

ORIGINAL

Squire, Sanders & Dempsey, L.L.P.
including Steel Hector & Davis LLP
200 South Biscayne Boulevard
Suite 4000
Miami, FL 33131-2398
305.577.7000
305.577.7001 Fax
www.ssd.com

John T. Butler
305.577.2939
jbutler@ssd.com

October 19, 2005

Blanca S. Bayó
Director, Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

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COMMISSION
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Re: Docket No. 050001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of September, 2005.

Sincerely,

John T. Butler
John T. Butler *for JTB*

- CMP _____
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CERTIFICATE OF SERVICE
DOCKET No. 050001-EI

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Schedules A1 through A9 and A12 for the month of September, 2005 has been furnished by U.S. mail this 19th day of October, 2005, to the following:

Adrienne E. Vining
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

Patricia A. Christensen, Esq.
Office of Public Counsel
c/o The Florida Legislature
111 West Madison Street, Room 812
Tallahassee, Florida 32399

Lee L. Willis, Esq.
James D. Beasley, Esq.
Ausley & McMullen
Attorneys for Tampa Electric
P.O. Box 391
Tallahassee, Florida 32302

James A. McGee, Esq.
Progress Energy Florida, Inc.
P.O. Box 14042
St. Petersburg, Florida 33733

Timothy J. Perry, Esq.
McWhirter, Reeves,
Davidson, et al.
Attorneys for FIPUG
117 South Gadsden Street
Tallahassee, Florida 32301

Norman H. Horton, Esq.
Floyd R. Self, Esq.
Messer, Caparello & Self
Attorneys for FPUC
215 South Monroe Street, Suite 701
Tallahassee, Florida 32302-0551

John W. McWhirter, Jr., Esq.
McWhirter, Reeves,
Davidson, et al.
Attorneys for FIPUG
P.O. Box 3350
Tampa, Florida 33602

Jeffrey A. Stone, Esq.
Russell A. Badders, Esq.
Beggs & Lane
Attorneys for Gulf Power
P.O. Box 12950
Pensacola, Florida 32576-2950

Jon C. Moyle, Jr. Esq.
Moyle, Flannigan, Katz,
Raymond & Sheehan, P.A.
The Perkins House
118 North Gadsden Street
Tallahassee, Florida 32301

Robert Scheffel Wright, Esq.
John Thomas LaVia, III, Esq.
Landers & Parsons, P.A.
310 West College Avenue
Tallahassee, Florida 32301

Blanca S. Bayó
October 19, 2005
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Gary V. Perko, Esq.
Hopping Green & Sams
P. O. Box 6525
Tallahassee, FL 32314

By: Kevin M. Dubi
John T. Butler for JTB

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: SEPTEMBER 2005**

	DOLLARS				MWH				#/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	588,196,333	461,465,731	126,730,602	27.5	9,690,352	8,884,622	805,730	9.1	6.0699	5.1940	0.8759	16.9
1a Incremental Hedging Implementation Costs	43,700	35,542	8,158	23.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
1b DOE Settlement	0	0	0	NA								
2 Nuclear Fuel Disposal Costs	2,045,545	1,914,254	131,291	6.9	2,197,058	2,057,674	139,384	6.8	0.0931	0.0930	0.0001	0.1
3 Coal Car Investment	338,367	338,367	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(6,262,179)	(4,499,500)	(1,762,679)	39.2	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	584,361,766	459,254,394	125,107,372	27.2	9,690,352	8,884,622	805,730	9.1	6.0303	5.1691	0.8612	16.7
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	24,610,720	16,694,794	7,915,926	47.4	1,012,283	940,967	71,316	7.6	2.4312	1.7742	0.6570	37.0
7 Energy Cost of Florida Economy/OS Purchases (A9)	1,484,286	1,320,000	164,286	12.4	15,179	20,000	(4,821)	(24.1)	9.7785	6.6000	3.1785	48.2
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	12,319,892	6,083,258	6,236,634	NA	94,409	92,880	1,529	NA	13.0495	6.5496	6.4999	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	15,249,837	17,280,582	(2,030,745)	(11.8)	553,715	608,241	(54,526)	(9.0)	2.7541	2.8411	(0.0870)	(3.1)
12 TOTAL COST OF PURCHASED POWER	53,664,735	41,378,634	12,286,101	29.7	1,675,586	1,662,088	13,498	0.8	3.2027	2.4896	0.7131	28.6
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	638,026,501	500,633,028	137,393,473	27.4	11,365,938	10,546,710	819,228	7.8	5.6135	4.7468	0.8667	18.3
14 Fuel Cost of Economy and Other Power Sales (A6)	(2,020,443)	(10,546,200)	8,525,757	(80.8)	(20,201)	(165,000)	144,799	(87.8)	10.0017	6.3916	3.6101	56.5
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	19,505	(134,583)	154,088	(114.5)	(46,578)	(43,391)	(3,187)	7.3	(0.0419)	0.3102	(0.3521)	(113.5)
17 Revenues from Off-System Sales (A6)	(293,155)	(647,400)	354,245	(54.7)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(2,294,093)	(11,328,183)	9,034,090	(79.7)	(66,779)	(208,391)	141,612	(88.0)	3.4354	5.4360	(2.0006)	(36.8)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	635,732,408	489,304,845	146,427,563	29.9	11,299,159	10,338,319	960,840	9.3	5.6264	4.7329	0.8935	18.9
21 Net Unbilled Sales *	(11,017,054)	(10,085,337)	(931,717)	NA	(195,810)	(213,090)	17,280	NA	(0.1052)	(0.0995)	(0.0057)	NA
22 Company Use *	705,652	621,545	84,107	NA	12,542	13,133	(591)	NA	0.0067	0.0061	0.0006	NA
23 T & D Losses *	52,873,873	14,066,772	38,807,101	NA	939,746	297,212	642,534	NA	0.5051	0.1387	0.3664	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	635,732,408	489,304,845	146,427,563	29.9	10,468,718,476	10,140,462,718	328,255,758	3.2	6.0727	4.8253	1.2474	25.9
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	2,892,900	2,473,583	419,318	17.0	47,638,070	51,263,399	(3,625,329)	(7.1)	6.0727	4.8253	1.2474	25.9
26 Jurisdictional KWH Sales	632,839,508	486,831,262	146,008,245	30.0	10,421,080,406	10,089,199,319	331,881,087	3.3	6.0727	4.8253	1.2474	25.9
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00065	1.00065	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	633,250,853	487,147,702	146,103,151	30.0	10,421,080,406	10,089,199,319	331,881,087	3.3	6.0766	4.8284	1.2482	25.9
28 TRUE-UP **	11,698,969	11,698,969	0	NA	10,421,080,406	10,089,199,319	331,881,087	3.3	0.1123	0.1160	(0.0037)	(3.2)
29 TOTAL JURISDICTIONAL FUEL COST	644,949,822	498,846,671	146,103,151	29.3	10,421,080,406	10,089,199,319	331,881,087	3.3	6.1889	4.9444	1.2445	25.2
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									6.2877	5.0233	1.2644	25.2
32 GPIF **	551,274	551,274	0	NA	10,421,080,406	10,089,199,319	331,881,087	3.3	0.0053	0.0055	(0.0002)	(3.6)
33 Fuel Factor Including GPIF									6.2930	5.0288	1.2642	25.1
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									6.293	5.029	1.264	25.1

* For Informational Purposes Only DOCUMENT NUMBER LA 1

** Calculation Based on Jurisdictional KWH Sales

***Includes Okeelanta Settlement

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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JANUARY 2005 THROUGH SEPTEMBER 2005

	DOLLARS				MWH				\$/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	3,310,006,300	3,128,726,611	190,279,689	6.1	72,419,697	70,862,931	1,556,766	2.2	4.5830	4.4152	0.1678	3.8
1a Incremental Hedging Implementation Costs	385,138	370,065	15,071	4.1	0	0	0	NA	0.0000	0.0000	0.0000	NA
1b DOE Settlement	0	0	0	NA	0	0	0	NA				
2 Nuclear Fuel Disposal Costs	15,712,521	15,547,809	164,712	1.1	16,887,020	16,730,170	156,850	0.9	0.0930	0.0929	0.0001	0.1
3 Coal Car Investment	3,124,710	3,124,710	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	323,773	323,773	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(38,369,410)	(34,890,418)	(3,478,992)	10.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	3,294,058,853	3,106,760,368	187,298,485	6.0	72,419,697	70,862,931	1,556,766	2.2	4.5488	4.3942	0.1644	3.7
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	198,052,781	175,617,417	22,435,364	12.8	8,544,307	8,340,816	203,491	2.4	2.3180	2.1055	0.2125	10.1
7 Energy Cost of Florida Economy/OS Purchases (A9)	32,291,993	32,493,996	(202,003)	(0.6)	754,084	768,748	(14,664)	(1.9)	4.2824	4.2269	0.0555	1.3
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	57,803,893	49,356,934	8,446,958	17.1	841,051	833,149	7,902	0.9	6.8728	5.9241	0.9487	16.0
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	128,907,379	131,082,602	(2,175,223)	(1.7)	4,851,104	4,933,103	(81,999)	(1.7)	2.6573	2.6572	0.0001	0.0
12 TOTAL COST OF PURCHASED POWER	417,056,046	388,550,949	28,505,097	7.3	14,990,626	14,875,818	114,710	0.8	2.7821	2.6120	0.1701	6.5
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	3,711,114,899	3,495,311,317	215,803,582	6.2	87,410,223	85,738,747	1,671,476	1.9	4.2456	4.0767	0.1689	4.1
14 Fuel Cost of Economy and Other Power Sales (A6)	(50,827,072)	(61,691,554)	10,864,481	(17.6)	(1,134,188)	(1,293,628)	159,438	(12.3)	4.4814	4.7689	(0.2875)	(6.0)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,545,813)	(1,615,287)	69,474	(4.3)	(392,066)	(387,437)	(4,629)	1.2	0.3943	0.4169	(0.0226)	(5.4)
17 Revenues from Off-System Sales (A6)	(10,258,543)	(9,587,449)	(671,094)	7.0	0	0	0					
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(62,631,428)	(72,894,290)	10,262,861	(14.1)	(1,526,254)	(1,681,063)	154,809	(9.2)	4.1036	4.3362	(0.2326)	(5.4)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	3,648,483,472	3,422,417,028	226,066,444	6.6	85,883,969	84,057,684	1,826,285	2.2	4.2482	4.0715	0.1767	4.3
21 Net Unbilled Sales	54,558,401	31,935,205	22,623,196	NA	1,284,271	784,360	499,911	NA	0.0701	0.0413	0.0288	NA
22 Company Use	4,372,095	4,250,221	121,874	NA	102,916	104,390	(1,473)	NA	0.0056	0.0055	0.0001	NA
23 T & D Losses	251,468,789	210,858,251	40,610,538	NA	5,919,420	5,178,884	740,536	NA	0.3230	0.2730	0.0500	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	3,648,483,472	3,422,417,028	226,066,445	6.6	77,852,671,675	77,242,065,599	610,606,076	0.8	4.8864	4.4308	0.2556	5.8
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	1,520,702,565	1,520,038,841	663,925	0.0	406,332,508	411,377,060	(5,044,552)	(1.2)	4.8864	4.4308	0.2556	5.8
26 Jurisdictional KWH Sales	2,127,780,907	1,802,378,387	225,402,520	11.8	77,446,339,167	76,830,688,539	615,650,628	0.8	4.8864	4.4308	0.2556	5.8
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00065	1.00065	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	3,632,245,790	3,406,696,759	225,549,031	6.6	77,446,339,167	76,830,688,539	615,650,628	0.8	4.8900	4.4340	0.2560	5.8
28 TRUE-UP **	105,290,721	105,290,721	0	NA	77,446,339,167	76,830,688,539	615,650,628	0.8	0.1360	0.1370	(0.0011)	(0.8)
29 TOTAL JURISDICTIONAL FUEL COST	3,737,538,511	3,511,987,480	225,549,031	6.4	77,446,339,167	76,830,688,539	615,650,628	0.8	4.8260	4.5711	0.2549	5.6
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									4.9030	4.6441	0.2589	5.6
32 GPIF **	4,961,462	4,961,462	0	NA	77,446,339,167	76,830,688,539	615,650,628	0.8	0.0064	0.0065	(0.0001)	(1.5)
33 Fuel Factor Including GPIF									4.909	4.651	0.2588	5.6
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									4.909	4.651	0.258	5.5

* For Informational Purposes Only
** Calculation Based on Jurisdictional KWH Sales
***Includes Okeelanta Settlement

CALCULATION OF TRUE-UP AND INTEREST PROVISION										
Company: Florida Power & Light Company										
Month of: September 2005										
CURRENT MONTH					YEAR TO DATE					
LINE NO.		ACTUAL	ESTIMATED / ACTUAL (a)	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED / ACTUAL (a)	DIFFERENCE AMOUNT	%	
A Fuel Costs & Net Power Transactions										
1	a	Fuel Cost of System Net Generation	\$ 588,196,333	\$ 461,465,731	\$ 126,730,602	27.5 %	\$ 3,319,006,300	\$ 3,128,726,611	\$ 190,279,689	6.1 %
	b	Incremental Hedging Costs	43,700	35,542	8,158	23.0 %	385,136	370,065	15,071	4.1 %
	c	Nuclear Fuel Disposal Costs	2,045,545	1,914,254	131,291	6.9 %	15,712,521	15,547,809	164,712	1.1 %
	d	Coal Cars Depreciation & Return	338,367	338,367	0	0.0 %	3,124,710	3,124,710	0	0.0 %
	e	Gas Pipelines Depreciation & Return	0	-	0	N/A	323,773	323,773	(0)	0.0 %
2	f	DOE D&D Fund Payment	0	0	0	N/A	0	-	0	N/A
	g	DOE Settlement	0	0	0	N/A	(6,124,177)	(6,442,183)	318,006	(4.9) %
3	a	Fuel Cost of Power Sold (Per A6)	(2,000,938)	(10,680,783)	8,679,845	(81.3) %	(52,372,886)	(63,306,842)	10,933,956	(17.3) %
	b	Gains from Off-System Sales (Per A6)	(293,155)	(647,400)	354,245	(54.7) %	(10,258,543)	(9,587,449)	(671,094)	7.0 %
4	a	Fuel Cost of Purchased Power (Per A7)	24,610,720	16,694,794	7,915,926	47.4 %	198,052,781	175,617,418	22,435,363	12.8 %
	b	Energy Payments to Qualifying Facilities (Per A8)	14,433,718	16,471,052	(2,037,334)	(12.4) %	121,558,447	123,745,344	(2,186,897)	(1.8) %
	c	Okeelanta Settlement Amortization including interest	816,119	809,530	6,589	0.8 %	7,348,932	7,337,258	11,674	0.2 %
	d	Energy Cost of Economy Purchases (Per A9)	13,804,178	7,403,258	6,400,920	86.5 %	90,095,887	81,850,932	8,244,955	10.1 %
5		Total Fuel Costs & Net Power Transactions	\$ 641,994,587	\$ 493,804,345	\$ 148,190,242	30.0 %	\$ 3,686,852,881	\$ 3,457,307,446	\$ 229,545,435	6.6 %
6 Adjustments to Fuel Cost										
	a	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (5,995,137)	(4,499,500)	\$ (1,495,637)	33.2 %	\$ (37,731,271)	\$ (34,574,641)	\$ (3,156,630)	9.1 %
	b	Reactive and Voltage Control Fuel Revenue	(82,962)	0	(82,962)	N/A	(410,312)	(284,360)	(125,952)	44.3 %
	c	Inventory Adjustments	(184,080)	0	(184,080)	N/A	(710,194)	(513,785)	(196,409)	38.2 %
	d	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	482,368	482,368	(0)	0.0 %
7		Adjusted Total Fuel Costs & Net Power Transactions	\$ 635,732,408	\$ 489,304,845	\$ 146,427,563	29.9 %	\$ 3,648,483,472	\$ 3,422,417,028	\$ 226,066,444	6.6 %
B kWh Sales										
1		Jurisdictional kWh Sales	10,421,080,406	10,089,199,319	331,881,087	3.3 %	77,446,339,167	76,830,688,539	615,650,628	0.8 %
2		Sale for Resale (excluding FKEC & CKW)	47,638,070	51,263,399	(3,625,329)	(7.1) %	406,332,508	411,377,061	(5,044,553)	(1.2) %
3		Sub-Total Sales (excluding FKEC & CKW)	10,468,718,476	10,140,462,718	328,255,758	3.2 %	77,852,671,675	77,242,065,600	610,606,075	0.8 %
4		Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	73,963,070	100,601,000	(26,637,930)	(26.5) %	724,690,863	779,933,000	(55,242,137)	(7.1) %
5		Total Sales	10,542,681,546	10,241,063,718	301,617,828	2.9 %	78,577,362,538	78,021,998,600	555,363,938	0.7 %
6		Jurisdictional % of Total kWh Sales (lines B1/B3)	99.54495 %	99.49447 %	0.05048 %	0.1 %	99.47808 %	99.46742 %	0.01066 %	0.0 %
SEE FOOTNOTES ON PAGE 2										

CALCULATION OF TRUE-UP AND INTEREST PROVISION									
Company: Florida Power & Light Company									
Month of: September 2005									
CURRENT MONTH					YEAR TO DATE				
LINE NO.		ACTUAL	ESTIMATED / ACTUAL (a)	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED / ACTUAL (a)	DIFFERENCE AMOUNT	%
C True-up Calculation									
1	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	\$ 410,608,505	\$ 397,323,190	\$ 13,285,315	3.3 %	\$ 3,047,953,013	\$ 3,023,369,924	\$ 24,583,089	0.8 %
Fuel Adjustment Revenues Not Applicable to Period									
2	a Prior Period True-up (Collected)/Refunded This Period	(11,698,969)	(11,698,969)	(0)	0.0 %	(105,290,717)	(105,290,717)	0	0.0 %
	b GPIF, Net of Revenue Taxes (b)	(542,607)	(542,607)	0	0.0 %	(4,883,467)	(4,883,467)	0	0.0 %
	c Oil Backout Revenues, Net of revenue taxes	0	0	0	N/A	(5)	(5)	(0)	10.0 %
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 398,366,929	\$ 385,081,614	\$ 13,285,315	3.4 %	\$ 2,937,778,824	\$ 2,913,195,735	\$ 24,583,089	0.8 %
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 635,732,408	\$ 489,304,845	\$ 146,427,563	29.9 %	\$ 3,648,483,472	\$ 3,422,417,028	\$ 226,066,444	6.6 %
	b Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
	c D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
	d Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	635,732,408	489,304,845	146,427,563	29.9 %	3,648,483,472	3,422,417,028	226,066,444	6.6 %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.54495 %	99.49447 %	0.05048 %	0.1 %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00065(c)) +(Lines C4b,c,d)	\$ 633,250,852	\$ 487,147,702	\$ 146,103,150	30.0 %	\$ 3,632,304,643	\$ 3,406,755,611	\$ 225,549,032	6.6 %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ (234,883,923)	\$ (102,066,088)	\$ (132,817,835)	130.1 %	\$ (694,525,819)	\$ (493,559,876)	\$ (200,965,943)	40.7 %
8	Interest Provision for the Month (Line D10)	(1,949,111)	(1,414,587)	(534,524)	37.8 %	(5,810,263)	(5,139,324)	(670,939)	13.1 %
9	a True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(510,298,922)	(442,014,399)	(68,284,523)	15.4 %	(140,387,623)	(140,387,623)	0	0.0 %
	b Deferred True-up Beginning of Period - Over/(Under) Recovery	(7,707,142)	(7,707,142)	0	0.0 %	(7,707,142)	(7,707,142)	0	0.0 %
10	a Prior Period True-up Collected/(Refunded) This Period	11,698,969	11,698,969	0	0.0 %	105,290,717	105,290,717	(0)	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (743,140,130)	\$ (541,503,248)	\$ (201,636,882)	37.2 %	\$ (743,140,130)	\$ (541,503,248)	\$ (201,636,882)	37.2 %
D Interest Provision									
1	Beginning True-up Amount (Lines C9a+ C9b)	\$ (518,006,064)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Int. (C7+C9a+C9b+C10)	\$ (741,191,018)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ (1,259,197,082)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ (629,598,541)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	3.64000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	3.79000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	7.43000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	3.71500 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.30958 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ (1,949,111)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
NOTES									
	(a)	Per Schedule E1b, filed September 9, 2005.							
	(b)	Generation Performance Incentive Factor is ((\$6,615,282) x 98.4280%) - See Order No. PSC-04-1276-FOF-EI.							
	(c)	Per Projected Schedule E-2, filed September 9, 2004.							

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: SEPTEMBER 2005

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
FUEL COST OF SYSTEM NET GENERATION (\$)									
1	* HEAVY OIL	173,455,809	122,425,250	51,030,559	41.7	858,005,606	786,015,769	71,989,837	9.2
2	* LIGHT OIL	9,919,988	324,000	9,595,988	NA	20,104,851	9,989,241	10,115,610	NA
3	COAL	9,265,641	10,083,000	(817,359)	(8.1)	76,393,900	77,535,999	(1,142,100)	(1.5)
4	** GAS	388,007,932	321,296,481	66,711,451	20.8	2,305,358,785	2,196,689,096	108,669,689	4.9
5	NUCLEAR	7,546,962	7,337,000	209,962	2.9	59,143,158	58,496,506	646,652	1.1
6	TOTAL (\$)	588,196,332	461,465,731	126,730,601	27.5	3,319,006,300	3,128,726,610	190,279,690	6.1
SYSTEM NET GENERATION (MWH)									
7	HEAVY OIL	2,475,363	1,756,677	718,686	40.9	14,669,513	13,510,877	1,158,636	8.6
8	LIGHT OIL	80,468	1,476	78,992	NA	178,149	94,317	83,832	NA
9	COAL	509,155	592,361	(83,206)	(14.0)	4,446,200	4,575,779	(129,579)	(2.8)
10	GAS	4,428,308	4,476,434	(48,126)	(1.1)	36,238,821	35,951,794	287,027	0.8
11	NUCLEAR	2,197,058	2,057,674	139,384	6.8	16,887,020	16,730,170	156,850	0.9
12	TOTAL (MWH)	9,690,352	8,884,622	805,730	9.1	72,419,697	70,862,937	1,556,760	2.2
UNITS OF FUEL BURNED									
13	* HEAVY OIL (Bbl)	3,911,387	2,696,533	1,214,854	45.1	23,273,826	21,283,859	1,989,967	9.3
14	* LIGHT OIL (Bbl)	144,194	3,886	140,308	NA	323,260	171,829	151,432	NA
15	*** COAL (TON)	65,338	62,699	2,639	4.2	501,036	495,886	5,150	1.0
16	** GAS (MCF)	31,785,898	34,113,465	(2,327,567)	(6.8)	269,267,733	271,054,219	(1,786,486)	(0.7)
17	NUCLEAR (MMBTU)	24,344,250	22,831,392	1,512,858	6.6	185,637,942	183,895,655	1,742,287	0.9
BTU BURNED (MMBTU)									
18	HEAVY OIL	24,966,746	17,257,810	7,708,936	44.7	148,725,453	136,085,367	12,640,086	9.3
19	LIGHT OIL	711,875	22,657	689,218	NA	1,674,573	923,169	751,404	NA
20	COAL	4,886,721	6,009,916	(1,123,195)	(18.7)	44,983,817	46,465,373	(1,481,556)	(3.2)
21	GAS	33,354,896	34,113,465	(758,569)	(2.2)	279,203,205	277,834,165	1,369,040	0.5
22	NUCLEAR	24,344,250	22,831,392	1,512,858	6.6	185,637,942	183,895,655	1,742,287	0.9
23	TOTAL (MMBTU)	88,264,488	80,235,240	8,029,248	10.0	660,224,990	645,203,729	15,021,261	2.3
GENERATION MIX (%MWH)									
24	HEAVY OIL	25.54	19.77	5.77	29.2	20.26	19.07	1.19	6.2
25	LIGHT OIL	0.83	0.02	0.81	NA	0.25	0.13	0.11	NA
26	COAL	5.25	6.67	(1.41)	(21.1)	6.14	6.46	(0.32)	(5.0)
27	GAS	45.70	50.38	(4.69)	(9.3)	50.04	50.73	(0.69)	(1.4)
28	NUCLEAR	22.67	23.16	(0.49)	(2.1)	23.32	23.61	(0.29)	(1.2)
29	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT									
30	* HEAVY OIL (\$/Bbl)	44.3464	45.4010	(1.0546)	(2.3)	36.8657	36.9301	(0.0644)	(0.2)
31	* LIGHT OIL (\$/Bbl)	68.7960	83.3762	(14.5803)	NA	62.1940	58.1349	4.0590	NA
32	*** COAL (\$/TON)	51.2500	43.5254	7.7246	17.7	43.9957	39.7028	4.2929	10.8
33	** GAS (\$/MCF)	12.2069	9.4185	2.7885	29.6	8.5616	8.1042	0.4573	5.6
34	NUCLEAR (\$/MMBTU)	0.3100	0.3214	(0.0113)	(3.5)	0.3186	0.3181	0.0005	0.2
FUEL COST PER MMBTU (\$/MMBTU)									
35	* HEAVY OIL	6.9475	7.0939	(0.1464)	(2.1)	5.7691	5.7759	(0.0068)	(0.1)
36	* LIGHT OIL	13.9350	14.3002	(0.3652)	NA	12.0060	10.8206	1.1854	NA
37	COAL	1.8951	1.6777	0.2184	13.0	1.6983	1.6687	0.0296	1.8
38	** GAS	11.6327	9.4185	2.2142	23.5	8.2569	7.9065	0.3504	4.4
39	NUCLEAR	0.3100	0.3214	(0.0113)	(3.5)	0.3186	0.3181	0.0005	0.2
40	TOTAL (\$/MMBTU)	6.6640	5.7514	0.9126	15.9	5.0271	4.8492	0.1779	3.7
BTU BURNED PER KWH (BTU/KWH)									
41	HEAVY OIL	10,086	9,824	262	2.7	10,138	10,072	66	0.7
42	LIGHT OIL	8,847	15,350	(6,504)	NA	9,400	9,788	(388)	NA
43	COAL	9,598	10,146	(548)	(5.4)	10,117	10,155	(37)	(0.4)
44	GAS	7,532	7,621	(88)	(1.2)	7,705	7,728	(23)	(0.3)
45	NUCLEAR	11,080	11,096	(15)	(0.1)	10,993	10,992	1	0.0
46	TOTAL (BTU/KWH)	9,108	9,031	78	0.9	9,117	9,105	12	0.1
GENERATED FUEL COST PER KWH (¢/KWH)									
47	* HEAVY OIL	7.0073	6.9691	0.0381	0.5	5.8489	5.8177	0.0313	0.5
48	* LIGHT OIL	12.3279	21.9512	(9.6233)	NA	11.2854	10.5911	0.6943	NA
49	COAL	1.8198	1.7022	0.1176	6.9	1.7182	1.6945	0.0237	1.4
50	** GAS	8.7620	7.1775	1.5845	22.1	6.3616	6.1101	0.2515	4.1
51	NUCLEAR	0.3435	0.3566	(0.0131)	(3.7)	0.3502	0.3496	0.0006	0.2
52	TOTAL (¢/KWH)	6.0699	5.1940	0.8759	16.9	4.5830	4.4152	0.1678	3.8

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

*** Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS.

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: SEPTEMBER 2005

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)	
1	CAPE CANAVERAL	# 1	394	179,880	67.6	98.7	76.6	9,927	#6 OIL	271,610 BBLs	6.403	1,739,119	11,908,267	6.6201	43.84
2		# 1		18,244					GAS	216,527 MCF	1.051	227,570	2,647,257	14.5103	12.23
3		# 2	394	143,654	57.4	94.3	69.1	10,203	#6 OIL	222,467 BBLs	6.403	1,424,456	9,753,678	6.7897	43.84
4		# 2		24,544					GAS	277,511 MCF	1.051	291,664	3,392,844	13.8235	12.23
5	FT. MYERS	# 2	1423	852,115	80.5	97.2	80.5	6,791	GAS	5,537,442 MCF	1.045	5,786,627	67,314,171	7.8997	12.16
6		#3A	160	9,879	12.8	91.8	81.7	10,542	GAS	100,886 MCF	1.045	105,426	1,226,390	12.4141	12.16
7		#3A		5,069					#2 OIL	8,984 BBLs	5.806	52,161	588,459	11.6090	65.50
8		#3B	160	9,320	11.9	91.5	79.2	11,663	GAS	105,293 MCF	1.045	110,031	1,279,959	13.7335	12.16
9		#3B		4,570					#2 OIL	8,950 BBLs	5.806	51,964	586,232	12.8278	65.50
10	LAUDERDALE	# 4	425	25,265					#2 OIL	35,925 BBLs	5.537	198,917	2,561,960	10.1404	0.00
11		# 4		204,868	72.8	97.8	72.8	8,414	GAS	1,654,630 MCF	1.050	1,737,362	20,210,234	9.8650	12.21
12		# 5	424	35,204					#2 OIL	50,340 BBLs	5.537	278,733	3,589,953	10.1976	71.31
13		# 5		194,459	72.8	99.0	73.1	8,406	GAS	1,573,223 MCF	1.050	1,651,884	19,215,892	9.8817	12.21
14	MANATEE	# 1	788	226,915	39.9	61.2	64.8	10,281	#6 OIL	365,404 BBLs	6.376	2,329,816	16,327,852	7.1956	44.68
15		# 1		6,980					GAS	71,326 MCF	1.050	74,892	871,197	12.4813	12.21
16		# 2	788	382,945	67.0	97.4	67.0	10,174	#6 OIL	609,294 BBLs	6.376	3,884,859	27,225,927	7.1096	44.68
17		# 2		10,029					GAS	107,984 MCF	1.050	113,383	1,318,952	13.1514	12.21
18		# 3	1080	0					#2 OIL	0 BBLs	0.001	0	0	0.0000	0.00
19		# 3		569,611	70.9	96.3	70.9		GAS	3,807,835 MCF	1.050	3,998,227	46,510,227	8.1653	12.21
20	MARTIN	# 1	803	234,118	58.1	98.7	58.4	10,529	#6 OIL	370,054 BBLs	6.396	2,366,865	16,426,040	7.0161	44.39
21		# 1		113,048					GAS	1,227,121 MCF	1.050	1,288,477	14,988,483	0.0000	12.21
22		# 2	790	223,122	54.7	99.0	54.7	10,550	#6 OIL	353,368 BBLs	6.396	2,260,142	15,685,378	7.0300	44.39
23		# 2		98,165					GAS	1,075,538 MCF	1.050	1,129,315	13,136,997	13.3826	12.21
24		# 3	449	267,541	80.1	100.0	81.1	7,248	GAS	1,846,826 MCF	1.050	1,939,167	22,557,773	8.4315	12.21
25		# 4	450	274,925	82.1	100.0	82.1	7,196	GAS	1,884,130 MCF	1.050	1,978,336	23,013,415	8.3708	12.21
26		# 8		3					#2 OIL	17,203 BBLs	0.001	17	1,276,440	0.0000	0.00
27		# 8	1080	574,129	71.5	94.5	72.3	6,454	GAS	3,528,787 MCF	1.050	3,705,226	43,101,831	7.5073	12.21
28		#8A		0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
29		#8A		0					GAS	0 MCF	0.000	0	0	0.0000	0.00
30		#8B		0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
31		#8B		0					GAS	0 MCF	0.000	0	0	0.0000	0.00
32		#8C		0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
33		#8C		0					GAS	0 MCF	0.000	0	0	0.0000	0.00
34		#8D		0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
35		#8D		0					GAS	0 MCF	0.000	0	0	0.0000	0.00

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: SEPTEMBER 2005

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 PT EVERGLADES # 1	206	83,142	54.5	92.4	66.3	11,394	#6 OIL	148,458 BBLs	6.367	945,232	6,626,472	7.9701	44.64
2 # 1		405					GAS	6,349 MCF	1.050	6,666	77,544	19.1466	12.21
3 # 2	205	85,873	56.8	87.6	70.0	10,344	#6 OIL	139,034 BBLs	6.367	885,229	6,205,828	7.2268	44.64
4 # 2		768					GAS	10,479 MCF	1.050	11,003	127,995	16.6660	12.21
5 # 3	375	183,898	69.0	94.7	76.8	10,013	#6 OIL	285,598 BBLs	6.367	1,818,402	12,747,761	6.9320	44.64
6 # 3		8,714					GAS	104,917 MCF	1.050	110,163	1,281,495	14.7062	12.21
7 # 4	365	169,887	66.9	91.6	74.6	10,135	#6 OIL	266,771 BBLs	6.367	1,698,531	11,907,412	7.0090	44.64
8 # 4		11,885					GAS	136,818 MCF	1.050	143,659	1,671,144	14.0610	12.21
9 RIVIERA # 3	268	145,970	73.4	94.9	77.4	9,952	#6 OIL	227,699 BBLs	6.376	1,451,809	10,526,452	7.2114	46.23
10 # 3		305					GAS	3,765 MCF	1.050	3,953	45,984	15.0768	12.21
11 # 4	279	44,736	21.7	26.9	81.4	9,870	#6 OIL	68,796 BBLs	6.376	438,643	3,180,417	7.1093	46.23
12 # 4		256					GAS	5,151 MCF	1.050	5,409	62,921	24.5786	12.21
13 SANFORD # 3	138	47,854	47.4	98.9	64.0	11,311	#6 OIL	83,845 BBLs	6.394	536,105	2,938,454	6.1405	35.05
14 # 3		768					GAS	13,194 MCF	1.051	13,867	161,311	21.0040	12.23
16 # 4	940	553,425	79.1	99.0	79.1	7,049	GAS	3,711,894 MCF	1.051	3,901,201	45,381,552	8.2001	12.23
17 # 5	940	524,234	75.0	96.6	76.4	7,105	GAS	3,543,869 MCF	1.051	3,724,606	43,327,273	8.2649	12.23
18 TURKEY POINT # 1	**	*	**			*		*					
18 TURKEY POINT # 1	385	153,472	57.9	97.2	65.7	10,319	#6 OIL	237,039 BBLs	6.388	1,514,205	10,448,887	6.8083	44.08
19 # 1		12,232					GAS	186,444 MCF	1.050	195,766	2,277,290	18.6175	12.21
20 # 2	**	*	**			*		*					
20 # 2	394	169,897	62.6	95.7	64.9	10,424	#6 OIL	261,950 BBLs	6.388	1,673,333	11,546,985	6.7965	44.08
21 # 2		13,484					GAS	226,969 MCF	1.050	238,317	2,772,273	20.5597	12.21
22 CUTLER # 5	68	147	0.3	100.0	69.5	5,844	GAS	818 MCF	1.050	859	9,993	6.7976	12.21
23 # 6	138	3,779	3.7	100.0	42.0	474	GAS	1,707 MCF	1.050	1,792	20,846	0.5516	12.21
24 FT MYERS 1-12	552	1,392	0.3	100.0	14.2	15,894	#2 OIL	3,812 BBLs	5.804	22,125	249,689	17.9374	65.50
25 LAUDERDALE 1-12	342	507					#2 OIL	1,621 BBLs	5.537	8,975	115,600	0.0000	71.31
26 1-12		4,922	2.1	98.5	31.6	22,662	GAS	108,626 MCF	1.050	114,057	1,326,792	26.9564	12.21
27 13-24	342	1,023					#2 OIL	2,388 BBLs	5.537	13,222	170,298	0.0000	71.31
28 13-24		1,352	0.9	99.3	13.8	14,259	GAS	19,659 MCF	1.050	20,642	240,122	17.7605	12.21
28 EVERGLADES 1-12	342	1,304					#2 OIL	4,315 BBLs	5.537	23,892	266,269	20.4194	61.71
30 1-12		1,769	1.2	97.9	27.0	18,543	GAS	31,515 MCF	1.050	33,091	384,938	21.7602	12.21

* INCLUDES CRANKING DIESELS
 ** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: SEPTEMBER 2005

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM	# 1	239	2,054				#2 OIL	3,735 BBLs	5.809	21,697	170,798	8.3154	45.73
2	# 1		26,067	15.8	95.0	60.1	GAS	281,493 MCF	1.051	295,849	3,441,527	13.2026	12.23
3	# 2	239	3,378				#2 OIL	5,768 BBLs	5.809	33,506	263,766	7.8083	45.73
4	# 2		35,939	22.1	99.6	62.8	GAS	377,173 MCF	1.051	396,409	4,611,312	12.8309	12.23
5 ST JOHNS (1)	# 1	(A)	(B)				(B) PET COKE / COAL	34,660 TONS	23.570	816,936	1,779,021	2.1192	51.33
6	# 1						COAL ONLY	31,027 TONS	23.221	720,478	1,653,160		53.28
7	# 1		303				#2 OIL	511 BBLs	5.763	2,947	38,878	12.8396	76.03
8	# 2	(A)	(B)				(B) PET COKE / COAL	30,678 TONS	21.922	672,523	1,569,552	2.1208	51.16
	# 2		74,008	98.2	98.7	99.4	COAL ONLY	25,809 TONS	23.221	599,311	1,400,880		54.28
9	# 2		192				#2 OIL	302 BBLs	5.763	1,741	22,963	11.9913	76.03
10 SCHERER (1)	# 4	(A)	(B)				COAL	(C) (2)					
11	# 4	621	351,199	74.6	94.9	78.7	COAL	3,397,262 MMBTU	---	3,397,262	5,917,068	1.6848	1.74
	# 4		205				#2 OIL	340 BBLs	5.817	1,978	18,682	9.1356	54.95
12 TURKEY POINT	# 3	693	523,177	101.5	100.0	101.5	NUCLEAR	5,828,984 MMBTU	---	5,828,984	1,903,495	0.3638	0.33
13	# 4	693	524,549	101.7	100.0	101.7	NUCLEAR	5,830,340 MMBTU	---	5,830,340	1,993,466	0.3800	0.00
14 ST LUCIE	# 1	839	624,929	100.1	100.0	100.1	NUCLEAR	6,852,297 MMBTU	---	6,852,297	1,683,125	0.2693	0.25
	# 2	714	524,403	98.6	100.0	98.6	NUCLEAR	5,832,629 MMBTU	---	5,832,629	1,966,876	0.3751	0.34
16													
17													
18 SYSTEM TOTALS		20,157	9,690,352	----	----	----		4,055,582 BBLs	----	88,264,488	588,196,332	6.0699	----
19								31,785,898 MCF					
20 *** EXCLUDES PARTICIPANTS								3,397,262 MMBTU	COAL (C)				
21 **** INCLUDES PARTICIPANTS								65,338 TONS	COAL (C)				
22													
23								24,344,250 MMBTU	NUCLEAR				

(1) COAL DATA IS REPORTED ON A CALENDAR BASIS. OTHER DATA IS FISCAL.

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

(2) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JANUARY 05 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

	MONTH OF SEP 2005							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES	COAL SCHERER							
44 UNITS (MMBTU)	2,920,773	4,445,910	-1,525,137	-34	34,190,521	34,811,316	-620,795	-2
45 U. COST (\$/MMBTU)	1.7728	1.6386	0.1342	8.2000	1.6979	1.6038	0.0941	5.9000
46 AMOUNT (\$)	5,177,966	7,285,000	-2,107,034	-29	58,050,833	55,831,000	2,219,833	4
47 BURNED								
48 UNITS (MMBTU)	3,397,262	4,488,400	-1,091,138	-24	32,886,782	34,680,749	-1,793,967	-5
49 U. COST (\$/MMBTU)	1.6947	1.6384	0.0563	3.4000	1.6318	1.6019	0.0299	1.9000
50 AMOUNT (\$)	5,757,423	7,354,000	-1,596,577	-22	53,666,039	55,556,257	-1,890,218	-3
51 ENDING INVENTORY								
52 UNITS (MMBTU)	2,769,595	4,653,390	-1,883,795	-41	2,769,595	4,653,390	-1,883,795	-41
53 U. COST (\$/MMBTU)	1.6949	1.6442	0.0507	3.1000	1.6949	1.6442	0.0507	3.1000
54 AMOUNT (\$)	4,694,168	7,651,000	-2,956,832	-39	4,694,168	7,651,000	-2,956,832	-39
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES	GAS							
58 UNITS (MMBTU)	33,798,103	34,113,465	-315,362	-1	279,913,332	273,398,384	6,514,948	2
59 U. COST (\$/MMBTU)	11.8122	9.4185	2.3937	25.4000	8.2898	7.6546	0.6352	8.3000
60 AMOUNT (\$)	399,229,445	321,296,481	77,932,964	24	2,320,431,420	2,092,761,278	227,670,142	11
61 BURNED								
62 UNITS (MMBTU)	33,354,896	34,113,465	-758,569	-2	279,900,501	273,398,384	6,502,117	2
63 U. COST (\$/MMBTU)	11.6327	9.4185	2.2142	23.5000	8.2555	7.6546	0.6009	7.9000
64 AMOUNT (\$)	388,007,932	321,296,481	66,711,451	21	2,310,707,417	2,092,761,278	217,946,139	10
65 ENDING INVENTORY								
66 UNITS (MMBTU)	987,038	0	987,038	100	987,038	0	987,038	100
67 U. COST (\$/MMBTU)	16.2917	0.0000	16.2917	100.0000	16.2917	0.0000	16.2917	100.0000
68 AMOUNT (\$)	16,080,518	0	16,080,518	100	16,080,518	0	16,080,518	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED								
72 UNITS (MMBTU)	24,344,250	22,831,392	1,512,858	7	185,637,942	198,739,919	-13,101,977	-7
73 U. COST (\$/MMBTU)	0.3100	0.3214	-0.0114	-3.5000	0.3185	0.3064	0.0121	3.9000
74 AMOUNT (\$)	7,546,962	7,337,000	209,962	3	59,134,448	60,898,917	-1,764,469	-3
75 BURNED								
76 UNITS (GAL)	2,914	100	2,814	100.0 +	27,164	900	26,264	100.0 +
77 UNIT COST (\$/GAL)	1.6561	1.0000	0.6561	65.6000	1.4680	1.0000	0.4680	46.8000
78 AMOUNT (\$)	4,826	100	4,726	100.0 +	39,878	900	38,978	100.0 +
LINES 9 & 23 EXCLUDE	-	BARRELS,	\$	-	CURRENT MONTH AND	10,498	BARRELS,	\$ 482,368
PERIOD-TO-DATE.								
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF			\$ 2,045,545	CURRENT MONTH AND	\$ 15,712,521	PERIOD-TO-DATE.		

SCHEDULE A - NOTES

Sep-05

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(2)	(\$70.09)	RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS SANFORD - FUELS RECEIVABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE ADJ. TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
1	\$35.05	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT SANFORD - INVENTORY ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT CANAVERAL - TEMP/CAL ADJUSTMENT TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT MANATEE - TEMP/CAL ADJUSTMENT MARTIN - MAINTENANCE ADJUSTMENT MARTIN - TEMP/CAL ADJUSTMENT
(60)	(\$2,630.59)	
(61)	(2,666)	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$ 224,413.40	SCHERER COAL CAR DEPRECIATION

SCHEDULE A - NOTES

SJRPP - PET COKE

Adjusted Month	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05
Date of Survey	-	-	3/1/2005	-	-	-
Tons per survey	-	-	149,238.30	-	-	-
Tons per books	-	-	129,548.70	-	-	-
Tons Difference	-	-	19,689.60	-	-	-
Adjustment tons within 3% of survey	-	-	3,042.49	-	-	-
Adjustment \$ (20% ownership)	-	-	\$ 83,364.23	-	-	-

SJRPP - PET COKE

Adjusted Month	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
Date of Survey	-	-	-			
Tons per survey	-	-	-			
Tons per books	-	-	-			
Tons Difference	-	-	-			
Adjustment tons within 3% of survey	-	-	-			
Adjustment \$ (20% ownership)	-	-	-			

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05
Date of Survey	-	-	3/1/2005	-	-	-
Tons per survey	-	-	335,714.80	-	-	-
Tons per books	-	-	344,756.40	-	-	-
Tons Difference	-	-	(9,041.60)	-	-	-
Adjustment tons within 3% of survey	-	-	-2.6932%	-	-	-
Adjustment \$ (20% ownership)	-	-	<3% No adj required	-	-	-

SJRPP - COAL

Adjusted Month	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
Date of Survey	-	-	-			
Tons per survey	-	-	-			
Tons per books	-	-	-			
Tons Difference	-	-	-			
Adjustment tons within 3% of survey	-	-	-			
Adjustment \$ (20% ownership)	-	-	-			

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-05	(306,352)	(486,761.96)
Feb-05	-	-
Mar-05	-	-
Apr-05	(99,984)	(\$152,209.35)
May-05	-	-
Jun-05	-	-
Jul-05	126387	\$206,897.76
Aug-05	-	-
Sep-05	-	-
Oct-05		
Nov-05		
Dec-05		

COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF SEPTEMBER 2005

SCHEDULE A6

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) KWH WHEELED FROM OTHER SYSTEMS (000)	(5) KWH FROM OWN GENERATION (000)	(6) cents/KWH		(7) TOTAL \$ FOR FUEL ADJ. (5) x (6)a	(8) TOTAL COST \$ (5) x (6)b	(9) GAIN FROM OFF-SYSTEM SALES \$
					(a) FUEL COST	(b) TOTAL COST			
ESTIMATED									
ST. LUCIE RELIABILITY	OS	165,000 43,391	0	165,000 43,391	6.392 0.310	7.100 0.000	10,545,200 134,583	11,715,000 134,583	847,400 0
TOTAL		208,391	0	208,391	5.125	5.686	10,680,783	11,849,583	647,400
ACTUAL									
ECONOMY **		0	0	0	0.000	0.000	0	0	0
FMPA (SL 1)		27,537	0	27,537	0.364	0.364	100,296	100,296	0
OUJ (SL 1)		19,041	0	19,041	(0.629)	(0.629)	(119,771)	(119,771)	0
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		0	0	0	0.000	0.000	0	0	0
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	ST	0	0	0	0.000	0.000	0	0	0
FLORIDA KEYS ELECTRIC COOPERATIVE		2,484	0	2,484	18.678	18.678	463,903	463,903	0
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	0	0	0	0.000	0.000	0	0	(346)
AMERICAN ELECTRIC POWER SERVICE CORP.	OS	0	0	0	0.000	0.000	0	0	0
AQUILA MERCHANT SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0
BP ENERGY COMPANY	OS	0	0	0	0.000	0.000	0	0	0
CALPINE ENERGY SERVICES, L.P.	OS	0	0	0	0.000	0.000	0	0	0
CARGILL POWER MARKETS, LLC	OS	0	0	0	0.000	0.000	0	0	0
CAROLINA POWER & LIGHT COMPANY	OS	0	0	0	0.000	0.000	0	0	0
CINCINNATI GAS & ELECTRIC CO.	OS	0	0	0	0.000	0.000	0	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	1,045	0	1,045	7.843	9.187	82,022	96,000	4,863
CONOCO PHILLIPS, INC.	OS	0	0	0	0.000	0.000	0	0	0
CONSTELLATION POWER SOURCE, INC.	OS	0	0	0	0.000	0.000	0	0	0
CORAL POWER, LLC	OS	0	0	0	0.000	0.000	0	0	0
DUKE ENERGY TRADING & MARKETING, LLC	OS	0	0	0	0.000	0.000	0	0	0
DUKE POWER, a division of Duke Energy Corp.	OS	0	0	0	0.000	0.000	0	0	0
EL PASO MERCHANT ENERGY, LP	OS	0	0	0	0.000	0.000	0	0	0
ENERGY AUTHORITY, THE	OS	1,515	0	1,515	7.652	9.098	115,932	137,345	12,948
ENTERGY-KOCH TRADING, LP	OS	0	0	0	0.000	0.000	0	0	0
EXELON GENERATION COMPANY, LLC	OS	0	0	0	0.000	0.000	0	0	0
FLORIDA MUNICIPAL POWER AGENCY - EAST	OS	200	0	200	8.375	9.425	18,750	18,850	2,100
FLORIDA POWER CORPORATION	OS	3,950	0	3,950	13.018	15.188	514,192	636,630	109,356
GAINESVILLE REGIONAL UTILITIES	OS	0	0	0	0.000	0.000	0	0	0
HARDEE POWER PARTNERS LIMITED	OS	0	0	0	0.000	0.000	0	0	0
HOMESTEAD, CITY OF	OS	187	0	187	7.521	8.886	14,064	16,817	2,085
HOMESTEAD, CITY OF	AF	7	0	7	19.343	21.243	1,354	1,487	133
JACKSONVILLE ELECTRIC AUTHORITY	OS	0	0	0	0.000	0.000	0	0	0
LAKELAND, CITY OF	OS	0	0	0	0.000	0.000	0	0	0
LAKE WORTH, CITY OF	OS	0	0	0	0.000	0.000	0	0	0
LG & E ENERGY MARKETING, INC.	OS	0	0	0	0.000	0.000	0	0	0
MERRILL LYNCH COMMODITIES, INC.	OS	0	0	0	0.000	0.000	0	0	0
MIRANT AMERICAS ENERGY MARKETING, LP	OS	0	0	0	0.000	0.000	0	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0	0	0.000	0.000	0	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	4	0	4	6.954	8.000	278	320	35
NSB - CAPACITY	OS	0	0	0	0.000	0.000	0	0	0
NSB - TRANSMISSION	OS	0	0	0	0.000	0.000	0	0	0
NORTHERN STATES POWER COMPANY	OS	0	0	0	0.000	0.000	0	0	0
NRG POWER MARKETING, INC.	OS	0	0	0	0.000	0.000	0	0	0
OGLETHORPE POWER CORPORATION	OS	1,915	0	1,915	4.877	6.093	89,572	116,690	12,280
ORLANDO UTILITIES COMMISSION	OS	0	0	0	0.000	0.000	0	0	0
PROGRESS VENTURES, INC.	OS	2,039	0	2,039	7.818	9.508	159,406	193,867	24,733
REDDY CREEK IMPROVEMENT DISTRICT	OS	0	0	0	0.000	0.000	0	0	0
RELIANT ENERGY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0
RIDGE GENERATING STATION	OS	0	0	0	0.000	0.000	0	0	0
SELECT ENERGY, INC.	OS	0	0	0	0.000	0.000	0	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	1,605	0	1,605	10.048	11.973	161,265	192,170	30,805
SEMINOLE ELECTRIC COOPERATIVE, INC.	AF	0	0	0	0.000	0.000	0	0	0
SEMPRA ENERGY TRADING CORP.	OS	0	0	0	0.000	0.000	0	0	0
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	0	0	0	0.000	0.000	0	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	700	0	700	9.890	12.900	67,828	90,300	68,973
SOUTHERN COMPANY FLORIDA, LLC	OS	0	0	0	0.000	0.000	0	0	0
TALLAHASSEE, CITY OF	OS	0	0	0	0.000	0.000	0	0	0
TALLAHASSEE, CITY OF	AF	0	0	0	0.000	0.000	0	0	0
TALLAHASSEE, CITY OF - CAPACITY	AF	0	0	0	0.000	0.000	0	0	0
TAMPA ELECTRIC COMPANY	OS	4,550	0	4,550	7.338	9.498	333,878	430,226	47,302
TEC - CAPACITY	OS	0	0	0	0.000	0.000	0	26,224	0
TAMPA ELECTRIC COMPANY	AF	0	0	0	0.000	0.000	0	0	0
TENASKA POWER SERVICES CO.	OS	0	0	0	0.000	0.000	0	0	0
TENNESSEE VALLEY AUTHORITY	OS	0	0	0	0.000	0.000	0	0	(42,302)
TRACTEBEL ENERGY MARKETING, INC.	OS	0	0	0	0.000	0.000	0	0	0
TXU ENERGY TRADING COMPANY	OS	0	0	0	0.000	0.000	0	0	0
VERMONT ELECTRIC & POWER CO.	OS	0	0	0	0.000	0.000	0	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0	0	0.000	0.000	0	0	0
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0	0	0
ST. LUCIE PARTICIPATION SUB-TOTAL		45,578	0	45,578	(0.042)	(0.042)	(19,505)	(19,505)	0
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		20,201	0	20,201	10.002	11.993	2,020,443	2,422,639	293,155
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)							0		0
SUBTOTAL		68,779	0	68,779	2.998	3.598	2,000,938	2,403,134	293,155
Gas Turbine Maintenance Revenue Reclassed to Base Revenue							0		
PP ADJ-Gas Turbine Rev Reclassed to Base Revenue							0		
TOTAL		68,779	0	68,779	2.998	3.598	2,000,938	2,403,134	293,155
CURRENT MONTH DIFFERENCE (%)		(141,812) (68.0)	0	(141,812) (68.0)	(2.129) (41.6)	(2.088) (36.7)	(8,879,845) (81.3)	(9,446,449) (79.7)	(354,245) (54.7)
PERIOD TO DATE ACTUAL		1,526,254	0	1,526,254	3.434	4.361	52,414,347	66,563,067	10,268,543
PERIOD TO DATE ESTIMATED		1,681,063	0	1,681,063	3.767	4.607	63,331,199	77,443,220	10,483,449
PERIOD TO DATE DIFFERENCE (%)		(154,809) (9.2)	0	(154,809) (9.2)	(0.333) (8.6)	(0.246) (5.3)	(10,916,852) (17.2)	(10,880,153) (14.0)	(224,906) (2.1)

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF SEPTEMBER 2005

SCHEDULE A6a

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
ACTUAL:							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		0	0	0	0.000	0.000	0
CURRENT MONTH:							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
PERIOD TO DATE:							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =							
			-				

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF SEPTEMBER 2005

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED:</u>								
SOUTHERN COMPANIES (UPS & R)		660,438	0	0	660,438	1.840		12,152,000
ST. LUCIE RELIABILITY		44,045	0	0	44,045	0.367		161,800
SJRPP		233,721	0	0	233,721	1.748		4,085,000
PPAs		2,763	0	0	2,763	10.713		295,994
TOTAL		940,967	0	0	940,967	1.774		16,694,794
<u>ACTUAL:</u>								
SOUTHERN COMPANIES	UPS	646,575	0	0	646,575	1.702		11,004,706
SOUTHERN COMPANIES	R	0	0	0	0	0.000		0
PRIOR MONTH ADJUSTMENT		0	0	0	0			(1,112,827)
		646,575	0	0	646,575	1.530		9,891,879
FMPA (SL2)		26,943	0	0	26,943	0.420		113,160
PRIOR MONTH ADJUSTMENT		(11)	0	0	(11)			(7,553)
		26,932	0	0	26,932	0.392		105,607
OUC (SL2)		18,631	0	0	18,631	0.132		24,556
PRIOR MONTH ADJUSTMENT		(7)	0	0	(7)			(56,384)
		18,624	0	0	18,624	(0.171)		(31,828)
JACKSONVILLE ELECTRIC AUTHORITY	UPS	254,268	0	0	254,268	1.576		4,006,040
PRIOR MONTH ADJUSTMENT		0	0	0	0			440,836
		254,268	0	0	254,268	1.749		4,446,876
OLEANDER POWER PROJECT		13,554	0	0	13,554	14.777		2,002,855
PROGRESS ENERGY		17,732	0	0	17,732	15.321		2,716,729
RELIANT ENERGY SERVICES		34,598	0	0	34,598	15.835		5,478,602
ST. LUCIE PARTICIPATION SUB-TOTAL		45,556	0	0	45,556	0.162		73,779
TOTAL		1,012,283	0	0	1,012,283	2.431		24,610,720
CURRENT MONTH DIFFERENCE		71,316	0	0	71,316	0.657		7,915,927
DIFFERENCE%		7.6	0.0	0.0	7.6	37.0		47.4
PERIOD TO DATE:								
ACTUAL		8,544,307	0	0	8,544,307	2.318		198,052,780
ESTIMATED		8,340,816	0	0	8,340,816	2.106		175,617,416
DIFFERENCE		203,491	0	0	203,491	0.212		22,435,364
DIFFERENCE%		2.4	0	0	2.4	10.100		12.8

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

ENERGY PAYMENT TO QUALIFYING FACILITIES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF SEPTEMBER 2005

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED:</u>								
QUALIFYING FACILITIES		608,241	0	0	608,241	2.708	2.708	16,471,052
TOTAL		608,241	0	0	608,241	2.708	2.708	16,471,052
<u>ACTUAL:</u>								
BROWARD COUNTY RESOURCE RECOVERY - NORTH		36,196	0	0	36,196	2.336	2.336	845,447
BROWARD COUNTY RESOURCE RECOVERY - SOUTH		34,502	0	0	34,502	2.428	2.428	837,767
CEDAR BAY GENERATING COMPANY		169,696	0	0	169,696	1.865	1.865	3,164,926
ELLIOTT ENERGY SYSTEMS, INC. (Prior Mo. Adj.)		(13)	0	0	(13)	7.785	7.785	(1,012)
FLORIDA CRUSHED STONE		60,269	0	0	60,269	1.943	1.943	1,171,163
GEORGIA PACIFIC CORPORATION		111	0	0	111	9.413	9.413	10,448
INDIANTOWN COGENERATION LP.		206,541	0	0	206,541	2.824	2.824	5,831,773
MM TOMOKA FARMS		1,777	0	0	1,777	8.621	8.621	153,198
OKEELANTA POWER LIMITED PARTNERSHIP		12,307	0	0	12,307	14.845	14.845	1,826,944
SOLID WASTE AUTHORITY OF PALM BEACH		32,161	0	0	32,161	1.796	1.796	577,543
TROPICANA PRODUCTS		168	0	0	168	9.239	9.239	15,521
U.S. SUGAR CORPORATION - BRYANT		0	0	0	0	0.000	0.000	0
TOTAL		553,715	0	0	553,715	2.607	2.607	14,433,718
CURRENT MONTH DIFFERENCE		(54,526)	0	0	(54,526)	(0.101)	(0.101)	(2,037,332)
DIFFERENCE%		(9.0)	0.0	0.0	(9.0)	(3.7)	(3.7)	(12.4)
PERIOD TO DATE: ACTUAL		4,851,104	0	0	4,851,104	2.506	2.506	121,558,446
ESTIMATED		4,933,103	0	0	4,933,103	2.508	2.508	123,745,344
DIFFERENCE		(81,999)	0	0	(81,999)	(0.003)	(0.003)	(2,186,898)
DIFFERENCE%		(1.7)	0	0	(1.7)	(0.100)	(0.100)	(1.8)

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF SEPTEMBER 2005

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
<u>ESTIMATED:</u>							
FLORIDA	OS	20,000	6.600	1,320,000	6.980	1,398,000	76,000
NON-FLORIDA	OS	92,880	6.550	6,063,268	6.980	6,483,024	399,766
TOTAL		112,880	6.559	7,403,268	6.980	7,879,024	475,766
<u>ACTUAL:</u>							
<u>FLORIDA:</u>							
THE ENERGY AUTHORITY	C	0	0.000	0	0.000	0	0
ENERGY AUTHORITY, THE	OS	12,004	9.820	1,178,831	11.897	1,428,129	249,298
FLORIDA POWER CORPORATION	OS	0	0.000	0	0.000	0	0
HARDEE POWER PARTNERS LIMITED	OS	0	0.000	0	0.000	0	0
HOMESTEAD, CITY OF	OS	0	0.000	0	0.000	0	0
JACKSONVILLE ELECTRIC AUTHORITY	OS	0	0.000	0	0.000	0	0
LAKELAND, CITY OF	OS	0	0.000	0	0.000	0	0
LAKE WORTH, CITY OF	OS	0	0.000	0	0.000	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	OS	270	16.852	45,500	23.699	63,986	18,486
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0.000	0	0.000	0	0
RIDGE GENERATING STATION, LP	OS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	2,905	8.949	259,966	12.186	354,010	94,055
TALLAHASSEE, CITY OF	OS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	OS	0	0.000	0	0.000	0	0
<u>NON-FLORIDA:</u>							
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	0	0.000	0	0.000	0	0
AMERICAN ELECTRIC POWER SERVICE CORPORATION	OS	0	0.000	0	0.000	0	0
AQUILA MERCHANT SERVICES, INC.	OS	0	0.000	0	0.000	0	0
BP ENERGY COMPANY	OS	0	0.000	0	0.000	0	0
CALPINE ENERGY SERVICES, L.P.	OS	13,221	11.348	1,500,116	13.471	1,780,953	280,837
CARGILL POWER MARKETS, LLC	OS	24,287	11.818	2,821,662	12.780	3,103,812	282,160
CAROLINA POWER & LIGHT COMPANY	OS	0	0.000	0	0.000	0	0
CINCINNATI GAS & ELECTRIC CO	OS	0	0.000	0	0.000	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	4,561	8.318	379,427	9.616	438,564	59,158
CONOCO PHILLIPS CO.	OS	0	0.000	0	0.000	0	0
CONSTELLATION POWER SOURCE, INC.	OS	0	0.000	0	0.000	0	0
CORAL POWER, LLC	OS	0	0.000	0	0.000	0	0
DUKE ENERGY TRADING & MARKETING, LLC	OS	0	0.000	0	0.000	0	0
DUKE POWER, A DIVISION OF DUKE ENERGY CORP	OS	0	0.000	0	0.000	0	0
DYNEGY POWER MARKETING, INC.	OS	0	0.000	0	0.000	0	0
EL PASO MERCHANT ENERGY, LP	OS	0	0.000	0	0.000	0	0
ENERGY-KOCH TRADING, LP	OS	0	0.000	0	0.000	0	0
EXELON GENERATION COMPANY, LLC	OS	0	0.000	0	0.000	0	0
L G & E ENERGY MARKETING, INC.	OS	0	0.000	0	0.000	0	0
MERRILL LYNCH COMMODITIES, INC.	OS	0	0.000	0	0.000	0	0
MIRANT AMERICAS ENERGY MARKETING, LP	OS	0	0.000	0	0.000	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0.000	0	0.000	0	0
NORTHERN STATES POWER COMPANY	OS	0	0.000	0	0.000	0	0
NRG POWER MARKETING, INC.	OS	0	0.000	0	0.000	0	0
OGLETHORPE POWER CORPORATION	OS	0	0.000	0	0.000	0	0
PROGRESS VENTURES, INC.	OS	37,279	13.776	5,135,519	15.470	5,766,933	631,414
RELIANT ENERGY SERVICES, INC.	OS	11,504	19.789	2,276,580	20.180	2,321,563	44,983
SELECT ENERGY, INC.	OS	0	0.000	0	0.000	0	0
SEMPRA ENERGY TRADING CORPORATION	OS	0	0.000	0	0.000	0	0
SOUTH CAROLINA ELECTRIC & GAS CO	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY FLORIDA LLC	OS	1,747	5.774	100,857	6.951	121,428	20,561
TENASKA POWER SERVICES CO.	OS	0	0.000	0	0.000	0	0
TRACTEBEL ENERGY MARKETING, INC.	OS	0	0.000	0	0.000	0	0
TXU ENERGY TRADING CO.	OS	0	0.000	0	0.000	0	0
VIRGINIA POWER ENERGY MARKETING, INC.	OS	0	0.000	0	0.000	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	1,810	5.842	105,732	9.473	171,458	65,726
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		15,179	9.779	1,484,286	12.162	1,845,125	361,839
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		94,409	13.049	12,319,892	14.516	13,704,732	1,384,839
TOTAL		109,588	12.596	13,804,178	14.190	15,550,856	1,746,678
<u>CURRENT MONTH:</u>							
DIFFERENCE		(3,292)	6.038	6,400,820	7.210	7,671,832	1,270,912
DIFFERENCE (%)		(2.9)	92.1	86.5	103.3	97.4	267.1
<u>PERIOD TO DATE:</u>							
ACTUAL		1,595,115	5.060	80,719,883	6.072	96,851,227	15,131,345
ESTIMATED		1,601,897	4.332	40,340,167	5.339	49,712,092	9,371,925
DIFFERENCE		663,943	0.728	40,379,716	0.733	47,139,135	6,759,420
DIFFERENCE (%)		71.3	16.8	100.1	13.7	94.8	72.1

Florida Power & Light Company
 Schedule A12 - Capacity Costs
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For the Month of Sep-05

Contract	Capacity	Term		Contract
	MW	Start	End	Type
Cedar Bay	250	1/25/1994	12/31/2024	QF
Indiantown	330	12/22/1995	12/1/2025	QF
Florida Crushed Stone	136	4/1/1992	10/31/2005	QF
Palm Beach Solid Waste Authority	47.5	4/1/1992	3/31/2010	QF
Broward North - 1987 Agreement	45	4/1/1992	12/31/2010	QF
Broward North - 1991 Agreement	11	1/1/1993	12/31/2026	QF
Broward South - 1987 Agreement	50.6	4/1/1991	8/1/2009	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF
Bio-Energy	10	5/1/1998	1/1/2005	QF
Southern Co. - UPS	930	7/20/1988	5/31/2010	UPS
JEA - SJRPP	381	4/2/1982	9/30/2021	JEA

QF = Qualifying Facility

UPS= Unit Power Sales Agreement with Southern Company

JEA = SJRPP Purchased Power Agreements

2005 Capacity in Dollars

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Cedar Bay	9,161,819	8,707,500	9,030,000	9,030,000	9,030,000	9,030,000	9,030,000	9,030,000	9,030,000				81,079,319
ICL	10,228,493	10,149,775	9,906,595	9,815,155	10,450,770	9,827,706	10,578,837	9,934,193	10,472,581				91,364,105
FCS	4,292,145	3,726,518	3,699,887	3,776,167	4,002,741	3,918,051	3,993,777	4,105,542	4,045,841				35,560,669
SWAPBC	1,789,741	1,557,735	1,557,735	1,557,735	1,792,650	1,792,650	1,792,650	1,792,650	1,792,650				15,426,196
BN-SOC	1,655,325	1,571,400	1,571,400	1,571,400	1,656,450	1,656,450	1,656,450	1,656,450	1,656,450				14,651,775
BN-NEG	272,360	272,360	272,360	260,341	260,244	259,506	247,568	246,675	245,674				2,337,088
BS-SOC	1,861,322	1,767,104	1,767,104	1,767,104	1,862,535	1,862,535	1,862,535	1,862,535	1,862,535				16,475,309
BS-NEG	86,660	86,660	86,660	86,660	86,660	86,660	86,660	86,660	86,660				779,940
Bioenergy	0	0	0	0	0	0	0	0	0				0
SoCo	9,140,451	10,517,742	9,268,728	8,289,787	9,546,168	10,278,989	9,950,817	13,056,185	7,895,557				87,944,424
SJRPP	6,136,281	6,035,949	8,250,290	5,281,694	6,598,511	6,240,001	6,207,909	6,428,805	6,498,708				57,678,148
Total	44,624,597	44,392,743	45,410,759	41,436,043	45,286,729	44,952,548	45,407,203	48,199,695	43,586,656	0	0	0	403,296,973

Florida Power & Light Company
 Schedule A12 - Capacity Costs
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For the Month of Sep-05

Contract	Counterparty	Identification	Contract Start Date	Contract End Date
1	Desoto County Generating Company, LLC - Progress Energy Ventures	Other Entity	June 1, 2002	May 31, 2007
2	Reliant Energy Services	Other Entity	April 1, 2002	February 28, 2007
3	Oleander Power Project L.P.	Other Entity	June 1, 2002	May 31, 2007
4	Progress Energy Florida, Inc. - 150 MW	Other Entity	April 1, 2004	May 31, 2005
5	Calpine Energy Services	Other Entity	June 1, 2004	April 30, 2005

• 2005 Capacity in MW

Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	361	361	361	312	312	320	320	320	320	-	-	-
2	468	468	468	468	468	467	467	467	467	-	-	-
3	157	157	157	157	157	156	156	156	156	-	-	-
4	150	150	150	150	150	-	-	-	-	-	-	-
5	150	150	150	150	-	-	-	-	-	-	-	-
Total	1,286	1,286	1,286	1,237	1,087	943	943	943	943	-	-	-

2005 Capacity in Dollars

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	5,883,435.00	5,883,435.00	3,590,187	3,479,937	5,045,157	11,738,190	11,738,190	11,738,190	5,813,280	-	-	-

Year-to-date Short Term Capacity Payments	64,910,001
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Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	1,895,250.00	1,895,250.00	812,250.00	702,000.00	936,000.00	4,285,440.00	4,285,440.00	4,285,440.00	793,600.00			
2	1,492,920.00	1,492,920.00	753,480.00	753,480.00	3,697,200.00	6,122,370.00	6,122,370.00	6,122,370.00	3,689,300.00			
3	882,765.00	882,765.00	411,957.00	411,957.00	411,957.00	1,330,380.00	1,330,380.00	1,330,380.00	1,330,380.00			
4	952,500.00	952,500.00	952,500.00	952,500.00	-	-	-	-	-			
5	660,000.00	660,000.00	660,000.00	660,000.00	-	-	-	-	-			