

October 19, 2005

VIA FEDERAL EXPRESS

Ms. Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 050003-GU --Purchased Gas Adjustment (PGA) Clause

Dear Ms. Bayo:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of September 2005 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1 Supporting Detail reports for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM



W. Edward Elliott
Manager-Gas Accounting

Enclosures
cc: Ms. Angie Llewellyn

h:\gas_acct\pga\Letter for Monthly Actual PGA Filing.doc

PEOPLES GAS
702 NORTH FRANKLIN STREET
P. O. BOX 2562
TAMPA, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

DOCUMENT NUMBER-DATE

10185 OCT 20 05

1 (800) 282-4441
WWW.PEOPLEGAS.COM
FPSC-COMMISSION CLERK

	CURRENT MONTH: September 05				PERIOD TO DATE					
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
			AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$490,771	\$206,897	(\$283,874)	(137.21)	\$2,813,812	\$1,556,664	(\$1,257,148)	(80.76)	
2	NO NOTICE SERVICE	\$31,928	\$31,928	\$1	0.00	\$328,654	\$328,658	\$4	0.00	
3	SWING SERVICE	\$4,905,533	\$0	(\$4,905,533)	#DIV/0!	\$24,260,052	\$0	(\$24,260,052)	#DIV/0!	
4	COMMODITY (Other)	\$24,459,549	\$5,390,049	(\$19,069,500)	(353.79)	\$175,942,363	\$78,775,332	(\$97,167,031)	(123.35)	
5	DEMAND	\$3,836,403	\$3,799,081	(\$37,322)	(0.98)	\$36,647,730	\$35,040,710	(\$1,607,020)	(4.59)	
6	OTHER	\$436,600	\$200,000	(\$236,600)	(118.30)	\$2,447,087	\$1,732,000	(\$715,087)	(41.29)	
	LESS END-USE CONTRACT:									
7	COMMODITY (Pipeline)	\$174,398	\$142,279	(\$32,119)	(22.57)	\$972,542	\$688,758	(\$283,784)	(41.20)	
8	DEMAND	\$980,996	\$791,467	(\$189,529)	(23.95)	\$5,020,871	\$4,086,706	(\$934,165)	(22.86)	
9	OTHER	\$197,924	\$219,171	\$21,247	9.69	\$2,142,202	\$2,176,187	\$33,985	1.56	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$32,807,467	\$8,475,038	(\$24,332,429)	(287.11)	\$234,304,084	\$110,481,713	(\$123,822,371)	(112.07)	
12	NET UNBILLED	\$52,566	\$0	(\$52,566)	0.00	(\$1,804,595)	\$0	\$1,804,595	0.00	
13	COMPANY USE	\$15,824	\$0	(\$15,824)	0.00	\$113,509	\$0	(\$113,509)	0.00	
14	TOTAL THERM SALES (11)	\$30,749,945	\$8,475,038	(\$22,274,907)	(262.83)	\$238,491,830	\$110,481,713	(\$128,010,117)	(115.87)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	50,899,410	36,996,835	(13,902,575)	(37.58)	410,324,266	264,259,139	(146,065,127)	(55.27)	
16	NO NOTICE SERVICE	6,450,000	6,450,000	0	0.00	66,395,000	66,395,000	0	0.00	
17	SWING SERVICE	3,318,500	0	(3,318,500)	#DIV/0!	30,669,140	-	(30,669,140)	#DIV/0!	
18	COMMODITY (Other)	21,062,337	8,204,157	(12,858,180)	(156.73)	231,168,092	112,330,278	(118,837,814)	(105.79)	
19	DEMAND	80,830,705	78,157,074	(2,673,631)	(3.42)	793,769,000	741,904,640	(51,864,360)	(6.99)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
	LESS END-USE CONTRACT:									
21	COMMODITY (Pipeline)	25,165,670	20,530,910	(4,634,760)	(22.57)	130,928,360	106,914,737	(24,013,623)	(22.46)	
22	DEMAND	25,587,430	20,530,910	(5,056,520)	(24.63)	133,508,310	106,914,737	(26,593,573)	(24.87)	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	24,380,837	8,204,157	(16,176,680)	(197.18)	261,837,232	112,330,278	(149,506,954)	(133.10)	
25	NET UNBILLED	53,343	0	(53,343)	0.00	(2,642,627)	-	2,642,627	0.00	
26	COMPANY USE	15,649	0	(15,649)	0.00	115,045	-	(115,045)	0.00	
27	TOTAL THERM SALES (24)	24,288,833	8,204,157	(16,084,676)	(196.06)	270,214,556	112,330,278	(157,884,278)	(140.55)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00964	0.00559	(0.00405)	(72.42)	0.00686	0.00589	(0.00097)	(16.41)
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00
30	SWING SERVICE	(3/17)	1.47824	#DIV/0!	#DIV/0!	#DIV/0!	0.79102	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	1.16129	0.65699	(0.50430)	(76.76)	0.76110	0.70128	(0.05982)	(8.53)
32	DEMAND	(5/19)	0.04746	0.04861	0.00115	2.36	0.04817	0.04723	0.00106	2.25
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
	LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline)	(7/21)	0.00693	0.00693	(0.00000)	(0.00)	0.00743	0.00644	(0.00099)	(15.30)
35	DEMAND	(8/22)	0.03834	0.03855	0.00021	0.55	0.03761	0.03822	0.00062	1.61
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	1.34563	1.03302	(0.31261)	(30.26)	0.89485	0.98354	0.08870	9.02
38	NET UNBILLED	(12/25)	0.98543	0.00000	(0.98543)	0.00	0.68288	0.00000	(0.68288)	0.00
39	COMPANY USE	(13/26)	1.01120	0.00000	(1.01120)	0.00	0.98665	0.00000	(0.98665)	0.00
40	TOTAL THERM SALES	(11/27)	1.35072	1.03302	(0.31770)	(30.75)	0.86710	0.98354	0.11644	11.84
41	TRUE-UP	(E-4)	(0.02080)	(0.02080)	0.00000	0.00	(0.02080)	(0.02080)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	1.32992	1.01222	(0.31770)	(31.39)	0.84630	0.96274	0.11644	12.09
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	1.33661	1.01731	(0.31930)	(31.39)	0.85056	0.96759	0.11703	12.09
45	PGA FACTOR ROUNDED TO NEAREST .001		133.661	101.731	(31.93000)	(31.39)	85.056	96.759	11.70300	12.09

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR							SCHEDULE A-1	
For Residential Customers		FOR THE PERIOD OF: JANUARY 05 through DECEMBER 05							Page 2 of 3	
		CURRENT MONTH: September 05				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$175,647	\$82,200	(\$93,447)	(113.68)	\$1,236,674	\$709,985	(\$526,689)	(74.18)	
2	NO NOTICE SERVICE	\$14,185	\$14,186	\$1	0.01	\$157,588	\$157,592	\$4	0.00	
3	SWING SERVICE	\$1,755,690	\$0	(\$1,755,690)	#DIV/0!	\$10,405,900	\$0	(\$10,405,900)	#DIV/0!	
4	COMMODITY (Other)	\$8,754,073	\$2,141,466	(\$6,612,607)	(308.79)	\$76,156,414	\$36,670,701	(\$39,485,713)	(107.68)	
5	DEMAND	\$1,704,514	\$1,687,932	(\$16,582)	(0.98)	\$17,441,411	\$16,688,878	(\$752,533)	(4.51)	
6	OTHER	\$156,259	\$79,460	(\$76,799)	(96.65)	\$1,074,016	\$758,494	(\$315,522)	(41.60)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$62,417	\$56,527	(\$5,890)	(10.42)	\$417,864	\$304,756	(\$113,108)	(37.11)	
8	DEMAND	\$435,857	\$351,649	(\$84,208)	(23.95)	\$2,343,060	\$1,923,363	(\$419,697)	(21.82)	
9	OTHER	\$87,938	\$97,378	\$9,440	0.00	\$1,023,854	\$1,026,589	\$2,735	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$11,974,156	\$3,499,690	(\$8,474,466)	(242.15)	\$102,687,225	\$51,730,942	(\$50,956,283)	(98.50)	
12	NET UNBILLED	\$22,380	\$0	(\$22,380)	0.00	(\$1,167,016)	\$0	\$1,167,016	0.00	
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14	TOTAL THERM SALES (11)	\$3,160,316	\$3,499,690	\$339,374	9.70	\$51,426,953	\$51,730,942	\$303,989	0.59	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	18,216,899	14,698,843	(3,518,056)	(23.93)	179,228,665	118,210,135	(61,018,530)	(51.62)	
16	NO NOTICE SERVICE	2,865,735	2,865,735	0	0.00	31,836,421	31,836,421	0	0.00	
17	SWING SERVICE	1,187,691	0	(1,187,691)	#DIV/0!	13,690,410	-	(13,690,410)	#DIV/0!	
18	COMMODITY (Other)	7,538,210	3,259,512	(4,278,698)	(131.27)	102,263,702	51,891,126	(50,372,576)	(97.07)	
19	DEMAND	35,913,082	34,725,188	(1,187,894)	(3.42)	378,380,698	353,979,126	(24,401,572)	(6.89)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	9,006,793	8,156,931	(849,862)	(10.42)	55,419,648	46,793,460	(8,626,188)	(18.43)	
22	DEMAND	11,368,495	9,121,883	(2,246,612)	(24.63)	62,344,305	50,334,133	(12,010,172)	(23.86)	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	8,725,901	3,259,512	(5,466,389)	(167.71)	115,954,112	51,891,126	(64,062,986)	(123.46)	
25	NET UNBILLED	22,711	0	(22,711)	0.00	(1,435,003)	-	1,435,003	0.00	
26	COMPANY USE	0	0	0	0.00	-	-	0	0.00	
27	TOTAL THERM SALES (24)	3,184,396	3,259,512	75,116	2.30	54,650,331	51,891,126	(2,759,204)	(5.32)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00964	0.00559	(0.00405)	(72.42)	0.00690	0.00601	(0.00089)	(14.88)
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.01	0.00495	0.00495	0.00000	0.00
30	SWING SERVICE	(3/17)	1.47824	#DIV/0!	#DIV/0!	#DIV/0!	0.76009	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	1.16129	0.65699	(0.50430)	(76.76)	0.74471	0.70669	(0.03802)	(5.38)
32	DEMAND	(5/19)	0.04746	0.04861	0.00115	2.36	0.04609	0.04715	0.00105	2.23
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00693	0.00693	(0.00000)	(0.00)	0.00754	0.00651	(0.00103)	(15.77)
35	DEMAND	(8/22)	0.03834	0.03855	0.00021	0.55	0.03758	0.03821	0.00063	1.65
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	1.37225	1.07369	(0.29857)	(27.81)	0.88559	0.99692	0.11134	11.17
38	NET UNBILLED	(12/25)	0.98543	0.00000	(0.98543)	0.00	0.81325	0.00000	(0.81325)	0.00
39	COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	3.76026	1.07369	(0.29857)	(27.81)	1.87899	0.99692	(0.88206)	(88.48)
41	TRUE-UP	(E-4)	(0.02080)	(0.02080)	0.00000	0.00	(0.02080)	(0.02080)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	3.73946	1.05289	(2.68657)	(255.16)	1.85819	0.97612	(0.88206)	(90.36)
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	3.75827	1.05819	(2.70008)	(255.16)	1.86753	0.98103	(0.88650)	(90.36)
45	PGA FACTOR ROUNDED TO NEAREST .001		375.827	105.819	(270.00778)	(255.16)	186.753	98.103	(88.65001)	(90.36)

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1		
For Commercial Customers		FOR THE PERIOD OF: JANUARY 05 through DECEMBER 05						Page 3 of 3		
		CURRENT MONTH: September 05				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$315,124	\$124,697	(\$190,427)	(152.71)	\$1,577,138	\$846,679	(\$730,459)	(86.27)	
2	NO NOTICE SERVICE	\$17,742	\$17,742	\$0	0.00	\$171,065	\$171,066	\$1	0.00	
3	SWING SERVICE	\$3,149,843	\$0	(\$3,149,843)	#DIV/0!	\$13,854,152	\$0	(\$13,854,152)	#DIV/0!	
4	COMMODITY (Other)	\$15,705,477	\$3,248,583	(\$12,456,894)	(383.46)	\$99,785,950	\$42,104,631	(\$57,681,319)	(137.00)	
5	DEMAND	\$2,131,889	\$2,111,149	(\$20,740)	(0.98)	\$19,206,319	\$18,351,832	(\$854,487)	(4.66)	
6	OTHER	\$280,341	\$120,540	(\$159,801)	(132.57)	\$1,373,071	\$973,507	(\$399,564)	(41.04)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$111,981	\$85,752	(\$26,229)	(30.59)	\$554,678	\$384,002	(\$170,676)	(44.45)	
8	DEMAND	\$545,139	\$439,818	(\$105,321)	(23.95)	\$2,677,810	\$2,163,343	(\$514,467)	(23.78)	
9	OTHER	\$109,986	\$121,793	\$11,807	0.00	\$1,118,350	\$1,149,598	\$31,248	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$20,833,310	\$4,975,348	(\$15,857,962)	(318.73)	\$131,616,857	\$58,750,772	(\$72,866,085)	(124.03)	
12	NET UNBILLED	\$30,186	\$0	(\$30,186)	0.00	(\$637,579)	\$0	\$637,579	0.00	
13	COMPANY USE	\$15,824	\$0	(\$15,824)	0.00	\$113,509	\$0	(\$113,509)	0.00	
14	TOTAL THERM SALES (11)	\$27,589,630	\$4,975,348	(\$22,614,282)	(454.53)	\$187,064,877	\$58,750,772	(\$128,314,105)	(218.40)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	32,682,511	22,297,992	(10,384,519)	(46.57)	231,095,601	146,049,004	(85,046,597)	(58.23)	
16	NO NOTICE SERVICE	3,584,265	3,584,265	0	0.00	34,558,584	34,558,584	0	0.00	
17	SWING SERVICE	2,130,809	0	(2,130,809)	#DIV/0!	16,978,730	-	(16,978,730)	#DIV/0!	
18	COMMODITY (Other)	13,524,127	4,944,645	(8,579,482)	(173.51)	128,904,390	60,439,152	(68,465,238)	(113.28)	
19	DEMAND	44,917,623	43,431,886	(1,485,737)	(3.42)	415,388,302	387,925,514	(27,462,788)	(7.08)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	16,158,877	12,373,979	(3,784,898)	(30.59)	75,508,712	60,121,277	(15,387,435)	(25.59)	
22	DEMAND	14,218,935	11,409,027	(2,809,908)	(24.63)	71,164,005	56,580,604	(14,583,401)	(25.77)	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	15,654,936	4,944,645	(10,710,291)	(216.60)	145,883,120	60,439,152	(85,443,968)	(141.37)	
25	NET UNBILLED	30,632	0	(30,632)	0.00	(1,207,624)	-	1,207,624	0.00	
26	COMPANY USE	15,649	0	(15,649)	0.00	115,045	-	(115,045)	0.00	
27	TOTAL THERM SALES (24)	21,104,437	4,944,645	(16,159,792)	(326.61)	215,564,225	60,439,152	(155,125,073)	(256.66)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00964	0.00559	(0.00405)	(72.42)	0.00682	0.00580	(0.00103)	(17.72)
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00
30	SWING SERVICE	(3/17)	1.47824	#DIV/0!	#DIV/0!	#DIV/0!	0.81597	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	1.16129	0.65699	(0.50430)	(76.76)	0.77411	0.69664	(0.07746)	(11.12)
32	DEMAND	(5/19)	0.04746	0.04861	0.00115	2.36	0.04624	0.04731	0.00107	2.26
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00693	0.00693	0.00000	0.00	0.00735	0.00639	(0.00096)	(15.01)
35	DEMAND	(8/22)	0.03834	0.03855	0.00021	0.55	0.03763	0.03823	0.00061	1.58
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	1.33078	1.00621	(0.32457)	(32.26)	0.90221	0.97206	0.06986	7.19
38	NET UNBILLED	(12/25)	0.98544	0.00000	(0.98544)	0.00	0.52796	0.00000	(0.52796)	0.00
39	COMPANY USE	(13/26)	1.01120	0.00000	(1.01120)	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	0.98715	1.00621	(0.32457)	(32.26)	0.61057	0.97206	0.36150	37.19
41	TRUE-UP	(E-4)	(0.02080)	(0.02080)	0.00000	0.00	(0.02080)	(0.02080)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.96635	0.98541	0.01906	1.93	0.58977	0.95126	0.36150	38.00
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.97121	0.99037	0.01915	1.93	0.59274	0.95605	0.36331	38.00
45	PGA FACTOR ROUNDED TO NEAREST .001		97.121	99.037	1.91521	1.93	59.274	95.605	36.33140	38.00

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANUARY 05 through DECEMBER 05
CURRENT MONTH: September 2005

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	35,972,130	\$228,627	\$0.00636
2 Commodity Pipeline (SNG./SO GA)	8,248,050	\$40,984	\$0.00497
3 Commodity Pipeline (Gulfstream)	5,751,350	\$175,333	\$0.03049
4 Commodity Pipeline-(FGT)-Aug'05 Accrual Adj.	542,820	\$1,100	\$0.00203
5 ITS-1 Usage Charge-(FGT)-Aug'05 Accrual Adj.	57,020	\$3,421	\$0.05999
6 Commodity Pipeline (Gulfstream)-Aug'05 Accrual Adj.	328,040	\$26,074	\$0.07948
7 Special Fuels Surcharge	0	\$15,234	#DIV/0!
8 TOTAL COMMODITY (Pipeline)	50,899,410	\$490,771	\$0.00964
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers	0	\$8,250	#DIV/0!
10 Swing Service-Commodity-3rd Party Suppliers	3,318,500	\$4,872,496	\$1.46828
11 Swing Service-Comm.-3rd Party Suppliers-Aug'05 Accrual Adj.	0	\$24,788	#DIV/0!
12 TOTAL SWING SERVICE	3,318,500	\$4,905,533	\$1.47824
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
13 Purchases from 3rd Party Suppliers	23,737,060	\$28,119,450	\$1.18462
14 City of Sunrise	8,592	\$8,210	\$0.95548
15 Okaloosa	234,790	\$33,680	\$0.14345
16 Purchases-3rd Party Suppliers-Aug'05 Accrual Adj.	(678,880)	(\$450,357)	\$0.66338
17 Commodity Other-(Gulfstream)-Aug'05 Accrual Adj.	(278,620)	\$22,041	(\$0.07911)
18 Cashouts-Peoples' Transportation Customers	129,366	\$109,068	\$0.84310
19 Cashouts-Peoples' Transportation Customers- Prior Month Adj.	66,160	\$50,017	\$0.75600
20 NCTS Program Cashouts	532,936	\$511,085	\$0.95900
21 Parked Gas/Unparked gas	(100,000)	(\$94,922)	\$0.94922
22 Parked Gas/Unparked gas- Prior Month Adj.	272,080	\$297,459	\$1.09328
23 Commodity Other (SNG./SO GA)	(500,140)	(\$527,595)	\$1.05489
24 Commodity Other (Gulfstream)	(8,320)	(\$8,791)	\$1.05665
25 Bookouts-Aug'05	441,180	\$483,041	\$1.09488
26 Imbalance Cashout (FGT)-July'05	(129,190)	(\$94,979)	\$0.73519
27 Imbalance Cashout (FGT)-Aug And Sept '05 Accrual	(2,977,650)	(\$4,227,338)	\$1.41969
28 Chevron-Prior Month Adj.	313,710	\$232,730	\$0.74186
29 Central Florida Gas-Prior Month Adj.	(737)	(\$3,249)	\$4.40813
30 TOTAL COMMODITY (Other)	21,062,337	\$24,459,549	\$1.16129
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
31 Demand (FGT)	57,089,009	\$3,478,107	\$0.06092
32 Demand (SNG./SO GA)	10,710,000	\$488,831	\$0.04564
33 Demand (Gulfstream)	10,800,000	\$601,995	\$0.05574
34 Temporary Relinquishment Credit-(FGT)	(17,809,209)	(\$1,461,792)	\$0.08208
35 Temporary Acquisition	10,228,200	\$394,297	\$0.03855
36 Unbundled Capacity Sales	7,845,600	\$321,649	\$0.04100
37 Capacity Discount-Transportation Customer	2,162,405	\$20,846	\$0.00964
38 Volumetric Relinquishment Credit-(FGT)	(207,470)	(\$7,998)	\$0.03855
39 Volumetric Relinquishment Credit - Aug'05 Accrual Adj.	12,170	\$469	\$0.03855
40 TOTAL DEMAND	80,830,705	\$3,836,403	\$0.04746
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
41 Administrative Costs	0	\$114,430	\$0.00000
42 Transportation Trailer Charges	0	\$322,171	\$0.00000
43 TOTAL OTHER	0	\$436,600	\$0.00000

FOR THE PERIOD OF:

January-05 Through December-05

	CURRENT MONTH: SEPTEMBER 05				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-13)	\$29,349,258	\$5,390,049	(\$23,959,209)	(\$4.44508)	\$200,088,906	\$78,775,332	(\$121,313,574)	(\$1.53999)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8-9)	3,442,385	3,084,989	(357,396)	(0.11585)	\$34,101,669	\$31,706,381	(2,395,288)	(0.07555)
3 TOTAL	32,791,643	8,475,038	(24,316,605)	(2.86920)	\$234,190,575	\$110,481,713	(123,708,862)	(1.11972)
4 FUEL REVENUES (NET OF REVENUE TAX)	30,749,945	8,475,038	(22,274,907)	(2.62830)	\$238,491,830	\$110,481,713	(128,010,117)	(1.15865)
5 TRUE-UP REFUND/(COLLECTION)	264,955	264,955	0	0.00000	\$2,384,595	\$2,384,595	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	31,014,900	8,739,993	(22,274,907)	(2.54862)	\$240,876,425	\$112,866,308	(128,010,117)	(1.13417)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(1,776,743)	264,955	2,041,698	7.70583	\$6,685,850	\$2,384,595.00	(4,301,255)	(1.80377)
8 INTEREST PROVISION-THIS PERIOD (21)	(12,829)	7,223	20,052	2.77599	(\$80,491)	\$52,721	133,211	2.52674
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(3,122,995)	2,333,263	5,456,258	2.33847	(9,398,356)	2,287,766	11,686,122	5.10809
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(264,955)	(264,955)	0	0.00000	(\$2,384,595)	(\$2,384,595)	0	0.00000
10a TRANSITION COST RECOVERY REFUND	0	0	0	0.00000	\$71	\$0	(71)	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	(5,177,521)	2,340,487	7,518,008	3.21216	(5,177,521)	2,340,487	7,518,008	3.21216
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	(5,177,521)	2,340,487	7,518,008	3.21216	(\$5,177,521)	\$2,340,487	\$7,518,008	\$3.21216
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(3,122,995)	2,333,263	5,456,258	2.33847				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	(5,164,693)	2,333,263	7,497,956	3.21351				
15 TOTAL (13+14)	(8,287,687)	4,666,527	12,954,214	2.77599				
16 AVERAGE (50% OF 15)	(4,143,844)	2,333,263	6,477,107	2.77599				
17 INTEREST RATE - FIRST DAY OF MONTH	3.64	3.64	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.79	3.79	0	0.00000				
19 TOTAL (17+18)	7.430	7.430	0	0.00000				
20 AVERAGE (50% OF 19)	3.715	3.715	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.30958	0.30958	0	0.00000				
22 INTEREST PROVISION (16x21)	(\$12,829)	\$7,223	\$20,052	\$2.77599				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

September'05

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	MONTH	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1	September'05	FGT	PGS	FTS-1 COMM. PIPELINE	28,459,390		28,459,390		\$197,223.58			\$0.69
2	September'05	FGT	PGS	FTS-1 COMM. PIPELINE		23,144,700	23,144,700		160,392.77			\$0.69
3	September'05	FGT	PGS	FTS-2 COMM. PIPELINE	7,512,740		7,512,740		31,403.25			\$0.42
4	September'05	FGT	PGS	FTS-1 DEMAND	39,852,880		39,852,880			\$1,541,336.96		\$3.87
5	September'05	FGT	PGS	FTS-1 DEMAND		23,566,460	23,566,460			903,087.03		\$3.83
6	September'05	FGT	PGS	FTS-2 DEMAND	9,447,650		9,447,650			861,276.93		\$9.12
7	September'05	FGT	PGS	NO NOTICE	6,450,000		6,450,000			31,927.50		\$0.50
8	September'05	FGT-SPECIAL FUEL SURCHARGE	PGS	COMM. PIPELINE	0		0		15,234.08			#DIV/0!
9	September'05	PARKED /UNPARKED	PGS	COMM. OTHER	(100,000)		(100,000)	(94,921.75)				\$94.92
10	September'05	SONAT/SO GA	PGS	COMM. OTHER	(500,140)		(500,140)	(527,594.88)				\$105.49
11	September'05	SONAT/SO GA	PGS	COMM. PIPELINE	8,248,050		8,248,050		40,983.66			\$0.50
12	September'05	SONAT/SO GA	PGS	DEMAND	10,710,000		10,710,000			488,830.95		\$4.56
13	September'05	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	5,751,350		5,751,350		175,332.73			\$3.05
14	September'05	GULFSTREAM PIPELINE	PGS	DEMAND	10,800,000		10,800,000			601,995.00		\$5.57
15	September'05	GULFSTREAM PIPELINE	PGS	COMM. OTHER	(8,320)		(8,320)	(8,791.33)				\$105.67
16	September'05	BG LNG SERVICES	PGS	COMM. OTHER	1,334,440		1,334,440	2,322,504.00				\$174.04
17	September'05	BP ENERGY	PGS	COMM. OTHER	4,448,100		4,448,100	5,270,273.94				\$118.48
18	September'05	CHEVTEXACO	PGS	COMM. OTHER	484,000		484,000	512,805.00				\$105.95
19	September'05	CIMA ENERGY	PGS	COMM. OTHER	199,360		199,360	232,674.24				\$116.71
20	September'05	CONOCO	PGS	COMM. OTHER	1,746,830		1,746,830	1,928,239.08				\$110.39
21	September'05	CONSTELLATION	PGS	COMM. OTHER	149,230		149,230	267,002.88				\$178.92
22	September'05	CORAL	PGS	COMM. OTHER	164,050		164,050	189,477.75				\$115.50
23	September'05	CROSSTEX	PGS	COMM. OTHER	3,121,650		3,121,650	4,061,802.05				\$130.12
24	September'05	GLENCORE	PGS	COMM. OTHER	102,590		102,590	173,827.50				\$169.44
25	September'05	HOUSTON PIPELINE	PGS	COMM. OTHER	965,310		965,310	1,441,432.97				\$149.32
26	September'05	LOUIS DREYFUS	PGS	COMM. OTHER	1,965,980		1,965,980	2,306,804.95				\$117.34
27	September'05	MAGNUS ENERGY	PGS	COMM. OTHER	464,970		464,970	816,255.95				\$175.55
28	September'05	NATIONAL ENERGY	PGS	COMM. OTHER	95,430		95,430	129,223.00				\$135.41
29	September'05	NOBLE	PGS	SWING	1,221,660		1,221,660	1,538,015.10		1,875.00		\$126.05
30	September'05	NOBLE	PGS	COMM. OTHER	959,600		959,600	1,029,650.80				\$107.30
31	September'05	OCCIDENTAL	PGS	COMM. OTHER	749,040		749,040	851,290.80				\$113.65
32	September'05	ONEOK	PGS	SWING	1,441,480		1,441,480	2,342,141.36		3,750.00		\$162.74
33	September'05	ONEOK	PGS	COMM. OTHER	1,837,930		1,837,930	2,203,520.88				\$119.89
34	September'05	PROLIANCE	PGS	COMM. OTHER	583,740		583,740	629,563.72				\$107.65
35	September'05	Q-WEST	PGS	COMM. OTHER	749,840		749,840	812,076.72				\$108.30
36	September'05	SEQUENT	PGS	SWING	655,360		655,360	992,339.49		2,625.00		\$151.82
37	September'05	SEQUENT	PGS	COMM. OTHER	925,160		925,160	1,369,281.25				\$148.00
38	September'05	SOUTHWEST ENERGY	PGS	COMM. OTHER	1,028,650		1,028,650	1,342,849.60				\$130.54
39	September'05	TAMPA ELECTRIC	PGS	COMM. OTHER	991,920		991,920	1,484,289.00				\$149.64
40	September'05	TEXLA	PGS	COMM. OTHER	474,140		474,140	815,425.60				\$171.98
41	September'05	VIRGINIA POWER	PGS	COMM. OTHER	195,100		195,100	280,097.84				\$143.57
42	September'05	MITSUMI	PGS	COMM. OTHER	0		0	(686,050.00)				#DIV/0!
43	September'05	J. ARON & CO.	PGS	COMM. OTHER	0		0	(240,350.00)				#DIV/0!
44	September'05	TOTAL GAS & POWER N.A., INC,	PGS	COMM. OTHER	0		0	(312,190.00)				#DIV/0!
45	September'05	BARCLAYS	PGS	COMM. OTHER	0		0	(204,350.00)				#DIV/0!
46	September'05	MORGAN STANLEY	PGS	COMM. OTHER	0		0	(461,040.00)				#DIV/0!
47	September'05	SOCIETE GENERALE	PGS	COMM. OTHER	0		0	(186,870.00)				#DIV/0!
48	September'05	UBS	PGS	COMM. OTHER	0		0	(260,070.00)				#DIV/0!
49	September'05	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	2,162,405		2,162,405			20,845.58		\$0.96
50	September'05	UNBUNDLED CAPACITY SALES	PGS	FTS-1 DEMAND	7,845,600		7,845,600			321,648.65		\$4.10
51	September'05	NCTS PROGRAM C/O	PGS	COMM. OTHER	532,936		532,936	511,085.25				\$95.90
52	September'05	C/O-TRANSP. CUSTOMERS	PGS	COMM. OTHER	129,366		129,366	109,068.11				\$84.31
53	Totals	**This report excludes prior month/period adjustments.			164,349,497	46,711,160	211,060,627	\$32,980,790.87	\$620,570.07	\$4,779,198.60	\$0.00	\$18.18

FOR THE PERIOD OF: January-05 Through December-05
 PRESENT MONTH: September-05

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	BP ENERGY DRN# 255292	4,867	4,688	146,009	140,650	10.75700	11.16682
2	BP ENERGY DRN# 163884	260	250	7,786	7,500	13.00000	13.49528
3	CHEVRON DRN# 23703	103	100	3,100	2,986	11.50000	11.93813
4	CHEVRON DRN# 23703	167	161	5,000	4,817	13.25000	13.75480
5	CHEVRON DRN# 23703	207	199	6,200	5,972	10.40000	10.79622
6	CHEVRON DRN# 23703	310	299	9,300	8,959	10.50000	10.90003
7	CHEVRON DRN# 23703	310	299	9,300	8,959	7.40000	7.68193
8	CHEVRON DRN# 23703	310	299	9,300	8,959	11.15000	11.57479
9	CHEVRON DRN# 23703	103	100	3,100	2,986	11.80000	12.24956
10	CHEVRON DRN# 23703	103	100	3,100	2,986	12.80000	13.28766
11	CIMA ENERGY DRN# 314571	331	319	9,936	9,571	11.34000	11.77203
12	CIMA ENERGY DRN# 314571	333	321	10,000	9,633	12.00000	12.45718
13	CONSTELLATION DRN# 23703	462	445	13,871	13,362	17.96500	18.64943
14	CONSTELLATION DRN# 23703	35	34	1,052	1,013	16.93000	17.57500
15	CROSSTEX DRN# 337605	4,982	4,799	149,470	143,984	13.08639	13.58496
16	CROSSTEX DRN# 337605	4,980	4,797	149,394	143,911	13.08590	13.58445
17	CROSSTEX DRN# 337605	443	427	13,301	12,813	11.33934	11.77135
18	GLENCORE DRN# 314571	190	183	5,705	5,496	16.50000	17.12862
19	GLENCORE DRN# 314571	152	146	4,554	4,387	17.50000	18.16672
20	HOUSTON PIPELINE DRN# 24662	484	467	14,532	13,999	14.29667	14.84135
21	SUBTOTAL	19,134	18,431	574,010	552,944	13.06307	13.56075

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.67% per dth.
- (3) Included in the monthly gross volumes above are 779,143 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.67% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 894,114 dth's moved on the Southern Natural Gas pipeline shown on line 128 THRU 148, and 102,037 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 119 THRU 127

FOR THE PERIOD OF:
PRESENT MONTH:

January-05
September-05

Through

December-05

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
22	HOUSTON PIPELINE	DRN# 24662	148	142	4,426	4,264	11.70000	12.14575
23	HOUSTON PIPELINE	DRN# 24662	363	349	10,879	10,480	10.70000	11.10765
24	HOUSTON PIPELINE	DRN# 24662	738	711	22,130	21,318	17.50200	18.16879
25	HOUSTON PIPELINE	DRN# 24662	1,196	1,153	35,894	34,577	15.00000	15.57147
26	HOUSTON PIPELINE	DRN# 24662	167	161	5,000	4,817	16.93000	17.57500
27	HOUSTON PIPELINE	DRN# 24662	122	118	3,670	3,535	15.01500	15.58704
28	LOUIS DREYFUS	DRN# 314571	313	301	9,383	9,039	15.00000	15.57147
29	LOUIS DREYFUS	DRN# 314571	83	80	2,496	2,404	14.75000	15.31195
30	LOUIS DREYFUS	DRN# 314571	49	48	1,481	1,427	11.75000	12.19765
31	LOUIS DREYFUS	DRN# 314571	104	100	3,119	3,005	10.98000	11.39832
32	LOUIS DREYFUS	DRN# 314571	141	136	4,235	4,080	10.72000	11.12841
33	LOUIS DREYFUS	DRN# 314571	160	154	4,806	4,630	11.00000	11.41908
34	LOUIS DREYFUS	DRN# 314571	76	73	2,271	2,188	11.10000	11.52289
35	LOUIS DREYFUS	DRN# 314571	105	101	3,157	3,041	11.50000	11.93813
36	LOUIS DREYFUS	DRN# 35924	206	199	6,189	5,962	12.50000	12.97623
37	LOUIS DREYFUS	DRN# 35924	371	357	11,133	10,724	11.15000	11.57479
38	LOUIS DREYFUS	DRN# 314571	755	727	22,653	21,822	11.37000	11.80318
39	LOUIS DREYFUS	DRN# 314571	124	119	3,711	3,575	11.80000	12.24956
40	SUBTOTAL		5,221	5,029	156,633	150,885	13.06307	13.56075

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.67% per dth.

(3) Included in the monthly gross volumes above are 779,143 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.67% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 894,114 dth's moved on the Southern Natural Gas pipeline shown on line 128 THRU 148, and 102,037 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 119 THRU 127

FOR THE PERIOD OF:
PRESENT MONTH:

January-05
September-05

Through

December-05

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
41 LOUIS DREYFUS	DRN# 35924	124	119	3,711	3,575	12.20000	12.66480
42 LOUIS DREYFUS	DRN# 314571	488	470	14,645	14,108	17.00000	17.64767
43 MAGNUS	DRN# 25809	119	115	3,581	3,450	12.41000	12.88280
44 MAGNUS	DRN# 446851	55	53	1,648	1,588	12.33000	12.79975
45 MAGNUS	DRN# 23703	106	102	3,192	3,075	13.50000	14.01433
46 MAGNUS	DRN# 25809	1,090	1,050	32,703	31,503	18.79000	19.50587
47 MAGNUS	DRN# 25809	130	125	3,892	3,749	17.49000	18.15634
48 MAGNUS	DRN# 25809	49	48	1,481	1,427	17.45000	18.11481
49 NATIONAL ENERGY	DRN# 314571	151	146	4,543	4,376	11.00000	11.41908
50 NATIONAL ENERGY	DRN# 314571	167	161	5,000	4,817	15.85000	16.45386
51 NOBLE	DRN# 25809	4,072	3,923	122,166	117,683	12.58960	13.06924
52 NOBLE	DRN# 446851	3,199	3,081	95,960	92,438	10.73000	11.13879
53 ONEOK	DRN# 32606	4,805	4,629	144,148	138,858	16.24820	16.86723
54 ONEOK	DRN# 105035	60	58	1,793	1,727	10.94000	11.35679
55 ONEOK	DRN# 23703	41	39	1,222	1,177	14.06000	14.59566
56 ONEOK	DRN# 32606	42	41	1,270	1,223	15.64000	16.23586
57 ONEOK	DRN# 32606	152	146	4,549	4,382	14.45930	15.01017
58 ONEOK	DRN# 32606	81	78	2,422	2,333	11.70000	12.14575
59	SUBTOTAL	14,931	14,383	447,926	431,487	13.06307	13.56075

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.67% per dth.

(3) Included in the monthly gross volumes above are 779,143 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.67% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 894,114 dth's moved on

the Southern Natural Gas pipeline shown on line 128 THRU 148, and 102,037 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 119 THRU 127

FOR THE PERIOD OF:
PRESENT MONTH:

January-05
September-05

Through

December-05

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
60 ONEOK	DRN# 23703	123	119	3,695	3,559	12.40000	12.87242
61 ONEOK	DRN# 32606	81	78	2,422	2,333	10.40000	10.79622
62 ONEOK	DRN# 266472	148	142	4,426	4,264	10.30000	10.69241
63 ONEOK	DRN# 32606	335	323	10,064	9,695	11.45000	11.88622
64 ONEOK	DRN# 105035	337	324	10,098	9,727	10.50000	10.90003
65 ONEOK	DRN# 105035	242	233	7,267	7,000	11.73500	12.18208
66 ONEOK	DRN# 25809	81	78	2,422	2,333	10.71000	11.11803
67 ONEOK	DRN# 25809	148	142	4,426	4,264	10.40000	10.79622
68 ONEOK	DRN# 25809	24	23	727	700	11.00000	11.41908
69 ONEOK	DRN# 25809	368	355	11,050	10,644	11.30000	11.73051
70 ONEOK	DRN# 25809	177	171	5,319	5,124	11.90000	12.35337
71 ONEOK	DRN# 25809	242	233	7,264	6,997	7.46560	7.75003
72 ONEOK	DRN# 25809	500	482	14,999	14,449	11.20000	11.62670
73 ONEOK	DRN# 25809	191	184	5,717	5,507	11.10000	11.52289
74 ONEOK	DRN# 25809	626	603	18,783	18,094	11.50000	11.93813
75 ONEOK	DRN# 24662	72	69	2,145	2,066	11.15000	11.57479
76 ONEOK	DRN# 25219	123	119	3,696	3,560	10.86500	11.27894
77 ONEOK	DRN# 32606	330	318	9,894	9,531	11.30000	11.73051
78	SUBTOTAL	4,147	3,995	124,414	119,848	13.06307	13.56075

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.67% per dth.

(3) Included in the monthly gross volumes above are 779,143 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.67% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 894,114 dth's moved on the Southern Natural Gas pipeline shown on line 128 THRU 148, and 102,037 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 119 THRU 127

FOR THE PERIOD OF:
PRESENT MONTH:January-05
September-05

Through

December-05

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
79 ONEOK	DRN# 25809	41	40	1,232	1,187	11.91500	12.36894
80 ONEOK	DRN# 25809	24	23	715	689	12.10000	12.56099
81 ONEOK	DRN# 25809	314	303	9,427	9,081	12.45000	12.92432
82 ONEOK	DRN# 25809	81	78	2,415	2,326	12.25000	12.71670
83 ONEOK	DRN# 25809	65	63	1,947	1,876	12.95500	13.44856
84 ONEOK	DRN# 25809	269	259	8,057	7,761	13.90000	14.42957
85 ONEOK	DRN# 24662	1	1	32	31	15.00000	15.57147
86 ONEOK	DRN# 25219	197	190	5,920	5,703	16.50000	17.12862
87 ONEOK	DRN# 32606	103	100	3,100	2,986	15.55000	16.14243
88 ONEOK	DRN# 105035	374	360	11,225	10,813	15.43371	16.02171
89 ONEOK	DRN# 23703	135	130	4,053	3,904	14.02000	14.55414
90 OCCIDENTAL	DRN# 32606	210	202	6,305	6,074	12.40000	12.87242
91 OCCIDENTAL	DRN# 32606	1,420	1,368	42,599	41,036	11.20000	11.62670
92 OCCIDENTAL	DRN# 32606	167	161	5,000	4,817	10.90000	11.31527
93 OCCIDENTAL	DRN# 32606	700	674	21,000	20,229	11.50000	11.93813
94 PROLIANCE	DRN# 25809	1,946	1,874	58,374	56,232	10.78500	11.19589
95 SEQUENT	DRN# 37582	452	436	13,572	13,074	18.50000	19.20482
96 SEQUENT	DRN# 32606	96	92	2,869	2,764	13.25000	13.75480
97	SUBTOTAL	6,595	6,353	197,842	190,581	13.06307	13.56075

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.67% per dth.

(3) Included in the monthly gross volumes above are 779,143 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.67% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 894,114 dth's moved on the Southern Natural Gas pipeline shown on line 128 THRU 148, and 102,037 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 119 THRU 127

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
Page 6 of 8FOR THE PERIOD OF:
PRESENT MONTH:January-05
September-05

Through

December-05

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
98 SEQUENT	DRN# 6490	48	47	1,451	1,398	11.80000	12.24956
99 SEQUENT	DRN# 6490	198	191	5,952	5,734	11.35000	11.78241
100 SEQUENT	DRN# 323584	333	321	10,000	9,633	12.00000	12.45718
101 SEQUENT	DRN# 3018	141	136	4,234	4,079	11.65000	12.09384
102 SEQUENT	DRN# 32606	248	239	7,429	7,156	12.50000	12.97623
103 SEQUENT	DRN# 32606	242	233	7,262	6,995	17.25000	17.90719
104 SEQUENT	DRN# 32606	166	160	4,978	4,795	17.45000	18.11481
105 SEQUENT	DRN# 314571	9	9	277	267	17.40000	18.06291
106 SOUTHWEST ENERGY	DRN# 314571	700	674	21,000	20,229	11.25000	11.67860
107 SOUTHWEST ENERGY	DRN# 314571	49	48	1,481	1,427	16.60000	17.23243
108 SOUTHWEST ENERGY	DRN# 314571	197	190	5,924	5,707	16.75000	17.38814
109 SOUTHWEST ENERGY	DRN# 314571	383	368	11,476	11,055	16.90000	17.54386
110 SOUTHWEST ENERGY	DRN# 314571	167	161	5,000	4,817	15.30000	15.88290
111 TAMPA ELECTRIC	DRN# 37119	1,506	1,451	45,192	43,533	14.50000	15.05242
112 TAMPA ELECTRIC	DRN# 37361	333	321	10,000	9,633	12.08000	12.54023
113 TEXLA	DRN# 323584	500	482	15,000	14,450	12.55667	13.03506
114 TEXLA	DRN# 3018	23	22	700	674	12.53500	13.01256
115 TEXLA	DRN# 90297	924	890	27,714	26,697	19.77055	20.52377
116	SUBTOTAL	6,169	5,943	185,070	178,278	13.06307	13.56075

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.67% per dth.

(3) Included in the monthly gross volumes above are 779,143 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.67% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 894,114 dth's moved on the Southern Natural Gas pipeline shown on line 128 THRU 148, and 102,037 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 119 THRU 127

FOR THE PERIOD OF:
PRESENT MONTH:

January-05
September-05

Through

December-05

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
117	TEXLA	DRN# 7244	133	128	4,000	3,853	17.59500	18.26534
118	VIRGINIA POWER	DRN# 23703	650	626	19,510	18,794	14.35663	14.90359
119	BP ENERGY	DRN# 8205175	333	321	10,000	9,633	12.25000	12.71670
120	BP ENERGY	DRN# 8205175	165	159	4,944	4,763	13.50000	14.01433
121	BP ENERGY	DRN# 8205175	67	64	2,000	1,927	14.00000	14.53337
122	CONOCO	DRN# 8205171	156	151	4,688	4,516	11.56000	12.00042
123	CONOCO	DRN# 8205171	667	642	20,000	19,266	12.40500	12.87761
124	CORAL	DRN# 8205171	547	527	16,405	15,803	11.55000	11.99003
125	TAMPA ELECTRIC	DRN# 8205171	867	835	26,000	25,046	15.95000	16.55767
126	TAMPA ELECTRIC	DRN# 8205171	200	193	6,000	5,780	11.91750	12.37154
127	TAMPA ELECTRIC	DRN# 8205175	400	385	12,000	11,560	18.50000	19.20482
128	BG LNG SERVICES	DRN# 7244	2,600	2,505	78,000	75,137	17.00000	17.64767
129	BG LNG SERVICES	DRN# 7244	250	241	7,492	7,217	11.25000	11.67860
130	BG LNG SERVICES	DRN# 7244	283	273	8,492	8,180	16.75000	17.38814
131	BG LNG SERVICES	DRN# 7244	1,132	1,091	33,968	32,721	20.00000	20.76196
132	BG LNG SERVICES	DRN# 7245	183	176	5,492	5,290	16.50000	17.12862
133	BP ENERGY	DRN# 2780	5,000	4,817	150,000	144,495	10.80000	11.21146
134	BP ENERGY	DRN# 2780	4,136	3,984	124,071	119,518	14.19500	14.73580
135		SUBTOTAL	17,769	17,117	533,062	513,499	13.06307	13.56075

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.67% per dth.

(3) Included in the monthly gross volumes above are 779,143 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.67% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 894,114 dth's moved on the Southern Natural Gas pipeline shown on line 128 THRU 148, and 102,037 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 119 THRU 127

FOR THE PERIOD OF:
PRESENT MONTH:January-05
September-05

Through

December-05

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
136	CONOCO	DRN# 32765	5,000	4,816	149,995	144,490	11.25298
137	LOUIS DREYFUS	DRN# 32606	3,454	3,327	103,608	99,806	11.22911
138	Q-WEST	DRN# 51350	2,499	2,408	74,984	72,232	11.24260
139	SEQUENT	DRN# 8205175	2,185	2,104	65,536	63,131	15.71878
140	SEQUENT	DRN# 8205175	400	385	12,000	11,560	11.73051
141	SEQUENT	DRN# 8205179	133	128	4,000	3,853	11.78241
142	SEQUENT	DRN# 8205179	233	225	7,000	6,743	20.76196
143	SEQUENT	DRN# 8205179	383	369	11,492	11,070	17.64767
144	SOUTHWEST	DRN# 8205179	167	161	5,000	4,817	11.62670
145	SOUTHWEST	DRN# 8205179	283	273	8,492	8,180	11.93813
146	SOUTHWEST	DRN# 8205179	1,100	1,060	33,000	31,789	12.19765
147	SOUTHWEST	DRN# 8205179	283	273	8,492	8,180	14.84480
148	SOUTHWEST	DRN# 8205171	100	96	3,000	2,890	17.12862
149			0	0	0	0.00000	#DIV/0!
150			0	0	0	0.00000	#DIV/0!
151			0	0	0	0.00000	#DIV/0!
152			0	0	0	0.00000	#DIV/0!
153		SUBTOTAL	16,220	15,625	486,599	468,741	13.56075
154		TOTAL	90,185	86,875	2,705,556	2,606,262	13.06307

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.67% per dth.

(3) Included in the monthly gross volumes above are 779,143 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.67% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 894,114 dth's moved on the Southern Natural Gas pipeline shown on line 128 THRU 148, and 102,037 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 119 THRU 127

ESTIMATED FOR THE PERIOD OF: JANUARY 05 through DECEMBER 05

FOR THE MONTH OF: September-05

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM SALES (FIRM)								
1 RESIDENTIAL	3,184,396	3,274,208	89,812	0.02820	54,650,331	54,338,300	(312,030)	(0.00571)
2 SMALL COMM. SERVICE	174,555	153,260	(21,295)	(0.12200)	2,140,531	1,996,493	(144,038)	(0.06729)
3 GENERAL SERVICE-1	2,974,982	3,257,204	282,222	0.09487	37,253,322	38,564,488	1,311,166	0.03520
4 GENERAL SERVICE-2	1,002,095	1,087,980	85,885	0.08571	12,054,971	12,659,581	604,611	0.05015
5 GENERAL SERVICE-3	602,061	561,237	(40,824)	(0.11787)	6,451,715	7,135,313	683,598	0.10596
6 GENERAL SERVICE-4	245,439	124,402	(121,037)	(0.49315)	2,036,287	1,385,676	(650,611)	(0.31951)
7 GENERAL SERVICE-5	189,032	75,100	(113,932)	(0.60271)	1,173,947	718,393	(455,554)	(0.38805)
8 NATURAL GAS VEH. SALES	5,006	9,228	4,222	0.18416	37,276	49,303	12,027	0.32266
9 COMM. ST. LIGHTING	18,476	18,872	396	0.02146	178,295	179,592	1,297	0.00728
10 WHOLESALE	100,715	14,448	(86,267)	(0.85655)	335,464	208,236	(127,228)	(0.37926)
10A OFF SYSTEM SALES	15,392,360	0	(15,392,360)	(1.00000)	152,081,960	0	(152,081,960)	(1.00000)
11 TOTAL FIRM SALES	23,789,118	8,572,639	(15,216,479)	(0.63964)	268,394,097	117,235,375	(151,158,722)	(0.56320)
THERM SALES (INTERRUPTIBLE)								
12 INTERRUPTIBLE SMALL	(9,486)	0	9,486	(1.00000)	378,832	0	(378,832)	(1.00000)
13 INTERRUPTIBLE LV-1	296,134	0	(296,134)	(1.00000)	989,858	0	(989,858)	(1.00000)
14 INTERRUPTIBLE LV-2	213,067	0	(213,067)	(1.00000)	451,769	0	(451,769)	(1.00000)
15 TOTAL INT. SALES	499,715	0	(499,715)	(1.00000)	1,820,459	0	(1,820,459)	(1.00000)
THERM SALES (TRANSPORTATION)								
16A SMALL COMM. SERVICE	25,818	19,204	(6,614)	(0.25619)	304,190	267,328	(36,862)	(0.12118)
16 GENERAL SERVICE-1	4,433,937	3,989,311	(444,626)	(0.10028)	46,890,303	43,269,099	(3,621,204)	(0.07723)
17 GENERAL SERVICE-2	4,213,738	4,170,194	(43,544)	(0.01033)	47,197,233	45,828,104	(1,369,129)	(0.02901)
18 GENERAL SERVICE-3	4,682,000	4,528,001	(153,999)	(0.03289)	51,196,087	48,666,128	(2,529,959)	(0.04942)
19 GENERAL SERVICE-4	3,209,472	3,136,651	(72,821)	(0.02269)	33,445,696	33,041,735	(403,961)	(0.01208)
20 GENERAL SERVICE-5	4,358,582	4,410,692	52,110	0.01196	48,695,731	44,012,862	(4,682,869)	(0.09617)
21 NATURAL GAS VEHICLE SALES	34,046	41,889	7,843	0.23037	323,843	381,824	57,981	0.17904
22 CONDOMINIUM	102,502	0	(102,502)	(1.00000)	207,660	0	(207,660)	(1.00000)
23 WHOLESALE	118,543	194,584	76,041	0.64146	256,520	433,521	177,002	0.69001
24 COMM. ST. LIGHTING	50,335	71,811	21,477	0.42668	500,961	731,486	230,525	0.46017
25 INTERRUPTIBLE SMALL	2,673,308	3,008,585	335,277	0.12542	35,355,018	35,228,220	(126,798)	(0.00359)
26 INTERRUPTIBLE LV-1	15,085,344	16,280,853	1,195,509	0.07925	148,139,961	159,859,045	11,519,084	0.07776
27 INTERRUPTIBLE LV-2	27,942,092	24,294,516	(3,647,576)	(0.13054)	199,308,994	207,475,735	8,166,741	0.04098
28 TOTAL TRANSPORTATION	66,929,717	64,146,291	(2,783,426)	(0.04199)	611,832,193	618,995,087	7,172,894	0.01172
29 TOTAL THROUGHPUT	91,218,550	72,718,930	(18,499,620)	(0.20281)	882,036,749	736,230,462	(145,806,287)	(0.16531)
AVERAGE NUMBER OF CUSTOMERS (FIRM)								
30 RESIDENTIAL	289,764	293,742	3,978	0.01373	2,603,041	2,611,608	8,567	0.00329
31 SMALL COMMERCIAL	5,464	5,422	(42)	(0.00769)	50,551	49,276	(1,275)	(0.02522)
32 GENERAL SERVICE-1	10,642	11,780	1,138	0.10693	97,862	104,450	6,588	0.06732
33 GENERAL SERVICE-2	674	758	84	0.12463	6,091	6,684	593	0.09736
34 GENERAL SERVICE-3	93	120	27	0.29032	947	1,089	142	0.14995
35 GENERAL SERVICE-4	10	5	(5)	(0.50000)	5	45	(40)	(0.52128)
36 GENERAL SERVICE-5	3	3	0	0.00000	32	27	(5)	(0.15626)
37 NATURAL GAS VEH. SALES	7	8	1	0.14286	68	75	7	0.10294
38 COMM. ST. LIGHTING	42	38	(4)	(0.09524)	357	357	0	0.00000
39 WHOLESALE	8	5	(3)	(0.37500)	56	46	(10)	(0.17857)
39A OFF SYSTEM SALES	32	0	(32)	(1.00000)	181	0	(181)	(1.00000)
40 TOTAL FIRM	306,739	311,881	5,142	0.01676	2,759,280	2,773,657	14,377	0.00521
AVERAGE NUMBER OF CUSTOMERS (INT.)								
41 INTERRUPTIBLE SMALL	1	0	(1)	(1.00000)	8	0	(8)	(1.00000)
42 INTERRUPTIBLE LV-1	1	0	(1)	(1.00000)	5	0	(5)	(1.00000)
43 INTERRUPTIBLE LV-2	1	0	(1)	(1.00000)	4	0	(4)	(1.00000)
44 TOTAL INT.	3	0	(3)	(1.00000)	17	0	(17)	(1.00000)
AVERAGE NUMBER OF CUSTOMERS (TRANSP)								
44A SMALL COMM. SERVICE	388	316	(72)	(0.18557)	3,361	2,844	(517)	(0.15382)
45 GENERAL SERVICE-1	7,944	7,469	(475)	(0.05979)	71,326	67,221	(4,105)	(0.05755)
46 GENERAL SERVICE-2	2,315	2,272	(43)	(0.01857)	20,920	20,448	(472)	(0.02256)
47 GENERAL SERVICE-3	651	646	(5)	(0.00768)	5,918	5,814	(104)	(0.01757)
48 GENERAL SERVICE-4	130	131	1	0.00769	1,170	1,179	9	0.00769
49 GENERAL SERVICE-5	89	89	0	0.00000	817	801	(16)	(0.01958)
50 NATURAL GAS VEHICLE SALES	11	11	0	0.00000	94	103	9	0.09574
51 CONDOMINIUM	222	0	(222)	(1.00000)	447	0	(447)	(1.00000)
52 WHOLESALE	1	1	0	0.00000	9	10	1	0.11111
53 COMM. ST. LIGHTING	34	51	17	0.50000	306	494	188	0.61438
54 INTERRUPTIBLE SMALL	29	31	2	0.06897	255	279	24	0.09412
55 INTERRUPTIBLE LV-1	15	17	2	0.13333	133	153	20	0.15038
56 INTERRUPTIBLE LV-2	5	7	2	0.40000	43	63	20	0.46512
57 TOTAL TRANSP. CUSTOMERS	11,834	11,041	(793)	(0.06701)	104,799	99,409	(5,390)	(0.05143)
58 TOTAL CUSTOMERS	318,576	322,922	4,346	0.01364	2,864,096	2,873,066	8,970	0.00313

ESTIMATED FOR THE PERIOD OF: JANUARY 05 through DECEMBER 05

FOR THE MONTH OF: September-06

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM USE PER CUSTOMER								
59 RESIDENTIAL	11	11	0	0.01428	21	21	(0)	(0.00897)
60 SMALL COMMERCIAL	32	28	(4)	(0.11519)	42	41	(2)	(0.04316)
61 GENERAL SERVICE-1	280	277	(3)	(0.01090)	381	369	(11)	(0.03010)
62 GENERAL SERVICE-2	1,487	1,435	(51)	(0.03451)	1,979	1,894	(85)	(0.04301)
63 GENERAL SERVICE-3	5,399	4,677	(722)	(0.13365)	6,813	6,552	(261)	(0.03825)
64 GENERAL SERVICE-4	24,544	24,880	336	0.01371	21,663	30,793	9,130	0.42147
65 GENERAL SERVICE-5	63,011	25,033	(37,977)	(0.60271)	36,686	26,607	(10,079)	(0.27473)
66 NATURAL GAS VEH. SALES	715	741	26	0.03614	548	657	109	0.19921
67 COMM. ST. LIGHTING	440	497	57	0.12898	499	503	4	0.00728
68 WHOLESALE	12,589	2,890	(9,700)	(0.77047)	5,990	4,527	(1,464)	(0.24432)
68A OFF SYSTEM SALES	481,011	#DIV/0!	#DIV/0!	#DIV/0!	840,232	#DIV/0!	#DIV/0!	#DIV/0!
69 INTERRUPTIBLE SMALL	(9,486)	#DIV/0!	#DIV/0!	#DIV/0!	47,354	#DIV/0!	#DIV/0!	#DIV/0!
70 INTERRUPTIBLE LV-1	296,134	#DIV/0!	#DIV/0!	#DIV/0!	197,972	#DIV/0!	#DIV/0!	#DIV/0!
71 INTERRUPTIBLE LV-2	213,067	#DIV/0!	#DIV/0!	#DIV/0!	112,942	#DIV/0!	#DIV/0!	#DIV/0!
72A SMALL COMM. SERVICE(TRANSP.)	67	61	(6)	(0.08671)	91	94	3	0.03858
73 GENERAL SERVICE-1(TRANSP.)	558	534	(24)	(0.04308)	657	644	(14)	(0.02088)
74 GENERAL SERVICE-2(TRANSP.)	1,820	1,835	15	0.00840	2,256	2,241	(15)	(0.00660)
75 GENERAL SERVICE-3(TRANSP.)	7,192	7,009	(183)	(0.02541)	8,651	8,371	(280)	(0.03241)
76 GENERAL SERVICE-4(TRANSP.)	24,688	23,944	(744)	(0.03015)	28,586	28,025	(561)	(0.01962)
77 GENERAL SERVICE-5(TRANSP.)	48,973	49,558	586	0.01196	59,603	54,947	(4,656)	(0.07811)
78 NATURAL GAS VEHICLES(TRANSP.)	3,095	3,808	713	0.23037	3,445	3,707	262	0.07602
79 CONDOMINIUM(TRANSP.)	462	#DIV/0!	#DIV/0!	#DIV/0!	465	#DIV/0!	#DIV/0!	#DIV/0!
80 WHOLSALE(TRANSP.)	118,543	194,584	76,041	0.64146	28,502	43,352	14,850	0.52101
81 COMM. ST. LIGHTING(TRANSP.)	1,480	1,408	(72)	(0.04888)	1,637	1,481	(156)	(0.09552)
82 INTERRUPTIBLE SMALL (TRANSP.)	92,183	97,051	4,868	0.05281	138,647	126,266	(12,381)	(0.08930)
83 INTERRUPTIBLE LV-1 (TRANSP.)	1,005,690	957,697	(47,992)	(0.04772)	1,113,834	1,043,523	(70,311)	(0.06313)
84 INTERRUPTIBLE LV-2 (TRANSP.)	5,588,418	3,470,645	(2,117,773)	(0.37896)	4,635,093	3,293,266	(1,341,827)	(0.28949)

ACTUAL FOR THE PERIOD OF: JANUARY 2005 THROUGH DECEMBER 2005

	JAN 05	FEB 05	MAR 05	APR 05	MAY 05	JUN 05	JUL 05	AUG 05	SEP 05	OCT 05	NOV 05	DEC 05
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0305	1.0315	1.0325	1.0305	1.0295	1.0295	1.0285	1.0354	1.0364			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.048	1.049	1.050	1.048	1.047	1.047	1.046	1.053	1.054			
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0344	1.0354	1.0364	1.0344	1.0315	1.0325	1.0315	1.0384	1.0403			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.052	1.053	1.054	1.052	1.049	1.050	1.049	1.056	1.058			

ORLANDO DIVISION:	JAN 05	FEB 05	MAR 05	APR 05	MAY 05	JUN 05	JUL 05	AUG 05	SEP 05	OCT 05	NOV 05	DEC 05
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0325	1.0335	1.0325	1.0325	1.0305	1.0315	1.0295	1.0394	1.0403			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.050	1.051	1.050	1.050	1.048	1.049	1.047	1.057	1.058			
TAMPA, LAKE LAND, HIGHLANDS,												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0305	1.0315	1.0315	1.0295	1.0295	1.0276	1.0276	1.0335	1.0364			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.048	1.049	1.049	1.047	1.047	1.045	1.045	1.051	1.054			

ACTUAL FOR THE PERIOD OF: JANUARY 2005 THROUGH DECEMBER 2005

	JAN 05	FEB 05	MAR 05	APR 05	MAY 05	JUN 05	JUL 05	AUG 05	SEP 05	OCT 05	NOV 05	DEC 05
EUSTIS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0335	1.0344	1.0354	1.0335	1.0315	1.0315	1.0305	1.0403	1.0413			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.051	1.052	1.053	1.051	1.049	1.049	1.048	1.058	1.059			
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0331	1.0340	1.0350	1.0331	1.0311	1.0311	1.0301	1.0399	1.0409			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.051	1.052	1.053	1.051	1.049	1.049	1.048	1.058	1.059			

	JAN 05	FEB 05	MAR 05	APR 05	MAY 05	JUN 05	JUL 05	AUG 05	SEP 05	OCT 05	NOV 05	DEC 05
PANAMA CITY:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0360	1.0389	1.0399	1.0370	1.0331	1.0360	1.0331	1.0418	1.0428			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.061	1.064	1.065	1.062	1.058	1.061	1.058	1.067	1.068			
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0305	1.0315	1.0325	1.0305	1.0305	1.0285	1.0285	1.0344	1.0384			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.048	1.049	1.050	1.048	1.048	1.046	1.046	1.052	1.056			

	JAN 05	FEB 05	MAR 05	APR 05	MAY 05	JUN 05	JUL 05	AUG 05	SEP 05	OCT 05	NOV 05	DEC 05
SARASOTA, FORT MYERS												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT	1.0305	1.0315	1.0315	1.0305	1.0305	1.0285	1.0285	1.0344	1.0374			
<u>CCF PURCHASED</u>												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.048	1.049	1.049	1.048	1.048	1.046	1.046	1.052	1.055			
DAYTONA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT	1.0335	1.0344	1.0354	1.0335	1.0315	1.0315	1.0305	1.0413	1.0413			
<u>CCF PURCHASED</u>												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.051	1.052	1.053	1.051	1.049	1.049	1.048	1.059	1.059			

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 05 THROUGH DECEMBER 05
CURRENT MONTH: September 2005

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY (Pipeline)</u>					
1 Commodity Pipeline (FGT):					
Accrual of Usage Charges (FGT)-----		38		\$228,626.83	
2 Commodity Pipeline (SNG/SO GA):					
Accrual of Sonat/Georgia Pipeline Charges-----		21(Line2)		\$40,983.66	
3 Commodity Pipeline (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----		22(Line5)		\$175,332.73	
4 Commodity Pipeline (FGT)-Aug'05 Accrual Adj:					
Invoice-FGT-----	111-162(Totals plus lines 1-7)		\$206,486.01		
Invoice-FGT-----	163-177		\$29,669.64		
Less Prior Month's Accrual of Usage Charges (FGT)-----		35	(\$235,055.94)		
Sub-Total (Also on Actual/Accrual Reconciliation)----	109(Lines 9 & 12)			\$1,099.71	

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 05 THROUGH DECEMBER 05
CURRENT MONTH: September 2005

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
5 ITS- 1 Usage Charge(FGT)-Aug'05 Accrual Adj:		178		\$3,420.63	
6 Commodity Pipeline-(Gulfstream)-Aug'05 Accrual Adj:					
Invoice-Gulfstream Natural Gas System-----	191-202(excl. line 1)		\$15,284.54		
Invoice-Gulfstream Natural Gas System-----	203 & 205		\$33,193.75		
Less Prior Month's Accrual of Gulfstream Pipeline Charges-----		21(Line5)	(\$22,404.59)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	189(line15&18)			\$26,073.70	
7 Special Fuels Surcharge (FGT)-----		16-18		\$15,234.08	
8 TOTAL COMMODITY (Pipeline)-----					<u>\$490,771.34</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 05 THROUGH DECEMBER 05
CURRENT MONTH: September 2005

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>SWING SERVICE</u>					
9 Accrued Swing Service-Demand-3rd Party Suppliers-----		40		\$8,250.00	
10 Accrued Swing Service-Commodity-3rd Party Suppliers-----		41-43		\$4,872,495.95	
11 Swing Service-Commodity-3rd Party Suppliers-Aug'05 Accrual Adj:					
Invoice-----		55(lines 10,17,24,	\$3,757,999.60		
Less Prior Month's Accrual of Swing Service-Comm. Charges--		38-42	(\$3,733,212.10)		
Sub-Total (Detailed Worksheet)-----		55(lines 10-11)		\$24,787.50	
12 TOTAL SWING SERVICE-----					<u>\$4,905,533.45</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 05 THROUGH DECEMBER 05
CURRENT MONTH: September 2005

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
COMMODITY OTHER					
13 Purchases from 3rd Party Suppliers:					
Accruals for Gas Purchased-----	53(Line1)		\$30,470,369.52		
Hedge Settlement-----	32		(\$2,350,920.00)	\$28,119,449.52	
14 City of Sunrise-----	23-24			\$8,209.51	
15 Okaloosa-----	25-26			\$33,679.76	
16 Purchases-3rd Party Suppliers-Aug'05 Accrual Adj.:					
Supplier Invoices-----	56-108		\$30,801,228.95		
Supplier Invoices-----	Less : Page 55(Lines 8,15,22)		(\$8,525.00)		
Supplier Invoices-----	Less : Page 55 Lines (10,17,24)		(\$3,757,999.60)		
Less Prior Month's Accruals for Gas Purchased-----			(\$27,485,061.65)		
Sub-Total (Also on Actual/Accrual Reconciliation)----	54(lines1-18),55(Line12-13,19-20,26-27)			(\$450,357.30)	
17 Purchases-3rd Party Suppliers (Gulfstream)-Aug'05 Accrual Adj.:					
Invoice (Imbalance Cashout)-Gulfstream Nat. Gas System-----	204 & 206		\$25,093.88		
Less Prior Month's Accrual of (Imbalance Cashout)		21(Line1)	(\$3,052.99)		
Sub-Total (Also on Actual/Accrual Reconciliation)----	189(line 3)			\$22,040.89	
18 Cashouts-Peoples' Transportation Customers-----	216			\$109,068.11	
19 Cashouts-Peoples' Transportation Customers- Prior Month Adj.-----	217			\$50,017.11	
20 NCTS Program Cashouts-----	218			\$511,085.25	
21 Parked Gas/UnParked-----	37			(\$94,921.75)	
22 Parked Gas/UnParked-PriorMonth Adj.-----	33-36			\$297,458.91	
23 Comm. Other (SNG/So. Ga.):					
Accrual of Sonat/Georgia P/L Imbalance Cashout Charges-----	21(Line1)			(\$527,594.88)	
24 Comm. Other (Gulfstream):					
Accrual of Gulfstream P/L Imbalance Cashout Charges-----	22(Line1)			(\$8,791.33)	
25 Bookouts-Aug'05-----	20			\$483,040.59	
26 Imbalance Cashout (FGT)-July'05-----	211(Line5)			(\$94,978.63)	
27 Imbalance Cashout (FGT)-Aug And Sept'05 Accrual -----	19			(\$4,227,337.56)	
28 Chevron-(Prior Month Adj.)-----	208			\$232,729.69	
29 Central Florida Gas-(Prior Month Adj.)-----	207			(\$3,248.79)	
30 TOTAL COMMODITY (Other)-----					<u>\$24,459,549.10</u>

COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 05 THROUGH DECEMBER 05
 CURRENT MONTH: September 2005

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>DEMAND</u>					
31 Demand (FGT):					
Invoice-FGT					
Line 1-----		1	\$2,127,358.62		
Invoice-FGT					
Line 1-----		12	\$1,304,608.50		
Invoice-FGT					
Line 2-----			\$0.00		
Invoice-FGT					
Line 1-----		15	\$46,140.00		
Total Demand (FGT)-----				\$3,478,107.12	
32 Demand (SNG/So. Ga.):					
Accrual of Sonat/Georgia Pipeline Charges-----		21(Line3)		\$488,830.95	
33 Demand (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----		22(Line6)		\$601,995.00	

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 05 THROUGH DECEMBER 05
CURRENT MONTH: September 2005

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
34 Temporary Relinquishment Credit (FGT):					
Invoice-FGT (Relinq. Credits)-----		1-7	(\$972,320.85)		
Invoice-FGT (Relinq. Credits)-----		12-14	(\$443,331.57)		
Invoice-FGT (Relinq. Credits)-----		15	(\$46,140.00)		
Total Temporary Relinquishment Credit (FGT)-----				(\$1,461,792.42)	
35 Temporary Acquisition Charge (FGT):					
Invoice-FGT-----		8-11		\$394,297.16	
36 Unbundled Capacity Sales (FGT):-----		210		\$321,648.65	
37 Capacity Discount-----		209		\$20,845.58	
38 Volumetric Relinquishment Credit (FGT):					
Accrual-Volumetric Relinquishment Credits (FGT)-----		39		(\$7,997.97)	
39 Volumetric Relinquishment Credit (FGT) - Aug'05 Accrual Adj. -----		110		\$469.16	
40 TOTAL DEMAND-----					<u>\$3,836,403.23</u>

COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 05 THROUGH DECEMBER 05
 CURRENT MONTH: September 2005

	Page Number				
	Current Mo's Filing	Prior Mo's Filing	Amount	Accumulative Amount	Total Amount
<u>OTHER</u>					
41 Administrative Costs-----	N/A			\$114,430.00	
42 Transportation Trailer Charges-----		27-31		\$322,170.89	
43 TOTAL OTHER-----					<u>\$436,599.89</u>

h:\gas_acct\pga\Supplemental Report,PGA Actual Filings,2005.xls

PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
September-05

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,450,000	16	31,927.50	2
2 FTS-1 RESERVATION CHARGE	DEMAND	40,060,350	19	1,549,334.93	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(207,470)	19	(7,997.97)	5
3a FTS-1 VOL. RELINQ. CREDIT-Aug'05 Acc.Adj.	DEMAND	12,170	19	469.16	5
4 FTS-2 RESERVATION CHARGE	DEMAND	9,447,650	19	861,276.93	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	28,459,390	15	197,223.58	1
5a FTS-1 USAGE CHARGE-Aug'05 Accrual Adj.	COMM. PIPELINE	542,820	15	2,427.03	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	7,512,740	15	31,403.25	1
6a FTS-2 USAGE CHARGE-Aug'05 Accrual Adj.	COMM. PIPELINE	0	15	(1,327.32)	1
7 ITS-1 USAGE CHARGE-Aug'05 Accrual Adj.	COMM. PIPELINE	57,020	15	3,420.63	1
8 SPECIAL FUEL SURCHARGE	COMM. PIPELINE	0	15	15,234.08	1
9 IMBALANCE CASHOUT	COMM. OTHER	(2,977,650)	18	(4,227,337.56)	4
10 IMBALANCE CASHOUT-Aug'05 Accrual Adj.	COMM. OTHER	(129,190)	18	(94,978.63)	4
11 TOTAL FGT		<u>89,227,830</u>		<u>(\$1,638,924.39)</u>	
12 SONAT/SOUTH GEORGIA PIPELINE	COMM. PIPELINE	8,248,050	15	40,983.66	1
13 SONAT/SOUTH GEORGIA PIPELINE	DEMAND	10,710,000	19	488,830.95	5
14 SONAT/SOUTH GEORGIA PIPELINE	COMM. OTHER	(500,140)	18	(527,594.88)	4
15 GULFSTREAM PIPELINE	COMM. PIPELINE	5,751,350	15	175,332.73	1
16 GULFSTREAM PIPELINE	DEMAND	10,800,000	19	601,995.00	5
17 GULFSTREAM PIPELINE	COMM. OTHER	(8,320)	18	(8,791.33)	4
18 CITY OF SUNRISE	COMM. OTHER	8,592	18	8,209.51	4
19 OKALOOSA	COMM. OTHER	234,790	18	33,679.76	4
20 TRANSPORT TRAILER CHARGES	OTHER			322,170.89	6
21 ADMINISTRATIVE COSTS	OTHER			114,429.54	6
22 BOOKOUTS	COMM. OTHER	441,180	18	483,040.59	4
23 CENTRAL FLORIDA GAS	COMM. OTHER*	(737)	18	(3,248.79)	4
24 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	129,366	18	109,068.11	4
25 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER*	66,160	18	50,017.11	4
26 NCTS PROGRAM C/O'S	COMM. OTHER	532,936	18	511,085.25	4
27 BG LNG SERVICES	COMM. OTHER	1,334,440	18	2,322,504.00	4
28 BP ENERGY	COMM. OTHER	4,448,100	18	5,270,273.94	4
29 CHEVTEXACO	COMM. OTHER	484,000	18	512,805.00	4
30 CIMA ENERGY	COMM. OTHER	199,360	18	232,674.24	4
31 CONOCO	COMM. OTHER	1,746,830	18	1,928,239.08	4
32 CONSTELLATION	COMM. OTHER	149,230	18	267,002.88	4
33 CORAL	COMM. OTHER	164,050	18	189,477.75	4
34 CROSSTEX	COMM. OTHER	3,121,650	18	4,061,802.05	4
35 GLENCORE	COMM. OTHER	102,590	18	173,827.50	4
36 HOUSTON PIPELINE	COMM. OTHER	965,310	18	1,441,432.97	4
37 LOUIS DREYFUS	COMM. OTHER	1,965,980	18	2,306,804.95	4
38 MAGNUS ENERGY	COMM. OTHER	464,970	18	816,255.95	4
39 NATIONAL ENERGY	COMM. OTHER	95,430	18	129,223.00	4
40 NOBLE	SWING-DEMAND			1,875.00	3
41 NOBLE	SWING-COMM.	1,221,660	17	1,538,015.10	3
42 NOBLE	COMM. OTHER	959,600	18	1,029,650.80	4
43 OCCIDENTAL	COMM. OTHER	749,040	18	851,290.80	4
44 ONEOK	SWING-DEMAND			3,750.00	3
45 ONEOK	SWING-COMM.	1,441,480	17	2,342,141.36	3
46 ONEOK	COMM. OTHER	1,837,930	18	2,203,520.88	4
47 PROLIANCE	COMM. OTHER	583,740	18	629,563.72	4
48 Q-WEST	COMM. OTHER	749,840	18	812,076.72	4
49 SEQUENT	SWING-DEMAND			2,625.00	3
50 SEQUENT	SWING-COMM.	655,360	17	992,339.49	3
51 SEQUENT	COMM. OTHER	925,160	18	1,369,281.25	4
52 SOUTHWEST ENERGY	COMM. OTHER	1,028,650	18	1,342,849.60	4
53 TAMPA ELECTRIC	COMM. OTHER	991,920	18	1,484,289.00	4
54 TEXLA ENERGY	COMM. OTHER	474,140	18	815,425.60	4
55 VIRGINIA POWER	COMM. OTHER	195,100	18	280,097.84	4
56 PARKED GAS/UNPARKED GAS	COMM. OTHER	(100,000)	18	(94,921.75)	4
57 PARKED GAS/UNPARKED GAS	COMM. OTHER*	40,000	18	46,226.14	4
58 PARKED GAS/UNPARKED GAS	COMM. OTHER*	232,080	18	251,232.77	4
59 MITSUI	COMM. OTHER	0	18	(686,050.00)	4
60 J. ARON & CO.	COMM. OTHER	0	18	(240,350.00)	4
61 TOTAL GAS & POWER N.A., INC,	COMM. OTHER	0	18	(312,190.00)	4
62 BARCLAYS	COMM. OTHER	0	18	(204,350.00)	4
63 MORGAN STANLEY	COMM. OTHER	0	18	(461,040.00)	4
64 SOCIETE GENERALE	COMM. OTHER	0	18	(186,870.00)	4
65 UBS	COMM. OTHER	0	18	(260,070.00)	4
66 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	2,162,405	19	20,845.58	5
67 UNBUNDLED CAPACITY SALES	DEMAND	7,845,600	19	321,648.65	5
68 CHEVRON	COMM. OTHER*	313,710	18	232,729.69	4
69 GAS PURCHASES-Aug'05 Accrual Adj.	SWING-COMM.	0	17	24,787.50	3
70 GAS PURCHASES-Aug'05 Accrual Adj.	COMM. OTHER	(678,880)	18	(450,357.30)	4
71 GULFSTREAM PIPELINE-Aug'05 Accrual Adj.	COMM. OTHER	(278,620)	18	22,040.89	4
72 GULFSTREAM PIPELINE-Aug'05 Accrual Adj.	COMM. PIPELINE	328,040	15	\$26,073.67	1
73 TOTAL		<u>162,560,952</u>		<u>\$34,160,785.02</u>	

*Prior Month Adjustment



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	008924518	FLORIDA GAS TRANSMISSION COMPANY
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Remit Addr:	P.O. BOX 203142	FLORIDA GAS TRANSMISSION COMPANY
	ED ELLIOTT			
	P.O. BOX 3286			
	TAMPA FL 33601	Payee:	006924518	FLORIDA GAS TRANSMISSION COMPANY
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	October 01, 2005	
Svc Req:	006922736	Sup Doc Ind:	IMBL	
Svc Req k:	5047	Charge Indicator:	BILL ON DELIVERY	
Svc CD:	FTS-1	Prev Inv ID:		
Begin Transaction Date:	September 01, 2005	End Transaction Date:	September 30, 2005	

Invoice Total Amount: *51,186,985.27*
Invoice Identifier: *01-90-000-832-42,000*
Account Number: 62002364
Net Due Date: October 11, 2006

Payee's Name: FLORIDA GAS TRANSMISSION COMPANY
Contact Name: MARION COLLINS
Contact Phone: 713-989-2094

Payee's Bank:
Payee's Bank ABA Number:
Payee's Bank Account Number:
Remit DT: 09/29/2005 12:00 AM

TT	Rec Loc	Rec Loc	Rec Zn	Location Name	Del Loc	Del Loc	Del Zn	Location Name	Repl Rel	CD	Acct Adj Mthd	Chrg Type	Base	Unit	Price	Disc	Net	Qty	Amt Due	End Tran Date	Reg Tran Date
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01				Reservation Deliverability - Market							RDM		0.0495	0.0000	0.0000	0.0000	0.0495	645,000	31,927.50	01-30	01-30
01				Reservation/Demand D1							RD1		0.3855	0.0000	0.0000	0.0000	0.3855	5,518,440	2,127,358.62	01-30	01-30

01				Temporary Relinquishment Credit - Award # 11782 At DRN 11224							RC2		0.3855	0.0000	0.0000	0.0000	0.3855	(9,360)	-3,608.28	01-30	01-30
01				Temporary Relinquishment Credit - Award # 11782 At DRN 23422							RC2		0.3855	0.0000	0.0000	0.0000	0.3855	(19,500)	-7,517.25	01-30	01-30
01				Temporary Relinquishment Credit - Award # 11782 At DRN 314571							RC2		0.3855	0.0000	0.0000	0.0000	0.3855	(117,990)	-45,485.15	01-30	01-30
01				Temporary Relinquishment Credit - Award # 11813 At DRN 24229							RC2		0.3855	0.0000	0.0000	0.0000	0.3855	(117,630)	-45,346.37	01-30	01-30
01				Temporary Relinquishment Credit - Award # 11813 At DRN 265292							RC2		0.3855	0.0000	0.0000	0.0000	0.3855	(6,210)	-2,393.96	01-30	01-30
01				Temporary Relinquishment Credit - Award # 12335 At DRN 12740							RC2		0.3855	0.0000	0.0000	0.0000	0.3855	(21,900)	-8,442.45	01-30	01-30

COPY

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRT. All contribution payments must be clearly and specifically marked as "GRT Contributions", and the GRT Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	09/29/2005 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 01, 2005	Invoice Total Amount:	\$1,166,985.27
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000205466
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	October 11, 2005

Begin Transaction Date: September 01, 2005 **End Transaction Date:** September 30, 2005 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 12486 At DRN 157553																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(2,550)	-983.03	01 - 30	
	Temporary Relinquishment Credit - Award # 12570 At DRN 32606																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(3,750)	-1,445.63	01 - 30	
	Temporary Relinquishment Credit - Award # 12624 At DRN 314571																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(96,330)	-37,135.22	01 - 30	
	Temporary Relinquishment Credit - Award # 12667 At DRN 25809																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(362,670)	-139,809.29	01 - 30	
	Temporary Relinquishment Credit - Award # 12667 At DRN 32606																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(48,270)	-18,608.09	01 - 30	
	Temporary Relinquishment Credit - Award # 12859 At DRN 23422																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(28,170)	-10,859.54	01 - 30	
	Temporary Relinquishment Credit - Award # 12859 At DRN 241390																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(57,630)	-22,216.37	01 - 30	
	Temporary Relinquishment Credit - Award # 12859 At DRN 314571																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(3,900)	-1,503.45	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	09/29/2005 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION CO
				Contact Name:	MARION COLLINS
		Payee:	006924518	Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 01, 2005	Invoice Total Amount:	\$1,186,985.27
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000295486
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	October 11, 2005

Begin Transaction Date: September 01, 2005 **End Transaction Date:** September 30, 2005 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 12873 At DRN 314571																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(23,895)	-9,211.52	01 - 30	
	Temporary Relinquishment Credit - Award # 12890 At DRN 28166																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(210,000)	-80,955.00	01 - 30	
	Temporary Relinquishment Credit - Award # 12955 At DRN 32606																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(27,000)	-10,408.50	01 - 30	
	Temporary Relinquishment Credit - Award # 12984 At DRN 32606																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(26,730)	-10,304.42	01 - 30	
	Temporary Relinquishment Credit - Award # 13011 At DRN 157553																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(44,280)	-17,069.94	01 - 30	
	Temporary Relinquishment Credit - Award # 13011 At DRN 23422																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(51,990)	-20,042.15	01 - 30	
	Temporary Relinquishment Credit - Award # 13011 At DRN 28166																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(14,280)	-5,504.94	01 - 30	
	Temporary Relinquishment Credit - Award # 13059 At DRN 314571																		
01	W										RC2	0.3855	0.0000	0.0000	0.3855	(12,330)	-4,753.22	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	09/29/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 01, 2005	Invoice Total Amount: \$1,166,985.27 Invoice Identifier: 000295468 Account Number: 52002364 Net Due Date: October 11, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL	
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	
Svc CD:	FTS-1	Prev Inv ID:		

Begin Transaction Date:	September 01, 2005	End Transaction Date:	September 30, 2005	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 13081 At DRN 157553																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(21,180)	-8,164.89	01 - 30	
	Temporary Relinquishment Credit - Award # 13081 At DRN 25809																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(25,290)	-9,749.30	01 - 30	
	Temporary Relinquishment Credit - Award # 13081 At DRN 28166																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(6,600)	-2,544.30	01 - 30	
	Temporary Relinquishment Credit - Award # 13156 At DRN 157553																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(29,940)	-11,541.87	01 - 30	
	Temporary Relinquishment Credit - Award # 13157 At DRN 157553																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(27,120)	-10,454.76	01 - 30	
	Temporary Relinquishment Credit - Award # 13157 At DRN 23422																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(43,050)	-16,595.78	01 - 30	
	Temporary Relinquishment Credit - Award # 13157 At DRN 314571																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(6,190)	-3,157.25	01 - 30	
	Temporary Relinquishment Credit - Award # 13158 At DRN 157553																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(14,040)	-5,412.42	01 - 30	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	09/29/2005 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 01, 2005	Invoice Total Amount:	\$1,186,965.27
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000295468
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	October 11, 2005

Begin Transaction Date: September 01, 2005 **End Transaction Date:** September 30, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 13158 At DRN 23422																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(16,770)	-6,464.84	01 - 30	
	Temporary Relinquishment Credit - Award # 13158 At DRN 314571																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(53,940)	-20,793.87	01 - 30	
	Temporary Relinquishment Credit - Award # 42486 At DRN 157553																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(202,200)	-77,948.10	01 - 30	
	Temporary Relinquishment Credit - Award # 42486 At DRN 241390																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(100,830)	-38,869.97	01 - 30	
	Temporary Relinquishment Credit - Award # 42486 At DRN 28166																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(60,000)	-23,130.00	01 - 30	
	Temporary Relinquishment Credit - Award # 42486 At DRN 32606																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(8,670)	-3,342.29	01 - 30	
	Temporary Relinquishment Credit - Award # 42804 At DRN 314571																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(22,260)	-8,581.23	01 - 30	
	Temporary Relinquishment Credit - Award # 42832 At DRN 12740																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(74,220)	-28,611.81	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	09/29/2005 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-889-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 01, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$1,188,985.27
Invoice Identifier:	000295466
Account Number:	52002364
Net Due Date:	October 11, 2005

Begin Transaction Date:	September 01, 2005	End Transaction Date:	September 30, 2005	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 42834 At DRN 28166																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(16,710)	-6,441.71	01 - 30	
	Temporary Relinquishment Credit - Award # 42836 At DRN 314571																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(20,400)	-7,864.20	01 - 30	
	Temporary Relinquishment Credit - Award # 42839 At DRN 241390																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(30,780)	-11,865.69	01 - 30	
	Temporary Relinquishment Credit - Award # 42843 At DRN 241390																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(52,710)	-20,319.71	01 - 30	
	Temporary Relinquishment Credit - Award # 42843 At DRN 24229																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(1,290)	-497.30	01 - 30	
	Temporary Relinquishment Credit - Award # 42851 At DRN 241390																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(20,400)	-7,864.20	01 - 30	
	Temporary Relinquishment Credit - Award # 42873 At DRN 241390																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(9,480)	-3,654.54	01 - 30	
	Temporary Relinquishment Credit - Award # 42875 At DRN 241390																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(1,200)	-462.60	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	09/29/2005 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 01, 2005	Invoice Total Amount:	\$1,186,965.27
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000295466
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	October 11, 2005

Begin Transaction Date: September 01, 2005 **End Transaction Date:** September 30, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date	
				Temporary Relinquishment Credit - Award # 42881 At DRN 241390																
01											RC2	0.2000	0.0000	0.0000	0.2000	(27,000)	-5,400.00	01 - 30		
				Temporary Relinquishment Credit - Award # 42893 At DRN 241390																
01											RC2	0.3855	0.0000	0.0000	0.3855	(131,700)	-50,770.35	01 - 30		
				Temporary Relinquishment Credit - Award # 42897 At DRN 11224																
01											RC2	0.3855	0.0000	0.0000	0.3855	(35,880)	-13,831.74	01 - 30		
				Temporary Relinquishment Credit - Award # 42897 At DRN 241390																
01											RC2	0.3855	0.0000	0.0000	0.3855	(94,020)	-36,244.71	01 - 30		
				Temporary Relinquishment Credit - Award # 42897 At DRN 28166																
01											RC2	0.3855	0.0000	0.0000	0.3855	(53,850)	-20,759.18	01 - 30		
				Temporary Relinquishment Credit - Award # 42897 At DRN 314571																
																Invoice Total Amount:	3,628,215	1,186,965.27		

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518

Stmt D/T: 09/29/2005 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: MARION COLLINS
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1

Invoice Date: October 01, 2005
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: *Wire Transfer* \$300,690.01
Invoice Identifier: *01.90.000.232.02.000* 000295474
Account Number: 52002384
Net Due Date: *OK* October 11, 2005

Begin Transaction Date: September 01, 2005
End Transaction Date: September 30, 2005
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											R3A	0.3855	0.0000	0.0000	0.3855	150,000	57,825.00	01 - 30	
				Temporary Acquisition Reservation Charge - Award # 13176 At DRN 157553															
01											R3A	0.3855	0.0000	0.0000	0.3855	150,000	57,825.00	01 - 30	
				Temporary Acquisition Reservation Charge - Award # 13176 At DRN 24662															
01											R3A	0.3855	0.0000	0.0000	0.3855	120,000	46,280.00	01 - 30	
				Temporary Acquisition Reservation Charge - Award # 13176 At DRN 255292															
01											R3A	0.3855	0.0000	0.0000	0.3855	240,000	92,520.00	01 - 30	
				Temporary Acquisition Reservation Charge - Award # 13176 At DRN 314571															
01											R3A	0.3855	0.0000	0.0000	0.3855	90,000	34,895.00	01 - 30	
				Temporary Acquisition Reservation Charge - Award # 13176 At DRN 32606															
01											R3A	0.3855	0.0000	0.0000	0.3855	1,080	416.34	01 - 30	
				Temporary Acquisition Reservation Charge - Award # 42888 At DRN 10881															
01											R3A	0.3855	0.0000	0.0000	0.3855	3,060	1,179.63	01 - 30	
				Temporary Acquisition Reservation Charge - Award # 42888 At DRN 11224															
01											R3A	0.3855	0.0000	0.0000	0.3855	1,140	439.47	01 - 30	
				Temporary Acquisition Reservation Charge - Award # 42888 At DRN 12740															
01											R3A	0.3855	0.0000	0.0000	0.3855	2,400	925.20	01 - 30	

COPY

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T:	09/29/2005 12:00 AM
		Remit Addr:	P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 01, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	101924	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	
Begin Transaction Date:	September 01, 2005	End Transaction Date:	September 30, 2005

Invoice Total Amount:	\$300,690.01
Invoice Identifier:	000295474
Account Number:	52002364
Net Due Date:	October 11, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date	
	Temporary Acquisition Reservation Charge - Award # 42888 At DRN 157553																			
01											R3A	0.3855	0.0000	0.0000	0.3855	2,640	1,017.72	01 - 30		
	Temporary Acquisition Reservation Charge - Award # 42888 At DRN 23422																			
01											R3A	0.3855	0.0000	0.0000	0.3855	4,380	1,688.49	01 - 30		
	Temporary Acquisition Reservation Charge - Award # 42888 At DRN 50031																			
01											R3A	0.3855	0.0000	0.0000	0.3855	14,010	5,400.86	01 - 30		
	Temporary Acquisition Reservation Charge - Award # 42888 At DRN 9903																			
01											R3A	0.3855	0.0000	0.0000	0.3855	1,290	497.30	01 - 30		
	Temporary Acquisition Reservation Charge - Award # 42888 At DRN 9906																			
																Invoice Total Amount:	780,000	300,690.01		

9

Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 09/29/2005 12:00 AM
	Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:
		Payee's Bank ABA Number:
		Payee's Bank:
	Houston TX 77216-3142	Payee's Name: FLORIDA GAS TRANSMISSION CO
	Payee: 006924518	Contact Name: MARION COLLINS
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: October 01, 2005	Invoice Total Amount: <i>Wire 4/10/05</i> \$93,807.11
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: <i>01-90-000-23202-000</i> 00029533
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: <i>CL</i> October 11, 2005

Begin Transaction Date: September 01, 2005 **End Transaction Date:** September 30, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 10034							R3A	0.3855	0.0000	0.0000	0.3855	24,270	9,356.09	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 11224							R3A	0.3855	0.0000	0.0000	0.3855	8,910	3,434.81	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 12740							R3A	0.3855	0.0000	0.0000	0.3855	18,150	6,996.83	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 157553							R3A	0.3855	0.0000	0.0000	0.3855	930	358.52	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 23703							R3A	0.3855	0.0000	0.0000	0.3855	3,240	1,249.02	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 24662							R3A	0.3855	0.0000	0.0000	0.3855	360	138.78	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 255292							R3A	0.3855	0.0000	0.0000	0.3855	5,760	2,220.48	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 25809							R3A	0.3855	0.0000	0.0000	0.3855	36,630	14,120.87	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 25809							R3A	0.3855	0.0000	0.0000	0.3855	25,860	9,969.03	01 - 30	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 09/29/2005 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: FLORIDA GAS TRANSMISSION COI Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: October 01, 2005	Invoice Total Amount: \$93,807.15 Invoice Identifier: 000295332 Account Number: 52002364 Net Due Date: October 11, 2005
Svc Req: 006922736	Sup Doc Ind: IMBL	
Svc Req IC: 104439	Charge Indicator: BILL ON DELIVERY	
Svc CD: FTS-1	Prev Inv ID:	

Begin Transaction Date: September 01, 2005 **End Transaction Date:** September 30, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 314571																
01											R3A	0.3855	0.0000	0.0000	0.3855	54,030	20,828.57	01 - 30		
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 32606																
01											R3A	0.3855	0.0000	0.0000	0.3855	40,590	15,647.45	01 - 30		
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 337605																
01											R3A	0.3855	0.0000	0.0000	0.3855	22,890	8,824.10	01 - 30		
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 9906																
01											R3A	0.3855	0.0000	0.0000	0.3855	1,200	462.60	01 - 30		
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 99511																
																Invoice Total Amount:	242,820	93,807.15		

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 09/29/2005 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION C Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5319 Svc CD: FTS-2	Invoice Date: October 01, 2005 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Payee: 006924518	Invoice Total Amount: <i>2,111,911.25</i> \$881,276.1 Invoice Identifier: <i>01-90-000-232-02000</i> 00029531 Account Number: 52002364 Net Due Date: <i>10/11/05</i> October 11, 2005
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Begin Transaction Date: September 01, 2005 **End Transaction Date:** September 30, 2005 *Please reference your Invoice Identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.7690	0.0000	0.0000	0.7690	1,698,500	1,304,608.50	01-30	01-30
01				Temporary Relinquishment Credit - Award # 11768 At DRN 157553							RC2	0.3887	0.0000	0.0000	0.3887	(25,500)	-9,911.85	01-30	01-30
01				Temporary Relinquishment Credit - Award # 12336 At DRN 12740							RC2	0.7690	0.0000	0.0000	0.7690	(5,790)	-4,452.51	01-30	01-30
01				Temporary Relinquishment Credit - Award # 12569 At DRN 32606							RC2	0.7690	0.0000	0.0000	0.7690	(2,550)	-1,960.95	01-30	01-30
01				Temporary Relinquishment Credit - Award # 12891 At DRN 32606							RC2	0.7690	0.0000	0.0000	0.7690	(22,855)	-17,575.50	01-30	01-30
01				Temporary Relinquishment Credit - Award # 12954 At DRN 32606							RC2	0.7690	0.0000	0.0000	0.7690	(24,000)	-18,456.00	01-30	01-30
01				Temporary Relinquishment Credit - Award # 42487 At DRN 241390							RC2	0.7690	0.0000	0.0000	0.7690	(37,590)	-28,906.71	01-30	01-30
01				Temporary Relinquishment Credit - Award # 42567 At DRN 32606							RC2	0.5500	0.0000	0.0000	0.5500	(15,000)	-8,250.00	01-30	01-30
01											RC2	0.4000	0.0000	0.0000	0.4000	(120,000)	-48,000.00	01-30	01-30

COPY

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 09/29/2005 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: October 01, 2005
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:

Invoice Total Amount:	\$861,276.93
Invoice Identifier:	000295310
Account Number:	52002364
Net Due Date:	October 11, 2005

Begin Transaction Date: September 01, 2005	End Transaction Date: September 30, 2005	Please reference your Invoice Identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 42612 At DRN 157553																		
01											RC2	0.4000	0.0000	0.0000	0.4000	(210,000)	-84,000.00	01 - 30	
	Temporary Relinquishment Credit - Award # 42613 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(13,740)	-10,566.06	01 - 30	
	Temporary Relinquishment Credit - Award # 42833 At DRN 241390																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(45,780)	-35,204.82	01 - 30	
	Temporary Relinquishment Credit - Award # 42835 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(10,290)	-7,913.01	01 - 30	
	Temporary Relinquishment Credit - Award # 42837 At DRN 241390																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(12,600)	-9,689.40	01 - 30	
	Temporary Relinquishment Credit - Award # 42840 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(51,510)	-39,611.19	01 - 30	
	Temporary Relinquishment Credit - Award # 42844 At DRN 241390																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(810)	-622.89	01 - 30	
	Temporary Relinquishment Credit - Award # 42852 At DRN 241390																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(55,920)	-43,002.48	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	09/29/2005 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
		Payee:	006924518	Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 01, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	\$861,276.93
Invoice Identifier:	000295310
Account Number:	52002384
Net Due Date:	October 11, 2005

Begin Transaction Date:	September 01, 2005	End Transaction Date:	September 30, 2005	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 42854 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(39,540)	-30,406.26	01 - 30	
				Temporary Relinquishment Credit - Award # 42854 At DRN 314571															
01											RC2	0.7690	0.0000	0.0000	0.7690	(39,090)	-30,060.21	01 - 30	
				Temporary Relinquishment Credit - Award # 42854 At DRN 32806															
01											RC2	0.7690	0.0000	0.0000	0.7690	(12,600)	-9,689.40	01 - 30	
				Temporary Relinquishment Credit - Award # 42874 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(5,820)	-4,475.56	01 - 30	
				Temporary Relinquishment Credit - Award # 42876 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(750)	-576.75	01 - 30	
				Temporary Relinquishment Credit - Award # 42882 At DRN 241390															

Invoice Total Amount:	944,765	861,276.93
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H



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77218-3142	Stmt D/T:	09/29/2005 12:00 AM
		Payee:	006924518	Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION C
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 01, 2005	Invoice Total Amount:	\$0.0
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00029532
Svc Req K:	6035	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	October 11, 2005

Begin Transaction Date: September 01, 2005 **End Transaction Date:** September 30, 2005 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.7690	0.0000	0.0000	0.7690	60,000	46,140.00	01 - 30	
01				Temporary Relinquishment Credit - Award # 42855 At DRN 241390							RC2	0.7690	0.0000	0.0000	0.7690	(60,000)	-46,140.00	01 - 30	

Invoice Total Amount: 0 0.00

COPY

15

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt DT:	09/01/2005 12:00 AM
		Payee:	006924518	Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	September 01, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	6047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$12,088.08
Invoice Identifier:	01-90-000-23202-000000295172
Account Number:	52002384
Net Due Date:	September 09, 2005

Begin Transaction Date: September 01, 2005 **End Transaction Date:** September 30, 2005 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											SFS	0.0000	0.0000	0.0000	0.0000	0	12,088.08	01 - 30	
Special Fuel Surcharge																			

Invoice Total Amount: 0 12,088.08

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hotlap.enron.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-008-FGT Compliance Filing" filed 03/16/2005.

16

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	09/01/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33801	Payee:	006924518	Contact Name:	MARION COLLINS <i>MC</i>
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	September 01, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	6319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	3,086.41
Invoice Identifier:	01-90-000-232-12-000 000295184
Account Number:	52002384
Net Due Date:	September 09, 2005

Begin Transaction Date: September 01, 2005 **End Transaction Date:** September 30, 2005 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
01											SFB	0.0000	0.0000	0.0000	0.0000	0	3,086.41	01-30	
Special Fuel Surcharge																			

Invoice Total Amount: 0 3,086.41

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hotlap.enron.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-006-FGT Compliance Filing" filed 03/16/2005.

U

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	09/01/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3286			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33801	Payee:	006924518	Contact Name:	MARION COLLINS <i>MC</i>
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	September 01, 2005	Invoice Total Amount: 79.59 Invoice Identifier: 01-90-000-23201-000 000296209 Account Number: 52002364 Net Due Date: September 08, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL	
Svc Req K:	6035	Charge Indicator:	BILL ON DELIVERY	
Svc CD:	FTS-2	Prev Inv ID:		

Begin Transaction Date: September 01, 2005 **End Transaction Date:** September 30, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											SFS	0.0000	0.0000	0.0000	0.0000	0	79.59	01 - 30	
Special Fuel Surcharge																			

Invoice Total Amount: 0 79.59

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hottap.enron.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-006-FGT Compliance Filing" filed 03/15/2005.

18

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PEOPLES GAS SYSTEM
 ACCRUAL-FGT IMBALANCE CASHOUTS
 DUE TO/(FROM FLORIDA GAS TRANSMISSION)
 IN DTH'S
 AS OF SEPTEMBER 2005

12-Oct-05

H:\GAS_ACCT\PGA\[FGT Cashouts-FGT-for Calendar Year 2005..xls]Sep05Est

	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Aug'05	Accrual	88,080	11.47700	1,010,894.16
2	Sep'05	Accrual	(385,845)	13.57600	(5,238,231.72)
3	GRAND TOTAL		(297,765)		(4,227,337.56)

**PEOPLES GAS SYSTEM
 ACCRUED BOOKOUTS PAYABLE
 AS OF SEPTEMBER 30, 2005
 IN DTH'S**

12-Oct-05

H:\GAS_ACCT\PGA\[Bookouts Payable-for Calendar Year 2005.xls]Sep05est

	(A)	(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>	<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Connoco Phillips	AUG'05	42,861	10.94000	\$468,899.34
2	FPL	AUG'05	1,257	11.25000	\$14,141.25
3	GRAND TOTAL		44,118		\$483,040.59

PEOPLES GAS SYSTEM
 ACCRUAL OF SONAT/SOUTH GEORGIA PIPELINE CHARGES
 IN DEKATHERMS
 FOR September 2005

11-Oct-05

H:\GAS_ACCT\PGA\[Accrued El Paso Charges,2005.xls]Sept05Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	(50,014)	\$10.54894	(\$527,594.88)
2	COMMODITY-PIPELINE	ACCRUED	824,805	\$0.04969	\$40,983.66
3	DEMAND	ACCRUED	1,071,000	\$0.45642	\$488,830.95
4	TOTAL	ACCRUED	1,845,791		\$2,219.73

PEOPLES GAS SYSTEM

04-Oct-05

ACCRUAL OF GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
IN DEKATHERMS

FOR September 2005

H:\GAS_ACCT\PGA\Accrued Gulfstream Charges,2005.xls]Sep05Act

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	(832)	10.56650	(\$8,791.33)
2	COMM.-P/L-FT	ACCRUED	134,135	\$0.02080	\$2,790.03
3	COMM.-P/L-PARK	ACCRUED	231,000	\$0.02567	\$5,928.70
4	COMM.-P/L-LOAN	ACCRUED	210,000	\$0.79340	\$166,614.00
5	TOTAL COMM.-P/L	ACCRUED	575,135	\$0.30485	\$175,332.73
6	DEMAND	ACCRUED	1,080,000	\$0.55740	\$601,995.00
7	TOTAL	ACCRUED	1,654,303		\$768,536.40

22

PEOPLES GAS
 PO BOX 2562
 ACCTS PAYABLE DEPT SP51189-06
 TAMPA FL 33601-2562

CITY OF
SUNRISE
 FLORIDA
 10770 W. OAKLAND PARK BLVD.
 SUNRISE, FL 33351-6816

For Inquiries Call:
 Public Service (Utility Billing & Service) - (954) 746-3223
 Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday
 Other Departments (Main Number) - (954) 741-2580
www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Sep 8 2005 **SERVICE ADDRESS:** NW 136 AVE & NW 8 ST

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Aug 31 2005	Sep 30 2005	\$4,047.78
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$8,357.38	\$8,357.38 CR	\$0.00	\$0.00	\$0.00	\$4,047.78

METER READING INFORMATION							CURRENT PERIOD ACCOUNT ACTIVITY	
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	9322486	08/01/05 - 08/31/05	30	13909	9752	4157	GAS	4047.78
TOTAL GAS USED CO <u>1</u> VENDOR <u>1007582</u> INVOICE <u>10001-74500 AUG05A</u> # <u>SP51189-06</u> DUE <u>9-22</u> ATT. <u>TRAN</u>							TOTAL CURRENT CHARGES	4047.78
							UNPAID BALANCE	.00
							TOTAL AMOUNT DUE	4047.78
							CURRENT CHARGES PAST DUE AFTER Sep 30 2005	
UTILITY CONSUMPTION								
ENTERED		Last Year	No of Days	ADJ	This Year	No of Days		
GAS This Month		4026	29		4157	30		

Your Timely Payment is Appreciated.

RECEIVED
 SEP 13 2005
 ACCOUNTS PAYABLE

MESSAGES

PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICE.

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

CITY OF
SUNRISE
 FLORIDA
 10770 W. OAKLAND PARK BLVD.
 SUNRISE, FL 33351-6816

NAME: PEOPLES GAS
 SERVICE ADDRESS: NW 136 AVE & NW 8 ST

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
10001-74500	Aug 31 2005	Sep 30 2005	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
01-01	\$0.00	\$4,047.78	\$4,047.78

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
 PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

*****AUTO**MIXED AADC 750 - 28119W2D.A.3.4245.1.2.0.309

PEOPLES GAS
 PO BOX 2562
 ACCTS PAYABLE DEPT SP51189-06
 TAMPA FL 33601-2562

CITY OF SUNRISE
 PO BOX 31432
 TAMPA FL 33631-3432

23

000010001 000074500 000404778 9

PEOPLES GAS
PO BOX 2562
TAMPA FL 33601-2562

CITY OF
SUNRISE
FLORIDA

10770 W. OAKLAND PARK BLVD.
SUNRISE, FL 33351-6816

For Inquiries Call:
Public Service (Utility Billing & Service) - (954) 746-3232
Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday
Other Departments (Main Number) - (954) 741-2580
www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Sep 13 2005 **SERVICE ADDRESS:** W FLAMINGO RD & SUNRISE BLVD

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Sep 8 2005	Oct 5 2005	\$4,161.73
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$8,431.86	\$8,694.50 CR	\$0.00	\$0.00	\$262.64 CR	\$4,424.37

METER READING INFORMATION							CURRENT PERIOD ACCOUNT ACTIVITY	
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	6045179	08/08/05 - 09/08/05	31	65702	61267	4435 4435	GAS	4424.37
TOTAL GAS USED								
							TOTAL CURRENT CHARGES	4424.37
							UNPAID BALANCE	-262.64
							TOTAL AMOUNT DUE	4161.73

UTILITY CONSUMPTION				
	Last Year	No of Days	This Year	No of Days
GAS This Month	4576	31	4435	31

Your Timely Payment is Appreciated.

CURRENT CHARGES PAST DUE AFTER Oct 5 2005

CO 1 VENDOR 1007582
 INVOICE 132663-128434 Sepos
 ED 51189-06 DATE 9-20

ATT IRAN
 ENTERED AUTO

MESSAGES
PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICE.

RECEIVED
SEP 16 2005
ACCOUNTS PAYABLE

STOMER UTILITY PAYMENT COUPON

NAME: PEOPLES GAS
SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
132663-128434	Sep 8 2005	Oct 5 2005	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
03-41	\$262.64 CR	\$4,424.37	\$4,161.73

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

*****AUTO**MIXED AADC 750 - 28119W3B.A.1.1983.1.2.0.309

PEOPLES GAS
PO BOX 2562
TAMPA FL 33601-2562

CITY OF SUNRISE
PO BOX 31432
TAMPA FL 33631-3432

24

000132663 000128434 000416173 4



Okaloosa Gas District

UTILITY BILL

Customer: PEOPLES GAS SYSTEM
ATTN: J. BRENT CALDWELL
PO BOX 2562
TAMPA, FL 33601-2562

Billing Date: 08/16/05

Invoice #: 152

Service Period: THROUGH JULY 31,2005

Due Date: 08/31/05

Charge Description	Total Dekatherms	Unit Rate	Days	Charge Total
DEMAND	750	\$ 1.40	31	<u>\$ 32,550.00</u>

01-90-000-804-02-00-0

25



Okaloosa Gas District

UTILITY BILL

Customer: PEOPLES GAS SYSTEM
ATTN: J. BRENT CALDWELL
PO BOX 2562
TAMPA, FL 33601-2562

Contract #: 1701-0001-027Z


Billing Date: 08/16/05

Invoice #: 152

Service Period: THROUGH JULY 31,2005

Due Date: 08/31/05

Charge Description	Total Dekatherms	Unit Rate	Charge Total
OFF SYSTEM UTILITY	229	\$ 7.69	\$ 1,761.01
PIPELINE REFUND			(631.25)
			<u>\$ 1,129.76</u>

#01-90-000-804-02-00-0


26

Marlin Gas Transport, Inc

invoice

MARLIN CNG SERVICES
2328 DESTINY WAY SUITE A100
ODESSA, FL 33556

INVOICE NUMBER: 050815

Voice: 727-375-5007
Fax: 727-375-1228

PAGE: 1

SOLD TO:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

01 VENDOR 0018998
INVOICE _____
PO _____
ATI _____
ENTERED _____ AUTH _____

[Redacted]
SP 60764-06

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	8/15/05	8/25/05

DESCRIPTION	AMOUNT
September Invoice	
(2) Tube Trailers (Celebration)	13,750.00
(1) 8 Tube (N. Venice)	7,700.00
(1) CNG Operator & Vehicle	6,538.00
(1) Line Heater (\$725.00 per month + \$120.00 for remote pressure monitoring) (N. Venice)	845.00
Administrative Costs	220.00
1.2 mmcf/day Compression & Gas Drying	6,930.00
Additional Trailer Usage	
(1) N. Venice at \$2,200.00 per week for 8/1-8/31	9,742.68
(1) N. Venice PGT Glass at \$2,200.00 per week for 8/1-8/31	9,742.68
(1) Change out shuttle in Land O Lakes and Celebration at \$2,200.00 per week for 8/1-8/31	9,742.68
(1) Change out shuttle in N. Venice at \$2,200.00 per week for 8/1-8/31	9,742.68

RECEIVED
AUG 24 2005
ACCOUNTS PAYABLE

01-90-000-804-03-00-0
~~SP 55852-05~~

[Signature]

RECEIVED
SEP 12 2005
ACCOUNTS PAYABLE

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	27
TOTAL DUE	Continued

Check/Credit Memo No:

Marlin Gas Transport, Inc

MARLIN CNG SERVICES
2328 DESTINY WAY SUITE A100
ODESSA, FL 33556

invoice

INVOICE NUMBER: 050815

Voice: 727-375-5007
Fax: 727-375-1228

PAGE: 2

SOLD TO:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	8/15/05	8/25/05

DESCRIPTION	AMOUNT
(1) Land O Lakes (Connerton) at \$2,200.00 per week for 8/1-8/31	9,742.68
Additional Line Heaters	
(1) N. Venice w/remote monitoring at \$1,025.00 per month for 8/1-8/31 (Contract Unit)	
(1) Celebration w/remote monitoring at \$1,025.00 per month for 8/1-8/31	1,025.00
(1) N. Venice PGT Glass w/remote monitoring at \$1,025.00 per month for 8/1-8/31	1,025.00
(1) Land O Lakes (Connerton) w/remote monitoring at \$1,025.00 per month for 8/1-8/31	1,025.00
(2) Regulation Sets (\$875.00 per month + \$150.00 for remote pressure monitoring) (Connerton & N. Venice)	2,050.00
Station Safety Checks	
7/22, 7/29, 8/5, 8/12, 8/19: N. Venice, PGT Glass & Celebration, service truck milage, 310 miles each trip at \$1.75 per mile)	2,712.50
Ocala The Villages Project Upgrading Pipeline	

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	28
Check/Credit Memo No:	TOTAL DUE
	Continued

Marlin Gas Transport, Inc

invoice

MARLIN CNG SERVICES
2328 DESTINY WAY SUITE A100
ODESSA, FL 33556

INVOICE NUMBER: 050815

Voice: 727-375-5007
Fax: 727-375-1228

PAGE: 3

SOLD TO:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	8/15/05	8/25/05

DESCRIPTION	AMOUNT
(8) Jumbo Tube Trailers (7/28-8/19) (\$2,200.00 a week)	72,914.24
(2) Heavy Duty Tractors (3 days at \$150.00 a day)	900.00
(2) Line heater with remote monitoring (\$1250.00 + \$150.00 for remote monitoring per day for 3 day minimum)	8,400.00
(1) Jumbo Tube Trailer (8/5-8/19) (\$2,200.00 a week)	4,400.00
(4) Service Vehicles (\$3.50 per mile + \$100.00 a day vehicle charge for 3 days)	9,810.00
(3) Heated Regulation Units with monitoring (\$1,025.00 each per day for 3 day minimum)	9,225.00
(1) Mini Tube Trailer (\$1,050 per day for one week)	7,350.00
(1) Mini Tube Trailer (\$1,050.00 per day for 8/5-8/19)	14,700.00
Labor and Regulation Operators	
(4) Employees at \$110.00 per hour each	
(Neil: 8/5-12 hours, 8/6-12 hours; total: 24 hours)	2,640.00

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	29
Check/Credit Memo No:	Continued
TOTAL DUE	

Martin Gas Transport, Inc

invoice

MARLIN CNG SERVICES
2328 DESTINY WAY SUITE A100
ODESSA, FL 33556

INVOICE NUMBER: 050815

Voice: 727-375-5007
Fax: 727-375-1228

PAGE: 4

SOLD TO:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	8/15/05	8/25/05
DESCRIPTION		AMOUNT
(Paul: 8/5-12 hours, 8/6-12 hours; total: 24 hours)		2,640.00
(Al: 8/5-12 hours, 8/6-12 hours; total: 24 hours)		2,640.00
(Jim: 8/5-12 hours-8/6-12 hours,8/7-8 hours; total: 32 hours)		3,520.00
(1) Mechanic at \$145.00 per hour		
(Greg: 8/4-12 hours, 8/5-12 hours, 8/6-12 hours, 8/7-8 hours; total: 44 hours)		6,380.00
(2) Drivers (\$110.00 per hour for 3 days-8 hours per day)		5,280.00
Emergency Response Call Out 8/15/2005-464 and Oak Road Belleview, FL		
(1) Heavy Duty Tractor (\$195.00 a day for a 3 day minimum + \$5.20 per mile for 240 miles)		1,833.00
(1) Jumbo Tube Trailer (\$2,387.00 per day for 3 day minimum)		7,161.00
(1) Service Vehicle (\$130.00 per day for 3 day minimum +3.90 per mile for 240 miles)		1,326.00
(2) Drivers/Operators (\$188.50 per hour for 7.5 hours each)		2,827.50
Pier Diem (\$190.00 per night per employee)		
Subtotal		Continued
Sales Tax		Continued
Total Invoice Amount		Continued
Payment/Credit Applied		30
Check/Credit Memo No:	TOTAL DUE	Continued

Marlin Gas Transport, Inc

invoice

MARLIN CNG SERVICES
2328 DESTINY WAY SUITE A100
ODESSA, FL 33556

INVOICE NUMBER: 050815

Voice: 727-375-5007
Fax: 727-375-1228

PAGE: 5

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Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	8/15/05	8/25/05

DESCRIPTION	AMOUNT
(Neil, Paul, Al, Jim: 2 nights)	1,520.00
(Greg: 3 nights)	570.00
Trailer Switchout-See attached "Project Trip Log"	63,600.25

Subtotal	322,170.89
Sales Tax	
Total Invoice Amount	\$322,170.89
Payment/Credit Applied	31
TOTAL DUE	\$322,170.89

Check/Credit Memo No:



POSITION Summary Detail Report

RMS Process Date:08/30/2005-Run Date:08/30/2005 08:57:30 AM

200509 - 200509

Base Point: ALL
Deal Type: ALL
Portfolio: ALL
Profit Center: TEC-PGS-DV
Commodity: ALL
Strategy: ALL
Enterprise: ALL

Company/Deal #	Trade Date	P / S	Cmty	Portfolio	Strategy	Exp Date	Original Volume	Contracts (MMBTUs)	Price US\$	Basis	M2M Price	M2M Basis	Margin	Profit (Loss)
HH														
HENRY/HUB														
200509														
SWPS														
BPNA 12516	20-AUG-04	P	NG	TEC-PGS-DV-OTC Swaps	TGPNA		50,000.00	0.0	\$6.13000	\$0.00000	\$10.84700	\$0.00000	\$4.71700	\$235,850 ✓
ISCG 12530	23-AUG-04	P	NG	TEC-PGS-DV-OTC Swaps	Morgan Stanley		20,000.00	0.0	\$6.08000	\$0.00000	\$10.84700	\$0.00000	\$4.76700	\$95,340 ✓
ronn 12531	24-AUG-04	P	NG	TEC-PGS-DV-OTC Swaps	J. Aron & Co.		50,000.00	0.0	\$6.04000	\$0.00000	\$10.84700	\$0.00000	\$4.80700	\$240,350 ✓
BB 12548	26-AUG-04	P	NG	TEC-PGS-DV-OTC Swaps	URS		30,000.00	0.0	\$5.98500	\$0.00000	\$10.84700	\$0.00000	\$4.86200	\$145,860 ✓
llhaul 12645	03-JAN-05	P	NG	TEC-PGS-DV-OTC Swaps	mitsui		100,000.00	0.0	\$5.98000	\$0.00000	\$10.84700	\$0.00000	\$4.86700	\$486,700 ✓
G 12703	04-APR-05	P	NG	TEC-PGS-DV-OTC Swaps	SOCIETE		30,000.00	0.0	\$7.86500	\$0.00000	\$10.84700	\$0.00000	\$2.98200	\$89,460 ✓
G 12708	07-APR-05	P	NG	TEC-PGS-DV-OTC Swaps	SOCIETE		30,000.00	0.0	\$7.60000	\$0.00000	\$10.84700	\$0.00000	\$3.24700	\$97,410 ✓
ISCG 12714	15-APR-05	P	NG	TEC-PGS-DV-OTC Swaps	Morgan Stanley		100,000.00	0.0	\$7.19000	\$0.00000	\$10.84700	\$0.00000	\$3.65700	\$365,700 ✓
BB 12724	27-APR-05	P	NG	TEC-PGS-DV-OTC Swaps	URS		30,000.00	0.0	\$7.04000	\$0.00000	\$10.84700	\$0.00000	\$3.80700	\$114,210 ✓
BPNA 12726	27-APR-05	P	NG	TEC-PGS-DV-OTC Swaps	TGPNA		20,000.00	0.0	\$7.03000	\$0.00000	\$10.84700	\$0.00000	\$3.81700	\$76,340 ✓
llhaul 12736	28-APR-05	P	NG	TEC-PGS-DV-OTC Swaps	mitsui		50,000.00	0.0	\$6.86000	\$0.00000	\$10.84700	\$0.00000	\$3.98700	\$199,350 ✓
arclays 12739	28-APR-05	P	NG	TEC-PGS-DV-OTC Swaps	BARCLAYS		50,000.00	0.0	\$6.76000	\$0.00000	\$10.84700	\$0.00000	\$4.08700	\$204,350 ✓
							0.0							\$2,350,920
							0.0							\$2,350,920
							0.0							\$2,350,920
							0.0							\$2,350,920
							0.0							\$2,350,920 ✓

56 contracts

ok Ed Elliott

8/30/05

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32

PEOPLES GAS - NATURAL GAS
 PARK AND LOAN WORKSHEET
 PIPELINE: GULFSTREAM
 CLOSING JULY 2005
 h:\gas_acct\pga\Park and Loan Worksheet.xls

		PARK & RIDE ON GULFSTREAM						
PARK & RIDE		Volume	Volume	Volume-Total	sum	Date	GD Z3	\$Amt
Parked		-	-	-		7.1750	\$	-
Parked		2,000	-	2,000		7.1550	\$	14,310.00
Parked		2,000	-	2,000		7.1550	\$	14,310.00
Parked		2,000	-	2,000		7.1550	\$	14,310.00
Unparked		(4,000)	-	(4,000)		7.1550	\$	(28,620.00)
Parked		8,000	-	8,000		7.6250	\$	61,000.00
Parked		-	-	-		8.1500	\$	-
Unparked		(3,250)	-	(3,250)		8.2750	\$	(26,893.75)
Unparked		(4,720)	-	(4,720)		9.0050	\$	(42,503.60)
Parked		-	-	-		9.0050	\$	-
Parked		-	-	-		9.0050	\$	-
Parked		-	-	-		8.5100	\$	-
Parked		625	-	625		8.2600	\$	5,162.50
Parked		-	-	-		8.0750	\$	-
Parked		-	-	-		8.1150	\$	-
Parked		-	-	-		8.1350	\$	-
Parked		-	-	-		8.1350	\$	-
Parked		-	-	-		8.1350	\$	-
Parked		-	-	-		8.0800	\$	-
Parked		-	-	-		8.0800	\$	-
Parked		-	-	-		8.2150	\$	-
Parked		-	-	-		8.1800	\$	-
Parked		-	-	-		7.9750	\$	-
Parked		-	-	-		7.9750	\$	-
Parked		-	-	-		7.9750	\$	-
Parked		5,000	-	5,000		7.9300	\$	39,650.00
Unparked		(5,310)	-	(5,310)		7.9600	\$	(42,267.60)
Parked		7,655	-	7,655		7.8850	\$	60,359.68
Parked		-	-	-		8.0500	\$	-
Parked		-	-	-		8.0500	\$	-
Parked		-	-	-		8.0500	\$	-
ENDING BALANCE 6/2005		10,000	-	10,000	10,000	Weighted Avg	6.8817	\$ 68,817.23

Ending Balance Jun-05

BALANCE JULY 2005 PARK

Less Balance Jun-05

Parked/(Unparked) Jul-05

Debit 808-01, Credit 808-02

DEBIT/(CREDIT) 164-01

Sep 05 Expense

\$ -

Weighted Avg \$ 6.8817 \$ 68,817.23

\$ -

\$ 68,817.23

W

PEOPLES GAS - NATURAL GAS
 PARK AND LOAN WORKSHEET
 PIPELINE: GULFSTREAM
 CLOSING JULY 2005
 h:\gas_acct\pga\Park and Loan Worksheet.xls

Revised

PARK & RIDE

	Volume	Volume	Volume-Total	sum	Date	GD Z3	\$Amt
Parked	-	-	-			7.1750	\$ -
Parked	2,000	-	2,000			7.1550	\$ 14,310.00
Parked	2,000	-	2,000			7.1550	\$ 14,310.00
Parked	2,000	-	2,000			7.1550	\$ 14,310.00
Unparked	(4,000)	-	(4,000)			7.1550	\$ (28,620.00)
Parked	8,000	-	8,000			7.6250	\$ 61,000.00
Parked	-	-	-			8.1500	\$ -
Unparked	(3,250)	-	(3,250)			8.2750	\$ (26,893.75)
Unparked	(4,720)	-	(4,720)			9.0050	\$ (42,503.60)
Parked	-	-	-			9.0050	\$ -
Parked	-	-	-			9.0050	\$ -
Parked	-	-	-			8.5100	\$ -
Parked	-	-	-			8.2600	\$ -
Parked	-	-	-			8.0750	\$ -
Parked	-	-	-			8.1150	\$ -
Parked	-	-	-			8.1350	\$ -
Parked	-	-	-			8.1350	\$ -
Parked	-	-	-			8.1350	\$ -
Parked	-	-	-			8.0800	\$ -
Parked	-	-	-			8.0800	\$ -
Parked	-	-	-			8.2150	\$ -
Parked	-	-	-			8.1800	\$ -
Parked	-	-	-			7.9750	\$ -
Parked	-	-	-			7.9750	\$ -
Parked	-	-	-			7.9750	\$ -
Parked	5,000	-	5,000			7.9300	\$ 39,650.00
Unparked	(5,310)	-	(5,310)			7.9600	\$ (42,267.60)
Parked	7,655	-	7,655			7.8850	\$ 60,359.68
Parked	-	-	-			8.0500	\$ -
Parked	-	-	-			8.0500	\$ -
Parked	-	-	-			8.0500	\$ -
ENDING BALANCE 6/2005				9,375		6.7898	\$ 63,654.73
TOTAL	9,375	-	9,375				

Ending Balance Jun-05

BALANCE JULY 2005 PARK

Less Balance Jun-05

Parked/(Unparked) Jul-05

cleared as app 11-a
 9,375

Debit 808-01, Credit 808-02

DEBIT/(CREDIT) 164-01

Sep 05 Income

\$ -
 \$ 63,654.73
 \$ -
 \$ 63,654.73

34

PEOPLES GAS - NATURAL GAS
 PARK AND LOAN WORKSHEET
 PIPELINE: GULFSTREAM
 CLOSING AUGUST 2005
 h:\gas_acct\pga\Park and Loan Worksheet.xls

		PARK & RIDE ON GULFSTREAM			Date	GD Z3	\$Amt
PARK / (UNPARK)		Volume	Volume	Volume-Total			
	8/1/2005	-	-	-		8.0200	\$ -
	8/2/2005	-	-	-		8.3500	\$ -
	8/3/2005	-	-	-		8.6650	\$ -
	8/4/2005	-	-	-		9.0600	\$ -
	8/5/2005	-	-	-		8.7700	\$ -
	8/6/2005	-	-	-		8.7850	\$ -
	8/7/2005	-	-	-		8.7850	\$ -
	8/8/2005	-	-	-		8.7850	\$ -
	8/9/2005	-	-	-		9.0950	\$ -
	8/10/2005	-	-	-		8.8850	\$ -
	8/11/2005	-	-	-		9.1550	\$ -
	8/12/2005	-	-	-		9.5950	\$ -
Parked	8/13/2005	3,333	-	3,333		9.8700	\$ 32,896.71
Parked	8/14/2005	3,333	-	3,333		9.8700	\$ 32,896.71
Unparked	8/15/2005	(2,915)	-	(2,915)		9.8700	\$ (28,771.05)
	8/16/2005	-	-	-		9.8050	\$ -
Unparked	8/17/2005	(3,751)	-	(3,751)		10.0250	\$ (37,603.78)
	8/18/2005	-	-	-		11.7800	\$ -
	8/19/2005	-	-	-		10.5550	\$ -
	8/20/2005	-	-	-		9.8150	\$ -
	8/21/2005	-	-	-		9.8150	\$ -
	8/22/2005	-	-	-		9.8150	\$ -
	8/23/2005	-	-	-		10.0550	\$ -
	8/24/2005	-	-	-		10.5100	\$ -
Parked	8/25/2005	10,000	-	10,000		10.6400	\$ 106,400.00
	8/26/2005	-	-	-		9.9400	\$ -
	8/27/2005	-	-	-		12.0600	\$ -
	8/28/2005	-	-	-		12.0600	\$ -
Unparked	8/29/2005	(2,000)	-	(2,000)		12.0600	\$ (24,120.00)
Unparked	8/30/2005	(2,000)	13,877	11,877		15.9450	\$ 189,378.77
Unparked	8/31/2005	(2,000)	4,706	2,706		16.1900	\$ 43,810.14
ENDING BALANCE 8/2005	TOTAL	4,000	18,583	22,583	Weighted Avg	13.9436	\$ 314,887.50
Ending Balance	Jul-05	Adjusted	-	-			\$ -
BALANCE AUGUST 2005 PARK			4,000	18,583	Weighted Avg	\$ 13.9436	\$ 314,887.50
Less Balance	Jul-05						\$ 68,817.23
Parked/(Unparked)	Aug-05	Debit 808-01, Credit 808-02		DEBIT/(CREDIT) 164-01	Sep's Expense		\$ 246,070.27

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PEOPLES GAS - NATURAL GAS
 PARK AND LOAN WORKSHEET
 PIPELINE: GULFSTREAM
 CLOSING AUGUST 2005
 h:\gas_acct\pga\Park and Loan Worksheet.xls

REVISED

		9000022	9006486	PARK & RIDE ON GULFSTREAM					
PARK / (UNPARK)		Volume	Volume	Volume-Total	Date	GD Z3	\$	\$Amt	
		8/1/2005	-	-	8/1/2005	8.0200	\$	-	
		8/2/2005	-	-	8/2/2005	8.3500	\$	-	
		8/3/2005	-	-	8/3/2005	8.6650	\$	-	
		8/4/2005	-	-	8/4/2005	9.0600	\$	-	
		8/5/2005	-	-	8/5/2005	8.7700	\$	-	
		8/6/2005	-	-	8/6/2005	8.7850	\$	-	
		8/7/2005	-	-	8/7/2005	8.7850	\$	-	
		8/8/2005	-	-	8/8/2005	8.7850	\$	-	
		8/9/2005	-	-	8/9/2005	9.0950	\$	-	
		8/10/2005	-	-	8/10/2005	8.8850	\$	-	
		8/11/2005	-	-	8/11/2005	9.1550	\$	-	
		8/12/2005	-	-	8/12/2005	9.5950	\$	-	
	Parked	8/13/2005	3,333	3,333	8/13/2005	9.8700	\$	32,896.71	
	Parked	8/14/2005	3,333	3,333	8/14/2005	9.8700	\$	32,896.71	
	Unparked	8/15/2005	(2,915)	(2,915)	8/15/2005	9.8700	\$	(28,771.05)	
		8/16/2005	-	-	8/16/2005	9.8050	\$	-	
	Unparked	8/17/2005	(3,751)	(3,751)	8/17/2005	10.0250	\$	(37,603.78)	
		8/18/2005	-	-	8/18/2005	11.7800	\$	-	
		8/19/2005	-	-	8/19/2005	10.5550	\$	-	
		8/20/2005	-	-	8/20/2005	9.8150	\$	-	
		8/21/2005	-	-	8/21/2005	9.8150	\$	-	
		8/22/2005	-	-	8/22/2005	9.8150	\$	-	
		8/23/2005	-	-	8/23/2005	10.0550	\$	-	
		8/24/2005	-	-	8/24/2005	10.5100	\$	-	
	Parked	8/25/2005	10,000	10,000	8/25/2005	10.6400	\$	106,400.00	
		8/26/2005	-	-	8/26/2005	9.9400	\$	-	
		8/27/2005	-	-	8/27/2005	12.0600	\$	-	
		8/28/2005	-	-	8/28/2005	12.0600	\$	-	
	Unparked	8/29/2005	(2,000)	(2,000)	8/29/2005	12.0600	\$	(24,120.00)	
	Unparked	8/30/2005	(2,000)	(2,000)	8/30/2005	15.9450	\$	(31,890.00)	
	Unparked	8/31/2005	(2,000)	(2,000)	8/31/2005	16.1900	\$	(32,380.00)	
	ENDING BALANCE 8/2005	TOTAL	4,000	4,000	Weighted Avg	4.3571	\$	17,428.60	

Ending Balance	Jul-05	Adjusted	- ✓	-	-	\$	-
BALANCE AUGUST\ 2005 PARK			4,000	-	4,000 ✓	Weighted Avg \$	4.3571 \$ 17,428.60
Less Balance	Jul-05					\$	63,654.73
Parked/(Unparked)	Aug-05	Debit 808-01, Credit 808-02			DEBIT/(CREDIT) 164-01	Senior Expense	\$ (46,226.14)

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PEOPLES GAS - NATURAL GAS
 PARK AND LOAN WORKSHEET
 PIPELINE: GULFSTREAM
 CLOSING SEPTEMBER 2005
 h:\gas_acct\pga\Park and Loan Worksheet.xls

9000022

		PARK & RIDE ON GULFSTREAM			Date	GD Z3	\$Amt
PARK / (UNPARK)		Volume	Volume	Volume-Total			
	9/1/2005	(2,000)	-	(2,000)		16.9200	\$ (33,840.00)
	9/2/2005	(2,000)	-	(2,000)		15.9300	\$ (31,860.00)
	9/3/2005	-	-	-		16.3500	\$ -
	9/4/2005	-	-	-		16.3500	\$ -
	9/5/2005	-	-	-		16.3500	\$ -
	9/6/2005	10,000	-	10,000		16.3500	\$ 163,500.00
	9/7/2005	-	-	-		13.5800	\$ -
	9/8/2005	-	-	-		12.0950	\$ -
	9/9/2005	-	-	-		11.7450	\$ -
	9/10/2005	-	-	-		11.7350	\$ -
	9/11/2005	-	-	-		11.7350	\$ -
	9/12/2005	-	-	-		11.7350	\$ -
Parked	9/13/2005	-	-	-		11.5600	\$ -
Parked	9/14/2005	-	-	-		12.2750	\$ -
Unparked	9/15/2005	-	-	-		12.5350	\$ -
	9/16/2005	-	-	-		12.8600	\$ -
Unparked	9/17/2005	-	-	-		12.7100	\$ -
	9/18/2005	-	-	-		12.7100	\$ -
	9/19/2005	-	-	-		12.7100	\$ -
	9/20/2005	-	-	-		13.3900	\$ -
	9/21/2005	(2,000)	-	(2,000)		14.7200	\$ (29,440.00)
	9/22/2005	(1,550)	-	(1,550)		18.0100	\$ (27,915.50)
	9/23/2005	(1,550)	-	(1,550)		20.5200	\$ (31,806.00)
	9/24/2005	(1,550)	-	(1,550)		20.5200	\$ (31,806.00)
Parked	9/25/2005	(1,550)	-	(1,550)		20.5200	\$ (31,806.00)
	9/26/2005	(1,550)	-	(1,550)		20.5200	\$ (31,806.00)
	9/27/2005	10,000	-	10,000		18.6100	\$ 186,100.00
	9/28/2005	(250)	-	(250)		17.5950	\$ (4,398.75)
Unparked	9/29/2005	-	-	-		14.6000	\$ -
Unparked	9/30/2005	-	-	-		15.9900	\$ -
						\$	\$ -
ENDING BALANCE 9/2005	TOTAL	6,000	-	6,000	Weighted Avg	15.8203	\$ 94,921.75
Ending Balance	Aug-05	Revised	4,000	-	4,000		\$ 17,428.60
BALANCE SEPTEMBER\ 2005 PARK			10,000	-	10,000	Weighted Avg	\$ 11.2350 \$ 112,350.35
Less Balance	Aug-05						\$ 17,428.60
Parked/(Unparked)	Sep-05	Debit 808-01, Credit 808-02			DEBIT/(CREDIT) 164-01	Sep-05 Income	\$ 94,921.75

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PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR September 2005

04-Oct-05

H:\GAS_ACCT\PGA\[Usage Charges-FGT-for Calendar Year 2005.xls]Sept05est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	3,171,723	0.06930	\$219,800.41
2	FTS-1-NO NOTICE	ACCRUED	(325,784)	0.06930	(\$22,576.83)
3	TOTAL FTS-1	ACCRUED	2,845,939		\$197,223.58
4	FTS-2-USAGE	ACCRUED	751,274	0.04180	\$31,403.25
5	GRAND TOTAL	ACCRUED	3,597,213		\$228,626.83

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PEOPLES GAS SYSTEM
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR September 2005

04-Oct-05

H:\GAS_ACCT\PGA\[Volumetric Chgs.-FGT-for Calendar Year 2005.xls]Sept05E:

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(20,747)	0.38550	(\$7,997.97)
2	TOTAL		(20,747)		(\$7,997.97)

PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
September-05

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	ONEOK	3,000,000.0	0.00125	\$3,750.00
2	SEQUENT	1,500,000.0	0.00175	\$2,625.00
3	NOBLE	1,500,000.0	0.00125	\$1,875.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	6,000,000.0		\$8,250.00



Gas Deal Daily Summary

RMS Process Date: 10/06/2005-Run Date: 10/06/2005 08:56:21 AM

Deal #: 37125 Trade Date: 31-AUG-05 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

1.32 *1.32* *1.32*

Delivery Point: 25809

Month: 09/2005

Pipeline: Florida Gas Transmission Co. *1.32*

Day	Price	Volume	Total
01-SEP-05	\$15.64	4,825	\$75,463.00
02-SEP-05	\$14.06	4,951	\$69,611.06
03-SEP-05	\$14.06	4,860	\$68,331.60
04-SEP-05	\$14.06	4,802	\$67,516.12
05-SEP-05	\$14.25	4,806	\$68,485.50
06-SEP-05	\$14.25	5,000	\$71,250.00
07-SEP-05	\$11.7	5,000	\$58,500.00
08-SEP-05	\$11.195	5,000	\$55,975.00
09-SEP-05	\$10.955	5,000	\$54,775.00
10-SEP-05	\$11.02	5,000	\$55,100.00
11-SEP-05	\$11.02	5,000	\$55,100.00
12-SEP-05	\$11.02	5,000	\$55,100.00
13-SEP-05	\$10.72	5,000	\$53,600.00
14-SEP-05	\$11.055	5,000	\$55,275.00
15-SEP-05	\$10.94	4,500	\$49,230.00
16-SEP-05	\$11.345	5,000	\$56,725.00
17-SEP-05	\$11.305	5,000	\$56,525.00
18-SEP-05	\$10.015	5,000	\$50,075.00
19-SEP-05	\$11.305	5,000	\$56,525.00
20-SEP-05	\$11.915	5,000	\$59,575.00
21-SEP-05	\$12.955	4,987	\$64,606.59
22-SEP-05	\$15.65	0	\$0.00
23-SEP-05	\$17.965	2	\$35.93
24-SEP-05	\$17.965	1	\$17.97
25-SEP-05	\$17.965	2	\$35.93
26-SEP-05	\$17.965	2	\$35.93
27-SEP-05	\$16.93	3,366	\$56,986.38
28-SEP-05	\$15.015	4,945	\$74,249.18
29-SEP-05	\$14.13	5,072	\$71,667.36
30-SEP-05	\$15.39	5,045	\$77,642.55
	\$12.5896	122,166	\$1,538,015.10



Gas Deal Daily Summary

RMS Process Date:10/06/2005-Run Date:10/06/2005 08:59:08 AM

Deal #: 32938 Trade Date: 18-NOV-04 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: 32606

Month: 09/2005

Mark J. Kelly
Energy Consultant

Pipeline: Florida Gas Transmission Co.

Day	Price	Volume	Total
01-SEP-05	\$16.025	10,000	\$160,250.00
02-SEP-05	\$15.045	10,000	\$150,450.00
03-SEP-05	\$14.965	10,000	\$149,650.00
04-SEP-05	\$14.965	10,000	\$149,650.00
05-SEP-05	\$14.965	10,000	\$149,650.00
06-SEP-05	\$14.965	10,000	\$149,650.00
21-SEP-05	\$14.06	0	\$0.00
22-SEP-05	\$16.435	10,000	\$164,350.00
23-SEP-05	\$18.32	4,248	\$77,823.36
24-SEP-05	\$18.32	10,000	\$183,200.00
25-SEP-05	\$18.32	9,900	\$181,368.00
26-SEP-05	\$18.32	10,000	\$183,200.00
27-SEP-05	\$18.2	10,000	\$182,000.00
28-SEP-05	\$16.775	10,000	\$167,750.00
29-SEP-05	\$14.195	10,000	\$141,950.00
30-SEP-05	\$15.12	10,000	\$151,200.00
\$16.2482	144,148	\$2,342,141.36	

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Gas Deal Daily Summary

RMS Process Date:10/06/2005-Run Date:10/06/2005 09:01:00 AM

Deal #: 32925 Trade Date: 18-NOV-04 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: ANY

Month: 09/2005

Signature

Pipeline: Southern Natural Gas Co.

Day	Price	Volume	Total
07-SEP-05	\$12.035	5,000	\$60,175.00
10-SEP-05	\$11.505	90	\$1,035.45
11-SEP-05	\$11.505	90	\$1,035.45
12-SEP-05	\$11.505	90	\$1,035.45
13-SEP-05	\$10.97	5,000	\$54,850.00
14-SEP-05	\$11.01	5,000	\$55,050.00
15-SEP-05	\$11.68	5,000	\$58,400.00
16-SEP-05	\$12.445	5,000	\$62,225.00
21-SEP-05	\$14.48	5,000	\$72,400.00
22-SEP-05	\$17.195	5,000	\$85,975.00
23-SEP-05	\$19.79	5,000	\$98,950.00
24-SEP-05	\$19.79	1,666	\$32,970.14
25-SEP-05	\$19.79	5,000	\$98,950.00
26-SEP-05	\$19.79	5,000	\$98,950.00
27-SEP-05	\$16.925	5,000	\$84,625.00
28-SEP-05	\$14.105	5,000	\$70,525.00
30-SEP-05	\$15.33	3,600	\$55,188.00
\$15.1419	65,536	\$992,339.49	

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Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 10/05/2005- Rndate: 10/05/2005 09:44:10 AM

Trader: ALL

09/01/2005 - 09/30/2005

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$		
Direction: PURCHASE													
Portfolio: ALL-COMBINED													
Legal Entity: Tampa Electric Company													
Company: BG LNG Services, LLC													
Pipeline: SNG													
Month: 2005-09													
01-SEP-05	06-SEP-05	G	37126	ANY	FL	INTERR	13,000	MMBTU	CIEXD	\$17.00000	F	78,000	\$1,326,000.00
13-SEP-05	13-SEP-05	G	37263	ANY	FL	INTERR	4,000	MMBTU	CIEXD	\$11.25000	F	4,000	\$45,000.00
15-SEP-05	15-SEP-05	G	37364	ANY	FL	INTERR	3,492	MMBTU	CIEXD	\$11.25000	F	3,492	\$39,285.00
22-SEP-05	22-SEP-05	G	37536	ANY	FL	INTERR	8,492	MMBTU	CIEXD	\$16.75000	F	8,492	\$142,241.00
23-SEP-05	26-SEP-05	G	37583	ANY	FL	INTERR	8,492	MMBTU	CIEXD	\$20.00000	F	33,968	\$679,360.00
28-SEP-05	28-SEP-05	G	37643	ANY	FL	INTERR	5,492	MMBTU	CIEXD	\$16.50000	F	5,492	\$90,618.00

2005-09Total: 133,444 \$2,322,504.00

SNGTotal: 133,444 \$2,322,504.00

BG LNG Services, LLC Total: 133,444 \$2,322,504.00

Company: BP Energy Company

Pipeline: FGT

Month: 2005-09

01-SEP-05	30-SEP-05	G	35600	25809	TX	FIRM	512	MMBTU	CIEXD	\$0.00000	F	15,360	\$0.00
01-SEP-05	30-SEP-05	G	35600	163884	AL	FIRM	636	MMBTU	CIEXD	\$0.00000	F	3,179	\$0.00
01-SEP-05	30-SEP-05	G	35600	716	AL	FIRM	1,059	MMBTU	CIEXD	\$0.00000	F	31,758	\$0.00
01-SEP-05	30-SEP-05	G	35600	25809	TX	FIRM	605	MMBTU	CIEXD	\$0.00000	F	605	\$0.00
01-SEP-05	30-SEP-05	G	36427	255292	TX	FIRM	4,867	MMBTU	MKJPC	\$10.75700	I	146,009	\$1,570,618.81
11-SEP-05	11-SEP-05	G	37304	163884	AL	FIRM	7,786	MMBTU	EXJRM	\$13.00000	F	7,786	\$101,218.00

2005-09Total: 204,697 \$1,671,836.81

FGTTotal: 204,697 \$1,671,836.81

Pipeline: Gulfstream

Month: 2005-09

08-SEP-05	09-SEP-05	G	37297	8205175	MS	FIRM	5,000	MMBTU	MKJPC	\$12.25000	F	10,000	\$122,500.00
12-SEP-05	12-SEP-05	G	37316	8205175	MS	FIRM	2,031	MMBTU	MKJPC	\$13.50000	F	2,031	\$27,418.50
14-SEP-05	14-SEP-05	G	37424	8205175	MS	FIRM	2,913	MMBTU	MKJPC	\$13.50000	F	2,913	\$39,325.50
15-SEP-05	15-SEP-05	G	37423	8205175	MS	FIRM	2,000	MMBTU	MKJPC	\$14.00000	F	2,000	\$28,000.00

2005-09Total: 16,944 \$217,244.00

GulfstreamTotal: 16,944 \$217,244.00

Pipeline: SNG

Month: 2005-09

01-SEP-05	01-SEP-05	G	32602	PSNG2780	LA	FIRM	5,000	MMBTU	CIEXD	\$10.80000	I	5,000	\$54,000.00
01-SEP-05	01-SEP-05	G	37124	PSNG2780	LA	FIRM	5,000	MMBTU	MKJPC	\$13.80000	I	5,000	\$69,000.00
02-SEP-05	02-SEP-05	G	32602	PSNG2780	LA	FIRM	5,000	MMBTU	CIEXD	\$10.80000	I	5,000	\$54,000.00
02-SEP-05	02-SEP-05	G	37124	PSNG2780	LA	FIRM	5,000	MMBTU	MKJPC	\$12.73500	I	5,000	\$63,675.00
03-SEP-05	03-SEP-05	G	32602	PSNG2780	LA	FIRM	5,000	MMBTU	CIEXD	\$10.80000	I	5,000	\$54,000.00
03-SEP-05	03-SEP-05	G	37124	PSNG2780	LA	FIRM	5,000	MMBTU	MKJPC	\$12.95000	I	5,000	\$64,750.00
04-SEP-05	04-SEP-05	G	32602	PSNG2780	LA	FIRM	5,000	MMBTU	CIEXD	\$10.80000	I	5,000	\$54,000.00
04-SEP-05	04-SEP-05	G	37124	PSNG2780	LA	FIRM	5,000	MMBTU	MKJPC	\$12.95000	I	5,000	\$64,750.00
05-SEP-05	05-SEP-05	G	32602	PSNG2780	LA	FIRM	5,000	MMBTU	CIEXD	\$10.80000	I	5,000	\$54,000.00
05-SEP-05	05-SEP-05	G	37124	PSNG2780	LA	FIRM	5,000	MMBTU	MKJPC	\$12.95000	I	5,000	\$64,750.00
06-SEP-05	06-SEP-05	G	32602	PSNG2780	LA	FIRM	5,000	MMBTU	CIEXD	\$10.80000	I	5,000	\$54,000.00
06-SEP-05	06-SEP-05	G	37124	PSNG2780	LA	FIRM	5,000	MMBTU	MKJPC	\$12.95000	I	5,000	\$64,750.00
07-SEP-05	07-SEP-05	G	32602	PSNG2780	LA	FIRM	5,000	MMBTU	CIEXD	\$10.80000	I	5,000	\$54,000.00
07-SEP-05	07-SEP-05	G	37124	PSNG2780	LA	FIRM	5,000	MMBTU	MKJPC	\$12.01000	I	5,000	\$60,050.00
08-SEP-05	08-SEP-05	G	32602	PSNG2780	LA	FIRM	5,000	MMBTU	CIEXD	\$10.80000	I	5,000	\$54,000.00
09-SEP-05	09-SEP-05	G	32602	PSNG2780	LA	FIRM	5,000	MMBTU	CIEXD	\$10.80000	I	5,000	\$54,000.00
10-SEP-05	10-SEP-05	G	32602	PSNG2780	LA	FIRM	5,000	MMBTU	CIEXD	\$10.80000	I	5,000	\$54,000.00
10-SEP-05	10-SEP-05	G	37124	PSNG2780	LA	FIRM	5,000	MMBTU	MKJPC	\$11.48000	I	5,000	\$57,400.00
11-SEP-05	11-SEP-05	G	32602	PSNG2780	LA	FIRM	5,000	MMBTU	CIEXD	\$10.80000	I	5,000	\$54,000.00

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Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 10/05/2005- Rundate: 10/05/2005 09:44:10 AM

Trader: ALL

09/01/2005 - 09/30/2005

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$		
Company: BP Energy Company													
Pipeline: SNG													
Month: 2005-09													
11-SEP-05	11-SEP-05	G	37124	PSNG2780	LA	FIRM	5,000	MMBTU	MKJPC	\$11.48000	I	5,000	\$57,400.00
12-SEP-05	12-SEP-05	G	32602	PSNG2780	LA	FIRM	5,000	MMBTU	CIEXD	\$10.80000	I	5,000	\$54,000.00
12-SEP-05	12-SEP-05	G	37124	PSNG2780	LA	FIRM	5,000	MMBTU	MKJPC	\$11.48000	I	5,000	\$57,400.00
13-SEP-05	13-SEP-05	G	32602	PSNG2780	LA	FIRM	5,000	MMBTU	CIEXD	\$10.80000	I	5,000	\$54,000.00
13-SEP-05	13-SEP-05	G	37124	PSNG2780	LA	FIRM	5,000	MMBTU	MKJPC	\$10.94500	I	5,000	\$54,725.00
14-SEP-05	14-SEP-05	G	32602	PSNG2780	LA	FIRM	5,000	MMBTU	CIEXD	\$10.80000	I	5,000	\$54,000.00
14-SEP-05	14-SEP-05	G	37124	PSNG2780	LA	FIRM	5,000	MMBTU	MKJPC	\$10.98500	I	5,000	\$54,925.00
15-SEP-05	15-SEP-05	G	32602	PSNG2780	LA	FIRM	5,000	MMBTU	CIEXD	\$10.80000	I	5,000	\$54,000.00
15-SEP-05	15-SEP-05	G	37124	PSNG2780	LA	FIRM	5,000	MMBTU	MKJPC	\$11.65500	I	5,000	\$58,275.00
16-SEP-05	16-SEP-05	G	32602	PSNG2780	LA	FIRM	5,000	MMBTU	CIEXD	\$10.80000	I	5,000	\$54,000.00
16-SEP-05	16-SEP-05	G	37124	PSNG2780	LA	FIRM	5,000	MMBTU	MKJPC	\$12.42000	I	5,000	\$62,100.00
17-SEP-05	17-SEP-05	G	32602	PSNG2780	LA	FIRM	5,000	MMBTU	CIEXD	\$10.80000	I	5,000	\$54,000.00
18-SEP-05	18-SEP-05	G	32602	PSNG2780	LA	FIRM	5,000	MMBTU	CIEXD	\$10.80000	I	5,000	\$54,000.00
19-SEP-05	19-SEP-05	G	32602	PSNG2780	LA	FIRM	5,000	MMBTU	CIEXD	\$10.80000	I	5,000	\$54,000.00
20-SEP-05	20-SEP-05	G	32602	PSNG2780	LA	FIRM	5,000	MMBTU	CIEXD	\$10.80000	I	5,000	\$54,000.00
20-SEP-05	20-SEP-05	G	37124	PSNG2780	LA	FIRM	4,072	MMBTU	MKJPC	\$13.22000	I	4,072	\$54,000.00
21-SEP-05	21-SEP-05	G	32602	PSNG2780	LA	FIRM	5,000	MMBTU	CIEXD	\$10.80000	I	5,000	\$54,000.00
21-SEP-05	21-SEP-05	G	37124	PSNG2780	LA	FIRM	5,000	MMBTU	MKJPC	\$14.45500	I	5,000	\$72,275.00
22-SEP-05	22-SEP-05	G	32602	PSNG2780	LA	FIRM	5,000	MMBTU	CIEXD	\$10.80000	I	5,000	\$54,000.00
22-SEP-05	22-SEP-05	G	37124	PSNG2780	LA	FIRM	5,000	MMBTU	MKJPC	\$17.17000	I	5,000	\$85,850.00
23-SEP-05	23-SEP-05	G	32602	PSNG2780	LA	FIRM	5,000	MMBTU	CIEXD	\$10.80000	I	5,000	\$54,000.00
23-SEP-05	23-SEP-05	G	37124	PSNG2780	LA	FIRM	5,000	MMBTU	MKJPC	\$19.76500	I	5,000	\$98,825.00
24-SEP-05	24-SEP-05	G	32602	PSNG2780	LA	FIRM	5,000	MMBTU	CIEXD	\$10.80000	I	5,000	\$54,000.00
24-SEP-05	24-SEP-05	G	37124	PSNG2780	LA	FIRM	5,000	MMBTU	MKJPC	\$19.76500	I	5,000	\$98,825.00
25-SEP-05	25-SEP-05	G	32602	PSNG2780	LA	FIRM	5,000	MMBTU	CIEXD	\$10.80000	I	5,000	\$54,000.00
25-SEP-05	25-SEP-05	G	37124	PSNG2780	LA	FIRM	5,000	MMBTU	MKJPC	\$19.76500	I	5,000	\$98,825.00
26-SEP-05	26-SEP-05	G	32602	PSNG2780	LA	FIRM	5,000	MMBTU	CIEXD	\$10.80000	I	5,000	\$54,000.00
26-SEP-05	26-SEP-05	G	37124	PSNG2780	LA	FIRM	5,000	MMBTU	MKJPC	\$19.76500	I	5,000	\$98,825.00
27-SEP-05	27-SEP-05	G	32602	PSNG2780	LA	FIRM	5,000	MMBTU	CIEXD	\$10.80000	I	5,000	\$54,000.00
27-SEP-05	27-SEP-05	G	37124	PSNG2780	LA	FIRM	5,000	MMBTU	MKJPC	\$16.90000	I	5,000	\$84,500.00
28-SEP-05	28-SEP-05	G	32602	PSNG2780	LA	FIRM	5,000	MMBTU	CIEXD	\$10.80000	I	5,000	\$54,000.00
28-SEP-05	28-SEP-05	G	37124	PSNG2780	LA	FIRM	5,000	MMBTU	MKJPC	\$14.08000	I	5,000	\$70,400.00
29-SEP-05	29-SEP-05	G	32602	PSNG2780	LA	FIRM	5,000	MMBTU	CIEXD	\$10.80000	I	5,000	\$54,000.00
29-SEP-05	29-SEP-05	G	37124	PSNG2780	LA	FIRM	4,999	MMBTU	MKJPC	\$13.71500	I	4,999	\$68,561.29
30-SEP-05	30-SEP-05	G	32602	PSNG2780	LA	FIRM	5,000	MMBTU	CIEXD	\$10.80000	I	5,000	\$54,000.00
30-SEP-05	30-SEP-05	G	37124	PSNG2780	LA	FIRM	5,000	MMBTU	MKJPC	\$15.30500	I	5,000	\$76,525.00

2005-09Total: 274,071 \$3,381,193.13

SNGTotal: 274,071 \$3,381,193.13

BP Energy Company Total: 495,712 \$5,270,273.94

Less: 081

< 50,902 >
444,810

Company: Chevron Natural Gas

Pipeline: FGT

Month: 2005-09

07-SEP-05	07-SEP-05	G	37155	23703	TX	INTERR	3,100	MMBTU	CIEXD	\$11.50000	F	3,100	\$35,650.00
07-SEP-05	07-SEP-05	G	37164	9906	LA	INTERR	5,000	MMBTU	CIEXD	\$13.25000	F	5,000	\$66,250.00
09-SEP-05	09-SEP-05	G	37198	23703	TX	INTERR	3,100	MMBTU	CIEXD	\$10.40000	F	3,100	\$32,240.00
10-SEP-05	12-SEP-05	G	37233	23703	TX	INTERR	3,100	MMBTU	CIEXD	\$10.50000	F	9,300	\$97,650.00
10-SEP-05	12-SEP-05	G	37233	179841	TX	INTERR	0	MMBTU	CIEXD	\$10.50000	F	0	\$0.00
13-SEP-05	13-SEP-05	G	37251	23703	TX	INTERR	3,100	MMBTU	CIEXD	\$10.40000	F	3,100	\$32,240.00
14-SEP-05	16-SEP-05	G	37259	23703	TX	INTERR	3,100	MMBTU	CIEXD	\$7.40000	I	9,300	\$68,820.00
17-SEP-05	19-SEP-05	G	37465	23703	TX	INTERR	3,100	MMBTU	CIEXD	\$11.15000	F	9,300	\$103,695.00
20-SEP-05	20-SEP-05	G	37490	23703	TX	INTERR	3,100	MMBTU	CIEXD	\$11.80000	F	3,100	\$36,580.00
21-SEP-05	21-SEP-05	G	37512	23703	TX	INTERR	3,100	MMBTU	CIEXD	\$12.80000	F	3,100	\$39,680.00

2005-09Total: 48,400 \$512,805.00

FGTTotal: 48,400 \$512,805.00

Chevron Natural Gas Total: 48,400 \$512,805.00

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Back Office Purchase/Sale Summary

RMS Process Date: 10/05/2005- Rupdate: 10/05/2005 09:44:10 AM

Profit Center: COMBINED

Trader: ALL

09/01/2005 - 09/30/2005

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
Company: Cima Energy, Ltd.											
Pipeline: FGT											
Month: 2005-09											
09-SEP-05	09-SEP-05	G 37228	314571	LA INTERR	9,936	MMBTU	CIEXD	\$11.34000	F	9,936	\$112,674.24
12-SEP-05	12-SEP-05	G 37247	314571	LA INTERR	10,000	MMBTU	CIEXD	\$12.00000	F	10,000	\$120,000.00
2005-09Total:										19,936	\$232,674.24
FGTTotal:										19,936	\$232,674.24
Cima Energy, Ltd. Total:										19,936	\$232,674.24
Company: ConocoPhillips Company											
Pipeline: Gulfstream											
Month: 2005-09											
13-SEP-05	13-SEP-05	G 37354	8205171	FL INTERR	4,688	MMBTU	CIEXD	\$11.56000	I	4,688	\$54,193.28
14-SEP-05	15-SEP-05	G 37362	8205171	FL INTERR	10,000	MMBTU	CIEXD	\$12.40500	I	20,000	\$248,100.00
2005-09Total:										24,688	\$302,293.28
GulfstreamTotal:										24,688	\$302,293.28
Pipeline: SNG											
Month: 2005-09											
01-SEP-05	30-SEP-05	G 37265	601510	LA FIRM	5,000	MMBTU	MKJPC	\$10.84000	I	149,995	\$1,625,945.80
2005-09Total:										149,995	\$1,625,945.80
SNGTotal:										149,995	\$1,625,945.80
ConocoPhillips Company Total:										174,683	\$1,928,239.08
Company: Constellation Energy Commodities Group, Inc											
Pipeline: FGT											
Month: 2005-09											
23-SEP-05	26-SEP-05	G 37580	23703	TX INTERR	3,468	MMBTU	CIEXD	\$17.96500	I	13,871	\$249,192.52
27-SEP-05	27-SEP-05	G 37620	23703	TX INTERR	1,052	MMBTU	CIEXD	\$16.93000	I	1,052	\$17,810.36
2005-09Total:										14,923	\$267,002.88
FGTTotal:										14,923	\$267,002.88
Constellation Energy Commodities Group, Inc. Total:										14,923	\$267,002.88
Company: Coral Energy Resources LP											
Pipeline: Gulfstream											
Month: 2005-09											
16-SEP-05	16-SEP-05	G 37460	8205171	FL INTERR	16,405	MMBTU	CIEXD	\$11.55000	F	16,405	\$189,477.75
2005-09Total:										16,405	\$189,477.75
GulfstreamTotal:										16,405	\$189,477.75
Coral Energy Resources LP Total:										16,405	\$189,477.75
Company: Crosstex Gulf Coast Marketing, LTD.											
Pipeline: FGT											
Month: 2005-09											
01-SEP-05	30-SEP-05	G 28486	337605	TX FIRM	4,982	MMBTU	MKJPC	\$13.08639	I	149,470	\$1,956,023.11
01-SEP-05	30-SEP-05	G 32906	337605	TX FIRM	4,980	MMBTU	MKJPC	\$13.08590	I	149,394	\$1,954,954.42
14-SEP-05	16-SEP-05	G 37321	314571	LA INTERR	4,434	MMBTU	CIEXD	\$11.33934	I	13,301	\$150,824.52
2005-09Total:										312,165	\$4,061,802.05



Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 10/05/2005- Rundate: 10/05/2005 09:44:10 AM

Trader: ALL

09/01/2005 - 09/30/2005

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
Company: Crosstex Gulf Coast Marketing, LTD.													
Pipeline: FGT													
										FGTTotal:	312,165	\$4,061,802.05	
										Crosstex Gulf Coast Marketing, LTD. Total:	312,165	\$4,061,802.05	
Company: ✓ Glencore LTD													
Pipeline: FGT													
Month: 2005-09													
23-SEP-05	26-SEP-05	G	37576	314571	LA	INTERR	1.426	MMBTU	CIEXD	\$16.50000	F	5,705	\$94,132.50
27-SEP-05	27-SEP-05	G	37623	10034	LA	INTERR	4.554	MMBTU	CIEXD	\$17.50000	F	4,554	\$79,695.00
										2005-09Total:	10,259	\$173,827.50	
										FGTTotal:	10,259	\$173,827.50	
										Glencore LTD Total:	10,259	\$173,827.50	
Company: - Houston Pipe Line Company, LP													
Pipeline: FGT													
Month: 2005-09													
01-SEP-05	06-SEP-05	G	37120	24662	TX	INTERR	2.422	MMBTU	CIEXD	\$14.29667	I	14,532	\$207,759.16
07-SEP-05	07-SEP-05	G	37156	24662	TX	INTERR	4.426	MMBTU	CIEXD	\$11.70000	I	4,426	\$51,784.20
14-SEP-05	16-SEP-05	G	37260	24662	TX	INTERR	3.626	MMBTU	CIEXD	\$10.70000	F	10,879	\$116,405.30
22-SEP-05	26-SEP-05	G	37538	24662	TX	INTERR	4.426	MMBTU	CIEXD	\$17.50200	I	22,130	\$387,319.26
23-SEP-05	23-SEP-05	G	37593	24662	TX	INTERR	7.550	MMBTU	CIEXD	\$15.00000	F	7,550	\$113,250.00
24-SEP-05	26-SEP-05	G	37594	24662	TX	INTERR	9.448	MMBTU	CIEXD	\$15.00000	F	28,344	\$425,160.00
27-SEP-05	27-SEP-05	G	37621	25219	TX	INTERR	5.000	MMBTU	CIEXD	\$16.93000	I	5,000	\$84,650.00
28-SEP-05	28-SEP-05	G	37638	24662	TX	INTERR	994	MMBTU	CIEXD	\$15.01500	I	994	\$14,924.91
28-SEP-05	28-SEP-05	G	37639	25219	TX	INTERR	2.676	MMBTU	CIEXD	\$15.01500	I	2,676	\$40,180.14
										2005-09Total:	96,531	\$1,441,432.97	
										FGTTotal:	96,531	\$1,441,432.97	
										Houston Pipe Line Company, LP Total:	96,531	\$1,441,432.97	
Company: ✓ Louis Dreyfus Energy Services L.P.													
Pipeline: FGT													
Month: 2005-09													
01-SEP-05	01-SEP-05	G	37145	314571	LA	INTERR	9.383	MMBTU	CIEXD	\$15.00000	F	9,383	\$140,745.00
02-SEP-05	02-SEP-05	G	37149	314571	LA	INTERR	2.496	MMBTU	CIEXD	\$14.75000	F	2,496	\$36,816.00
07-SEP-05	07-SEP-05	G	37159	314571	LA	INTERR	1.481	MMBTU	CIEXD	\$11.75000	F	1,481	\$17,401.75
09-SEP-05	09-SEP-05	G	37201	314571	LA	INTERR	3.119	MMBTU	CIEXD	\$10.98000	F	3,119	\$34,246.62
13-SEP-05	13-SEP-05	G	37255	314571	LA	INTERR	4.235	MMBTU	CIEXD	\$10.72000	F	4,235	\$45,399.20
14-SEP-05	16-SEP-05	G	37323	314571	LA	INTERR	1.602	MMBTU	CIEXD	\$11.00000	F	4,806	\$52,866.00
15-SEP-05	15-SEP-05	G	37357	314571	LA	INTERR	2.271	MMBTU	CIEXD	\$11.10000	F	2,271	\$25,208.10
16-SEP-05	16-SEP-05	G	37394	314571	LA	INTERR	3.157	MMBTU	CIEXD	\$11.50000	F	3,157	\$36,305.50
16-SEP-05	16-SEP-05	G	37395	255572	AL	INTERR	6.189	MMBTU	CIEXD	\$12.50000	F	6,189	\$77,362.50
17-SEP-05	19-SEP-05	G	37464	24662	TX	INTERR	3.711	MMBTU	CIEXD	\$11.15000	F	11,133	\$124,132.95
17-SEP-05	19-SEP-05	G	37466	314571	LA	INTERR	7.551	MMBTU	CIEXD	\$11.37000	F	22,653	\$257,564.61
20-SEP-05	20-SEP-05	G	37491	24662	TX	INTERR	3.711	MMBTU	CIEXD	\$11.80000	F	3,711	\$43,789.80
21-SEP-05	21-SEP-05	G	37511	24662	TX	INTERR	3.711	MMBTU	CIEXD	\$12.20000	F	3,711	\$45,274.20
22-SEP-05	22-SEP-05	G	37543	314571	LA	INTERR	14.645	MMBTU	CIEXD	\$17.00000	F	14,645	\$248,965.00
										2005-09Total:	92,990	\$1,186,077.23	
										FGTTotal:	92,990	\$1,186,077.23	
Pipeline: SNG													
Month: 2005-09													
01-SEP-05	30-SEP-05	G	32894	ANY	FL	FIRM	3.454	MMBTU	MKJPC	\$10.81700	I	103,608	\$1,120,727.72



Back Office Purchase/Sale Summary

RMS Process Date: 10/05/2005- Rupdate: 10/05/2005 09:44:10 AM

Profit Center: COMBINED

Trader: ALL

09/01/2005 - 09/30/2005

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$	
Company: Louis Dreyfus Energy Services L.P.												
Pipeline: SNG												
Month: 2005-09												
										2005-09Total:	103,608	\$1,120,727.72
										SNGTotal:	103,608	\$1,120,727.72
										Louis Dreyfus Energy Services L.P. Total:	196,598	\$2,306,804.95

Company: <input checked="" type="checkbox"/> Magnus Energy Marketing Ltd.													
Pipeline: FGT													
Month: 2005-09													
16-SEP-05	16-SEP-05	G	37397	9906	LA	INTERR	3,581	MMBTU	CIEXD	\$12.41000	F	3,581	\$44,440.21
16-SEP-05	16-SEP-05	G	37398	9906	LA	INTERR	1,648	MMBTU	CIEXD	\$12.33000	F	1,648	\$20,319.84
21-SEP-05	21-SEP-05	G	37514	314571	LA	INTERR	3,192	MMBTU	CIEXD	\$13.50000	F	3,192	\$43,092.00
23-SEP-05	26-SEP-05	G	37581	10034	LA	INTERR	8,176	MMBTU	CIEXD	\$18.79000	F	32,703	\$614,489.37
27-SEP-05	27-SEP-05	G	37622	10034	LA	INTERR	3,892	MMBTU	CIEXD	\$17.49000	F	3,892	\$68,071.08
27-SEP-05	27-SEP-05	G	37625	314571	LA	INTERR	1,481	MMBTU	CIEXD	\$17.45000	F	1,481	\$25,843.45
										2005-09Total:	46,497	\$816,255.95	
										FGTTotal:	46,497	\$816,255.95	
										Magnus Energy Marketing Ltd. Total:	46,497	\$816,255.95	

Company: <input checked="" type="checkbox"/> National Energy & Trade L.L.C.													
Pipeline: FGT													
Month: 2005-09													
13-SEP-05	13-SEP-05	G	37914	314571	LA	INTERR	4,543	MMBTU	CIEXD	\$11.00000	I	4,543	\$49,973.00
28-SEP-05	28-SEP-05	G	37641	314571	LA	INTERR	5,000	MMBTU	CIEXD	\$15.85000	F	5,000	\$79,250.00
										2005-09Total:	9,543	\$129,223.00	
										FGTTotal:	9,543	\$129,223.00	
										National Energy & Trade L.L.C. Total:	9,543	\$129,223.00	

Company: <input checked="" type="checkbox"/> Noble Energy Marketing, Inc.													
Pipeline: FGT <i>Includes Deal # 37125 Swing Commodity</i>													
Month: 2005-09													
01-SEP-05	01-SEP-05	G	37125	25809	TX	FIRM	4,825	MMBTU	MKJPC	\$15.64000	I	4,825	\$75,463.00
01-SEP-05	30-SEP-05	G	37264	446851	LA	FIRM	3,199	MMBTU	MKJPC	\$10.73000	I	95,960	\$1,029,650.80
02-SEP-05	02-SEP-05	G	37125	25809	TX	FIRM	4,951	MMBTU	MKJPC	\$14.06000	I	4,951	\$69,611.06
03-SEP-05	03-SEP-05	G	37125	25809	TX	FIRM	4,860	MMBTU	MKJPC	\$14.06000	I	4,860	\$68,331.60
04-SEP-05	04-SEP-05	G	37125	25809	TX	FIRM	4,802	MMBTU	MKJPC	\$14.06000	I	4,802	\$67,516.12
05-SEP-05	05-SEP-05	G	37125	25809	TX	FIRM	4,806	MMBTU	MKJPC	\$14.25000	I	4,806	\$68,485.50
06-SEP-05	06-SEP-05	G	37125	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$14.25000	I	5,000	\$71,250.00
07-SEP-05	07-SEP-05	G	37125	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$11.70000	I	5,000	\$58,500.00
08-SEP-05	08-SEP-05	G	37125	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$11.19500	I	5,000	\$55,975.00
09-SEP-05	09-SEP-05	G	37125	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$10.95500	I	5,000	\$54,775.00
10-SEP-05	10-SEP-05	G	37125	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$11.02000	I	5,000	\$55,100.00
11-SEP-05	11-SEP-05	G	37125	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$11.02000	I	5,000	\$55,100.00
12-SEP-05	12-SEP-05	G	37125	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$11.02000	I	5,000	\$55,100.00
13-SEP-05	13-SEP-05	G	37125	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$10.72000	I	5,000	\$53,600.00
14-SEP-05	14-SEP-05	G	37125	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$11.05500	I	5,000	\$55,275.00
15-SEP-05	15-SEP-05	G	37125	25809	TX	FIRM	4,500	MMBTU	MKJPC	\$10.94000	I	4,500	\$49,230.00
16-SEP-05	16-SEP-05	G	37125	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$11.34500	I	5,000	\$56,725.00
17-SEP-05	17-SEP-05	G	37125	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$11.30500	I	5,000	\$56,525.00
18-SEP-05	18-SEP-05	G	37125	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$10.01500	I	5,000	\$50,075.00
19-SEP-05	19-SEP-05	G	37125	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$11.30500	I	5,000	\$56,525.00
20-SEP-05	20-SEP-05	G	37125	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$11.91500	I	5,000	\$59,575.00
21-SEP-05	21-SEP-05	G	37125	25809	TX	FIRM	4,987	MMBTU	MKJPC	\$12.95500	I	4,987	\$64,606.59
22-SEP-05	22-SEP-05	G	37125	25809	TX	FIRM	0	MMBTU	MKJPC	\$15.65000	I	0	\$0.00



Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 10/05/2005- Rundate: 10/05/2005 09:44:10 AM

Trader: ALL

09/01/2005 - 09/30/2005

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
Company: Noble Energy Marketing, Inc.											
Pipeline: FGT											
Month: 2005-09											
23-SEP-05	23-SEP-05	G	37125	25809							
24-SEP-05	24-SEP-05	G	37125	25809							
25-SEP-05	25-SEP-05	G	37125	25809							
26-SEP-05	26-SEP-05	G	37125	25809							
27-SEP-05	27-SEP-05	G	37125	25809							
28-SEP-05	28-SEP-05	G	37125	25809							
29-SEP-05	29-SEP-05	G	37125	25809							
30-SEP-05	30-SEP-05	G	37125	25809							

2005-09Total: 218,126 \$2,567,665.90

FGTTTotal: 218,126 \$2,567,665.90

Noble Energy Marketing, Inc. Total: 218,126 \$2,567,665.90

Company: ✓ ONEOK Energy Services Company., L.P.

Pipeline: FGT *Includes Deal# 32438 - Swing Commodity*

Month: 2005-09

01-SEP-05	01-SEP-05	G	32938	32606							
01-SEP-05	06-SEP-05	G	37118	23703							
01-SEP-05	06-SEP-05	G	37118	24662							
01-SEP-05	06-SEP-05	G	37118	105035							
01-SEP-05	06-SEP-05	G	37118	314571							
02-SEP-05	02-SEP-05	G	32938	32606							
03-SEP-05	03-SEP-05	G	32938	32606							
03-SEP-05	06-SEP-05	G	37148	314571							
04-SEP-05	04-SEP-05	G	32938	32606							
05-SEP-05	05-SEP-05	G	32938	32606							
06-SEP-05	06-SEP-05	G	32938	32606							
07-SEP-05	07-SEP-05	G	37157	25809							
07-SEP-05	07-SEP-05	G	37162	32606							
09-SEP-05	09-SEP-05	G	37199	25809							
09-SEP-05	09-SEP-05	G	37200	24662							
09-SEP-05	09-SEP-05	G	37227	32606							
09-SEP-05	09-SEP-05	G	37227	10876							
10-SEP-05	12-SEP-05	G	37234	25809							
10-SEP-05	12-SEP-05	G	37235	24662							
12-SEP-05	12-SEP-05	G	37250	9903							
13-SEP-05	13-SEP-05	G	37252	25809							
13-SEP-05	13-SEP-05	G	37253	24662							
13-SEP-05	13-SEP-05	G	37256	32606							
13-SEP-05	13-SEP-05	G	37257	10876							
13-SEP-05	13-SEP-05	G	37320	255572							
14-SEP-05	16-SEP-05	G	37261	25809							
14-SEP-05	16-SEP-05	G	37262	32606							
14-SEP-05	14-SEP-05	G	37326	179851							
15-SEP-05	15-SEP-05	G	37358	179851							
15-SEP-05	15-SEP-05	G	37360	32606							
17-SEP-05	19-SEP-05	G	37468	32606							
17-SEP-05	19-SEP-05	G	37469	24662							
17-SEP-05	19-SEP-05	G	37470	25809							
17-SEP-05	19-SEP-05	G	37471	105035							
20-SEP-05	20-SEP-05	G	37492	25809							
20-SEP-05	20-SEP-05	G	37494	24662							
20-SEP-05	20-SEP-05	G	37495	32606							
20-SEP-05	20-SEP-05	G	37497	105035							
21-SEP-05	21-SEP-05	G	32938	32606							
21-SEP-05	21-SEP-05	G	37513	25809							
21-SEP-05	21-SEP-05	G	37515	24662							
21-SEP-05	21-SEP-05	G	37516	179851							
21-SEP-05	21-SEP-05	G	37517	255572							
22-SEP-05	22-SEP-05	G	32938	32606							



Back Office Purchase/Sale Summary

RMS Process Date: 10/05/2005- Rupdate: 10/05/2005 09:44:10 AM

Profit Center: COMBINED

Trader: ALL

09/01/2005 - 09/30/2005

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
Company: ONEOK Energy Services Company., L.P.													
Pipeline: FGT													
Month: 2005-09													
22-SEP-05	22-SEP-05	G	37541	179851	LA	INTERR	5,920	MMBTU	CIEXD	\$16.50000	F	5,920	\$97,680.00
22-SEP-05	22-SEP-05	G	37544	23703	TX	INTERR	3,100	MMBTU	CIEXD	\$15.55000	I	3,100	\$48,205.00
23-SEP-05	23-SEP-05	G	32938	32606	LA	FIRM	4,248	MMBTU	MKJPC	\$18.32000	I	4,248	\$77,823.36
23-SEP-05	26-SEP-05	G	37579	23703	TX	INTERR	0	MMBTU	CIEXD	\$17.96500	I	0	\$0.00
24-SEP-05	24-SEP-05	G	32938	32606	LA	FIRM	10,000	MMBTU	MKJPC	\$18.32000	I	10,000	\$183,200.00
25-SEP-05	25-SEP-05	G	32938	32606	LA	FIRM	9,900	MMBTU	MKJPC	\$18.32000	I	9,900	\$181,368.00
26-SEP-05	26-SEP-05	G	32938	32606	LA	FIRM	10,000	MMBTU	MKJPC	\$18.32000	I	10,000	\$183,200.00
27-SEP-05	27-SEP-05	G	32938	32606	LA	FIRM	10,000	MMBTU	MKJPC	\$18.20000	I	10,000	\$182,000.00
27-SEP-05	30-SEP-05	G	37624	24662	TX	INTERR	2,806	MMBTU	CIEXD	\$15.43371	I	11,225	\$173,243.36
28-SEP-05	28-SEP-05	G	32938	32606	LA	FIRM	10,000	MMBTU	MKJPC	\$16.77500	I	10,000	\$167,750.00
29-SEP-05	29-SEP-05	G	32938	32606	LA	FIRM	10,000	MMBTU	MKJPC	\$14.19500	I	10,000	\$141,950.00
29-SEP-05	29-SEP-05	G	37685	23703	TX	INTERR	4,053	MMBTU	CIEXD	\$14.02000	F	4,053	\$56,823.06
30-SEP-05	30-SEP-05	G	32938	32606	LA	FIRM	10,000	MMBTU	MKJPC	\$15.12000	I	10,000	\$151,200.00

2005-09Total: 327,941 \$4,545,662.24

FGTTTotal: 327,941 \$4,545,662.24

ONEOK Energy Services Company., L.P. Total: 327,941 \$4,545,662.24

Company: Occidental Energy Marketing, Inc.													
Pipeline: FGT													
Month: 2005-09													
07-SEP-05	07-SEP-05	G	37160	32606	LA	INTERR	6,305	MMBTU	CIEXD	\$12.40000	F	6,305	\$78,182.00
10-SEP-05	12-SEP-05	G	37236	32606	LA	INTERR	9,148	MMBTU	CIEXD	\$11.20000	F	27,444	\$307,372.80
13-SEP-05	13-SEP-05	G	37254	32606	LA	INTERR	5,000	MMBTU	CIEXD	\$10.90000	F	5,000	\$54,500.00
14-SEP-05	16-SEP-05	G	37258	32606	LA	INTERR	5,052	MMBTU	CIEXD	\$11.20000	F	15,155	\$169,736.00
17-SEP-05	19-SEP-05	G	37467	32606	LA	INTERR	7,000	MMBTU	CIEXD	\$11.50000	F	21,000	\$241,500.00

2005-09Total: 74,904 \$851,290.80

FGTTTotal: 74,904 \$851,290.80

Occidental Energy Marketing, Inc. Total: 74,904 \$851,290.80

Company: Proliance Energy													
Pipeline: FGT													
Month: 2005-09													
01-SEP-05	30-SEP-05	G	34383	25809	TX	FIRM	0	MMBTU	MKJPC	\$10.78500	I	0	\$0.00
01-SEP-05	30-SEP-05	G	34383	179841	TX	FIRM	1,946	MMBTU	MKJPC	\$10.78500	I	58,374	\$629,563.72

2005-09Total: 58,374 \$629,563.72

FGTTTotal: 58,374 \$629,563.72

Proliance Energy Total: 58,374 \$629,563.72

Company: Q-West Energy Company													
Pipeline: SNG													
Month: 2005-09													
01-SEP-05	30-SEP-05	G	34520	51350	LA	FIRM	2,499	MMBTU	MKJPC	\$10.83000	I	74,984	\$812,076.72

2005-09Total: 74,984 \$812,076.72

SNGTotal: 74,984 \$812,076.72

Q-West Energy Company Total: 74,984 \$812,076.72

Company: Sequent Energy Management											
Pipeline: FGT											

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Back Office Purchase/Sale Summary

RMS Process Date: 10/05/2005- Runday: 10/05/2005 09:44:10 AM

Profit Center: COMBINED

Trader: ALL

09/01/2005 - 09/30/2005

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily</u> <u>Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal</u> <u>Price</u>	<u>Price</u> <u>Type</u>	<u>Actual</u> <u>Volume</u>	<u>Total</u> <u>\$</u>		
Company: Sequent Energy Management													
Pipeline: FGT													
Month: 2005-09													
07-SEP-05	07-SEP-05	G	37163	11224	LA	INTERR	2,869	MMBTU	CIEXD	\$13.25000	F	2,869	\$38,014.25
07-SEP-05	07-SEP-05	G	37165	313370	LA	INTERR	1,451	MMBTU	CIEXD	\$11.80000	F	1,451	\$17,121.80
09-SEP-05	09-SEP-05	G	37229	313370	LA	INTERR	5,952	MMBTU	CIEXD	\$11.35000	F	5,952	\$67,555.20
12-SEP-05	12-SEP-05	G	37248	11224	LA	INTERR	10,000	MMBTU	CIEXD	\$12.00000	F	10,000	\$120,000.00
16-SEP-05	16-SEP-05	G	37392	32606	LA	INTERR	4,234	MMBTU	CIEXD	\$11.65000	F	4,234	\$49,326.10
20-SEP-05	20-SEP-05	G	37496	314571	LA	INTERR	7,429	MMBTU	CIEXD	\$12.50000	F	7,429	\$92,862.50
21-SEP-05	21-SEP-05	G	37518	9906	LA	INTERR	7,262	MMBTU	CIEXD	\$17.25000	F	7,262	\$125,269.50
22-SEP-05	22-SEP-05	G	37590	313370	LA	INTERR	0	MMBTU	CIEXD	\$19.00000	F	0	\$0.00
23-SEP-05	26-SEP-05	G	37582	10034	LA	INTERR	2,420	MMBTU	CIEXD	\$18.50000	F	2,420	\$44,770.00
23-SEP-05	26-SEP-05	G	37582	50026	LA	INTERR	3,717	MMBTU	CIEXD	\$18.50000	F	11,152	\$206,312.00
23-SEP-05	26-SEP-05	G	37582	313370	LA	INTERR	0	MMBTU	CIEXD	\$18.50000	F	0	\$0.00
27-SEP-05	27-SEP-05	G	37626	314571	LA	INTERR	4,978	MMBTU	CIEXD	\$17.45000	F	4,978	\$86,866.10
27-SEP-05	27-SEP-05	G	37627	50026	LA	INTERR	277	MMBTU	CIEXD	\$17.40000	F	277	\$4,819.80
2005-09Total:										58,024	\$852,917.25		

FGTTTotal: 58,024 \$852,917.25

Pipeline: SNG													
Month: 2005-09													
<i>Includes Deal # 32925 Swing Commodity</i>													
07-SEP-05	07-SEP-05	G	32925	ANY	FL	FIRM	5,000	MMBTU	MKJPC	\$12.03500	I	5,000	\$60,175.00
10-SEP-05	10-SEP-05	G	32925	ANY	FL	FIRM	90	MMBTU	MKJPC	\$11.50500	I	90	\$1,035.45
10-SEP-05	12-SEP-05	G	37240	ANY	FL	INTERR	4,000	MMBTU	CIEXD	\$11.30000	F	12,000	\$135,600.00
11-SEP-05	11-SEP-05	G	32925	ANY	FL	FIRM	90	MMBTU	MKJPC	\$11.50500	I	90	\$1,035.45
12-SEP-05	12-SEP-05	G	32925	ANY	FL	FIRM	90	MMBTU	MKJPC	\$11.50500	I	90	\$1,035.45
13-SEP-05	13-SEP-05	G	32925	ANY	FL	FIRM	5,000	MMBTU	MKJPC	\$10.97000	I	5,000	\$54,850.00
14-SEP-05	14-SEP-05	G	32925	ANY	FL	FIRM	5,000	MMBTU	MKJPC	\$11.01000	I	5,000	\$55,050.00
14-SEP-05	14-SEP-05	G	37327	ANY	FL	INTERR	4,000	MMBTU	CIEXD	\$11.35000	F	4,000	\$45,400.00
15-SEP-05	15-SEP-05	G	32925	ANY	FL	FIRM	5,000	MMBTU	MKJPC	\$11.68000	I	5,000	\$58,400.00
16-SEP-05	16-SEP-05	G	32925	ANY	FL	FIRM	5,000	MMBTU	MKJPC	\$12.44500	I	5,000	\$62,225.00
21-SEP-05	21-SEP-05	G	32925	ANY	FL	FIRM	5,000	MMBTU	MKJPC	\$14.48000	I	5,000	\$72,400.00
22-SEP-05	22-SEP-05	G	32925	ANY	FL	FIRM	5,000	MMBTU	MKJPC	\$17.19500	I	5,000	\$85,975.00
23-SEP-05	23-SEP-05	G	32925	ANY	FL	FIRM	5,000	MMBTU	MKJPC	\$19.79000	I	5,000	\$98,950.00
24-SEP-05	24-SEP-05	G	32925	ANY	FL	FIRM	1,666	MMBTU	MKJPC	\$19.79000	I	1,666	\$32,970.14
24-SEP-05	26-SEP-05	G	37595	ANY	FL	INTERR	2,333	MMBTU	CIEXD	\$20.00000	F	7,000	\$140,000.00
25-SEP-05	25-SEP-05	G	32925	ANY	FL	FIRM	5,000	MMBTU	MKJPC	\$19.79000	I	5,000	\$98,950.00
26-SEP-05	26-SEP-05	G	32925	ANY	FL	FIRM	5,000	MMBTU	MKJPC	\$19.79000	I	5,000	\$98,950.00
27-SEP-05	27-SEP-05	G	32925	ANY	FL	FIRM	5,000	MMBTU	MKJPC	\$16.92500	I	5,000	\$84,625.00
27-SEP-05	27-SEP-05	G	37628	ANY	FL	INTERR	11,492	MMBTU	CIEXD	\$17.00000	F	11,492	\$195,364.00
28-SEP-05	28-SEP-05	G	32925	ANY	FL	FIRM	5,000	MMBTU	MKJPC	\$14.10500	I	5,000	\$70,525.00
30-SEP-05	30-SEP-05	G	32925	ANY	FL	FIRM	3,600	MMBTU	MKJPC	\$15.33000	I	3,600	\$55,188.00
2005-09Total:										100,028	\$1,508,703.49		

SNGTotal: 100,028 \$1,508,703.49

Sequent Energy Management Total: 158,052 \$2,361,620.74

Company: - Southwest Energy, L.P.													
Pipeline: FGT													
Month: 2005-09													
10-SEP-05	12-SEP-05	G	37237	314571	LA	INTERR	7,000	MMBTU	CIEXD	\$11.25000	F	21,000	\$236,250.00
22-SEP-05	22-SEP-05	G	37540	314571	LA	INTERR	1,481	MMBTU	CIEXD	\$16.60000	F	1,481	\$24,584.60
22-SEP-05	22-SEP-05	G	37542	11224	LA	INTERR	0	MMBTU	CIEXD	\$16.90000	F	0	\$0.00
23-SEP-05	26-SEP-05	G	37574	314571	LA	INTERR	1,481	MMBTU	CIEXD	\$16.75000	F	5,924	\$99,227.00
23-SEP-05	26-SEP-05	G	37575	11224	LA	INTERR	2,869	MMBTU	CIEXD	\$16.90000	F	11,476	\$193,944.40
28-SEP-05	28-SEP-05	G	37640	314571	LA	INTERR	5,000	MMBTU	CIEXD	\$15.30000	F	5,000	\$76,500.00
2005-09Total:										44,881	\$630,506.00		

FGTTTotal: 44,881 \$630,506.00

Pipeline: SNG											
vpgpssum Database: NUCP											



Back Office Purchase/Sale Summary

RMS Process Date: 10/05/2005- Rupdate: 10/05/2005 09:44:10 AM

Profit Center: COMBINED

Trader: ALL

09/01/2005 - 09/30/2005

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
Company: Southwest Energy, L.P.													
Pipeline: SNG													
Month: 2005-09													
15-SEP-05	15-SEP-05	G	37363	ANY	FL	INTERR	5,000	MMBTU	CIEXD	\$11.20000	F	5,000	\$56,000.00
16-SEP-05	16-SEP-05	G	37399	ANY	FL	INTERR	8,492	MMBTU	CIEXD	\$11.50000	F	8,492	\$97,658.00
17-SEP-05	19-SEP-05	G	37461	ANY	FL	INTERR	11,000	MMBTU	CIEXD	\$11.75000	F	33,000	\$387,750.00
21-SEP-05	21-SEP-05	G	37519	ANY	FL	INTERR	8,492	MMBTU	CIEXD	\$14.30000	F	8,492	\$121,435.60
28-SEP-05	28-SEP-05	G	37644	ANY	FL	INTERR	3,000	MMBTU	CIEXD	\$16.50000	F	3,000	\$49,500.00
2005-09Total:											57,984	\$712,343.60	
SNGTotal:											57,984	\$712,343.60	
Southwest Energy, L.P. Total:											102,865	\$1,342,849.60	
Company: Tampa Electric Company													
Pipeline: FGT													
Month: 2005-09													
01-SEP-05	06-SEP-05	G	37119	10034	LA	INTERR	7,532	MMBTU	CIEXD	\$14.50000	F	45,192	\$655,284.00
01-SEP-05	06-SEP-05	G	37119	314571	LA	INTERR	0	MMBTU	CIEXD	\$14.50000	F	0	\$0.00
15-SEP-05	15-SEP-05	G	37361	157738	AL	INTERR	10,000	MMBTU	CIEXD	\$12.08000	F	10,000	\$120,800.00
2005-09Total:											55,192	\$776,084.00	
FGTTotal:											55,192	\$776,084.00	
Pipeline: Gulfstream													
Month: 2005-09													
03-SEP-05	06-SEP-05	G	37531	8205171	FL	INTERR	6,500	MMBTU	CIEXD	\$15.95000	F	26,000	\$414,700.00
13-SEP-05	14-SEP-05	G	37353	8205171	FL	INTERR	3,000	MMBTU	CIEXD	\$11.91750	I	6,000	\$71,505.00
27-SEP-05	27-SEP-05	G	37630	8205175	MS	INTERR	12,000	MMBTU	CIEXD	\$18.50000	F	12,000	\$222,000.00
2005-09Total:											44,000	\$708,205.00	
GulfstreamTotal:											44,000	\$708,205.00	
Tampa Electric Company Total:											99,192	\$1,484,289.00	
Company: Texla Energy Management													
Pipeline: FGT													
Month: 2005-09													
14-SEP-05	16-SEP-05	G	37322	9906	LA	INTERR	5,000	MMBTU	CIEXD	\$12.55667	I	15,000	\$188,350.00
15-SEP-05	15-SEP-05	G	37356	9906	LA	INTERR	700	MMBTU	CIEXD	\$12.53500	I	700	\$8,774.50
22-SEP-05	27-SEP-05	G	37539	9906	LA	INTERR	4,619	MMBTU	CIEXD	\$19.77055	I	27,714	\$547,921.10
28-SEP-05	30-SEP-05	G	37619	9906	LA	INTERR	1,333	MMBTU	CIEXD	\$17.59500	I	4,000	\$70,380.00
2005-09Total:											47,414	\$815,425.60	
FGTTotal:											47,414	\$815,425.60	
Texla Energy Management Total:											47,414	\$815,425.60	
Company: Virginia Power Energy Marketing, Inc.													
Pipeline: FGT													
Month: 2005-09													
01-SEP-05	06-SEP-05	G	37121	23703	TX	INTERR	3,252	MMBTU	CIEXD	\$14.35663	I	19,510	\$280,097.84
2005-09Total:											19,510	\$280,097.84	
FGTTotal:											19,510	\$280,097.84	
Virginia Power Energy Marketing, Inc. Total:											19,510	\$280,097.84	
Tampa Electric Company Total:											2,756,458	\$35,342,865.47	



Back Office Purchase/Sale Summary

RMS Process Date: 10/05/2005- Rupdate: 10/05/2005 09:44:10 AM

09/01/2005 - 09/30/2005

Profit Center: COMBINED

Trader: ALL

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
ALL-COMBINED Total:										2,756,458	\$35,342,865.47
PURCHASE Total:										2,756,458	\$35,342,865.47
Grand Total:										2,756,458	\$35,342,865.47
Grand Net:										2,756,458	\$35,342,865.47*

Less: Adj < 50,100 >

* 2,705,556

* Totals include Swing Commodity

* 2,705,556

< 331,810 > Swing Comm.

2,373,706 Commodity Other (Dths)

* \$ 35,342,865.47

< \$ 4,872,495.95 > Swing Comm.

\$ 30,470,369.52 Commodity Other Line 1

GAS PURCHASED IN THE MONTH OF : August 2005

SUPPLIER		ACCRUAL	ACTUAL	DIFFERENCE
BP ENERGY	COST	\$4,256,535.12	\$4,156,365.75	(\$100,169.37)
(Difference is Comm.-Other)	THERMS	5,122,690.0	5,013,660.0	(109,030.0)
CHEVTEXACO	COST	\$1,514,297.15	\$1,514,297.15	\$0.00
	THERMS	1,527,950.0	1,527,950.0	0.0
CONOCO	COST	\$1,291,999.30	\$1,262,733.51	(\$29,265.79)
(Difference is Comm.-Other)	THERMS	1,673,190.0	1,634,980.0	(38,210.0)
CORAL	COST	\$960,813.62	\$960,823.54	\$9.92
(Difference is Comm.-Other)	THERMS	984,050.0	984,060.0	10.0
CROSSTEX	COST	\$2,867,365.38	\$2,917,015.38	\$49,650.00
(Difference is Comm.-Other)	THERMS	3,091,180.0	3,091,180.0	0.0
EXXON	COST	\$103,712.40	\$34,570.80	(\$69,141.60)
(Difference is Comm.-Other)	THERMS	104,760.0	34,920.0	(69,840.0)
FLORIDA POWER CORP	COST	\$2,542,056.48	\$2,521,638.83	(\$20,417.65)
(Difference is Comm.-Other)	THERMS	2,657,230.0	2,640,300.0	(16,930.0)
LOUIS DREYFUS	COST	\$3,348,942.71	\$3,172,735.66	(\$176,207.05)
(Difference is Comm.-Other)	THERMS	3,750,610.0	3,544,320.0	(206,290.0)
MAGNUS ENERGY	COST	\$321,757.94	\$246,975.94	(\$74,782.00)
(Difference is Comm.-Other)	THERMS	318,640.0	266,840.0	(51,800.0)
NOBLE	COST	\$2,085,040.00	\$2,109,817.47	\$24,777.47
(Difference-See Below)	THERMS	2,557,550.0	2,557,540.0	(10.0)
OCCIDENTAL	COST	\$1,540,765.20	\$1,601,372.83	\$60,607.63
(Difference is Comm.-Other)	THERMS	1,545,410.0	1,606,200.0	60,790.0
ONEOK	COST	\$2,531,098.92	\$2,424,406.23	(\$106,692.69)
(Difference-See Below)	THERMS	2,418,850.0	2,346,750.0	(72,100.0)
PROLIANCE	COST	\$366,587.98	\$370,522.11	\$3,934.13
(Difference is Comm.-Other)	THERMS	482,670.0	487,850.0	5,180.0
Q-WEST	COST	\$592,875.00	\$590,679.45	(\$2,195.55)
(Difference is Comm.-Other)	THERMS	775,000.0	772,130.0	(2,870.0)
SEQUENT	COST	\$3,544,617.24	\$3,185,490.71	(\$359,126.53)
(Difference-See Below)	THERMS	3,473,730.0	3,192,950.0	(280,780.0)
SOUTHERN	COST	\$273,085.80	\$273,085.80	\$0.00
	THERMS	260,930.0	260,930.0	0.0
TAMPA ELECTRIC	COST	\$245,745.00	\$665,495.00	\$419,750.00
(Difference is Comm.-Other)	THERMS	163,830.0	436,830.0	273,000.0
TOTAL GAS & POWER	COST	\$336,075.00	\$237,314.52	(\$98,760.48)
(Difference is Comm.-Other)	THERMS	350,000.0	250,040.0	(99,960.0)
SOUTHWEST ENERGY	COST	\$809,266.76	\$743,712.84	(\$65,554.12)
(Difference is Comm.-Other)	THERMS	846,330.0	781,330.0	(65,000.0)
VIRGINIA POWER	COST	\$1,337,492.13	\$1,148,456.02	(\$189,036.11)
(Difference is Comm.-Other)	THERMS	1,694,230.0	1,449,190.0	(245,040.0)
BRITISH GAS	COST	\$0.00	\$524,550.00	\$524,550.00
(Difference is Comm.-Other)	THERMS	0.0	390,000.0	390,000.0
CIMA ENERGY	COST	\$139,169.62	\$139,169.61	(\$0.01)
(Difference is Comm.-Other)	THERMS	149,380.0	149,380.0	0.0
CINERGY	COST	\$217,500.00	\$0.00	(\$217,500.00)
(Difference is Comm.-Other)	THERMS	150,000.0	0.0	(150,000.0)
TOTAL	COST	\$31,226,798.75	\$30,801,228.95	(\$425,569.80)
	THERMS	34,098,210.0	33,419,330.0	(678,880.0)

Line #

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Reconciliation Aug'05

	Therms	Price	Amount	Line #
Swing Demand-Actual	0.0	0.00100	\$0.00	1
Swing Demand-Accrued	0.0	0.00100	\$0.00	2
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	3
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	4
Commodity-Actual	0.0	#DIV/0! Average	\$0.00	5
Commodity-Accrued	0.00	#DIV/0! Average	0.00	6
	0.0		\$0.00	7
NOBLE				
Swing Demand-Actual	1,550,000.0	0.00125	\$1,937.50	8
Swing Demand-Accrued	(1,550,000.0)	0.00125	(\$1,937.50)	9
Swing Commodity -Actual	1,509,550.0	0.85317 Average	\$1,287,899.60	10
Swing Commodity -Accrued	(1,509,550.0)	0.83675 Average	(\$1,263,112.10)	11
Commodity-Actual	1,047,990.0	0.78243 Average	\$819,980.37	12
Commodity-Accrued	(1,048,000.0)	0.78243 Average	(\$819,980.40)	13
	(10.0)		\$24,777.47	14
ONEOK				
Swing Demand-Actual	3,100,000.0	0.00125	\$3,875.00	15
Swing Demand-Accrued	(3,100,000.0)	0.00125	(\$3,875.00)	16
Swing Commodity -Actual	300,000.0	1.10383 Average	\$331,150.00	17
Swing Commodity -Accrued	(300,000.0)	1.10383 Average	(\$331,150.00)	18
Commodity-Actual	2,046,750.0	1.02083 Average	\$2,089,381.23	19
Commodity-Accrued	(2,118,850.0)	1.03645 Average	(\$2,196,073.92)	20
	(72,100.0)		(\$106,692.69)	21
SEQUENT				
Swing Demand-Actual	1,550,000.0	0.00175	\$2,712.50	22
Swing Demand-Accrued	(1,550,000.0)	0.00175	(\$2,712.50)	23
Swing Commodity -Actual	2,200,000.0	0.97225 Average	\$2,138,950.00	24
Swing Commodity -Accrued	(2,200,000.0)	0.97225 Average	(\$2,138,950.00)	25
Commodity-Actual	992,950.0	1.05124 Average	\$1,043,828.21	26
Commodity-Accrued	(1,273,730.0)	1.10145 Average	(\$1,402,954.74)	27
	(280,780.0)		(\$359,126.53)	28
Swing Demand-Actual	0.0	0.00100	\$0.00	29
Swing Demand-Accrued	0.0	0.00100	\$0.00	30
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	31
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	32
Commodity-Actual	0.0	#DIV/0! Average	\$0.00	33
Commodity-Accrued	0.0	#DIV/0! Average	\$0.00	34
	0.0		\$0.00	35

SS

BGLNG SERVICES, LLC

1

Invoice Number: 13423
Invoice Month: 08/ 2005
Invoice Date: September 09, 2005
Invoice Due Date: September 25, 2005
Contract Number: PEOPLES NAESB

INVOICE

Mail To:
 Peoples Gas System, a div of Tampa Electric
 Company
 Attn: Ed Elliot
 P.O. Box 111
 Plaza 7
 Tampa FL 33601 US

Remit To: *Wire 9/23/05*
 Wire Bank
 Wire City/State:
 ABA Number:
 Account Name:
 Account Number:
01-90-000-232-02-000

Billing Inquiries

Ed Elliot
 Ph: 813-228-4149
 Fax: 813-228-4194

Billing Inquiries

Lisa Wittliff
 Ph: 713-599-3763
 Lisa.Wittliff@bglng.com

COPY

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
SALES								
08/29/2005	32198	GAS FIRM Natural Gas Fixed Sale # 32198 From 29-AUG-05 Through 30-AUG-05	(26,000)	MMBTU	\$13.2500	200508	\$344,500.00	USD
08/30/2005	32303	GAS FIRM Natural Gas Fixed Sale # 32303 From 31-AUG-05 Through 31-AUG-05	(13,000)	MMBTU	\$13.8500	200508	\$180,050.00	USD
(SALES) SUB TOTAL:			(39,000)	MMBTU			\$524,550.00	
(GAS) SUB TOTAL:			(39,000)	MMBTU			\$524,550.00	

TOTAL: \$524,550.00

[Handwritten signature]

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Gas Sales Invoice



BP Energy Company
Tax ID 36-3421804

Invoice Number 1102750
Invoice Date 09/07/2005
Contract # 1701229
Delivery Month Aug 2005
Due Date 09/25/2005

To:
E1 Elliott
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Remit:
US \$ WIRE *Wire 9/23/05*
BP ENERGY COMPANY

01-90-000-23202-00055

Natural Gas delivered during Aug 2005

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
DESTIN - Gulfstream (996900)		16,178	9.2396	149,479.00 ✓
FGT - DESTIN TO LUCEDALE (994400)		11,571	11.5000	133,066.50 ✓
KM Tejas - Florida Calhoun (40004)		155,000	7.5570	1,171,335.00 ✓
MOPS-REF JGIO FGT - NNG (0000611)	<i>25,123</i>	<u>26,077</u>	9.5630	<u>249,374.47</u>
Total Amount Due		<i>207,882</i> 208,826		<i>240,076.07</i> <i>4,169,956.57</i> 4,703,254.57

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

Indexes used in pricing calculations:

08/01-08/31: NYMEX Final Settlement

7.647000

COPY

OK to Pay \$1,693,956.57
[Signature]

If you have any questions, please contact:
or send a facsimile to: (281) 366-5313
E-Mail: joseb5@bp.com

Drandon Joseph at (281) 366-4036

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For BP use only: 125329 00

Gas Sales Invoice - Daily Price Deal/Volume



BP Energy Company
Tax ID 36-3421804

Invoice Number 1102750
Invoice Date 09/07/2005
Contract # 1701229
Delivery Month Aug 2005
Due Date 09/25/2005

To:
Ed Elliott
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Remit:
US \$ WIRE
BP ENERGY COMPANY

Natural Gas delivered during Aug 2005

Calculations are based on nominated quantities

BP Energy ID 1981969 / 1981970
Meter Name/# DESTIN - Gulfstream (996900)
Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
08/01/2005	8.0000	5,078	40,624.00
Totals:	8.0000 ✓	5,078 ✓	40,624.00 ✓

BP Energy ID 1989434 / 1989435
Meter Name/# DESTIN - Gulfstream (996900)
Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
08/10/2005	8.9000	5,000	44,500.00
Totals	8.9000 ✓	5,000 ✓	44,500.00 ✓

BP Energy ID 1999207 / 1999208
Meter Name/# DESTIN - Gulfstream (996900)
Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
08/24/2005	10.5500	6,100	64,355.00
Totals	10.5500 ✓	6,100 ✓	64,355.00 ✓

*Base Commodity Price, does not include Special Pricing Provisions

If you have any questions, please contact:
or send a facsimile to (281) 366-5313
Or Email: joseb5@bp.com

Brandon Joseph at (281) 366-4036

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BP Energy ID 1993397 / 1993398
 Meter Name# FGT - DESTIN TO LUCEDALE (994400)
 Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
08/14/2005	11.5000 ✓	11,571	133,066.50
Totals	11.5000	11,571 ✓	133,066.50 ✓

BP Energy ID 1974855 / 1974858
 Meter Name# KM Tejas - Florida Calhoun (40004)
 Deal Owner Jared Kaiser

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
08/01/2005	7.5570	5,000	37,785.00
08/02/2005	7.5570	5,000	37,785.00
08/03/2005	7.5570	5,000	37,785.00
08/04/2005	7.5570	5,000	37,785.00
08/05/2005	7.5570	5,000	37,785.00
08/06/2005	7.5570	5,000	37,785.00
08/07/2005	7.5570	5,000	37,785.00
08/08/2005	7.5570	5,000	37,785.00
08/09/2005	7.5570	5,000	37,785.00
08/10/2005	7.5570	5,000	37,785.00
08/11/2005	7.5570	5,000	37,785.00
08/12/2005	7.5570	5,000	37,785.00
08/13/2005	7.5570	5,000	37,785.00
08/14/2005	7.5570	5,000	37,785.00
08/15/2005	7.5570	5,000	37,785.00
08/16/2005	7.5570	5,000	37,785.00
08/17/2005	7.5570	5,000	37,785.00
08/18/2005	7.5570	5,000	37,785.00
08/19/2005	7.5570	5,000	37,785.00
08/20/2005	7.5570	5,000	37,785.00
08/21/2005	7.5570	5,000	37,785.00
08/22/2005	7.5570	5,000	37,785.00
08/23/2005	7.5570	5,000	37,785.00
08/24/2005	7.5570	5,000	37,785.00
08/25/2005	7.5570	5,000	37,785.00
08/26/2005	7.5570	5,000	37,785.00
08/27/2005	7.5570	5,000	37,785.00
08/28/2005	7.5570	5,000	37,785.00
08/29/2005	7.5570	5,000	37,785.00
08/30/2005	7.5570	5,000	37,785.00

*Base Commodity Price, does not include Special Pricing Provisions

If you have any questions, please contact:
 or send a facsimile to: (281) 366-5313
 O - Email: joseb5@tbp.com

Brandon Joseph at (281) 366-4038

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BP Energy ID 1974855 / 1974858
 Meter Name/# KM Tejas - Florida Calhoun (40004)
 Deal Owner Jared Kaiser

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
3/31/2005	7.5570	5,000	37,785.00
Totals	7.5570 ✓	155,000 ✓	1,171,335.00 ✓

BP Energy ID 1996087 / 1996299
 Meter Name/# MOPS-REFUGIO FGT - NNG (0000611)
 Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
08/19/2005	9.4000	2,422	22,766.80
Totals	9.4000 ✓	2,422 ✓	22,766.80 ✓

BP Energy ID 1997140 / 1997141
 Meter Name/# MOPS-REFUGIO FGT - NNG (0000611)
 Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
08/20/2005	9.0000	2,422	21,798.00
08/21/2005	9.0000	2,422	21,798.00
08/22/2005	9.0000	2,422	21,798.00
Totals	9.0000 ✓	7,266 ✓	65,394.00 ✓

BP Energy ID 1998173 / 1998174
 Meter Name/# MOPS-REFUGIO FGT - NNG (0000611)
 Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
08/23/2005	9.4600	2,422	22,912.12
Totals	9.4600 ✓	2,422 ✓	22,912.12 ✓

BP Energy ID 1999197 / 1999198
 Meter Name/# MOPS-REFUGIO FGT - NNG (0000611)
 Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
08/24/2005	9.9900	2,422	24,195.78
Totals	9.9900 ✓	2,422 ✓	24,195.78 ✓

*Base Commodity Price, does not include Special Pricing Provisions

If you have any questions, please contact:
 or send a facsimile to: (281) 366-5313
 Or Email: joseb5@bp.com

Brandon Joseph at (281) 366-4036

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BP Energy ID 20000126 / 20000127
 Meter Name/# MOPS-REFUGIO FGT - NNG (0000611)
 Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
08/25/2005	10.0100	2,422	24,244.22
Totals	10.0100 ✓	2,422 ✓	24,244.22 ✓

BP Energy ID 20003394 / 20003395
 Meter Name/# MOPS-REFUGIO FGT - NNG (0000611)
 Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
08/27/2005	9.8500 <i>2856</i>	<u>3,041</u>	<u>29,953.85</u> <i>428,131⁶⁰</i>
08/28/2005	9.8500 <i>2423</i>	<u>3,041</u>	<u>29,953.85</u> <i>423,866⁵⁵</i>
08/29/2005	9.8500 <i>2900</i>	<u>3,041</u>	<u>29,953.85</u> <i>428,565⁰⁰</i>
Totals	9.8500 ✓ <i>8179</i>	<u>9,123</u>	<u>89,861.55</u> <i>480,563¹⁵</i>

*Base Commodity Price, does not include Special Pricing Provisions

Indexes used in pricing calculations:

08/01-08/31: NYMEX Final Settlement

7.647000

If you have any questions, please contact:
 or send a facsimile to: (281) 366-5313
 or Email: joseb5@jbp.com

Brandon Joseph at (281) 366-4036

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For BP use only: 125329 00

Draft

Gas Netting Statement (Sale)

PRIOR ENERGY

Operated by BP Energy Company

Tax ID 36-3421804

Invoice Number 352184
Invoice Date 09/14/2005
Netting Group # 1138
Delivery Month Aug 2005
Due Date 09/25/2005

To: Dee Wilkerson
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

COPY

Remit: US \$ WIRE Wire 9/23/05
BP ENERGY COMPANY 82,327,352.84

Natural Gas delivered during Aug 2005

Calculations are based on nominated quantities

Table with columns: Meter Station, BP Energy ID, MMBTU, Unit Price, Amount Payable, Amount Due. Rows include SALES (Destin Pipeline, SNG Tier 2 Pool), PURCHASES (FGT Delivered Markets, PGS - Dania, PGS - Holly Hills).

If you have any questions, please contact:
or send a facsimile to:
Or Email: campbh@bp.com

Beverly Campbell at (251) 445-1227

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
Total For PGS - Holly Hills (112699)		178		3,382.00	
<i>MBS</i> PGS - Jacksonville (PGS-JAX)	<i>KRAFT = 463 ST SVL = 205</i>				
Base Commodity 08/30-08/31	908936 / 9048593	668	19.0000	12,692.00	
Total For PGS - Jacksonville (PGS-JAX)		668		12,692.00	
<i>MBS</i> PGS - Lakeland (PGS-LAK)	<i>KEYMARK = 86 Resolution = 71</i>				
Base Commodity 08/30-08/30	908936 / 9048713	157	19.0000	2,983.00	
Total For PGS - Lakeland (PGS-LAK)		157		2,983.00	
<i>MBS</i> PGS - Miami North (2988)	<i>Jackson Memorial 4/16/315</i>				
Base Commodity 08/30-08/31	908936 / 9048711	241	19.0000	4,579.00	5,985.00
Total For PGS - Miami North (2988)		241		4,579.00	
<i>MBS</i> PGS - MT Dora (PGS-MT DORA)	<i>Industrial Containers</i>				
Base Commodity 08/30-08/30	908936 / 9048709	82	19.0000	1,558.00	
Total For PGS - MT Dora (PGS-MT DORA)		82		1,558.00	
<i>MBS</i> PGS - OCALA (PGS-OCALA)	<i>Counts</i>				
Base Commodity 08/30-08/30	908936 / 9048708	76	19.0000	1,444.00	25,248.00+
Total For PGS - OCALA (PGS-OCALA)		76		1,444.00	2,090.00+
<i>MBS</i> PGS - Panama City (PGS-PANAMA CITY)	<i>BERG</i>				3,382.00+
Base Commodity 08/30-08/30	908936 / 9048707	63	19.0000	1,197.00	12,692.00+
Total For PGS - Panama City (PGS-PANAMA CITY)		63		1,197.00	2,983.00+
<i>MBS</i> PGS - Tampa East (PGS-TAMPA EAST)	<i>MARIANI</i>				5,985.00+
Base Commodity 08/30-08/31	908936 / 9048714	113	19.0000	2,147.00	1,558.00+
Total For PGS - Tampa East (PGS-TAMPA EAST)		113		2,147.00	1,444.00+
<i>MBS</i> PGS - Tampa North (PGS_TAMPA NORT)	<i>Johnson Controls</i>				1,197.00+
Base Commodity 08/30-08/30	908936 / 9048712	82	19.0000	1,558.00	1,558.00+
Total For PGS - Tampa North (PGS_TAMPA NORT)		82		1,558.00	74,772.34+
<i>OSS</i> SGA - Albany Area (20)	<i>Pgo 26561</i>				135,056.34+
Base Commodity 08/01-08/31	578295 / 9034731 9032	9,031	8.2878	74,847.12	
Total For SGA - Albany Area (20)		9,031		74,847.12	
Total Amount Payable					
	<i>Due Pgo</i>	13,276			
		13,281			
				135,056.34	
				133,725.12	

If you have any questions, please contact :
or send a facsimile to :
Or Email: campbh@bp.com

Beverly Campbell at (251) 445-1227

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Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
			<i>Net Due Price \$2,327,352</i>		
Total System Generated					2,326,572.86
Net Amount Due					2,326,572.86

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
 *** Please include BP's invoice number on all remittances. ***

Indexes used in pricing calculations:

08/02-08/02: LA Onsh S- Southern Natural, La GD		175000
08/03-08/03: LA Onsh S- Southern Natural, La GD	2,462,409.18*	120000
08/04-08/04: LA Onsh S- Southern Natural, La GD	135,058.34-	70000
08/05-08/05: LA Onsh S- Southern Natural, La GD	2,327,352.84*	170000
08/06-08/06: LA Onsh S- Southern Natural, La GD		125000
08/07-08/07: LA Onsh S- Southern Natural, La GD		125000
08/08-08/08: LA Onsh S- Southern Natural, La GD		125000
08/09-08/09: LA Onsh S- Southern Natural, La GD		110000
08/10-08/10: LA Onsh S- Southern Natural, La GD		8.700000
08/11-08/11: LA Onsh S- Southern Natural, La GD		8.850000
08/12-08/12: LA Onsh S- Southern Natural, La GD		9.295000
08/13-08/13: LA Onsh S- Southern Natural, La GD		9.600000
08/14-08/14: LA Onsh S- Southern Natural, La GD		9.600000
08/15-08/15: LA Onsh S- Southern Natural, La GD		9.600000
08/16-08/16: LA Onsh S- Southern Natural, La GD		9.525000
08/17-08/17: LA Onsh S- Southern Natural, La GD		9.760000
08/18-08/18: LA Onsh S- Southern Natural, La GD		10.070000
08/19-08/19: LA Onsh S- Southern Natural, La GD		9.510000
08/20-08/20: LA Onsh S- Southern Natural, La GD		9.190000
08/21-08/21: LA Onsh S- Southern Natural, La GD		9.190000
08/22-08/22: LA Onsh S- Southern Natural, La GD		9.190000
08/23-08/23: LA Onsh S- Southern Natural, La GD		9.640000
08/24-08/24: LA Onsh S- Southern Natural, La GD		10.140000
08/25-08/25: LA Onsh S- Southern Natural, La GD		10.140000
08/26-08/26: LA Onsh S- Southern Natural, La GD		9.750000
08/27-08/27: LA Onsh S- Southern Natural, La GD		9.920000
08/28-08/28: LA Onsh S- Southern Natural, La GD		9.920000
08/29-08/29: LA Onsh S- Southern Natural, La GD		9.920000
08/30-08/30: LA Onsh S- Southern Natural, La GD		11.395000
08/31-08/31: LA Onsh S- Southern Natural, La GD		13.590000
08/01-08/31: SNG Louisiana IF		7.650000
08/01-08/01: LA Onsh S- Southern Natural, La GD		7.750000

If you have any questions, please contact : Beverly Campbell at (251) 445-1227
 or send a facsimile to :
 Or Email: campbh@bp.com

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CHEVRON NATURAL GAS

A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

ORIGINAL INVOICE

PAYMENT PREFERRED BY
ELECTRONIC FUNDS TRANSFER:

Wire 9/23/05

PEOPLES GAS SYSTEM, DIV TAMP
702 N. FRANKLIN
PLAZA 8
TAMPA, FL 33602
ATTENTION: D. WILKERSON

01-90-000-2320200
PAYMENT BY CHECK:
CHEVRON NATURAL GAS
P.O. BOX 730116
DALLAS, TX 75373-0116 USA

NETTED INVOICE

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
200508 2223	09/12/2005	08/2005	90021820	ROBIN ROLLER (832)854-5023

TERMS
PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	DAY	MMBTU	\$/MMBTU	\$/AMOUNT
GULFSTREAM ✓	DESTIN TERMINUS	1857		10,155 ✓	\$8.4200 ✓	\$85,505.10 ✗
FGT ✓	DESTIN TERMINUS	3218		4,000 ✓	\$9.9200 ✓	\$39,680.00 ✗
GULFSTREAM	DESTIN TERMINUS	3528	18	155 ✓	\$12.0000 ✓	\$1,860.00 ✗
GULFSTREAM	DESTIN TERMINUS	3528	25	<i>9000</i> 10,000	\$10.7500	<i>96,750⁰⁰</i> \$107,500.00 ✗
FGT ✓	DESTIN TERMINUS	3650	19	13,000 ✓	\$10.1800 ✓	\$132,340.00 ✗
FGT ✓	DESTIN TERMINUS	3650	23	9,000 ✓	\$10.1000 ✓	\$90,900.00 ✗
GULFSTREAM	DESTIN TERMINUS	3816		4,000 ✓	\$9.6500 ✓	\$38,600.00 ✗

Invoice Totals:

50,310
49,310 ✓ *\$496,385.10*
\$485,635¹⁰

COPY

LESS DUE PGS INV 26522 (\$343,464⁰⁰)
NET DUE CHEVRON \$142,171¹⁰ ✓

CC

SPECIAL INFORMATION
PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING P/L OR METER STMT OR PRICE TO 832-854-3293 OR EMAIL CTNGACCT@Chevron.com ATTN: ACCT. RECEIVABLE.

65

CONTRACT NUMBER 21-0326	FOR OFFICE USE ONLY	ACCOUNT MANAGER KARL POIROT
----------------------------	---------------------	--------------------------------



ORIGINAL INVOICE

CHEVRON NATURAL GAS

A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

PAYMENT PREFERRED BY
ELECTRONIC FUNDS TRANSFER:

Wire 9/23/05

PEOPLES GAS SYSTEM, DIV TAMP
702 N. FRANKLIN
PLAZA 8
TAMPA, FL 33602
ATTENTION: D. WILKERSON

01-90-000-23202-000

PAYMENT BY CHECK:

CA

CHEVRON NATURAL GAS
P.O. BOX 730116
DALLAS, TX 75373-0116 USA

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
200508 2222	09/12/2005	08/2005	90021820	ROBIN ROLLER (832)854-5023

TERMS
PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	DAY	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	Mobile Area Gathering System	3288		5,000 ✓	\$9.9200 ✓	\$49,600.00 ✓

Invoice Totals:

5,000

\$49,600.00

Q *(initials)*

COPY

SPECIAL INFORMATION

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METER STMT OR PRICE TO 832-854-3293 OR EMAIL CTNGACCT@Chevron.com ATTN: ACCT. RECEIVABLE.

66

FOR OFFICE USE ONLY

CONTRACT NUMBER 21-0326		ACCOUNT MANAGER KARL POIROT
----------------------------	--	--------------------------------

CUSTOMER COPY



ORIGINAL INVOICE

CHEVRON NATURAL GAS

A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

PAYMENT PREFERRED BY ELECTRONIC FUNDS TRANSFER:

Wire 9/23/05

PEOPLES GAS SYSTEM, DIV TAMP
702 N. FRANKLIN
PLAZA 8
TAMPA, FL 33602
ATTENTION: D. WILKERSON

01-90-000-23202-000

PAYMENT BY CHECK:

CHEVRON NATURAL GAS
P.O. BOX 730116
DALLAS, TX 75373-0116 USA

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
200508 2224	09/12/2005	08/2005	90021820	ROBIN ROLLER (832)854-5023

TERMS
PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	DAY	MMBTU	\$/MMBTU	\$/AMOUNT
GULFSTREAM	DUKE MB PLANT	3515	18	10,000 ✓	\$12.0000 ✓	\$120,000.00 ✗
GULFSTREAM	DUKE MB PLANT	3515	23	5,000 ✓	\$10.2500 ✓	\$51,250.00 ✗
GULFSTREAM	DUKE MB PLANT	3515	24	4,993 ✓	\$10.5500 ✓	\$52,676.15 ✗
GULFSTREAM	DUKE MB PLANT	3658		26,465 ✓	\$9.6500 ✓	\$255,387.25 ✗
EGS	DUKE MB PLANT	3803		1,000 ✓	\$10.1000 ✓	\$10,100.00 ✗

Invoice Totals:

47,458

\$489,413.40

COPY

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

67

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING P/L OR METER STMT OR PRICE TO 832-854-3293 OR EMAIL CTNGACCT@Chevron.com ATTN: ACCT. RECEIVABLE.

CONTRACT NUMBER 21-0326	FOR OFFICE USE ONLY	ACCOUNT MANAGER KARL POIROT
----------------------------	---------------------	--------------------------------



CHEVRON NATURAL GAS

A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

ORIGINAL INVOICE

PAYMENT PREFERRED BY
ELECTRONIC FUNDS TRANSFER:

Wire 9/22/05

PEOPLES GAS SYSTEM, DIV TAMP
702 N. FRANKLIN
PLAZA 8
TAMPA, FL 33602
ATTENTION: D. WILKERSON

01-90-000-2322-000

PAYMENT BY CHECK:

CHEVRON NATURAL GAS
P.O. BOX 730116
DALLAS, TX 75373-0116 USA

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
200508 2225	09/12/2005	08/2005	90021820	ROBIN ROLLER (832)854-5023

TERMS
PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	DAY	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	NGPL/FGT JEFFERSON	3342	16	4195	4,218	\$9.5200
FGT	NGPL/FGT JEFFERSON	3342	17	4149	4,218	\$9.6900
FGT	NGPL/FGT JEFFERSON	3342	20	3277	4,218	\$9.0300
FGT	NGPL/FGT JEFFERSON	3342	21		4,218	\$9.0300
FGT	NGPL/FGT JEFFERSON	3342	22		4,218	\$9.0300
FGT	NGPL/FGT JEFFERSON	3342	23		4,218	\$9.5300
FGT	NGPL/FGT JEFFERSON	3342	24		4,218	\$9.9200
FGT	NGPL/FGT JEFFERSON	3342	25	4124	4,218	\$10.0000
FGT	NGPL/FGT JEFFERSON	3342	27	5270	7,470	\$9.8000
FGT	NGPL/FGT JEFFERSON	3342	28	5670	7,470	\$9.8000
FGT	NGPL/FGT JEFFERSON	3342	29		7,470	\$9.8000

0.*

Invoice Totals:

4,195.00+
4,149.00+
3,277.00+
4,218.00+
4,218.00+
4,218.00+
4,218.00+
4,124.00+
5,270.00+
5,670.00+
7,470.00+
51,027.00*

~~56,154~~
51,027 ✓

~~8489,648.65~~
539,434.50 P

COPY

39,978.35+
40,203.81+
29,591.31+
38,088.54+
38,088.54+
40,197.54+
41,842.56+
41,240.00+
51,646.00+
55,566.00+
73,206.00+
489,648.35+

SPECIAL INFORMATION
PLEASE REFERENCE INVOICE NUMBER WITH REMITTAN

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METER STMT OR PRICE TO 832-854-3293 OR EMAIL CTNGACCT@Chevron.com ATTN: ACCT. RECEIVABL

68

CONTRACT NUMBER
21-0326

FOR OFFICE USE ONLY

ACCOU
KARL POIROT

CUSTOMER COPY



Gas Sales Invoice

CIMA ENERGY LTD.

1221 McKinney, Suite 4150

Houston, TX 77010

Phone: (713) 209-1112

Fax: (713) 759-1186

Peoples Gas System

P.O. Box 111

Plaza 7

Tampa, FL 33601

Tel.: (813) 228-1585

Fax: (813) 228-4443

REFERENCE INFORMATION	
Invoice No.: 2005-08-0211-0	Invoice Date: 09/09/2005
Payment Terms: Due: Sep 26 2005	Payment Method: WIRE
Contract: B-0508-PEO-0402	
Division: CIMA ENERGY, LTD. - HOUSTON	
Production Month: August 2005	

Meter #	Reference No.	Day	MMBTU	Price	Amount
---------	---------------	-----	-------	-------	--------

Pipeline: ANR PIPELINE COMPANY

ST. LANDRY/PGT					
0805-02354	GAS SALES	1	<i>1,194</i>	\$9.65000	\$11,522.10
Sub-total:			1,194		\$11,522.10

Pipeline: FLORIDA GAS TRANSMISSION CO.

MANCHESTER INTERCONNECT					
0805-02295	GAS SALES	1	10,557	\$9.14500	\$96,543.76
Sub-total:			10,557		\$96,543.76

Pipeline: SOUTHERN NATURAL GAS COMPANY

SOUTHERN NATURAL POOL					
0805-02407	GAS SALES	1	3,492	\$9.75000	\$34,047.00
Sub-total:			3,492		\$34,047.00

Total ~~MMBTU~~ *14,938* ✓ *8139,169* ✓ *61* ✓

Invoice Total: ~~142,112.86~~

COPY

BY MAIL			
<i>9/22/05</i>	1221 McKinney, Suite 4150 Houston, TX 77010	1221 McKinney, Suite 4150 Houston, TX 77010 David K. Tanous	1221 McKinney, Suite 4150 Houston, TX 77010 John E. Codrington

1-90-000-132-0A-000

[Signature]

64

ConocoPhillips Company
 Attn: Gas Marketing Accounting
 P.O.Box 2197, PO1056
 Houston, TX 77252-2197

Bill To:
 Peoples Gas System
 Attn: Gas Accounting
 702 N. Franklin Street
 P.O. Box 2562
 Tampa, FL 33602-2562

Contact: Dee Wilkerson
Telephone: (813) 228-4948
Fax: (813) 228-4194

Remit To:
 ConocoPhillips Company
Wire 9/23/05
 01-90.000-232-02-000
Contact: Gas Marketing Accounting
Telephone: (281) 293-3786
Fax: (281) 293-3940

Statement Number: R080539231
Billing Period: Aug-2005
Statement Date: September 9, 2005

Due Date: September 25, 2005
Payment Method: Wire
Terms:
 NETOUT - 25TH OF MONTH

Delivery Date		Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice
Sell										
Delivery Period:		Aug-2005		Contract: 19475						
										Deal: 19475-48
1	3-Aug	3-Aug SNG	PSNG2682-Copco Zn 0 Tier	Commodity	3057	MMBtu ✓	\$8.4200 US\$	MMBtu ✓	\$25,739.94 ✓	\$25,739.94
2	5-Aug	5-Aug		Commodity	3000	MMBtu ✓	\$8.5700 US\$	MMBtu ✓	\$25,710.00 ✓	\$25,710.00
3	11-Aug	11-Aug		Commodity	6192	MMBtu ✓	\$8.8800 US\$	MMBtu ✓	\$54,984.96 ✓	\$54,984.96
Delivery Period:		Aug-2005		Contract: 19475						
4	1-Aug	31-Aug GULFST	14695-GSP SNG	Commodity	151,249	155000 MMBtu	\$7.6450 US\$	MMBtu	\$1,184,975.00	\$1,184,975.00

COPY

151,249

155000

163,498

1,156,298

Sale Sub-Total: \$1,291,489.96

Statement Total: 163,498 US\$ \$1,291,400.00

1,262,733.51

1,156,298.61+
 25,739.94+
 25,710.00+
 54,984.96+
 1,262,733.51*

Handwritten initials and marks.

Note the bank remit information has changed, see attached letter. Questions regarding this invoice? Please call contact above or send E-mail to Gas Marketing Accounting at gmai@ConocoPhillips.com



P. 1/1

NO. 0981
 PEOPLES GAS SYSTEM A DIV OF TAMPA
 ELECTRIC CO
 22 N FRANKLIN ST
 TAMPA FL 33602 US
 ATTN: GAS ACCOUNTING
 Phone:
 Fax: 1(813) 228-4194

Coral Energy Resources, L.P.
 SALES Invoice

Invoice No: CER - I - 102076 - 1
 Contract No: 010-NG-BS-10645
 SAP Cust Id: PEOPLES
 SAP No: 2202984
 GST No: 760505584
 Invoice Date: 09/08/2005
 Due Date: 09/26/2005

COPY

Prod Month	Deal Key	Pipeline	Meter/ Pool#	Description	Quantity	Unit	Avg Price	HC/ UOM	Amount Due
200508	S - 58324	DESTIN PPL	994900DEST	DESTIN-GULF STREAM	1,000	MMBTU	\$9.0400	✓	\$9,040.00 ✓
200508	S - 57532	DESTIN PPL	994900DEST	DESTIN-GULF STREAM	5,000	MMBTU	\$9.0950	✓	\$45,475.00 ✓
200508	S - 59014	DESTIN PPL	994900DEST	DESTIN-GULF STREAM	30,465	MMBTU	\$9.9200	✓	\$302,212.80 ✓
200508	S - 59418	DESTIN PPL	994900DEST	DESTIN-GULF STREAM	10,155	MMBTU	\$9.8400	✓	\$99,925.20 ✓
Subtotal for DESTIN PPL					46,620				\$456,653.00
200508	S - 57896	MOB BAY PL	MBPLGULSTR	MOBILE BAY - GULF STREAM IC	8,155	MMBTU	\$8.8900	✓	\$72,497.95 ✓
200508	S - 59730	MOB BAY PL	MBPLGULSTR	MOBILE BAY - GULF STREAM IC	10,155	MMBTU	\$10.0500	✓	\$102,057.75 ✓
200508	S - 59733	MOB BAY PL	MBPLGULSTR	MOBILE BAY - GULF STREAM IC	3,000	MMBTU	\$10.1000	✓	\$30,300.00 ✓
200508	S - 60081	MOB BAY PL	MBPLGULSTR	MOBILE BAY - GULF STREAM IC	5,000	MMBTU	\$11.0000	✓	\$55,000.00 ✓
Subtotal for MOB BAY PL					26,310				\$259,855.70

SEP. 0. 2005 11:40PM

Comments:

Interest on Late payments: Interest on past due amounts shall be calculated at prime rate plus 2%

Questions Contact:

Clint Young
 Phone: (713) 230-3849
 Fax: (713) 265-3849
 cyoung@coral-energy.com

Please Wire Amount To: Coral Energy Resources, L.P.

Please Remit Check To:
 Coral Energy Resources, L.P.

Please Fax Payment Detail To:
 Accounts Receivable Department
 Fax (713) 265-4869

Wire 9/26/05

01-90-000-232-02-000

NO. 0981 P. 2/7

Invoice No: CER - I - 102076 - 1

<u>Month</u>	<u>Deal Key</u>	<u>Pipeline</u>	<u>Meter/Pool#</u>	<u>Description</u>	<u>Quantity</u>	<u>Unit</u>	<u>Avg Price</u>	<u>HC/ UOM</u>	<u>Amount Due</u>
200508	S - 59015	SNG CO	PSNG1182	TIER 1 POOL	25,476	MMBTU	\$9.5900		\$244,314.84
				Subtotal for SNG CO	25,476	✓			\$244,314.84

Recap:

Subtotal Before Taxes: \$960,823.54

*** Net Amount Due *** Coral Energy Resources, L.P.

Total dth 98,400 ✓

USD TOTAL: \$960,823.54

[Handwritten signature]

DEC 0 2002 11:40 AM

72

SEP-14-2005 17:39



CROSSTEX
Energy Services, Trading, Refinancing

Crosstex Gulf Coast Marketing, Ltd.
2601 Cedar Springs, Ste 100, Dallas, TX 75201

Sales Invoice - Summary

Invoice Date: 09/14/2005, Invoice # 082005-G0509S0003

Bill To: Peoples Gas System
a Division of Tampa Electric Company, 702 N. Franklin Street, PO
Box 2582
Tampa, FL 33602

Attn: Ed Elliott
Phone #: (813) 228-4149 Fax #: (813) 228-4194 Email:

Contract #: SLSG7719
Customer #: 548

Currency: US\$
Acctng Book Month: 2005-09
Invoice Total: \$2,917,015.36

Pipeline	Meter #	Deal #	Order #	Component	Prod Date	Prod.	Status	Volume	Unit of Measure	Average Price	Amount
FGT	337605	01032005000049	0001	BASE COMMODITY	2005-08	GAS	ACTUALS	154,118	MMBTU	\$9.4308	\$1,454,840.00
FGT	337605	053120050000500	0013	BASE COMMODITY	2005-08	GAS	ACTUALS	155,000	MMBTU	\$9.4334	\$1,462,175.36
Totals (2005-08) ==>								309,118			\$2,917,015.36

2,917,015.36

BASE COMMODITY	\$2,917,015.36
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73

Please Wire Remittance To
Crosstex Gulf Coast Marketing, Ltd.

Payment Terms
Wire Transfer
On or Before: 09/25/2005

Written Correspondence
Crosstex Gulf Coast Marketing, Ltd.
2501 Cedar Springs, Ste 100
Dallas, TX 75201

Contact Information
Operations Accounting
Phone #: (214) 721-9210
Fax #: (214) 721-0382
opaccounting@crosstexenergy.com

* Note: Daily deal details only provided where different pricing entries exist between days.

95% P.03

ExxonMobil Gas & Power Marketing Company
A division of Exxon Mobil Corporation
P. O. Box 4482
Houston, TX 77210-4482
USA

PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC
COMPANY

ATTN: MANAGER, GAS ACCOUNTING
702 N FRANKLIN STREET
TAMPA FL 33602
United States

Invoice # 104801
Invoice Date 15-Sep-05
Customer # 6773
Contract # 1010251

Wire 9/26/05
Remit Payment to: Exxon Mobil Corporation

01-90-000-232-02-000
Payment Terms 25TH OR NET 10 IF NO INV BY 15TH *CE*

Payment Due Date 26-Sep-05

Trade #	Pipeline	Delivery Point	Volume Status	Begtime	Endtime	Energy	Unit	Price	Value	Currency
114503	S N G	SNG POOLZ0	ACTUAL	27-Aug-05	28-Aug-05	3,492	MBtu	9.9000	34,570.80	USD
Total Value for Point						3,492			34,570.80	
Subtotal						3,492			34,570.80	
Tax										
Total									34,570.80	

COPY

HL

Registration Number: 590475140
Please direct inquires to: Liyan M. Pinto
Phone: (713) 656-5306
Fax: (713) 656-8292

FAX 8132284194

DESC(@P1514 NG INV AUG05 3D S 005285 PEOPLES GAS)

TO: PEOPLES GAS SYSTEM INC

ATTN: ACCOUNTS PAYABLE-PHY

COPY

FROM: Julie Koss

PHONE: 203-761-8241

FAX: 203-761-8478

kossj@louisdreyfus.com

Payment confirm only: Lauren Centiempo 203-761-8160

SUBJ: NG INV AUG05 3D S 005205 PEOPLES GAS SYSTEM I

LD ENERGY SERVICES LP
NATURAL GAS INVOICE - SALES - (FINAL);

Invoice Number: 3D 5285
Invoice Month: 08/2005
Invoice Date: 9/15/2005
Invoice Due Date: 9/26/2005
Customer Number: 9534

Billed To: PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC CO
702 N. FRANKLIN ST.
TAMPA, FL 33601-2562

Customer: PEOPLES GAS SYSTEM INC
702 N FRANKLIN ST.
TAMPA, FL 33601-2562

Trade	Date	Deal#	Pipe	Meter	Flow Date	From	To	Publication	Volume	UoM	Price	Month	Amt Due	Cur
	08/01/05	C46032	SONP	TIER1 - ZC	08/01/05	08/01/05	08/31/05		140,132	✓	7.617000	✓200508	1,067,305.44	USD ✓
	08/01/05	1C1620	FGI	CENTANA	08/01/05	08/01/05	08/01/05		10,000	✓	7.750000	✓200508	77,500.00	USD ✓
	08/02/05	1C1990	FGI	CENTANA	08/02/05	08/02/05	08/02/05		7,160	✓	8.070000	✓200508	57,845.76	USD ✓
	08/03/05	1C2349	FGI	CON ISLAND	08/03/05	08/03/05	08/03/05		5,500	✓	8.430000	✓200508	46,365.00	USD ✓
	08/04/05	1C2648	FGI	TIER1 - ZC	08/04/05	08/04/05	08/04/05	S/A 8071	9,000	✓	8.770000	200508	78,930.00	USD 70,782.67
	08/04/05	1C2648	FGI	TIER1 - ZC	08/04/05	08/04/05	08/04/05		3,127	✓	0.740000	✓200508	27,329.90	USD ✓
	08/05/05	1C3035	FGI	CENTANA	08/05/05	08/05/05	08/05/05	S/A 9455	10,000	✓	8.510000	200508	85,100.00	USD 80,462.05
	08/06/05	1C3370	FGI	FGI-MPPS	08/06/05	08/06/05	08/06/05		22,978	✓	8.556100	✓200508	196,602.07	USD ✓
	08/09/05	1C3741	FGI	CENTANA	08/09/05	08/09/05	08/09/05	S/A 7178	10,381	✓	8.820000	200508	91,560.42	USD 62,237.96
	08/10/05	1C4192	FGI	FGI-MPPS	08/10/05	08/10/05	08/10/05	S/A 3403	3,679	✓	8.670000	200508	31,896.93	USD 29,504.01
	08/11/05	1C4648	FGI	FGI-MPPS	08/11/05	08/11/05	08/11/05		2,422	✓	8.000000	✓200508	21,313.60	USD ✓
	08/12/05	1C4956	FGI	CENTANA	08/12/05	08/12/05	08/12/05	S/A 7216	7,422	✓	9.240200	200508	68,580.76	USD 66,675.34
													9,237.21	

10-Sep-05 10:31 Ref: 0346376 1/3

PAGE: 02

Invoice No	Invoice Date	Invoice Month	Customer	Amount	USD
105416	08/13/05	08/15/05	PEOPLES GAS SYSTEM INC	45,722.52	45,722.52
105416	08/13/05	08/15/05	PEOPLES GAS SYSTEM INC	69,200.65	69,200.65
105876	08/16/05	08/16/05	PEOPLES GAS SYSTEM INC	60,744.18	60,744.18
106308	08/16/05	08/17/05	PEOPLES GAS SYSTEM INC	56,430.00	56,430.00
106308	08/16/05	08/17/05	PEOPLES GAS SYSTEM INC	83,476.36	83,476.36
106737	08/18/05	08/10/05	PEOPLES GAS SYSTEM INC	49,950.00	49,950.00
106737	08/18/05	08/10/05	PEOPLES GAS SYSTEM INC	89,750.16	89,750.16
107369	08/19/05	08/19/05	PEOPLES GAS SYSTEM INC	46,600.00	46,600.00
107369	08/19/05	08/19/05	PEOPLES GAS SYSTEM INC	140,396.50	140,396.50
108960	08/19/05	08/22/05	PEOPLES GAS SYSTEM INC	182,716.37	182,716.37
109995	08/24/05	08/24/05	PEOPLES GAS SYSTEM INC	49,900.00	49,900.00
109995	08/24/05	08/24/05	PEOPLES GAS SYSTEM INC	35,408.88	35,408.88
110493	08/25/05	08/25/05	PEOPLES GAS SYSTEM INC	73,095.90	73,095.90
110493	08/25/05	08/25/05	PEOPLES GAS SYSTEM INC	35,094.60	35,094.60
111534	08/27/05	08/29/05	PEOPLES GAS SYSTEM INC	72,116.97	72,116.97
112293	08/28/05	08/30/05	PEOPLES GAS SYSTEM INC	391,641.25	391,641.25
112293	08/28/05	08/30/05	PEOPLES GAS SYSTEM INC	11,892.04	11,892.04
112293	08/28/05	08/30/05	PEOPLES GAS SYSTEM INC	7,300.00	7,300.00
112293	08/28/05	08/30/05	PEOPLES GAS SYSTEM INC	3,935,662.30	3,935,662.30
112293	08/28/05	08/30/05	PEOPLES GAS SYSTEM INC	183,172,735.66	183,172,735.66

Please Remit: USD

Total dthls 354,430

LD ENERGY SERVICES LP

NATURAL GAS INVOICE - SALES - (FINAL)

Invoice Number: 30 5285
 Invoice Month: 08/2005
 Invoice Date: 9/15/2005
 Invoice Due Date: 9/26/2005
 Customer Number: 9534

Billed To: PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC CO
 702 N. FRANKLIN ST.
 TAMPA, FL 33601-2562

Wire transfer by the 25th following the month of delivery.

Wire 9/27/05

01-90-000-33201-000

CG

OK



INVOICE

Invoice No: 200509150001
 Invoice Date: September 15, 2005
 Due Date: September 25, 2005
 Contract: PEOPLES GAS SYSTEM

Peoples Gas System
 P.O. Box 111
 Plaza 8
 Tampa, FL 33601

Attn: Ed Elliott
 Phone: 813-228-4149
 Fax: 813-228-4194

Production Month: Aug-05

Field: Meter: FGT_ST_LANDRY(322625), MMBTU, NG

Txn ID	Txn Type/Index Group	Flow Date	Volume MMBTU	\$/Unit	Amount
8047	GD_FGT_Z2 - DAILY	8/6	4239	8.6700	43,350.00
8047	GD_FGT_Z2 - DAILY	8/7	4239	8.6700	43,350.00
8047	GD_FGT_Z2 - DAILY	8/8	4239	8.6700	43,350.00
8335	FIXED PRICE	8/23	6215	9.6500	67,308.75
8489	FIXED PRICE	8/27	2475	9.9000	32,026.50
8489	FIXED PRICE	8/28	2552	9.9000	31,145.40
8489	FIXED PRICE	8/29	2725	9.9000	10,474.20
8518	FIXED PRICE	8/30	0	14.9000	-47,963.00
Total Meter:			32,633		318,967.95

~~26,684~~ ~~246,975~~

4239 @ 8.67 = 36,752.13
 4239 @ 8.67 = 36,752.13
 4239 @ 8.67 = 36,752.13
 6215 @ 9.65 = 59,974.75
 2475 @ 9.90 = 24,502.50
 2552 @ 9.90 = 25,264.80
 2725 @ ~~9.90~~ 9.90 = 26,977.50

 26,684 246,975.94

100 Glenborough Drive
 Suite 100 - 13th Floor
 Houston, TX 77067-3299



Tel: 281.876.8800
 Fax: 281.876.8848
 www.nobleenergyinc.com

noble energy marketing, inc.
 a subsidiary of noble energy, inc.

INVOICE NO.....: 05080071-00
 INVOICE DATE.....: 9/12/05
 DUE DATE.....: 09/22/05
 PRODUCTION MONTH.: AUG-05
 CONTRACT NO.....: 03474
 TRADER #.....: 05889

PAGE 1

TO: PEOPLES GAS
 702 N. FRANKLIN STREET
 P.O. BOX 2562
 TAMPA, FL 33601-2562
 ATTN: GAS ACCOUNTING,
 PLAZA 7

Wire 9/23/05
 Please Wire To:

COPY

ATTN GAS ACCOUNTING
 CUSTOMER NUMBER 10019

FOR ANY QUESTIONS CONTACT CLARA MORALES AT (281)876-8830

#2,109,817.43
01-90-000-232020

DESCRIPTION	MMBTU	PRICE	AMOUNT
SALES POINT	DATE		
FLORIDA GAS TRANSMISSION			
NGPL-VERMILLION	5,599 ✓	\$10.0800	\$56,437.92 ✓
MOPS-REFUGIO FGT	<i>33,578</i> 34,526	\$7.6200	<i>255,864.36</i> \$263,088.12
MOPS-REFUGIO FGT	08-01 2,500 ✓	\$7.7150 ✓	\$19,287.50 ✓
MOPS-REFUGIO FGT	08-02 2,500 ✓	\$8.0750 ✓	\$20,187.50 ✓
MOPS-REFUGIO FGT	08-03 2,500 ✓	\$8.4450 ✓	\$21,112.50 ✓
MOPS-REFUGIO FGT	08-04 2,500 ✓	\$8.8000 ✓	\$22,000.00 ✓
MOPS-REFUGIO FGT	08-05 -0- 2,500	\$8.5450	\$21,362.50
MOPS-REFUGIO FGT	08-06 1,850 ✓	\$8.5150 ✓	\$15,752.75
MOPS-REFUGIO FGT	08-07 1,850 ✓	\$8.5150 ✓	\$15,752.75
MOPS-REFUGIO FGT	08-08 1,850 ✓	\$8.5150 ✓	\$15,752.75
MOPS-REFUGIO FGT	08-09 <i>1366</i> 1,818	\$8.8700 ✓	<i>12,116.38</i> \$16,125.66
MOPS-REFUGIO FGT	08-10 1,850 ✓	\$8.6300 ✓	\$15,965.50
MOPS-REFUGIO FGT	08-11 1,550 ✓	\$8.7650 ✓	\$13,585.75
MOPS-REFUGIO FGT	08-12 1,550 ✓	\$9.2250 ✓	\$14,298.75
MOPS-REFUGIO FGT	08-13 1,550 ✓	\$9.5250 ✓	\$14,763.75
MOPS-REFUGIO FGT	08-14 1,550 ✓	\$9.5250 ✓	\$14,763.75
MOPS-REFUGIO FGT	08-15 1,550 ✓	\$9.5250 ✓	\$14,763.75
MOPS-REFUGIO FGT	08-16 1,550 ✓	\$9.4400 ✓	\$14,632.00
MOPS-REFUGIO FGT	08-17 1,550 ✓	\$9.5750 ✓	\$14,841.25
MOPS-REFUGIO FGT	08-18 1,550 ✓	\$10.0150 ✓	\$15,523.25
MOPS-REFUGIO FGT	08-19 1,550 ✓	\$9.3850 ✓	\$14,546.75
MOPS-REFUGIO FGT	08-20 825 ✓	\$9.0250 ✓	\$7,445.63
MOPS-REFUGIO FGT	08-21 825 ✓	\$9.0250 ✓	\$7,445.63
MOPS-REFUGIO FGT	08-22 825 ✓	\$9.0250 ✓	\$7,445.63
MOPS-REFUGIO FGT	08-23 825 ✓	\$9.4450 ✓	\$7,792.13
MOPS-REFUGIO FGT	08-24 825 ✓	\$9.9150 ✓	\$8,179.88
MOPS-REFUGIO FGT	08-25 825 ✓	\$9.9500 ✓	\$8,208.75
MOPS-REFUGIO FGT	08-26 775 ✓	\$9.6000 ✓	\$7,440.00
MOPS-REFUGIO FGT	08-27 775 ✓	\$9.7700 ✓	\$7,571.75

100 Glenborough Drive
 Suite 100 - 13th Floor
 Houston, TX 77067-3299

Tel: 281.876.8800
 Fax: 281.876.8848
 www.nobleenergyinc.com



noble energy marketing, inc.
 a subsidiary of noble energy, inc.

INVOICE NO.....: 05080071-00
 INVOICE DATE.....: 9/12/05
 DUE DATE.....: 09/22/05
 PRODUCTION MONTH.: AUG-05
 CONTRACT NO.....: 03474
 TRADER #.....: 05889

PAGE 2

TO: PEOPLES GAS
 702 N. FRANKLIN STREET
 P.O. BOX 2562
 TAMPA, FL 33601-2562
 ATTN: GAS ACCOUNTING,
 PLAZA 7

Please Wire To:

ATTN GAS ACCOUNTING
 CUSTOMER NUMBER 10019
 FOR ANY QUESTIONS CONTACT CLARA MORALES AT (281)876-8830

DESCRIPTION		MMBTU	PRICE	AMOUNT
SALES POINT	DATE			
MOPS-REFUGIO FGT	08-28	775 ✓	\$9.7700 ✓	\$7,571.75
MOPS-REFUGIO FGT	08-29	775 ✓	\$9.7700 ✓	\$7,571.75
MOPS-REFUGIO FGT	08-30	775 ✓	\$13.4100 ✓	\$10,392.75
MOPS-REFUGIO FGT	08-31	775 ✓	\$14.1100 ✓	\$10,935.25
SALES POINT TOTAL		<i>75,894</i> 79,794		<u>\$676,107.43</u> <i>643,511.93</i>
FGT RESERVATION FEE *		155,000 ✓	\$.0125 ✓	\$1,937.50 ✓
DUHON		99,200 ✓	\$7.6970 ✓	\$763,542.40 ✓
MATAGORDA OFFSHORE				
MOPS FGT NNG		42,829	\$7.6200	\$326,356.98
MOPS FGT NNG	08-06	650 ✓	\$8.5150 ✓	\$5,534.75
MOPS FGT NNG	08-07	650 ✓	\$8.5150 ✓	\$5,534.75
MOPS FGT NNG	08-08	650 ✓	\$8.5150 ✓	\$5,534.75
MOPS FGT NNG	08-09	682 ✓	\$8.8700 ✓	\$6,049.34
MOPS FGT NNG	08-10	650 ✓	\$8.6300 ✓	\$5,609.50
MOPS FGT NNG	08-11	950 ✓	\$8.7650 ✓	\$8,326.75
MOPS FGT NNG	08-12	950 ✓	\$9.2250 ✓	\$8,763.75
MOPS FGT NNG	08-13	950 ✓	\$9.5250 ✓	\$9,048.75
MOPS FGT NNG	08-14	950 ✓	\$9.5250 ✓	\$9,048.75
MOPS FGT NNG	08-15	950 ✓	\$9.5250 ✓	\$9,048.75
MOPS FGT NNG	08-16	950 ✓	\$9.4400 ✓	\$8,968.00
MOPS FGT NNG	08-17	950 ✓	\$9.5750 ✓	\$9,096.25
MOPS FGT NNG	08-18	950 ✓	\$10.0150 ✓	\$9,514.25
MOPS FGT NNG	08-19	950 ✓	\$9.3850 ✓	\$8,915.75
MOPS FGT NNG	08-20	1,675 ✓	\$9.0250 ✓	\$15,116.88
MOPS FGT NNG	08-21	1,675 ✓	\$9.0250 ✓	\$15,116.88
MOPS FGT NNG	08-22	1,675 ✓	\$9.0250 ✓	\$15,116.88
MOPS FGT NNG	08-23	1,675 ✓	\$9.4450 ✓	\$15,820.38
MOPS FGT NNG	08-24	1,675 ✓	\$9.9150 ✓	\$16,607.63

79

100 Glenborough Drive
 Suite 100 - 13th Floor
 Houston, TX 77067-3299



Tel: 281.876.8800
 Fax: 281.876.8848
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noble energy marketing, inc.
 a subsidiary of noble energy, inc.

INVOICE NO.....: 05080071-00
 INVOICE DATE.....: 9/12/05
 DUE DATE.....: 09/22/05
 PRODUCTION MONTH.: AUG-05
 CONTRACT NO.....: 03474
 TRADER #.....: 05889

PAGE 3

TO: PEOPLES GAS
 702 N. FRANKLIN STREET
 P.O. BOX 2562
 TAMPA, FL 33601-2562
 ATTN: GAS ACCOUNTING,
 PLAZA 7

Please Wire To:

ATTN GAS ACCOUNTING
 CUSTOMER NUMBER 10019
 FOR ANY QUESTIONS CONTACT CLARA MORALES AT (281)876-8830

DESCRIPTION		MMBTU	PRICE	AMOUNT
SALES POINT	DATE			
MOPS FGT NNG	08-25	1,675 ✓	\$9.9500 ✓	\$16,666.25
MOPS FGT NNG	08-26	1,725 ✓	\$9.6000 ✓	\$16,560.00
MOPS FGT NNG	08-27	1,725 ✓	\$9.7700 ✓	\$16,853.25
MOPS FGT NNG	08-28	1,725 ✓	\$9.7700 ✓	\$16,853.25
MOPS FGT NNG	08-29	1,725 ✓	\$9.7700 ✓	\$16,853.25
MOPS FGT NNG	08-30	1,725 ✓	\$13.4100 ✓	\$23,132.25
MOPS FGT NNG	08-31	1,725 ✓	\$14.1100 ✓	\$24,339.75
SALES POINT TOTAL		75,061		\$644,387.72
INVOICE TOTAL		414,654		\$2,142,412.97
		410,754		\$2,109,817.75
		-155,000		
		255,754 ✓		

(Handwritten initials)

80

Occidental Energy Marketing, Inc.



Payment Method: NETOUT

NET OUT** Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.

Invoice To:
Peoples Gas System, a division of Tampa Electric Company

INVOICE

This Invoice was Faxed To: (813) 228-4194

Delivery Period: Aug-2005

Invoice Date: September 09, 2005

Invoice Number: SAL-33199 - SNG

#	Sub Contract	Point Code	Description	Delivery Point Package #	Start Day	End Day	# of Days	Quantity	Price	Amount
Gas Sales										
10	S-Peoples_Gas_Sys-22	PSNG 1612	Gas Sales	TEIR 1 POOL	11	11	1	2,300 MMBtu	\$8.8500 US\$/MMBtu	\$20,355.00 US\$
7	S-Peoples_Gas_Sys-22	PSNG 1612	Gas Sales	TEIR 1 POOL	06	08	3	6,300 MMBtu	\$8.6250 US\$/MMBtu	\$54,337.50 US\$

8,600 ✓

\$74,692.50

\$74,692.50 ✓

Gas Sales

Total For Invoice #: SAL-33199

For questions on this invoice, contact Troy Davis @ 713-215-7702 or Email at Troy_Davis@OXY.COM

COPY

Remit To in US\$: *Wire 9/23/05*

By Wire: Occidental Energy Marketing, Inc.

Direct Correspondance To:

Occidental Energy Marketing, Inc.
Attn: Gas Marketing Accounting
P. O. Box 27570
Houston, TX 77227-7570

Bill To:

Peoples Gas System, a div. of Tampa Elec
Attn: Accounting - Ed Elliott
702 N. Franklin St.
Tampa, FL 33602

01-90-000-23202-000

By Check: Occidental Energy Marketing, Inc.

P.O. Box 842292
Dallas, TX 75284-2292

18

13:11:18

09/09/05

09/09/05

Occidental Energy Marketing, Inc.



Payment Method: NETOUT

NET OUT** Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.

Invoice To:
Peoples Gas System, a division of Tampa Electric Company

INVOICE

This Invoice was Faxed To: (813) 228-4194

Delivery Period: Aug-2005

Invoice Date: September 09, 2005

Invoice Number: SAL-33199 - Gulfstream

#	Sub Contract	Point Code	Description	Delivery Point Package #	Start Day	End Day	# of Days	Quantity	Price	Amount
Gas Sales										
24	S-Peoples_Gas_Sys-23		Destin/Gulfstre Gas Sales	Destin/Gulfstream	13	31	19	9,999 MMBtu	\$9,9000 US\$/MMBtu	\$98,990.10 US\$
										\$98,990.10
										\$98,990.10

Total For Invoice #: SAL-33199

For questions on this invoice, contact Steve Sony @ 713-215-7914 or Email at Steve_Sony@OXY.COM

COPY

Remit To In US\$: Wire 9/22/05

By Wire: Occidental Energy Marketing, Inc.

Direct Correspondance To:

Occidental Energy Marketing, Inc.
Attn: Gas Marketing Accounting
P. O. Box 27370
Houston, TX 77227-7370

Bill To:

Peoples Gas System, a div. of Tampa Elec
Attn: Accounting - Ed Elliott
702 N. Franklin St.
Tampa, FL 33602

01-90-000-232-02-000

By Check: Occidental Energy Marketing, Inc.

P.O. Box 842292
Dallas, TX 75284-2292

82

P.02

99%

999-99-2225
10:10

Occidental Energy Marketing, Inc.



Payment Method: NETOUT

NET OUT** Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.

Invoice To:
Peoples Gas System, a division of Tampa Electric Company

INVOICE

This Invoice was Faxed To: (813) 228-4194

Delivery Period: Aug-2005

Invoice Date: September 09, 2005

Invoice Number: SAL-33199 - Florida

#	Sub Contract	Point Code	Description	Delivery Point Package #	Start Day	End Day	# of Days	Quantity	Price	Amount
Gas Sales										
2	S-Peoples_Gas_Sys-21	57391	Gas Sales	NGPL VERMILLION	02	09	8	5,504 MMBtu	\$8.1400 US\$/MMBtu	\$44,802.56 US\$
3	S-Peoples_Gas_Sys-21	57391	Gas Sales	NGPL VERMILLION	10	11	2	5,000 MMBtu	\$8.7400 US\$/MMBtu	\$43,700.00 US\$
4	S-Peoples_Gas_Sys-21	57391	Gas Sales	NGPL VERMILLION	12	12	1	10,000 MMBtu	\$9.3600 US\$/MMBtu	\$93,600.00 US\$
5	S-Peoples_Gas_Sys-21	57391	Gas Sales	NGPL VERMILLION	13	16	4	18,063 MMBtu	\$9.6800 US\$/MMBtu	\$174,849.84 US\$

9,999
 5/12/18,061
 142,825
 142,021

93,590
 174,830
 1,427,690.23

Gas Sales

Total For Invoice #: SAL-33199

For questions on this invoice, contact Troy Davis @ 713-215-7702 or Email at Troy_Davis@OXY.COM

COPY

Remit To in US\$: *Wire 9/23/05*

Direct Correspondance To:
 Occidental Energy Marketing, Inc.
 Attn: Gas Marketing Accounting
 P. O. Box 27570
 Houston, TX 77227-7570

Bill To:
 Peoples Gas System, a div. of Tampa Elec
 Attn: Accounting - Ed Elliott
 702 N. Franklin St.
 Tampa, FL 33602

01-90-000-232-02-000

By Check: Occidental Energy Marketing, Inc.
 P.O. Box 842292
 Dallas, TX 75284-2292

D
S
R

Occidental Energy Marketing, Inc.



Payment Method: NETOUT

NET OUT** Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.

Invoice To:
Peoples Gas System, a division of Tampa Electric Company

INVOICE

This Invoice was Faxed To: (813) 228-4194

Delivery Period: Aug-2005

Invoice Date: September 09, 2005

Invoice Number: SAL-33199 - Florida

#	Sub Contract	Point Code	Description	Delivery Point Package #	Start Day	End Day	# of Days	Quantity	Price	Amount
Gas Sales										
6	S-Peoples_Gas_Sys-21	57391	Gas Sales	NGPL VERMILLION	17	31	15	5,000 MMBtu	\$9.7600 US\$/MMBtu	\$48,800.00 US\$ ✓
25	S-Peoples_Gas_Sys-24	57391	Gas Sales	NGPL VERMILLION	17	17	1	5,000 MMBtu	\$9.7900 US\$/MMBtu	\$48,950.00 US\$ ✓
26	S-Peoples_Gas_Sys-24	57391	Gas Sales	NGPL VERMILLION	18	19	2	5,000 MMBtu	\$9.9800 US\$/MMBtu	\$49,900.00 US\$ ✓
27	S-Peoples_Gas_Sys-24	57391	Gas Sales	NGPL VERMILLION	20	22	3	15,096 MMBtu	\$9.1900 US\$/MMBtu	\$138,732.24 US\$ ✓
28	S-Peoples_Gas_Sys-24	57391	Gas Sales	NGPL VERMILLION	23	23	1	5,000 MMBtu	\$9.5800 US\$/MMBtu	\$47,900.00 US\$ ✓
29	S-Peoples_Gas_Sys-24	57391	Gas Sales	NGPL VERMILLION	24	24	1	5,000 MMBtu	10.0900 US\$/MMBtu	\$50,450.00 US\$ ✓
30	S-Peoples_Gas_Sys-24	57391	Gas Sales	NGPL VERMILLION	25	26	2	5,000 MMBtu	10.1000 US\$/MMBtu	\$50,500.00 US\$ ✓
31	S-Peoples_Gas_Sys-24	57391	Gas Sales	NGPL VERMILLION	27	29	3	31,430 MMBtu	\$9.9700 US\$/MMBtu	\$313,357.10 US\$ ✓
32	S-Peoples_Gas_Sys-24	57391	Gas Sales	NGPL VERMILLION	30	30	1	10,000 MMBtu	14.0000 US\$/MMBtu	\$140,000.00 US\$ ✓
33	S-Peoples_Gas_Sys-24	57391	Gas Sales	NGPL VERMILLION	31	31	1	6,933 MMBtu	15.0000 US\$/MMBtu	\$103,995.00 US\$ ✓
1	S-Peoples_Gas_Sys-21	57391	Gas Sales	NGPL VERMILLION	01	01	1	9,999 MMBtu	\$7.8200 US\$/MMBtu	\$78,192.18 US\$ ✓

31,430
 31,430 MMBtu
 313,357.10 US\$

Remit To in US\$:

By Wire: Occidental Energy Marketing, Inc.

Direct Correspondance To:

Occidental Energy Marketing, Inc.
Attn: Gas Marketing Accounting
P. O. Box 27570
Houston, TX 77227-7370

Bill To:

Peoples Gas System, a div. of Tampa Elec
Attn: Accounting - Ed Elliott
702 N. Franklin St.
Tampa, FL 33602

By Check: Occidental Energy Marketing, Inc.
P.O. Box 842292
Dallas, TX 75284-2292

SEP-09-2005 10:38

GRZ

P. 12

84

Prepaid - Do not release to Treasury

ONEOK Energy Services Company, L.P.
P.O. Box 2405
Attn: Gas Accounting
Tulsa, OK 74102-2405

Invoice Number: S-2005-08-0905-OGMC
Customer ID: PEOPLESTECO
Customer Number:
GMS Contract Number: S-PEOPLESTECO-T-0002
Invoice Date: 08-Sep-2005
Due Date: 25-Sep-2005 by Wire
Production Month: 8/2005 (see instructions below)

Peoples Gas System, a division of Tampa Electric Company
702 N. Franklin
Attn: Ed Elliott
Tampa, FL 33602

Code: F

Invoice from ONEOK Energy Services Company, L.P.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>Stat.</u>	<u>AmountDue</u>
CENTANA	77444	FLORIDA GAS (D)	8,175 Dth	\$13.85651	Nom	\$113,277.00 ✓
GIC: GICREV based on Fixed						\$3,875.00 ✓
Current Totals			8,175 Dth			\$117,152.00
Recap:						
Commodity Total						\$113,277.00
GIC Total						\$3,875.00
Net Amount Due						\$117,152.00

Charges in American Dollars (USD)

Handwritten initials

117,152.00+
103,290.95+
1,715,189.88+
210,000.00+
278,110.90+
662.50+
Production Total 2,424,406.23*

2,424,406.23+
Prepaid 2,500,000.00-
Due PES → 75,593.77+
FOR OVERPAYMENT

COPY

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information: Wire Information: Please Correspond To:
Name: GLENDA FOUST
Phone: (918) 591-5146
Fax: (918) 584-7551
Email: Glenda.Foust@oneok.com

Invoice Number: S-2005-08-0905-OGMC
GMS Contract No.: S-PEOPLESTECO-T-0002
Invoice Date: 09/08/2005
Production Month: 8/2005

85

Invoice Detail

Prod. Month: 8/2005

Invoice No: S-2005-08-0905-OGMC

Pipeline: CENTANA

Delivery Point: 77444

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	5,829 ✓	\$14.00000 ✓
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	2,346 ✓	\$13.50000 ✓
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										8,175	\$13.85651

\$113,277.00

Charges in American Dollars (USD)

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

CH Information:

Wire Information:

Please Correspond To:

Name: GLENDA FOST
Phone: (918) 591-5146
Fax: (918) 584-7551
Email: Glenda.Foust@oneok.com

Invoice Number: S-2005-08-0905-OGMC
GMS Contract No.: S-PEOPLESTECO-T-0002
Invoice Date: 09/08/2005
Production Month: 8/2005

Prepaid - Do not release to Treasury

ONEOK Energy Services Company, L.P.
P.O. Box 2405
Attn: Gas Accounting
Tulsa, OK 74102-2405

Peoples Gas System, a division of Tampa Electric
Company
702 N. Franklin
Attn: Ed Elliott
Tampa, FL 33602

Invoice Number: S-2005-08-0906-OGMC
Customer ID: PEOPLESTECO
Customer Number:
GMS Contract Number: S-PEOPLESTECO-S-0001
Invoice Date: 08-Sep-2005
Due Date: 25-Sep-2005 by Wire
Production Month: 8/2005 (see instructions below)
Code: F

Invoice from ONEOK Energy Services Company, L.P.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>Stat.</u>	<u>AmountDue</u>
BRIDGEHOLD	848704	FLA GAS COW ISLAND	10,381 Dth	\$9.95000	Nom	\$103,290.95
Current Totals			10,381 Dth			\$103,290.95
Recap:						
			Commodity Total			\$103,290.95
			Net Amount Due			\$103,290.95
Charges in American Dollars (USD)						

W
U

Wm. H. Foust

87

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:

Name: GLENDA FOUST
Phone: (918) 591-5146
Fax: (918) 584-7551
Email: Glenda.Foust@oneok.com

Invoice Number: S-2005-08-0906-OGMC
GMS Contract No.: S-PEOPLESTECO-S-0001
Invoice Date: 09/08/2005
Production Month: 8/2005

Invoice Detail

Prod. Month: 8/2005

Invoice No: S-2005-08-0906-OGMC

Pipeline: BRIDGEHOLD

Delivery Point: 848704

<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	10,381	\$9.95000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										10,381	\$9.95000

\$103,290.95 ✓

Charges In American Dollars (USD)

88

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:

Name: GLENDA FOUST

Phone: (918) 591-5146

Fax: (918) 584-7551

Email: Glenda.Foust@oneok.com

Invoice Number: S-2005-08-0906-OGMC

GMS Contract No.: S-PEOPLESTECO-S-0001

Invoice Date: 09/08/2005

Production Month: 8/2005

Prepaid - Do Not Release to Treasury

ONEOK Energy Services Company, L.P.
P.O. Box 2405
Attn: Gas Accounting
Tulsa, OK 74102-2405

Invoice Number: S-2005-08-1030-OGMC
Customer ID: PEOPLESTECO
Customer Number:
GMS Contract Number: S-PEOPLESTECO-T-0002
Invoice Date: 08-Sep-2005
Due Date: 25-Sep-2005 by Wire
Production Month: 8/2005 (see instructions below)
Code: F

Peoples Gas System, a division of Tampa Electric Company
702 N. Franklin
Attn: Ed Elliott
Tampa, FL 33602

Invoice from ONEOK Energy Services Company, L.P.

Pipeline	Meter	Description	Quantity	Avg. Price	Stat.	Amount Due
NGPL	3618	FLA GAS / NGPL JEFFERSON	122,064	9.586494		1,170,165.77
NGPL	3618	FLA GAS / NGPL JEFFERSON	27,073	8.276985	Nom	224,023.81
NGPL	7936	FLA GAS / NGPL VERMILION	26,479	\$8.28161	Nom	\$219,288.72
			29,316	\$10.94765	Nom	\$320,941.30
Current Totals			179,450	Dth		\$1,724,020.52
Recap:			178,453			\$1,715,189.88
Commodity Total						\$1,724,020.52
Net Amount Due						\$1,724,020.52

Charges in American Dollars (USD)

Wire Photos

89

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:

Name: TUYET THAN
Phone: (918) 591-5158
Fax: (918) 584-7551
Email: Tuyet.Than@oneok.com

Invoice Number: S-2005-08-1030-OGMC
GMS Contract No.: S-PEOPLESTECO-T-0002
Invoice Date: 9/8/2005
Production Month: 8/2005

Invoice Detail

Prod. Month: 8/2005

Invoice No: S-2005-08-1030-OGMC

Pipeline: NGPL

Delivery Point: 3618

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	3,100 ✓	\$7.79000 ✓	9	0	\$0.00000	17	9,465 ✓	\$9.70000 ✓	25	2,893 ✓	\$9.98000 ✓
2	8812 (9,406)	\$8.07000 ✓	10	4,218 ✓	\$8.70000 ✓	18	5,659 ✓	(10.00000) / 269,995	0	0	\$0.00000
3	7,381 ✓	\$8.43000 ✓	11	4,061 ✓	\$8.84000 ✓	19	4,124 ✓	\$9.38000 ✓	27	0	\$0.00000
4	8687 (9,686)	\$8.79000 ✓	12	3,923 ✓	(9.32000) / 20	20	4,994 ✓	\$9.08000 ✓	28	0	\$0.00000
5	0	\$0.00000	13	9,630 ✓	\$9.64000 ✓	21	3,480 ✓	\$9.08000 ✓	29	0	\$0.00000
6	0	\$0.00000	14	9,630 ✓	\$9.64000 ✓	22	3,556 ✓	\$9.08000 ✓	30	5,641 ✓	\$12.75000 ✓
7	0	\$0.00000	15	9,630 ✓	\$9.64000 ✓	23	4,370 ✓	\$9.52000 ✓	31	5,769 ✓	\$13.80000 ✓
8	0	\$0.00000	16	0	\$0.00000	24	3,039 ✓	\$10.00000 ✓			

122,064 9.586494

81,170,165 77

Pipeline: NGPL

Delivery Point: 3618

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	7,662 ✓	\$7.80000 ✓	9	0	\$0.00000	17	0	\$0.00000	25	1,522 ✓	\$10.02000 ✓
2	(12,000) (9,406)	\$8.10000 ✓	10	577 ✓	(8.70000) / 20	18	0	\$0.00000	26	0	\$0.00000
3	4,218 ✓	\$8.46000 ✓	11	3,094 ✓	\$8.85000 ✓	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			

26,479 (8.28161) 8.276985
27,013

(219,288.72) 81
224,082 -

Pipeline: NGPL

Delivery Point: 7936

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	10,000 ✓	\$8.66000 ✓	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	10,000 ✓	\$9.53000 ✓	31	9,316 ✓	\$14.92500 ✓
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			

29,316 \$10.94765

\$320,941.30

Charges in American Dollars (USD)

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:

Name: TUYET THAN
Phone: (918) 591-5158
Fax: (918) 584-7551
Email: Tuyet.Than@oneok.com

Invoice Number: S-2005-08-1030-OGMC
GMS Contract No.: S-PEOPLESTECO-T-0002
Invoice Date: 9/8/2005
Production Month: 8/2005

90

Prepaid - No Cost Release to Treasury

ONEOK Energy Services Company, L.P.
P.O. Box 2405
Attn: Gas Accounting
Tulsa, OK 74102-2405

Peoples Gas System, a division of Tampa Electric Company
702 N. Franklin
Attn: Ed Elliott
Tampa, FL 33602

Invoice Number: S-2005-08-1031-OGMC
Customer ID: PEOPLESTECO
Customer Number:
GMS Contract Number: S-PEOPLESTECO-S-0001
Invoice Date: 08-Sep-2005
Due Date: 25-Sep-2005 by Wire
Production Month: 8/2005 (see instructions below)
Code: F

Invoice from ONEOK Energy Services Company, L.P.

Pipeline	Meter	Description	Quantity	Avg.Price	Stat.	AmountDue
NGPL	7936	FLA GAS / NGPL VERMILION <i>22,613</i>	155,000 Dth	\$7.70540	Nom	\$1,194,275.00
NGPL	7936 <i>PES</i>	FLA GAS / NGPL VERMILION	22,613 Dth	\$12.29872	Nom	\$278,110.90

Current Totals 177,613 Dth ~~\$1,472,385.90~~
 Recap: 22,613 ✓ *12* 278,110.90
 Commodity Total ~~\$1,472,385.90~~
 Net Amount Due ~~\$1,472,385.90~~

Charges in American Dollars (USD)

This is a Tampa Electric purchase for Evette. Not Peoples Gas System. Copied Mary Conti on invoice.

9/23/05

9/26/05

91

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:

Name: TUYET THAN
Phone: (918) 591-5158
Fax: (918) 584-7551
Email: Tuyet.Than@oneok.com

Invoice Number: S-2005-08-1031-OGMC
GMS Contract No.: S-PEOPLESTECO-S-0001
Invoice Date: 9/8/2005
Production Month: 8/2005

Invoice Detail

Prod. Month: 8/2005

Invoice No: S-2005-08-1031-OGMC

Pipeline: NGPL

Delivery Point: 7936

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	5,000	\$7.70500	9	5,000	\$7.70500	17	5,000	\$7.70500	25	5,000	\$7.70500
2	5,000	\$7.70500	10	5,000	\$7.70500	18	5,000	\$7.70500	26	5,000	\$7.70500
3	5,000	\$7.70500	11	5,000	\$7.70500	19	5,000	\$7.70500	27	5,000	\$7.70500
4	5,000	\$7.70500	12	5,000	\$7.70500	20	5,000	\$7.70500	28	5,000	\$7.70500
5	5,000	\$7.70500	13	5,000	\$7.70500	21	5,000	\$7.70500	29	5,000	\$7.70500
6	5,000	\$7.70500	14	5,000	\$7.70500	22	5,000	\$7.70500	30	5,000	\$7.70500
7	5,000	\$7.70500	15	5,000	\$7.70500	23	5,000	\$7.70500	31	5,000	\$7.70500
8	5,000	\$7.70500	16	5,000	\$7.70500	24	5,000	\$7.70500			
										155,000	\$7.70500

Not PLS

~~\$1,194,275.00~~

Pipeline: NGPL

Delivery Point: 7936

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	5,000 ✓	\$10.10000 ✓
2	0	\$0.00000	10	5,807 ✓	\$8.70000 ✓	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	8,806 ✓	\$15.00000 ✓
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	3,000 ✓	\$15.00000 ✓
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										22,613	\$12.29872

\$278,110.90

Charges in American Dollars (USD)

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:

Name: TUYET THAN
 Phone: (918) 591-5158
 Fax: (918) 584-7551
 Email: Tuyet.Than@oneok.com

Invoice Number: S-2005-08-1031-OGMC
 GMS Contract No.: S-PEOPLESTECO-S-0001
 Invoice Date: 9/8/2005
 Production Month: 8/2005

92

Prepaid - Do not release to Treasury

ONEOK Energy Services Company, L.P.
P.O. Box 2405
Attn: Gas Accounting
Tulsa, OK 74102-2405

Invoice Number: S-2005-08-1385-OGMC
Customer ID: PEOPLESTECO
Customer Number:
GMS Contract Number: S-PEOPLESTECO-S-0001
Invoice Date: 09-Sep-2005
Due Date: 25-Sep-2005 by Wire
Production Month: 8/2005 (see instructions below)
Code: F

Peoples Gas System, a division of Tampa Electric Company
702 N. Franklin
Attn: Ed Elliott
Tampa, FL 33602

Invoice from ONEOK Energy Services Company, L.P.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>Stat</u>	<u>AmountDue</u>
COLGULF	4118	FLORIDA GAS	15,000 Dth	\$14.00000	Nom	\$210,000.00
Current Totals			15,000 Dth			\$210,000.00
Recap:						
			Commodity Total			\$210,000.00
			Net Amount Due			\$210,000.00

Charges in American Dollars (USD)

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:
Name: TERRIE MILLER
Phone: (918) 591-5163
Fax: (918) 584-7551
Email: Terrie.Miller@oneok.com

Invoice Number: S-2005-08-1385-OGMC
GMS Contract No.: S-PEOPLESTECO-S-0001
Invoice Date: 9/9/2005
Production Month: 8/2005

Wire 9/26/05

93

01-98-000-232-02,000

Invoice Detail

Prod. Month: 8/2005

Invoice No: S-2005-08-1385-OGMC

Pipeline: COLGULF

Delivery Point: 4118

<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	15,000 ✓	\$14.00000 ✓
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			

15,000 \$14.00000

\$210,000.00

Charges in American Dollars (USD)

94

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:

Name: TERRIE MILLER

Phone: (918) 591-5163

Fax: (918) 584-7551

Email: Terrie.Miller@oneok.com

Invoice Number: S-2005-08-1385-OGMC

GMS Contract No.: S-PEOPLESTECO-S-0001

Invoice Date: 9/9/2005

Production Month: 8/2005

Prepaid - Do Not Release to Treasury

ONEOK Energy Services Company, L.P.
P.O. Box 2405
Attn: Gas Accounting
Tulsa, OK 74102-2405

Invoice Number: S-2005-08-1386-OGMC
Customer ID: PEOPLESTECO
Customer Number:
GMS Contract Number: S-PEOPLESTECO-S-0001
Invoice Date: 09-Sep-2005
Due Date: 25-Sep-2005 by Wire
Production Month: 8/2005 (see instructions below)
Code: F

Peoples Gas System, a division of Tampa Electric Company
702 N. Franklin
Attn: Ed Elliott
Tampa, FL 33602

Invoice from ONEOK Energy Services Company, L.P.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>Stat.</u>	<u>AmountDue</u>
TRUNKLINE	82503	Florida Gas Manchester	53 Dth	\$12.50000	Nom	\$662.50
Current Totals			53 Dth			\$662.50
Recap:						
Commodity Total						\$662.50
Net Amount Due						\$662.50

Charges in American Dollars (USD)

Office 9/26/05

95

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:

Name: TERRIE MILLER
Phone: (918) 591-5163
Fax: (918) 584-7551
Email: Terrie.Miller@oneok.com

Invoice Number: S-2005-08-1386-OGMC
GMS Contract No.: S-PEOPLESTECO-S-0001
Invoice Date: 9/9/2005
Production Month: 8/2005

012 2005 722 113 900

Invoice Detail

Prod. Month: 8/2005

Invoice No: S-2005-08-1386-OGMC

Pipeline: TRUNKLINE

Delivery Point: 82503

<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	53 ✓	\$12.50000 ✓
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000	<hr/>		
										53	\$12.50000

\$662.50

Charges in American Dollars (USD)

96

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:

Name: TERRIE MILLER

Phone: (918) 591-5163

Fax: (918) 584-7551

Email: Terrie.Miller@oneok.com

Invoice Number: S-2005-08-1386-OGMC

GMS Contract No.: S-PEOPLESTECO-S-0001

Invoice Date: 9/9/2005

Production Month: 8/2005



Florida Power Corporation d/b/a Progress Energy Florida, Inc.
 411 Fayetteville Street Mall
 PO Box 1551
 Raleigh, NC 27602
 Invoice
www.Progress-Energy.com

Invoice Number: 00GBZ
 Activity Month: Aug-05
 Invoice Date: 12-Sep-2005

To: Peoples Gas System, A Division of Tampa Electric Company
 Address:

Counterparty Contact: Greg Capone
 Phone: 813-228-4157
 E-Mail: gcapone@peoplesgas.com
 Fax: 813-228-4194

*Noted Invoice
 Do not release to Treasury*

Sales

ORIGINAL

Deal #	Description	MMBTU's	Price	Total Charges
AQD281	FIRM Natural Gas from Index Sale #AQD281 From 01-Aug-2005 Through 27-Aug-2005	(265,697) <i>264,030</i>	\$9.57653 <i>9.5504</i>	\$2,542,859.90 USD <i>2,521,638.23</i>
	SUBTOTALS	(265,697)	<i>W</i>	\$2,542,859.90
	TOTALS	(265,697)	<i>W</i>	\$2,542,859.90

PLEASE REMIT PAYMENT BY: 26-Sep-2005
 IF PAYMENT IS NOT RECEIVED BY THE DUE DATE A LATE PAYMENT
 CHARGE WILL BE APPLIED AS INDICATED BY THE CONTRACT TERMS.

For questions regarding this invoice, please contact Steven A. LoConte
 at: 919-546-2057
 Fax: 919-546-3258
 E-Mail: Steve.LoConte@pgnmail.com

Payable to: Peoples Gas System, A Division of
 Tampa Electric Company

Memo:

COPY

97

Invoice Date: 27-Sep-2005

Invoice Number: 200508-I-001218

Due Date: 07-Oct-2005

Customer ID: PEOPLEGASSYS

Production Month: 8 / 2005

GMS Contract Number: S-PEOPLEGASSYS-T-0001

Customer Number: 40376

PO Number(s):

Pa for Aug 2005

Peoples Gas System (Florida) Inc.
Attn: Dee
702 N. Franklin Street
Plaza 7
Tampa, FL 33601-0111

Please Remit to: *Wire 10/4/05*
ProLiance Energy LLC
135 South LaSalle
Department 3756
Chicago, IL 60674-3756

01-90-000-232-02-000

ProLiance Energy LLC



Pipeline	Meter	Description	Stat.	Quantity	Price	Amount Due
AUG 2005						
NORTHERMNATL	0062310	MUSTANG 759/738 SS I/C	Act	48,785 Dth	\$7.59500	\$370,522.11
				Current Totals	48,785 Dth	\$370,522.11
					Recap:	
					Total Commodity	\$370,522.11
					Net Amount Due	\$370,522.11

COPY



If you have any questions or concerns on this invoice, please contact Customer One at our toll free number 1-8PROLIANCE (1-877-654-2623).

Please Wire Transactions To:

Please Send Invoices To:
ProLiance Energy LLC
111 Monument Circle
Suite 2200
Indianapolis, IN 46204-5178
Phone: (317) 231-6800

Please Remit Check To:
ProLiance Energy LLC
135 South LaSalle
Department 3756
Chicago, IL 60674-3756

Please Send Correspondence To:
ProLiance Energy LLC
111 Monument Circle
Suite 2200
Indianapolis, IN 46204-5178
Phone: (317) 231-6800

98

Invoice Detail

Prod. Month: 8/2005

Invoice No: 200508-I-001218

Pipeline: NORTHERNNATL	Delivery Point: 0062310	Prod. Month: 8/2005
-------------------------------	--------------------------------	----------------------------

Day	Dth	Avg Price	Day	Dth	Avg Price	Day	Dth	Avg Price	Day	Dth	Avg Price
1	1,938	\$7.59500	9	1,675	\$7.59500	17	1,675	\$7.59500	25	1,544	\$7.59500
2	1,938	\$7.59500	10	1,675	\$7.59500	18	1,544	\$7.59500	26	1,151	\$7.59500
3	1,938	\$7.59500	11	1,675	\$7.59500	19	1,544	\$7.59500	27	1,151	\$7.59500
4	1,938	\$7.59500	12	1,675	\$7.59500	20	1,544	\$7.59500	28	1,151	\$7.59500
5	1,675	\$7.59500	13	1,675	\$7.59500	21	1,544	\$7.59500	29	1,151	\$7.59500
6	1,675	\$7.59500	14	1,675	\$7.59500	22	1,544	\$7.59500	30	1,151	\$7.59500
7	1,675	\$7.59500	15	1,675	\$7.59500	23	1,544	\$7.59500	31	1,151	\$7.59500
8	1,675	\$7.59500	16	1,675	\$7.59500	24	1,544	\$7.59500	-	-	-
										48,785	\$7.59500
										Total Cost:	<u>\$370,522.11</u>

If you have any questions or concerns on this invoice, please contact Customer One at our toll free number 1-8PROLIANCE (1-877-654-2623).

99

QWEST

126 POST OAK ROAD
KILGORE, TX 75662

PHONE (903)983-3409

FAX (903)673-1304

09/19/05

PEOPLES GAS SYSTEM

ATTN: Gas Accounting
P O Box 2562
702 N Frankin ST - Plaza 7
Tampa, FL 33601-2562

INVOICE # C2005091000015
Customer 032596-1

PH: (813) 228-4149
Fax: (813) 228-4194

Aug-05

COPY

GAS SALES:

SONAT - METER 051350

✓	77,213	MMBtu's actual del. @	\$ 7.6500	=	✓	(BASELOAD VOLUME)	\$ 590,679.45	✓
		MMBtu's actual del. @	\$ -	=		(ADDN'L BASELOAD VOL)	\$ -	
		MMBtu's actual del. @	\$ -	=		(ADDN'L BASELOAD VOL)	\$ -	
						(TRUE UP)		
		MMBtu's actual del. @	\$ -			(SWING VOLUME)	\$ -	

TOTAL SONAT SALES \$ 590,679.45

CE

PLEASE SEND REMITTANCE TO : *Wire 9/23/05*

01-90-000-232-02-000
IF YOU HAVE ANY QUESTIONS REGARDING THIS STATEMENT
PLEASE CALL DAN TUCKER @ (903)983-3409.
or email DTucker@jwoperating.com

CE

SELLER:
 Sequent Energy Management
 1200 Smith Street
 Suite 900
 Houston, TX 77002-4374

Contact: Sophie Baer
 Phone: 832.397.1766
 Fax: 832.397.3711

BUYER:
 Peoples Gas System a div of Tampa Electr
 702 N. Franklin Street, Plaza B
 Tampa, FL 33601-2562 United States

Contact: Dee Wilkerson
 Phone: 813.228.4948
 Fax: 813.228.4194

Remit To:
 Sequent Energy Management



Sales Invoice
 Invoice #: 112350-1
 Delivery Period: Aug-2005
 Invoice Date: 09/15/2005
 Due Date: 09/26/2005

*NETTED INVOICE
 DO NOT RELEASE TO TREAS*

Deal Num	Description	Trade Date	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Volume	Amount (\$)	
212958	COMM-PHYS - Commodity	08/18/05	tdpaoli	Destin	DESTINPL	19	19	10.5000 ✓	1,100 ✓	11,550.00 ✓	
Subtotal for Destin:										1,100	11,550.00
203478	COMM-PHYS - Commodity	08/02/05	tdpaoli	Egan Hub Partners, L.P.	FGT DEL	3	3	8.4200 ✓	7,500 ✓	63,150.00 ✓	
Subtotal for Egan Hub Partners, L.P.:										7,500	63,150.00
209425	COMM-PHYS - Commodity	08/11/05	tdpaoli	Florida Gas Transmission Company	ST. LANDR	12	12	9.3400 ✓	1,481 ✓	13,832.54 ✓	
220270	COMM-PHYS - Commodity	08/26/05	tdpaoli	Florida Gas Transmission Company	FRANKLIN	27	29	11.5000 ✓	6,666 ✓	76,659.00 ✓	
221260	COMM-PHYS - Commodity	08/29/05	tdpaoli	Florida Gas Transmission Company	STHELEN	30	30	15.7500 ✓	1,745 ✓	27,483.75 ✓	
Subtotal for Florida Gas Transmission Company:										9,892	117,975.29
83112	CO-CALL-D - Commodity	11/29/04	tdpaoli	Mobile Bay Pipeline	MOBILE BAY POOL	1	31	10.8723 ✓	86,470 ✓	881,325.00 ✓	
203464	COMM-PHYS - Commodity	08/02/05	tdpaoli	Mobile Bay Pipeline	MOBILE BAY POOL	3	3	8.7100 ✓	10,155 ✓	88,450.05 ✓	
214697	COMM-PHYS - Commodity	08/23/05	sgoodell	Mobile Bay Pipeline	MOBILE BAY POOL	24	24	10.05497 ✓	5,233 ✓	55,208.15 ✓	
219029	COMM-PHYS - Commodity	08/25/05	tdpaoli	Mobile Bay Pipeline	MOBILE BAY POOL	26	26	9.9700 ✓	5,000 ✓	49,850.00 ✓	
Subtotal for Mobile Bay Pipeline:										106,858	1,074,833.20
83094	CO-CALL-D - Commodity	11/29/04	tdpaoli	Southern Natural Gas Company	TIER 2 ZO	1	31	9.3163	119,072 ✓	1,109,306.52	
202640	COMM-PHYS - Commodity	08/01/05	tdpaoli	Southern Natural Gas Company	TIER 2 ZO	2	2	8.0750	181 ✓	1,461.58 ✓	
207663	COMM-PHYS - Commodity	08/09/05	tdpaoli	Southern Natural Gas Company	TIER 1 ZO	10	10	8.7000	181 ✓	1,574.70 ✓	
209468	COMM-PHYS - Commodity	08/11/05	tdpaoli	Southern Natural Gas Company	TIER 2 ZO	12	12	9.3300	8,492 ✓	79,230.36 ✓	
211101	COMM-PHYS - Commodity	08/15/05	tdpaoli	Southern Natural Gas Company	TIER 2 ZO	16	16	9.5900	6,860 ✓	65,787.40 ✓	
212860	COMM-PHYS - Commodity	08/18/05	sgoodell	Southern Natural Gas Company	TIER 2 ZO	19	19	9.5200	8,492 ✓	80,843.84 ✓	
213626	COMM-PHYS - Commodity	08/19/05	tdpaoli	Southern Natural Gas Company	TIER 2 ZO	20	22	9.1450	10,476 ✓	95,803.02 ✓	
213724	COMM-PHYS - Commodity	08/22/05	tdpaoli	Southern Natural Gas Company	TIER 2 ZO	23	23	9.7500	8,492 ✓	82,797.00 ✓	
214559	COMM-PHYS - Commodity	08/23/05	btrefz	Southern Natural Gas Company	TIER 1 ZO	24	24	10.1400	5,000 ✓	50,700.00 ✓	
219012	COMM-PHYS - Commodity	08/25/05	tdpaoli	Southern Natural Gas Company	TIER 2 ZO	26	26	9.7200	5,000 ✓	48,600.00 ✓	
220357	COMM-PHYS - Commodity	08/26/05	tdpaoli	Southern Natural Gas Company	TIER 2 ZO	28	28	14.5000 ✓	5,715 ✓	82,867.50 ✓	
221169	COMM-PHYS - Commodity	08/29/05	tdpaoli	Southern Natural Gas Company	TIER 2 ZO	30	30	14.8000	5,492 ✓	81,281.60 ✓	
222163	COMM-PHYS - Commodity	08/30/05	tdpaoli	Southern Natural Gas Company	TIER 2 ZO	31	31	14.0000	10,492 ✓	146,888.00 ✓	
Subtotal for Southern Natural Gas Company:										193,945	1,927,141.52
83112	CO-CALL-D - Premium	11/29/04	tdpaoli	Mobile Bay Pipeline	MOBILE BAY POOL	1	31	0.0100	155,000 ✓	1,550.00 ✓	
Subtotal for Mobile Bay Pipeline:										155,000	1,550.00
83094	CO-CALL-D - Premium	11/29/04	tdpaoli	Southern Natural Gas Company	TIER 2 ZO	1	31	0.0075	155,000 ✓	1,162.50 ✓	
Subtotal for Southern Natural Gas Company:										155,000	1,162.50
Subtotal for all items:										310,000	2,712.50

ORIGINAL

SELLER:
 Sequent Energy Management
 1200 Smith Street
 Suite 900
 Houston, TX 77002-4374

 Contact: Sophie Baez
 Phone: 832.397.1766
 Fax: 832.397.3711

BUYER:
 Peoples Gas System a div of Tampa Electr
 702 N. Franklin Street, Plaza B


 Tampa, FL 33601-2562 United States

 Contact: Dee Wilkerson
 Phone: 813.228.4948
 Fax: 813.228.4194

Remit To:
 Sequent Energy Management

Sales Invoice
 Invoice #: 112350-1
 Delivery Period: Aug-2005
 Invoice Date: 09/15/2005
 Due Date: 09/26/2005

Deal Num	Description	Trade Date	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Volume	Amount (\$)
----------	-------------	------------	--------	----------	----------	------------	----------	------------	--------	-------------

TOTAL DTTS 319,295 ✓ ✓ Grand Total: 630,325 3,185,490.71
 Peoples Gas System a div of Tampa Electric Co will pay the following amount:
~~3,184,940.71~~ *26841*
 LESS PGS Invoice ~~26841~~
NET DUE PGS *(3415,969.53)*
 3,185,490.71
 2,830,498.82


11,550.00+
 63,150.00+
 117,975.29+
 1,062,961.40+
 1,927,141.52+
 3,182,778.21+

 1,550.00+
 1,162.50+
 3,185,490.71*

COPY

102



Physical Invoice Deal Details

For Activity Month August 2005

Activity Date	AcL Month	Bill Month	Gas Deal #	Volume	Price	Dollar Amount	Detail Comment
Peoples Gas System, Inc Statement #1325							
Pipeline: Florida Gas Transmission							
08/11/2005	08/01/2005	08/01/2005	6967	10,000 ✓	\$ 10.15 ✓	\$ 101,500.00	Pricing Index: Fixed ✓
Florida Gas Transmission Totals				10,000		\$ 101,500.00	
Peoples Gas System, Inc Statement #1325 Totals				10,000		\$ 101,500.00	
<i>Upstream 8/25 - 8/25</i>				<i>16,093 dth</i>		<i>\$ 171,585⁸⁰</i>	
<i>Total Due Southern</i>				<i>26,093⁰⁰</i>		<i>\$ 273,085⁸⁰</i>	

103

77 11 03



Southwest Energy, L.P.

Two Greenway Plaza
Suite 720

SOUTHWEST ENERGY

Houston, TX 77046
Phone (713)235-7500 • Fax (713)235-7539

COPY

Invoice

September 09, 2005 1:00:03 PM

TO: Peoples Gas System
a division of Tampa Electric Company
P.O. Box 111, Plaza 7
Tampa, FL 33601

COPY

Invoice Number: 6729

Attention: Ed Elliot Phone: (813)228-4149 Fax: (813)228-4194

To invoice the following amount(s) for nominated natural gas delivered during the month(s) identified below.

Trade Sheet ID	Delivery Month	Pipeline	Meter/Delivery Point	Gas Volume	Sale Price	Extended
Page 1						
22604	August05	ANR Pipeline	St Landry / St Landry	1,481 X	\$8.75000 =	\$12,958.75 ✓
Flow from 8/10/2005 to 8/10/2005 <i>Rept Pt 314571</i>						
22698	August05	Transco	Calca / Calcasieu	3,269 X	\$9.25000 =	\$30,238.25 ✓
Flow from 8/12/2005 to 8/12/2005 <i>Rept Pt 258452 3/ku 7244</i>						
22739	August05	Transco	cal / Calcasieu	15,000 X	\$9.59000 =	\$143,850.00
Flow from 8/13/2005 to 8/15/2005 <i>14th = 4,999 Rept Pt 7244 14,999 \$143,840 41</i>						
22636	August05	Transco	322625 / Vinton	4,906 X	\$9.52000 =	\$46,705.12
Flow from 8/16/2005 to 8/16/2005 <i>Rept Pt 7244 4,964 = \$47,257 28</i>						
22901	August05	ANR Pipeline	322625 / St. Landry (FGT Interconnect)	1,481 X	\$9.80000 =	\$14,513.80 ✓
Flow from 8/17/2005 to 8/17/2005 <i>Rept Pt 314571</i>						
22903	August05	Transco	Vinton / Vinton	5,110 X	\$9.78000 =	\$49,975.80 ✓
Flow from 8/17/2005 to 8/17/2005 <i>Rept Pt 7244</i>						
23003	August05	Transco	Vinton / Vinton	5,660 X	\$9.88000 =	\$55,920.80 ✓
Flow from 8/18/2005 to 8/18/2005						
23040	August05	Transco	Vinton / Vinton	<u>4,541</u> X	\$9.45000 =	\$42,912.45
Flow from 8/19/2005 to 8/19/2005 <i>3081 \$29,115 45</i>						
23041	August05	Texas Gas	TGMAMOU EU / Eunice/Mamou	<u>2,036</u> X	\$9.38000 =	\$19,097.68
Flow from 8/19/2005 to 8/19/2005 <i>Rept pt 6490 2,078 \$19,491 44</i>						
23079	August05	Transco	Vinton / Vinton	10,804 X	\$8.97000 =	\$96,911.88 ✓
Flow from 8/20/2005 to 8/22/2005 <i>Rept Pt 7244</i>						
23177	August05	Transco	Vinton / Vinton	<u>4,022</u> X	\$9.55000 =	\$38,410.10
Flow from 8/23/2005 to 8/23/2005 <i>4025 \$38,438 75</i>						
23257	August05	Transco	Vinton / Vinton	4,371 X	\$9.95000 =	\$43,491.45 ✓
Flow from 8/24/2005 to 8/24/2005						
23264	August05	Transco	Vinton / Vinton	<u>4,696</u> X	\$9.97000 =	\$46,819.12
Flow from 8/25/2005 to 8/25/2005 <i>3962-445319 724-ku 101924</i>						
23352	August05	Transco	Vinton / Vinton	1,838 X	\$9.85000 =	\$18,104.30
Flow from 8/27/2005 to 8/29/2005 <i>104 OK ✓</i>						



Southwest Energy, L.P.

Two Greenway Plaza
Suite 720

SOUTHWEST ENERGY

Houston, TX 77046
Phone (713)235-7500 * Fax (713)235-7539

Invoice

September 09, 2005 1:00:09 PM

TO: Peoples Gas System
a division of Tampa Electric Company
P.O. Box 111, Plaza 7
Tampa, FL 33601

Invoice Number: 6729

Attention: Ed Elliot Phone: (813)228-4149 Fax: (813)228-4194

To invoice the following amount(s) for nominated natural gas delivered during the month(s) identified below.

Trade Sheet ID	Delivery Month	Pipeline	Meter/Delivery Point	Gas Volume	Sale Price	Extended
23353	August05	Sonat	Franklinton / Franklinton	5,000 X	\$10.40000 =	\$52,000.00 ✓
Flow from 8/27/2005 to 8/29/2005						
<i>Bypt PE 11224</i>						
Peoples Gas System		15 Trade Sheets Total Volume		74,215	Grand Total Due	\$711,969.56

Payment Due via Wire Transfer on or before 09/25/05

Wire Transfer information:
Southwest Energy, L.P.

Win 9/23/05
01-90-000-23202-000 ✓

Page 2

Ac 2490 8/2/05 Evict Term Max Sgt 2490 5,276 x 8.46 = 44,634⁹⁶
Total Due Southwest Energy 78,133¹ dtho @ \$ 743,712⁶⁴

@/W

12,958.75+
 30,238.25+
 143,840.41+
 47,257.28+
 14,513.80+
 49,975.80+
 55,920.80+
 29,115.45+
 19,491.64+
 96,911.88+
 38,438.75+
 43,491.45+
 46,819.12+
 18,104.30+
 52,000.00+
 44,634.96+
 743,712.64*

105

Invoice Number: 26661
Invoice Month: 08/ 2005
Invoice Date: September 23, 2005
Invoice Due Date: October 03, 2005
Contract Number: TEC-999-2004

COPY

INVOICE

Mail To:

Peoples Gas System
 Attn: Ed Elliott
 Mgr. Gas Acctg.
 702 N. Franklin Street - Plaza 7
 Tampa FL 33602 US

Remit To:

Tampa Electric Company
 Attn: Mary Conti - Plaza 7
 P. O.Box 111
 Tampa FL 33601-0111

Billing Inquiries

Ed Elliott **Fax:** 1-813-228-4194

Billing Inquiries

Mary Conti - Plaza 7 813-228-4558
Fax: 813-228-4742

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
SALES								
08/30/2005	37213	GAS FIRM Natural Gas Fixed Sales # 37213 From 31-AUG-05 Through 31-AUG-05	(16,383)	MMBTU	✓ \$15.0000	200508	\$245,745.00	USD
08/30/2005	37221	GAS FIRM Natural Gas Fixed Sales # 37221 From 30-AUG-05 Through 30-AUG-05	(22,300)	MMBTU	✓ \$15.0000	200508	\$334,500.00	USD
<i>8/30/05</i>		<i>Debitment Gas</i>	<i>5000</i>		<i>17.05 Aug</i>		<i>25,250.00</i>	
		(SALES) SUB TOTAL:	(38,683)	MMBTU			\$580,245.00	
			<i>43,683</i>				<i>\$665,495.00</i>	
		(GAS) SUB TOTAL:	(38,683)	MMBTU			\$580,245.00	

TOTAL: ~~\$580,245.00~~
\$665,495.00

Wiring Information:

Wire Transfer 9/28/05

Wire Bank:	Branch Address:
Wire City/State:	
ABA Number:	
Account Name:	
Account Number:	
Transit Number:	
<p>Comments:</p> <p>Bank Number: <i>#01-90-000-232-02-00-0</i></p> <p style="text-align: right;"><i>CL 106</i></p>	

TOTAL GAS & POWER NORTH AMERICA, INC.

SEP-15-2005 18:06

Invoice no: F00D7248
Invoice date: 09/15/2005
Invoice from: 08/20/2005
Invoice to: 08/29/2005

Customer: Dee Wilkerson
Peoples Gas Systems, div of Tampa Electric
P O Box 2562 702 N Franklin St
Tampa
FL 33802-2562
Customer fax no: 813-228-4194
Customer A/C no:
Customer reference: TEC004

Invoice description: NATURAL GAS DELIVERY

Deal #	From	To	Trading Point	Quantity	Ql total	Price	Formula	Net amount
06/24/2005 64E9	08/25/2005 08/25/2005	Southern Natural Gas Co.						
08/26/2005 80478	08/27/2005 08/29/2005	Southern Natural Gas Co.						
08/12/2005 ICE06737661	08/20/2005 08/22/2005	Southern Natural Gas Co.						
		Southern Natural Gas Co.						
		Southern Natural Gas Co.						

50,700	5,000 WBTM	5 CCO MVERL	1.0 1400 TMAWBL	✓	5,000 WBTM	25,004 MVERL		25,004 MVERL	257,314
49,438	5,000 WBTM	5,000 WBTM	9.86CC 3AMVERL	✓	5,000 WBTM	15,006 MVERL	9.1450 8VIMCN	15,006 MVERL	137,172
137,172	5,000 WBTM	5,000 WBTM	9.1450 8VIMCN	✓	5,000 WBTM	25,004 MVERL		25,004 MVERL	257,314
257,314	5,000 WBTM	5,000 WBTM	9.1450 8VIMCN	✓	5,000 WBTM	25,004 MVERL		25,004 MVERL	257,314
									257,314

To be received by : 09/28/2005
Total amount due : \$ 237,314.52

COPY

Handwritten initials/signature.

P. 01

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TOTAL

For: Gas & Power North America, One Gateway Blvd, Suite 739, Kalamazoo, MI 49001
Tel: 269-781-1000 Fax: 269-781-1001 Email: sales@totalgas.com



Dominion

COPY NET AP STATEMENT

09/13/2005 8:39:13AM

Invoice Number: 59810-1

Bill To

Peoples Gas System, a Division of Tampa
702 N. Franklin Street
Plaza 7
Tampa, FL 33602

Invoice Information

Production Month: 08/2005
Invoice Due Date: 09/26/2005
Invoice Date: 09/08/2005
Customer Number: 300061829

Billing Contact

Virginia Power Energy Marketing, Inc.
Gas Accounting
P. O. Box 25662
Richmond, VA 23260

Ed Elliott
813-228-4149
813-228-4194

Nicole Burton
Phone: (804)787-6505
Fax: 1-866-339-6875
Email: Nicole_S_Burton

Net Invoice Total: Volume: (327,739)
Amount: (\$2,850,395.58)

Noted invoice

Please notify as soon as possible of any discrepancies

Deal #	Trade Date	Trader	Deal Contact	Pipeline	Meter Volume	UOM	Deal Price	Amount Due
Purchases								
376709	07/27/2005	DICKEYT	Jude Campbell	FGT	(3,658)	MMBTU	8.2500	(30,178.50) ✓
378638	08/05/2005	DICKEYT	Jude Campbell	FGT	(465,000)	MMBTU	8.3713	(3,892,673.10) ✓
384694	08/31/2005	DICKEYT	Jude Campbell	FGT	(1,500)	MMBTU	19.0000	(28,500.00) ✗
384697	08/31/2005	DICKEYT	Jude Campbell	FGT	(2,500)	MMBTU	19.0000	(47,500.00) ✗
				Pipeline: FGT	(472,658)			(3,998,851.60)
				PURCHASE Total:	(472,658)			(3,998,851.60)
Sales								
379625	08/11/2005	DICKEYT	Evette Moreno	FGT	4,195	MMBTU	9.2700	38,887.65 ✓
380926	08/17/2005	DICKEYT	Evette Moreno	FGT	4,021	MMBTU	10.0200	40,290.42 ✓
882149	08/23/2005	DICKEYT	Evette Moreno	FGT	6,207	MMBTU	10.0800	62,566.56 ✓
				Pipeline: FGT	14,423			141,744.63 ✓
319897	11/19/2004	DICKEYT	Jude Campbell	GULFSTREAM	130,496	MMBTU	7.7145	1,006,711.39 ✓
				Pipeline:	130,496			1,006,711.39 ✓
				SALE Total:	144,919			1,148,456.02 ✓
				Net Invoice Total:	(327,739)			(52,850,395.58) ✓
				Outstanding Amount :				\$2,850,395.58 ✓

Due PGS

Due VA Power

NET Due PGS

ORIGINAL

No Net Release to Treasury
Noted invoice

Please Wire Transactions To

Peoples Gas System, a Division of Tampa
702 N. Franklin Street
Plaza 7
Tampa, FL 33602

Please Remit Check To

Peoples Gas System, a Division of Tampa
702 N. Franklin Street
Plaza 7
Tampa, FL 33602

Please Send Correspondence To

Virginia Power Energy Marketing, Inc.
Gas Accounting
P. O. Box 25662
Richmond, VA 23260

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PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR August 2005

04-Oct-05

H:\GAS_ACCT\PGA\[Usage Charges-FGT-for Calendar Year 2005.xls]Aug05act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	2,873,586	0.06930	\$199,139.51
2		ACTUAL	2,874,667	0.06884	\$197,879.71
3	FTS-1-NO NOTICE	ACCRUED	70,988	0.06930	\$4,919.47
4		ACTUAL	124,189	0.06930	\$8,606.30
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	2,944,574		\$204,058.98
8		ACTUAL	2,998,856		\$206,486.01
9		DIFFERENCE	54,282		\$2,427.03
10	FTS-2-USAGE	ACCRUED	741,554	0.04180	30,996.96
11		ACTUAL	741,554	0.04001	\$29,669.64
12		DIFFERENCE	0		(\$1,327.32)
13	ITS-1-USAGE	ACCRUED	0	0.00000	\$0.00
14		ACTUAL	5,702	0.00000	\$3,420.63
15		DIFFERENCE	5,702		\$3,420.63
16	GRAND TOTAL	ACCRUED	3,686,128		\$235,055.94
17		ACTUAL	3,746,112		\$239,576.28
18		DIFFERENCE	59,984		\$4,520.34

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR August 2005

04-Oct-05

H:\GAS_ACCT\PGA\[Volumetric Chgs.-FGT-for Calendar Year 2005..xls]/

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(24,800)	0.38550	(\$9,560.40)
2		ACTUAL	(23,583)	0.38550	(\$9,091.24)
3		DIFFERENCE	1,217		\$469.16
4	TOTAL	ACCRUED	(24,800)		(\$9,560.40)
5		ACTUAL	(23,583)		(\$9,091.24)
6		DIFFERENCE	1,217		\$469.16

110



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
P.O. BOX 3285

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142

Stmt D/T: 09/08/2005 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: MARION COLLINS
Contact Phone: 713-989-2094

COPY

TAMPA FL 33601

Houston TX 77216-3142

Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: September 10, 2005
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 5047 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: *01,90,000.23* \$145,390.73
Invoice Identifier: *01,90,000.23202.000* 000294875
Account Number: *CO* 52002364
Net Due Date: September 20, 2005

Begin Transaction Date: August 01, 2005

End Transaction Date: August 31, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec: Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01					716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0019	0.0000	0.0364	19,188	698.44	20 - 22	
				Transportation Commodity															
01	25219	8774		HPL-TEXOMA FGT	2939	16240		GAINESVILLE-DEERH			COT	0.0345	0.0348	0.0000	0.0693	4,817	333.82	28 - 28	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN	2953	16134		PGS-PANAMA CITY			COT	0.0345	0.0348	0.0000	0.0693	28,643	1,984.96	01 - 28	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN	2953	16134		PGS-PANAMA CITY			COT	0.0345	0.0348	0.0000	0.0693	1,634	113.24	30 - 31	
				Transportation Commodity															
01	7995	25412		CS #8 ZACHARY	2953	16134		PGS-PANAMA CITY			COT	0.0345	0.0348	0.0000	0.0693	582	40.33	10 - 10	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT	2953	16134		PGS-PANAMA CITY			COT	0.0345	0.0348	0.0000	0.0693	3,302	228.83	01 - 08	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT	2953	16134		PGS-PANAMA CITY			COT	0.0345	0.0348	0.0000	0.0693	14,809	1,026.26	08 - 31	
				Transportation Commodity															
01					2977	16110		PGS-COCONUT CREE			COT	0.0345	0.0348	0.0000	0.0693	2,253	156.13	29 - 29	
				Transportation Commodity															
31	25809	611		MOPS-REFUGIO FGT	2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	13,848	959.67	01 - 04	

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	09/08/2005 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	September 10, 2005	Invoice Total Amount:	\$145,390.73
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000294875
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	September 20, 2005

Begin Transaction Date: August 01, 2005 **End Transaction Date:** August 31, 2005 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
31	25809	611		MOPS-REFUGIO FGT	2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	59,411	4,117.18	06 - 31	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	5,924	410.53	01 - 01	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	5,960	413.03	02 - 02	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	5,781	400.62	03 - 03	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	5,879	407.42	04 - 04	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	178	12.34	06 - 08	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	746	51.70	07 - 07	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	743	51.49	08 - 08	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	09/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	September 10, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$145,390.73
Invoice Identifier:	000294876
Account Number:	52002364
Net Due Date:	September 20, 2005

Begin Transaction Date:	August 01, 2005	End Transaction Date:	August 31, 2005
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Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	2,111	146.28	09 - 09	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	2,215	153.50	10 - 10	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	2,892	200.42	11 - 11	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	6,920	479.56	12 - 12	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	6,940	480.94	13 - 13	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	2,313	160.29	14 - 14	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	6,940	480.94	15 - 15	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	6,938	480.80	16 - 16	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33801	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 09/08/2005 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: September 10, 2005
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$145,390.73
Invoice Identifier:	000294875
Account Number:	52002364
Net Due Date:	September 20, 2005

Begin Transaction Date: August 01, 2005	End Transaction Date: August 31, 2005	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	6,874	476.37	17	17
	Transportation Commodity																		
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	6,820	472.63	18	18
	Transportation Commodity																		
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	6,891	477.55	19	19
	Transportation Commodity																		
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	4,312	298.82	20	20
	Transportation Commodity																		
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	5,545	384.27	21	21
	Transportation Commodity																		
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	5,538	383.78	22	22
	Transportation Commodity																		
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	6,182	428.41	23	23
	Transportation Commodity																		
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	4,519	313.17	24	24

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt DJT:	09/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	September 10, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$145,390.73
Invoice Identifier:	000294875
Account Number:	52002364
Net Due Date:	September 20, 2005

Begin Transaction Date: August 01, 2005

End Transaction Date: August 31, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	6,467	448.16	25 - 25	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	6,556	454.33	26 - 26	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	3,445	238.74	27 - 27	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	6,208	430.21	28 - 28	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	2,964	205.41	29 - 29	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	7,537	522.31	30 - 30	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	5,416	376.33	31 - 31	
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0348	0.0000	0.0693	2,497	173.04	01 - 01	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	09/08/2005 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	September 10, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$145,390.73
Invoice Identifier:	000294875
Account Number:	52002364
Net Due Date:	September 20, 2005

Begin Transaction Date:	August 01, 2005	End Transaction Date:	August 31, 2005
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Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0348	0.0000	0.0693	4,940	342.34	02 - 02	
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0348	0.0000	0.0693	500	34.65	03 - 03	
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0348	0.0000	0.0693	508	35.20	04 - 04	
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0348	0.0000	0.0693	6,461	447.75	27 - 27	
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0348	0.0000	0.0693	4,097	283.92	28 - 28	
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0348	0.0000	0.0693	4,711	326.47	29 - 29	
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0348	0.0000	0.0693	8,247	571.52	30 - 30	
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0348	0.0000	0.0693	6,605	457.73	31 - 31	

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	09/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	September 10, 2005	Invoice Total Amount:	\$145,390.73
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000294875
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	September 20, 2005

Begin Transaction Date: August 01, 2005 **End Transaction Date:** August 31, 2005 *Please reference your Invoice Identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01					3005	16119		PGS-MIAMI			COT	0.0345	0.0348	0.0000	0.0693	5,084	352.32	02 - 02	
				Transportation Commodity															
01					3005	16119		PGS-MIAMI			COT	0.0345	0.0348	0.0000	0.0693	3,371	233.61	09 - 09	
				Transportation Commodity															
01					3005	16118		PGS-MIAMI			COT	0.0345	0.0348	0.0000	0.0693	4,084	283.02	10 - 10	
				Transportation Commodity															
01					3005	16119		PGS-MIAMI			COT	0.0345	0.0348	0.0000	0.0693	4,167	288.77	11 - 11	
				Transportation Commodity															
01					3005	16119		PGS-MIAMI			COT	0.0345	0.0348	0.0000	0.0693	7,084	490.92	12 - 12	
				Transportation Commodity															
01					3005	16119		PGS-MIAMI			COT	0.0345	0.0348	0.0000	0.0693	6,762	468.61	13 - 13	
				Transportation Commodity															
01					3005	16119		PGS-MIAMI			COT	0.0345	0.0348	0.0000	0.0693	6,388	442.69	14 - 14	
				Transportation Commodity															
01					3005	16119		PGS-MIAMI			COT	0.0345	0.0348	0.0000	0.0693	6,762	468.61	15 - 15	

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 09/08/2005 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5047 Svc CD: FTS-1	Invoice Date: September 10, 2005 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: \$145,390.73 Invoice Identifier: 000294875 Account Number: 52002364 Net Due Date: September 20, 2005
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Begin Transaction Date: August 01, 2005 **End Transaction Date:** August 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Arnt Due	Begin Tran Date	End Tran Date
	Transportation Commodity																		
01					3005	16119		PGS-MIAMI			COT	0.0345	0.0348	0.0000	0.0693	540	37.42	18 - 17	
	Transportation Commodity																		
01					3005	16119		PGS-MIAMI			COT	0.0345	0.0348	0.0000	0.0693	4,139	286.83	18 - 18	
	Transportation Commodity																		
01					3005	16119		PGS-MIAMI			COT	0.0345	0.0348	0.0000	0.0693	6,501	450.52	19 - 19	
	Transportation Commodity																		
01					3005	16119		PGS-MIAMI			COT	0.0345	0.0348	0.0000	0.0693	81	5.61	20 - 20	
	Transportation Commodity																		
01					3005	16119		PGS-MIAMI			COT	0.0345	0.0348	0.0000	0.0693	104	7.21	21 - 21	
	Transportation Commodity																		
01					3005	16119		PGS-MIAMI			COT	0.0345	0.0348	0.0000	0.0693	105	7.28	22 - 22	
	Transportation Commodity																		
01					3005	16119		PGS-MIAMI			COT	0.0345	0.0348	0.0000	0.0693	2,663	184.55	23 - 23	
	Transportation Commodity																		
01					3005	16119		PGS-MIAMI			COT	0.0345	0.0348	0.0000	0.0693	7,288	505.06	24 - 24	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	09/08/2005 12:00 AM
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	September 10, 2005	Payee's Bank Account Number:	
Svc Req:	006922736	Sup Doc Ind:	IMBL	Payee's Bank ABA Number:	
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Payee's Bank:	
Svc CD:	FTS-1	Prev Inv ID:		Payee's Name:	FLORIDA GAS TRANSMISSION COI
		Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Invoice Total Amount:	\$145,390.73
Invoice Identifier:	000294875
Account Number:	52002364
Net Due Date:	September 20, 2005

Begin Transaction Date: August 01, 2005 **End Transaction Date:** August 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01					3005	16119		PGS-MIAMI			COT	0.0345	0.0348	0.0000	0.0693	6,339	439.29	25 - 25	
				Transportation Commodity															
01					3005	16119		PGS-MIAMI			COT	0.0345	0.0348	0.0000	0.0693	6,121	424.19	27 - 27	
				Transportation Commodity															
01					3005	16119		PGS-MIAMI			COT	0.0345	0.0348	0.0000	0.0693	3,485	241.51	28 - 28	
				Transportation Commodity															
01					3005	16119		PGS-MIAMI			COT	0.0345	0.0348	0.0000	0.0693	4,482	310.60	29 - 29	
				Transportation Commodity															
01					3005	16119		PGS-MIAMI			COT	0.0345	0.0348	0.0000	0.0693	13,571	940.47	30 - 30	
				Transportation Commodity															
01					3005	16119		PGS-MIAMI			COT	0.0345	0.0348	0.0000	0.0693	6,418	444.77	31 - 31	
				Transportation Commodity															
01					3010	16124		CITY GAS-SOUTH MIA			COT	0.0345	0.0348	0.0000	0.0693	5,487	380.25	01 - 31	
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	20,229	1,401.87	13 - 15	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	09/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	September 10, 2005	Invoice Total Amount:	\$145,390.73
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000294875
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	September 20, 2005

Begin Transaction Date: August 01, 2005 **End Transaction Date:** August 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Ref Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Transportation Commodity																		
01	23422	282		SABINE PASS PLANT	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	2,500	173.25	25 - 25	
	Transportation Commodity																		
01	25219	8774		HPL-TEXOMA FGT	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	3,000	207.90	17 - 17	
	Transportation Commodity																		
01					3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	41,496	2,875.67	01 - 08	
	Transportation Commodity																		
01					3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	7,768	538.32	09 - 09	
	Transportation Commodity																		
01					3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	12,794	886.62	10 - 10	
	Transportation Commodity																		
01					3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	5,687	394.11	11 - 11	
	Transportation Commodity																		
01					3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	25,935	1,797.30	12 - 18	
	Transportation Commodity																		
01					3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	9,250	641.03	17 - 17	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T: 09/08/2005 12:00 AM	Payee's Bank Account Number:	Payee's Bank ABA Number:	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094
	Remit Addr: P.O. BOX 203142							
	Payee: 006924518							

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: September 10, 2005	Invoice Total Amount: \$145,390.73
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000294875
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: September 20, 2005

Begin Transaction Date: August 01, 2005 **End Transaction Date:** August 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01					3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	57,057	3,954.05	18 - 28	
Transportation Commodity																			
01					3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	1,729	119.82	29 - 29	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	612	42.41	19 - 19	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	285	19.75	24 - 24	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	2,700	187.11	03 - 03	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	18,579	1,287.53	06 - 12	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	25,849	1,791.34	18 - 28	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FC	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	9,634	667.64	04 - 05	

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	09/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	September 10, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$145,390.73
Invoice Identifier:	000294875
Account Number:	52002364
Net Due Date:	September 20, 2005

Begin Transaction Date:	August 01, 2005	End Transaction Date:	August 31, 2005	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Ref Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FG	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	5,551	384.68	11 - 11	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FG	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	12,207	845.95	20 - 22	
Transportation Commodity																			
01	25219	8774		HPL-TEXOMA FGT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	8,194	567.84	01 - 02	
Transportation Commodity																			
01	25219	8774		HPL-TEXOMA FGT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	433	30.01	04 - 04	
Transportation Commodity																			
01	25219	8774		HPL-TEXOMA FGT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	10,517	728.83	13 - 18	
Transportation Commodity																			
01	25219	8774		HPL-TEXOMA FGT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	3,701	256.48	24 - 24	
Transportation Commodity																			
01	25219	8774		HPL-TEXOMA FGT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	29,158	2,020.65	27 - 30	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	42,896	2,972.69	13 - 25	

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	09/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	September 10, 2005	Invoice Total Amount:	\$145,390.73
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000294875
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	September 20, 2005

Begin Transaction Date: August 01, 2005 **End Transaction Date:** August 31, 2005 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	32806	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	5,117	354.61	30 - 31	
Transportation Commodity																			
01	179851	62410		COLUMBIA GULF-LAF,	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	9,589	664.52	01 - 01	
Transportation Commodity																			
01	179851	62410		COLUMBIA GULF-LAF,	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	9,589	664.52	10 - 10	
Transportation Commodity																			
01	179851	62410		COLUMBIA GULF-LAF,	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	5,904	409.15	13 - 15	
Transportation Commodity																			
01	179851	62410		COLUMBIA GULF-LAF,	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	1,691	117.19	31 - 31	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	2,817	195.22	03 - 03	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	68,612	4,764.81	05 - 31	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	647	44.84	19 - 19	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	09/08/2005 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
		Payee:	006924518	Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	September 10, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	
Begin Transaction Date:	August 01, 2005	End Transaction Date:	August 31, 2005

Invoice Total Amount:	\$145,390.73
Invoice Identifier:	000294875
Account Number:	52002364
Net Due Date:	September 20, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
	Transportation Commodity																		
01					3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	4,970	344.42	20 - 21	
	Transportation Commodity																		
01					3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	12,485	865.21	22 - 22	
	Transportation Commodity																		
01					3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	6,073	420.86	25 - 25	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERNI	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0348	0.0000	0.0693	110,833	7,680.73	01 - 31	
	Transportation Commodity																		
01	7995	25412		CS #8 ZACHARY	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0348	0.0000	0.0693	2,601	180.25	28 - 28	
	Transportation Commodity																		
01	23703	10240		NGPL-JEFFERSON FC	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0348	0.0000	0.0693	68,737	4,763.47	01 - 31	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0348	0.0000	0.0693	137,986	9,562.43	01 - 31	
	Transportation Commodity																		
01	323584	78340		GULFSTREAM HARDE	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0019	0.0000	0.0364	2,209	80.41	30 - 30	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 09/08/2005 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date: September 10, 2005
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$145,390.73
Invoice Identifier:	000294875
Account Number:	52002364
Net Due Date:	September 20, 2005

Begin Transaction Date: August 01, 2005	End Transaction Date: August 31, 2005
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Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01					3076	16135		MARIANNA			COT	0.0345	0.0348	0.0000	0.0693	55	3.81	24	24
Transportation Commodity																			
01					3104	16237		TALLAHASSEE-WEST			COT	0.0345	0.0348	0.0000	0.0693	5,000	346.60	01	01
Transportation Commodity																			
01	179851	62410		COLUMBIA GULF-LAF,	3134	16169		PGS-ORLANDO			COT	0.0345	0.0348	0.0000	0.0693	5,484	380.04	28	28
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0348	0.0000	0.0693	27,456	1,902.70	01	05
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0348	0.0000	0.0693	123,740	8,575.18	09	26
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0348	0.0000	0.0693	22,896	1,586.69	27	31
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0348	0.0000	0.0693	146,063	10,122.17	01	31
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0348	0.0000	0.0693	137,767	9,547.25	01	28

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 09/08/2005 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5047 Svc CD: FTS-1	Invoice Date: September 10, 2005 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: \$145,390.73 Invoice Identifier: 000294876 Account Number: 52002364 Net Due Date: September 20, 2005
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Begin Transaction Date: August 01, 2005 **End Transaction Date:** August 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0348	0.0000	0.0693	6,231	431.81	30 - 30	
	Transportation Commodity																		
01					90297	57345		HARDEE POWER PAR			COT	0.0345	0.0348	0.0000	0.0693	4,043	280.18	16 - 16	
	Transportation Commodity																		
01					99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0348	0.0000	0.0693	15,500	1,074.15	01 - 31	
	Transportation Commodity																		
01	179851	62410		COLUMBIA GULF-LAF.	99753	57766		PGS - PANAMA CITY N			COT	0.0345	0.0348	0.0000	0.0693	2,761	191.34	28 - 28	
	Transportation Commodity																		
01					99753	57766		PGS - PANAMA CITY N			COT	0.0345	0.0348	0.0000	0.0693	6,622	458.91	29 - 29	
	Transportation Commodity																		
01					99753	57766		PGS - PANAMA CITY N			COT	0.0345	0.0348	0.0000	0.0693	441	30.56	30 - 30	
	Transportation Commodity																		
01					99753	57766		PGS - PANAMA CITY N			COT	0.0345	0.0348	0.0000	0.0693	4,751	329.24	31 - 31	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0348	0.0000	0.0693	120,813	8,372.34	01 - 31	

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	09/08/2005 12:00 AM
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	September 10, 2005	Payee's Bank Account Number:	
Svc Req:	006922736	Sup Doc Ind:	IMBL	Payee's Bank ABA Number:	
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Payee's Bank:	
Svc CD:	FTS-1	Prev Inv ID:		Payee's Name:	FLORIDA GAS TRANSMISSION COI
Begin Transaction Date:	August 01, 2005	End Transaction Date:	August 31, 2005	Contact Name:	MARION COLLINS
		Payee:	006924518	Contact Phone:	713-989-2094

Invoice Total Amount:	\$145,390.73
Invoice Identifier:	000294875
Account Number:	52002364
Net Due Date:	September 20, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FG	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0348	0.0000	0.0693	79,314	5,498.46	01 - 31	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0348	0.0000	0.0693	128,663	8,916.35	01 - 31	
Transportation Commodity																			
01	11224	10095		SNG-FRANKLINTON F	163885	62249		BAY GAS STORAGE C			COT	0.0345	0.0019	0.0000	0.0364	1,072	39.02	27 - 27	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FG	163885	62249		BAY GAS STORAGE C			COT	0.0345	0.0019	0.0000	0.0364	2,432	88.53	27 - 27	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT	163885	62249		BAY GAS STORAGE C			COT	0.0345	0.0019	0.0000	0.0364	1,434	52.20	27 - 27	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	163885	62249		BAY GAS STORAGE C			COT	0.0345	0.0019	0.0000	0.0364	2,556	93.04	27 - 27	
Transportation Commodity																			
01	25219	8774		HPL-TEXOMA FGT	292526	78138		SEMINOLE PAYNE CR			COT	0.0345	0.0348	0.0000	0.0693	5,000	346.50	30 - 30	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	295310	78155		RELIANT HOLOPAW			COT	0.0345	0.0348	0.0000	0.0693	5,400	374.22	01 - 02	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt DT:	09/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77218-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	September 10, 2005	Invoice Total Amount:	\$145,390.73
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000294875
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	September 20, 2005

Begin Transaction Date: August 01, 2005 **End Transaction Date:** August 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	255292	71444		TEJAS/FGT CALHOUN	295310	78155		RELIANT HOLOPAW			COT	0.0345	0.0348	0.0000	0.0693	4,700	325.71	01 - 02	
	Transportation Commodity																		
01	255292	71444		TEJAS/FGT CALHOUN	295310	78155		RELIANT HOLOPAW			COT	0.0345	0.0348	0.0000	0.0693	2,817	195.22	04 - 04	
	Transportation Commodity																		
01					295310	78155		RELIANT HOLOPAW			COT	0.0345	0.0348	0.0000	0.0693	11,279	781.64	06 - 06	
	Transportation Commodity																		
01					295310	78155		RELIANT HOLOPAW			COT	0.0345	0.0348	0.0000	0.0693	23,474	1,626.75	07 - 08	
	Transportation Commodity																		
01					295310	78155		RELIANT HOLOPAW			COT	0.0345	0.0348	0.0000	0.0693	4,000	277.20	11 - 11	
	Transportation Commodity																		
01					295310	78155		RELIANT HOLOPAW			COT	0.0345	0.0348	0.0000	0.0693	5,000	346.50	14 - 14	
	Transportation Commodity																		
31	25809	611		MOPS-REFUGIO FGT	310450	78277		OLEANDER POWER C			COT	0.0345	0.0348	0.0000	0.0693	3,461	239.85	05 - 05	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1	310450	78277		OLEANDER POWER C			COT	0.0345	0.0348	0.0000	0.0693	5,512	381.98	15 - 15	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33801	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 09/08/2005 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
Payee: 006924518		

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: September 10, 2005
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$145,390.73
Invoice Identifier:	000294875
Account Number:	52002364
Net Due Date:	September 20, 2005

Begin Transaction Date: August 01, 2005	End Transaction Date: August 31, 2005
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Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
	Transportation Commodity																		
01					310450	78277		OLEANDER POWER C			COT	0.0345	0.0348	0.0000	0.0693	6,165	427.24	03 - 03	
	Transportation Commodity																		
01					310450	78277		OLEANDER POWER C			COT	0.0345	0.0348	0.0000	0.0693	6,202	429.80	05 - 05	
	Transportation Commodity																		
01					310450	78277		OLEANDER POWER C			COT	0.0345	0.0348	0.0000	0.0693	1,896	131.39	11 - 11	
	Transportation Commodity																		
01					310450	78277		OLEANDER POWER C			COT	0.0345	0.0348	0.0000	0.0693	15,000	1,039.50	14 - 14	
	Transportation Commodity																		
01					310450	78277		OLEANDER POWER C			COT	0.0345	0.0348	0.0000	0.0693	12,000	831.60	23 - 23	
	Transportation Commodity																		
01					310450	78277		OLEANDER POWER C			COT	0.0345	0.0348	0.0000	0.0693	2,018	139.85	24 - 24	
	Transportation Commodity																		
01					360065	78375		TECO BAYSIDE			COT	0.0345	0.0348	0.0000	0.0693	5,420	375.61	28 - 28	
	Transportation Commodity																		
01					360065	78375		TECO BAYSIDE			COT	0.0345	0.0348	0.0000	0.0693	15,000	1,039.50	29 - 29	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	09/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	September 10, 2005	Invoice Total Amount:	\$145,390.73
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000294875
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002384
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	September 20, 2005

Begin Transaction Date: August 01, 2005 **End Transaction Date:** August 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01					380085		78375	TECO BAYSIDE			COT	0.0345	0.0348	0.0000	0.0693	10,000	693.00	30 - 31	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	30 - 30	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	31 - 31	
Transportation Commodity																			
01	10876	16509		LRC-KAPLAN FGT							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	22 - 22	
Transportation Commodity																			
01	11224	10095		SNG-FRANKLINTON F							COT	0.0345	0.0019	0.0000	0.0384	0	0.00	27 - 27	
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	27 - 27	
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	28 - 28	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FC							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	01 - 01	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142

Stmt D/T: 09/08/2005 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: MARION COLLINS
Contact Phone: 713-989-2094

12/19/05

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: September 10, 2005
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: <i>145,390.73</i>	\$145,390.73
Invoice Identifier: <i>01-90-000-23443-000</i>	000294875
Account Number:	52002364
Net Due Date:	September 20, 2005

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Begin Transaction Date: August 01, 2005

End Transaction Date: August 31, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	25 - 25	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	26 - 26	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT				2,400.00+			COT	0.0345	0.0019	0.0000	0.0364	0	0.00	27 - 27	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT				2,400.00+			COT	0.0345	0.0019	0.0000	0.0364	0	0.00	28 - 28	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT				5,600.00+			COT	0.0345	0.0019	0.0000	0.0364	0	0.00	29 - 29	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT				5,600.00+			COT	0.0345	0.0019	0.0000	0.0364	0	0.00	30 - 31	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT				5,186.00+			COT	0.0345	0.0019	0.0000	0.0364	0	0.00	30 - 31	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT				1,597.00+			COT	0.0345	0.0019	0.0000	0.0364	0	0.00	30 - 31	
Transportation Commodity																			
01	28166	23060		EGP-COW ISLAND PL				23,583.00*			COT	0.0345	0.0019	0.0000	0.0364	0	0.00	30 - 31	
Transportation Commodity																			
01	28166	23060		EGP-COW ISLAND PL							VRA	0.3855	0.0000	0.0000	0.3855	(2,400)	-925.20	01 - 03	
Temporary Relinquishment Credit - Award # 12769 At DRN 28166																			
01	28166	23060		EGP-COW ISLAND PL							VRA	0.3855	0.0000	0.0000	0.3855	(800)	-308.40	04 - 04	

VOLUMETRIC DTH'S

Line 1

Line 2

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Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	09/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	September 10, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	
Begin Transaction Date:	August 01, 2005	End Transaction Date:	August 31, 2005

Invoice Total Amount:	\$145,390.73
Invoice Identifier:	000294875
Account Number:	52002364
Net Due Date:	September 20, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 12769 At DRN 28166																		
01	28166	23060		EGP-COW ISLAND PL				Line 3			VRA	0.3855	0.0000	0.0000	0.3855	(2,400)	-925.20	05 - 07	
	Temporary Relinquishment Credit - Award # 12769 At DRN 28166																		
01	28166	23060		EGP-COW ISLAND PL				Line 4			VRA	0.3855	0.0000	0.0000	0.3855	(5,600)	-2,158.80	08 - 14	
	Temporary Relinquishment Credit - Award # 12769 At DRN 28166																		
01	28166	23060		EGP-COW ISLAND PL				Line 5			VRA	0.3855	0.0000	0.0000	0.3855	(5,600)	-2,158.80	15 - 21	
	Temporary Relinquishment Credit - Award # 12769 At DRN 28166																		
01	28166	23060		EGP-COW ISLAND PL				Line 6			VRA	0.3855	0.0000	0.0000	0.3855	(5,186)	-1,999.20	22 - 28	
	Temporary Relinquishment Credit - Award # 12769 At DRN 28166																		
01	28166	23060		EGP-COW ISLAND PL				Line 7			VRA	0.3855	0.0000	0.0000	0.3855	(1,597)	-615.64	29 - 31	
	Temporary Relinquishment Credit - Award # 12769 At DRN 28166																		
01	32806	57391		NGPL VERMILION							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	30 - 30	
	Transportation Commodity																		
01	50026	23059		TRUNKLINE-MANCHE:							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	30 - 30	
	Transportation Commodity																		
01	105035	58624		CENTANA-JEFFERSOI							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	01 - 01	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	09/08/2005 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	September 10, 2005	Invoice Total Amount:	\$145,390.73
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000294875
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	September 20, 2005

Begin Transaction Date: August 01, 2005 **End Transaction Date:** August 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	29 - 29	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY//							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	01 - 01	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY//							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	02 - 02	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY//							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	03 - 03	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY//							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	04 - 04	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY//							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	05 - 05	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY//							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	06 - 31	

Invoice Total Amount: 2,219,309 145,390.73

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77218-3142
Payee: 006924518

Stmt D/T: 09/08/2005 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: MARION COLLINS
Contact Phone: 713-989-2094

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1

Invoice Date: September 10, 2005
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$35,333.90
Invoice Identifier: 01-90-00-23702-000 000294946
Account Number: 52002364
Net Due Date: September 20, 2005

Begin Transaction Date: August 01, 2005
End Transaction Date: August 31, 2005
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	25219	8774		HPL-TEXOMA FGT	2939	16240		GAINESVILLE-DEERH.			COT	0.0345	0.0348	0.0000	0.0693	1,458	101.04	19 - 19	
				Transportation Commodity															
01	255292	71444		TEJAS/FGT CALHOUN	2939	16240		GAINESVILLE-DEERH.			COT	0.0345	0.0348	0.0000	0.0693	2,000	138.60	29 - 29	
				Transportation Commodity															
01	25219	8774		HPL-TEXOMA FGT	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	3,000	207.90	01 - 01	
				Transportation Commodity															
01	25219	8774		HPL-TEXOMA FGT	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	32,101	2,224.60	12 - 15	
				Transportation Commodity															
01	179851	62410		COLUMBIA GULF-LAF.	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	3,908	270.82	17 - 17	
				Transportation Commodity															
01	255292	71444		TEJAS/FGT CALHOUN	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	5,308	367.84	04 - 05	
				Transportation Commodity															
01	255292	71444		TEJAS/FGT CALHOUN	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	1,333	92.36	10 - 10	
				Transportation Commodity															
01	255292	71444		TEJAS/FGT CALHOUN	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	12,000	831.60	27 - 30	
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	13,308	922.24	04 - 05	

134

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 09/08/2005 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI
	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: September 10, 2005
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$35,333.90
Invoice Identifier:	000294948
Account Number:	52002364
Net Due Date:	September 20, 2005

Begin Transaction Date: August 01, 2005	End Transaction Date: August 31, 2005	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	1,103	76.44	10 - 10	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	961	66.60	27 - 27	
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	7,975	552.67	22 - 22	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FG	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	3,390	234.93	24 - 24	
Transportation Commodity																			
01	24229	16077		AMOCO-JUDGE DIGB	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	9,633	667.57	30 - 30	
Transportation Commodity																			
01	25219	8774		HPL-TEXOMA FGT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	6,786	470.27	01 - 01	
Transportation Commodity																			
01	25219	8774		HPL-TEXOMA FGT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	973	67.43	04 - 04	
Transportation Commodity																			
01	25219	8774		HPL-TEXOMA FGT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	5,426	376.02	12 - 12	

13

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 09/08/2005 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: FLORIDA GAS TRANSMISSION COI Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: September 10, 2005
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$35,393.80
Invoice Identifier:	000294946
Account Number:	52002364
Net Due Date:	September 20, 2005

Begin Transaction Date: August 01, 2005	End Transaction Date: August 31, 2005	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	25218	8774		HPL-TEXOMA FGT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	7,163	496.40	17 - 19	
Transportation Commodity																			
01	25218	8774		HPL-TEXOMA FGT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	7,310	506.58	23 - 23	
Transportation Commodity																			
01	25218	8774		HPL-TEXOMA FGT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	10,636	737.08	30 - 31	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	649	44.98	11 - 11	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	35,000	2,425.50	13 - 25	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	6,000	415.80	30 - 31	
Transportation Commodity																			
01	179851	62410		COLUMBIA GULF-LAF	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	2,397	166.11	01 - 01	
Transportation Commodity																			
01	179851	62410		COLUMBIA GULF-LAF	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	8,670	600.83	04 - 04	

12/10

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 09/08/2005 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number:
		Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name: FLORIDA GAS TRANSMISSION COI
		Contact Name: MARION COLLINS
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: September 10, 2005	Invoice Total Amount: \$35,333.90
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000294948
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY	Account Number: 52002384
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: September 20, 2005

Begin Transaction Date: August 01, 2005 **End Transaction Date:** August 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Transportation Commodity																			
01	179851	62410		COLUMBIA GULF-LAF,	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	4,722	327.24	17 - 17	
Transportation Commodity																			
01	179851	62410		COLUMBIA GULF-LAF,	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	23,273	1,612.82	27 - 29	
Transportation Commodity																			
01	179851	62410		COLUMBIA GULF-LAF,	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	419	29.04	31 - 31	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	4,000	277.20	03 - 03	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	26,666	1,847.95	06 - 12	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	28,000	1,940.40	16 - 22	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	8,000	554.40	25 - 26	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	6,000	415.80	30 - 31	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922738	Remit to Party:	006924518	Stmt D/T:	09/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2084

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	September 10, 2005	Invoice Total Amount:	\$35,333.80
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000294946
Svc Req K:	101924	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	September 20, 2005

Begin Transaction Date: August 01, 2005 **End Transaction Date:** August 31, 2005 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	7,517	520.93	01 - 01	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	3,000	207.90	03 - 03	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	26,692	1,849.76	05 - 08	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	16,186	1,121.69	10 - 11	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	32,249	2,234.86	13 - 18	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	30,963	2,145.74	20 - 25	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	1,601	110.95	27 - 27	
	Transportation Commodity																		
01	446851	78425		NOBLE ENERGY - DUI	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	2,505	173.60	11 - 11	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 09/08/2005 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI
	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: September 10, 2005
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$35,333.90
Invoice Identifier:	000294948
Account Number:	52002364
Net Due Date:	September 20, 2005

Begin Transaction Date: August 01, 2005	End Transaction Date: August 31, 2005	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01					3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	719	49.83	24 - 24	
	Transportation Commodity																		
01					3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	707	49.00	25 - 25	
	Transportation Commodity																		
01					3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	61	4.23	27 - 27	
	Transportation Commodity																		
01					3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	30	2.08	28 - 28	
	Transportation Commodity																		
01					3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	999	69.23	30 - 30	
	Transportation Commodity																		
01					3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	438	30.35	31 - 31	
	Transportation Commodity																		
01	179851	62410		COLUMBIA GULF-LAF,	292526	78138		SEMINOLE PAYNE CR			COT	0.0345	0.0348	0.0000	0.0693	4,397	304.71	18 - 18	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	292526	78138		SEMINOLE PAYNE CR			COT	0.0345	0.0348	0.0000	0.0693	7,000	485.10	19 - 19	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	09/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	September 10, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	101924	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$35,333.90
Invoice Identifier:	000294948
Account Number:	52002364
Net Due Date:	September 20, 2005

Begin Transaction Date:	August 01, 2005	End Transaction Date:	August 31, 2005	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	295310	78155		RELIANT HOLOPAW			COT	0.0345	0.0348	0.0000	0.0693	2,000	138.60	19 - 19	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	295310	78155		RELIANT HOLOPAW			COT	0.0345	0.0348	0.0000	0.0693	8,666	600.55	01 - 02	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	295310	78155		RELIANT HOLOPAW			COT	0.0345	0.0348	0.0000	0.0693	2,691	186.49	04 - 04	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	295310	78155		RELIANT HOLOPAW			COT	0.0345	0.0348	0.0000	0.0693	13,483	934.37	01 - 03	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	295310	78155		RELIANT HOLOPAW			COT	0.0345	0.0348	0.0000	0.0693	8,976	622.04	19 - 21	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	310450	78277		OLEANDER POWER C			COT	0.0345	0.0348	0.0000	0.0693	2,000	138.60	15 - 15	
Transportation Commodity																			
01	179851	62410		COLUMBIA GULF-LAF,	310450	78277		OLEANDER POWER C			COT	0.0345	0.0348	0.0000	0.0693	2,327	161.26	18 - 18	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	310450	78277		OLEANDER POWER C			COT	0.0345	0.0348	0.0000	0.0693	12,000	831.60	13 - 15	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmnt D/T: 09/08/2005 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77218-3142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION CO
	Contact Name: MARION COLLINS	Contact Phone: 713-989-2084

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: September 10, 2005
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$35,393.90
Invoice Identifier:	000294946
Account Number:	52002364
Net Due Date:	September 20, 2005

Begin Transaction Date: August 01, 2005	End Transaction Date: August 31, 2005
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Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Transportation Commodity																			
01	313370	78299		EGAN HUB RECP/FGT	310450	78277		OLEANDER POWER C			COT	0.0345	0.0348	0.0000	0.0693	5,000	346.50	11 - 11	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	310450	78277		OLEANDER POWER C			COT	0.0345	0.0348	0.0000	0.0693	16,260	1,126.82	13 - 15	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	310450	78277		OLEANDER POWER C			COT	0.0345	0.0348	0.0000	0.0693	1,997	138.39	20 - 20	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	310450	78277		OLEANDER POWER C			COT	0.0345	0.0348	0.0000	0.0693	4,999	346.43	22 - 22	
Transportation Commodity																			
01	323584	78340		GULFSTREAM HARDE	360065	78375		TECO BAYSIDE			COT	0.0345	0.0019	0.0000	0.0364	9,209	335.21	12 - 12	
Transportation Commodity																			
01	7244	408		TRANSCO-VINTON FC							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	25 - 25	
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	27 - 27	
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	28 - 28	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company
 A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Payee's Name: FLORIDA GAS TRANSMISSION COI
 MARION COLLINS
Payee's Bank:
Payee's Bank ABA Number:
Payee's Bank Account Number:
Stmt DT: 09/08/2005 12:00 AM

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU Invoice Date: September 10, 2005
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1
Charge Indicator: BILL ON DELIVERY
Sup Doc Ind: IMBL
Prev Inv ID:

Invoice Total Amount: \$95,333.90
Invoice Identifier: 000294948
Account Number: 52002364
Net Due Date: September 20, 2005

Begin Transaction Date: August 01, 2005
End Transaction Date: August 31, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Loc	Rec Loc	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Act Mthd	Chrg Type	Base	Unit	Price	Disc	Net	Qty	Amt Due	End Tran Date
01	32606	57391		NGPL VERMILION							COT	0.0346	0.0019	0.0000	0.0364	0	0.00	30 - 30	Transportation Commodity
01	32606	57391		NGPL VERMILION							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	31 - 31	Transportation Commodity
01	105035	58624		CENTANA-JEFFERSON							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	24 - 24	Transportation Commodity

Invoice Total Amount: 514,240 ✓ 35,333.90

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T: 09/08/2005 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: MARION COLLINS
Contact Phone: 713-989-2094

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 104439
Svc CD: FTS-1
Invoice Date: September 10, 2005
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$8,063.84
Invoice Identifier: 0190.000.22202.000 000294851
Account Number: 62002364
Net Due Date: September 20, 2005

Begin Transaction Date: August 01, 2005 **End Transaction Date:** August 31, 2005 Please reference your Invoice Identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrt	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	10034	10102		GULF SOUTH-ST. LAN	2958	16148		STARKE			COT	0.0345	0.0348	0.0000	0.0693	1,995	138.25	01 - 29	
				Transportation Commodity															
01	10034	10102		GULF SOUTH-ST. LAN	2958	16148		STARKE			COT	0.0345	0.0348	0.0000	0.0693	62	4.30	31 - 31	
				Transportation Commodity															
01					2958	16148		STARKE			COT	0.0345	0.0348	0.0000	0.0693	1,104	76.51	01 - 18	
				Transportation Commodity															
01					2958	16148		STARKE			COT	0.0345	0.0348	0.0000	0.0693	72	4.99	17 - 17	
				Transportation Commodity															
01					2958	16148		STARKE			COT	0.0345	0.0348	0.0000	0.0693	158	10.95	18 - 19	
				Transportation Commodity															
01					2958	16148		STARKE			COT	0.0345	0.0348	0.0000	0.0693	189	13.10	20 - 22	
				Transportation Commodity															
01					2958	16148		STARKE			COT	0.0345	0.0348	0.0000	0.0693	256	17.74	23 - 26	
				Transportation Commodity															
01					2958	16148		STARKE			COT	0.0345	0.0348	0.0000	0.0693	63	4.37	27 - 27	
				Transportation Commodity															
01					2958	16148		STARKE			COT	0.0345	0.0348	0.0000	0.0693	72	4.99	28 - 29	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the Invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(n) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	09/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	September 10, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$8,083.84
Invoice Identifier:	000294851
Account Number:	52002364
Net Due Date:	September 20, 2005

Begin Transaction Date:	August 01, 2005	End Transaction Date:	August 31, 2005	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Transportation Commodity																		
01					2958	16148		STARKE			COT	0.0345	0.0348	0.0000	0.0693	61	4.23	30 - 30	
	Transportation Commodity																		
01					2958	16148		STARKE			COT	0.0345	0.0348	0.0000	0.0693	57	3.95	31 - 31	
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN	2993	16136		BLOUNTSTOWN			COT	0.0345	0.0348	0.0000	0.0693	1,292	89.54	01 - 29	
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN	2993	16136		BLOUNTSTOWN			COT	0.0345	0.0348	0.0000	0.0693	40	2.77	31 - 31	
	Transportation Commodity																		
01					2993	16136		BLOUNTSTOWN			COT	0.0345	0.0348	0.0000	0.0693	132	9.15	01 - 03	
	Transportation Commodity																		
01					2993	16136		BLOUNTSTOWN			COT	0.0345	0.0348	0.0000	0.0693	637	44.14	04 - 16	
	Transportation Commodity																		
01					2993	16136		BLOUNTSTOWN			COT	0.0345	0.0348	0.0000	0.0693	45	3.12	17 - 17	
	Transportation Commodity																		
01					2993	16136		BLOUNTSTOWN			COT	0.0345	0.0348	0.0000	0.0693	245	16.98	18 - 22	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	09/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	September 10, 2005	Invoice Total Amount:	\$5,063.04
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000294851
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002384
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	September 20, 2005

Begin Transaction Date: August 01, 2005 **End Transaction Date:** August 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
	Transportation Commodity																		
01					2993	16136		BLOUNTSTOWN			COT	0.0345	0.0348	0.0000	0.0693	256	17.74	23 - 26	
	Transportation Commodity																		
01					2993	16136		BLOUNTSTOWN			COT	0.0345	0.0348	0.0000	0.0693	58	4.02	27 - 27	
	Transportation Commodity																		
01					2993	16136		BLOUNTSTOWN			COT	0.0345	0.0348	0.0000	0.0693	66	4.57	28 - 29	
	Transportation Commodity																		
01					2993	16136		BLOUNTSTOWN			COT	0.0345	0.0348	0.0000	0.0693	56	3.88	30 - 30	
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN	2996	16141		LAKE CITY			COT	0.0345	0.0348	0.0000	0.0693	6,095	422.38	01 - 29	
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN	2996	16141		LAKE CITY			COT	0.0345	0.0348	0.0000	0.0693	188	13.03	31 - 31	
	Transportation Commodity																		
01					2996	16141		LAKE CITY			COT	0.0345	0.0348	0.0000	0.0693	1,449	100.42	01 - 03	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmnt D/T: 09/08/2005 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: FLORIDA GAS TRANSMISSION COI Payee's Name: MARION COLLINS Contact Name: MARION COLLINS Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: September 10, 2005	Invoice Total Amount: \$8,083.84
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000294851
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 62002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: September 20, 2005

Begin Transaction Date: August 01, 2005 **End Transaction Date:** August 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01					2996	16141		LAKE CITY			COT	0.0345	0.0348	0.0000	0.0693	482	33.40	04 - 04	
	Transportation Commodity																		
01					2996	16141		LAKE CITY			COT	0.0345	0.0348	0.0000	0.0693	1,932	133.89	05 - 08	
	Transportation Commodity																		
01					2996	16141		LAKE CITY			COT	0.0345	0.0348	0.0000	0.0693	481	33.33	09 - 09	
	Transportation Commodity																		
01					2996	16141		LAKE CITY			COT	0.0345	0.0348	0.0000	0.0693	483	33.47	10 - 10	
	Transportation Commodity																		
01					2996	16141		LAKE CITY			COT	0.0345	0.0348	0.0000	0.0693	482	33.40	11 - 11	
	Transportation Commodity																		
01					2996	16141		LAKE CITY			COT	0.0345	0.0348	0.0000	0.0693	1,932	133.89	12 - 15	
	Transportation Commodity																		
01					2996	16141		LAKE CITY			COT	0.0345	0.0348	0.0000	0.0693	383	26.54	16 - 16	
	Transportation Commodity																		
01					2996	16141		LAKE CITY			COT	0.0345	0.0348	0.0000	0.0693	350	24.26	17 - 17	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 09/08/2005 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI
	Contact Name: MARION COLLINS	
	Contact Phone: 713-989-2094	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: September 10, 2005
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req IC: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$8,063.84
Invoice Identifier:	000294851
Account Number:	52002364
Net Due Date:	September 20, 2005

Begin Transaction Date: August 01, 2005 **End Transaction Date:** August 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01					2996	16141		LAKE CITY			COT	0.0345	0.0348	0.0000	0.0693	966	66.94	18 - 19	
				Transportation Commodity															
01					2996	16141		LAKE CITY			COT	0.0345	0.0348	0.0000	0.0693	1,874	136.80	20 - 26	
				Transportation Commodity															
01					2996	16141		LAKE CITY			COT	0.0345	0.0348	0.0000	0.0693	276	19.13	27 - 27	
				Transportation Commodity															
01					2996	16141		LAKE CITY			COT	0.0345	0.0348	0.0000	0.0693	156	10.81	28 - 28	
				Transportation Commodity															
01					2996	16141		LAKE CITY			COT	0.0345	0.0348	0.0000	0.0693	157	10.88	29 - 29	
				Transportation Commodity															
01					2996	16141		LAKE CITY			COT	0.0345	0.0348	0.0000	0.0693	289	18.64	30 - 30	
				Transportation Commodity															
01					2996	16141		LAKE CITY			COT	0.0345	0.0348	0.0000	0.0693	344	23.84	31 - 31	
				Transportation Commodity															
01	23703	10240		NGPL-JEFFERSON FG	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	2,004	138.88	17 - 17	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 09/08/2005 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number:
		Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name: FLORIDA GAS TRANSMISSION COI
		Contact Name: MARION COLLINS
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: September 10, 2005
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$8,063.84
Invoice Identifier:	000294851
Account Number:	62002364
Net Due Date:	September 20, 2005

Begin Transaction Date: August 01, 2005

End Transaction Date: August 31, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	3,211	222.52	24 - 24	
Transportation Commodity																			
01					3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	1,031	71.45	17 - 17	
Transportation Commodity																			
01	7244	408		TRANSCO-VINTON F	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	10,408	721.27	20 - 22	
Transportation Commodity																			
01	11224	10095		SNG-FRANKLINTON F	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	4,014	278.17	27 - 28	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FG	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	2,984	206.79	23 - 23	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	11,002	762.44	30 - 31	
Transportation Commodity																			
01	50026	23059		TRUNKLINE-MANCHE:	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	29	2.01	29 - 29	
Transportation Commodity																			
01	105035	58624		CENTANA-JEFFERSON	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	317	21.97	29 - 29	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmnt D/T: 09/08/2005 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: September 10, 2005	Invoice Total Amount: \$8,063.84
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000294851
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002384
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: September 20, 2005

Begin Transaction Date: August 01, 2005 **End Transaction Date:** August 31, 2005 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	179851	62410		COLUMBIA GULF-LAF	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	2,709	187.73	29 - 29	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	5,059	350.59	19 - 19	
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN	3044	16194		FORT MEADE			COT	0.0345	0.0348	0.0000	0.0693	422	29.25	01 - 29	
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN	3044	16194		FORT MEADE			COT	0.0345	0.0348	0.0000	0.0693	13	0.90	31 - 31	
	Transportation Commodity																		
01					3044	16194		FORT MEADE			COT	0.0345	0.0348	0.0000	0.0693	240	16.63	01 - 16	
	Transportation Commodity																		
01					3044	16194		FORT MEADE			COT	0.0345	0.0348	0.0000	0.0693	16	1.11	17 - 17	
	Transportation Commodity																		
01					3044	16194		FORT MEADE			COT	0.0345	0.0348	0.0000	0.0693	180	12.47	18 - 27	
	Transportation Commodity																		
01					3044	16194		FORT MEADE			COT	0.0345	0.0348	0.0000	0.0693	20	1.39	28 - 29	

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Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 09/08/2005 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION CO
	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: September 10, 2005
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 104438	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$8,083.64
Invoice Identifier:	000294851
Account Number:	52002364
Net Due Date:	September 20, 2005

Begin Transaction Date: August 01, 2005	End Transaction Date: August 31, 2005
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Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Transportation Commodity																		
01					3044	16194		FORT MEADE			COT	0.0345	0.0348	0.0000	0.0693	34	2.38	30 - 31	
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN	3076	16135		MARIANNA			COT	0.0345	0.0348	0.0000	0.0693	4,072	282.19	01 - 29	
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN	3076	16135		MARIANNA			COT	0.0345	0.0348	0.0000	0.0693	126	8.73	31 - 31	
	Transportation Commodity																		
01					3076	16135		MARIANNA			COT	0.0345	0.0348	0.0000	0.0693	3,280	227.30	01 - 16	
	Transportation Commodity																		
01					3076	16135		MARIANNA			COT	0.0345	0.0348	0.0000	0.0693	210	14.55	17 - 17	
	Transportation Commodity																		
01					3076	16135		MARIANNA			COT	0.0345	0.0348	0.0000	0.0693	510	35.34	18 - 19	
	Transportation Commodity																		
01					3076	16135		MARIANNA			COT	0.0345	0.0348	0.0000	0.0693	1,016	70.41	20 - 23	
	Transportation Commodity																		
01					3076	16135		MARIANNA			COT	0.0345	0.0348	0.0000	0.0693	510	35.34	24 - 25	

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	09/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	September 10, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	59,063.84
Invoice Identifier:	000294851
Account Number:	52002364
Net Due Date:	September 20, 2005

Begin Transaction Date:	August 01, 2005	End Transaction Date:	August 31, 2005	Please reference your Invoice Identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mtd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01					3076	16135		MARIANNA			COT	0.0345	0.0348	0.0000	0.0693	254	17.60	26 - 26	
				Transportation Commodity															
01					3076	16135		MARIANNA			COT	0.0345	0.0348	0.0000	0.0693	210	14.55	27 - 27	
				Transportation Commodity															
01					3076	16135		MARIANNA			COT	0.0345	0.0348	0.0000	0.0693	238	16.49	28 - 29	
				Transportation Commodity															
01					3076	16135		MARIANNA			COT	0.0345	0.0348	0.0000	0.0693	205	14.21	30 - 30	
				Transportation Commodity															
01					3076	16135		MARIANNA			COT	0.0345	0.0348	0.0000	0.0693	238	16.49	31 - 31	
				Transportation Commodity															
01	10034	10102		GULF SOUTH-ST. LAN	3108	16147		WILLISTON			COT	0.0345	0.0348	0.0000	0.0693	842	56.35	01 - 29	
				Transportation Commodity															
01	10034	10102		GULF SOUTH-ST. LAN	3108	16147		WILLISTON			COT	0.0345	0.0348	0.0000	0.0693	26	1.80	31 - 31	
				Transportation Commodity															
01	151				3108	16147		WILLISTON			COT	0.0345	0.0348	0.0000	0.0693	320	22.18	01 - 16	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 09/08/2005 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number:
		Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name: FLORIDA GAS TRANSMISSION COI
		Contact Name: MARION COLLINS
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: September 10, 2005
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$8,069.84
Invoice Identifier:	000294851
Account Number:	52002384
Net Due Date:	September 20, 2005

Begin Transaction Date: August 01, 2005	End Transaction Date: August 31, 2005	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
	Transportation Commodity																		
01					3108	16147		WILLISTON			COT	0.0345	0.0348	0.0000	0.0693	14	0.97	17 - 17	
	Transportation Commodity																		
01					3108	16147		WILLISTON			COT	0.0345	0.0348	0.0000	0.0693	120	8.32	18 - 25	
	Transportation Commodity																		
01					3108	16147		WILLISTON			COT	0.0345	0.0348	0.0000	0.0693	20	1.39	26 - 26	
	Transportation Commodity																		
01					3108	16147		WILLISTON			COT	0.0345	0.0348	0.0000	0.0693	19	1.32	27 - 27	
	Transportation Commodity																		
01					3108	16147		WILLISTON			COT	0.0345	0.0348	0.0000	0.0693	22	1.53	28 - 29	
	Transportation Commodity																		
01					3108	16147		WILLISTON			COT	0.0345	0.0348	0.0000	0.0693	19	1.32	30 - 30	
	Transportation Commodity																		
01					3108	16147		WILLISTON			COT	0.0345	0.0348	0.0000	0.0693	18	1.25	31 - 31	
	Transportation Commodity																		
01	15X				3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0348	0.0000	0.0693	500	34.65	01 - 02	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 09/08/2005 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: September 10, 2005	Invoice Total Amount: \$8,063.84
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000294851
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: September 20, 2005

Begin Transaction Date: August 01, 2005 **End Transaction Date:** August 31, 2005 *Please reference your Invoice Identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01					3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0348	0.0000	0.0693	4,200	291.06	03 - 16	
	Transportation Commodity																		
01					3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0348	0.0000	0.0693	274	18.99	17 - 17	
	Transportation Commodity																		
01					3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0348	0.0000	0.0693	700	48.51	18 - 19	
	Transportation Commodity																		
01					3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0348	0.0000	0.0693	986	69.02	20 - 23	
	Transportation Commodity																		
01					3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0348	0.0000	0.0693	500	34.65	24 - 25	
	Transportation Commodity																		
01					3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0348	0.0000	0.0693	249	17.26	26 - 26	
	Transportation Commodity																		
01					3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0348	0.0000	0.0693	244	16.91	27 - 27	
	Transportation Commodity																		
01					3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0348	0.0000	0.0693	276	19.13	28 - 29	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 09/08/2005 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI
	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: September 10, 2005	Invoice Total Amount: \$5,083.84
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000294851
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: September 20, 2005

Begin Transaction Date: August 01, 2005 **End Transaction Date:** August 31, 2005 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amf Due	Begin Tran Date	End Tran Date
	Transportation Commodity																		
01					3230	16152		PALATIKA GAS-PALAT			COT	0.0345	0.0348	0.0000	0.0693	236	16.49	30 - 30	
	Transportation Commodity																		
01					3230	16152		PALATIKA GAS-PALAT			COT	0.0345	0.0348	0.0000	0.0693	224	15.52	31 - 31	
	Transportation Commodity																		
01					3235	16153		PALATIKA GAS-EAST F			COT	0.0345	0.0348	0.0000	0.0693	1,550	107.42	01 - 31	
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN	3253	16129		CITY OF JAY			COT	0.0345	0.0348	0.0000	0.0693	168	11.64	01 - 29	
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN	3253	16129		CITY OF JAY			COT	0.0345	0.0348	0.0000	0.0693	5	0.35	31 - 31	
	Transportation Commodity																		
01					3253	16129		CITY OF JAY			COT	0.0345	0.0348	0.0000	0.0693	150	10.40	01 - 25	
	Transportation Commodity																		
01					3253	16129		CITY OF JAY			COT	0.0345	0.0348	0.0000	0.0693	44	3.05	26 - 26	
	Transportation Commodity																		
01					3253	16129		CITY OF JAY			COT	0.0345	0.0348	0.0000	0.0693	43	2.98	27 - 27	

154

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	09/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	September 10, 2005	Invoice Total Amount:	58,083.84
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000294851
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	September 20, 2005

Begin Transaction Date: August 01, 2005 **End Transaction Date:** August 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
				Transportation Commodity															
01					3253	16129		CITY OF JAY			COT	0.0345	0.0348	0.0000	0.0893	48	3.33	28 - 29	
				Transportation Commodity															
01					3253	16129		CITY OF JAY			COT	0.0345	0.0348	0.0000	0.0893	42	2.91	30 - 30	
				Transportation Commodity															
01					3253	16129		CITY OF JAY			COT	0.0345	0.0348	0.0000	0.0893	40	2.77	31 - 31	
				Transportation Commodity															
01					3264	16140		LIVE OAK			COT	0.0345	0.0348	0.0000	0.0893	340	23.56	01 - 02	
				Transportation Commodity															
01					3264	16140		LIVE OAK			COT	0.0345	0.0348	0.0000	0.0893	225	15.59	03 - 03	
				Transportation Commodity															
01					3264	16140		LIVE OAK			COT	0.0345	0.0348	0.0000	0.0893	3,250	225.23	04 - 16	
				Transportation Commodity															
01					3264	16140		LIVE OAK			COT	0.0345	0.0348	0.0000	0.0893	229	15.87	17 - 17	
				Transportation Commodity															
01					3264	16140		LIVE OAK			COT	0.0345	0.0348	0.0000	0.0893	500	34.65	18 - 19	

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 09/08/2005 12:00 AM
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518 Houston TX 77216-3142	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI
	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: September 10, 2005
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:
Begin Transaction Date: August 01, 2005	End Transaction Date: August 31, 2005

Invoice Total Amount:	\$9,083.84
Invoice Identifier:	000294851
Account Number:	52002364
Net Due Date:	September 20, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Transportation Commodity																		
01					3264	16140		LIVE OAK			COT	0.0345	0.0348	0.0000	0.0693	747	51.77	20 - 22	
	Transportation Commodity																		
01					3264	16140		LIVE OAK			COT	0.0345	0.0348	0.0000	0.0693	1,096	75.85	23 - 26	
	Transportation Commodity																		
01					3264	16140		LIVE OAK			COT	0.0345	0.0348	0.0000	0.0693	244	16.91	27 - 27	
	Transportation Commodity																		
01					3264	16140		LIVE OAK			COT	0.0345	0.0348	0.0000	0.0693	276	19.13	28 - 29	
	Transportation Commodity																		
01					3264	16140		LIVE OAK			COT	0.0345	0.0348	0.0000	0.0693	238	16.49	30 - 30	
	Transportation Commodity																		
01					3269	16138		PERRY			COT	0.0345	0.0348	0.0000	0.0693	441	30.56	01 - 03	
	Transportation Commodity																		
01					3269	16138		PERRY			COT	0.0345	0.0348	0.0000	0.0693	494	34.23	04 - 05	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 09/08/2005 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: FLORIDA GAS TRANSMISSION COI Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: September 10, 2005
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:
Begin Transaction Date: August 01, 2005	End Transaction Date: August 31, 2005

Invoice Total Amount:	\$8,063.84
Invoice Identifier:	000294851
Account Number:	52002364
Net Due Date:	September 20, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
	Transportation Commodity																		
01					3269	16138		PERRY			COT	0.0345	0.0348	0.0000	0.0683	1,892	131.12	06 - 16	
	Transportation Commodity																		
01					3269	16138		PERRY			COT	0.0345	0.0348	0.0000	0.0693	202	14.00	17 - 17	
	Transportation Commodity																		
01					3269	16138		PERRY			COT	0.0345	0.0348	0.0000	0.0693	600	41.58	18 - 19	
	Transportation Commodity																		
01					3269	16138		PERRY			COT	0.0345	0.0348	0.0000	0.0693	597	41.37	20 - 22	
	Transportation Commodity																		
01					3269	16138		PERRY			COT	0.0345	0.0348	0.0000	0.0693	450	31.19	23 - 25	
	Transportation Commodity																		
01					3269	16138		PERRY			COT	0.0345	0.0348	0.0000	0.0693	149	10.33	26 - 28	
	Transportation Commodity																		
01					3269	16138		PERRY			COT	0.0345	0.0348	0.0000	0.0693	176	12.20	27 - 27	
	Transportation Commodity																		
01					3269	16138		PERRY			COT	0.0345	0.0348	0.0000	0.0693	200	13.86	28 - 29	

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Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 09/08/2005 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number:
		Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name: FLORIDA GAS TRANSMISSION COI
		Contact Name: MARION COLLINS
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: September 10, 2005
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$8,063.84
Invoice Identifier:	000294851
Account Number:	52002364
Net Due Date:	September 20, 2005

Begin Transaction Date: August 01, 2005 **End Transaction Date:** August 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01					3269	16138		PERRY			COT	0.0345	0.0348	0.0000	0.0693	236	16.36	30 - 30	
	Transportation Commodity																		
01					3269	16138		PERRY			COT	0.0345	0.0348	0.0000	0.0693	267	18.50	31 - 31	
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN	3291	16132		CHIPLEY			COT	0.0345	0.0348	0.0000	0.0693	674	46.71	01 - 29	
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN	3291	16132		CHIPLEY			COT	0.0345	0.0348	0.0000	0.0693	21	1.46	31 - 31	
	Transportation Commodity																		
01					3291	16132		CHIPLEY			COT	0.0345	0.0348	0.0000	0.0693	213	14.76	01 - 03	
	Transportation Commodity																		
01					3291	16132		CHIPLEY			COT	0.0345	0.0348	0.0000	0.0693	1,892	131.12	04 - 25	
	Transportation Commodity																		
01					3291	16132		CHIPLEY			COT	0.0345	0.0348	0.0000	0.0693	426	29.52	26 - 31	
	Transportation Commodity																		
01	11224	10095		SNG-FRANKLINTON F	163885	62249		BAY GAS STORAGE C			COT	0.0345	0.0019	0.0000	0.0384	2,474	90.05	27 - 27	

Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 09/08/2005 12:00 AM
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: Houston TX 77216-3142 006924518	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI
	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: September 10, 2005
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$8,083.84
Invoice Identifier:	000294851
Account Number:	52002364
Net Due Date:	September 20, 2005

Begin Transaction Date: August 01, 2005 **End Transaction Date:** August 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Dus	Reg Tran Date	End Tran Date
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	295310	78155		RELIANT HOLOPAW			COT	0.0345	0.0348	0.0000	0.0693	1,606	111.30	24 - 24	
Transportation Commodity																			
01	302231	78177		GULF SO-MAGS CALL	295310	78155		RELIANT HOLOPAW			COT	0.0345	0.0348	0.0000	0.0693	4,817	333.82	15 - 15	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FG1	310450	78277		OLEANDER POWER C			COT	0.0345	0.0348	0.0000	0.0693	488	33.82	15 - 15	
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	01 - 10	
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	11 - 11	
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	12 - 18	
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	17 - 17	
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	18 - 27	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stml D/T:	09/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	September 10, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$8,083.84
Invoice Identifier:	000294851
Account Number:	52002364
Net Due Date:	September 20, 2005

Begin Transaction Date: August 01, 2005

End Transaction Date: August 31, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY//							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	27 - 29	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY//							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	30 - 30	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY//							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	31 - 31	
				Transportation Commodity															

Invoice Total Amount:	117,535 ✓	8,083.84
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Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	008922736	Remit to Party:	008924518	Stmt D/T:	09/09/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33801	Payee:	008924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	September 10, 2005
Svc Req:	008922736	Sup Doc Ind:	IMBL
Svc Req K:	5064	Charge Indicator:	BILL ON DELIVERY
Svc CD:	DPOA	Prev Inv ID:	

Invoice Total Amount:	8,540.46
Invoice Identifier:	01-90-000-232-02-000 000294735
Account Number:	52002364
Net Due Date:	September 20, 2005

Begin Transaction Date: August 01, 2005 **End Transaction Date:** August 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Nat	Qty	Amt Due	Reg Tran Date	End Tran Date
01											GOT	0.0345	0.0348	0.0000	0.0893	123,239	8,540.46	01 - 01	
Transportation Commodity																			

Invoice Total Amount: 123,239 8,540.46

COPY

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	09/10/2005 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS <i>MC</i>
				Contact Phone:	713-989-2084

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	September 10, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5064	Charge Indicator:	BILL ON DELIVERY
Svc CD:	DPOA	Prev Inv ID:	000294735
Begin Transaction Date:	August 01, 2005	End Transaction Date:	August 31, 2005

Invoice Total Amount:	950.84
Invoice Identifier:	01.90.000.23202-000 000295608
Account Number:	52002364
Net Due Date:	September 20, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											COT	0.0345	0.0348	0.0000	0.0693	(123,239)	-8,540.46	01 - 01	
				Transportation Commodity															
01											COT	0.0345	0.0348	0.0000	0.0693	124,189	8,606.30	01 - 31	
				Transportation Commodity on NNTS revised volume															

Invoice Total Amount: 950 / 65.84

COPY

1/02

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
P.O. BOX 3285

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142

Stmt D/T: 09/08/2005 12:00 AM

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name: FLORIDA GAS TRANSMISSION COI

Contact Name: MARION COLLINS

Contact Phone: 713-989-2094

COPY

TAMPA FL 33801

Houston TX 77216-3142

Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: September 10, 2005
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 5319 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2 Prev Inv ID:

Invoice Total Amount: *229,869.64* \$29,869.64
Invoice Identifier: *01-90-000, 23202-000* 000295022
Account Number: 62002364
Net Due Date: *September 20, 2005*

Begin Transaction Date: August 01, 2005

End Transaction Date: August 31, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					716	25309		CS #11 MOUNT VERN			COT	0.0070	0.0019	0.0000	0.0089	8,759	77.96	20 - 20	
				Transportation Commodity															
01					716	25309		CS #11 MOUNT VERN			COT	0.0070	0.0019	0.0000	0.0089	8,639	76.89	21 - 21	
				Transportation Commodity															
01					716	25309		CS #11 MOUNT VERN			COT	0.0070	0.0019	0.0000	0.0089	8,759	77.96	22 - 22	
				Transportation Commodity															
01					716	25309		CS #11 MOUNT VERN			COT	0.0070	0.0019	0.0000	0.0089	5,000	44.60	23 - 23	
				Transportation Commodity															
01					2970	16178		CITY GAS-COCOA			COT	0.0070	0.0348	0.0000	0.0418	3,658	152.90	01 - 31	
				Transportation Commodity															
01	179851	62410		COLUMBIA GULF-LAF	2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0348	0.0000	0.0418	3,052	127.57	28 - 28	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0348	0.0000	0.0418	5,433	227.10	16 - 16	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0348	0.0000	0.0418	676	28.26	24 - 24	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0348	0.0000	0.0418	1,832	76.58	27 - 27	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	09/08/2005 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2084

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	September 10, 2005	Invoice Total Amount:	\$29,889.64
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000295022
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002384
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	September 20, 2005

Begin Transaction Date: August 01, 2005 **End Transaction Date:** August 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0348	0.0000	0.0418	1,635	68.34	28 - 28	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0348	0.0000	0.0418	2,100	87.78	29 - 29	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0348	0.0000	0.0418	5,067	211.80	30 - 30	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0348	0.0000	0.0418	5,081	211.55	31 - 31	
				Transportation Commodity															
01					3005	16119		PGS-MIAMI			COT	0.0070	0.0348	0.0000	0.0418	3,141	131.29	29 - 29	
				Transportation Commodity															
31	32606	57391		NGPL VERMILION	3015	16485		FP&L-TURKEY POINT			COT	0.0070	0.0348	0.0000	0.0418	993	41.51	24 - 24	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0070	0.0348	0.0000	0.0418	54,504	2,278.27	01 - 08	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0070	0.0348	0.0000	0.0418	13,832	578.18	09 - 09	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	09/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	September 10, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	\$29,669.64
Invoice Identifier:	000295022
Account Number:	62002364
Net Due Date:	September 20, 2005

Begin Transaction Date:	August 01, 2005	End Transaction Date:	August 31, 2005	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0070	0.0348	0.0000	0.0418	19,206	802.81	10 - 10	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0070	0.0348	0.0000	0.0418	40,878	1,708.70	11 - 16	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0070	0.0348	0.0000	0.0418	29,856	1,239.62	17 - 17	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0070	0.0348	0.0000	0.0418	6,813	284.78	18 - 18	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0070	0.0348	0.0000	0.0418	9,311	389.20	19 - 19	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0070	0.0348	0.0000	0.0418	20,439	854.35	20 - 22	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0070	0.0348	0.0000	0.0418	8,313	347.48	23 - 23	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0070	0.0348	0.0000	0.0418	9,609	401.66	24 - 24	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	09/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	September 10, 2005	Invoice Total Amount:	\$29,889.84
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000295022
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	September 20, 2005

Begin Transaction Date:	August 01, 2005	End Transaction Date:	August 31, 2005	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>	
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
	Transportation Commodity																		
01					3015	16485		FP&L-TURKEY POINT			COT	0.0070	0.0348	0.0000	0.0418	27,252	1,139.13	25 - 28	
	Transportation Commodity																		
01					3015	16485		FP&L-TURKEY POINT			COT	0.0070	0.0348	0.0000	0.0418	2,271	94.93	29 - 29	
	Transportation Commodity																		
01	179851	62410		COLUMBIA GULF-LAF,	3018	16151		PGS-JACKSONVILLE			COT	0.0070	0.0348	0.0000	0.0418	1,713	71.60	28 - 28	
	Transportation Commodity																		
01					3018	16151		PGS-JACKSONVILLE			COT	0.0070	0.0348	0.0000	0.0418	9,937	415.37	19 - 19	
	Transportation Commodity																		
01					3018	16151		PGS-JACKSONVILLE			COT	0.0070	0.0348	0.0000	0.0418	8,195	342.55	20 - 20	
	Transportation Commodity																		
01					3018	16151		PGS-JACKSONVILLE			COT	0.0070	0.0348	0.0000	0.0418	8,772	366.67	21 - 21	
	Transportation Commodity																		
01					3018	16151		PGS-JACKSONVILLE			COT	0.0070	0.0348	0.0000	0.0418	8,837	369.39	22 - 22	
	Transportation Commodity																		
01					3018	16151		PGS-JACKSONVILLE			COT	0.0070	0.0348	0.0000	0.0418	1,427	59.65	25 - 25	

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	09/08/2005 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	September 10, 2005	Invoice Total Amount:	\$29,689.64
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000295022
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	September 20, 2005

Begin Transaction Date: August 01, 2005 **End Transaction Date:** August 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	323584	78340		GULFSTREAM HARDE	3051	16198		PGS-LAKELAND NOR1			COT	0.0070	0.0019	0.0000	0.0089	1,341	11.94	30 - 30	
	Transportation Commodity																		
01					3104	16237		TALLAHASSEE-WEST			COT	0.0070	0.0348	0.0000	0.0418	10,000	418.00	01 - 01	
	Transportation Commodity																		
01					3104	16237		TALLAHASSEE-WEST			COT	0.0070	0.0348	0.0000	0.0418	10,000	418.00	02 - 03	
	Transportation Commodity																		
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0348	0.0000	0.0418	2,008	83.93	01 - 01	
	Transportation Commodity																		
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0348	0.0000	0.0418	2,000	83.60	03 - 03	
	Transportation Commodity																		
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0348	0.0000	0.0418	1,913	79.96	12 - 12	
	Transportation Commodity																		
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0348	0.0000	0.0418	2,352	98.31	13 - 13	
	Transportation Commodity																		
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0348	0.0000	0.0418	2,017	84.31	14 - 14	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	09/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	September 10, 2005	Invoice Total Amount:	\$29,889.84
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000295022
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	September 20, 2005

Begin Transaction Date: August 01, 2005 **End Transaction Date:** August 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
				Transportation Commodity															
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0348	0.0000	0.0418	2,352	98.31	15 - 15	
				Transportation Commodity															
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0348	0.0000	0.0418	5,067	212.64	18 - 18	
				Transportation Commodity															
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0348	0.0000	0.0418	2,150	89.87	19 - 19	
				Transportation Commodity															
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0348	0.0000	0.0418	2,065	86.32	25 - 25	
				Transportation Commodity															
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0348	0.0000	0.0418	3,992	166.87	27 - 27	
				Transportation Commodity															
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0348	0.0000	0.0418	5,493	229.61	28 - 28	
				Transportation Commodity															
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0348	0.0000	0.0418	5,985	250.17	29 - 29	
				Transportation Commodity															
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0348	0.0000	0.0418	4,849	202.69	30 - 30	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	09/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2084

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	September 10, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	\$29,889.84
Invoice Identifier:	000295022
Account Number:	52002364
Net Due Date:	September 20, 2005

Begin Transaction Date:	August 01, 2005	End Transaction Date:	August 31, 2005	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0348	0.0000	0.0418	8,123	339.54	31 - 31	
				Transportation Commodity															
01					3197	16188		CUC-LAKE WALES/FG			COT	0.0070	0.0348	0.0000	0.0418	2,500	104.50	31 - 31	
				Transportation Commodity															
01					3229	16251		GEORGIA PACIFIC			COT	0.0070	0.0348	0.0000	0.0418	2,400	100.32	13 - 15	
				Transportation Commodity															
01					90297	57345		HARDEE POWER PAR			COT	0.0070	0.0348	0.0000	0.0418	10,500	438.90	13 - 15	
				Transportation Commodity															
01					90297	57345		HARDEE POWER PAR			COT	0.0070	0.0348	0.0000	0.0418	935	39.08	16 - 16	
				Transportation Commodity															
01					99448	55687		LAKELAND MC INTOS			COT	0.0070	0.0348	0.0000	0.0418	4,889	196.00	24 - 24	
				Transportation Commodity															
01	7244	408		TRANSCO-VINTON F	163885	62249		BAY GAS STORAGE C			COT	0.0070	0.0019	0.0000	0.0089	365	3.25	27 - 27	
				Transportation Commodity															
01	11224	10095		SNG-FRANKLINTON F	163885	62249		BAY GAS STORAGE C			COT	0.0070	0.0019	0.0000	0.0089	1,403	12.49	27 - 27	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 09/08/2005 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: September 10, 2005
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:
Begin Transaction Date: August 01, 2005	End Transaction Date: August 31, 2005

Invoice Total Amount:	\$29,669.64
Invoice Identifier:	000295022
Account Number:	52002364
Net Due Date:	September 20, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Rapl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
	Transportation Commodity																		
01	12740	10258		CARNES TENNESSEE	163885	62248		BAY GAS STORAGE C			COT	0.0070	0.0019	0.0000	0.0089	111	0.99	27 - 27	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	163885	62249		BAY GAS STORAGE C			COT	0.0070	0.0019	0.0000	0.0089	5,251	46.73	27 - 27	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	163885	62249		BAY GAS STORAGE C			COT	0.0070	0.0019	0.0000	0.0089	717	6.38	27 - 27	
	Transportation Commodity																		
01					253067	71403		PGS LAKEWOOD RAN			COT	0.0070	0.0348	0.0000	0.0418	4,697	196.34	29 - 29	
	Transportation Commodity																		
01					253067	71403		PGS LAKEWOOD RAN			COT	0.0070	0.0348	0.0000	0.0418	4,726	197.55	30 - 30	
	Transportation Commodity																		
01					253067	71403		PGS LAKEWOOD RAN			COT	0.0070	0.0348	0.0000	0.0418	1,647	68.85	31 - 31	
	Transportation Commodity																		
01					292526	78138		SEMINOLE PAYNE CR			COT	0.0070	0.0348	0.0000	0.0418	5,000	209.00	03 - 03	
	Transportation Commodity																		
01					292526	78138		SEMINOLE PAYNE CR			COT	0.0070	0.0348	0.0000	0.0418	5,000	209.00	14 - 14	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:	09/08/2005 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	September 10, 2005	Invoice Total Amount:	\$29,688.64
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000295022
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	September 20, 2005

Begin Transaction Date: August 01, 2005 **End Transaction Date:** August 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01					292526	78138		SEMINOLE PAYNE CR			COT	0.0070	0.0348	0.0000	0.0418	1,839	76.87	24 - 24	
				Transportation Commodity															
31	32606	57391		NGPL VERMILION	295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	270	11.29	24 - 24	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	7,000	292.60	01 - 01	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	1,271	53.13	02 - 02	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	5,173	216.23	03 - 03	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	870	36.37	05 - 05	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	4,128	172.55	06 - 08	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	1,396	58.35	10 - 10	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 09/08/2005 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2084
	Payee: 006924518	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU Svc Req: 006922736 Svc Req K: 5319 Svc CD: FTS-2	Invoice Date: September 10, 2005 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: \$29,669.64 Invoice Identifier: 000295022 Account Number: 52002364 Net Due Date: September 20, 2005
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Begin Transaction Date: August 01, 2005 **End Transaction Date:** August 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	1,271	53.13	11 - 11	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	6,667	278.68	12 - 12	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	7,000	292.60	13 - 13	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	2,333	97.52	14 - 14	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	6,999	292.56	15 - 15	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	1,386	57.94	16 - 16	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	672	28.09	17 - 17	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	6,668	278.72	18 - 18	

172

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	09/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	September 10, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	\$29,869.64
Invoice Identifier:	000295022
Account Number:	52002364
Net Due Date:	September 20, 2005

Begin Transaction Date:	August 01, 2005	End Transaction Date:	August 31, 2005	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	3,324	138.94	19 - 19	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	1,625	67.93	23 - 23	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	1,267	52.96	24 - 24	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	2,992	125.07	25 - 25	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	1,395	58.31	26 - 26	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	3,439	143.75	27 - 27	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	5,452	227.89	28 - 28	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	2,000	83.60	29 - 29	

123

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	09/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33801	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	September 10, 2005	Invoice Total Amount:	\$29,869.84
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000295022
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	September 20, 2005

Begin Transaction Date:	August 01, 2005	End Transaction Date:	August 31, 2005	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>	
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Transportation Commodity																		
01					295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	6,769	282.94	30 - 30	
	Transportation Commodity																		
01					295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	7,000	292.60	31 - 31	
	Transportation Commodity																		
31	32606	57391		NGPL VERMILION	295310	78155		RELIANT HOLOPAW			COT	0.0070	0.0348	0.0000	0.0418	4,131	172.68	24 - 24	
	Transportation Commodity																		
01					295310	78155		RELIANT HOLOPAW			COT	0.0070	0.0348	0.0000	0.0418	5,000	209.00	01 - 01	
	Transportation Commodity																		
01					295310	78155		RELIANT HOLOPAW			COT	0.0070	0.0348	0.0000	0.0418	5,000	209.00	03 - 03	
	Transportation Commodity																		
01					295310	78155		RELIANT HOLOPAW			COT	0.0070	0.0348	0.0000	0.0418	16,000	668.80	05 - 05	
	Transportation Commodity																		
01					295310	78155		RELIANT HOLOPAW			COT	0.0070	0.0348	0.0000	0.0418	3,789	158.38	06 - 08	
	Transportation Commodity																		
01					295310	78155		RELIANT HOLOPAW			COT	0.0070	0.0348	0.0000	0.0418	20,000	836.00	12 - 15	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 09/08/2005 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: September 10, 2005
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:
Begin Transaction Date: August 01, 2005	End Transaction Date: August 31, 2005

Invoice Total Amount:	\$29,669.64
Invoice Identifier:	000295022
Account Number:	52002364
Net Due Date:	September 20, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01					295310	78155		RELIANT HOLOPAW			COT	0.0070	0.0348	0.0000	0.0418	10,000	418.00	18 - 18	
				Transportation Commodity															
01					295310	78155		RELIANT HOLOPAW			COT	0.0070	0.0348	0.0000	0.0418	10,000	418.00	23 - 23	
				Transportation Commodity															
01					295310	78155		RELIANT HOLOPAW			COT	0.0070	0.0348	0.0000	0.0418	1,263	52.79	24 - 24	
				Transportation Commodity															
01					295310	78155		RELIANT HOLOPAW			COT	0.0070	0.0348	0.0000	0.0418	6,000	250.80	25 - 26	
				Transportation Commodity															
01					310450	78277		OLEANDER POWER C			COT	0.0070	0.0348	0.0000	0.0418	1,835	76.70	03 - 03	
				Transportation Commodity															
01					310450	78277		OLEANDER POWER C			COT	0.0070	0.0348	0.0000	0.0418	17,540	733.17	04 - 04	
				Transportation Commodity															
01					310450	78277		OLEANDER POWER C			COT	0.0070	0.0348	0.0000	0.0418	3,268	136.52	05 - 05	
				Transportation Commodity															
01					310450	78277		OLEANDER POWER C			COT	0.0070	0.0348	0.0000	0.0418	15,000	627.00	06 - 06	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 09/08/2005 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: September 10, 2005
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5318	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:

Invoice Total Amount:	\$29,669.64
Invoice Identifier:	000295022
Account Number:	52002364
Net Due Date:	September 20, 2005

Begin Transaction Date: August 01, 2005	End Transaction Date: August 31, 2005	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mtd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01					310450	78277		OLEANDER POWER C			COT	0.0070	0.0348	0.0000	0.0418	3,104	129.75	11 - 11	
				Transportation Commodity															
01					310450	78277		OLEANDER POWER C			COT	0.0070	0.0348	0.0000	0.0418	10,000	418.00	12 - 12	
				Transportation Commodity															
01					310450	78277		OLEANDER POWER C			COT	0.0070	0.0348	0.0000	0.0418	10,000	418.00	16 - 16	
				Transportation Commodity															
01					310450	78277		OLEANDER POWER C			COT	0.0070	0.0348	0.0000	0.0418	3,000	125.40	23 - 23	
				Transportation Commodity															
01					310450	78277		OLEANDER POWER C			COT	0.0070	0.0348	0.0000	0.0418	1,982	82.85	24 - 24	
				Transportation Commodity															
01					310450	78277		OLEANDER POWER C			COT	0.0070	0.0348	0.0000	0.0418	8,000	334.40	25 - 25	
				Transportation Commodity															
01					360065	78375		TECO BAYSIDE			COT	0.0070	0.0348	0.0000	0.0418	15,000	627.00	02 - 02	
				Transportation Commodity															
01					360065	78375		TECO BAYSIDE			COT	0.0070	0.0348	0.0000	0.0418	15,000	627.00	29 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	09/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-980-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	September 10, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	\$29,669.64
Invoice Identifier:	000295022
Account Number:	52002364
Net Due Date:	September 20, 2005

Begin Transaction Date:	August 01, 2005	End Transaction Date:	August 31, 2005	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			

Invoice Total Amount: 741,554 ✓ 29,669.64

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	09/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094
		Payee:	006924518		

COPY

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	September 10, 2005	Invoice Total Amount:	\$3,420.63
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	01-90-000-23202-000 000295243
Svc Req K:	101483	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	ITS-1	Prev Inv ID:		Net Due Date:	September 20, 2005

Begin Transaction Date: August 01, 2005 **End Transaction Date:** August 31, 2005 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
01	323504	78340		GULFSTREAM HARDE	3051	16198		PGS-LAKELAND NOR1			COT	0.5980	0.0019	0.0000	0.5999	5,702	3,420.63	30 - 30	
Transportation Commodity																			

Invoice Total Amount: 5,702 3,420.63

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

**ACTUAL/ACCRUAL RECONCILIATION
SONAT/SOUTH GEORGIA PIPELINE
IN DTH'S**

FOR August 2005

H:\GAS_ACCT\PGA\Accrued El Paso Charges,2005.xls]Aug05Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	(31,890)	\$14.03129	(\$447,457.71)
2		ACTUAL	(31,890)	\$14.03129	(\$447,457.71)
3		DIFFERENCE	0		\$0.00
4	COMMODITY-PIPELINE	ACCRUED	898,911	\$0.06319	\$56,799.00
5		ACTUAL	898,911	\$0.06319	\$56,799.00
6		DIFFERENCE	0		\$0.00
7	DEMAND	ACCRUED	1,106,700	\$0.44170	\$488,830.95
8		ACTUAL	1,106,700	\$0.44170	\$488,830.95
9		DIFFERENCE	0		\$0.00
10	SWING	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL	ACCRUED	1,973,721		\$98,172.24
14		ACTUAL	1,973,721		\$98,172.24
15		DIFFERENCE	0		\$0.00

SOUTHERN NATURAL GAS
BILLING FACILITIES SUMMARY

COPY

Agent ID: 006922736
Agent Name: PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Attn: ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA, FL 33602-0000

Billing Year : 2005
Billing Month : AUG

Summary

Facilities Name	Agent ID	Amount (\$)
SOUTHERN NATURAL GAS COMPANY	006922736	(105,737.28)
SNG - SOUTH GEORGIA FACILITIES	006922736	203,909.52
TOTAL		98,172.24

REMIT TO:
SOUTHERN NATURAL GAS COMPANY
PO BOX 102502
ATLANTA, GA 30368-0000

ADDRESS INQUIRIES TO:
SOUTHERN NATURAL GAS COMPANY
PO BOX 2563
BIRMINGHAM, AL

ATTN:DORIS TATE
PHONE NUMBER (205) 325-3846

Wire 9/22/05
WIRE INSTRUCTIONS :
SOUTHERN NATURAL GAS COMPANY

01-90-000-23202-000

081

RESERVATION CHARGES

Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID. : FSNG87

Billing Month : AUG.
Billing Year : 2005

(All Volume in DTH)

Service Type # Non-Pathed	Service Type	Contract Quantity	Rate	Amount
1	RESERVATION FT	25,731	\$8.25000	\$212,280.75
2	RESERVATION FT	10,261	\$8.25000	\$84,653.25
Total FT Reservation		35,992		\$296,934.00
Less :				
Net FT Reservation Charges				\$296,934.00
TOTAL CUSTOMER				\$296,934.00

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COMMODITY CHARGES - BY SERVICE TYPES

Pipeline Name : SOUTHERN NATURAL GAS COMPANY	Billing Month : AUG.
Customer ID. : 006922736	Billing Year : 2005
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT	Service Type : STANDARD FIRM
Contract ID. : FSNG87	Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed				
0	2	831,538	0.03600	29,935.37
1	2	9,132	0.02100	191.77
2	2	532	0.01700	9.04
3	2	27,306	0.01700	464.20
Total Deliveries		868,508		30,600.38

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed			
SCRM	868,508	0.00300	2,605.53
ACA	868,508	0.00190	1,650.16
Total Surcharges			4,255.69
Total Commodity & Surcharges			34,856.07

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV40
Version: 1.0.1.3

Pipeline Name : SOUTHERN NATURAL GAS COMPANY	Billing Month : AUG.
Customer ID. : 006922736	Billing Year : 2005
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT	Service Type : OVERRUN
Contract ID. : FSNG87	Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed				
0	2	29,677	0.30800	9,140.52
1	2	2,558	0.22600	578.10
2	2	260	0.20200	52.52
Total Deliveries		32,495		9,771.14

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed			
SCRM	32,495	0.00300	97.48
ACA	32,495	0.00190	61.74
Total Surcharges			159.22
Total Commodity & Surcharges			9,930.36

Pipeline Name : SOUTHERN NATURAL GAS COMPANY

CASH OUT CALCULATIONS

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Customer ID. : 006922736

Billing Year : 2005
 Billing Month : AUG

A. Imbalance Percentage: (Volume in DTH)

Type	Net Receipt	Deliveries	Trades	Storage Injection	Storage Withdrawl	Remaining Imbalance	Cash Out %	Third Party Volumes
ACTUAL IMBALANCE PER	978,094	901,003	0	0	0	77,091	8.55613	0
ESTIMATED IMBALANCE	945,123	877,802	0	0	0	67,321	7.66927	0

* Actual receipts and deliveries exclude related pool transactions

B. Cashout Tier

Tier	Factor	Cashout Qty	A Applicable Price Index	B Cash Out Percent	C Cash Out Price	D Cash Out Amount
>0-2	1.00000	77,091	7.640	100.000	(9.56)	(736,989.96)
Total	1.00000	77,091				(736,989.96)

C. Contract Imbalance:

Shipper	Contract ID	Net Receipt	Deliveries	Imbalances (R-D) Shipper/(Pipeline)	Related Pool Transactions	
					Receipts	Deliveries
PEOPLES GAS SYS	FSNG87	978,094	901,003	77,091	0	0
PEOPLES GAS SYS	PSNG1719	0	0	0	0	0
PEOPLES GAS SYS	PSNG2720	0	0	0	0	0
PEOPLES GAS SYS	PSNG2721	0	0	0	0	0
Total		978,094	901,003		0	0
Less Pool Transaction		0	0			
Net		978,094	901,003	77,091		

h81

OTHER ADJUSTMENT DETAILS

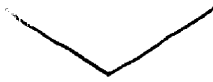
Customer ID : 006922736

Billing Month : AUG.

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

Billing Year : 2005

Transaction Description	Serv. PPA Type	Description	Original Month-Year	Rec Zone C/O Tolerance	Del Zone C/O Tolerance	Adjustment Amount	Original Quantity	Original Rate	Revised Quantity	Revised Rate
CASHOUT	N	07/05 cash out adj for imbalance trade	JUL-05	2	5	15,379.00	27,867	(7.0000)	25,670	0.0000
CASHOUT	N	07/05 cash out adj for imbalance trade	JUL-05	0	2	121,863.00	18,578	(7.0000)	1,169	0.0000
CASHOUT	N	07/05 cash out adj for imbalance trade	JUL-05	5	10	(5.95)	42,709	(5.9500)	42,710	(5.9500)
CASHOUT	N	07/05 cash out adj for imbalance trade	JUL-05	5	10	152,296.20	42,709	(5.9500)	17,113	0.0000
Total						289,532.25	131,863		86,662	


 45,201

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RESERVATION CHARGES

Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID. : FSGA21

Billing Month : AUG.
Billing Year : 2005

(All Volume in DTH)

Package ID.	Service Type	Contract Quantity	Rate	Amount
1965	RESERVATION FT	10,210	\$5.370	\$54,827.70
1966	RESERVATION FT	25,525	\$5.370	\$137,069.25
Total FT Reservation		35,735		\$191,896.95
Net FT Reservation Charges				\$191,896.95

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COMMODITY CHARGES - BY SERVICE TYPES

Pipeline Name : SNG - SOUTH GEORGIA FACILITIES
 Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSGA21

Billing Month : AUG.
 Billing Year : 2005
 Service Type : STANDARD FIF
 Package ID. :

Transportation Commodity Charges

	Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed					
	1	1	865,317	0.01000	8,653.17
Total Deliveries			865,317		8,653.17
Net Commodity & Surcharges					8,653.17

SoNet Premier

SNG - SOUTH GEORGIA FACILITIES

SCHEDULE:INV3
Version: 1.0.1.2

COMMODITY CHARGES - BY SERVICE TYPES

Pipeline Name : SNG - SOUTH GEORGIA FACILITIES
Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID. : FSGA21

Billing Month : AUG.
Billing Year : 2005
Service Type : OVERRUN
Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed				
1	1	33,594	0.10000	3,359.40
Total Deliveries		33,594		3,359.40
Net Commodity & Surcharges				3,359.40

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ACTUAL/ACCRUAL RECONCILIATION
 GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
 IN DTH'S
 FOR Aug 2005

H:\GAS_ACCT\PGA\[Accrued Gulfstream Charges,2005.xls]Aug05Est

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	29,889	0.10214	\$3,052.99
2		ACTUAL	2,027	12.37981	\$25,093.88
3		DIFFERENCE	(27,862)		\$22,040.89
4	COMM.-P/L-FT	ACCRUED	721,522	0.02074	\$14,964.59
5		ACTUAL	721,866	0.02117	\$15,284.51
6		DIFFERENCE	344		\$319.92
7	COMM.-P/L-FT	ACCRUED	0	#DIV/0!	\$0.00
8		ACTUAL	0	#DIV/0!	\$0.00
9		DIFFERENCE	0		\$0.00
10	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL COMM.-P/L (FT/IT)	ACCRUED	721,522		\$14,964.59
14		ACTUAL	721,866		\$15,284.51
15		DIFFERENCE	344		\$319.92
16	COMM.-P/L-PAL	ACCRUED	310,000	0.02400	\$7,440.00
17		ACTUAL	342,460	0.09693	\$33,193.75
18		DIFFERENCE	32,460		\$25,753.75
19	DEMAND	ACCRUED	1,116,000	0.55740	\$622,061.50
20		ACTUAL	1,116,000	0.55740	\$622,061.50
21		DIFFERENCE	0		\$0.00
22	GRAND TOTAL	ACCRUED	2,177,411		\$647,519.08
23		ACTUAL	2,182,353		\$695,633.64
24		DIFFERENCE	4,942		\$48,114.56

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Gulfstream Natural Gas System, LLC
Invoice Summary Statement

FIVE

Billable Party (Duns): 006922736
 Billable Party (Prop): 415148
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 40792
 Accounting Period: Aug, 2005

Invoice Date: 09/10/2005
 Net Due Date: 09/20/2005

COPY

Service Requester (Duns): 006922736
 Service Requester (Prop): 415148
 PEOPLES GAS

Contact Name: Stacey Woolcock
 Contact Phone: (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Line Number	Service Requester Contract Number	Service Code / Rate Schedule Description	Amount Due
1	9000126	FT / Oct-Apr 6% MHQ	\$619,827.70 <i>804-05</i>
2	9029928	FT / FIRM TRANSPORTATION 6%	\$17,518.31
3	9000022	PK / PARK AND LOAN - PARKING SERVICE	\$7,439.99 ↓
4	9000386	OT / CLC	(\$22,700.77) <i>801-01</i>
5	9000021	PK / PARK AND LOAN - LOANING SERVICE	\$25,753.76 <i>804-05</i>
6	9000028	OB / OBA FGTCITY GATE INDEX	\$47,794.65 <i>801-01</i>
Invoice Total Amount			<u>\$695,633.64</u>

Please make wire transfer payments *Wire 9/23/05*
 on Net Due Date: 09/20/2005 By Noon Central Standard Time
 Gulfstream Natural Gas System L.L.C.

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01-90-000-232-02-000

190

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Gulfstream Natural Gas System, LLC

LINE

Invoice Detail Statement

Final

Billable Party (Duns): 006922736
Billable Party (Prop): 415148
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
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Invoice Identifier: 40792
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Invoice Date: 09/10/2005
Net Due Date: 09/20/2005
Contact Name: Stacey Woolcock
Contact Phone: (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
Service Code: FT
Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00001	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080) 23959 19433 (Price Tier: 1)	8205175 Destin GZN1/1	8205193 Payne Creek GZN1/1	BP			08/01/2005 - 08/01/2005	5,000	0.02080	104.00
1.00002	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080) 23959 19433 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	8205201 FPC - Hines GZN1/1	FPC			08/01/2005 - 08/27/2005	261,667	0.02080	5,442.67
1.00003	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080) 23959 19433 (Price Tier: 1)	8205175 Destin GZN1/1	8205219 CFG - Baseball City GZN1/1	VPEM BASELO			08/01/2005 - 08/27/2005	627	0.02080	13.11
1.00004	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080) 23959 19433 (Price Tier: 1)	8205175 Destin GZN1/1	9000020 Peoples - Reunion GZN1/1	VPEM BASELO			08/01/2005 - 08/27/2005	23,910	0.02080	497.42
1.00005	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	VPEM BASELO			08/01/2005 - 08/27/2005	103,562	0.02080	2,154.16



Gulfstream Natural Gas System, LLC

1
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 Contact Phone: (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
 Service Code: FT
 Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00006	23959 19433 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080)	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 9000540 Peoples - Hardee Pwr	SEQUENT CA			08/02/2005 - 08/02/2005	4,924	0.02080	102.42
1.00007	23959 19433 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080)	GZN1/1 8205175 Destin	GZN1/1 9001744 FP&L Martin Plant	CHEV SPOT			08/02/2005 - 08/02/2005	10,000	0.02080	208.00
1.00008	23959 19433 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080)	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 9001744 FP&L Martin Plant	SEQUENT SP			08/03/2005 - 08/03/2005	10,000	0.02080	208.00
1.00009	23959 19433 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080)	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 9000540 Peoples - Hardee Pwr	SEQUENT CA			08/04/2005 - 08/04/2005	4,924	0.02080	102.42
	23959 19433 (Price Tier: 1)	GZN1/1	GZN1/1							

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Gulfstream Natural Gas System, LLC



Invoice Detail Statement

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 Contact Phone: (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
 Service Code: FT
 Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00010	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080) 23959 19433 (Price Tier: 1)	8205175 Destin GZN1/1	9000540 Peoples - Hardee Pwr GZN1/1	CORAL SPOT			08/04/2005 - 08/04/2005	985	0.02080	20.49
1.00011	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080) 23959 19433 (Price Tier: 1)	8205164 DIGP 20" - Rock Road GZN1/1	9000541 Peoples - Vandolah GZN1/1	IMBAL.GAS			08/04/2005 - 08/09/2005	50	0.02080	1.04
1.00012	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080) 23959 19433 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	9000540 Peoples - Hardee Pwr GZN1/1	SEQUENT CA			08/09/2005 - 08/09/2005	4,924	0.02080	102.42
1.00013	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080) 23959 19433 (Price Tier: 1)	8205175 Destin GZN1/1	9000540 Peoples - Hardee Pwr GZN1/1	CORAL SPOT			08/09/2005 - 08/09/2005	4,924	0.02080	102.42
1.00014	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080)	8205175 Destin	9001744 FP&L Martin Plant	BP SPOT			08/10/2005 - 08/10/2005	4,924	0.02080	102.42



Gulfstream Natural Gas System, LLC

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LINE

Invoice Detail Statement

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Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
 Service Code: FT
 Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	23959 19433 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00015	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080)	8205179 DEFS Mobile Bay	9000540 Peoples - Hardee Pwr	CORAL SPOT			08/10/2005 - 08/10/2005	2,954	0.02080	61.44
	23959 19433 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00016	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080)	8205179 DEFS Mobile Bay	9001744 FP&L Martin Plant	CORAL SPOT			08/10/2005 - 08/10/2005	5,076	0.02080	105.58
	23959 19433 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00017	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080)	8205171 Williams Mobile Bay	9000540 Peoples - Hardee Pwr	SEQUENT CA			08/11/2005 - 08/19/2005	44,316	0.02080	921.78
	23959 19433 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00018	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080)	8205229 GS PAL	8205183 FGT Hardee	UNPARK TO B			08/12/2005 - 08/12/2005	9,232	0.02080	192.03
	23959 19433 (Price Tier: 1)	GZN1/1	GZN1/1							

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Gulfstream Natural Gas System, LLC

1
LINE

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 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
 Service Code: FT
 Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00019	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080) 23959 19433 (Price Tier: 1)	8205164 DIGP 20" - Rock Road GZN1/1	9000541 Peoples - Vandolah GZN1/1	IMBAL.GAS			08/12/2005 - 08/30/2005	319	0.02080	6.61
1.00020	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080) 23959 19433 (Price Tier: 1)	8205175 Destin GZN1/1	9001744 FP&L Martin Plant GZN1/1	CORAL TO SE			08/13/2005 - 08/15/2005	14,997	0.02080	311.94
1.00021	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080) 23959 19433 (Price Tier: 1)	8205175 Destin GZN1/1	8205193 Payne Creek GZN1/1	CORAL TO SE			08/13/2005 - 08/16/2005	25,000	0.02080	520.00
1.00022	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080) 23959 19433 (Price Tier: 1)	8205175 Destin GZN1/1	8205193 Payne Creek GZN1/1	VPEM BASELO			08/15/2005 - 08/15/2005	412	0.02080	8.57
1.00023	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080)	8205229 GS PAL	8205193 Payne Creek	UNPARK PAY			08/15/2005 - 08/15/2005	5,152	0.02080	107.16



Gulfstream Natural Gas System, LLC

Invoice Detail Statement



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Service Requester (Duns): 006922736
Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
Service Code: FT
Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00024	23959 19433 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080)	GZN1/1 8205179	GZN1/1 9001744	CORAL TO FP			08/17/2005 -	10,000	0.02080	208.00
		DEFS Mobile Bay	FP&L Martin Plant				08/17/2005			
1.00025	23959 19433 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080)	GZN1/1 8205229	GZN1/1 9000540	UNPARK TO H			08/17/2005 -	3,694	0.02080	76.84
		GS PAL	Peoples - Hardee Pwr				08/17/2005			
1.00026	23959 19433 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080)	GZN1/1 8205175	GZN1/1 8205193	CHEV TO SEC			08/18/2005 -	109	0.02080	2.27
		Destin	Payne Creek				08/18/2005			
1.00027	23959 19433 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080)	GZN1/1 8205179	GZN1/1 8205193	CHEV TO SEC			08/18/2005 -	7,023	0.02080	146.08
		DEFS Mobile Bay	Payne Creek				08/18/2005			
96	23959 19433 (Price Tier: 1)	GZN1/1	GZN1/1							



Gulfstream Natural Gas System, LLC



Invoice Detail Statement

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Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
 Service Code: FT
 Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00028	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080) 23959 19433 (Price Tier: 1)	8205179 DEFS Mobile Bay GZN1/1	9000540 Peoples - Hardee Pwr GZN1/1	CORAL TO FP			08/18/2005 - 08/18/2005	4,924	0.02080	102.42
1.00029	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080) 23959 19433 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	9001744 FP&L Martin Plant GZN1/1	LOUIS DREYFU			08/19/2005 - 08/19/2005	13,917	0.02080	289.47
1.00030	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080) 23959 19433 (Price Tier: 1)	8205175 Destin GZN1/1	9001744 FP&L Martin Plant GZN1/1	SEQUENT SP			08/19/2005 - 08/19/2005	1,083	0.02080	22.53
1.00031	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080) 23959 19433 (Price Tier: 1)	8205179 DEFS Mobile Bay GZN1/1	9001744 FP&L Martin Plant GZN1/1	CHEV TO FPL			08/20/2005 - 08/22/2005	26,061	0.02080	542.07
1.00032	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080)	8205175 Destin GZN1/1	9001744 FP&L Martin Plant GZN1/1	CHEV TO FPL			08/22/2005 - 08/22/2005	3,939	0.02080	81.93

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Gulfstream Natural Gas System, LLC

Invoice Detail Statement

Final

1
LINE

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 Service Code: FT
 Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00033	23959 19433 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080)	GZN1/1 8205175 Destin	GZN1/1 9000540 Peoples - Hardee Pwr	CHEV TO HAR			08/23/2005 - 08/23/2005	8,862	0.02080	184.33
1.00034	23959 19433 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080)	GZN1/1 8205179 DEFS Mobile Bay	GZN1/1 9000540 Peoples - Hardee Pwr	CHEV TO FPL			08/23/2005 - 08/23/2005	5,908	0.02080	122.89
1.00035	23959 19433 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080)	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 9000540 Peoples - Hardee Pwr	SEQUENT CA			08/23/2005 - 08/28/2005	26,068	0.02080	542.22
1.00036	23959 19433 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080)	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 9000540 Peoples - Hardee Pwr	SEQUENT SP			08/24/2005 - 08/24/2005	5,153	0.02080	107.18
	23959 19433 (Price Tier: 1)	GZN1/1	GZN1/1							

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Gulfstream Natural Gas System, LLC

LINE

Invoice Detail Statement

Final

Billable Party (Duns): 006922736
Billable Party (Prop): 415148
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 40792
Accounting Period: Aug, 2005
Invoice Date: 09/10/2005
Net Due Date: 09/20/2005
Contact Name: Stacey Woolcock
Contact Phone: (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
Service Code: FT
Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00037	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080) 23959 19433 (Price Tier: 1)	8205175 Destin GZN1/1	8205193 Payne Creek GZN1/1	BP TO SEC			08/24/2005 - 08/24/2005	5,000	0.02080	104.00
1.00038	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080) 23959 19433 (Price Tier: 1)	8205175 Destin GZN1/1	9000540 Peoples - Hardee Pwr GZN1/1	BP TO HARDE			08/24/2005 - 08/24/2005	6	0.02080	0.12
1.00039	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080) 23959 19433 (Price Tier: 1)	8205179 DEFS Mobile Bay GZN1/1	9000540 Peoples - Hardee Pwr GZN1/1	CHEV TO HAR			08/24/2005 - 08/24/2005	4,917	0.02080	102.27
1.00040	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080) 23959 19433 (Price Tier: 1)	8205175 Destin GZN1/1	9000540 Peoples - Hardee Pwr GZN1/1	CHEV TO HAR			08/25/2005 - 08/25/2005	8,862	0.02080	184.33
1.00041	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080)	8205175 Destin GZN1/1	9001744 FP&L Martin Plant GZN1/1	SOCO TO FPL			08/25/2005 - 08/25/2005	6,000	0.02080	124.80

Run Date/Time: 9/9/2005 14:42:39

Report Number: I-1516



Gulfstream Natural Gas System, LLC

LINE

Invoice Detail Statement

Final

Billable Party (Duns): 006922736
 415148
 Billable Party (Prop): PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 40792
 Accounting Period: Aug, 2005
 Invoice Date: 09/10/2005
 Net Due Date: 09/20/2005
 Contact Name: Stacey Woolcock
 Contact Phone: (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
 Service Code: FT
 Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00042	23959 19433 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080)	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 9000540 Peoples - Hardee Pwr	SEQUENT SP			08/26/2005 - 08/26/2005	4,924	0.02080	102.42
1.00043	23959 19433 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080)	GZN1/1 8205229 GS PAL	GZN1/1 9000020 Peoples - Reunion	UNPARK TO R			08/29/2005 - 08/31/2005	1,920	0.02080	39.93
1.00044	23959 19433 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080)	GZN1/1 8205229 GS PAL	GZN1/1 9000040 Peoples - S. Hills	UNPARK TO S			08/29/2005 - 08/31/2005	3,939	0.02080	81.92
1.00045	23959 19433 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080)	GZN1/1 8205229 GS PAL	GZN1/1 8205183 FGT Hardee	GS LOAN			08/30/2005 - 08/30/2005	9,275	0.02080	192.92
	23959 19433 (Price Tier: 1)	GZN1/1	GZN1/1							

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Gulfstream Natural Gas System, LLC

LINE

Invoice Detail Statement

Final

Billable Party (Duns): 006922736
Billable Party (Prop): 415148
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 40792
Accounting Period: Aug, 2005
Invoice Date: 09/10/2005
Net Due Date: 09/20/2005
Contact Name: Stacey Woolcock
Contact Phone: (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
Service Code: FT
Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00046	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080) 23959 19433 (Price Tier: 1)	8205229 GS PAL GZN1/1	8205219 CFG - Baseball City GZN1/1	UNPARK TO C			08/30/2005 - 08/31/2005	50	0.02080	1.04
1.00047	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080) 23959 19433 (Price Tier: 1)	8205229 GS PAL GZN1/1	9000540 Peoples - Hardee Pwr GZN1/1	GS LOAN			08/30/2005 - 08/31/2005	9,024	0.02080	187.70
1.00048	1 Current Business (Transportation) (COT 0.93000) (Price Tier: 1)		9000541 Peoples - Vandolah GZN1/1				08/31/2005 - 08/31/2005	344	0.93000	319.92
1.00049	828 Reservation (RES 0.55720) 10720 5721 (Price Tier: 1)		9000020 Peoples - Reunion GZN1/1				08/01/2005 - 08/31/2005	1,085,000	0.55720	604,562.00
Contract Total Amount:								1,803,881Dth		<u>\$619,827.70</u>

LINE

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Gulfstream Natural Gas System, LLC
Invoice Detail Statement
Final

1
LINE

Billable Party (Duns): 006922736
 Billable Party (Prop): 415148
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 40792
 Accounting Period: Aug, 2005
 Invoice Date: 09/10/2005
 Net Due Date: 09/20/2005
 Contact Name: Stacey Woolcock
 Contact Phone: (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9029928
 Service Code: FT
 Rate Schedule Description: FIRM TRANSPORTATION 6%

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
2.00001	1 Current Business (Transportation) (COT 0.00550,SBC 0.00080) (Price Tier: 1)	8205229 GS PAL GZN1/1	8205193 Payne Creek GZN1/1	UNPARK PAY			08/15/2005 - 08/15/2005	1,000	0.00630	6.30
2.00002	1 Current Business (Transportation) (COT 0.00550,SBC 0.00080) (Price Tier: 1)	8205175 Destin GZN1/1	8205193 Payne Creek GZN1/1	BP TO SEC			08/24/2005 - 08/24/2005	1,000	0.00630	6.30
2.00003	1 Current Business (Transportation) (COT 0.00550,SBC 0.00080) (Price Tier: 1)	8205175 Destin GZN1/1	9000540 Peoples - Hardee Pwr GZN1/1	CHEV TO HAR			08/25/2005 - 08/25/2005	985	0.00630	6.21
2.00004	828 Reservation (RES 0.56450) (Price Tier: 1)		8205219 CFG - Baseball City GZN1/1		107292001 9000107	<i>LINE I</i>	08/01/2005 - 08/31/2005	31,000	0.56450	17,499.50
Contract Total Amount:								33,985Dth		<u>\$17,518.31</u>

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Gulfstream Natural Gas System, LLC
Invoice Detail Statement
Final

1
LINE

Billable Party (Duns): 006922736
 Billable Party (Prop): 415148
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 40792
 Accounting Period: Aug, 2005
 Invoice Date: 09/10/2005
 Net Due Date: 09/20/2005
 Contact Name: Stacey Woolcock
 Contact Phone: (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000022
 Service Code: PK
 Rate Schedule Description: PARK AND LOAN - PARKING SERVICE

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
3.00001	801 Park Balance (PAL 0.02400) 23558 19030 (Price Tier: 1)		8205229 GS PAL GZN1/1				08/01/2005 - 08/17/2005	140,000	0.02400	3,359.99
3.00002	801 Park Balance (PAL 0.02400) 23558 19030 (Price Tier: 1)		8205229 GS PAL GZN1/1				08/25/2005 - 08/31/2005	64,000	0.02400	1,536.00
3.00003	801 Park Balance (PAL 0.02400) (Price Tier: 1)		8205229 GS PAL GZN1/1				08/31/2005 - 08/31/2005	106,000	0.02400	2,544.00
Contract Total Amount:								310,000Dth		<u>\$7,439.99</u>

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Gulfstream Natural Gas System, LLC

Invoice Detail Statement

Final

1
LINE

Billable Party (Duns): 006922736
 Billable Party (Prop): 415148
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 40792
 Accounting Period: Aug, 2005
 Invoice Date: 09/10/2005
 Net Due Date: 09/20/2005
 Contact Name: Stacey Woolcock
 Contact Phone: (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000386
 Service Code: OT
 Rate Schedule Description: CLC

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
4.00001	822 Cashout Majority BUY (MJB 8.82955) (Price Tier: 1)	GZN1/1					07/31/2005 - 07/31/2005	(2,571)	8.82955	(22,700.77)
Contract Total Amount:								(2,571)Dth		<u>(\$22,700.77)</u>

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Gulfstream Natural Gas System, LLC

Invoice Detail Statement

Final

1
LINE

Billable Party (Duns): 006922736
 Billable Party (Prop): 415148
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 40792
 Accounting Period: Aug, 2005
 Invoice Date: 09/10/2005
 Net Due Date: 09/20/2005
 Contact Name: Stacey Woolcock
 Contact Phone: (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000021
 Service Code: PK
 Rate Schedule Description: PARK AND LOAN - LOANING SERVICE

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
5.00001	802 Loan Balance (PAL 0.79340) (Price Tier: 1)		8205229 GS PAL GZN1/1				08/30/2005 - 08/31/2005	32,460	0.79340	25,753.76
Contract Total Amount:								32,460Dth		<u>\$25,753.76</u>

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Gulfstream Natural Gas System, LLC

1
LINE

Invoice Detail Statement

Final

Billable Party (Duns): 006922736
 Billable Party (Prop): 415148
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 40792
 Accounting Period: Aug, 2005
 Invoice Date: 09/10/2005
 Net Due Date: 09/20/2005
 Contact Name: Stacey Woolcock
 Contact Phone: (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000028
 Service Code: OB
 Rate Schedule Description: OBA FGTCITY GATE INDEX

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
6.00001	825 Cashout Sell (BCS 10.39466) (Price Tier: 1)		GZN1/1				08/01/2005 - 08/31/2005	4,598	10.39466	47,794.65
Contract Total Amount:								4,598Dth		<u>\$47,794.65</u>

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CENTRAL FLORIDA GAS COMPANY

a division of CHESAPEAKE UTILITIES CORPORATION

1015 6TH STREET N. W.

WINTER HAVEN, FLORIDA 33882

PEOPLES GAS SYSTEM

Invoice Date:

09/08/05

P.O. Box 2562

Account No.:

08-223638

Tampa, FL 33601

BILLING PERIOD: August 1, 2001 through August 30, 2001

UNAUTHORIZED OVERRUN (UNDERRUN)

IMBALANCE - 2005 JULY

FGT - Usage Charge	0 th x \$		0.00
Fuel Charge	(849) th x \$	0.70966	(602.15)
GULFSTREAM IMBALANCE	36	0.82556	29.72
July Alert Days	76	1.73579	131.92
OBA 2nd Qtr	<i>(737) therms</i>		(2,980.78)

Pool Management Fee

172.50

SUBTOTAL UNAUTHORIZED OVERRUN

~~(3,421.29)~~

→ (3,248.79)
20)



CHEVRON NATURAL GAS

A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

ORIGINAL INVOICE

Wire Transfer 9-15-05.

PAYMENT PREFERRED BY ELECTRONIC FUNDS TRANSFER:

TAMPA ELECTRIC COMPANY

People Gas System

P. O. BOX 111

TAMPA, FL 33601

ATTENTION: LAUREL MCKELVEY

PAYMENT BY CHECK:

CHEVRON NATURAL GAS
P.O. BOX 730116
DALLAS, TX 75373-0116 USA

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT
NUMBER	DATE			
2005072136	08/10/2005	07/2005	90021816	ROBIN ROLLER (832)854-5023

TERMS: PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	DAY	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	FGT ZONE 2 POOL	2074		19,999	\$7.2700	\$145,392.73
FGT	FGT ZONE 2 POOL	2159		11,372	\$7.6250 (A)	\$86,711.50
FGT	Bay Gas Storage into FGT	2528		60,000	\$10.2700	\$616,200.00
FGT	Bay Gas Storage into FGT	2624		20,000	\$9.7500	\$195,000.00
Invoice Totals:				111,371		\$1,043,304.23

#7.68/dt (A) Rate D.F. (D) PAID BY TEC \$/dts <811,200> 625.46 ✓

19,999 @ 7.27 = 145,392.73
11,372 @ 7.68 = 87,336.96
31,371 dts ✓ 232,729.69

Please pay \$ 232,729.69 ✓
(W) CC

#01-90-000-232-02-00-0

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING PL OR METER STMT OR PRICE TO 832-854-3293 OR EMAIL CTNGACCT@Chevron.com ATTN: ACCT. RECEIVABLE.

FOR OFFICE USE ONLY

CONTRACT NUMBER 21-0327	ACCOUNT MANAGER KARL POIROT	208
----------------------------	--------------------------------	-----

CUSTOMER COPY

PEOPLES GAS SYSTEM
CAPACITY DISCOUNT CREDIT FOR August 2005
DUE TO INDIVIDUAL TRANSPORTATION CUSTOMERS (ITS)
IN THERMS
DETERMINED IN September 2005

23-Sep-05

h:\gas_acct\pga\Capacity Discounts for Calendar Year 2005.xls

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Volumes</u>	<u>Rate</u>	<u>Amount Due ITS Customers</u>
ITS Customers	2,162,405.0	0.00964	\$20,845.58

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PEOPLES GAS SYSTEM
UNBUNDLED CAPACITY SALES
IN THERMS

03-Oct-05

FOR September 2005

H:\GAS_ACCT\PGA\Unbundled Capacity Sales,2005.xls]Sep'05

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Volumes</u>	<u>Rate</u>	<u>Amount</u>
El Paso Merchant Energy	4,169,700.0	0.03855	\$160,741.94
El Paso Merchant Energy	375,900.0	0.07690	\$28,906.71
El Paso Merchant Energy	3,300,000.0	0.04000	\$132,000.00
Totals	7,845,600.0		\$321,648.65

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION-FGT IMBALANCE CASHOUTS
 DUE TO/(FROM FLORIDA GAS TRANSMISSION)
 IN DTH'S
 FOR AUGUST 2005

12-Oct-05

H:\GAS_ACCT\PGA\[FGT Cashouts-FGT-for Calendar Year 2005..xls]Aug05Act

	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Jul'05	ACCRUED	(268,929)	7.90956	(\$2,127,111.00)
2	Jul'05	ACTUAL	(281,848)	7.88400	(\$2,222,089.63)
3	GRAND TOTAL	ACCRUED	(268,929)		(2,127,111.00)
4		ACTUAL	(281,848)		(2,222,089.63)
5		DIFFERENCE	(12,919)		(94,978.63)



Florida Gas Transmission Company
5444 Westheimer Road
Houston, TX 77056-5306

RECEIVED ACCOUNTS

PgS 34 Rev 0997



MISCELLANEOUS CASH RECEIVABLE

Check issued by: Florida Gas Transmission
 Check Number 8000002111 Check Date 9/14/2005
 Explain purpose of check: July 2005 Imbalance c/o. Check Amount 2,222,089.63

Distribution:

- 01-90-000-143-01-00-0 Employee Receivable
- or —
- 01-90-000-143-02-00-0 Miscellaneous Receivable

ACCOUNT NUMBER								AMOUNT
CO.	DIV.	AFE/ AFR DEPT.	TYPE PROJ MAJOR	PROJ NO SUB	EXP.	T Y P E		
01	90	000	142	10	00	0		

Received by _____ Date Received 9/21/05

THE FACE OF THIS DOCUMENT HAS A BLUE BACKGROUND - THE BACK HAS AN ARTIFICIAL WATERMARK



Florida Gas Transmission Company
5444 Westheimer Road
Houston, TX 77056-5306

PAY IN U.S. DOLLARS

CHECK DATE 09/14/2005
CHECK NUMBER 8000002111

TWO MILLION TWO HUNDRED TWENTY TWO THOUSAND EIGHTY NINE AND 63/100 DOLLARS

CHECK AMOUNT
\$2,222,089.63

TO THE ORDER OF

PEOPLES GAS SYSTEM
A DIVISION OF TAMPA ELEC
PO BOX 3285
ATTN: ED ELLIOT-GAS ACCOUNTING
TAMPA FL 33601

Authorized Signature
Void After 60 Days



FLORIDA GAS TRANSMISSION COMPANY
 A CrossCountry Energy /EL PASO ENERGY AFFILIATE

Cash In/Cash Out Report

Preparer ID: 006924518	Contact Name: MARION COLLINS	Stmt D/T: 08/25/2005 01:01:54 PM
Preparer Name: FLORIDA GAS TRANSMISSION COMPANY	Contact Phone: 713-989-2094	
Acct Month: 072005	Legal Entity Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	Duns Number: 006922736
	LE Number: 4120	

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Current Net Imbalance	PPA Net Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	(102,636) ✓	(1) ✓		0	0	5,383,363	1,798,640	7,211,700	(102,637) ✓	0	1.00	
RECEIPT POINT IMBALAN	(8,816) ✓	0		0	0	3,199,849	864,234	4,064,083	(8,816) ✓	0	1.00	
NO NOTICE	(198,158) ✓	0	(27,763) ✓	27,763 ✓	0	0	0	0	(170,395) ✓	0	1.00	

Charges

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total	Due
CASH-IN-CASH-OUT Market	(102,637) ✓	1.00	7.8840 ✓	0.0000	0.0000	(809,190.11)	
CASH-IN-CASH-OUT No Notice	(170,395) ✓	1.00	7.8840 ✓	0.0000	0.0000	(1,343,394.18)	
CASH-IN-CASH-OUT Receipt	(8,816) ✓	1.00	7.8840 ✓	0.0000	0.0000	(69,505.34)	
Total Amount:						(2,222,089.63)	✓

ok
 [Signature]
 9/23/05

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PEOPLES GAS SYSTEM
 BOOKOUTS PAYABLE-RECONCILIATION
 FOR AUGUST 2005
 IN DTH'S

12-Oct-05

H:\GAS_ACCT\PGA\[Bookouts Payable-for Calendar Year 2005.xls]Aug05act

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Florida Gas Utility	ACCRUAL	JUN'05	55,399	7.60200	\$421,143.20
2	Florida Gas Utility	ACTUAL	JUN'05	55,399	7.60200	\$421,143.20
3	Florida Gas Utility	ACCRUAL	JUN'05	4,733	7.28800	\$34,494.10
4	Florida Gas Utility	ACTUAL	JUN'05	4,733	7.28800	\$34,494.10
5	GRAND TOTAL	ACCRUAL	JUN'05	60,132		\$455,637.30
6		ACTUAL	JUN'05	60,132		\$455,637.30
7		DIFFERENCE	JUN'05	0		\$0.00

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FLORIDA GAS UTILITY

4619 NW 53rd Avenue
Gainesville, FL 32606

Phone: (352) 334-0770 Fax: (352) 334-0789

Peoples Gas System
Attn: Accounts Payable
P.O. Box 2562
Tampa, FL 33601-2562
Phone: 813-228-4149
Fax: 813-228-4194

Invoice # 200607
Date 09/19/2005
Page # 1

Supplier Imbalance Invoice
Production Month: July 2005

<u>4733</u>	Dth	@	\$7.288	\$34,494.10
<u>55399</u>	Dth	@	\$7.602	\$421,143.20

Total Due: \$455,637.30

Due Date: 09/29/2005

Payment Instructions:

Send Wire Transfer to:

Wire Transfer 10-3-05

J/R

01-90-000-232-02-00-0

For further information please contact Tammy Wagoner 352-334-0770 Ext 107

SE

PEOPLES GAS SYSTEM

12-Oct-05

ACTUAL POSITIVE IMBALANCE CASHOUTS FOR August 2005
DUE TO INDIVIDUAL TRANSPORTATION SERVICE CUSTOMERS (ITS)
IN THERMS

DETERMINED IN September 2005

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(A)	(C)	(D)	(E)
<u>Description</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Average Rate</u>	<u>Amount Due ITS Customers</u>
ITS Customers	129,366.0	0.84310	\$109,068.11

PEOPLES GAS SYSTEM
 POSITIVE IMBALANCE CASHOUTS-ADJUSTMENTS
 DUE TO INDIVIDUAL TRANSPORTATION SERVICE CUSTOMERS (ITS)
 IN THERMS
 DETERMINED IN September 2005

12-Oct-05

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(A) <u>Description</u>	(C) <u>Imbalance Volumes After Bookouts</u>	(D) <u>Average Rate</u>	(E) <u>Amount Due ITS Customers</u>
ITS Customers	66,160.0	0.75600	\$50,017.11

PEOPLES GAS SYSTEM
 ACTUAL POSITIVE IMBALANCE CASHOUTS FOR August 2005
 DUE TO NCTS POOL MANAGERS/MARKETING AGENTS
 IN THERMS
 DETERMINED IN September 2005

30-Sep-05

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(A)	(C)	(D)	(E)
<u>Pool Manager</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	<u>Amount Due Pool Manager</u>
1 End Users, Inc.	20,983.0	0.95900	\$20,122.70
2 Florida Power & Light	31.7	0.95900	\$30.40
3 Infinite Energy	385,102.9	0.95900	\$369,313.68
4 Peninsula Energy	45,807.4	0.95900	\$43,929.30
5 Mirabito	2,678.3	0.95900	\$2,568.49
6 MX Energy	78,332.3	0.95900	\$75,120.68
7 TOTAL	532,935.6		\$511,085.25

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