



October 20, 2005

Ms. Blanca S. Bayó, Director
Division of the Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

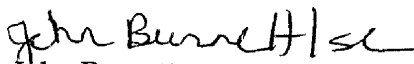
Re: Docket No. 050001-EI

Dear Ms. Bayó:

Enclosed for filing on behalf of Progress Energy Florida, Inc. are an original plus ten (10) copies of FPSC 423 forms for the month of August 2005. Forms 423-1A, 423-2, 423-2A, 423-2B, and 423-2C contained in this filing have been edited to delete certain confidential information. Progress Energy Florida, Inc.'s Request for Specified Confidential Treatment, which includes an unedited copy of the 423 forms, has been submitted for filing this date under separate cover.

Please acknowledge your receipt and filing of the above on the enclosed copy of this letter and return same to me.

Very truly yours,


John Burnett
Associate General Counsel

JB/sc
Enclosures
cc: Parties of record

DOCUMENT NUMBER-DATE
10284 OCT 24 05
FPSC-COMMISSION CLERK

Progress Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 050001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s FPSC 423 Forms for the month of August 2005 have been furnished to the following individuals by regular U.S. Mail this 20th day of October 2005.

John Butler
Squire, Sanders & Dempsey
200 S. Biscayne Blvd.
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Miami, FL 33131-2398

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Florida Public Service Commission
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John McWhirter, Jr.
McWhirter, Reeves et al.
400 North Tampa Street
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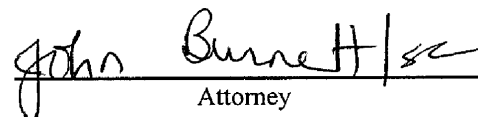
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Lt. Colonel Karen White
Major Craig Paulson
AFCESA/ULT
139 Barnes Drive
Tyndall Air Force Base, FL 32403

Gary V. Perko, Esquire
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P. O. Box 6526
Tallahassee, FL 32314


Attorney

FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: 08/2005
2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: DEBBIE PATTERSON, SBFA (919) 546-4047 *DDP*

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT:

[Signature]
KELLI HNATH
MANAGER, RCO BACK OFFICE

5. DATE COMPLETED: 10/11/2005

LINE NO.	PLANT NAME	SUPPLIER NAME	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	DELIVERY TYPE OIL	SULFUR CONTENT (%)	BTU CONTENT (Btu/gal)	VOLUME (Bbls)	DELIVERED PRICE (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Bartow Steam Plant	RIO Energy International, Inc	F- Rio Houston, TX	MTC	FOB TERMINAL	8/2005	FO6	1.38	157,560	584,727	\$35.1900
2	Bartow Steam Plant	RIO Energy International, Inc	F- Rio Houston, TX	MTC	FOB TERMINAL	8/2005	FO6	1.44	157,309	297,092	\$35.6500
3	Bartow Steam Plant	RIO Energy International, Inc	F- Rio Houston, TX	MTC	FOB TERMINAL	8/2005	FO6	0.93	156,895	93,027	\$35.3600
4	Central Tampa Tank Farm	Martin Product Sales	F- Martin Panama City, FL	MTC	FOB PLANT	8/2005	FO2	0.43	138,000	118,605	\$79.5700
5	Debary Peakers	BP Amoco Oil	F- BP Taft, FL	MTC	FOB PLANT	8/2005	FO2	0.20	138,579	49,992	\$79.7800
6	Debary Peakers	BP Amoco Oil	F- BP Tampa, FL	MTC	FOB PLANT	8/2005	FO2	0.04	138,735	1,024	\$79.8000
7	Debary Peakers	BP Amoco Oil	F- BP Jacksonville, FL	MTC	FOB PLANT	8/2005	FO2	0.02	139,541	176	\$79.7900
8	Debary Peakers	Colonial Oil Industries, Inc.	F- Colonial Jacksonville, FL	MTC	FOB PLANT	8/2005	FO2	0.40	138,524	532	\$76.5900
9	Debary Peakers	Delco Oil	F- Tampa, FL	MTC	FOB PLANT	8/2005	FO2	0.03	138,959	21,372	\$79.9700
10	Debary Peakers	Royal Petroleum	F- Royal, FL	MTC	FOB PLANT	8/2005	FO2	0.03	138,764	46,985	\$79.5200
11	Debary Peakers	TransMontaigne Product	F- TransMont Terminals, FL	MTC	FOB PLANT	8/2005	FO2	0.04	138,417	5,516	\$79.6900
12	Intercession City Peakers	Amerada Hess Corporation	F- Central Tampa, FL	MTC	FOB PLANT	8/2005	FO2	0.04	138,000	9,929	\$79.7100
13	Intercession City Peakers	BP Amoco Oil	F- BP Tampa, FL	MTC	FOB PLANT	8/2005	FO2	0.14	138,240	92,554	\$79.6800
14	Intercession City Peakers	Delco Oil	F- Tampa, FL	MTC	FOB PLANT	8/2005	FO2	0.04	138,000	9,821	\$79.5500
15	Intercession City Peakers	Royal Petroleum	F- Royal, FL	MTC	FOB PLANT	8/2005	FO2	0.04	138,000	13,559	\$79.9900
16	Rio Pinar Peakers	BP Amoco Oil	F- BP Taft, FL	MTC	FOB PLANT	8/2005	FO2	0.50	138,000	1,230	\$79.7200
17	Rio Pinar Peakers	Royal Petroleum	F- Royal, FL	MTC	FOB PLANT	8/2005	FO2	0.50	138,000	347	\$79.7300
18	Suwannee Peakers	Colonial Oil Industries, Inc.	F- Colonial Jacksonville, FL	MTC	FOB PLANT	8/2005	FO2	0.50	138,000	10,258	\$79.6100
19	Suwannee Peakers	Sommers Oil Co	F- Sommers Bainbridge, GA	MTC	FOB PLANT	8/2005	FO2	0.05	138,000	4,871	\$79.4200

*OK
DDP
10/11/05*

FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: 08/2005

2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: DEBBIE PATTERSON, SBFA (919) 546-4047

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT: *Kelli Hnath*

KELLI HNATH

MANAGER, RCO BACK OFFICE

5. DATE COMPLETED: 10/11/2005

LINE NO.	PLANT NAME	SUPPLIER NAME	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	DELIVERY TYPE	SULFUR CONTENT (%)	BTU CONTENT (Btu/gal)	VOLUME (Bbls)	DELIVERED PRICE (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
20	Suwannee Steam Plant	Colonial Oil Industries, Inc.	F-Colonial Jacksonville,FL	MTC	FOB PLANT	8/2005	FO6	0.92	154,611	31,654	\$35.3500
21	Suwannee Steam Plant	Colonial Oil Industries, Inc.	F-Colonial Jacksonville,FL	MTC	FOB PLANT	8/2005	FO6	0.91	154,279	21,923	\$35.3400
22	Suwannee Steam Plant	RIO Energy International, Inc	F- Rio Houston,TX	MTC	FOB PLANT	8/2005	FO6	0.93	154,267	31,629	\$35.2800
23	Suwannee Steam Plant	RIO Energy International, Inc	F- Rio Houston,TX	MTC	FOB PLANT	8/2005	FO6	0.93	154,323	59,175	\$35.3300
24	Suwannee Steam Plant	Texpar Energy LLC	F- Texpar Bainbridge,GA	MTC	FOB PLANT	8/2005	FO6	0.94	154,500	302	\$35.1700
25	Suwannee Steam Plant	Texpar Energy LLC	F- Texpar Bainbridge,GA	MTC	FOB PLANT	8/2005	FO6	1.68	154,926	13,638	\$35.1800
26	Turner Peakers	Colonial Oil Industries, Inc.	F-Colonial Jacksonville,FL	MTC	FOB PLANT	8/2005	FO2	0.50	138,000	17,911	\$79.7200
27	Turner Peakers	Royal Petroleum	F- Royal ,FL	MTC	FOB PLANT	8/2005	FO2	0.50	138,000	9,998	\$77.9800
28	Turner Peakers	TransMontaigne Product	F- TransMont Terminals,FL	MTC	FOB PLANT	8/2005	FO2	0.05	138,000	6,941	\$79.6100

FPSC FORM 423-1(a)

SPECIFIED CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: 08/2005
2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: DEBBIE PATTERSON, SBFA (919) 546-4047

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT: KELLI HNATH
KELLI HNATH
MANAGER, RCO BACK OFFICE

5. DATE COMPLETED: 10/11/2005

LINE NO	PLANT NAME	SUPPLIER NAME	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (Bbl)	INVOICE PRICE (\$/Bbl)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/Bbl)	QUALITY ADJUST (\$/Bbl)	EFFECTIVE TRANSPORT		ADDITIONAL TRANSPORT (\$/Bbl)	OTHER CHARGES (\$/Bbl)	DELIVERED PRICE (\$/Bbl)
													PRICE (\$/Bbl)	TERMINAL (\$/Bbl)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	Bartow Steam Plant	RIO Energy International, Inc	FOB TERMI	8/2005	FO6	584,727									\$0.00		\$35.19
2	Bartow Steam Plant	RIO Energy International, Inc	FOB TERMI	8/2005	FO6	297,092									\$0.00		\$35.65
3	Bartow Steam Plant	RIO Energy International, Inc	FOB TERMI	8/2005	FO6	93,027									\$0.00		\$35.36
4	Central Tampa Tank Farm	Martin Product Sales	FOB PLANT	8/2005	FO2	118,605									\$0.00		\$79.57
5	Debary Peakers	BP Amoco Oil	FOB PLANT	8/2005	FO2	49,992									\$0.00		\$79.78
6	Debary Peakers	BP Amoco Oil	FOB PLANT	8/2005	FO2	1,024									\$0.00		\$79.80
7	Debary Peakers	BP Amoco Oil	FOB PLANT	8/2005	FO2	176									\$0.00		\$79.79
8	Debary Peakers	Colonial Oil Industries, Inc.	FOB PLANT	8/2005	FO2	532									\$0.00		\$76.59
9	Debary Peakers	Delco Oil	FOB PLANT	8/2005	FO2	21,372									\$0.00		\$79.97
10	Debary Peakers	Royal Petroleum	FOB PLANT	8/2005	FO2	46,985									\$0.00		\$79.52
11	Debary Peakers	TransMontaigne Product	FOB PLANT	8/2005	FO2	5,516									\$0.00		\$79.69
12	Intercession City Peakers	Amerada Hess Corporation	FOB PLANT	8/2005	FO2	9,929									\$0.00		\$79.71
13	Intercession City Peakers	BP Amoco Oil	FOB PLANT	8/2005	FO2	92,554									\$0.00		\$79.68
14	Intercession City Peakers	Delco Oil	FOB PLANT	8/2005	FO2	9,821									\$0.00		\$79.55
15	Intercession City Peakers	Royal Petroleum	FOB PLANT	8/2005	FO2	13,559									\$0.00		\$79.99
16	Rio Pinar Peakers	BP Amoco Oil	FOB PLANT	8/2005	FO2	1,230									\$0.00		\$79.72
17	Rio Pinar Peakers	Royal Petroleum	FOB PLANT	8/2005	FO2	347									\$0.00		\$79.73
18	Suwanne Peakers	Colonial Oil Industries, Inc.	FOB PLANT	8/2005	FO2	10,258									\$0.00		\$79.61
19	Suwanne Peakers	Sommers Oil Co	FOB PLANT	8/2005	FO2	4,871									\$0.00		\$79.42

FPSC FORM 423-1(a)

SPECIFIED CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: 08/2005
2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: DEBBIE PATTERSON, SBFA (919) 546-4047

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT:

[Signature]
KELLI HNATH

MANAGER, RCO BACK OFFICE

5. DATE COMPLETED: 10/11/2005

LINE NO	PLANT NAME	SUPPLIER NAME	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (Bbl)	INVOICE PRICE	INVOICE AMOUNT	DISCOUNT	NET AMOUNT	NET PRICE	QUALITY ADJUST	EFFECTIVE TRANSPORT		ADDITIONAL TRANSPORT	OTHER CHARGES	DELIVERED PRICE
							(\$/Bbl)	(\$)	(\$)	(\$)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
20	Suwannee Steam Plant	Colonial Oil Industries, Inc.	FOB PLANT	8/2005	FO6	31,654									\$0.00		\$35.35
21	Suwannee Steam Plant	Colonial Oil Industries, Inc.	FOB PLANT	8/2005	FO6	21,923									\$0.00		\$35.34
22	Suwannee Steam Plant	RIO Energy International, Inc	FOB PLANT	8/2005	FO6	31,629									\$0.00		\$35.28
23	Suwannee Steam Plant	RIO Energy International, Inc	FOB PLANT	8/2005	FO6	59,175									\$0.00		\$35.33
24	Suwannee Steam Plant	Texpar Energy LLC	FOB PLANT	8/2005	FO6	302									\$0.00		\$35.17
25	Suwannee Steam Plant	Texpar Energy LLC	FOB PLANT	8/2005	FO6	13,638									\$0.00		\$35.18
26	Turner Peakers	Colonial Oil Industries, Inc.	FOB PLANT	8/2005	FO2	17,911									\$0.00		\$79.72
27	Turner Peakers	Royal Petroleum	FOB PLANT	8/2005	FO2	9,998									\$0.00		\$77.98
28	Turner Peakers	TransMontaigne Product	FOB PLANT	8/2005	FO2	6,941									\$0.00		\$79.61

FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: 08/2005

2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE - TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: DEBBIE PATTERSON, SBFA (919) 546-4047

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT: Kelli Hnath

KELLI HNATH
MANAGER, RCO BACK OFFICE

5. DATE COMPLETED: 10/11/2005

LINE NO.	PLANT NAME	SUPPLIER NAME	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	DELIVERY TYPE	SULFUR CONTENT (%)	BTU CONTENT (Btu/gal)	VOLUME (Bbbls)	DELIVERED PRICE (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Bartow Steam Plant	RIO Energy International, Inc	F- Rio Houston, TX	MTC	FOB TERMINAL	8/2005	FO6	1.38	157,560	584,727	\$35.1900
2	Bartow Steam Plant	RIO Energy International, Inc	F- Rio Houston, TX	MTC	FOB TERMINAL	8/2005	FO6	1.44	157,309	297,092	\$35.6500
3	Bartow Steam Plant	RIO Energy International, Inc	F- Rio Houston, TX	MTC	FOB TERMINAL	8/2005	FO6	0.93	156,895	93,027	\$35.3600
4	Central Tampa Tank Farm	Martin Product Sales	F- Martin Panama City, FL	MTC	FOB PLANT	8/2005	FO2	0.43	138,000	118,605	\$79.5700
5	Debary Peakers	BP Amoco Oil	F- BP Taft, FL	MTC	FOB PLANT	8/2005	FO2	0.20	138,579	49,992	\$79.7800
6	Debary Peakers	BP Amoco Oil	F- BP Tampa, FL	MTC	FOB PLANT	8/2005	FO2	0.04	138,735	1,024	\$79.8000
7	Debary Peakers	BP Amoco Oil	F- BP Jacksonville, FL	MTC	FOB PLANT	8/2005	FO2	0.02	139,541	176	\$79.7900
8	Debary Peakers	Colonial Oil Industries, Inc.	F- Colonial Jacksonville, FL	MTC	FOB PLANT	8/2005	FO2	0.40	138,524	532	\$76.5900
9	Debary Peakers	Delco Oil	F- Tampa, FL	MTC	FOB PLANT	8/2005	FO2	0.03	138,959	21,372	\$79.9700
10	Debary Peakers	Royal Petroleum	F- Royal, FL	MTC	FOB PLANT	8/2005	FO2	0.03	138,764	46,985	\$79.5200
11	Debary Peakers	TransMontaigne Product	F- TransMont Terminals, FL	MTC	FOB PLANT	8/2005	FO2	0.04	138,417	5,516	\$79.6900
12	Intercession City Peakers	Amerada Hess Corporation	F- Central Tampa, FL	MTC	FOB PLANT	8/2005	FO2	0.04	138,000	9,929	\$79.7100
13	Intercession City Peakers	BP Amoco Oil	F- BP Tampa, FL	MTC	FOB PLANT	8/2005	FO2	0.14	138,240	92,554	\$79.6800
14	Intercession City Peakers	Delco Oil	F- Tampa, FL	MTC	FOB PLANT	8/2005	FO2	0.04	138,000	9,821	\$79.5500
15	Intercession City Peakers	Royal Petroleum	F- Royal, FL	MTC	FOB PLANT	8/2005	FO2	0.04	138,000	13,559	\$79.9900
16	Rio Pinar Peakers	BP Amoco Oil	F- BP Taft, FL	MTC	FOB PLANT	8/2005	FO2	0.50	138,000	1,230	\$79.7200
17	Rio Pinar Peakers	Royal Petroleum	F- Royal, FL	MTC	FOB PLANT	8/2005	FO2	0.50	138,000	347	\$79.7300
18	Suwanne Peakers	Colonial Oil Industries, Inc.	F- Colonial Jacksonville, FL	MTC	FOB PLANT	8/2005	FO2	0.50	138,000	10,258	\$79.6100
19	Suwanne Peakers	Sommers Oil Co	F- Sommers Bainbridge, GA	MTC	FOB PLANT	8/2005	FO2	0.05	138,000	4,871	\$79.4200

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. August 2005
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

Amy B Futrell
Amy B. Futrell - Business Financial Analyst

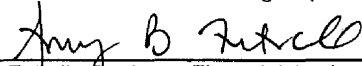
6. Date Completed: October 15, 2005

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Drummond Coal Sales, Inc.	25 IM 999	MTC	GB	61,901			\$ 55.50	0.50	11,574	5.00	12.18

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. August 2005
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

Amy B. Futrell - Business Financial Analyst

6. Date Completed: October 15, 2005

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Central Coal Co.	8 , Wv , 39	MTC	B	1,809			\$ 61.22	0.68	12,462	11.80	5.72
2	Central Coal Co.	8 , Wv , 39	MTC	B	10,915			\$ 61.66	0.68	12,462	11.80	5.72
3	Progress Fuels Corporation	8 , Wv , 67	MTC	B	10,705			\$ 73.05	0.72	12,481	10.70	5.74
4	Progress Fuels Corporation	8 , Wv , 67	MTC	B	5,375			\$ 72.16	0.72	12,481	10.70	5.74
5	Progress Fuels Corporation	8 , Wv , 39	MTC	B	10,239			\$ 73.47	0.63	12,678	10.63	6.43

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report for: Mo. August 2005

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report


Amy B. Futrell - Business Financial Analyst

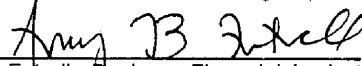
6. Date Completed: October 15, 2005

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Consolidated Coal Sales	08, Ky, 119	MTC	UR	79,288			\$77.47	1.08	12,624	9.73	5.89
2	Consolidated Coal Sales	08, Ky, 133	MTC	UR	10,604			\$77.47	1.16	12,770	10.01	4.84
3	Constellation Energy	08, Wv, 005	S	UR	17,870			\$78.30	0.85	12,319	11.89	6.26
4	Massey Coal Sales Company, Inc.	08, Ky, 195	MTC	UR	34,389			\$65.00	1.07	12,270	11.40	6.77
5	B & W Resources, Inc.	08, Ky, 051	MTC	UR	9,184			\$69.85	1.13	12,151	11.95	6.26
6	Transfer Facility	N/A	N/A	OB	33,091			\$65.74	0.98	12,641	7.25	8.36

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. August 2005
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

Amy B. Futrell - Business Financial Analyst

6. Date Completed: October 15, 2005

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Central Appalachian Mining, formerly	08, Ky, 195	MTC	UR	49,230			\$58.22	0.66	12,787	9.52	5.72
2	Progress Fuels Corporation	08, Ky, 119	MTC	UR	35,155			\$74.13	0.74	12,692	9.70	5.51
3	Alliance Coal Sales Corp	08, Ky, 195	MTC	UR	49,028			\$58.42	0.66	12,741	8.98	6.05
4	Massey Coal Sales	08, Wv, 005	MTC	UR	38,391			\$70.30	0.71	12,220	12.22	6.50
5	Transfer Facility	00 N/A 000	N/A	OB	179,515			\$67.42	0.68	12,403	9.30	8.22
6	Transfer Facility	N/A	N/A	OB	62,328			\$60.11	0.49	11,601	4.84	12.03

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. August 2005
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

Amy B Futrell

Amy B. Futrell - Business Financial Analyst

6. Date Completed: October 15, 2005

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Drummond Coal Sales, Inc.	25 IM	999 MTC	61,901	██████████	\$ -	██████████	\$ -	██████████	██████████	██████████

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. August 2005
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

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Amy B Futrell
Amy B. Futrell Business Financial Analyst

6. Date Completed: October 15, 2005

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Central Coal Co.	08 , Wv ,	039 MTC	1,809		\$0.00		\$0.00			
2	Central Coal Co.	08 , Wv ,	039 MTC	10,915		\$0.00		\$0.00			
3	Progress Fuels Corporation	08 , Wv ,	067 MTC	10,705		\$0.00		\$0.00			
4	Progress Fuels Corporation	08 , Wv ,	067 MTC	5,375		\$0.00		\$0.00			
5	Progress Fuels Corporation	08 , Wv ,	039 MTC	10,239		\$0.00		\$0.00			

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

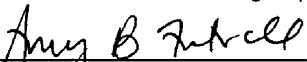
1. Report for: Mo. August 2005

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
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Amy B. Futrell - Business Financial Analyst
(919) 546-2678

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Amy B. Futrell Business Financial Analyst

6. Date Completed: October 15, 2005

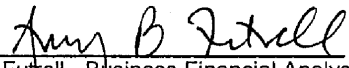
Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Consolidated Coal Sales	08 , Ky ,	119 MTC	79,288		\$0.00		\$0.00			
2	Consolidated Coal Sales	08 , Ky ,	133 MTC	10,604		\$0.00		\$0.00			
3	Constellation Energy	08 , Wv ,	005 S	17,870		\$0.00		\$0.00			
4	Massey Coal Sales Company, Inc.	08 , Ky ,	195 MTC	34,389		\$0.00		\$0.00			
5	B & W Resources, Inc.	08 , Ky ,	051 MTC	9,184		\$0.00		\$0.00			
6	Transfer Facility	N/A	N/A	33,091		\$0.00		\$0.00		N/A	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. August 2005
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
 Person Concerning Data Submitted on this Form
 Amy B. Futrell - Business Financial Analyst
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 Amy B. Futrell - Business Financial Analyst

6. Date Completed: October 15, 2005


Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Central Appalachian Mining, formerly	08 , Ky ,	195 MTC	49,230		\$0.00		\$0.00			
2	Progress Fuels Corporation	08 , Ky ,	119 MTC	35,155		\$0.00		\$0.00			
3	Alliance Coal Sales Corp	08 , Ky ,	195 MTC	49,028		\$0.00		\$0.00			
4	Massey Coal Sales	08 , Wv ,	005 MTC	38,391		\$0.00		\$0.00			
5	Transfer Facility	N/A	N/A	179,515		\$0.00		\$0.00			
6	Transfer Facility	N/A	N/A	62,328		\$0.00		\$0.00		N/A	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. August 2005
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report


Amy B. Futrell - Business Financial Analyst

6. Date Completed: October 15, 2005

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Additional		Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)	
						Effective Purchase Price (\$/Ton)	Shorthaul Loading Charges (\$/Ton)									
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Drummond Coal Sales, Inc.	25 IM	999 Cartagena, Co	GB	61,901	██████████	N/A	N/A	N/A	N/A	██████████	N/A	N/A	N/A	██████████	\$ 55.50

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. August 2005
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

Amy B Futrell

Amy B. Futrell Business Financial Analyst

6. Date Completed: October 15, 2005

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional		Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
							Shorthaul & Loading (\$/Ton)	Rail Rate (\$/Ton)								
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Central Coal Co.	08 , Wv ,	039 Kanawha,Wv	B	1,809		N/A	N/A	N/A			N/A	N/A	N/A		\$61.22
2	Central Coal Co.	08 , Wv ,	039 Kanawha,Wv	B	10,915		N/A	N/A	N/A			N/A	N/A	N/A		\$61.66
3	Progress Fuels Corporation	08 , Wv ,	067 Lockwood,Wv	B	10,705		N/A	N/A	N/A			N/A	N/A	N/A		\$73.05
4	Progress Fuels Corporation	08 , Wv ,	067 Lockwood,Wv	B	5,375		N/A	N/A	N/A			N/A	N/A	N/A		\$72.16
5	Progress Fuels Corporation	08 , Wv ,	039 Kanawha,Wv	B	10,239		N/A	N/A	N/A			N/A	N/A	N/A		\$73.47

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. August 2005
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
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Amy B. Futrell - Business Financial Analyst
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5. Signature of Official Submitting Report

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Amy B. Futrell - Business Financial Analyst

6. Date Completed: October 15, 2005

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Consolidated Coal Sales	08 , Ky ,	119 Knott, Ky	UR	79,288		N/A			N/A	N/A	N/A	N/A	N/A		\$77.47
2	Consolidated Coal Sales	08 , Ky ,	133 Letcher, Ky	UR	10,604		N/A			N/A	N/A	N/A	N/A	N/A		\$77.47
3	Constellation Energy	08 , Wv ,	005 Boone, Wv	UR	17,870		N/A			N/A	N/A	N/A	N/A	N/A		\$78.30
4	Massey Coal Sales Company, Inc.	08 , Ky ,	195 Pike, Ky	UR	34,389		N/A			N/A	N/A	N/A	N/A	N/A		\$65.00
5	B & W Resources, Inc.	08 , Ky ,	051 Clay, Ky	UR	9,184		N/A			N/A	N/A	N/A	N/A	N/A		\$69.85
6	Transfer Facility	N/A	Plaquemines Parrish, LA	OB	33,091		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$65.74

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. August 2005
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

Amy B Futrell

Amy B. Futrell - Business Financial Analyst

6. Date Completed: October 15, 2005

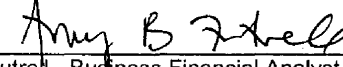
Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Central Appalachian Mining, formerly AEP	08 , Ky	195 Pike, Ky	UR	49,230		N/A			N/A	N/A	N/A	N/A	N/A		\$58.22
2	Progress Fuels Corporation	08 , Ky	119 Knott, Ky	UR	35,155		N/A			N/A	N/A	N/A	N/A	N/A		\$74.13
3	Alliance Coal Sales Corp	08 , Ky	195 Pike, Ky	UR	49,028		N/A			N/A	N/A	N/A	N/A	N/A		\$58.42
4	Massey Coal Sales	08 , Wv	005 Boone, Wv	UR	38,391		N/A			N/A	N/A	N/A	N/A	N/A		\$70.30
5	Transfer Facility	N/A	Plaquemines, P	OB	179,515		N/A			N/A	N/A	N/A	N/A	N/A		\$67.42
6	Transfer Facility	N/A	Mobile, Al	OB	62,328		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$60.11

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report for: Mo. August 2005
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact
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 Amy B. Futrell - Business Financial Analyst
 (919) 546-2678

5. Signature of Official Submitting Report



 Amy B. Futrell - Business Financial Analyst

6. Date Completed: October 15, 2005

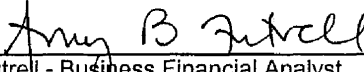
Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	06/05	McDuffie Coal Terminal	Drummond Coal Sales, Inc.		1	60,098	2A	(k) Quality Adjustments			\$ 55.08	Quality Adjustment
2	07/05	McDuffie Coal Terminal	Drummond Coal Sales, Inc.		1	29,578	2A	(k) Quality Adjustments			\$ 55.71	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report for: Mo. August 2005
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact
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 Amy B. Futrell - Business Financial Analyst
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6. Date Completed: October 15, 2005

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

--NONE--

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report for: Mo. August 2005
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
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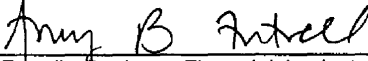
Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	06/05	CR1&2	CR1&2	Consolidated Coal Sales	1	59,769	2A	(k) Quality Adjustments			\$ 57.60	Quality Adjustment
2	06/05	CR1&2	CR1&2	Consolidated Coal Sales	2	18,980	2A	(k) Quality Adjustments			\$ 57.60	Quality Adjustment
3	07/05	CR1&2	CR1&2	Sequoia Energy LLC	3	19,258	2A	(k) Quality Adjustments			\$ 71.23	Quality Adjustment
4	12/04	CR1&2	CR1&2	Central Appalachian Mining, form	1	9,219	2A	(k) Quality Adjustments			\$ 80.61	Quality Adjustment
5	01/05	CR1&2	CR1&2	Massey Coal Sales Company, Inc	3	38,956	2A	(k) Quality Adjustments			\$ 72.22	Quality Adjustment
6	01/05	CR1&2	CR1&2	Massey Coal Sales Company, Inc	4	9,554	2A	(k) Quality Adjustments			\$ 74.03	Quality Adjustment
7	02/05	CR1&2	CR1&2	Massey Coal Sales Company, Inc	3	29,423	2A	(k) Quality Adjustments			\$ 54.79	Quality Adjustment
8	03/05	CR1&2	CR1&2	Massey Coal Sales Company, Inc	3	48,674	2A	(k) Quality Adjustments			\$ 54.79	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report for: Mo. August 2005
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

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6. Date Completed: October 15, 2005

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	12/04	CR4&5	CR4&5	Central Appalachian Mining, fo	1	68,046	2A	(k) Quality Adjustments			\$ 53.27	Quality Adjustment
2	01/05	CR4&5	CR4&5	Massey Coal Sales	2	15,118	2A	(k) Quality Adjustments			\$ 72.92	Quality Adjustment
3	01/05	CR4&5	CR4&5	Massey Coal Sales	4	15,420	2A	(k) Quality Adjustments			\$ 85.35	Quality Adjustment
4	02/05	CR4&5	CR4&5	Massey Coal Sales	2	47,149	2A	(k) Quality Adjustments			\$ 70.52	Quality Adjustment
5	03/05	CR4&5	CR4&5	Massey Coal Sales	2	39,484	2A	(k) Quality Adjustments			\$ 69.54	Quality Adjustment
6	01/05	CR4&5	CR4&5	Central Appalachian Mining, fo	1	39,225	2A	(k) Quality Adjustments			\$ 72.79	Quality Adjustment
7	02/05	CR4&5	CR4&5	Central Appalachian Mining, fo	1	49,067	2A	(k) Quality Adjustments			\$ 57.14	Quality Adjustment
8	03/05	CR4&5	CR4&5	Central Appalachian Mining, fo	1	38,750	2A	(k) Quality Adjustments			\$ 56.63	Quality Adjustment
9	05/05	CR4&5	CR4&5	Central Appalachian Mining, fo	1	37,317	2A	(k) Quality Adjustments			\$ 58.08	Quality Adjustment
10	06/05	CR4&5	CR4&5	Central Appalachian Mining, fo	1	55,163	2A	(k) Quality Adjustments			\$ 58.00	Quality Adjustment
11	07/05	CR4&5	CR4&5	Central Appalachian Mining, fo	1	47,404	2A	(k) Quality Adjustments			\$ 57.71	Quality Adjustment
12	06/05	CR4&5	CR4&5	Alliance Coal Sales Corp	3	68,420	2A	(k) Quality Adjustments			\$ 58.94	Quality Adjustment
13	07/05	CR4&5	CR4&5	Alliance Coal Sales Corp	3	58,883	2A	(k) Quality Adjustments			\$ 58.39	Quality Adjustment