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ORIGINAL

RECEIVED-FPSC

05 OCT 17 PM 4:13

COMMISSION
CLERK

October 17, 2005

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

070001-EI

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor
FPSC Docket No. 050001-EI

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT
(CONFIDENTIAL DOCUMENTS ATTACHED)

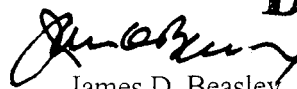
Dear Ms. Bayo:

We submit herewith a single confidential set of Tampa Electric Company's highlighted 423 Forms for the month of August 2005 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

11-2-07
DECLASSIFIED

CONFIDENTIAL

IDB/bjd
Enclosures

cc: All Parties of Record (w/o enc.)

DOCUMENT NUMBER-DATE

10022 OCT 17 05

FPSC-COMMISSION CLERK

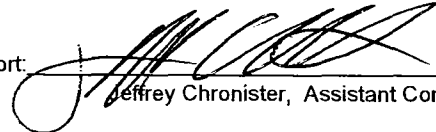
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 2005

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: October 17, 2005

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	08/01/05	F02	*	*	180.98	\$73.7175
2.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	08/02/05	F02	*	*	353.57	\$74.0132
3.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	08/03/05	F02	*	*	714.76	\$72.5642
4.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	08/04/05	F02	*	*	175.71	\$73.3637
5.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	08/05/05	F02	*	*	358.74	\$74.4325
6.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	08/06/05	F02	*	*	171.07	\$74.4336
7.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	08/25/05	F02	*	*	173.38	\$81.4054
8.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	08/26/05	F02	*	*	359.43	\$80.2496
9.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	08/27/05	F02	*	*	176.07	\$80.2506
10.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	08/31/05	F02	*	*	181.00	\$90.1410
11.	Polk	BP/Polk	Tampa	MTC	Polk	08/10/05	F02	*	*	180.64	\$80.5662
12.	Polk	BP/Polk	Tampa	MTC	Polk	08/11/05	F02	*	*	531.48	\$83.4833
13.	Polk	BP/Polk	Tampa	MTC	Polk	08/12/05	F02	*	*	536.19	\$84.5130
14.	Polk	BP/Polk	Tampa	MTC	Polk	08/13/05	F02	*	*	180.26	\$84.5138
15.	Polk	BP/Polk	Tampa	MTC	Polk	08/15/05	F02	*	*	536.69	\$83.1900
16.	Polk	BP/Polk	Tampa	MTC	Polk	08/16/05	F02	*	*	897.38	\$82.3500
17.	Polk	BP/Polk	Tampa	MTC	Polk	08/18/05	F02	*	*	351.69	\$78.8430
18.	Polk	BP/Polk	Tampa	MTC	Polk	08/20/05	F02	*	*	353.12	\$81.0477
19.	Polk	BP/Polk	Tampa	MTC	Polk	08/21/05	F02	*	*	1,787.65	\$81.0476
20.	Polk	BP/Polk	Tampa	MTC	Polk	08/22/05	F02	*	*	524.15	\$80.5639
21.	Polk	BP/Polk	Tampa	MTC	Polk	08/23/05	F02	*	*	1,053.81	\$80.4809
22.	Polk	BP/Polk	Tampa	MTC	Polk	08/24/05	F02	*	*	1,413.31	\$82.6649
23.	Polk	BP/Polk	Tampa	MTC	Polk	08/25/05	F02	*	*	1,052.24	\$83.4628
24.	Polk	BP/Polk	Tampa	MTC	Polk	08/26/05	F02	*	*	351.08	\$81.8650
25.	Polk	BP/Polk	Tampa	MTC	Polk	08/27/05	F02	*	*	175.86	\$81.8657

DOCUMENT NUMBER-DATE

10022 OCT 17 05

* No analysis Taken
FPSC FORM 423-1 (2/87)

FPSC-COMMISSION CLERK

DECLASSIFIED **CONFIDENTIAL**

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 2005

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report: 

Jeffrey Chronister, Assistant Controller

DECLASSIFIED

5. Date Completed: October 17, 2005

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
26.	Polk	BP/Polk	Tampa	MTC	Polk	08/28/05	F02	*	*	180.81	\$81.8667
27.	Polk	BP/Polk	Tampa	MTC	Polk	08/29/05	F02	•	*	891.14	\$86.3402
28.	Polk	BP/Polk	Tampa	MTC	Polk	08/30/05	F02	•	•	1,230.29	\$93.6266
29.	Polk	BP/Polk	Tampa	MTC	Polk	08/31/05	F02	*	*	526.78	\$93.9010
30.	Phillips	BP/Phillips	Tampa	MTC	Phillips	08/04/05	F02	*	•	175.74	\$74.4153
31.	Phillips	BP/Phillips	Tampa	MTC	Phillips	08/08/05	F02	•	*	342.62	\$78.1958
32.	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/02/05	F06	*	•	305.38	\$44.9080
33.	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/03/05	F06	*	*	463.93	\$44.9080
34.	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/04/05	F06	*	•	778.97	\$44.9080
35.	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/05/05	F06	•	*	621.20	\$44.9080
36.	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/08/05	F06	*	•	618.62	\$45.8550
37.	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/09/05	F06	*	*	618.33	\$45.8550
38.	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/10/05	F06	•	*	618.19	\$45.8549
39.	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/11/05	F06	*	*	618.00	\$45.8550
40.	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/12/05	F06	•	*	464.29	\$45.8549
41.	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/15/05	F06	*	*	618.26	\$48.3520
42.	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/16/05	F06	•	*	620.29	\$48.3520
43.	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/17/05	F06	*	*	472.57	\$48.3520
44.	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/18/05	F06	*	*	463.55	\$48.3520
45.	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/19/05	F06	*	*	623.63	\$48.3519
46.	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/22/05	F06	*	*	465.71	\$47.9400
47.	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/23/05	F06	*	*	622.64	\$47.9399
48.	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/24/05	F06	*	*	942.90	\$47.9400
49.	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/25/05	F06	*	*	1,092.72	\$47.9400
50.	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/26/05	F06	*	*	787.10	\$47.9400

* No analysis Taken

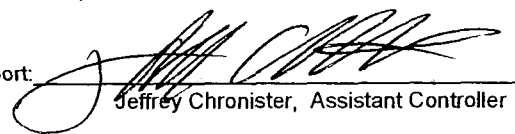
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 2005

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: October 17, 2005

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
51.	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/29/05	F06	*	*	781.80	\$48.6930
52.	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/30/05	F06	*	*	782.76	\$48.6930
53.	Phillips	Transmontaigne	Tampa	MTC	Phillips	08/31/05	F06	*	*	647.71	\$48.6930

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* No analysis Taken
FPSC FORM 423-1 (2/87)

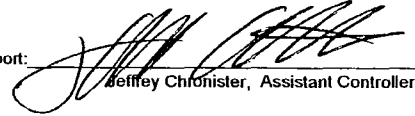
** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: August Year: 2005
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

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Jeffrey Chronister, Assistant Controller

5. Date Completed: October 17, 2005

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Big Bend	BP/Big Bend	Big Bend	08/01/05	F02	180.98	\$73.7175	13,341.39	\$0.0000	13,341.39	\$73.7175	\$0.0000	\$73.7175	\$0.0000	\$0.0000	\$0.0000	\$73.7175
2.	Big Bend	BP/Big Bend	Big Bend	08/02/05	F02	353.57	\$74.0132	26,168.86	\$0.0000	26,168.86	\$74.0132	\$0.0000	\$74.0132	\$0.0000	\$0.0000	\$0.0000	\$74.0132
3.	Big Bend	BP/Big Bend	Big Bend	08/03/05	F02	714.76	\$72.5642	51,865.98	\$0.0000	51,865.98	\$72.5642	\$0.0000	\$72.5642	\$0.0000	\$0.0000	\$0.0000	\$72.5642
4.	Big Bend	BP/Big Bend	Big Bend	08/04/05	F02	175.71	\$73.3637	12,890.74	\$0.0000	12,890.74	\$73.3637	\$0.0000	\$73.3637	\$0.0000	\$0.0000	\$0.0000	\$73.3637
5.	Big Bend	BP/Big Bend	Big Bend	08/05/05	F02	358.74	\$74.4325	26,701.93	\$0.0000	26,701.93	\$74.4325	\$0.0000	\$74.4325	\$0.0000	\$0.0000	\$0.0000	\$74.4325
6.	Big Bend	BP/Big Bend	Big Bend	08/06/05	F02	171.07	\$74.4336	12,733.35	\$0.0000	12,733.35	\$74.4336	\$0.0000	\$74.4336	\$0.0000	\$0.0000	\$0.0000	\$74.4336
7.	Big Bend	BP/Big Bend	Big Bend	08/25/05	F02	173.38	\$81.4054	14,114.07	\$0.0000	14,114.07	\$81.4054	\$0.0000	\$81.4054	\$0.0000	\$0.0000	\$0.0000	\$81.4054
8.	Big Bend	BP/Big Bend	Big Bend	08/26/05	F02	359.43	\$80.2496	28,844.13	\$0.0000	28,844.13	\$80.2496	\$0.0000	\$80.2496	\$0.0000	\$0.0000	\$0.0000	\$80.2496
9.	Big Bend	BP/Big Bend	Big Bend	08/27/05	F02	176.07	\$80.2506	14,129.72	\$0.0000	14,129.72	\$80.2506	\$0.0000	\$80.2506	\$0.0000	\$0.0000	\$0.0000	\$80.2506
10.	Big Bend	BP/Big Bend	Big Bend	08/31/05	F02	181.00	\$90.1410	16,315.52	\$0.0000	16,315.52	\$90.1410	\$0.0000	\$90.1410	\$0.0000	\$0.0000	\$0.0000	\$90.1410
11.	Polk	BP/Polk	Polk	08/10/05	F02	180.64	\$80.5662	14,553.48	\$0.0000	14,553.48	\$80.5662	\$0.0000	\$80.5662	\$0.0000	\$0.0000	\$0.0000	\$80.5662
12.	Polk	BP/Polk	Polk	08/11/05	F02	531.48	\$83.4833	44,369.73	\$0.0000	44,369.73	\$83.4833	\$0.0000	\$83.4833	\$0.0000	\$0.0000	\$0.0000	\$83.4833
13.	Polk	BP/Polk	Polk	08/12/05	F02	536.19	\$84.5130	45,315.05	\$0.0000	45,315.05	\$84.5130	\$0.0000	\$84.5130	\$0.0000	\$0.0000	\$0.0000	\$84.5130
14.	Polk	BP/Polk	Polk	08/13/05	F02	180.26	\$84.5138	15,234.46	\$0.0000	15,234.46	\$84.5138	\$0.0000	\$84.5138	\$0.0000	\$0.0000	\$0.0000	\$84.5138
15.	Polk	BP/Polk	Polk	08/15/05	F02	536.69	\$83.1900	44,647.25	\$0.0000	44,647.25	\$83.1900	\$0.0000	\$83.1900	\$0.0000	\$0.0000	\$0.0000	\$83.1900
16.	Polk	BP/Polk	Polk	08/16/05	F02	897.38	\$82.3500	73,899.25	\$0.0000	73,899.25	\$82.3500	\$0.0000	\$82.3500	\$0.0000	\$0.0000	\$0.0000	\$82.3500
17.	Polk	BP/Polk	Polk	08/18/05	F02	351.69	\$78.8430	27,728.31	\$0.0000	27,728.31	\$78.8430	\$0.0000	\$78.8430	\$0.0000	\$0.0000	\$0.0000	\$78.8430
18.	Polk	BP/Polk	Polk	08/20/05	F02	353.12	\$81.0477	28,619.56	\$0.0000	28,619.56	\$81.0477	\$0.0000	\$81.0477	\$0.0000	\$0.0000	\$0.0000	\$81.0477
19.	Polk	BP/Polk	Polk	08/21/05	F02	1,787.65	\$81.0476	144,884.80	\$0.0000	144,884.80	\$81.0476	\$0.0000	\$81.0476	\$0.0000	\$0.0000	\$0.0000	\$81.0476
20.	Polk	BP/Polk	Polk	08/22/05	F02	524.15	\$80.5639	42,227.55	\$0.0000	42,227.55	\$80.5639	\$0.0000	\$80.5639	\$0.0000	\$0.0000	\$0.0000	\$80.5639
21.	Polk	BP/Polk	Polk	08/23/05	F02	1,053.81	\$80.4809	84,811.60	\$0.0000	84,811.60	\$80.4809	\$0.0000	\$80.4809	\$0.0000	\$0.0000	\$0.0000	\$80.4809
22.	Polk	BP/Polk	Polk	08/24/05	F02	1,413.31	\$82.6649	116,831.13	\$0.0000	116,831.13	\$82.6649	\$0.0000	\$82.6649	\$0.0000	\$0.0000	\$0.0000	\$82.6649
23.	Polk	BP/Polk	Polk	08/25/05	F02	1,052.24	\$83.4628	87,822.90	\$0.0000	87,822.90	\$83.4628	\$0.0000	\$83.4628	\$0.0000	\$0.0000	\$0.0000	\$83.4628
24.	Polk	BP/Polk	Polk	08/26/05	F02	351.08	\$81.8650	28,741.16	\$0.0000	28,741.16	\$81.8650	\$0.0000	\$81.8650	\$0.0000	\$0.0000	\$0.0000	\$81.8650
25.	Polk	BP/Polk	Polk	08/27/05	F02	175.86	\$81.8657	14,396.90	\$0.0000	14,396.90	\$81.8657	\$0.0000	\$81.8657	\$0.0000	\$0.0000	\$0.0000	\$81.8657

* No analysis Taken
FPSC FORM 423-1(a) (2/87)

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**** SPECIFIED CONFIDENTIAL ****
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: August Year: 2005
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4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: October 17, 2005

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
26.	Polk	BP/Polk	Polk	08/28/05	F02	180.81	\$81.8667	14,802.32	\$0.0000	14,802.32	\$81.8667	\$0.0000	\$81.8667	\$0.0000	\$0.0000	\$0.0000	\$81.8667
27.	Polk	BP/Polk	Polk	08/29/05	F02	891.14	\$86.3402	76,941.22	\$0.0000	76,941.22	\$86.3402	\$0.0000	\$86.3402	\$0.0000	\$0.0000	\$0.0000	\$86.3402
28.	Polk	BP/Polk	Polk	08/30/05	F02	1,230.29	\$93.6266	115,187.91	\$0.0000	115,187.91	\$93.6266	\$0.0000	\$93.6266	\$0.0000	\$0.0000	\$0.0000	\$93.6266
29.	Polk	BP/Polk	Polk	08/31/05	F02	526.78	\$93.9010	49,465.16	\$0.0000	49,465.16	\$93.9010	\$0.0000	\$93.9010	\$0.0000	\$0.0000	\$0.0000	\$93.9010
30.	Phillips	BP/Phillips	Phillips	08/04/05	F02	175.74	\$74.4153	13,077.75	\$0.0000	13,077.75	\$74.4153	\$0.0000	\$74.4153	\$0.0000	\$0.0000	\$0.0000	\$74.4153
31.	Phillips	BP/Phillips	Phillips	08/08/05	F02	342.62	\$78.1958	26,791.46	\$0.0000	26,791.46	\$78.1958	\$0.0000	\$78.1958	\$0.0000	\$0.0000	\$0.0000	\$78.1958
32.	Phillips	Transmontaigne	Phillips	08/02/05	F06	305.38	\$44.9080	13,713.99	\$0.0000	13,713.99	\$44.9080	\$0.0000	\$44.9080	\$0.0000	\$0.0000	\$0.0000	\$44.9080
33.	Phillips	Transmontaigne	Phillips	08/03/05	F06	463.93	\$44.9080	20,834.16	\$0.0000	20,834.16	\$44.9080	\$0.0000	\$44.9080	\$0.0000	\$0.0000	\$0.0000	\$44.9080
34.	Phillips	Transmontaigne	Phillips	08/04/05	F06	778.97	\$44.9080	34,981.96	\$0.0000	34,981.96	\$44.9080	\$0.0000	\$44.9080	\$0.0000	\$0.0000	\$0.0000	\$44.9080
35.	Phillips	Transmontaigne	Phillips	08/05/05	F06	621.20	\$44.9080	27,896.84	\$0.0000	27,896.84	\$44.9080	\$0.0000	\$44.9080	\$0.0000	\$0.0000	\$0.0000	\$44.9080
36.	Phillips	Transmontaigne	Phillips	08/08/05	F06	618.62	\$45.8550	28,366.80	\$0.0000	28,366.80	\$45.8550	\$0.0000	\$45.8550	\$0.0000	\$0.0000	\$0.0000	\$45.8550
37.	Phillips	Transmontaigne	Phillips	08/09/05	F06	618.33	\$45.8550	28,353.50	\$0.0000	28,353.50	\$45.8550	\$0.0000	\$45.8550	\$0.0000	\$0.0000	\$0.0000	\$45.8550
38.	Phillips	Transmontaigne	Phillips	08/10/05	F06	618.19	\$45.8549	28,347.07	\$0.0000	28,347.07	\$45.8549	\$0.0000	\$45.8549	\$0.0000	\$0.0000	\$0.0000	\$45.8549
39.	Phillips	Transmontaigne	Phillips	08/11/05	F06	618.00	\$45.8550	28,338.37	\$0.0000	28,338.37	\$45.8550	\$0.0000	\$45.8550	\$0.0000	\$0.0000	\$0.0000	\$45.8550
40.	Phillips	Transmontaigne	Phillips	08/12/05	F06	464.29	\$45.8549	21,289.98	\$0.0000	21,289.98	\$45.8549	\$0.0000	\$45.8549	\$0.0000	\$0.0000	\$0.0000	\$45.8549
41.	Phillips	Transmontaigne	Phillips	08/15/05	F06	618.26	\$48.3520	29,894.08	\$0.0000	29,894.08	\$48.3520	\$0.0000	\$48.3520	\$0.0000	\$0.0000	\$0.0000	\$48.3520
42.	Phillips	Transmontaigne	Phillips	08/16/05	F06	620.29	\$48.3520	29,992.25	\$0.0000	29,992.25	\$48.3520	\$0.0000	\$48.3520	\$0.0000	\$0.0000	\$0.0000	\$48.3520
43.	Phillips	Transmontaigne	Phillips	08/17/05	F06	472.57	\$48.3520	22,849.70	\$0.0000	22,849.70	\$48.3520	\$0.0000	\$48.3520	\$0.0000	\$0.0000	\$0.0000	\$48.3520
44.	Phillips	Transmontaigne	Phillips	08/18/05	F06	463.55	\$48.3520	22,413.56	\$0.0000	22,413.56	\$48.3520	\$0.0000	\$48.3520	\$0.0000	\$0.0000	\$0.0000	\$48.3520
45.	Phillips	Transmontaigne	Phillips	08/19/05	F06	623.63	\$48.3519	30,153.72	\$0.0000	30,153.72	\$48.3519	\$0.0000	\$48.3519	\$0.0000	\$0.0000	\$0.0000	\$48.3519
46.	Phillips	Transmontaigne	Phillips	08/22/05	F06	465.71	\$47.9400	22,326.13	\$0.0000	22,326.13	\$47.9400	\$0.0000	\$47.9400	\$0.0000	\$0.0000	\$0.0000	\$47.9400
47.	Phillips	Transmontaigne	Phillips	08/23/05	F06	622.64	\$47.9399	29,849.33	\$0.0000	29,849.33	\$47.9399	\$0.0000	\$47.9399	\$0.0000	\$0.0000	\$0.0000	\$47.9399
48.	Phillips	Transmontaigne	Phillips	08/24/05	F06	942.90	\$47.9400	45,202.60	\$0.0000	45,202.60	\$47.9400	\$0.0000	\$47.9400	\$0.0000	\$0.0000	\$0.0000	\$47.9400
49.	Phillips	Transmontaigne	Phillips	08/25/05	F06	1,092.72	\$47.9400	52,384.95	\$0.0000	52,384.95	\$47.9400	\$0.0000	\$47.9400	\$0.0000	\$0.0000	\$0.0000	\$47.9400
50.	Phillips	Transmontaigne	Phillips	08/26/05	F06	787.10	\$47.9400	37,733.54	\$0.0000	37,733.54	\$47.9400	\$0.0000	\$47.9400	\$0.0000	\$0.0000	\$0.0000	\$47.9400

* No analysis Taken
 FPSC FORM 423-1(a) (2/87)

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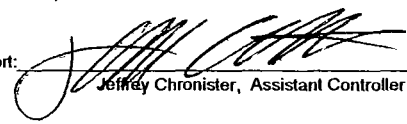
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: August Year: 2005

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: October 17, 2005

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
51.	Phillips	Transmontaigne	Phillips	08/29/05	F06	781.80	\$48.6930	38,068.17	\$0.0000	38,068.17	\$48.6930	\$0.0000	\$48.6930	\$0.0000	\$0.0000	\$0.0000	\$48.6930
52.	Phillips	Transmontaigne	Phillips	08/30/05	F06	782.76	\$48.6930	38,114.91	\$0.0000	38,114.91	\$48.6930	\$0.0000	\$48.6930	\$0.0000	\$0.0000	\$0.0000	\$48.6930
53.	Phillips	Transmontaigne	Phillips	08/31/05	F06	647.71	\$48.6930	31,538.93	\$0.0000	31,538.93	\$48.6930	\$0.0000	\$48.6930	\$0.0000	\$0.0000	\$0.0000	\$48.6930

* No analysis Taken
 FPSC FORM 423-1(a) (2/87)

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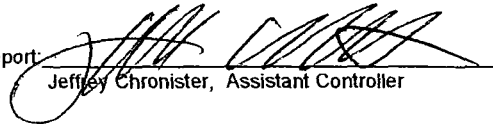
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: August Year: 2005

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: October 17, 2005

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (\$/Bbls) (k)	Reason for Revision (l)
1.	July 2005	Polk	BP	33.	692.14	423-1 (a)	Col. (g), Volume	692.14	523.50	\$71.0520	Quantity Adjustment

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FPSC Form 423-2

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

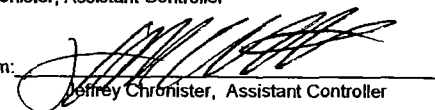
1. Reporting Month: August Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: October 17, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Alliance Coal	10,IL,193	S	RB	38,126.10	\$39.480	\$9.660	\$49.140	3.10	11,878	6.24	11.70
2.	American Coal	10,IL,165	LTC	RB	12,157.00	\$31.050	\$8.200	\$39.250	1.24	11,985	7.27	11.16
3.	Coal Sales	11,IN,51	S	RB	13,081.40	\$32.700	\$9.880	\$42.580	3.04	10,945	10.42	13.20
4.	Coal Sales	9,KY,101	S	RB	37,501.40	\$31.710	\$10.820	\$42.530	3.04	10,945	10.42	13.20
5.	Coal Trade International	50,Venezuela,999	S	OB	59,580.00	\$69.500	\$1.550	\$71.050	0.68	12,944	6.49	6.93
6.	Dodge Hill Mining	9,KY,225	LTC	RB	17,016.80	\$30.520	\$9.280	\$39.800	2.48	12,702	8.83	6.68
7.	Dodge Hill Mining	9,KY,225	LTC	RB	24,010.10	\$31.020	\$9.280	\$40.300	2.44	12,796	8.40	6.56
8.	Dodge Hill Mining	9,KY,225	LTC	RB	3,006.10	\$29.010	\$9.880	\$38.890	3.13	11,645	8.21	11.70
9.	Dodge Hill Mining	9,KY,225	LTC	RB	4,787.00	\$29.510	\$9.880	\$39.390	3.28	11,555	8.09	12.13
10.	Dodge Hill Mining	9,KY,225	LTC	RB	6,350.10	\$29.490	\$9.350	\$38.840	2.74	12,233	8.05	9.11
11.	Dodge Hill Mining	9,KY,225	LTC	RB	11,010.50	\$29.990	\$9.350	\$39.340	2.96	12,325	8.45	8.08
12.	Emerald	N/A	S	OB	13,970.84	\$44.524	\$0.000	\$44.524	3.29	11,116	10.83	10.77
13.	Freeman United	10,IL,117	LTC	RB	10,545.45	\$28.500	\$8.200	\$36.700	3.47	10,637	8.49	16.03
14.	Ken American	9,KY,177	S	RB	18,804.80	\$39.810	\$11.000	\$50.810	2.84	11,823	8.67	10.71
15.	Knight Hawk	10,IL,77&145	LTC	RB	13,925.59	\$33.750	\$9.950	\$43.700	2.74	11,384	8.64	11.72
16.	Marathon Ashland	N/A	S	OB	10,168.00	\$10.250	\$0.000	\$10.250	5.96	14,097	0.27	7.11
17.	Synthetic American Fuel	10, IL,165	LTC	RB	69,579.00	\$30.430	\$9.350	\$39.780	2.88	12,144	8.56	9.13

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

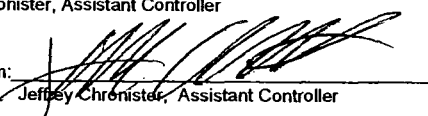
1. Reporting Month: August Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: October 17, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Alliance Coal	10,IL,193	S	38,126.10	N/A	\$0.000	\$39.480	\$0.000	\$39.480	\$0.000	\$39.480
2.	American Coal	10,IL,165	LTC	12,157.00	N/A	\$0.000	\$31.050	\$0.000	\$31.050	\$0.000	\$31.050
3.	Coal Sales	11,IN,51	S	13,081.40	N/A	\$0.000	\$32.700	\$0.000	\$32.700	\$0.000	\$32.700
4.	Coal Sales	9,KY,101	S	37,501.40	N/A	\$0.000	\$31.710	\$0.000	\$31.710	\$0.000	\$31.710
5.	Coal Trade International	50,Venezuela,999	S	59,580.00	N/A	\$0.000	\$68.720	\$0.000	\$68.720	\$0.780	\$69.500
6.	Dodge Hill Mining	9,KY,225	LTC	17,016.80	N/A	\$0.000	\$30.520	\$0.000	\$30.520	\$0.000	\$30.520
7.	Dodge Hill Mining	9,KY,225	LTC	24,010.10	N/A	\$0.000	\$31.020	\$0.000	\$31.020	\$0.000	\$31.020
8.	Dodge Hill Mining	9,KY,225	LTC	3,006.10	N/A	\$0.000	\$29.010	\$0.000	\$29.010	\$0.000	\$29.010
9.	Dodge Hill Mining	9,KY,225	LTC	4,787.00	N/A	\$0.000	\$29.510	\$0.000	\$29.510	\$0.000	\$29.510
10.	Dodge Hill Mining	9,KY,225	LTC	6,350.10	N/A	\$0.000	\$29.490	\$0.000	\$29.490	\$0.000	\$29.490
11.	Dodge Hill Mining	9,KY,225	LTC	11,010.50	N/A	\$0.000	\$29.990	\$0.000	\$29.990	\$0.000	\$29.990
12.	Emerald	N/A	S	13,970.84	N/A	\$0.000	\$44.460	\$0.000	\$44.460	\$0.064	\$44.524
13.	Freeman United	10,IL,117	LTC	10,545.45	N/A	\$0.000	\$28.500	\$0.000	\$28.500	\$0.000	\$28.500
14.	Ken American	9,KY,177	S	18,804.80	N/A	\$0.000	\$39.810	\$0.000	\$39.810	\$0.000	\$39.810
15.	Knight Hawk	10,IL,77&145	LTC	13,925.59	N/A	\$0.000	\$33.750	\$0.000	\$33.750	\$0.000	\$33.750
16.	Marathon Ashland	N/A	S	10,168.00	N/A	\$0.000	\$10.250	\$0.000	\$10.250	\$0.000	\$10.250
17.	Synthetic American Fuel	10, IL,165	LTC	69,579.00	N/A	\$0.000	\$30.430	\$0.000	\$30.430	\$0.000	\$30.430

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: August Year: 2005

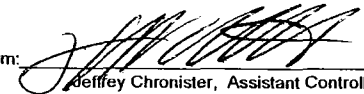
2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: October 17, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
1.	Alliance Coal	10,IL,193	White Cnty., IL	RB	38,126.10	\$39.480	\$0.000	\$0.000	\$0.000	\$9.660	\$0.000	\$0.000	\$0.000	\$0.000	\$9.660	\$49.140
2.	American Coal	10,IL,165	Saline Cnty., IL	RB	12,157.00	\$31.050	\$0.000	\$0.000	\$0.000	\$8.200	\$0.000	\$0.000	\$0.000	\$0.000	\$8.200	\$39.250
3.	Coal Sales	11,IN,51	Gibson Cnty, IN	RB	13,081.40	\$32.700	\$0.000	\$0.000	\$0.000	\$9.880	\$0.000	\$0.000	\$0.000	\$0.000	\$9.880	\$42.580
4.	Coal Sales	9,KY,101	Henderson Cnty, KY	RB	37,501.40	\$31.710	\$0.000	\$0.000	\$0.000	\$10.820	\$0.000	\$0.000	\$0.000	\$0.000	\$10.820	\$42.530
5.	Coal Trade International	50,Venezuela,999	Maracaibo, Venezuela	OB	59,580.00	\$69.500	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$1.550	\$1.550	\$71.050
6.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	17,016.80	\$30.520	\$0.000	\$0.000	\$0.000	\$9.280	\$0.000	\$0.000	\$0.000	\$0.000	\$9.280	\$39.800
7.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	24,010.10	\$31.020	\$0.000	\$0.000	\$0.000	\$9.280	\$0.000	\$0.000	\$0.000	\$0.000	\$9.280	\$40.300
8.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	3,006.10	\$29.010	\$0.000	\$0.000	\$0.000	\$9.880	\$0.000	\$0.000	\$0.000	\$0.000	\$9.880	\$38.890
9.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	4,787.00	\$29.510	\$0.000	\$0.000	\$0.000	\$9.880	\$0.000	\$0.000	\$0.000	\$0.000	\$9.880	\$39.390
10.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	6,350.10	\$29.490	\$0.000	\$0.000	\$0.000	\$9.350	\$0.000	\$0.000	\$0.000	\$0.000	\$9.350	\$38.840
11.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	11,010.50	\$29.990	\$0.000	\$0.000	\$0.000	\$9.350	\$0.000	\$0.000	\$0.000	\$0.000	\$9.350	\$39.340
12.	Emerald	N/A	N/A	OB	13,970.84	\$44.524	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$44.524
13.	Freeman United	10,IL,117	Macoupin Cnty, IL	RB	10,545.45	\$28.500	\$0.000	\$0.000	\$0.000	\$8.200	\$0.000	\$0.000	\$0.000	\$0.000	\$8.200	\$36.700
14.	Ken American	9,KY,177	Muhlenburg Cnty, KY	RB	18,804.80	\$39.810	\$0.000	\$0.000	\$0.000	\$11.000	\$0.000	\$0.000	\$0.000	\$0.000	\$11.000	\$50.810
15.	Knight Hawk	10,IL,77&145	Jackson & Perry Cnty, IL	RB	13,925.59	\$33.750	\$0.000	\$0.000	\$0.000	\$9.950	\$0.000	\$0.000	\$0.000	\$0.000	\$9.950	\$43.700
16.	Marathon Ashland	N/A	N/A	OB	10,168.00	\$10.250	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$10.250
17.	Synthetic American Fuel	10, IL,165	Saline Cnty, IL	RB	69,579.00	\$30.430	\$0.000	\$0.000	\$0.000	\$9.350	\$0.000	\$0.000	\$0.000	\$0.000	\$9.350	\$39.780

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

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CONFIDENTIAL

**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 2005

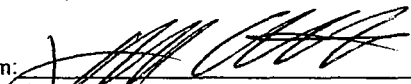
2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: October 17, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	SSM Petcoke	N/A	S	OB	12,503.48	\$13.500	\$3.460	\$16.960	4.79	14,034	0.38	7.67

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

FPSC FORM 423-2 (2/87)

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FPSC Form 423-2(a)

** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: August Year: 2005

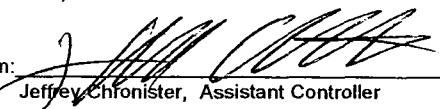
2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: October 17, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	SSM Petcoke	N/A	S	12,503.48	N/A	\$0.000	\$13.500	\$0.000	\$13.500	\$0.000	\$13.500

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

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FPSC Form 423-2(b)

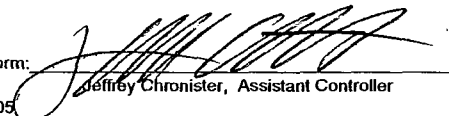
**** SPECIFIED CONFIDENTIAL ****

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: August Year: 2005
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: October 17, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	SSM Petcoke	N/A	Davant, La.	OB	12,503.48	\$13.500	\$0.000	\$0.000	\$0.000	\$3.460	\$0.000	\$0.000	\$0.000	\$0.000	\$3.460	\$16.960

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

FPSC FORM 423-2(b) (2/87)

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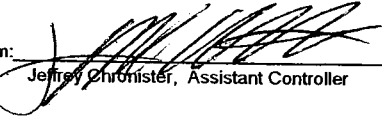
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FPSC Form 423-2

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Reporting Month: August Year: 2005
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: October 17, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	437,682.00	\$42.728	\$11.804	\$54.532	2.72	11,595	8.85	11.34

(1) Col. (h), Total Transport Charges (\$/Ton) for Transfer Facility includes prior period adjustments.

FPSC FORM 423-2 (2/87)

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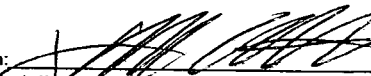
FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: August Year: 2005
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: October 17, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	437,682.00	N/A	\$0.000	\$42.728	\$0.000	\$42.728	\$0.000	\$42.728

FPSC FORM 423-2(a) (2/87)

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FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: August Year: 2005
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: October 17, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Transfer Facility	N/A	Davant, La.	OB	437,682.00	\$42.728	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$11.804	\$0.000	\$0.000	\$11.804	\$54.532

(1) The Ocean Barge Rate (\$/Ton) reported in column (m) includes terminal charges incurred at TECO Bulk Terminal and ocean shipping charges.

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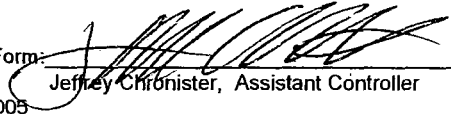
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** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 2005
2. Reporting Company: Tampa Electric Company
3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: October 17, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	N/A	58,686.00	\$38.791	\$15.471	\$54.262	3.06	13,551	2.41	7.98

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**** SPECIFIED CONFIDENTIAL ****

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: August Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: October 17, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	58,686.00	N/A	\$0.000	\$38.791	\$0.000	\$38.791	\$0.000	\$38.791

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FPSC Form 423-2(b)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

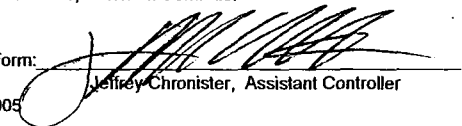
1. Reporting Month: August Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: October 17, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			
1.	Transfer facility	N/A	N/A	N/A	58,686.00	\$38.791	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$11.799	\$0.000	\$3.673	\$15.471	\$54.262

FPSC FORM 423-2(b) (2/87)

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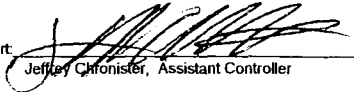
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: August Year: 2005

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: October 17, 2005

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	November 2004	Transfer Facility	Big Bend	Synthetic American Fuel	3.	50,540.60	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.180	\$33.994	Quality Adjustment
2.	December 2004	Transfer Facility	Big Bend	Synthetic American Fuel	7.	55,634.10	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$1.209	\$35.678	Quality Adjustment
3.	June 2005	Transfer Facility	Big Bend	American Coal	2.	11,839.00	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	(\$0.590)	\$38.050	Quality Adjustment
4.	July 2005	Transfer Facility	Big Bend	Dodge Hill Mining	8.	12,979.60	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.577	\$40.877	Quality Adjustment
5.	July 2005	Transfer Facility	Big Bend	Dodge Hill Mining	7.	17,990.10	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$1.345	\$41.145	Quality Adjustment
6.	July 2005	Transfer Facility	Big Bend	Dodge Hill Mining	10.	3,658.50	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	(\$3.267)	\$36.123	Quality Adjustment
7.	July 2005	Transfer Facility	Big Bend	Dodge Hill Mining	9.	9,289.50	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	(\$3.897)	\$34.993	Quality Adjustment
8.	July 2005	Transfer Facility	Big Bend	Dodge Hill Mining	11.	11,301.40	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	(\$0.445)	\$38.895	Quality Adjustment

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