

1 power cost recovery true-up amount for the period January  
 2 2005 through December 2005. Document No. 2 provides the  
 3 actual/estimated capacity cost recovery true-up amount  
 4 for the period of January 2005 through December 2005.  
 5 These documents are furnished as support for the  
 6 projected true-up amount for this period.

7  
 8 **Fuel and Purchased Power Cost Recovery Factors**

9 **Q.** What has Tampa Electric calculated as the estimated net  
 10 true-up amount for the current period to be applied in  
 11 the January 2006 through December 2006 fuel and purchased  
 12 power cost recovery factors?

13  
 14 **A.** The estimated net true-up amount applicable for the  
 15 period January 2005 through December 2005 is an under-  
 16 recovery of \$147,656,222.

17  
 18 **Q.** How did Tampa Electric calculate the estimated net true-  
 19 up amount to be applied in the January 2006 through  
 20 December 2006 fuel and purchased power cost recovery  
 21 factors?

22  
 23 **A.** The net true-up amount to be recovered in 2006 is the sum  
 24 of the final true-up amount for the period January 2004  
 25 through December 2004 and the actual/estimated true-up

1 amount for the period January 2005 through December 2005.

2

3 **Q.** What did Tampa Electric calculate as the final fuel and  
4 purchased power cost recovery true-up amount for 2004?

5

6 **A.** The true-up was an over-recovery of \$5,106,655. The  
7 actual fuel cost under-recovery, including interest and  
8 the waterborne transportation cost adjustment, was  
9 \$25,877,670 for the period January 2004 through December  
10 2004. The \$25,877,670 amount, less the actual/estimated  
11 under-recovery amount of \$30,984,325 approved in Order  
12 No. PSC-04-1276-FOF-EI issued December 23, 2004 in  
13 Docket No. 040001-EI results in a net over-recovery  
14 amount for the period of \$5,106,655. The final over-  
15 recovery of \$5,106,655 will be applied in the  
16 calculation of the fuel recovery factors for the period  
17 January 2006 through December 2006.

18

19 **Q.** What did Tampa Electric calculate as the actual/estimated  
20 fuel and purchased power cost recovery true-up amount for  
21 the period January 2005 through December 2005?

22

23 **A.** The actual/estimated fuel and purchased power cost  
24 recovery true-up is an under-recovery amount of  
25 \$152,762,877 for the January through December 2005

1 period. The detailed calculation supporting the  
 2 actual/estimated current period true-up is shown in  
 3 Exhibit \_\_\_\_ (CA-2), Document No. 1 on Schedule E1-B.  
 4

5 **Q.** Are incremental hedging O&M costs included in the  
 6 actual/estimated fuel and purchased power cost recovery  
 7 true-up amount for the period January 2005 through  
 8 December 2005?  
 9

10 **A.** Yes. The Commission authorized the recovery of  
 11 prudently-incurred incremental O&M expenses incurred for  
 12 the purpose of initiating and/or maintaining a new or  
 13 expanded non-speculative financial and/or physical  
 14 hedging program designed to mitigate fuel and purchased  
 15 power price volatility for its retail customers in Order  
 16 No. PSC-02-1484-FOF-EI, issued October 30, 2002 in Docket  
 17 No. 011605-EI. Therefore, as shown on Exhibit \_\_ (CA-2),  
 18 Document No. 1 on Schedule E1-B, line A-5b, Tampa  
 19 Electric included \$218,277 for actual and estimated  
 20 incremental hedging O&M costs in its 2005  
 21 actual/estimated true-up calculation.  
 22

23 **Q.** How are the incremental hedging O&M costs calculated?  
 24

25 **A.** The total anticipated costs for 2005 are \$387,430, and

1 the base level amount is \$169,153. Therefore, the  
 2 incremental hedging O&M cost is calculated by subtracting  
 3 the base level amount of \$169,153 from the \$387,430 of  
 4 total anticipated costs, which results in an incremental  
 5 expense of \$218,277.

6  
 7 **Q.** How does this amount vary from the original projection?

8  
 9 **A.** The currently projected incremental hedging O&M cost are  
 10 \$111,103 more than the original projected costs. The  
 11 variance is due to increased hedging activities as a  
 12 percentage of total tasks performed by the fuel hedging  
 13 group. The increased hedging activities are the result  
 14 of additional counterparties used in hedging transactions  
 15 and more hedging agreements with those counterparties.

16  
 17 **Capacity Cost Recovery Clause**

18 **Q.** What has Tampa Electric calculated as the estimated net  
 19 true-up amount for the current period to be applied in  
 20 the January 2006 through December 2006 capacity cost  
 21 recovery factors?

22  
 23 **A.** The estimated net true-up amount applicable for January  
 24 2005 through December 2005 is an under-recovery of  
 25 \$957,312 as shown in Exhibit \_\_\_\_ (CA-2), Document No. 2,

**TAMPA ELECTRIC COMPANY**

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**CALCULATION OF ESTIMATED TRUE-UP  
TAMPA ELECTRIC COMPANY  
ACTUAL/ESTIMATED FOR THE PERIOD: JANUARY 2005 THROUGH DECEMBER 2005**

REVISED: 10/14/05  
SCHEDULE E1-B

	ACTUAL								ESTIMATED				TOTAL
	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	
A. 1. Fuel Cost of System Net Generation	51,293,407	40,288,018	45,810,572	54,614,035	58,441,654	65,345,301	78,999,096	85,124,250	76,716,263	56,545,563	38,133,959	35,889,535	687,201,653
2. Fuel Cost of Power Sold <sup>(1)</sup>	428,318	186,759	391,378	122,315	882,935	747,142	321,832	218,219	315,400	78,500	194,700	623,900	4,511,398
3. Fuel Cost of Purchased Power	4,493,941	3,864,882	6,806,509	5,282,597	5,609,074	4,679,204	6,950,225	15,771,650	14,282,000	20,606,900	19,658,000	20,029,700	128,034,682
3a. Demand and Non-Fuel Cost of Purchased Pwr	0	0	0	0	0	0	0	0	0	0	0	0	0
3b. Payments to Qualifying Facilities	924,478	849,268	979,861	1,254,266	1,244,927	1,275,285	1,380,201	1,428,716	1,050,100	1,093,600	992,600	1,022,600	13,495,902
4. Energy Cost of Economy Purchases	1,570,540	2,327,218	6,176,394	3,689,456	2,060,824	6,896,907	12,147,826	16,794,806	0	0	0	0	51,663,971
5. Adjustment to Fuel Cost (Ft. Meade/Wau. Wheeling)	(6,623)	(5,772)	(6,512)	(6,290)	(7,807)	(8,029)	(9,398)	(9,879)	(6,734)	(6,734)	(6,734)	(6,734)	(87,247)
5a. Adjustment to Fuel Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
5b. Incremental O&M Hedging Costs	0	0	0	0	10,818	16,942	24,580	32,178	42,710	30,350	30,350	30,350	218,277
<b>6. TOTAL FUEL &amp; NET POWER TRANS.</b>	<b>57,847,425</b>	<b>47,136,855</b>	<b>59,375,446</b>	<b>64,711,749</b>	<b>66,476,555</b>	<b>77,458,468</b>	<b>99,170,698</b>	<b>118,923,502</b>	<b>91,768,939</b>	<b>78,191,179</b>	<b>58,613,475</b>	<b>56,341,551</b>	<b>876,015,840</b>
<sup>(1)</sup> Includes Gains													
B. 1. Jurisdictional MWH Sales	1,473,098	1,345,356	1,306,731	1,380,699	1,411,461	1,713,572	1,870,575	1,918,406	1,869,233	1,688,699	1,461,090	1,474,579	18,913,499
2. Non-Jurisdictional MWH Sales	55,367	43,314	55,029	52,203	56,893	60,539	70,231	78,404	50,688	49,670	35,202	30,665	638,225
<b>3. TOTAL SALES (LINE B1+B2)</b>	<b>1,528,465</b>	<b>1,388,670</b>	<b>1,361,760</b>	<b>1,432,902</b>	<b>1,468,354</b>	<b>1,774,111</b>	<b>1,940,806</b>	<b>1,996,810</b>	<b>1,919,921</b>	<b>1,738,369</b>	<b>1,496,292</b>	<b>1,505,244</b>	<b>19,551,724</b>
<b>4. Jurisdictional % of Total Sales</b>	<b>0.9637635</b>	<b>0.9688090</b>	<b>0.9595898</b>	<b>0.9635683</b>	<b>0.9612539</b>	<b>0.9658764</b>	<b>0.9638135</b>	<b>0.9607354</b>	<b>0.9735989</b>	<b>0.9714272</b>	<b>0.9764738</b>	<b>0.9796279</b>	<b>-</b>
C. 1. Jurisdictional Fuel Recovery Revenue (Net of Revenue Taxes)	55,035,110	50,301,491	48,831,090	51,639,324	52,891,491	64,311,931	69,989,596	72,060,162	70,563,194	63,728,116	55,115,317	55,624,950	710,091,772
1a. Adjustment to Fuel Revenue	0	0	0	0	0	0	0	0	0	0	0	0	0
2. True-up Provision	(2,582,027)	(2,582,027)	(2,582,027)	(2,582,027)	(2,582,027)	(2,582,027)	(2,582,027)	(2,582,027)	(2,582,027)	(2,582,027)	(2,582,027)	(2,582,028)	(30,984,325)
2a. Incentive Provision	306,535	306,535	306,535	306,535	306,535	306,535	306,535	306,535	306,535	306,535	306,535	306,529	3,678,414
2b. Other	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>3. FUEL REVENUE APPLICABLE TO PERIOD</b>	<b>52,759,618</b>	<b>48,025,999</b>	<b>46,555,598</b>	<b>49,363,832</b>	<b>50,615,999</b>	<b>62,036,439</b>	<b>67,714,104</b>	<b>69,784,670</b>	<b>68,287,702</b>	<b>61,452,624</b>	<b>52,839,825</b>	<b>53,349,451</b>	<b>682,785,861</b>
4. Total Fuel and Net Power Transactions (Line A6)	57,847,425	47,136,855	59,375,446	64,711,749	66,476,555	77,458,468	99,170,698	118,923,502	91,768,939	78,191,179	58,613,475	56,341,551	876,015,840
5. Jurisd. Total Fuel and Net Power Transactions (Line A6*Line B4)	55,751,236	45,666,610	56,976,072	62,354,189	63,900,848	74,815,306	95,582,058	114,254,018	89,346,138	75,957,038	57,234,522	55,193,755	847,031,790
5a. Jurisdictional Loss Multiplier	1.00086	1.00086	1.00086	1.00086	1.00086	1.00086	1.00086	1.00086	1.00086	1.00086	1.00086	1.00086	-
5b. Jurisdictional Sales Adjusted for Line Losses Waterborne Transp. Disallowance Per FPSC Decision 9/21/04	(1,217,105)	(1,006,286)	(1,570,258)	(1,584,164)	(683,192)	(1,306,405)	(1,393,949)	(1,352,854)	(1,236,000)	(1,236,000)	(1,236,000)	(1,236,000)	(15,058,213)
5d. Waterborne Transp. Adj. to Sept. 2004	0	0	(50,287)	0	0	0	0	0	0	0	0	0	(50,287)
<b>6. JURISD. TOTAL FUEL AND NET POWER TRANSACTIONS</b>	<b>54,582,077</b>	<b>44,699,597</b>	<b>55,404,526</b>	<b>60,823,650</b>	<b>63,272,611</b>	<b>73,573,242</b>	<b>94,270,310</b>	<b>112,999,422</b>	<b>88,186,976</b>	<b>74,786,361</b>	<b>56,047,744</b>	<b>54,005,222</b>	<b>832,651,738</b>
7. Over/(Under) Recovery	(1,822,459)	3,326,402	(8,848,928)	(11,459,818)	(12,656,612)	(11,536,803)	(26,556,206)	(43,214,752)	(19,899,274)	(13,333,737)	(3,207,919)	(655,771)	(149,865,877)
8. Interest Provision	(51,508)	(47,763)	(50,663)	(72,157)	(99,827)	(129,963)	(183,645)	(290,014)	(419,721)	(502,783)	(524,701)	(524,257)	(2,897,000)
<b>9. TOTAL ESTIMATED TRUE-UP FOR THE PERIOD</b>													<b>(152,762,877)</b>

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**FUEL AND PURCHASED POWER COST RECOVERY CLAUSE CALCULATION**  
**TAMPA ELECTRIC COMPANY**  
**ACTUAL/ESTIMATED FOR THE PERIOD: JANUARY 2005 THROUGH DECEMBER 2005**

REVISÉD: 10/14/05  
 SCHEDULE E2

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	TOTAL PERIOD
	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	
1. Fuel Cost of System Net Generation	51,293,407	40,288,018	45,810,572	54,614,035	58,441,654	65,345,301	78,999,096	85,124,250	76,716,263	56,545,563	38,133,959	35,889,535	687,201,653
2. Nuclear Fuel Disposal	0	0	0	0	0	0	0	0	0	0	0	0	0
3. Fuel Cost of Power Sold <sup>(1)</sup>	428,318	186,759	391,378	122,315	882,935	747,142	321,832	218,219	315,400	78,500	194,700	623,900	4,511,398
4. Fuel Cost of Purchased Power	4,493,941	3,864,882	6,806,509	5,282,597	5,609,074	4,679,204	6,950,225	15,771,650	14,282,000	20,606,900	19,658,000	20,029,700	128,034,682
5. Demand and Non-Fuel Cost of Purchased Power	0	0	0	0	0	0	0	0	0	0	0	0	0
6. Payments to Qualifying Facilities	924,478	849,268	979,861	1,254,266	1,244,927	1,275,285	1,380,201	1,428,716	1,050,100	1,093,600	992,600	1,022,600	13,495,902
7. Energy Cost of Economy Purchases	1,570,540	2,327,218	6,176,394	3,689,456	2,060,824	6,896,907	12,147,826	16,794,806	0	0	0	0	51,663,971
8. Adjustment to Fuel Cost (Ft. Meade/Wau. Wheeling)	(6,623)	(5,772)	(6,512)	(6,290)	(7,807)	(8,029)	(9,398)	(9,879)	(6,734)	(6,734)	(6,734)	(6,734)	(87,247)
8a. Adjustment to Fuel Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
8b. Incremental O&M Hedging Costs	0	0	0	0	10,818	16,942	24,580	32,178	42,710	30,350	30,350	30,350	218,277
<b>9. TOTAL FUEL &amp; NET POWER TRANSACTIONS</b>	<b>57,847,425</b>	<b>47,136,855</b>	<b>59,375,446</b>	<b>64,711,749</b>	<b>66,476,555</b>	<b>77,458,468</b>	<b>99,170,698</b>	<b>118,923,502</b>	<b>91,768,939</b>	<b>78,191,179</b>	<b>58,613,475</b>	<b>56,341,551</b>	<b>876,015,840</b>
10. Jurisdictional MWH Sold	1,473,098	1,345,356	1,306,731	1,380,699	1,411,461	1,713,572	1,870,575	1,918,406	1,869,233	1,688,699	1,461,090	1,474,579	18,913,499
11. Jurisdictional % of Total Sales	0.9637635	0.9688090	0.9595898	0.9635683	0.9612539	0.9658764	0.9638135	0.9607354	0.9735989	0.9714272	0.9764738	0.9796279	-
12. Jurisdictional Total Fuel & Net Power Transactions (Line 9 * Line 11)	55,751,236	45,666,610	56,976,072	62,354,189	63,900,848	74,815,306	95,582,058	114,254,018	89,346,138	75,957,038	57,234,522	55,193,755	847,031,790
13. Jurisdictional Loss Multiplier	1.00086	1.00086	1.00086	1.00086	1.00086	1.00086	1.00086	1.00086	1.00086	1.00086	1.00086	1.00086	-
14. Jurisdictional Sales Adjusted for Line Losses (Line 12 * Line 13)	55,799,182	45,705,883	57,025,071	62,407,814	63,955,803	74,879,647	95,664,259	114,352,276	89,422,976	76,022,361	57,283,744	55,241,222	847,760,238
15. Waterborne Transp. Disallowance Per FPSC Decision 9/21/04	(1,217,105)	(1,006,286)	(1,570,258)	(1,584,164)	(683,192)	(1,306,405)	(1,393,949)	(1,352,854)	(1,236,000)	(1,236,000)	(1,236,000)	(1,236,000)	(15,058,213)
16. Waterborne Transp. Adj. to Sept. 2004 Incl Interest	0	0	(50,287)	0	0	0	0	0	0	0	0	0	(50,287)
17. Other	0	0	0	0	0	0	0	0	0	0	0	0	0
18. Other Jurisdictionalized (Line 15 * Line 11)	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>19. JURISD. TOTAL FUEL &amp; NET PWR. TRANS. (LINE 14+15+17)</b>	<b>54,582,077</b>	<b>44,699,597</b>	<b>55,404,526</b>	<b>60,823,650</b>	<b>63,272,611</b>	<b>73,573,242</b>	<b>94,270,310</b>	<b>112,999,422</b>	<b>88,186,976</b>	<b>74,786,361</b>	<b>56,047,744</b>	<b>54,005,222</b>	<b>832,651,738</b>
20. Cost Per kWh Sold (Cents/kWh)	3.7053	3.3225	4.2399	4.4053	4.4828	4.2936	5.0396	5.8903	4.7178	4.4286	3.8360	3.6624	4.4024
21. True-up (Cents/kWh) <sup>(2)</sup>	0.1753	0.1919	0.1976	0.1870	0.1829	0.1507	0.1380	0.1346	0.1381	0.1529	0.1767	0.1751	0.1667
22. Total (Cents/kWh) (Line 18+19)	3.8806	3.5144	4.4375	4.5923	4.6657	4.4443	5.1776	6.0249	4.8559	4.5815	4.0127	3.8375	4.5691
23. Revenue Tax Factor	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072
24. Recovery Factor Adjusted for Taxes (Cents/kWh) (Excluding GPIF)	3.8834	3.5169	4.4407	4.5956	4.6691	4.4475	5.1813	6.0292	4.8594	4.5848	4.0156	3.8403	4.5724
25. GPIF Adjusted for Taxes (Cents/kWh) <sup>(2)</sup>	(0.0208)	(0.0228)	(0.0235)	(0.0222)	(0.0217)	(0.0179)	(0.0164)	(0.0160)	(0.0164)	(0.0182)	(0.0210)	(0.0208)	(0.0198)
<b>26. TOTAL RECOVERY FACTOR (LINE 22+23)</b>	<b>3.8626</b>	<b>3.4941</b>	<b>4.4172</b>	<b>4.5734</b>	<b>4.6474</b>	<b>4.4296</b>	<b>5.1649</b>	<b>6.0132</b>	<b>4.8430</b>	<b>4.5666</b>	<b>3.9946</b>	<b>3.8195</b>	<b>4.5526</b>
<b>27. RECOVERY FACTOR ROUNDED TO NEAREST 0.001 CENTS/KWH</b>	<b>3.863</b>	<b>3.494</b>	<b>4.417</b>	<b>4.573</b>	<b>4.647</b>	<b>4.430</b>	<b>5.165</b>	<b>6.013</b>	<b>4.843</b>	<b>4.567</b>	<b>3.995</b>	<b>3.820</b>	<b>4.553</b>

<sup>(1)</sup> Includes Gains

<sup>(2)</sup> Based on Jurisdictional Sales Only

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**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
ACTUAL FOR THE PERIOD: JANUARY 2005 THROUGH JUNE 2005**

REVISED: 10/14/05  
SCHEDULE E3  
PAGE 1 OF 2

	ACTUAL					
	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>						
1. HEAVY OIL	256,158	200,644	74,631	102,192	94,007	272,466
2. LIGHT OIL	243,225	41,524	27,863	390,623	533,092	7,257
3. COAL	20,226,936	13,275,175	14,964,132	17,390,705	23,154,125	24,285,042
4. NATURAL GAS	30,567,088	26,770,675	30,743,946	36,730,515	34,660,430	40,780,536
5. NUCLEAR	0	0	0	0	0	0
6. OTHER	0	0	0	0	0	0
<b>7. TOTAL (\$)</b>	<b>51,293,407</b>	<b>40,288,018</b>	<b>45,810,572</b>	<b>54,614,035</b>	<b>58,441,654</b>	<b>65,345,301</b>
<b>SYSTEM NET GENERATION (MWH)</b>						
8. HEAVY OIL	4,359	3,332	1,045	1,474	1,267	3,810
9. LIGHT OIL	2,134	332	211	3,274	6,357	14
10. COAL	849,248	647,074	658,172	721,047	975,984	1,008,558
11. NATURAL GAS	529,462	518,470	551,899	541,393	626,413	640,781
12. NUCLEAR	0	0	0	0	0	0
13. OTHER	0	0	0	0	0	0
<b>14. TOTAL (MWH)</b>	<b>1,385,203</b>	<b>1,169,208</b>	<b>1,211,327</b>	<b>1,267,188</b>	<b>1,610,021</b>	<b>1,653,163</b>
<b>UNITS OF FUEL BURNED</b>						
15. HEAVY OIL (BBL)	6,762	5,291	1,878	2,500	2,189	6,038
16. LIGHT OIL (BBL)	4,811	946	599	7,362	9,384	127
17. COAL (TON)	385,509	296,955	302,315	330,181	438,140	459,774
18. NATURAL GAS (MCF)	3,868,327	3,703,056	3,981,039	3,913,492	4,571,801	4,668,736
19. NUCLEAR (MMBTU)	0	0	0	0	0	0
20. OTHER	0	0	0	0	0	0
<b>BTUS BURNED (MMBTU)</b>						
21. HEAVY OIL	42,425	33,191	11,783	15,685	13,730	37,880
22. LIGHT OIL	26,613	5,502	3,477	36,437	53,019	736
23. COAL	9,080,679	6,906,547	6,978,413	7,782,468	10,440,392	10,880,682
24. NATURAL GAS	3,992,113	3,817,850	4,100,470	4,030,158	4,704,384	4,827,473
25. NUCLEAR	0	0	0	0	0	0
26. OTHER	0	0	0	0	0	0
<b>27. TOTAL (MMBTU)</b>	<b>13,141,830</b>	<b>10,763,090</b>	<b>11,094,143</b>	<b>11,864,748</b>	<b>15,211,525</b>	<b>15,746,771</b>
<b>GENERATION MIX (% MWH)</b>						
28. HEAVY OIL	0.31	0.28	0.09	0.12	0.08	0.23
29. LIGHT OIL	0.15	0.03	0.02	0.26	0.39	0.00
30. COAL	61.32	55.35	54.33	56.90	60.62	61.01
31. NATURAL GAS	38.22	44.34	45.56	42.72	38.91	38.76
32. NUCLEAR	0.00	0.00	0.00	0.00	0.00	0.00
33. OTHER	0.00	0.00	0.00	0.00	0.00	0.00
<b>34. TOTAL (%)</b>	<b>100.00</b>	<b>100.00</b>	<b>100.00</b>	<b>100.00</b>	<b>100.00</b>	<b>100.00</b>
<b>FUEL COST PER UNIT</b>						
35. HEAVY OIL (\$/BBL)	37.88	37.92	39.74	40.88	42.95	45.13
36. LIGHT OIL (\$/BBL)	50.56	43.89	46.52	53.06	56.81	57.14
37. COAL (\$/TON)	52.47	44.70	49.50	52.67	52.85	52.82
38. NATURAL GAS (\$/MCF)	7.90	7.23	7.72	9.39	7.58	8.73
39. NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00
40. OTHER	0.00	0.00	0.00	0.00	0.00	0.00
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>						
41. HEAVY OIL	6.04	6.05	6.33	6.52	6.85	7.19
42. LIGHT OIL	9.14	7.55	8.01	10.72	10.05	9.86
43. COAL	2.23	1.92	2.14	2.23	2.22	2.23
44. NATURAL GAS	7.66	7.01	7.50	9.11	7.37	8.45
45. NUCLEAR	0.00	0.00	0.00	0.00	0.00	0.00
46. OTHER	0.00	0.00	0.00	0.00	0.00	0.00
<b>47. TOTAL (\$/MMBTU)</b>	<b>3.90</b>	<b>3.74</b>	<b>4.13</b>	<b>4.60</b>	<b>3.84</b>	<b>4.15</b>
<b>BTU BURNED PER KWH (BTU/KWH)</b>						
48. HEAVY OIL	9,733	9,961	11,276	10,641	10,837	9,942
49. LIGHT OIL	12,471	16,572	16,479	11,129	8,340	52,571
50. COAL	10,693	10,674	10,603	10,793	10,697	10,788
51. NATURAL GAS	7,540	7,364	7,430	7,444	7,510	7,534
52. NUCLEAR	0	0	0	0	0	0
53. OTHER	0	0	0	0	0	0
<b>54. TOTAL (BTU/KWH)</b>	<b>9,487</b>	<b>9,205</b>	<b>9,159</b>	<b>9,363</b>	<b>9,448</b>	<b>9,525</b>
<b>GENERATED FUEL COST PER KWH (CENTS/KWH)</b>						
55. HEAVY OIL	5.88	6.02	7.14	6.93	7.42	7.15
56. LIGHT OIL	11.40	12.51	13.21	11.93	8.39	51.84
57. COAL	2.38	2.05	2.27	2.41	2.37	2.41
58. NATURAL GAS	5.77	5.16	5.57	6.78	5.53	6.36
59. NUCLEAR	0.00	0.00	0.00	0.00	0.00	0.00
60. OTHER	0.00	0.00	0.00	0.00	0.00	0.00
<b>61. TOTAL (CENTS/KWH)</b>	<b>3.70</b>	<b>3.45</b>	<b>3.78</b>	<b>4.31</b>	<b>3.63</b>	<b>3.95</b>



**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE**  
**TAMPA ELECTRIC COMPANY**  
**ACTUAL/ESTIMATED FOR THE PERIOD: JULY 2005 THROUGH DECEMBER 2005**

REVISED: 10/14/05  
 SCHEDULE E3  
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	Actual		Estimated				TOTAL
	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>							
1. HEAVY OIL	378,953	633,951	164,147	22,935	8,981	2,561	2,211,626
2. LIGHT OIL	841,082	2,604,459	537,184	513,526	489,732	563,165	6,792,732
3. COAL	26,087,910	23,245,033	21,619,171	20,419,258	20,175,504	25,223,209	250,066,200
4. NATURAL GAS	51,691,151	58,840,807	54,395,761	35,589,844	17,459,742	10,100,600	428,131,095
5. NUCLEAR	0	0	0	0	0	0	0
6. OTHER	0	0	0	0	0	0	0
<b>7. TOTAL (\$)</b>	<b>78,999,096</b>	<b>85,124,250</b>	<b>76,716,263</b>	<b>56,545,563</b>	<b>38,133,959</b>	<b>35,889,535</b>	<b>687,201,653</b>
<b>SYSTEM NET GENERATION (MWH)</b>							
8. HEAVY OIL	5,055	8,306	2,133	298	113	27	31,219
9. LIGHT OIL	6,336	21,526	4,486	4,439	4,115	4,714	57,938
10. COAL	1,001,404	911,927	844,358	794,698	786,000	1,004,580	10,203,050
11. NATURAL GAS	801,653	833,636	765,673	529,288	292,084	190,820	6,821,572
12. NUCLEAR	0	0	0	0	0	0	0
13. OTHER	0	0	0	0	0	0	0
<b>14. TOTAL (MWH)</b>	<b>1,814,448</b>	<b>1,775,395</b>	<b>1,616,650</b>	<b>1,328,723</b>	<b>1,082,312</b>	<b>1,200,141</b>	<b>17,113,779</b>
<b>UNITS OF FUEL BURNED</b>							
15. HEAVY OIL (BBL)	7,884	12,823	3,319	463	175	41	49,363
16. LIGHT OIL (BBL)	14,028	40,771	11,686	10,313	10,402	12,018	122,447
17. COAL (TON)	471,640	428,574	381,403	361,171	358,225	450,107	4,663,994
18. NATURAL GAS (MCF)	5,801,474	6,045,532	5,583,312	3,842,466	2,125,610	1,383,714	49,488,559
19. NUCLEAR (MMBTU)	0	0	0	0	0	0	0
20. OTHER	0	0	0	0	0	0	0
<b>BTUS BURNED (MMBTU)</b>							
21. HEAVY OIL	49,460	80,446	20,837	2,908	1,097	259	309,701
22. LIGHT OIL	79,590	234,689	67,750	59,874	59,992	69,958	697,637
23. COAL	11,126,894	10,033,598	9,152,690	8,592,490	8,493,410	10,789,821	110,258,084
24. NATURAL GAS	6,021,931	6,275,261	5,739,627	3,949,825	2,185,055	1,422,468	51,066,615
25. NUCLEAR	0	0	0	0	0	0	0
26. OTHER	0	0	0	0	0	0	0
<b>27. TOTAL (MMBTU)</b>	<b>17,277,875</b>	<b>16,623,994</b>	<b>14,980,904</b>	<b>12,605,097</b>	<b>10,739,554</b>	<b>12,282,506</b>	<b>162,332,037</b>
<b>GENERATION MIX (% MWH)</b>							
28. HEAVY OIL	0.28	0.47	0.13	0.02	0.01	0.00	0.18
29. LIGHT OIL	0.35	1.21	0.28	0.33	0.38	0.39	0.34
30. COAL	55.19	51.37	52.23	59.82	72.62	83.71	59.62
31. NATURAL GAS	44.18	46.95	47.36	39.83	26.99	15.90	39.86
32. NUCLEAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
33. OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>34. TOTAL (%)</b>	<b>100.00</b>	<b>100.00</b>	<b>100.00</b>	<b>100.00</b>	<b>100.00</b>	<b>100.00</b>	<b>100.00</b>
<b>FUEL COST PER UNIT</b>							
35. HEAVY OIL (\$/BBL)	48.07	49.44	49.46	49.54	51.32	62.46	44.80
36. LIGHT OIL (\$/BBL)	59.96	63.88	45.97	49.79	47.08	46.86	55.47
37. COAL (\$/TON)	55.31	54.24	56.68	56.54	56.32	56.04	53.62
38. NATURAL GAS (\$/MCF)	8.91	9.70	9.74	9.26	8.21	7.30	8.65
39. NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
40. OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>							
41. HEAVY OIL	7.66	7.88	7.88	7.89	8.19	9.89	7.14
42. LIGHT OIL	10.57	11.10	7.93	8.58	8.16	8.05	9.74
43. COAL	2.34	2.32	2.36	2.38	2.38	2.34	2.27
44. NATURAL GAS	8.58	9.34	9.48	9.01	7.99	7.10	8.38
45. NUCLEAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
46. OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>47. TOTAL (\$/MMBTU)</b>	<b>4.57</b>	<b>5.12</b>	<b>5.12</b>	<b>4.49</b>	<b>3.55</b>	<b>2.92</b>	<b>4.23</b>
<b>BTU BURNED PER KWH (BTU/KWH)</b>							
48. HEAVY OIL	9,784	9,685	9,769	9,758	9,708	9,593	9,920
49. LIGHT OIL	12,562	10,903	15,103	13,488	14,579	14,840	12,041
50. COAL	11,111	11,003	10,840	10,812	10,806	10,741	10,806
51. NATURAL GAS	7,512	7,528	7,496	7,463	7,481	7,455	7,486
52. NUCLEAR	0	0	0	0	0	0	0
53. OTHER	0	0	0	0	0	0	0
<b>54. TOTAL (BTU/KWH)</b>	<b>9,522</b>	<b>9,364</b>	<b>9,267</b>	<b>9,487</b>	<b>9,923</b>	<b>10,234</b>	<b>9,485</b>
<b>GENERATED FUEL COST PER KWH (CENTS/KWH)</b>							
55. HEAVY OIL	7.50	7.63	7.70	7.70	7.95	9.49	7.08
56. LIGHT OIL	13.27	12.10	11.97	11.57	11.90	11.95	11.72
57. COAL	2.61	2.55	2.56	2.57	2.57	2.51	2.45
58. NATURAL GAS	6.45	7.03	7.10	6.72	5.98	5.29	6.28
59. NUCLEAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
60. OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>61. TOTAL (CENTS/KWH)</b>	<b>4.35</b>	<b>4.79</b>	<b>4.75</b>	<b>4.26</b>	<b>3.52</b>	<b>2.99</b>	<b>4.02</b>

**SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
ACTUAL FOR THE PERIOD: JANUARY 2005 THROUGH JUNE 2005**

REVISED: 10/14/05  
SCHEDULE E5  
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	ACTUAL					
	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05
<b>HEAVY OIL</b>						
1. PURCHASES:						
2. UNITS (BBL)	2,919	9,603	0	0	1,860	9,929
3. UNIT COST (\$/BBL)	22.52	32.74	0.00	0.00	44.37	47.03
4. AMOUNT (\$)	65,739	314,429	10,194	(3,440)	82,519	466,915
5. BURNED:						
6. UNITS (BBL)	6,762	5,291	1,878	2,500	2,189	6,038
7. UNIT COST (\$/BBL)	37.88	37.92	39.74	40.88	42.95	45.13
8. AMOUNT (\$)	256,158	200,644	74,631	102,192	94,007	272,466
9. ENDING INVENTORY:						
10. UNITS (BBL)	8,622	12,934	11,056	8,556	8,227	12,118
11. UNIT COST (\$/BBL)	39.66	36.77	37.95	38.42	40.16	44.99
12. AMOUNT (\$)	341,977	475,614	419,613	328,717	330,404	545,158
13. DAYS SUPPLY:	18	25	19	13	12	16
<b>LIGHT OIL</b>						
14. PURCHASES:						
15. UNITS (BBL)	6,832	896	2,304	4,294	21,978	12,721
16. UNIT COST (\$/BBL)	56.80	73.84	71.93	59.46	66.96	71.34
17. AMOUNT (\$)	388,072	66,164	165,724	255,323	1,471,666	907,501
18. BURNED:						
19. UNITS (BBL)	4,811	946	599	7,362	9,384	127
20. UNIT COST (\$/BBL)	50.56	43.89	46.52	53.06	56.81	57.14
21. AMOUNT (\$)	243,225	41,524	27,863	390,623	533,092	7,257
22. ENDING INVENTORY:						
23. UNITS (BBL)	82,106	79,249	72,163	66,919	75,547	85,007
24. UNIT COST (\$/BBL)	48.87	49.31	50.46	50.81	54.69	57.05
25. AMOUNT (\$)	4,012,320	3,908,048	3,641,683	3,400,046	4,131,679	4,849,530
26. DAYS SUPPLY: NORMAL	123	112	98	90	99	109
27. DAYS SUPPLY: EMERGENCY	12	11	10	10	11	12
<b>COAL</b>						
28. PURCHASES:						
29. UNITS (TONS)	350,509	380,608	436,759	485,348	325,800	436,425
30. UNIT COST (\$/TON)	52.15	43.30	50.95	56.48	54.62	52.71
31. AMOUNT (\$)	18,279,453	16,481,977	22,252,445	27,413,131	17,795,206	23,004,714
32. BURNED:						
33. UNITS (TONS)	385,509	296,955	302,315	330,181	438,140	459,774
34. UNIT COST (\$/TON)	52.47	44.70	49.50	52.67	52.85	52.82
35. AMOUNT (\$)	20,226,936	13,275,175	14,964,132	17,390,705	23,154,125	24,285,042
36. ENDING INVENTORY:						
37. UNITS (TONS)	214,522	298,175	432,619	587,786	475,446	452,097
38. UNIT COST (\$/TON)	49.02	45.30	48.31	52.21	53.11	52.73
39. AMOUNT (\$)	10,516,917	13,508,497	20,901,056	30,690,048	25,252,420	23,840,132
40. DAYS SUPPLY:	17	24	35	48	40	38
<b>NATURAL GAS</b>						
41. PURCHASES:						
42. UNITS (MCF)	3,913,035	3,676,681	3,974,026	3,904,366	4,567,314	4,710,092
43. UNIT COST (\$/MCF)	7.88	7.23	7.73	9.39	7.58	8.72
44. AMOUNT (\$)	30,838,598	26,586,876	30,709,128	36,669,714	34,627,213	41,088,459
45. BURNED:						
46. UNITS (MCF)	3,868,327	3,703,056	3,981,039	3,913,492	4,571,801	4,668,736
47. UNIT COST (\$/MCF)	7.90	7.23	7.72	9.39	7.58	8.73
48. AMOUNT (\$)	30,567,088	26,770,675	30,743,946	36,730,515	34,660,430	40,780,536
49. ENDING INVENTORY:						
50. UNITS (MCF)	47,145	20,770	13,757	4,631	144	41,500
51. UNIT COST (\$/MCF)	6.65	6.25	6.90	7.38	6.67	7.44
52. AMOUNT (\$)	313,596	129,797	94,979	34,178	961	308,884
53. DAYS SUPPLY:	0	0	0	0	0	0
<b>NUCLEAR</b>						
54. BURNED:						
55. UNITS (MMBTU)	0	0	0	0	0	0
56. UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00
57. AMOUNT (\$)	0	0	0	0	0	0
<b>OTHER</b>						
58. PURCHASES:						
59. UNITS (MMBTU)	0	0	0	0	0	0
60. UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00
61. AMOUNT (\$)	0	0	0	0	0	0
62. BURNED:						
63. UNITS (MMBTU)	0	0	0	0	0	0
64. UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00
65. AMOUNT (\$)	0	0	0	0	0	0
66. ENDING INVENTORY:						
67. UNITS (MMBTU)	0	0	0	0	0	0
68. UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00
69. AMOUNT (\$)	0	0	0	0	0	0
70. DAYS SUPPLY:	0	0	0	0	0	0

NOTE: BEGINNING & ENDING INVENTORIES MAY NOT BALANCE BECAUSE OF THE FOLLOWING

(1) LIGHT OIL-OTHER USAGE NOT INCLUDED.

(2) COAL-ADDITIVES, IGNITOR AND/OR INVENTORY ADJUSTMENT ARE INCLUDED.

**SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
ACTUAL/ESTIMATED FOR THE PERIOD: JULY 2005 THROUGH DECEMBER 2005**

REVISED: 10/14/05  
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	Actual Jul-05	Actual Aug-05	Sep-05	Estimated Oct-05	Nov-05	Dec-05	TOTAL
<b>HEAVY OIL</b>							
1. PURCHASES:							
2. UNITS (BBL)	13,316	14,029	3,319	463	175	41	55,654
3. UNIT COST (\$/BBL)	46.21	49.38	48.78	48.50	48.96	49.32	43.83
4. AMOUNT (\$)	615,366	692,818	161,912	22,454	8,568	2,022	2,439,496
5. BURNED:							
6. UNITS (BBL)	7,884	12,823	3,319	463	175	41	49,363
7. UNIT COST (\$/BBL)	48.07	49.44	49.46	49.54	51.32	62.46	44.80
8. AMOUNT (\$)	378,953	633,951	164,147	22,935	8,981	2,561	2,211,626
9. ENDING INVENTORY:							
10. UNITS (BBL)	17,550	18,756	12,118	12,118	12,118	12,118	12,118
11. UNIT COST (\$/BBL)	45.95	48.00	46.89	46.95	46.98	46.99	46.99
12. AMOUNT (\$)	806,396	900,304	568,237	568,953	569,300	569,395	569,395
13. DAYS SUPPLY:	24	26	293	295	291	285	-
<b>LIGHT OIL</b>							
14. PURCHASES:							
15. UNITS (BBL)	19,704	16,117	11,686	10,313	10,402	12,018	129,265
16. UNIT COST (\$/BBL)	72.70	82.36	72.13	71.74	72.41	72.96	71.38
17. AMOUNT (\$)	1,432,440	1,327,455	842,859	739,882	753,218	876,853	9,227,157
18. BURNED:							
19. UNITS (BBL)	14,028	40,771	11,686	10,313	10,402	12,018	122,447
20. UNIT COST (\$/BBL)	59.96	63.88	45.97	49.79	47.08	46.86	55.47
21. AMOUNT (\$)	841,082	2,604,459	537,184	513,526	489,732	563,165	6,792,732
22. ENDING INVENTORY:							
23. UNITS (BBL)	77,695	54,320	85,007	85,007	85,007	85,007	85,007
24. UNIT COST (\$/BBL)	59.99	63.40	61.58	62.60	63.60	64.89	64.69
25. AMOUNT (\$)	4,660,691	3,443,909	5,234,714	5,321,861	5,406,359	5,499,349	5,499,349
26. DAYS SUPPLY: NORMAL	97	68	202	201	203	203	-
27. DAYS SUPPLY: EMERGENCY	11	8	12	12	12	12	-
<b>COAL</b>							
28. PURCHASES:							
29. UNITS (TONS)	465,926	496,368	511,624	436,900	400,300	364,800	5,091,367
30. UNIT COST (\$/TON)	55.43	54.47	56.67	55.72	55.15	54.95	53.73
31. AMOUNT (\$)	25,827,515	27,035,276	28,995,357	24,344,210	22,075,542	20,045,958	273,550,784
32. BURNED:							
33. UNITS (TONS)	471,640	428,574	381,403	361,171	358,225	450,107	4,663,994
34. UNIT COST (\$/TON)	55.31	54.24	56.68	56.54	56.32	56.04	53.62
35. AMOUNT (\$)	26,087,910	23,245,033	21,619,171	20,419,258	20,175,504	25,223,209	250,066,200
36. ENDING INVENTORY:							
37. UNITS (TONS)	446,383	514,177	514,251	589,980	632,055	546,748	546,748
38. UNIT COST (\$/TON)	53.89	54.01	55.96	55.82	55.54	55.32	55.32
39. AMOUNT (\$)	24,054,973	27,772,421	28,779,700	32,932,804	35,104,471	30,244,124	30,244,124
40. DAYS SUPPLY:	37	45	40	44	47	44	-
<b>NATURAL GAS</b>							
41. PURCHASES:							
42. UNITS (MCF)	5,839,991	5,997,353	5,583,312	3,842,466	2,125,610	1,383,714	49,517,960
43. UNIT COST (\$/MCF)	8.91	9.75	9.74	9.26	8.21	7.30	8.65
44. AMOUNT (\$)	52,047,378	58,449,615	54,395,761	35,589,844	17,459,742	10,100,601	428,562,929
45. BURNED:							
46. UNITS (MCF)	5,801,474	6,045,532	5,583,312	3,842,466	2,125,610	1,383,714	49,488,559
47. UNIT COST (\$/MCF)	8.91	9.70	9.74	9.26	8.21	7.30	8.65
48. AMOUNT (\$)	51,691,151	58,640,807	54,395,761	35,589,844	17,459,742	10,100,600	428,131,095
49. ENDING INVENTORY:							
50. UNITS (MCF)	80,017	31,838	0	0	0	0	0
51. UNIT COST (\$/MCF)	8.31	14.89	0.00	0.00	0.00	0.00	0.00
52. AMOUNT (\$)	665,111	473,919	0	0	0	0	0
53. DAYS SUPPLY:	0	0	0	0	0	0	-
<b>NUCLEAR</b>							
54. BURNED:							
55. UNITS (MMBTU)	0	0	0	0	0	0	0
56. UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
57. AMOUNT (\$)	0	0	0	0	0	0	0
<b>OTHER</b>							
58. PURCHASES:							
59. UNITS (MMBTU)	0	0	0	0	0	0	0
60. UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
61. AMOUNT (\$)	0	0	0	0	0	0	0
62. BURNED:							
63. UNITS (MMBTU)	0	0	0	0	0	0	0
64. UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
65. AMOUNT (\$)	0	0	0	0	0	0	0
66. ENDING INVENTORY:							
67. UNITS (MMBTU)	0	0	0	0	0	0	0
68. UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
69. AMOUNT (\$)	0	0	0	0	0	0	0
70. DAYS SUPPLY:	0	0	0	0	0	0	-

NOTE: BEGINNING & ENDING INVENTORIES MAY NOT BALANCE BECAUSE OF THE FOLLOWING

(1) LIGHT OIL-OTHER USAGE NOT INCLUDED.

(2) COAL-ADDITIVES, IGNITOR AND/OR INVENTORY ADJUSTMENT ARE INCLUDED.

POWER SOLD  
TAMPA ELECTRIC COMPANY  
ACTUAL/ESTIMATED FOR THE PERIOD: JANUARY 2005 THROUGH DECEMBER 2005

REVISED: 10/14/2005  
SCHEDULE E6  
PAGE 1 OF 1

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)		
MONTH	SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH		CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT	TOTAL COST	GAINS ON MARKET BASED SALES	
				WHEELED FROM OTHER SYSTEMS	FROM OWN GENERATION	(A) FUEL COST	(B) TOTAL COST				
<b>ACTUAL</b>											
<b>Jan-05</b>											
	VARIOUS	JURISD.	SCH. -D	1,296.5	0.0	1,296.5	3.559	3.559	46,146.54	46,146.54	
	VARIOUS	JURISD.	MKT. BASE	10,586.0	0.0	10,586.0	3.007	4.558	318,373.36	482,522.90	152,230.67
	VARIOUS	JURISD.	SCH. -OATT	(2,444.0)	0.0	(2,444.0)	3.618	3.618	(88,432.28)	(88,432.28)	
	<b>TOTAL</b>			<b>9,438.5</b>	<b>0.0</b>	<b>9,438.5</b>	<b>2.925</b>	<b>4.664</b>	<b>276,087.62</b>	<b>440,237.16</b>	<b>152,230.67</b>
<b>ACTUAL</b>											
<b>Feb-05</b>											
	VARIOUS	JURISD.	SCH. -D	1,143.9	0.0	1,143.9	3.655	3.655	41,807.03	41,807.03	
	VARIOUS	JURISD.	MKT. BASE	3,070.0	0.0	3,070.0	4.650	5.744	142,756.63	176,338.04	27,327.31
	VARIOUS	JURISD.	SCH. -OATT	(751.0)	0.0	(751.0)	3.347	3.347	(25,132.40)	(25,132.40)	
	<b>TOTAL</b>			<b>3,462.9</b>	<b>0.0</b>	<b>3,462.9</b>	<b>4.604</b>	<b>5.574</b>	<b>159,431.26</b>	<b>193,012.67</b>	<b>27,327.31</b>
<b>ACTUAL</b>											
<b>Mar-05</b>											
	VARIOUS	JURISD.	SCH. -D	1,448.6	0.0	1,448.6	3.763	3.763	54,504.00	54,504.00	
	VARIOUS	JURISD.	MKT. BASE	6,472.0	0.0	6,472.0	5.161	5.977	334,028.45	386,807.48	39,912.87
	VARIOUS	JURISD.	SCH. -OATT	(1,124.0)	0.0	(1,124.0)	3.298	3.298	(37,067.38)	(37,067.38)	
	<b>TOTAL</b>			<b>6,796.6</b>	<b>0.0</b>	<b>6,796.6</b>	<b>5.171</b>	<b>5.948</b>	<b>351,465.07</b>	<b>404,244.10</b>	<b>39,912.87</b>
<b>ACTUAL</b>											
<b>Apr-05</b>											
	VARIOUS	JURISD.	SCH. -D	1,703.4	0.0	1,703.4	4.873	5.694	68,151.67	68,151.67	
	VARIOUS	JURISD.	MKT. BASE	2,030.0	0.0	2,030.0	4.873	5.694	98,913.72	115,598.12	12,766.50
	VARIOUS	JURISD.	SCH. -OATT	(1,421.0)	0.0	(1,421.0)	4.048	4.048	(57,516.79)	(57,516.79)	
	<b>TOTAL</b>			<b>2,312.4</b>	<b>0.0</b>	<b>2,312.4</b>	<b>4.737</b>	<b>5.459</b>	<b>109,548.60</b>	<b>126,233.00</b>	<b>12,766.50</b>
<b>ACTUAL</b>											
<b>May-05</b>											
	VARIOUS	JURISD.	SCH. -D	1,700.5	0.0	1,700.5	3.628	3.628	61,687.28	61,687.28	
	VARIOUS	JURISD.	MKT. BASE	11,117.0	0.0	11,117.0	4.419	5.716	491,272.15	635,398.68	121,826.59
	VARIOUS	JURISD.	SCH. -OATT	5,740.0	0.0	5,740.0	3.626	3.626	208,148.85	208,148.85	
	<b>TOTAL</b>			<b>18,557.5</b>	<b>0.0</b>	<b>18,557.5</b>	<b>4.101</b>	<b>4.878</b>	<b>761,108.28</b>	<b>905,234.81</b>	<b>121,826.59</b>
<b>ACTUAL</b>											
<b>Jun-05</b>											
	VARIOUS	JURISD.	SCH. -D	1,583.3	0.0	1,583.3	4.260	4.260	67,447.51	67,447.51	
	VARIOUS	JURISD.	MKT. BASE	12,031.0	0.0	12,031.0	4.924	5.984	592,415.44	719,898.78	87,279.00
	VARIOUS	JURISD.	SCH. -OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
	<b>TOTAL</b>			<b>13,614.3</b>	<b>0.0</b>	<b>13,614.3</b>	<b>4.847</b>	<b>5.783</b>	<b>659,862.95</b>	<b>787,346.29</b>	<b>87,279.00</b>
<b>ACTUAL</b>											
<b>Jul-05</b>											
	VARIOUS	JURISD.	SCH. -D	1,778.7	0.0	1,778.7	5.978	5.978	106,332.68	106,332.68	
	VARIOUS	JURISD.	MKT. BASE	2,340.0	0.0	2,340.0	7.395	9.543	173,048.48	223,311.37	42,451.29
	<b>TOTAL</b>			<b>4,118.7</b>	<b>0.0</b>	<b>4,118.7</b>	<b>6.783</b>	<b>8.004</b>	<b>279,381.16</b>	<b>329,644.05</b>	<b>42,451.29</b>
<b>ACTUAL</b>											
<b>Aug-05</b>											
	VARIOUS	JURISD.	SCH. -D	2,155.6	0.0	2,155.6	6.614	6.614	142,569.30	142,569.30	
	VARIOUS	JURISD.	MKT. BASE	935.0	0.0	935.0	6.736	8.382	62,977.20	78,375.37	12,672.79
	<b>TOTAL</b>			<b>3,090.6</b>	<b>0.0</b>	<b>3,090.6</b>	<b>6.651</b>	<b>7.149</b>	<b>205,546.50</b>	<b>220,944.67</b>	<b>12,672.79</b>
<b>ESTIMATED</b>											
<b>Sep-05</b>											
	VARIOUS	JURISD.	SCH. -D	1,227.0	0.0	1,227.0	2.518	2.518	30,900.00	30,900.00	
	VARIOUS	JURISD.	MKT. BASE	3,550.0	0.0	3,550.0	5.772	8.352	204,900.00	296,500.00	79,600.00
	<b>TOTAL</b>			<b>4,777.0</b>	<b>0.0</b>	<b>4,777.0</b>	<b>4.936</b>	<b>6.854</b>	<b>235,800.00</b>	<b>327,400.00</b>	<b>79,600.00</b>
<b>ESTIMATED</b>											
<b>Oct-05</b>											
	VARIOUS	JURISD.	SCH. -D	1,266.0	0.0	1,266.0	2.607	2.607	33,000.00	33,000.00	
	VARIOUS	JURISD.	MKT. BASE	616.0	0.0	616.0	5.146	7.727	31,700.00	47,800.00	13,800.00
	<b>TOTAL</b>			<b>1,882.0</b>	<b>0.0</b>	<b>1,882.0</b>	<b>3.438</b>	<b>4.283</b>	<b>64,700.00</b>	<b>80,600.00</b>	<b>13,800.00</b>
<b>ESTIMATED</b>											
<b>Nov-05</b>											
	VARIOUS	JURISD.	SCH. -D	932.0	0.0	932.0	1.652	1.652	15,400.00	15,400.00	
	VARIOUS	JURISD.	MKT. BASE	2,889.0	0.0	2,889.0	3.503	6.542	101,200.00	189,000.00	78,100.00
	<b>TOTAL</b>			<b>3,821.0</b>	<b>0.0</b>	<b>3,821.0</b>	<b>3.052</b>	<b>5.349</b>	<b>116,600.00</b>	<b>204,400.00</b>	<b>78,100.00</b>
<b>ESTIMATED</b>											
<b>Dec-05</b>											
	VARIOUS	JURISD.	SCH. -D	598.0	0.0	598.0	0.753	0.753	4,500.00	4,500.00	
	VARIOUS	JURISD.	MKT. BASE	10,672.0	0.0	10,672.0	3.476	6.141	371,000.00	655,400.00	248,400.00
	<b>TOTAL</b>			<b>11,270.0</b>	<b>0.0</b>	<b>11,270.0</b>	<b>3.332</b>	<b>5.855</b>	<b>375,500.00</b>	<b>659,900.00</b>	<b>248,400.00</b>
<b>Jan-05 THRU Dec-05</b>											
	VARIOUS	JURISD.	SCH. -D	16,833.5	0.0	16,833.5	3.995	3.995	672,446.01	672,446.01	
	VARIOUS	JURISD.	MKT. BASE	66,308.0	0.0	66,308.0	4.408	6.043	2,922,585.43	4,006,750.74	916,367.02
	VARIOUS	JURISD.	SCH. -OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
	<b>TOTAL</b>			<b>83,141.5</b>	<b>0.0</b>	<b>83,141.5</b>	<b>4.324</b>	<b>5.628</b>	<b>3,595,031.44</b>	<b>4,679,196.75</b>	<b>916,367.02</b>

**PURCHASED POWER**  
**(EXCLUSIVE OF ECONOMY AND QUALIFYING FACILITIES)**  
**TAMPA ELECTRIC COMPANY**  
**ACTUAL/ESTIMATED FOR THE PERIOD: JANUARY 2005 THROUGH DECEMBER 2005**

REVISED: 10/14/2005  
SCHEDULE E7  
Page 1 of 2

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
MONTH	PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT
							(A) FUEL COST	(B) TOTAL COST	
<b>ACTUAL</b>									
<b>Jan-05</b>									
	VARIOUS	SCH. J	0.0	0.0	0.0	0.0	0.000	0.000	0.0
	HPP	IPP	4,828.0	0.0	0.0	4,828.0	13.924	13.924	672,263.51
	PEF	SCH. D	91,660.0	0.0	0.0	91,660.0	4.169	4.169	3,821,677.5
	VARIOUS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.0
	VARIOUS	MKT BASED	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	<b>TOTAL</b>		<b>96,488.0</b>	<b>0.0</b>	<b>0.0</b>	<b>96,488.0</b>	<b>4.658</b>	<b>4.658</b>	<b>4,493,941.02</b>
<b>ACTUAL</b>									
<b>Feb-05</b>									
	VARIOUS	SCH. J	0.0	0.0	0.0	0.0	0.000	0.000	0.0
	HPP	IPP	1,703.0	0.0	0.0	1,703.0	20.663	20.663	351,898.8
	PEF	SCH. D	92,265.0	0.0	0.0	92,265.0	3.807	3.807	3,512,983.6
	VARIOUS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.0
	VARIOUS	MKT BASED	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	<b>TOTAL</b>		<b>93,968.0</b>	<b>0.0</b>	<b>0.0</b>	<b>93,968.0</b>	<b>4.113</b>	<b>4.113</b>	<b>3,864,882.33</b>
<b>ACTUAL</b>									
<b>Mar-05</b>									
	VARIOUS	SCH. J	0.0	0.0	0.0	0.0	0.000	0.000	0.0
	HPP	IPP	7,603.0	0.0	0.0	7,603.0	10.824	10.824	822,969.7
	PEF	SCH. D	164,410.0	0.0	0.0	164,410.0	3.639	3.639	5,983,539.3
	VARIOUS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.0
	VARIOUS	MKT BASED	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	<b>TOTAL</b>		<b>172,013.0</b>	<b>0.0</b>	<b>0.0</b>	<b>172,013.0</b>	<b>3.957</b>	<b>3.957</b>	<b>6,806,508.92</b>
<b>ACTUAL</b>									
<b>Apr-05</b>									
	VARIOUS	SCH. J	0.0	0.0	0.0	0.0	0.000	0.000	0.0
	HPP	IPP	8,613.0	0.0	0.0	8,613.0	10.311	10.311	888,123.6
	PEF	SCH. D	94,605.0	0.0	0.0	94,605.0	4.645	4.645	4,394,473.2
	VARIOUS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.0
	VARIOUS	MKT BASED	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	<b>TOTAL</b>		<b>103,218.0</b>	<b>0.0</b>	<b>0.0</b>	<b>103,218.0</b>	<b>5.118</b>	<b>5.118</b>	<b>5,282,596.76</b>
<b>ACTUAL</b>									
<b>May-05</b>									
	VARIOUS	SCH. J	0.0	0.0	0.0	0.0	0.000	0.000	0.0
	HPP	IPP	19,458.0	0.0	0.0	19,458.0	8.697	8.697	1,692,261.8
	PEF	SCH. D	84,675.0	0.0	0.0	84,675.0	4.342	4.342	3,676,287.6
	VARIOUS	OATT	6,593.0	0.0	0.0	6,593.0	3.648	3.648	240,524.9
	VARIOUS	MKT BASED	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	<b>TOTAL</b>		<b>110,726.0</b>	<b>0.0</b>	<b>0.0</b>	<b>110,726.0</b>	<b>5.066</b>	<b>5.066</b>	<b>5,609,074.27</b>
<b>ACTUAL</b>									
<b>Jun-05</b>									
	VARIOUS	SCH. J	0.0	0.0	0.0	0.0	0.000	0.000	0.0
	HPP	IPP	7,343.0	0.0	0.0	7,343.0	12.230	12.230	898,061.4
	PEF	SCH. D	92,890.0	0.0	0.0	92,890.0	4.020	4.020	3,734,495.1
	VARIOUS	OATT	1,043.0	0.0	0.0	1,043.0	4.472	4.472	46,647.6
	VARIOUS	MKT BASED	0.0	0.0	0.0	0.0	0.000	0.000	0.0
	<b>TOTAL</b>		<b>101,276.0</b>	<b>0.0</b>	<b>0.0</b>	<b>101,276.0</b>	<b>4.620</b>	<b>4.620</b>	<b>4,679,204.03</b>

**PURCHASED POWER**  
**(EXCLUSIVE OF ECONOMY AND QUALIFYING FACILITIES)**  
**TAMPA ELECTRIC COMPANY**  
**ACTUAL/ESTIMATED FOR THE PERIOD: JULY 2005 THROUGH DECEMBER 2005**

REVISED: 10/14/2005  
 SCHEDULE E7  
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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
MONTH	PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT
							(A) FUEL COST	(B) TOTAL COST	
<b>ACTUAL</b>									
Jul-05	VARIOUS	SCH. J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	HPP	IPP	9,284.0	0.0	0.0	9,284.0	16.987	16.987	1,577,061.01
	PEF	SCH. D	111,370.0	0.0	0.0	111,370.0	4.767	4.767	5,308,572.71
	VARIOUS	OATT	1,259.0	0.0	0.0	1,259.0	5.130	5.130	64,591.66
	VARIOUS	MKT BASED	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	<b>TOTAL</b>		<b>121,913.0</b>	<b>0.0</b>	<b>0.0</b>	<b>121,913.0</b>	<b>5.701</b>	<b>5.701</b>	<b>6,950,225.38</b>
<b>ACTUAL</b>									
Aug-05	VARIOUS	SCH. J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	HPP	IPP	82,888.0	0.0	0.0	82,888.0	10.345	10.345	8,574,614.84
	PEF	SCH. D	106,819.0	0.0	0.0	106,819.0	6.674	6.674	7,129,221.29
	VARIOUS	OATT	1,156.0	0.0	0.0	1,156.0	5.866	5.866	67,813.99
	VARIOUS	MKT BASED	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	<b>TOTAL</b>		<b>190,863.0</b>	<b>0.0</b>	<b>0.0</b>	<b>190,863.0</b>	<b>8.263</b>	<b>8.263</b>	<b>15,771,650.12</b>
<b>ESTIMATED</b>									
Sep-05	VARIOUS	SCH. J	1,591.0	0.0	975.0	616.0	9.935	9.935	61,200.00
	HPP	IPP	12,125.0	0.0	0.0	12,125.0	8.164	8.164	989,900.00
	PEF	SCH. D	92,121.0	0.0	0.0	92,121.0	3.720	3.720	3,427,200.00
	VARIOUS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	VARIOUS	MKT BASED	158,632.0	0.0	0.0	158,632.0	6.180	6.180	9,803,700.00
	<b>TOTAL</b>		<b>264,469.0</b>	<b>0.0</b>	<b>975.0</b>	<b>263,494.0</b>	<b>5.420</b>	<b>5.420</b>	<b>14,282,000.00</b>
<b>ESTIMATED</b>									
Oct-05	VARIOUS	SCH. J	308.0	0.0	215.0	93.0	9.247	9.247	8,600.00
	HPP	IPP	1,413.0	0.0	0.0	1,413.0	15.400	15.400	217,600.00
	PEF	SCH. D	99,506.0	0.0	0.0	99,506.0	3.600	3.600	3,582,500.00
	VARIOUS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	VARIOUS	MKT BASED	295,986.0	0.0	0.0	295,986.0	5.675	5.675	16,798,200.00
	<b>TOTAL</b>		<b>397,213.0</b>	<b>0.0</b>	<b>215.0</b>	<b>396,998.0</b>	<b>5.191</b>	<b>5.191</b>	<b>20,606,900.00</b>
<b>ESTIMATED</b>									
Nov-05	VARIOUS	SCH. J	25.0	0.0	19.0	6.0	10.000	10.000	600.00
	HPP	IPP	735.0	0.0	0.0	735.0	23.442	23.442	172,300.00
	PEF	SCH. D	90,836.0	0.0	0.0	90,836.0	3.730	3.730	3,388,500.00
	VARIOUS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	VARIOUS	MKT BASED	277,377.0	0.0	0.0	277,377.0	5.803	5.803	16,096,600.00
	<b>TOTAL</b>		<b>368,973.0</b>	<b>0.0</b>	<b>19.0</b>	<b>368,954.0</b>	<b>5.328</b>	<b>5.328</b>	<b>19,658,000.00</b>
<b>ESTIMATED</b>									
Dec-05	VARIOUS	SCH. J	3.0	0.0	2.0	1.0	0.000	0.000	0.00
	HPP	IPP	410.0	0.0	0.0	410.0	37.927	37.927	155,500.00
	PEF	SCH. D	66,177.0	0.0	0.0	66,177.0	3.411	3.411	2,257,000.00
	VARIOUS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	VARIOUS	MKT BASED	313,351.0	0.0	0.0	313,351.0	5.622	5.622	17,617,200.00
	<b>TOTAL</b>		<b>379,941.0</b>	<b>0.0</b>	<b>2.0</b>	<b>379,939.0</b>	<b>5.272</b>	<b>5.272</b>	<b>20,029,700.00</b>
<b>Jan-05 THRU Dec-05</b>									
	VARIOUS	SCH. J	1,927.0	0.0	1,211.0	716.0	9.832	9.832	70,400.00
	HPP	IPP	156,403.0	0.0	0.0	156,403.0	10.877	10.877	17,012,554.52
	PEF	SCH. D	1,187,334.0	0.0	0.0	1,187,334.0	4.229	4.229	50,216,450.16
	VARIOUS	OATT	10,051.0	0.0	0.0	10,051.0	4.174	4.174	419,578.15
	VARIOUS	MKT BASED	1,045,346.0	0.0	0.0	1,045,346.0	5.770	5.770	60,315,700.00
	<b>TOTAL</b>		<b>2,401,061.0</b>	<b>0.0</b>	<b>1,211.0</b>	<b>2,399,850.0</b>	<b>5.335</b>	<b>5.335</b>	<b>128,034,682.83</b>

**ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
ACTUAL/ESTIMATED FOR THE PERIOD: JANUARY 2005 THROUGH DECEMBER 2005**

REVISED: 10/14/2005  
SCHEDULE E8

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
	MONTH	PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT
ACTUAL	Jan-05	VARIOUS	CO-GEN.	38,541.0	0.0	0.0	38,541.0	2.399	2.399	924,477.79
ACTUAL	Feb-05	VARIOUS	CO-GEN.	32,732.0	0.0	0.0	32,732.0	2.595	2.595	849,267.80
ACTUAL	Mar-05	VARIOUS	CO-GEN.	43,837.0	0.0	0.0	43,837.0	2.235	2.235	979,860.87
ACTUAL	Apr-05	VARIOUS	CO-GEN.	44,080.0	0.0	0.0	44,080.0	2.845	2.845	1,254,266.38
ACTUAL	May-05	VARIOUS	CO-GEN.	45,276.0	0.0	0.0	45,276.0	2.750	2.750	1,244,927.18
ACTUAL	Jun-05	VARIOUS	CO-GEN.	43,766.0	0.0	0.0	43,766.0	2.914	2.914	1,275,284.70
ACTUAL	Jul-05	VARIOUS	CO-GEN.	44,522.0	0.0	0.0	44,522.0	3.100	3.100	1,380,201.29
ACTUAL	Aug-05	VARIOUS	CO-GEN.	39,753.0	0.0	0.0	39,753.0	3.594	3.594	1,428,715.75
ESTIMATED	Sep-05	VARIOUS	CO-GEN.	36,546.0	0.0	0.0	36,546.0	2.873	2.873	1,050,100.00
ESTIMATED	Oct-05	VARIOUS	CO-GEN.	37,769.0	0.0	0.0	37,769.0	2.895	2.895	1,093,600.00
ESTIMATED	Nov-05	VARIOUS	CO-GEN.	34,638.0	0.0	0.0	34,638.0	2.866	2.866	992,600.00
ESTIMATED	Dec-05	VARIOUS	CO-GEN.	35,798.0	0.0	0.0	35,798.0	2.857	2.857	1,022,600.00
	<b>TOTAL</b>			<b>477,258.0</b>	<b>0.0</b>	<b>0.0</b>	<b>477,258.0</b>	<b>2.828</b>	<b>2.828</b>	<b>13,495,901.76</b>

**ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY**  
ACTUAL/ESTIMATED FOR THE PERIOD: JANUARY 2005 THROUGH DECEMBER 2005

REVISED: 10/14/2005  
SCHEDULE E9

	(1)	(2)	(3)	(4)	(5)	(6)	COST IF GENERATED		(8)
							(A)	(B)	
							CENTS	(\$000)	FUEL SAVINGS
							PER KWH		(7B)-(6)
MONTH		PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACTION COST CENTS/KWH	TOTAL \$ FOR FUEL ADJUSTMENT			
ACTUAL	Jan-05	VARIOUS	ECON.	27,676.0	5.675	1,570,539.98	0.000	0.00	0.00
ACTUAL	Feb-05	VARIOUS	ECON.	49,647.0	4.688	2,327,218.30	0.000	0.00	0.00
ACTUAL	Mar-05	VARIOUS	ECON.	103,778.0	5.952	6,176,393.52	0.000	0.00	0.00
ACTUAL	Apr-05	VARIOUS	ECON.	61,349.0	6.014	3,689,456.30	8.445	5,180,846.24	1,491,389.94
ACTUAL	May-05	VARIOUS	ECON.	34,084.0	6.046	2,060,824.18	7.577	2,582,430.22	521,606.34
ACTUAL	Jun-05	VARIOUS	ECON.	104,051.0	6.628	6,896,906.58	6.730	7,002,705.65	105,799.07
ACTUAL	Jul-05	VARIOUS	ECON.	157,169.8	7.729	12,147,825.81	11.176	17,565,947.40	5,418,121.59
ACTUAL	Aug-05	VARIOUS	ECON.	182,626.9	9.196	16,794,805.59	11.249	20,544,423.58	3,749,617.99
ESTIMATED	Sep-05	VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED	Oct-05	VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED	Nov-05	VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED	Dec-05	VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
	<b>TOTAL</b>			<b>720,381.7</b>	<b>7.172</b>	<b>51,663,970.26</b>	<b>7.340</b>	<b>52,876,353.09</b>	<b>11,286,534.93</b>

**Note:** Tampa Electric Company began to report the fuel savings associated with economy purchases on April 1, 2005, in accordance with the Staff workshop held on 1/12/2005.



**CAPACITY COSTS  
TAMPA ELECTRIC COMPANY  
ACTUAL/ESTIMATED FOR THE PERIOD: JANUARY 2005 THROUGH DECEMBER 2005**

REVISED: 10/14/2005  
SCHEDULE E12  
PAGE 1 of 1

CONTRACT	TERM		CONTRACT
	START	END	TYPE
MCKAY BAY REFUSE	8/26/1982	7/31/2011	QF
ORANGE COGEN LP	4/17/1989	12/31/2015	QF
HILLSBOROUGH COUNTY	1/10/1985	3/1/2010	QF
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT
PROGRESS ENERGY FLORIDA	6/1/2004	12/31/2005	LT
SEMINOLE ELECTRIC	6/1/1992	**	LT
FLORIDA POWER & LIGHT	DAILY		ST
OKEELANTA - NEW HOPE POWER PARTNERSHIP	9/1/2005	38,595	ST

QF = QUALIFYING FACILITY  
LT = LONG TERM  
ST = SHORT TERM  
\*\* THREE YEAR NOTICE REQUIRED FOR TERMINATION.

CONTRACT	ACT	ACT	ACT	ACT	ACT	ACT	ACT	ACT	EST	EST	EST	EST
	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER
MCKAY BAY REFUSE	18.0	15.5	15.5	15.5	15.5	15.5	15.5	15.5	15.5	15.5	15.5	15.5
HILLSBOROUGH COUNTY	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.5	23.5	23.5	23.5
ORANGE COGEN LP	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	21.5	21.5	21.5	21.5
HARDEE POWER PARTNERS	449.0	377.0	377.0	377.0	377.0	377.0	377.0	377.0	441.0	441.0	441.0	441.0
PROGRESS ENERGY FLORIDA	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
SEMINOLE ELECTRIC	4.9	4.8	5.4	5.5	5.3	5.1	7.0	6.2	5.2	5.2	5.2	5.2
FLORIDA POWER & LIGHT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	88.0	0.0	0.0	0.0	0.0
OKEELANTA - NEW HOPE POWER PARTNERSHIP	0.0	0.0	0.0	0.0	0.0	0.0	50.0	50.0	50.0	50.0	50.0	50.0

CAPACITY YEAR 2005	ACT	ACT	ACT	ACT	ACT	ACT	ACT	ACT	EST	EST	EST	EST	TOTAL
	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	
MCKAY BAY REFUSE	257,455.00	257,455.00	257,455.00	257,455.00	257,455.00	257,455.00	257,455.00	257,455.00	251,100.00	268,200.00	251,100.00	268,200.00	\$3,098,240.00
HILLSBOROUGH COUNTY	803,160.00	803,160.00	803,160.00	803,160.00	890,100.00	846,630.00	846,630.00	846,630.00	825,900.00	881,800.00	825,900.00	881,800.00	\$10,058,030.00
ORANGE COGEN LP	681,720.00	681,720.00	681,720.00	681,720.00	681,720.00	681,720.00	681,720.00	681,720.00	665,000.00	710,100.00	665,000.00	710,100.00	\$8,203,960.00
<b>TOTAL COGENERATION</b>	<b>\$1,742,335.00</b>	<b>\$1,742,335.00</b>	<b>\$1,742,335.00</b>	<b>\$1,742,335.00</b>	<b>\$1,829,275.00</b>	<b>\$1,785,805.00</b>	<b>\$1,785,805.00</b>	<b>\$1,785,805.00</b>	<b>\$1,742,000.00</b>	<b>\$1,860,100.00</b>	<b>\$1,742,000.00</b>	<b>\$1,860,100.00</b>	<b>\$21,360,230.00</b>

HARDEE POWER PARTNERS  
PROGRESS ENERGY FLORIDA - D  
FLORIDA POWER & LIGHT  
OKEELANTA - NEW HOPE POWER PARTNERSHIP  
SUBTOTAL CAPACITY PURCHASES

SEMINOLE ELECTRIC - D  
HARDEE PWR PART. TO FLORIDA POWER & LIGHT - OATT  
HARDEE PWR PART. TO SEMINOLE ELECTRIC - OATT  
HARDEE PWR PART. TO CITY OF LAKELAND - OATT  
VARIOUS MARKET BASED  
CALPEA - MA  
COBB ELECTRIC MEMBERSHIP - MA  
CAROLINA POWER & LIGHT - MA  
CARGILL ALLIANT - MA  
PROGRESS ENERGY FLORIDA - MA  
FLORIDA POWER & LIGHT - MA  
CITY OF LAKELAND - MA  
ORLANDO UTILITIES - MA  
REEDY CREEK - MA  
SEMINOLE ELECTRIC - MA  
THE ENERGY AUTHORITY - MA  
TEC WHOLESALE MARKETING - MA  
SUBTOTAL CAPACITY SALES

TOTAL PURCHASES AND (SALES)	\$2,340,653.27	\$2,358,951.66	\$2,796,213.88	\$2,362,277.49	\$2,325,223.67	\$2,495,867.17	\$2,546,326.90	\$2,557,757.50	\$2,539,200.00	\$2,543,600.00	\$2,540,100.00	\$2,536,100.00	\$29,942,271.54
<b>TOTAL CAPACITY</b>	<b>\$4,082,988.27</b>	<b>\$4,101,286.66</b>	<b>\$4,538,548.88</b>	<b>\$4,104,612.49</b>	<b>\$4,154,498.67</b>	<b>\$4,281,672.17</b>	<b>\$4,332,131.90</b>	<b>\$4,343,582.50</b>	<b>\$4,281,200.00</b>	<b>\$4,403,700.00</b>	<b>\$4,282,100.00</b>	<b>\$4,396,200.00</b>	<b>\$51,302,501.54</b>

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