

Susan D. Ritenour
Secretary and Treasurer
and Regulatory Manager

One Energy Place
Pensacola, Florida 32520-0781

Tel 850.444.6231
Fax 850.444.6026
SDRITENO@southernco.com



October 19, 2005

Ms. Blanca S. Bayo, Director
Division of the Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 050001-EI are an original and ten (10) copies of the following for the month of September 2005 based on actual amounts:

- | | | |
|-----|---------------|--|
| 1. | Schedule A1: | Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor |
| 2. | Schedule A2: | Calculation of True-up and Interest Provision |
| 3. | Schedule A3: | Generating System Comparative Data by Fuel Type |
| 4. | Schedule A4: | System Net Generation and Fuel Cost |
| 5. | Schedule A5: | System Generated Fuel Cost Inventory Analysis |
| 6. | Schedule A6: | Power Sold |
| 7. | Schedule A7: | Purchased Power (Exclusive of Economy Energy Purchases) |
| 8. | Schedule A8: | Energy Payments to Qualifying Facilities |
| 9. | Schedule A9: | Economy Energy Purchases |
| 10. | Schedule A12: | Capacity Contracts |

Sincerely,

Susan D. Ritenour (uw)

lw

Enclosures

cc: Florida Public Service Commission
Division of Auditing and Safety
Lynn Deamer
Division of Economic Regulation
Connie Kummer

DOCUMENT NUMBER-DATE

10240 OCT 21 05

FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost)
Recovery Clause with Generating)
Performance Incentive Factor)
_____)

Docket No. 050001-EI

Certificate of Service

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery or the U. S. Mail this 19th day of October 2005 on the following:

Robert Vandiver, Esquire
Patricia Ann Christensen, Esquire
Office of Public Counsel
111 W. Madison St., Suite 812
Tallahassee FL 32399-1400

James McGee, Esquire
Progress Energy Service Co., LLC
P. O. Box 14042
St. Petersburg FL 33733-4042

John T. Butler, Esquire
Steel, Hector & Davis LLP
200 S. Biscayne Blvd, Ste 4000
Miami FL 33131-2398

Norman H. Horton, Jr., Esquire
Messer, Caparello & Self, P.A.
P. O. Box 1876
Tallahassee FL 32302-1876

Jon C. Moyle, Jr., Esquire
The Perkins House
118 N. Gadsden Street
Tallahassee, FL 32301

Gary V. Perko, Esquire
Hopping Green & Sams, P.A.
P.O. Box 6526
Tallahassee, FL 32314

Michael B. Twomey
P. O. Box 5256
Tallahassee FL 32314-5256

Timothy J. Perry, Esq.
McWhirter Reeves
117 S. Gadsden Street
Tallahassee FL 32301

Lee L. Willis, Esquire
James D. Beasley, Esquire
Ausley & McMullen
P. O. Box 391
Tallahassee FL 32302

John W. McWhirter, Jr., Esq.
McWhirter Reeves
400 N Tampa St Suite 2450
Tampa FL 33602

Adrienne Vining, Esquire
FL Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0863

Robert Scheffel Wright, Esquire
John Thomas LaVia, III, Esquire
310 West College Avenue
Tallahassee, FL 32301

Lt. Colonel Karen White
Major Craig Paulson
AFCESA/ULT
139 Barnes Drive
Tyndall Air Force Base FL 32403



JEFFREY A. STONE

Florida Bar No. 325953

RUSSELL A. BADDERS

Florida Bar No. 0007455

STEVEN R. GRIFFIN

Florida Bar No. 0627569

BEGGS & LANE

P. O. Box 12950

Pensacola FL 32591-2950

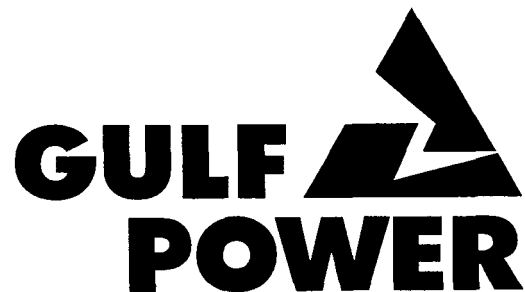
(850) 432-2451

Attorneys for Gulf Power Company

**BEFORE THE FLORIDA PUBLIC
SERVICE COMMISSION**

Docket No. 050001-EI

**MONTHLY FUEL FILING
SEPTEMBER 2005**



A SOUTHERN COMPANY

DOCUMENT NUMBER-DAT

10240 OCT 21 8

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
SEPTEMBER 2005
CURRENT MONTH**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
			AMT	%			AMT	%			AMT	%
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1 Fuel Cost of System Net Generation (A3)	41,961,153	38,339,196	3,621,957	9.45	1,233,951,000	1,337,130,000	(103,179,000)	(7.72)	3.4006	2.8673	0.53	18.60
2 Hedging Settlement Costs	(5,434,906)	0	(5,434,906)	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
3 Hedging Support Costs	4,026	2,757	1,269	46.03	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
4 Coal Car Investment	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
5 Adjustments to Fuel Cost (A2, Page 1) ***	(74,376)	0	(74,376)	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
6 TOTAL COST OF GENERATED POWER	36,455,897	38,341,953	(1,886,056)	(4.92)	1,233,951,000	1,337,130,000	(103,179,000)	(7.72)	2.9544	2.8675	0.09	3.03
7 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
8 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
9 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	18,736,658	3,362,000	15,374,658	457.31	248,962,416	70,928,000	178,034,416	251.01	7.5259	4.7400	2.79	58.77
10 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
11 Capacity Cost of Schedule E Economy Purchases	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
12 Energy Payments to Qualifying Facilities (A8)	13,122	0	13,122	0.39	120,202	0	120,202	#N/A	10.9166	#N/A	#N/A	#N/A
13 TOTAL COST OF PURCHASED POWER	18,749,780	3,362,000	15,387,780	457.70	249,082,618	70,928,000	178,154,618	251.18	7.5275	4.7400	2.79	58.81
14 Total Available MWH (Line 6 + Line 13)	55,205,677	41,703,953	13,501,724	32.38	1,483,033,618	1,408,058,000	74,975,618	5.32				
15 Fuel Cost of Economy Sales (A6)	(662,574)	(1,532,000)	869,426	(56.75)	(10,486,948)	(29,343,000)	18,856,052	64.26	(6.3181)	(5.2210)	(1.10)	(21.01)
16 Gain on Economy Sales (A6)	(280,521)	(81,000)	(199,521)	246.32	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
17 Fuel Cost of Unit Power Sales (A6)	(2,655,353)	(2,700,000)	44,647	(1.65)	(133,465,307)	(137,042,000)	3,576,693	2.61	(1.9895)	(1.9702)	(0.02)	(0.98)
18 Fuel Cost of Other Power Sales (A6)	(2,846,168)	(6,179,000)	3,332,832	(53.94)	(93,868,178)	(158,010,000)	64,141,822	40.59	(3.0321)	(3.9105)	0.88	22.46
19 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 15 + 16 + 17 + 18)	(6,444,616)	(10,492,000)	4,047,384	38.58	(237,820,433)	(324,395,000)	86,574,567	26.69	(2.7099)	(3.2343)	0.52	16.21
20 Net Inadvertant Interchange	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
21 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 6 + 13 + 19)	48,761,061	31,211,953	17,549,108	56.23	1,245,213,185	1,083,663,000	161,550,185	14.91	3.9159	2.8802	1.04	35.96
22 Net Unbilled Sales *	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
23 Company Use *	76,540	53,831	22,709	42.19	1,954,600	1,869,000	85,600	4.58	3.9159	2.8802	1.04	35.96
24 T & D Losses *	2,526,046	1,869,567	656,479	35.11	64,507,430	64,911,000	(403,570)	(0.62)	3.9159	2.8802	1.04	35.96
25 TERRITORIAL KWH SALES	48,761,061	31,211,953	17,549,108	56.23	1,178,751,155	1,016,883,000	161,868,155	15.92	4.1367	3.0694	1.07	34.77
26 Wholesale KWH Sales	1,592,243	1,037,798	554,445	53.43	38,490,369	33,811,000	4,679,369	13.84	4.1367	3.0694	1.07	34.77
27 Jurisdictional KWH Sales	47,168,818	30,174,155	16,994,663	56.32	1,140,260,786	983,072,000	157,188,786	15.99	4.1367	3.0694	1.07	34.77
27a Jurisdictional Loss Multiplier	1.00070	1.00070							1.00070	1.00070		
28 Jurisdictional KWH Sales Adj. for Line Losses	47,201,836	30,195,277	17,006,559	56.32	1,140,260,786	983,072,000	157,188,786	15.99	4.1396	3.0715	1.07	34.77
29 TRUE-UP	2,214,413	2,214,413	0	0.00	1,140,260,786	983,072,000	157,188,786	15.99	0.1942	0.2253	(0.03)	(13.80)
30 TOTAL JURISDICTIONAL FUEL COST	49,416,249	32,409,690	17,006,559	52.47	1,140,260,786	983,072,000	157,188,786	15.99	4.3338	3.2968	1.04	31.45
31 Revenue Tax Factor									1.00072	1.00072		
32 Fuel Factor Adjusted for Revenue Taxes									4.3369	3.2992	1.04	31.45
33 GPIF Reward / (Penalty) **	52,107	52,107	0	0.00	1,140,260,786	983,072,000	157,188,786	15.99	0.0046	0.0053	(0.00)	(13.21)
34 Fuel Factor Adjusted for GPIF Reward / (Penalty)									4.3415	3.3045	1.04	31.38
35 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									4.342	3.305		

* Include for Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales.

*** (Gain)/Loss on sales of natural gas

SCHEDULE A1a

**GULF POWER COMPANY
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
 SHOWN ON SCHEDULE A1
 FOR THE MONTH OF: SEPTEMBER 2005**

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$41,961,153
2	Fuel Related Transactions		0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-8	(74,376)
4	Hedging Settlement Costs	Schedule A-2, Line A-6	(5,434,906)
5	Hedging Support Costs	Schedule A-2, Line A-5	4,026
6	Fuel Cost of Purchased Power	Schedule A-7	0
7	Energy Cost of Economy Purchases	Sch. A-9, Col. 5, Line 11	18,736,658
8	Demand & Non Fuel Cost of Purchased Power	Schedule A-9 Footnote	0
9	Energy Payments to Qualified Facilities	Sch. A-8, Col. 8, Line 8	13,122
10	Fuel Cost of Power Sold	Sch. A-6, Col. 7, Total Line	<u>(6,444,616)</u>
11	Total Fuel and Net Power Transactions		<u>\$ 48,761,061</u>

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
SEPTEMBER 2005
PERIOD TO DATE**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
			AMT	%			AMT	%			AMT	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1 Fuel Cost of System Net Generation (A3)	313,684,355	317,307,556	(3,623,201)	(1.14)	11,346,505,000	12,306,490,000	(959,985,000)	(7.80)	2.7646	2.5784	0.19	7.22
2 Hedging Settlement Costs	(11,114,210)	0	(11,114,210)	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
3 Hedging Support Costs	22,062	24,813	(2,751)	(11.09)	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
4 Coal Car Investment	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
5 Adjustments to Fuel Cost (A2, Page 1) ***	(526,272)	0	(526,272)	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
6 TOTAL COST OF GENERATED POWER	302,065,935	317,332,369	(15,266,434)	(4.81)	11,346,505,000	12,306,490,000	(959,985,000)	(7.80)	2.6622	2.5786	0.08	3.24
7 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
8 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
9 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	48,546,791	21,077,000	27,469,791	130.33	1,095,674,967	488,915,000	606,759,967	124.10	4.4308	4.3110	0.12	2.78
10 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
11 Capacity Cost of Schedule E Economy Purchases	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
12 Energy Payments to Qualifying Facilities (A8)	660,253	0	660,253	#N/A	13,182,217	0	13,182,217	#N/A	5.0087	#N/A	#N/A	#N/A
13 TOTAL COST OF PURCHASED POWER	49,207,044	21,077,000	28,130,044	133.46	1,108,857,184	488,915,000	619,942,184	126.80	4.4376	4.3110	0.13	2.94
14 Total Available MWH (Line 6 + Line 13)	351,272,979	338,409,369	12,863,610	3.80	12,455,362,184	12,795,405,000	(340,042,816)	(2.66)				
15 Fuel Cost of Economy Sales (A6)	(6,610,123)	(6,252,000)	(358,123)	5.73	(149,112,084)	(121,781,000)	(27,331,084)	(22.44)	(4.4330)	(5.1338)	0.70	13.65
16 Gain on Economy Sales (A6)	(2,933,385)	(2,065,000)	(868,385)	42.05	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
17 Fuel Cost of Unit Power Sales (A6)	(24,096,456)	(22,235,000)	(1,861,456)	8.37	(1,271,259,773)	(1,152,226,000)	(119,033,773)	(10.33)	(1.8955)	(1.9297)	0.03	1.77
18 Fuel Cost of Other Power Sales (A6)	(48,620,292)	(70,268,000)	21,647,708	(30.81)	(1,572,659,824)	(2,006,216,000)	433,556,176	21.61	(3.0916)	(3.5025)	0.41	11.73
19 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 15 + 16 + 17 + 18)	(82,260,256)	(100,820,000)	18,559,744	18.41	(2,993,031,681)	(3,280,223,000)	287,191,319	8.76	(2.7484)	(3.0736)	0.33	10.58
20 Net Inadvertent Interchange	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
21 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 6 + 13 + 19)	269,012,723	237,589,369	31,423,354	13.23	9,462,330,503	9,515,182,000	(52,851,497)	(0.56)	2.843	2.497	0.35	13.86
22 Net Unbilled Sales *	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
23 Company Use *	475,729	452,881	22,848	5.05	16,733,342	18,137,000	(1,403,658)	7.74	2.8430	2.4970	0.35	13.86
24 T & D Losses *	14,405,106	14,390,910	14,196	0.10	506,686,822	576,328,000	(69,641,178)	12.08	2.8430	2.4970	0.35	13.86
25 TERRITORIAL KWH SALES	269,012,723	237,589,369	31,423,354	13.23	8,938,910,339	8,920,717,000	18,193,339	(0.20)	3.0095	2.6633	0.35	13.00
26 Wholesale KWH Sales	9,183,035	7,745,638	1,437,397	18.56	307,090,130	291,187,000	15,903,130	(5.46)	2.9903	2.6600	0.33	12.42
27 Jurisdictional KWH Sales	259,829,688	229,843,731	29,985,957	13.05	8,631,820,209	8,629,530,000	2,290,209	0.03	3.0101	2.6635	0.35	13.01
27a Jurisdictional Loss Multiplier***	1.00070	1.00070							1.00070	1.00070		
28 Jurisdictional KWH Sales Adj. for Line Losses	260,011,569	230,004,622	30,006,947	13.05	8,631,820,209	8,629,530,000	2,290,209	(0.03)	3.0122	2.6653	0.35	13.02
29 TRUE-UP	19,929,717	19,929,717	0	0.00	8,631,820,209	8,629,530,000	2,290,209	(0.03)	0.2309	0.2309	0.00	0.00
30 TOTAL JURISDICTIONAL FUEL COST	279,941,286	249,934,339	30,006,947	12.01	8,631,820,209	8,629,530,000	2,290,209	0.03	3.2431	2.8962	0.35	11.98
31 Revenue Tax Factor									1.00072	1.00072		
32 Fuel Factor Adjusted for Revenue Taxes									3.2454	2.8983	0.35	11.98
33 GPIF Reward / (Penalty) **	468,963	468,962	0	0.00	8,631,820,209	8,629,530,000	2,290,209	0.03	0.0054	0.0054	0.00	0.00
34 Fuel Factor Adjusted for GPIF Reward / (Penalty)									3.2508	2.9037	0.35	11.95
35 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									3.251	2.904		

* Include for Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales.

*** (Gain)/Loss on sales of natural gas

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: SEPTEMBER 2005**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%
A. Fuel Cost & Net Power Transactions								
1 Fuel Cost of System Net Generation	41,833,201.43	38,185,849	3,647,352.43	9.55	312,217,691.79	315,450,831	(3,233,139.21)	(1.02)
1a Other Generation	127,950.75	153,347	(25,396.25)	(16.56)	1,466,662.01	1,856,725	(390,062.99)	(21.01)
2 Fuel Cost of Power Sold	(6,444,615.75)	(10,492,000)	4,047,384.25	(38.58)	(82,260,256.13)	(100,820,000)	18,559,743.87	(18.41)
3 Fuel Cost - Purchased Power	18,736,658.65	3,362,000	15,374,658.65	457.31	48,546,794.68	21,077,000	27,469,794.68	130.33
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A
3b Energy Payments to Qualifying Facilities	13,122.00	0	13,122.00	100.00	660,253.00	0	660,253.00	#N/A
4 Energy Cost-Economy Purchases	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A
5 Hedging Support Cost	4,025.93	2,757	1,268.93	46.03	22,060.24	24,813	(2,752.76)	(11.09)
6 Hedging Settlement Cost	(5,434,906.00)	0	(5,434,906.00)	(100.00)	(11,114,209.00)	0	(11,114,209.00)	(100.00)
7 Total Fuel & Net Power Transactions	48,835,437.01	31,211,953	17,623,484	56.46	269,538,996.59	237,589,369	31,949,628	13.45
8 Adjustments To Fuel Cost	(74,375.72)	0	(74,375.72)	#N/A	(526,273.18)	0	(526,273.18)	#N/A
9 Adj. Total Fuel & Net Power Transactions	48,761,061.29	31,211,953	17,549,108.29	56.23	269,012,723.41	237,589,369	31,423,354.41	13.23
B. KWH Sales								
1 Jurisdictional Sales	1,140,260,786	983,072,000	157,188,786	15.99	8,631,820,209	8,629,530,000	2,290,209	0.03
2 Non-Jurisdictional Sales	38,490,369	33,811,000	4,679,369	13.84	307,090,130	291,187,000	15,903,130	5.46
3 Total Territorial Sales	1,178,751,155	1,016,883,000	161,868,155	15.92	8,938,910,339	8,920,717,000	18,193,339	0.20
4 Juris. Sales as % of Total Terr. Sales	96.7346	96.6750	0.0596	0.06	96.5646	96.7358	(0.1712)	(0.18)

Note: Line 8 - (Gain)/Loss on Sales of Natural Gas

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: SEPTEMBER 2005

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	\$ DIFFERENCE AMOUNT (\$)	%	ACTUAL	\$ ESTIMATED	\$ DIFFERENCE AMOUNT (\$)	%
<i>C. True-up Calculation</i>								
1 Jurisdictional Fuel Revenue	32,152,896.91	27,722,332	4,430,564.91	15.98	243,659,724.08	243,350,125	309,599.43	0.13
2 Fuel Adj. Revs. Not Applicable to Period:								
2a True-Up Provision	(2,214,412.58)	(2,214,413)	0.42	0.00	(19,929,713.22)	(19,929,717)	3.78	0.00
2b Incentive Provision	(52,069.18)	(52,069)	(0.18)	0.00	(468,622.58)	(468,621)	(1.58)	0.00
3 Juris. Fuel Revenue Applicable to Period	29,886,415.15	25,455,850	4,430,565.15	17.40	223,261,388.28	222,951,787	309,601.28	0.14
4 Adjusted Total Fuel & Net Power Transactions (Line A9)	48,761,061.29	31,211,953	17,549,108.29	56.23	269,012,723.41	237,589,369	31,423,354.41	13.23
5 Juris. Sales % of Total KWH Sales (Line B4)	96.7346	96.6750	0.0596	0.06	96.5646	96.7358	(0.1712)	(0.18)
6 Juris. Total Fuel & Net Power Transactions Adj. for Line Losses (C4 *C5*1.0007)	47,201,835.77	30,195,277	17,006,558.77	56.32	260,011,568.65	230,004,622	30,006,946.65	13.05
7 True-Up Provision for the Month Over/(Under) Collection (C3-C6)	(17,315,420.62)	(4,739,427)	(12,575,993.62)	265.35	(36,750,180.37)	(4,348,128)	(32,402,052.37)	745.20
8 Interest Provision for the Month	(53,229.23)	(30,869)	(22,360.23)	72.44	(44,947.22)	(272,661)	227,713.78	(83.52)
9 Beginning True-Up & Interest Provision*	(9,642,398.18)	(8,708,140)	(934,258.18)	10.73	(7,931,221.08)	(26,572,951)	18,641,729.92	(70.15)
10 True-Up Collected / (Refunded)	2,214,412.58	2,214,413	(0.42)	0.00	19,929,713.22	19,929,717	(3.78)	0.00
End of Period - Total Net True-Up, Before								
11 Adjustment (7+C8+C9+C10)	(24,796,635.45)	(11,264,023)	(13,532,612.45)	120.14	(24,796,635.45)	(11,264,023)	(13,532,612.45)	120.14

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: SEPTEMBER 2005**

		CURRENT MONTH			
		\$		DIFFERENCE	
		ACTUAL	ESTIMATED	AMOUNT (\$)	%
<i>D. Interest Provision</i>					
1	Beginning True-Up Amount (C9)	(9,642,398.18)	(8,708,140)	(934,258.18)	10.73
2	Ending True-Up Amount				
	Before Interest (C7+C9+C10)	(24,743,406.22)	(11,233,154)	(13,510,252.22)	120.27
3	Total of Beginning & Ending True-Up Amts.	(34,385,804.40)	(19,941,294)	(14,444,510.40)	72.44
4	Average True-Up Amount	(17,192,902.20)	(9,970,647)	(7,222,255.20)	72.44
5	Interest Rate -				
	1st Day of Reporting Business Month	3.64	3.64	0.0000	
6	Interest Rate -				
	1st Day of Subsequent Business Month	3.79	3.79	0.0000	
7	Total (D5+D6)	7.43	7.43	0.0000	
8	Annual Average Interest Rate	3.72	3.72	0.0000	
9	Monthly Average Interest Rate (D8/12)	0.3096	0.3096	0.0000	
10	Interest Provision (D4*D9)	(53,229.23)	(30,869)	(22,360.23)	72.44
	Jurisdictional Loss Multiplier (From A-1)	1.0007	1.0007		

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
GULF POWER COMPANY
FOR THE MONTH OF : SEPTEMBER 2005

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	EST.	AMOUNT	%	ACTUAL	EST.	AMOUNT	%
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
<u>FUEL COST-NET GEN.(\$)</u>								
1 LIGHTER OIL (B.L.)	157,534	69,205	88,329	127.63	689,158	456,927	232,231	50.82
2 COAL excluding Scherer	18,993,319	20,097,203	(1,103,884)	(5.49)	173,819,244	170,355,090	3,464,154	2.03
3 COAL at Scherer	2,357,768	2,659,750	(301,982)	(11.35)	20,925,755	23,396,690	(2,470,935)	(10.56)
4 GAS	20,332,068	15,489,650	4,842,418	31.26	117,803,331	122,797,766	(4,994,435)	(4.07)
5 GAS (B.L.)	76,182	23,388	52,794	225.73	369,890	301,083	68,807	22.85
6 OIL - C.T.	44,282	0	44,282	100.00	76,977	0	76,977	100.00
7 TOTAL (\$)	<u>41,961,153</u>	<u>38,339,196</u>	<u>3,621,957</u>	<u>9.45</u>	<u>313,684,355</u>	<u>317,307,556</u>	<u>(3,623,201)</u>	<u>(1.14)</u>
<u>SYSTEM NET GEN. (MWH)</u>								
8 LIGHTER OIL	0	0	0	#N/A	0	0	0	#N/A
9 COAL excluding Scherer	930,510	950,430	(19,920)	(2.10)	8,398,869	8,796,030	(397,161)	(4.52)
10 COAL at Scherer	132,702	145,380	(12,678)	(8.72)	1,207,720	1,317,490	(109,770)	(8.33)
11 GAS	170,428	241,320	(70,892)	(29.38)	1,739,429	2,192,970	(453,541)	(20.68)
12 OIL - C.T.	311	0	311	100.00	487	0	487	100.00
13 TOTAL (MWH)	<u>1,233,951</u>	<u>1,337,130</u>	<u>(103,179)</u>	<u>(7.72)</u>	<u>11,346,505</u>	<u>12,306,490</u>	<u>(959,985)</u>	<u>(7.80)</u>
<u>UNITS OF FUEL BURNED</u>								
14 LIGHTER OIL (BBL)	2,424	1,243	1,181	95.01	13,346	9,857	3,489	35.40
15 COAL (TONS) excluding Scherer	388,825	431,589	(42,764)	(9.91)	3,869,483	3,964,477	(94,994)	(2.40)
16 GAS (MCF)	1,231,093	1,614,481	(383,388)	(23.75)	12,023,032	14,396,593	(2,373,561)	(16.49)
17 OIL - C.T. (BBL)	801	0	801	100.00	1,495	0	1,495	100.00
<u>BTU'S BURNED (MMBTU)</u>								
18 COAL + GAS B.L. +OIL B.L.	11,155,506	11,380,990	(225,484)	(1.98)	100,918,295	104,137,206	(3,218,911)	(3.09)
19 GAS - Generation	1,276,908	1,659,885	(382,977)	(23.07)	12,416,941	14,784,735	(2,367,794)	(16.02)
20 OIL - C.T.	4,734	0	4,734	100.00	8,825	0	8,825	100.00
21 TOTAL (MMBTU)	<u>12,437,148</u>	<u>13,040,875</u>	<u>(603,727)</u>	<u>(4.63)</u>	<u>113,344,061</u>	<u>118,921,941</u>	<u>(5,577,880)</u>	<u>(4.69)</u>
<u>GENERATION MIX (% MWH)</u>								
22 LIGHTER OIL (B.L.)	0.00	#N/A	#N/A	#N/A	0.00	0.00	0.00	#N/A
23 COAL	86.16	81.95	4.21	5.14	84.67	82.18	2.49	3.03
24 GAS	13.81	18.05	(4.24)	(23.49)	15.33	17.82	(2.49)	(13.97)
25 OIL - C.T.	0.03	#N/A	#N/A	#N/A	0.00	0.00	0.00	#N/A
26 TOTAL (% MWH)	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>#N/A</u>	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>#N/A</u>
<u>FUEL COST (\$)/ UNIT</u>								
27 LIGHTER OIL (\$/BBL)	64.99	55.70	9.29	16.68	51.64	46.36	5.28	11.39
28 COAL (\$/TON) (1)	48.85	46.57	2.28	4.90	44.92	42.97	1.95	4.54
29 GAS (\$/MCF) (2)	16.47	9.50	6.97	73.37	9.82	8.42	1.40	16.63
30 OIL - C.T. (\$/BBL)	55.28	#N/A	#N/A	#N/A	51.49	#N/A	#N/A	#N/A
<u>FUEL COST (\$)/ MMBTU</u>								
31 COAL + GAS B.L. +OIL B.L.	1.93	2.01	(0.08)	(3.98)	1.94	1.87	0.07	3.74
32 GAS - Generation (2)	15.82	9.23	6.59	71.40	9.47	8.18	1.29	15.77
33 OIL - C.T.	9.35	#N/A	#N/A	#N/A	8.72	#N/A	#N/A	#N/A
34 TOTAL (\$/MMBTU)	<u>3.37</u>	<u>2.94</u>	<u>0.43</u>	<u>14.63</u>	<u>2.77</u>	<u>2.67</u>	<u>0.10</u>	<u>3.75</u>
<u>BTU BURNED / KWH</u>								
35 COAL + GAS B.L. +OIL B.L.	10,492	10,386	106	1.02	10,505	10,297	208	2.02
36 GAS - Generation (2)	7,671	7,059	612	8.67	7,161	6,955	206	2.96
37 OIL - C.T.	15,222	#N/A	#N/A	#N/A	18,121	#N/A	#N/A	#N/A
38 TOTAL (BTU/KWH)	<u>10,079</u>	<u>9,753</u>	<u>326</u>	<u>3.34</u>	<u>9,989</u>	<u>9,663</u>	<u>326</u>	<u>3.37</u>
<u>FUEL COST (¢ / KWH)</u>								
39 COAL + GAS B.L. +OIL B.L.	2.07	2.12	(0.05)	(2.36)	2.08	1.95	0.13	6.67
40 COAL at Scherer	1.78	1.83	(0.05)	(2.73)	1.73	1.78	(0.05)	(2.81)
41 GAS	11.93	6.42	5.51	85.83	6.77	5.60	1.17	20.89
42 OIL - C.T.	14.24	#N/A	#N/A	#N/A	15.81	#N/A	#N/A	#N/A
43 TOTAL (¢ / KWH)	<u>3.40</u>	<u>2.87</u>	<u>0.53</u>	<u>18.47</u>	<u>2.76</u>	<u>2.58</u>	<u>0.18</u>	<u>6.98</u>

Note: (1) Line 28, \$/Ton excludes Plant Scherer. Coal statistics for Plant Scherer are being reported on a BTU and \$ basis only.

(2) Calculations for Line 29, 32, and 36 exclude Gulf's CT in Santa Rosa County because MCF and MMBTU's are not available due to contract specifications.

**SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
FOR THE MONTH OF: SEPTEMBER 2005**

Line	(a) Plant/Unit	(b) Net Cap. (MW) 2004	(c) Net Gen. (MWH)	(d) Cap. Factor (%)	(e) Equiv. Avail. Factor (%)	(f) Net Output Factor (%)	(g) Avg. Net Heat Rate (BTU/KWH)	(h) Fuel Type	(i) Fuel Burned (Units) Tons/MCF/Bbl	(j) Fuel Heat Value (BTU/Unit) lbs./cf./Gal.	(k) Fuel Burned (MMBTU)	(l) Fuel Burned Cost (\$)	(m) Fuel Cost/ KWH ¢/KWH	(n) Fuel Cost/ Unit (\$/Unit)
1	Crist 2	24.0	0	0.0	100.0	0.0	#N/A	Gas-G	0	1,049	0	0	0.00	0.00
2								Gas-S	0	1,049	0	0		0.00
3	Crist 3	35.0	(319)	(1.3)	100.0	(1.3)	#N/A	Gas-G	0	1,049	0	0	0.00	0.00
4								Gas-S	0	1,049	0	0		0.00
5	Crist 4	78.0	49,526	88.4	100.0	88.4	10,792	Coal	23,169	11,534	534,472	1,111,043	2.24	47.95
6			147					Gas-G	1,848	1,049	1,939	24,825	16.89	13.43
7								Gas-S	0	1,049	0	0		#N/A
8								Oil-S	46	140,699	270	2,950		64.13
10	Crist 5	80.0	49,669	86.3	98.0	88.1	10,816	Coal	23,410	11,474	537,212	1,122,578	2.26	47.95
11			68					Gas-G	843	1,049	884	11,323	16.65	13.43
12								Gas-S	0	1,049	0	0		#N/A
13								Oil-S	305	140,699	1,804	19,702		64.60
15	Crist 6	302.0	101,323	46.6	50.7	91.9	10,544	Coal	46,114	11,584	1,068,380	2,211,326	2.18	47.95
16			0					Gas-G	0	1,049	0	0	0.00	#N/A
17								Gas-S	5,327	1,049	5,588	71,554		13.43
18								Oil-S	3	140,699	17	185		61.67
19	Crist 7	477.0	216,424	63.0	67.1	94.0	10,892	Coal	101,880	11,569	2,357,303	4,885,459	2.26	47.95
20			0					Gas-G	0	1,049	0	0	#N/A	#N/A
21								Gas-S	345	1,049	362	4,628		13.41
22								Oil-S	105	140,699	618	6,761		64.39
23	Scherer 3 (2)	211.0	132,702	87.3	99.5	87.8	10,255	Coal	N/A	8,511	1,360,912	2,370,613	1.79	#N/A
24								Oil-S	1	140,150	4	39		39.00
25	Scholz 1	46.0	20,580	62.1	100.0	62.1	12,412	Coal	10,767	11,862	255,433	733,106	3.56	68.09
26								Oil-S	15	138,095	85	969		64.60
27	2	46.0	18,736	56.6	97.5	58.0	12,387	Coal	9,798	11,843	232,077	667,141	3.56	68.09
28								Oil-S	23	138,095	136	1,560		67.83
29	Smith 1	162.0	102,570	87.9	100.0	88.0	10,485	Coal	45,794	11,742	1,075,429	2,120,679	2.07	46.31
30								Oil-S	76	140,699	447	5,330		70.13
31	2	189.0	122,068	89.7	100.0	89.7	10,358	Coal	53,886	11,732	1,264,391	2,495,425	2.04	46.31
32								Oil-S	36	140,699	215	2,560		71.11
33	3	481.0	166,573	48.2	99.7	48.3	7,649	Gas-G	1,222,730	1,042	1,274,085	20,167,969	12.11	16.49
34	A	32.0	311	1.3	96.9	1.4	15,222	Oil	801	140,699	4,734	44,282	14.24	55.28
35	Other Generation	0.0	3,959						0	0	0	127,951	3.23	#N/A
36	Daniel 1 (1)	257.0	112,432	60.8	70.0	86.8	10,003	Coal	51,590	10,900	1,124,662	2,493,087	2.22	48.33
37								Oil-S	1,585	138,938	9,250	102,596		64.73
38	Daniel 2 (1)	250.0	137,182	76.2	81.7	93.3	9,659	Coal	61,296	10,809	1,325,097	2,962,129	2.16	48.32
39								Oil-S	230	138,938	1,342	14,884		64.71
40	Total	2,670.0	1,233,951	64.2	65.7	97.6	10,112				12,437,148	43,782,654	3.55	

Units	\$	cents/kwh
(18,601) Crist Inventory Adjustment - COAL	(888,184)	
(9,112) Smith Inventory Adjustment - COAL	(400,612)	
(2,881) Scholz Inventory Adjustment - COAL	(192,552)	
Scherer Inventory Adjustment - OIL	(2)	
NA Scherer Inventory Adjustment - COAL	(12,845)	
(8,286) Daniel Inventory Adjustment - COAL	(320,362)	
NA Daniel Railcar Track Deprec.	(6,944)	
Recoverable Fuel	41,961,153	3.40

Notes & Adjust: (1) Represents Gulf's 50% Ownership
 (2) Represents 25% Ownership; Scherer coal is reported on a BTU and \$ basis only.
 Smith A uses light oil; Negative Net Generation at any unit is due to station service
 Gas-G is gas used for generation; Gas-S is gas used for starter

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: SEPTEMBER 2005

CURRENT MONTH									
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	(a) FUEL COST	(b) TOTAL COST	(5) x (6)(a) TOTAL \$ FOR FUEL ADJ.	(5) x (6)(b) TOTAL COST \$	
ESTIMATED									
1	So. Co. Interchange	158,010,000	0	158,010,000	3.91	4.14	6,179,000	6,535,000	
2	Various Unit Power Sales	137,042,000	0	137,042,000	1.97	2.08	2,700,000	2,848,000	
3	Various Economy Sales	29,343,000	0	29,343,000	5.22	5.27	1,532,000	1,547,000	
4	Gain on Econ. Sales	0	0	0	N/A	N/A	81,000	81,000	
5	TOTAL ESTIMATED :	324,395,000	0	324,395,000	3.23	3.39	10,492,000	11,011,000	
ACTUAL									
6	Southern Company Interchange	47,753,908	0	47,753,908	7.65	11.34	3,654,554	5,413,451	
7	A.E.C. Economy, External	668,878	0	668,878	5.10	6.70	34,108	44,847	
8	AECI External	0	0	0	#N/A	#N/A	0	0	
9	AEP External	0	0	0	#N/A	#N/A	0	0	
10	AMEREN External	0	0	0	#N/A	#N/A	0	0	
11	BPENERGY External	0	0	0	#N/A	#N/A	0	0	
12	CALPINE External	8,290	0	8,290	3.88	6.69	322	555	
13	CARGILE External	220,847	0	220,847	5.70	8.47	12,588	18,697	
14	CINERGY External	74,237	0	74,237	3.89	7.05	2,865	5,234	
15	CLECO External	0	0	0	#N/A	#N/A	0	0	
16	COBBEMC External	219,544	0	219,544	6.15	9.95	13,496	21,840	
17	COGENTRX External	0	0	0	#N/A	#N/A	3,977	0	
18	CONOCO External	0	0	0	#N/A	#N/A	0	0	
19	CONSTELL External	0	0	0	#N/A	#N/A	1,813	0	
20	CORAL External	0	0	0	#N/A	#N/A	588	0	
21	CPL External	0	0	0	#N/A	#N/A	0	0	
22	DEMA External	0	0	0	#N/A	#N/A	0	0	
23	DTE External	0	0	0	#N/A	#N/A	0	0	
24	DUKE Economy, External	7,063	0	7,063	125.46	7.50	8,861	530	
25	EAGLE EN External	0	0	0	#N/A	#N/A	337	0	
26	EASTKY External	0	0	0	#N/A	#N/A	0	0	
27	EFFINGHAM External	0	0	0	#N/A	#N/A	0	0	
28	ENTERGY Economy, External	0	0	0	#N/A	#N/A	(23)	0	
29	EXELON External	0	0	0	#N/A	#N/A	305	0	
30	PROGRESS UPS, External	38,400,152	0	38,400,152	2.01	2.19	773,137	840,441	
31	FPL UPS, External	77,410,764	0	77,410,764	1.81	1.92	1,398,326	1,482,825	
32	HBEC External	0	0	0	#N/A	#N/A	0	0	
33	JARON External	0	0	0	#N/A	#N/A	0	0	
34	JEA UPS, External	16,990,537	0	16,990,537	1.81	1.91	306,995	325,125	
35	KCPL External	0	0	0	#N/A	#N/A	0	0	
36	LPM External	0	0	0	#N/A	#N/A	0	0	
37	MEAG External	0	0	0	#N/A	#N/A	0	0	
38	MERRILL External	4,829	0	4,829	4.04	6.79	195	328	
39	MONROE External	0	0	0	#N/A	#N/A	0	0	
40	MORGAN External	39,642	0	39,642	9.74	12.96	3,860	5,138	
41	NCMPA1 External	0	0	0	#N/A	#N/A	0	0	
42	NRG External	0	0	0	#N/A	#N/A	0	0	
43	OPC External	2,374,956	0	2,374,956	4.57	7.95	108,471	188,704	
44	ORLANDO External	191,561	0	191,561	4.47	7.09	8,563	13,574	
45	OXY External	0	0	0	#N/A	#N/A	0	0	
46	PVI External	933,313	0	933,313	4.27	7.08	39,816	66,067	
47	REMC External	1,210,942	0	1,210,942	7.64	7.80	92,565	94,450	
48	SANTARS External	0	0	0	#N/A	#N/A	0	0	
49	SCANA External	0	0	0	#N/A	#N/A	0	0	
50	SCE&G Economy, External	638,084	0	638,084	5.37	7.75	34,268	49,482	
51	SCPSA External	0	0	0	#N/A	#N/A	0	0	
52	SEC External	863,652	0	863,652	7.19	8.68	62,079	74,949	
53	SEPA External	0	0	0	#N/A	#N/A	0	0	
54	SOCOBUS External	0	0	0	#N/A	#N/A	0	0	
55	SPLITROC External	0	0	0	#N/A	#N/A	0	0	
56	TAL Economy, External	663,854	0	663,854	8.32	10.34	55,207	68,661	
57	TEA External	1,908,153	0	1,908,153	6.12	8.62	116,713	164,545	
58	TECO External	0	0	0	#N/A	#N/A	0	0	
59	TENASKA External	0	0	0	#N/A	#N/A	0	0	
60	TRANSALT External	0	0	0	#N/A	#N/A	0	0	
61	TVA Economy, External	226,822	0	226,822	4.82	8.20	10,934	18,593	
62	UPP External	0	0	0	#N/A	#N/A	0	0	
63	WESTGA External	0	0	0	#N/A	#N/A	0	0	
64	WILLIAMS External	865,790	0	865,790	11.64	10.39	100,770	89,996	
65	WRI External	30,345	0	30,345	16.75	11.44	5,083	3,472	
66	Less: Flow-Thru Energy	(14,026,255)	0	(14,026,255)	5.88	5.88	(825,235)	(825,235)	
67	AEC/BRMC	785,398	0	785,398	2.15	2.15	16,849	16,849	
68	SEPA	1,049,312	1,049,312	0	0.00	0.00	0	0	
69	U.P.S. Adjustment	0	0	0	N/A	N/A	121,688	121,688	
70	Economy Energy Sales Gain	0	0	0	N/A	N/A	280,521	280,521	
71	Other transactions including adj.	58,305,815	50,172,193	8,133,622	0.00	0.00	0	0	
72	TOTAL ACTUAL SALES	237,820,433	51,221,505	186,598,928	2.71	3.61	6,444,616	8,585,327	
73	Difference in Amount	(86,574,567)	51,221,505	(137,796,072)	(0.52)	0.22	(4,047,384)	(2,425,673)	
74	Difference in Percent	(26.69)	#N/A	(42.48)	(16.10)	6.49	(38.58)	(22.03)	

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: SEPTEMBER 2005

PERIOD TO DATE								
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	¢ / KWH		TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$
					FUEL COST	TOTAL COST		
ESTIMATED								
1	So. Co. Interchange	2,006,216,000	0	2,006,216,000	3.50	3.74	70,268,000	74,961,000
2	Various Unit Power Sales	1,152,226,000	0	1,152,226,000	1.93	2.05	22,235,000	23,659,000
3	Various Economy Sales	121,781,000	0	121,781,000	5.13	5.18	6,252,000	6,307,000
4	Gain on Econ. Sales	0	0	0	#N/A	#N/A	2,065,000	2,065,000
5	TOTAL ESTIMATED	<u>3,280,223,000</u>	<u>0</u>	<u>3,280,223,000</u>	<u>3.07</u>	<u>3.26</u>	<u>100,820,000</u>	<u>106,992,000</u>
ACTUAL								
6	Southern Company Interchange	1,390,078,834	0	1,390,078,834	4.15	4.59	57,741,491	63,769,855
7	A.E.C. Economy, External	6,219,129	0	6,219,129	4.01	5.59	249,652	347,664
8	AECI External	1,253,550	0	1,253,550	4.04	6.08	50,613	76,184
9	AEP External	685,453	0	685,453	5.26	6.27	36,034	42,977
10	AMEREN External	37,264	0	37,264	4.30	6.51	1,604	2,425
11	BPENERGY External	447,087	0	447,087	3.84	5.96	17,162	26,661
12	CALPINE External	93,486	0	93,486	3.59	4.82	3,359	4,506
13	CARGILE External	7,799,283	0	7,799,283	4.97	7.06	387,285	550,947
14	CINERGY External	1,676,689	0	1,676,689	4.16	6.34	69,721	106,260
15	CLECO External	29,696	0	29,696	4.20	6.33	1,248	1,880
16	COBBEMC External	9,734,732	0	9,734,732	4.24	5.97	412,408	581,247
17	COGENTRX External	0	0	0	#N/A	#N/A	6,914	0
18	CONOCO External	208,378	0	208,378	3.77	5.24	7,853	10,909
19	CONSTELL External	1,206,943	0	1,206,943	6.09	6.60	73,514	79,701
20	CORAL External	847,993	0	847,993	5.07	6.21	42,968	52,672
21	CPL External	335,738	0	335,738	3.85	6.20	12,911	20,818
22	DEMA External	271,583	0	271,583	3.78	5.06	10,253	13,752
23	DTE Economy, External	423,099	0	423,099	5.45	7.00	23,079	29,604
24	DUKE External	894,606	0	894,606	6.14	6.31	54,944	56,472
25	EAGLE EN External	11,388	0	11,388	6.66	4.80	759	547
26	EASTKY External	1,267,607	0	1,267,607	4.03	6.13	51,055	77,674
27	EFFINGHAM External	0	0	0	#N/A	#N/A	1,380	0
28	ENTERGY Economy, External	13,469,904	0	13,469,904	3.90	5.45	525,863	734,177
29	EXELON External	0	0	0	#N/A	#N/A	353	0
30	PROGRESS UPS, External	366,049,957	0	366,049,957	1.94	2.19	7,105,008	8,004,494
31	FPL UPS, External	740,629,946	0	740,629,946	1.81	1.97	13,412,007	14,621,784
32	HBECC External	0	0	0	#N/A	#N/A	274	0
33	JARON External	84,116	0	84,116	4.17	6.49	3,509	5,455
34	JEA UPS, External	163,186,826	0	163,186,826	1.80	1.95	2,933,440	3,174,070
35	KCPL External	29,696	0	29,696	4.76	7.88	1,413	2,339
36	LPM External	573,517	0	573,517	4.35	7.08	24,940	40,626
37	MEAG External	0	0	0	#N/A	#N/A	(28)	0
38	MERRILL External	1,904,513	0	1,904,513	4.44	6.21	84,520	118,317
39	MONROE External	0	0	0	#N/A	#N/A	1,265	0
40	MORGAN External	1,227,681	0	1,227,681	4.52	6.27	55,490	77,017
41	NCMPA1 External	26,739	0	26,739	4.14	7.33	1,108	1,959
42	NRG External	808,569	0	808,569	4.03	5.85	32,552	47,306
43	OPC External	14,229,842	0	14,229,842	4.08	5.76	580,636	819,814
44	ORLANDO External	5,531,471	0	5,531,471	4.39	6.73	243,071	372,026
45	OXY External	406,229	0	406,229	3.78	5.60	15,364	22,743
46	PVI External	15,955,812	0	15,955,812	4.41	6.06	703,039	967,434
47	REMC External	1,239,774	0	1,239,774	7.61	7.84	94,285	97,218
48	SANTARS External	0	0	0	#N/A	#N/A	44	0
49	SCANA External	3,604	0	3,604	0.00	4.99	0	180
50	SCE&G Economy, External	5,094,195	0	5,094,195	4.53	6.70	230,539	341,250
51	SCPSA External	0	0	0	#N/A	#N/A	20	0
52	SEC External	9,958,021	0	9,958,021	4.59	6.45	456,651	642,786
53	SEPA External	45,407	0	45,407	3.94	6.73	1,791	3,054
54	SOCOBUS External	0	0	0	#N/A	#N/A	(10)	0
55	SPLITROC External	447,728	0	447,728	5.15	6.64	23,074	29,734
56	TAL External	1,393,044	0	1,393,044	6.54	8.56	91,104	119,282
57	TEA External	20,570,012	0	20,570,012	4.56	6.43	939,002	1,322,802
58	TECO External	110,208	0	110,208	5.93	7.90	6,534	8,704
59	TENASKA External	94,421	0	94,421	4.06	6.08	3,830	5,738
60	TRANSALT External	30,776	0	30,776	4.10	5.86	1,261	1,802
61	TVA Economy, External	15,092,024	0	15,092,024	4.14	6.31	625,054	952,647
62	UPP External	3,604	0	3,604	3.39	4.99	122	180
63	WESTGA External	0	0	0	#N/A	#N/A	1,161	0
64	WILLIAMS External	6,578,449	0	6,578,449	5.24	6.57	344,931	432,018
65	WRI External	2,152,068	0	2,152,068	4.36	5.87	93,749	126,346
66	Less: Flow-Thru Energy	(230,716,461)	0	(230,716,461)	4.09	4.09	(9,425,571)	(9,425,571)
67	AEC/BRMC	3,867,437	0	3,867,437	2.12	2.12	81,868	81,868
68	SEPA	17,037,768	17,037,768	0	0.00	0.00	0	0
69	U.P.S. Adjustment	0	0	0	N/A	N/A	554,897	554,897
70	Economy Energy Sales Gain	0	0	0	N/A	N/A	2,933,385	2,933,385
71	Other transactions including adj.	<u>392,392,246</u>	<u>312,652,220</u>	<u>79,740,026</u>	0.06	0.06	<u>222,504</u>	<u>222,504</u>
72	TOTAL ACTUAL SALES	<u>2,993,031,681</u>	<u>329,689,988</u>	<u>2,663,341,693</u>	<u>2.75</u>	<u>3.12</u>	<u>82,260,256</u>	<u>93,313,140</u>
73	Difference in Amount	(287,191,319)	329,689,988	(616,881,307)	(0.32)	(0.14)	(18,559,744)	(13,678,860)
74	Difference in Percent	(8.76)	#N/A	(18.81)	(10.42)	(4.29)	(18.41)	(12.78)

SCHEDULE A-7

PURCHASED POWER
 GULF POWER COMPANY
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
 FOR THE MONTH OF: SEPTEMBER 2005

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						¢ / KWH		
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (6)x(7)(a)

ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-8

ENERGY PAYMENT TO QUALIFIED FACILITIES
 GULF POWER COMPANY
 FOR THE MONTH OF: SEPTEMBER 2005

CURRENT MONTH									
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.	
						(A) FUEL COST	(B) TOTAL COST		
<i>ESTIMATED</i>									
1	Solutia	0	0	0	0	#N/A	#N/A	0	
<i>ACTUAL</i>									
2	Montenay Bay, LLC	34,202	0	0	0	6.48	6.48	2,215	
3	Pensacola Christian College	0	0	0	0	#N/A	#N/A	0	
4	PhotoVoltaic Customers	0	0	0	0	#N/A	#N/A	0	
5	Santa Rosa Energy	0	0	0	0	#N/A	#N/A	137	
6	Solutia	68,000	0	0	0	13.44	13.44	9,138	
7	International Paper	18,000	0	0	0	8.27	8.27	1,488	
8	Chelco	0	0	0	0	#N/A	#N/A	144	
9	TOTAL	120,202	0	0	0	10.92	10.92	13,122	

PERIOD-TO-DATE									
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.	
						(A) FUEL COST	(B) TOTAL COST		
<i>ESTIMATED</i>									
1	Solutia	0	0	0	0	#N/A	#N/A	0	
<i>ACTUAL</i>									
2	Montenay Bay, LLC	1,183,917	0	0	0	4.06	4.06	48,033	
3	Pensacola Christian College	0	0	0	0	#N/A	#N/A	0	
4	PhotoVoltaic Customers	0	0	0	0	#N/A	#N/A	1	
5	Santa Rosa Energy	1,103,000	0	0	0	3.44	3.44	37,965	
6	Solutia	10,737,000	0	0	0	5.27	5.27	565,439	
7	International Paper	158,000	0	0	0	5.26	5.26	8,307	
8	Chelco	300	0	0	0	169.33	169.33	508	
9	TOTAL	13,182,217	0	0	0	5.01	5.01	660,253	

SCHEDULE A-9

**ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
GULF POWER COMPANY
FOR THE MONTH OF: SEPTEMBER 2005**

(2)	CURRENT MONTH			PERIOD - TO - DATE			
	(3) TOTAL KWH PURCHASED	(4) TRANS. COST ¢ / KWH	(5) TOTAL \$ FOR FUEL ADJ.	(6) TOTAL KWH PURCHASED	(7) TRANS. COST ¢ / KWH	(8) TOTAL \$ FOR FUEL ADJ.	
<u>ESTIMATED</u>							
1	Southern Company Interchange	46,883,000	4.63	2,170,000	273,046,000	3.95	10,788,000
2	Unit Power Sales	3,021,000	4.60	139,000	23,158,000	4.08	945,000
3	Economy Energy	13,144,000	4.72	620,000	54,571,000	4.95	2,699,000
4	Other Purchases	<u>7,880,000</u>	5.49	<u>433,000</u>	<u>138,140,000</u>	4.81	<u>6,645,000</u>
5	TOTAL ESTIMATED PURCHASES	<u>70,928,000</u>	4.74	<u>3,362,000</u>	<u>488,915,000</u>	4.31	<u>21,077,000</u>
<u>ACTUAL</u>							
6	Southern Company Interchange	154,562,323	8.24	12,741,267	629,915,638	5.80	36,546,074
7	Non-Associated Companies	97,736,025	7.02	6,863,918	632,994,166	3.42	21,675,606
8	Alabama Electric Co-op	0	#N/A	0	5,719,000	3.97	227,233
9	Other Wheeled Energy	6,742,196	N/A	N/A	56,833,520	N/A	N/A
10	Other Transactions	43,887,127	N/A	(8,999)	310,790,404	N/A	121,180
11	Less: Flow-Thru Energy	<u>(53,965,255)</u>	1.59	<u>(859,528)</u>	<u>(540,577,761)</u>	1.85	<u>(10,023,303)</u>
12	TOTAL ACTUAL PURCHASES	<u>248,962,416</u>	7.53	<u>18,736,658</u>	<u>1,095,674,967</u>	4.43	<u>48,546,790</u>
13	Difference in Amount	178,034,416	2.79	15,374,658	606,759,967	0.12	27,469,790
14	Difference in Percent	251.01	58.86	457.31	124.10	2.78	130.33

2005 CAPACITY CONTRACTS
GULF POWER COMPANY

(A) CONTRACT/COUNTERPARTY	(B) CONTRACT TYPE	(B) TERM		(C) JAN		(D) FEB		(E) MAR		(F) APR		(G) MAY		(H) JUN		(I) SUBTOTAL
		Start	End	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	
1 Southern Intercompany Interchange	SES Opco	2/18/2000	5 Yr Notice	532.7	1,526,525	439.9	514,556	586.1	679,716	158.2	126,135	157.4	181,204	376.1	2,381,481	5,409,617.0
2 Solutia, Inc	QF	6/1/1996	5/31/2005	19.0	62,202	19.0	62,202	19.0	62,202	19.0	62,202	19.0	62,202	0	0	311,010.0
SUBTOTAL					\$ 1,588,727	\$ 576,758	\$ 741,918	\$ 188,337	\$ 243,406	\$ 2,381,481	\$ 5,720,627					
B CONFIDENTIAL CAPACITY CONTRACTS																
1 Confidential Contracts (Aggregate)	Other	Varies	Varies	Varies	(4,718)	Varies	(6,336)	Varies	(7,705)	Varies	(6,857)	Varies	(7,527)	Varies	(4,343)	(37,486)
SUBTOTAL					\$ (4,718)	\$ (6,336)	\$ (7,705)	\$ (6,857)	\$ (7,527)	\$ (4,343)	\$ (37,486)					
TOTAL					\$ 1,584,009	\$ 570,422	\$ 734,213	\$ 181,480	\$ 235,879	2,377,138	\$ 5,683,141					

2005 CAPACITY CONTRACTS
GULF POWER COMPANY

	CONTRACT TYPE	TERM		(J)	(K)	(L)	(M)	(N)	(O)	(P)						
		Start	End	JUL	AUG	SEP	OCT	NOV	DEC	YTD						
A CONTRACT/COUNTERPARTY				MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	\$
1 Southern Intercompany Interchange	SES Opco	2/18/2000	5 Yr Notice	416	7,250,572	434.1	7,624,856	301	2,371,972	0	0	0	0	0	0	22,657,017
2 Solutia, Inc	QF	6/1/1996	5/31/2005	0	0	0	0	0	0	0	0	0	0	0	0	311,010
SUBTOTAL					\$ 7,250,572		\$7,624,856		\$2,371,972		0		0		0	\$ 22,968,027
B CONFIDENTIAL CAPACITY CONTRACTS																
1 Confidential Contracts (Aggregate)	Other	Varies	Varies	Varies	(5,726)	Varies	(3,204)	Varies	(6,369)							(15,299)
SUBTOTAL					\$ (5,726)		\$ (3,204)		\$ (6,369)		0		0		0	\$ (52,785)
TOTAL					\$ 7,244,846		\$7,621,652		\$ 2,365,603		\$ -		\$ -		0	\$ 22,915,242