%
GAS	54,794,309	64,978,769	72,354,425	80,330,843	18.6%	11.4%	11.0%
NUCLEAR	61,900,670	68,741,851	63,638,905	68,373,920	11.1%	-7.4%	7.4%
OTHER	0	0	0	0	0.0%	0.0%	0.0%
TOTAL	MMBTU 347,642,051	356,276,423	357,145,064	354,157,108	2.4%	0.2%	-0.8%
GENERATION MIX (% MWH)							
HEAVY OIL	18.92%	18.81%	16.55%	14.47%	-0.5%	-12.2%	-12.7%
LIGHT OIL	1.34%	1.23%	1.14%	0.75%	-7.5%	-8.1%	-35.1%
COAL	45.39%	41.13%	42.04%	39.58%	-9.5%	2.2%	-5.9%
GAS	17.33%	20.52%	23.63%	27.38%	18.5%	15.1%	16.1%
NUCLEAR	17.01%	18.30%	16.65%	17.82%	7.6%	-9.3%	7.2%
OTHER	0.00%	0.00%	0.00%	0.00%	0.0%	0.0%	0.0%
TOTAL	% 100.00%	100.00%	100.00%	100.00%	0.0%	0.0%	0.0%
FUEL COST PER UNIT							
HEAVY OIL	\$/BBL 27.14	29.16	35.93	47.23	7.4%	23.2%	31.4%
LIGHT OIL	\$/BBL 36.03	46.99	65.61	95.95	30.4%	39.6%	46.2%
COAL	\$/TON 58.86	58.08	64.62	75.51	-4.7%	15.2%	16.9%
GAS	\$/MCF 6.28	6.61	8.82	9.32	5.2%	33.5%	5.6%
NUCLEAR	\$/MMBTU 0.36	0.35	0.36	0.35	-0.8%	3.1%	-5.2%
OTHER	\$/BBL 0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
FUEL COST PER MMBTU (\$/MMBTU)							
HEAVY OIL	4.12	4.35	5.46	7.27	5.7%	25.3%	33.2%
LIGHT OIL	6.22	8.09	11.46	16.54	30.1%	41.7%	44.4%
COAL	2.37	2.27	2.62	3.02	-4.0%	15.4%	15.2%
GAS	6.03	6.41	8.61	9.32	6.3%	34.4%	8.2%
NUCLEAR	0.36	0.35	0.37	0.35	-0.6%	3.1%	-5.2%
OTHER	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
TOTAL	\$/MMBTU 3.01	3.17	4.09	4.78	5.4%	28.9%	17.1%
BTU BURNED PER KWH (BTU/KWH)							
HEAVY OIL	10,414	10,319	10,489	10,876	-0.9%	1.7%	3.7%
LIGHT OIL	13,060	13,127	13,569	13,880	0.5%	3.4%	2.3%
COAL	9,621	9,662	9,671	9,700	0.4%	0.1%	0.3%
GAS	8,906	8,647	8,247	7,878	-2.9%	-4.6%	-4.5%
NUCLEAR	10,251	10,255	10,291	10,303	0.0%	0.3%	0.1%
OTHER	0	0	0	0	0.0%	0.0%	0.0%
TOTAL	BTU/KWH 9,800	9,728	9,618	9,510	-0.7%	-1.1%	-1.1%
GENERATED FUEL COST PER KWH (¢/KWH)							
HEAVY OIL	4.29	4.49	5.72	7.90	4.7%	27.4%	38.1%
LIGHT OIL	8.12	10.62	15.55	22.96	30.7%	46.4%	47.7%
COAL	2.28	2.19	2.53	2.93	-3.6%	15.5%	15.6%
GAS	5.37	5.54	7.10	7.34	3.2%	28.2%	3.4%
NUCLEAR	0.37	0.36	0.38	0.38	-0.8%	3.6%	-5.1%
OTHER	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
TOTAL	¢/KWH 2.95	3.08	3.93	4.55	4.6%	27.5%	15.8%