



# Florida City Gas

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October 21, 2005

Ms. Blanca Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0868

**Re: Docket No. 050003-GU, Purchased Gas Adjustment Cost Recovery**

Dear Ms. Bayo:

Enclosed for filing are the original and ten (10) copies of City Gas Company of Florida's purchased gas adjustment filing for the month of September 2005.

Thank you for your assistance in connection with this matter.

Very truly yours,

Rosie Abreu  
Regulatory Analyst  
Florida City Gas

DOCUMENT NUMBER-DATE

10287 OCT 24 13

FPSC-COMMISSION CLERK

| COMPANY:                     |  | COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE        |           |             |          |                |             | SCHEDULE A-1      |         |
|------------------------------|--|--|-----------|-------------|----------|----------------|-------------|-------------------|---------|
| FLORIDA CITY GAS             |  | OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR |           |             |          |                |             | (REVISED 6/08/94) |         |
| ESTIMATED FOR THE PERIOD OF: |  | JANUARY 05   |           | Through     |          | DECEMBER 05    |             | PAGE 1 OF 11      |         |
|                              |  | CURRENT MONTH: 09/05                                 |           | DIFFERENCE  |          | PERIOD TO DATE |             | DIFFERENCE        |         |
|                              |  | (A)  | (B)       | (C)         | (D)      | (E)            | (F)         | (G)               | (H)     |
| COST OF GAS PURCHASED        |  | ACTUAL   | ORG. EST. | AMOUNT      | %        | ACTUAL         | ORG. EST.   | AMOUNT            | %       |
| 1                            | COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail) | 13,485   | 13,393    | (92)        | (0.69)   | 169,800        | 134,892     | (34,908)          | (25.88) |
| 2                            | NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)                               | -  | 9,990     | 9,990       | 100.00   | -              | 143,889     | 143,889           | 100.00  |
| 3                            | SWING SERVICE (Line 16 A-1 support detail)   | 102,233  | -         | (102,233)   | -        | 371,483        | -           | (371,483)         | -       |
| 4                            | COMMODITY (Other) (Line 24 A-1 support detail)   | 4,533,426  | 2,417,392 | (2,116,034) | (87.53)  | 22,667,668     | 25,012,033  | 2,344,365         | 9.37    |
| 5                            | DEMAND (Line 32 A-1 support detail)  | 451,807  | 463,657   | 11,850      | 2.56     | 5,577,149      | 5,473,094   | (104,055)         | (1.90)  |
| 6                            | OTHER (Line 40 A-1 support detail)   | 7,009  | 5,975     | (1,034)     | (17.31)  | 69,539         | 72,227      | 2,688             | 3.72    |
| <b>LESS END-USE CONTRACT</b> |  |  |           |             |          |                |             |                   |         |
| 7                            | COMMODITY (Pipeline)   | -  | -         | -           | -        | -              | -           | -                 | -       |
| 8                            | DEMAND   | -  | -         | -           | -        | -              | -           | -                 | -       |
| 9                            |  | -  | -         | -           | -        | -              | -           | -                 | -       |
| 10                           | Second Prior Month Purchase Adj. (OPTIONAL)  | -  | -         | -           | -        | -              | -           | -                 | -       |
| 11                           | TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)  | 5,107,960  | 2,910,407 | (2,197,553) | (75.51)  | 28,855,639     | 30,836,135  | 1,980,496         | 6.42    |
| 12                           | NET UNBILLED   | -  | -         | -           | -        | -              | -           | -                 | -       |
| 13                           | COMPANY USE (Line 40 - Page 11)  | (4,152)  | (1,837)   | 2,315       | (126.02) | (15,294)       | (17,279)    | (1,985)           | 11.49   |
| 14                           | TOTAL THERM SALES  | 2,684,930  | 2,908,570 | 223,640     | 7.69     | 26,170,767     | 30,818,856  | 4,648,089         | 15.08   |
| <b>THERMS PURCHASED</b>      |  |  |           |             |          |                |             |                   |         |
| 15                           | COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)               | 3,031,359  | 3,166,156 | 134,797     | 4.26     | 30,285,434     | 31,889,115  | 1,603,681         | 5.03    |
| 16                           | NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)       | -  | 1,110,000 | 1,110,000   | 100.00   | -              | 14,988,000  | 14,988,000        | 100.00  |
| 17                           | SWING SERVICE Commodity (Line 16 A-1 support detail)                                     | 48,260   | -         | (48,260)    | -        | 244,700        | -           | (244,700)         | -       |
| 18                           | COMMODITY (Other) Commodity (Line 24 A-1 support detail)                                 | 2,769,419  | 3,162,056 | 392,637     | 12.42    | 29,575,384     | 31,835,315  | 2,259,931         | 7.10    |
| 19                           | DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)                  | 8,897,400  | 9,655,500 | 758,100     | 7.85     | 112,248,380    | 113,789,850 | 1,541,470         | 1.35    |
| 20                           | OTHER Commodity (Line 40 A-1 support detail)   | 6,004  | 6,100     | 96          | 1.57     | 62,003         | 71,800      | 9,797             | 13.64   |
| <b>LESS END-USE CONTRACT</b> |  |  |           |             |          |                |             |                   |         |
| 21                           | COMMODITY (Pipeline)   | -  | -         | -           | -        | -              | -           | -                 | -       |
| 22                           | DEMAND   | -  | -         | -           | -        | -              | -           | -                 | -       |
| 23                           |  | -  | -         | -           | -        | -              | -           | -                 | -       |
| 24                           | TOTAL PURCHASES (17+18+20)-(21+23)   | 2,823,683  | 3,168,156 | 344,473     | 10.87    | 29,882,087     | 31,907,115  | 2,025,028         | 6.35    |
| 25                           | NET UNBILLED   | -  | -         | -           | -        | -              | -           | -                 | -       |
| 26                           | COMPANY USE (Line 40 - Page 11)  | (4,071)  | (2,000)   | 2,071       | (103.55) | (16,616)       | (18,000)    | (1,384)           | 7.69    |
| 27                           | TOTAL THERM SALES (24-26 Estimated only)   | 2,829,868  | 3,166,156 | 336,288     | 10.62    | 31,864,110     | 31,889,115  | 25,005            | 0.08    |
| <b>CENTS PER THERM</b>       |  |  |           |             |          |                |             |                   |         |
| 28                           | COMMODITY (Pipeline) (1/15)  | 0.00445  | 0.00423   | (0.00022)   | (5.20)   | 0.00561        | 0.00423     | (0.00138)         | (32.62) |
| 29                           | NO NOTICE SERVICE (2/16)   | -  | -         | -           | -        | -              | 0.00960     | 0.00960           | 100.00  |
| 30                           | SWING SERVICE (3/17)   | -  | -         | -           | -        | 1.51812        | -           | (1.51812)         | -       |
| 31                           | COMMODITY (Other) (4/18)   | 1.63696  | 0.76450   | (0.87246)   | (114.12) | 0.76644        | 0.78567     | 0.01923           | 2.45    |
| 32                           | DEMAND (5/19)  | 0.05078  | 0.04802   | (0.00276)   | (5.75)   | 0.04969        | 0.04810     | (0.00159)         | (3.31)  |
| 33                           | OTHER (6/20)   | 1.16739  | 0.97951   | (0.18788)   | (19.18)  | 1.12154        | 1.00595     | (0.11559)         | (11.49) |
| <b>LESS END-USE CONTRACT</b> |  |  |           |             |          |                |             |                   |         |
| 34                           | COMMODITY Pipeline (7/21)  | -  | -         | -           | -        | -              | -           | -                 | -       |
| 35                           | DEMAND (8/22)  | -  | -         | -           | -        | -              | -           | -                 | -       |
| 36                           |  | -  | -         | -           | -        | -              | -           | -                 | -       |
| 37                           | TOTAL COST (11/24)   | 1.80897  | 0.91864   | (0.89033)   | (96.92)  | 0.96565        | 0.96643     | 0.00078           | 0.08    |
| 38                           | NET UNBILLED (12/25)   | -  | -         | -           | -        | -              | -           | -                 | -       |
| 39                           | COMPANY USE (13/26)  | 1.01990  | 0.91850   | (0.10140)   | (11.04)  | 0.92044        | 0.95994     | 0.03950           | 4.11    |
| 40                           | TOTAL THERM SALES (11/27)  | 1.80502  | 0.91922   | (0.88580)   | (96.36)  | 0.90558        | 0.96698     | 0.06140           | 6.35    |
| 41                           | TRUE-UP (E-2)  | (0.07516)  | (0.07516) | -           | -        | (0.07516)      | (0.07516)   | -                 | -       |
| 42                           | TOTAL COST OF GAS (40+41)  | 1.72986  | 0.84406   | (0.88580)   | (104.95) | 0.83042        | 0.89182     | 0.06140           | 6.88    |
| 43                           | REVENUE TAX FACTOR   | 1.00503  | 1.00503   | -           | -        | 1.00503        | 1.00503     | -                 | -       |
| 44                           | PGA FACTOR ADJUSTED FOR TAXES (42x43)  | 1.73856  | 0.84631   | (0.89225)   | (104.94) | 0.83460        | 0.89631     | 0.06171           | 6.88    |
| 45                           | PGA FACTOR ROUNDED TO NEAREST .001   | 1.739  | 0.848     | (0.891)     | (105.07) | 0.835          | 0.896       | 0.061             | 6.81    |

| COMPANY:<br>FLORIDA CITY GAS |  | COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE<br>OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR |                    |            |         |                |             | SCHEDULE A-1/R<br>(REVISED 6/08/94)<br>(Flex Down) PAGE 2 OF 11 |         |
|------------------------------|--|--|--------------------|------------|---------|----------------|-------------|---|---------|
| ESTIMATED FOR THE PERIOD OF: |  | JANUARY 05   |                    | Through    |         | DECEMBER 05    |             |   |         |
|                              |  | CURRENT MONTH: 09/05   |                    | DIFFERENCE |         | PERIOD TO DATE |             | DIFFERENCE  |         |
|                              |  | (A)  | (B)                | (C)        | (D)     | (E)            | (F)         | (G)   | (H)     |
| COST OF GAS PURCHASED        |  | ACTUAL   | FLEX DOWN ESTIMATE | AMOUNT     | %       | ACTUAL         | ORG. EST.   | AMOUNT  | %       |
| 1                            | COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail) | 13,485   | 27,394             | 13,909     | 50.77   | 169,800        | 233,288     | 63,488  | 27.21   |
| 2                            | NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)                               | -  | -                  | -          | -       | -              | -           | -   | -       |
| 3                            | SWNG SERVICE (Line 16 A-1 support detail)  | 102,233  | -                  | (102,233)  | -       | 371,483        | -           | (371,483)   | -       |
| 4                            | COMMODITY (Other) (Line 24 A-1 support detail)   | 4,533,426  | 3,654,093          | (879,333)  | (24.06) | 22,667,668     | 22,716,819  | 49,151  | 0.22    |
| 5                            | DEMAND (Line 25 + Line 31 A-1 support detail)  | 451,807  | 478,704            | 26,897     | 5.62    | 5,577,149      | 5,620,191   | 43,042  | 0.77    |
| 6                            | OTHER (Line 40 A-1 support detail)   | 7,009  | 5,975              | (1,034)    | (17.31) | 69,539         | 73,988      | 4,449   | 6.01    |
| <b>LESS END-USE CONTRACT</b> |  |  |                    |            |         |                |             |   |         |
| 7                            | COMMODITY (Pipeline)   | -  | -                  | -          | -       | -              | -           | -   | -       |
| 8                            | DEMAND   | -  | -                  | -          | -       | -              | -           | -   | -       |
| 9                            |  | -  | -                  | -          | -       | -              | -           | -   | -       |
| 10                           | Second Prior Month Purchase Adj. (OPTIONAL)  | -  | -                  | -          | -       | -              | -           | -   | -       |
| 11                           | TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)  | 5,107,960  | 4,166,166          | (941,794)  | (22.61) | 28,855,639     | 28,644,286  | (211,353)   | (0.74)  |
| 12                           | NET UNBILLED   | -  | -                  | -          | -       | -              | -           | -   | -       |
| 13                           | COMPANY USE (Line 40 - Page 11)  | (4,152)  | (2,590)            | 1,562      | (60.31) | (15,294)       | (16,720)    | (1,426)   | 8.53    |
| 14                           | TOTAL THERM SALES  | 2,684,930  | 4,163,576          | 1,478,646  | 35.51   | 26,170,767     | 28,627,566  | 2,456,799   | 8.58    |
| <b>THERMS PURCHASED</b>      |  |  |                    |            |         |                |             |   |         |
| 15                           | COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)               | 3,031,359  | 3,212,780          | 181,421    | 5.65    | 30,285,434     | 30,927,219  | 641,785   | 2.08    |
| 16                           | NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)       | -  | -                  | -          | -       | -              | -           | -   | #DIV/0! |
| 17                           | SWNG SERVICE Commodity (Line 16 A-1 support detail)                                      | 48,260   | -                  | (48,260)   | -       | 244,700        | -           | (244,700)   | -       |
| 18                           | COMMODITY (Other) Commodity (Line 24 A-1 support detail)                                 | 2,769,419  | 3,212,780          | 443,361    | 13.80   | 29,575,384     | 30,927,219  | 1,351,835   | 4.37    |
| 19                           | DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)                  | 8,897,400  | 9,655,500          | 758,100    | 7.85    | 112,248,380    | 113,789,850 | 1,541,470   | 1.35    |
| 20                           | OTHER Commodity (Line 40 A-1 support detail)   | 6,004  | 6,100              | 96         | 1.57    | 62,003         | 73,600      | 11,597  | 15.76   |
| <b>LESS END-USE CONTRACT</b> |  |  |                    |            |         |                |             |   |         |
| 21                           | COMMODITY (Pipeline)   | -  | -                  | -          | -       | -              | -           | -   | -       |
| 22                           | DEMAND   | -  | -                  | -          | -       | -              | -           | -   | -       |
| 23                           |  | -  | -                  | -          | -       | -              | -           | -   | -       |
| 24                           | TOTAL PURCHASES (17+18+20)-(21+23)   | 2,823,683  | 3,216,880          | 393,197    | 12.28   | 29,882,087     | 31,000,819  | 1,118,732   | 3.61    |
| 25                           | NET UNBILLED   | -  | -                  | -          | -       | -              | -           | -   | -       |
| 26                           | COMPANY USE (Line 40 - Page 11)  | (4,071)  | (2,000)            | 2,071      | -       | (16,616)       | (18,000)    | (1,384)   | 7.69    |
| 27                           | TOTAL THERM SALES (24-26 Estimated only)   | 2,829,668  | 3,216,880          | 387,012    | 12.03   | 31,864,110     | 30,982,819  | (881,291)   | (2.84)  |
| <b>CENTS PER THERM</b>       |  |  |                    |            |         |                |             |   |         |
| 28                           | COMMODITY (Pipeline) (1/15)  | 0.00445  | 0.00853            | 0.00408    | 47.83   | 0.00561        | 0.00754     | 0.00193   | 25.60   |
| 29                           | NO NOTICE SERVICE (2/16)   | -  | -                  | -          | -       | -              | -           | -   | -       |
| 30                           | SWNG SERVICE (3/17)  | 2.11838  | -                  | (2.11838)  | -       | 1.51812        | -           | (1.51812)   | -       |
| 31                           | COMMODITY (Other) (4/18)   | 1.63696  | 1.13736            | (0.49960)  | (43.93) | 0.76644        | 0.73453     | (0.03191)   | (4.34)  |
| 32                           | DEMAND (5/19)  | 0.05078  | 0.04958            | (0.00120)  | (2.42)  | 0.04969        | 0.04939     | (0.00030)   | (0.61)  |
| 33                           | OTHER (6/20)   | 1.16739  | 0.97951            | (0.18788)  | (19.18) | 1.12154        | 1.00527     | (0.11627)   | (11.57) |
| <b>LESS END-USE CONTRACT</b> |  |  |                    |            |         |                |             |   |         |
| 34                           | COMMODITY Pipeline (7/21)  | -  | -                  | -          | -       | -              | -           | -   | -       |
| 35                           | DEMAND (8/22)  | -  | -                  | -          | -       | -              | -           | -   | -       |
| 36                           |  | -  | -                  | -          | -       | -              | -           | -   | -       |
| 37                           | TOTAL COST (11/24)   | 1.80897  | 1.29429            | (0.51468)  | (39.77) | 0.96565        | 0.92398     | (0.04167)   | (4.51)  |
| 38                           | NET UNBILLED (12/25)   | -  | -                  | -          | -       | -              | -           | -   | -       |
| 39                           | COMPANY USE (13/26)  | 1.01990  | 1.29500            | 0.27510    | 21.24   | 0.92044        | 0.92889     | 0.00845   | 0.91    |
| 40                           | TOTAL THERM SALES (11/27)  | 1.80502  | 1.29510            | (0.50992)  | (39.37) | 0.90558        | 0.92452     | 0.01894   | 2.05    |
| 41                           | TRUE-UP (E-2)  | (0.07516)  | (0.07516)          | -          | -       | (0.07516)      | (0.07516)   | -   | -       |
| 42                           | TOTAL COST OF GAS (40+41)  | 1.72986  | 1.21994            | (0.50992)  | (41.80) | 0.83042        | 0.84936     | 0.01894   | 2.23    |
| 43                           | REVENUE TAX FACTOR   | 1.00503  | 1.00503            | -          | -       | 1.00503        | 1.00503     | -   | -       |
| 44                           | PGA FACTOR ADJUSTED FOR TAXES (42x43)  | 1.73856  | 1.22608            | (0.51248)  | (41.80) | 0.83460        | 0.85363     | 0.01903   | 2.23    |
| 45                           | PGA FACTOR ROUNDED TO NEAREST .001   | 1.739  | 1.226              | (0.513)    | (41.84) | 0.835          | 0.854       | 0.019   | 2.22    |

COMPANY:  
FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 3 OF 11

FOR THE PERIOD: JANUARY 05 THROUGH DECEMBER 05

CURRENT MONTH: 09/05

|   | (A)                  | (B)                 | (C)                    |
|---|----------------------|---------------------|------------------------|
| COMMODITY (Pipeline)  | THERMS               | INV. AMOUNT         | COST PER THERM         |
| 1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)   | 3,038,430            | 0.00                | 0.00000                |
| 2 Commodity Pipeline - Scheduled ITS  |                      |                     |                        |
| 3 No Notice Commodity Adjustment  |                      |                     |                        |
| 4 Commodity True-up (Line 2+3 Page 10)  | (3,000)              | 13,503.33           | (4.50111)              |
| 5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg. 11) | (4,071)              | (18.11)             | 0.00445                |
| 6 Commodity Adjustments   |                      |                     |                        |
| 7   |                      |                     |                        |
| 8 TOTAL COMMODITY (Pipeline)  | 3,031,359            | 13,485.22           | 0.00445                |
|   | Sched A-1 Ln 15      | Sched A-1 Ln 1      | Sched A-1 Ln 28        |
| <b>SWING SERVICE / ALERT DAY CHARGES</b>  |                      |                     |                        |
| 9 Swing Service Scheduled   |                      |                     |                        |
| 10 Alert Day Volumes - FGT (Line 18, Page 11)   | 48,260               | 102,232.53          |                        |
| 11 Operational Flow Order Volumes - FGT   |                      |                     |                        |
| 12 Less Alert Day Volumes Direct Billed to Others   |                      |                     |                        |
| 13 Operating Account Balancing  |                      |                     |                        |
| 14 Other - Net market delivery imbalance  | 0                    | 0.00                |                        |
| 15  |                      |                     |                        |
| 16 TOTAL SWING SERVICE / ALERT DAY CHARGES  | 48,260               | 102,232.53          | 2.11837                |
|   | Schedule A-1 Line 17 | Schedule A-1 Line 3 | Schedule A-1 Line 30   |
| <b>COMMODITY OTHER</b>  |                      |                     |                        |
| 17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)             | 3,035,430            | 4,759,765.44        | 1.56807                |
| 18 WSS/Hattiesburg Storage  |                      |                     |                        |
| 19 Imbalance Cashout - FGT  |                      |                     |                        |
| 20 FGT - Cash out (Line 24 Page 11)   | (262,740.00)         | (207,144.22)        |                        |
| 21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)                                     | 800                  | 3,359.97            |                        |
| 22 Other Shippers (Line 85 Page 10)   | 0.00                 | (18,420.79)         |                        |
| 23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)             | (4,071)              | (4,134.02)          | 1.01548                |
| 24 TOTAL COMMODITY (Other)  | 2,769,419            | 4,533,426.38        | 1.63696                |
|   | Schedule A-1 Line 18 | Schedule A-1 Line 4 | Schedule A-1 Line 31   |
| <b>DEMAND</b>   |                      |                     |                        |
| 25 Demand (Pipeline) Entitlement (Line 10 Page 10)  | 8,897,400            | 446,539.78          | 0.05019                |
| 26 Less Relinquished to End-Users   |                      |                     | 0.00000                |
| 27 Less Relinquished Off System   |                      |                     |                        |
| 28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)  |                      | 2,328.80            |                        |
| 29 Demand - No Notice (Line 16 Page 10)   | 0                    | 0.00                | 0.00000                |
| 30 Revenue Sharing - FGT  |                      |                     |                        |
| 31 Other - Storage Demand (Line 32 Page 11)   | 0                    | 2,938.52            |                        |
| 32 TOTAL DEMAND   | 8,897,400            | 451,807.10          | 0.05078                |
|   | Sched A-1 Line 19+16 | Sched A-1 Line 5+2  | Sched A-1 Line 32 & 29 |
| <b>OTHER</b>  |                      |                     |                        |
| 33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)                            | 6,004                | 7,009.06            | 1.16740                |
| 34 Peak Shaving   |                      |                     |                        |
| 35 Storage withdrawal   |                      |                     |                        |
| 36 Broker Fee   |                      |                     |                        |
| 37 Realized Gain/Loss (Line 22, Page 10)  |                      | 0.00                |                        |
| 38 Other  |                      | 0.00                |                        |
| 39 Other  |                      |                     |                        |
| 40 TOTAL OTHER  | 6,004                | 7,009.06            | 1.16740                |
|   | Schedule A-1 Line 20 | Schedule A-1 Line 6 | Schedule A-1 Line 33   |

COMPANY:  
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2  
(REVISED 6/08/94)

FOR THE PERIOD OF:

JANUARY 05 Through DECEMBER 05

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|  | CURRENT MONTH: 09/05 |           | DIFFERENCE  |          | PERIOD TO DATE |             | DIFFERENCE  |          |
|--|----------------------|-----------|-------------|----------|----------------|-------------|-------------|----------|
|  | (A)                  | (B)       | (C)         | (D)      | (E)            | (F)         | (G)         | (H)      |
|  | ACTUAL               | ESTIMATE  | AMOUNT      | %        | ACTUAL         | ESTIMATE    | AMOUNT      | %        |
| <b>TRUE-UP CALCULATION</b>   |                      |           |             |          |                |             |             |          |
| 1 PURCHASED GAS COST (Sch A-1 Flx down line 4+6)                   | 4,540,435            | 3,660,068 | (880,367)   | -24.05%  | 22,737,207     | 22,790,807  | 53,600      | 0.24%    |
| 2 TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)                  | 567,525              | 506,098   | (61,427)    | -12.14%  | 6,118,432      | 5,853,479   | (264,953)   | -4.53%   |
| 3 TOTAL  | 5,107,960            | 4,166,166 | (941,794)   | -22.61%  | 28,855,639     | 28,644,286  | (211,353)   | -0.74%   |
| 4 FUEL REVENUES (Sch A-1 Flx down line 14)<br>(NET OF REVENUE TAX) | 2,684,930            | 4,163,576 | 1,478,646   | 35.51%   | 26,170,767     | 28,627,566  | 2,456,799   | 8.58%    |
| 5 TRUE-UP (COLLECTED) OR REFUNDED                                  | 265,639              | 265,639   | -           | 0.00%    | 2,390,751      | 2,390,751   | -           | 0.00%    |
| 6 FUEL REVENUE APPLICABLE TO PERIOD *<br>(LINE 4 (+ or -) LINE 5)  | 2,950,569            | 4,429,215 | 1,478,646   | 33.38%   | 28,561,518     | 31,018,317  | 2,456,799   | 7.92%    |
| 7 TRUE-UP PROVISION - THIS PERIOD<br>(LINE 6 - LINE 3)             | (2,157,391)          | 263,049   | 2,420,440   | 920.15%  | (294,121)      | 2,374,031   | 2,668,152   | 112.39%  |
| 8 INTEREST PROVISION-THIS PERIOD (21)                              | 5,908                | (945)     | (6,853)     | 725.19%  | 79,330         | (6,743)     | (86,073)    | 1276.48% |
| 9 BEGINNING OF PERIOD TRUE-UP AND INTEREST                         | 3,117,199            | (303,701) | (3,420,900) | 1126.40% | 3,305,619      | (283,773)   | (3,589,392) | 1264.88% |
| 10 TRUE-UP COLLECTED OR (REFUNDED)<br>(REVERSE OF LINE 5)          | (265,639)            | (265,639) | -           | 0.00%    | (2,390,751)    | (2,390,751) | -           | 0.00%    |
| 10a ADJUSTMENTS  | -                    | -         | -           | ---      | -              | -           | -           | ---      |
| 10b OSS 50% Margin Sharing (Line 39, Page 11)                      | -                    | -         | -           | ---      | -              | -           | -           | ---      |
| 11 TOTAL ESTIMATED/ACTUAL TRUE-UP<br>(7+8+9+10+10a+10b)            | 700,077              | (307,236) | (1,007,313) | 327.86%  | 700,077        | (307,236)   | (1,007,313) | 327.86%  |
| <b>INTEREST PROVISION</b>  |                      |           |             |          |                |             |             |          |
| 12 BEGINNING TRUE-UP AND<br>INTEREST PROVISION (9+10a)             | 3,117,199            | (303,701) | (3,420,900) | 1126.40% |                |             |             |          |
| 13 ENDING TRUE-UP BEFORE<br>INTEREST (12 + 10b + 7 - 5)            | 694,169              | (306,291) | (1,000,460) | 326.64%  |                |             |             |          |
| 14 TOTAL (12+13)   | 3,811,368            | (609,992) | (4,421,360) | 724.82%  |                |             |             |          |
| 15 AVERAGE (50% OF 14)   | 1,905,684            | (304,996) | (2,210,680) | 724.82%  |                |             |             |          |
| 16 INTEREST RATE - FIRST<br>DAY OF MONTH                           | 0.03640              | 0.03640   | -           | 0.00%    |                |             |             |          |
| 17 INTEREST RATE - FIRST<br>DAY OF SUBSEQUENT MONTH                | 0.03790              | 0.03790   | -           | 0.00%    |                |             |             |          |
| 18 TOTAL (16+17)   | 0.07430              | 0.07430   | -           | 0.00%    |                |             |             |          |
| 19 AVERAGE (50% OF 18)   | 0.03715              | 0.03715   | -           | 0.00%    |                |             |             |          |
| 20 MONTHLY AVERAGE (19/12 Months)                                  | 0.00310              | 0.00310   | -           | 0.00%    |                |             |             |          |
| 21 INTEREST PROVISION (15x20)                                      | 5,908                | (945)     | (6,853)     | 725.19%  |                |             |             |          |

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3  
(REVISED 8/19/93)  
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:  
CURRENT MONTH: 09/05

JANUARY 05 Through

DECEMBER 05

| DATE         | (A)<br>PURCHASED<br>FROM  | (B)<br>PURCHASED<br>FOR | (C)<br>SCH<br>TYPE | (D)<br>SYSTEM<br>SUPPLY | (E)<br>END<br>USE | (F)<br>TOTAL<br>PURCHASED | COMMODITY COST     |                 | (I)<br>DEMAND<br>COST | (J)<br>OTHER CHARGES<br>ACA/GRI/FUEL | (K)<br>TOTAL CENTS<br>PER THERM |
|--------------|---------------------------|-------------------------|--------------------|-------------------------|-------------------|---------------------------|--------------------|-----------------|-----------------------|--------------------------------------|---------------------------------|
|              |                           |                         |                    |                         |                   |                           | (G)<br>THIRD PARTY | (H)<br>PIPELINE |                       |                                      |                                 |
| 1            | FGT                       |                         | FTS-1              |                         |                   |                           |                    |                 |                       |                                      |                                 |
| 2            | Sequent Energy Management | System Supply           | FTS                | 3,038,430               |                   | 3,038,430                 | 4,759,765.44       | -3,646.12       | 446,539.78            | 3,646.12                             | 14.70                           |
| 3            |                           |                         |                    |                         |                   |                           |                    |                 |                       |                                      | 156.65                          |
| 4            |                           |                         |                    |                         |                   |                           |                    |                 |                       |                                      |                                 |
| 5            |                           |                         |                    |                         |                   |                           |                    |                 |                       |                                      |                                 |
| 6            |                           |                         |                    |                         |                   |                           |                    |                 |                       |                                      |                                 |
| 7            |                           |                         |                    |                         |                   |                           |                    |                 |                       |                                      |                                 |
| 8            |                           |                         |                    |                         |                   |                           |                    |                 |                       |                                      |                                 |
| 9            |                           |                         |                    |                         |                   |                           |                    |                 |                       |                                      |                                 |
| 10           |                           |                         |                    |                         |                   |                           |                    |                 |                       |                                      |                                 |
| 11           |                           |                         |                    |                         |                   |                           |                    |                 |                       |                                      |                                 |
| 12           |                           |                         |                    |                         |                   |                           |                    |                 |                       |                                      |                                 |
| 13           |                           |                         |                    |                         |                   |                           |                    |                 |                       |                                      |                                 |
| 14           |                           |                         |                    |                         |                   |                           |                    |                 |                       |                                      |                                 |
| 15           |                           |                         |                    |                         |                   |                           |                    |                 |                       |                                      |                                 |
| 16           |                           |                         |                    |                         |                   |                           |                    |                 |                       |                                      |                                 |
| 17           |                           |                         |                    |                         |                   |                           |                    |                 |                       |                                      |                                 |
| 18           |                           |                         |                    |                         |                   |                           |                    |                 |                       |                                      |                                 |
| 19           |                           |                         |                    |                         |                   |                           |                    |                 |                       |                                      |                                 |
| 20           |                           |                         |                    |                         |                   |                           |                    |                 |                       |                                      |                                 |
| <b>TOTAL</b> |                           |                         |                    | <b>3,038,430</b>        | <b>-</b>          | <b>3,038,430</b>          | <b>4,759,765</b>   | <b>(3,646)</b>  | <b>446,540</b>        | <b>3,646</b>                         | <b>171.35</b>                   |

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

**TRANSPORTATION SYSTEM SUPPLY**

**SCHEDULE A-4  
(REVISED 8/19/93)  
PAGE 6 OF 11**

**COMPANY: FLORIDA CITY GAS**

**FOR THE PERIOD OF: 01/01/05 Through 12/31/05**

**CURRENT MONTH: 09/05**

| (A)<br>PRODUCER/SUPPLIER    | (B)<br>RECEIPT POINT | (C)<br>GROSS AMOUNT<br>MMBtu/d | (D)<br>NET AMOUNT<br>MMBtu/d | (E)<br>MONTHLY GROSS<br>MMBtu | (F)<br>MONTHLY NET<br>MMBtu | (G)<br>WELLHEAD PRICE<br>\$/MMBtu | (H)<br>CITYGATE PRICE<br>(GxE)/F |
|-----------------------------|----------------------|--------------------------------|------------------------------|-------------------------------|-----------------------------|-----------------------------------|----------------------------------|
| 1 Sequent Energy Management | Various              | 10,128                         | 9,850                        | 303,843                       | 295,487                     | 15.6652                           | 16.1082                          |
| 2                           |                      |                                |                              |                               |                             |                                   |                                  |
| 3                           |                      |                                |                              |                               |                             |                                   |                                  |
| 4                           |                      |                                |                              |                               |                             |                                   |                                  |
| 5                           |                      |                                |                              |                               |                             |                                   |                                  |
| 6                           |                      |                                |                              |                               |                             |                                   |                                  |
| 7                           |                      |                                |                              |                               |                             |                                   |                                  |
| 8                           |                      |                                |                              |                               |                             |                                   |                                  |
| 9                           |                      |                                |                              |                               |                             |                                   |                                  |
| 10                          |                      |                                |                              |                               |                             |                                   |                                  |
| 11                          |                      |                                |                              |                               |                             |                                   |                                  |
| 12                          |                      |                                |                              |                               |                             |                                   |                                  |
| 13                          |                      |                                |                              |                               |                             |                                   |                                  |
| 14                          |                      |                                |                              |                               |                             |                                   |                                  |
| 15                          |                      |                                |                              |                               |                             |                                   |                                  |
| 16                          |                      |                                |                              |                               |                             |                                   |                                  |
| 17                          |                      |                                |                              |                               |                             |                                   |                                  |
| 18                          |                      |                                |                              |                               |                             |                                   |                                  |
| 19                          |                      |                                |                              |                               |                             |                                   |                                  |
| 20                          |                      |                                |                              |                               |                             |                                   |                                  |
|                             | <b>TOTAL</b>         | 10,128                         | 9,850                        | 303,843                       | 295,487                     | 15.6652                           | 16.1082                          |
|                             |                      |                                |                              | <b>WEIGHTED AVERAGE</b>       |                             | 15.6652                           | 16.1082                          |

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

| COMPANY : FLORIDA CITY GAS                  |                  | THERM SALES AND CUSTOMER DATA |                  |                    |   |                   |                  | SCHEDULE A-6<br>(REVISED 8/19/93)<br>PAGE 7 OF 11 |  |
|---|------------------|-------------------------------|------------------|--------------------|---|-------------------|------------------|---|--|
| FOR THE PERIOD OF:                          |                  | JANUARY 06 Through            |                  |                    | DECEMBER 05                                 |                   |                  |   |  |
| CURRENT MONTH: 09/05                        |                  | DIFFERENCE                    |                  | TOTAL THERMS SALES |   | DIFFERENCE        |                  |   |  |
| (A)   | (B)              | (C)                           | (D)              | (E)                | (F)   | (G)               | (H)              |   |  |
| ACTUAL                                      | ESTIMATE         | AMOUNT                        | %                | ACTUAL             | ESTIMATE                                    | AMOUNT            | %                |   |  |
| <b>THERM SALES (FIRM)</b>                   |                  |                               |                  |                    |   |                   |                  |   |  |
| 1 RESIDENTIAL                               | 1,161,237        | 1,313,553                     | 152,316          | 13.12%             | 14,658,666                                  | 14,811,866        | 153,200          | 1.05%   |  |
| 2 GAS LIGHTS                                | 1,813            | 1,900                         | 87               | 4.80%              | 15,756                                      | 17,100            | 1,344            | 8.53%   |  |
| 3 COMMERCIAL                                | 1,635,605        | 1,849,683                     | 214,078          | 13.09%             | 16,778,671                                  | 16,891,257        | 112,586          | 0.67%   |  |
| 4 LARGE COMMERCIAL                          | 31,213           | 32,700                        | 1,487            | 4.76%              | 411,017                                     | 303,000           | (108,017)        | -26.28%   |  |
| 5 NATURAL GAS VEHICLES                      | -                | 300                           | 300              | 0.00%              | -   | 2,700             | 2,700            | 0.00%   |  |
| <b>6 TOTAL FIRM</b>                         | <b>2,829,868</b> | <b>3,198,136</b>              | <b>368,268</b>   | <b>13.01%</b>      | <b>31,864,110</b>                           | <b>32,025,923</b> | <b>161,813</b>   | <b>0.51%</b>                                      |  |
| <b>THERM SALES (INTERRUPTIBLE)</b>          |                  |                               |                  |                    |   |                   |                  |   |  |
| 7 INTERRUPTIBLE PREFERRED                   | -                | -                             | -                | 0.00%              | -   | -                 | -                | 0.00%   |  |
| 8 INTERRUPTIBLE LARGE VOLUME                | -                | -                             | -                | 0.00%              | -   | -                 | -                | 0.00%   |  |
| 17 CONTR. INTERR. LG. VOL. TRANSP.          | -                | -                             | -                | 0.00%              | -   | -                 | -                | 0.00%   |  |
| <b>9 TOTAL INTERRUPTIBLE</b>                | <b>-</b>         | <b>-</b>                      | <b>-</b>         | <b>0.00%</b>       | <b>-</b>                                    | <b>-</b>          | <b>-</b>         | <b>0.00%</b>                                      |  |
| <b>THERM TRANSPORTED</b>                    |                  |                               |                  |                    |   |                   |                  |   |  |
| 10 COMMERCIAL TRANSP.                       | 1,692,858        | 1,991,833                     | 298,975          | 17.66%             | 17,532,841                                  | 17,517,120        | (15,721)         | -0.09%  |  |
| 11 SMALL COMMERCIAL TRANSP. FI              | 1,778,039        | 2,078,480                     | 300,441          | 16.90%             | 17,155,234                                  | 19,010,030        | 1,854,796        | 10.81%  |  |
| 12 SMALL COMMERCIAL TR - INTER.             | -                | -                             | -                | 0.00%              | -   | -                 | -                | 0.00%   |  |
| 13 SMALL COMMERCIAL TRANSP - N              | 1,776            | 1,000                         | (776)            | -43.69%            | 19,576                                      | 10,500            | (9,076)          | -46.36%   |  |
| 14 INTERRUPTIBLE TRANSP.                    | -                | -                             | -                | 0.00%              | -   | -                 | -                | 0.00%   |  |
| 15 CONTRACT INTERRUPT. TRANSP.              | -                | -                             | -                | 0.00%              | -   | -                 | -                | 0.00%   |  |
| 16 INTERRUPT. LG. VOL. TRANSP.              | -                | -                             | -                | 0.00%              | -   | -                 | -                | 0.00%   |  |
| 17 CONTR. INTERR. LG. VOL. TRANSP.          | 931,304          | 908,000                       | (23,304)         | -2.50%             | 6,548,001                                   | 6,516,940         | (31,061)         | -0.47%  |  |
| 18 SPECIAL CONTRACT TRANSP.                 | 24,600           | 282,690                       | 258,090          | 1049.15%           | 236,360                                     | 1,177,510         | 941,150          | 398.18%   |  |
| <b>19 TOTAL TRANSPORTATION</b>              | <b>4,428,577</b> | <b>5,262,003</b>              | <b>833,426</b>   | <b>18.82%</b>      | <b>41,492,012</b>                           | <b>44,232,100</b> | <b>2,740,088</b> | <b>6.60%</b>                                      |  |
| <b>TOTAL THERMS SALES &amp; TRANSP.</b>     | <b>7,258,445</b> | <b>8,460,139</b>              | <b>1,201,694</b> | <b>16.56%</b>      | <b>73,356,122</b>                           | <b>76,258,023</b> | <b>2,901,901</b> | <b>3.96%</b>                                      |  |
| <b>NUMBER OF CUSTOMERS (FIRM)</b>           |                  |                               |                  |                    | <b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b> |                   |                  |   |  |
| 20 RESIDENTIAL                              | 97,659           | 97,018                        | (641)            | -0.66%             | 96,198                                      | 97,250            | 1,052            | 1.09%   |  |
| 21 GAS LIGHTS                               | 36               | 221                           | 185              | 513.89%            | 37  | 221               | 184              | 497.30%   |  |
| 22 COMMERCIAL                               | 4,047            | 4,096                         | 49               | 1.21%              | 4,046                                       | 4,080             | 34               | 0.84%   |  |
| 23 LARGE COMMERCIAL                         | 5                | 3                             | (2)              | -40.00%            | 5   | 3                 | (2)              | -40.00%   |  |
| 24 NATURAL GAS VEHICLES                     | 1                | 1                             | -                | 0.00%              | 1   | 1                 | -                | 0.00%   |  |
| <b>25 TOTAL FIRM</b>                        | <b>101,748</b>   | <b>101,339</b>                | <b>(409)</b>     | <b>-0.40%</b>      | <b>100,287</b>                              | <b>101,555</b>    | <b>1,268</b>     | <b>1.26%</b>                                      |  |
| <b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>  |                  |                               |                  |                    | <b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b> |                   |                  |   |  |
| 26 INTERRUPTIBLE PREFERRED                  | -                | -                             | -                | 0.00%              | -   | -                 | -                | 0.00%   |  |
| 27 INTERRUPTIBLE LARGE VOLUME               | -                | -                             | -                | 0.00%              | -   | -                 | -                | 0.00%   |  |
| <b>28 TOTAL INTERRUPTIBLE</b>               | <b>-</b>         | <b>-</b>                      | <b>-</b>         | <b>0.00%</b>       | <b>-</b>                                    | <b>-</b>          | <b>-</b>         | <b>0.00%</b>                                      |  |
| <b>NUMBER OF CUSTOMERS (TRANSPORTATION)</b> |                  |                               |                  |                    | <b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b> |                   |                  |   |  |
| 29 COMMERCIAL TRANSP.                       | 98               | 78                            | (20)             | -20.41%            | 76  | 76                | -                | 0.00%   |  |
| 30 SMALL COMMERCIAL TRANSP. FI              | 1,520            | 1,498                         | (22)             | -1.45%             | 1,468                                       | 1,497             | 29               | 1.98%   |  |
| 31 SMALL COMMERCIAL TR - INTER.             | -                | -                             | -                | 0.00%              | -   | -                 | -                | 0.00%   |  |
| 32 SMALL COMMERCIAL TRANSP - N              | 2                | 3                             | 1                | 50.00%             | 2   | 3                 | 1                | 50.00%  |  |
| 33 INTERRUPTIBLE TRANSP.                    | -                | -                             | -                | 0.00%              | -   | -                 | -                | 0.00%   |  |
| 34 CONTRACT INTERRUPT. TRANSP.              | -                | -                             | -                | 0.00%              | -   | -                 | -                | 0.00%   |  |
| 35 INTERRUPT. LG. VOL. TRANSP.              | -                | -                             | -                | 0.00%              | -   | -                 | -                | 0.00%   |  |
| 36 CONTR. INTERR. LG. VOL. TRANSP.          | 8                | 9                             | 1                | 12.50%             | 8   | 8                 | -                | 0.00%   |  |
| 37 SPECIAL CONTRACT TRANSP.                 | 2                | 4                             | 2                | 100.00%            | 2   | 3                 | 1                | 50.00%  |  |
| <b>38 TOTAL TRANSPORTATION</b>              | <b>1,630</b>     | <b>1,592</b>                  | <b>(38)</b>      | <b>-2.33%</b>      | <b>1,556</b>                                | <b>1,587</b>      | <b>31</b>        | <b>1.99%</b>                                      |  |
| <b>TOTAL CUSTOMERS</b>                      | <b>103,378</b>   | <b>102,931</b>                | <b>(447)</b>     | <b>-0.43%</b>      | <b>101,843</b>                              | <b>103,142</b>    | <b>1,299</b>     | <b>1.28%</b>                                      |  |
| <b>THERM USE PER CUSTOMER</b>               |                  |                               |                  |                    |   |                   |                  |   |  |
| 39 RESIDENTIAL                              | 12               | 14                            | 2                | 16.67%             | 17  | 17                | -                | 0.00%   |  |
| 40 GAS LIGHTS                               | 50               | 9                             | (41)             | -82.00%            | 47  | 9                 | (38)             | -80.85%   |  |
| 41 COMMERCIAL                               | 404              | 452                           | 48               | 11.88%             | 461   | 460               | (1)              | -0.22%  |  |
| 42 LARGE COMMERCIAL                         | 6,243            | 10,900                        | 4,657            | 74.60%             | 9,134                                       | 11,222            | 2,088            | 22.86%  |  |
| 43 NATURAL GAS VEHICLES                     | -                | -                             | -                | 0.00%              | -   | -                 | -                | 0.00%   |  |
| 44 INTERRUPTIBLE PREFERRED                  | -                | -                             | -                | 0.00%              | -   | -                 | -                | 0.00%   |  |
| 45 INTERRUPTIBLE LARGE VOLUME               | -                | -                             | -                | 0.00%              | -   | -                 | -                | 0.00%   |  |
| 46 COMMERCIAL TRANSP.                       | 17,274           | 25,536                        | 8,262            | 47.83%             | 25,633                                      | 25,610            | (23)             | -0.09%  |  |
| 47 SMALL COMMERCIAL TRANSP. FI              | 1,170            | 1,388                         | 218              | 18.63%             | 1,298                                       | 1,411             | 113              | 8.71%   |  |
| 48 SMALL COMMERCIAL TR - INTER.             | -                | -                             | -                | 0.00%              | -   | -                 | -                | 0.00%   |  |
| 49 SMALL COMMERCIAL TRANSP - N              | 888              | 333                           | (555)            | -62.50%            | 1,088                                       | 389               | (699)            | -64.25%   |  |
| 50 INTERRUPTIBLE TRANSP.                    | -                | -                             | -                | 0.00%              | -   | -                 | -                | 0.00%   |  |
| 51 CONTRACT INTERRUPT. TRANSP.              | -                | -                             | -                | 0.00%              | -   | -                 | -                | 0.00%   |  |
| 52 INTERRUPT. LG. VOL. TRANSP.              | -                | -                             | -                | 0.00%              | -   | -                 | -                | 0.00%   |  |
| 53 CONTR. INTERR. LG. VOL. TRANSP.          | 116,413          | 100,889                       | (15,524)         | -13.34%            | 90,944                                      | 90,513            | (431)            | -0.47%  |  |
| 54 SPECIAL CONTRACT                         | 12,300           | 70,673                        | 58,373           | 474.58%            | 13,131                                      | 43,611            | 30,480           | 232.12%   |  |



**CONVERSION FACTOR CALCULATION**

FLORIDA CITY GAS

ACTUAL FOR THE PERIOD OF:

JANUARY 05

through

DECEMBER 05

SCHEDULE A-6

(REVISED 8/19/93)

PAGE 8 OF 11

|   | (A)<br>JAN | (B)<br>FEB | (C)<br>MAR | (D)<br>APR | (E)<br>MAY | (F)<br>JUN | (G)<br>JUL | (H)<br>AUG | (I)<br>SEP | (J)<br>OCT | (K)<br>NOV | (L)<br>DEC |
|---|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED        |            |            |            |            |            |            |            |            |            |            |            |            |
| <u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT | 1.0344     | 1.0354     | 1.0363     | 1.0344     | 1.0315     | 1.0325     | 1.0305     | 1.0441     | 1.0402     | -          | -          | -          |
| <u>CCF PURCHASED</u>                          |            |            |            |            |            |            |            |            |            |            |            |            |
| 2 PRESSURE CORRECTION FACTOR                  |            |            |            |            |            |            |            |            |            |            |            |            |
| a. DELIVERY PRESSURE OF GAS SOLD psia         | 15.236     | 15.236     | 15.236     | 15.236     | 15.236     | 15.236     | 15.236     | 15.236     | 15.236     | 15.236     | 15.236     | 15.236     |
| b. DELIVERY PRESSURE OF GAS PURCHASED psia    | 14.73      | 14.73      | 14.73      | 14.73      | 14.73      | 14.73      | 14.73      | 14.73      | 14.73      | 14.73      | 14.73      | 14.73      |
| PRESSURE CORRECTION FACTOR (a/b) psia         | 1.0344     | 1.0344     | 1.0344     | 1.0344     | 1.0344     | 1.0344     | 1.0344     | 1.0344     | 1.0344     | 1.0344     | 1.0344     | 1.0344     |
| 3 BILLING FACTOR                              |            |            |            |            |            |            |            |            |            |            |            |            |
| BTU CONTENT x PRESSURE CORRECTION FACTOR      | 1.0700     | 1.0710     | 1.0720     | 1.0700     | 1.0670     | 1.0680     | 1.0660     | 1.0800     | 1.0760     | 0.0000     | 0.0000     | 0.0000     |

|  |   |                |                  |         |                     | Actual     |
|--|---|----------------|------------------|---------|---------------------|------------|
|  | FGT FTS - Contract 5034                               | MCF            | THERMS           | RATE    | AMOUNT              | Checked:   |
| 1  | <b>Commodity costs</b>                                |                |                  |         |                     |            |
| 2  | Contract #5034  | FTS 1          | 3,038,430        | 0.00000 | 0.00                |            |
| 3  | Contract #3608, 5338, 5364, 5381                      | FTS 2          | 0                | 0.00000 | 0.00                |            |
| 3A   | Back to Back / No Notice                              |                |                  | n/a     | n/a                 |            |
| 4  | <b>Total Firm:</b>                                    |                | <b>3,038,430</b> |         | <b>0.00</b>         | <b>( )</b> |
| <b>MEMO: FGT Fixed charges paid on 10th of month</b> |   |                |                  |         |                     |            |
| 5  | FTS-1 Demand - System supply                          | Miami          | 4,533,300        | 0.03855 | 174,758.72          | ( )        |
| 6  | " Capacity release                                    |                | 0                | ---     | 0.00                |            |
| 7  | " System supply                                       | Treasure Coast | 240,300          | 0.03855 | 9,263.57            | ( )        |
| 8  | " System supply                                       | Brevard        | 1,423,800        | 0.03855 | 54,887.49           | ( )        |
| 9  | " " "   | Merritt Sq.    | 0                | 0.03855 | 0.00                | ( )        |
| 10   | <b>Total FTS-1 demand</b>                             |                | <b>6,197,400</b> |         | <b>238,909.78</b>   |            |
| 11   |   |                |                  |         |                     |            |
| 12   | FTS-2 Demand - System supply                          | Miami          | 2,700,000        | 0.07690 | 207,630.00          | ( )        |
| 13   | FTS-2 Demand - Capacity release                       |                | 0                | ---     | 0.00                |            |
| 14   |   |                |                  |         |                     |            |
| 15   | <b>Total FTS-2 demand</b>                             |                | <b>2,700,000</b> |         | <b>207,630.00</b>   |            |
| 16   |   |                |                  |         |                     |            |
| 17   |   |                |                  |         |                     |            |
| 18   | FGT Fuel Surcharge                                    |                |                  |         | 2,328.80            |            |
| 19   |   |                |                  |         |                     |            |
| 20   | <b>Total fixed charges</b>                            |                | <b>8,897,400</b> |         | <b>448,868.58</b>   | <b>( )</b> |
| 21   |   |                |                  |         |                     |            |
| 22   |   |                |                  |         |                     |            |
| 23   | <b>OTHER SUPPLIERS:</b>                               |                |                  |         |                     |            |
| 24   |   |                | <b>THERMS</b>    |         | <b>AMOUNT</b>       |            |
| 25   | Sequent Energy Management                             |                | 3,038,430        |         | 4,759,765.44        | ( )        |
| 26   |   |                |                  |         |                     |            |
| 27   |   |                |                  |         |                     |            |
| 28   |   |                |                  |         |                     |            |
| 29   |   |                |                  |         |                     |            |
| 30   |   |                |                  |         |                     |            |
| 31   |   |                |                  |         |                     |            |
| 32   |   |                |                  |         |                     |            |
| 33   |   |                |                  |         |                     |            |
| 34   |   |                |                  |         |                     |            |
| 35   |   |                |                  |         |                     |            |
| 36   |   |                |                  |         |                     |            |
| 37   |   |                |                  |         |                     |            |
| 38   |   |                |                  |         |                     |            |
| 39   |   |                |                  |         |                     |            |
| 40   |   |                |                  |         |                     |            |
| 41   |   |                |                  |         |                     |            |
| 42   |   |                |                  |         |                     |            |
| 43   |   |                |                  |         |                     |            |
| 44   |   |                |                  |         |                     |            |
| 45   | <b>Total costs:</b>                                   |                | <b>3,038,430</b> |         | <b>4,759,765.44</b> |            |
| 46   |   |                |                  |         |                     |            |
| 47   | <b>Total Gas Cost Accrual: (Line 4+21+34, Page 9)</b> |                |                  |         | <b>5,208,634.02</b> |            |

FLORIDA CITY GAS  
SUMMARY OF GAS COSTS - 09/05

| FGT - | Gross<br>therms<br>billed                    | Net<br>therms<br>received | Amount       |                | Net Activity   | Invoice<br>Reference | Invoice<br>due | Invoice<br>paid |
|-------|--|---------------------------|--------------|----------------|----------------|----------------------|----------------|-----------------|
|       |  |                           | Payments     | Accruals       |                |                      |                |                 |
| 1     | FTS-1 & FTS-2 Commod. (Mia.Br.v.TC) 09/05    | 3,038,430.0               |              |                | -              |                      |                |                 |
| 2     | Reverse FTS-1 & FTS-2 Commod accr 08/05      | (2,706,890.0)             |              |                | -              |                      |                |                 |
| 3     | FTS-1 & FTS-2 Commodity 08/05                | 2,703,890.0               | 13,503.33    |                | 13,503.33      | B1 (1)               |                |                 |
| 4     |  | 3,035,430.0               |              |                | 13,503.33      |                      |                |                 |
| 5     |  |                           |              |                |                |                      |                |                 |
| 6     | FTS-1 & FTS-2 Demand (Mia.Br.v.TC) 09/05     | 8,897,400.0               |              | 446,539.78     | 446,539.78     |                      |                |                 |
| 7     | Reverse FTS-1 & FTS-2 Demand accr 08/05      | (9,193,980.0)             |              | (461,424.43)   | (461,424.43)   |                      |                |                 |
| 8     | FTS-1 & FTS-2 Demand 08/05                   | 9,193,980.0               | 461,424.43   |                | 461,424.43     | B1 (2)               |                |                 |
| 9     |  |                           |              |                |                |                      |                |                 |
| 10    | TOTAL FGT DEMAND                             | 8,897,400.0               |              |                | 446,539.78     |                      |                |                 |
| 11    | No-Notice Demand                             |                           |              |                | -              |                      |                |                 |
| 12    |  |                           |              |                | -              |                      |                |                 |
| 13    |  |                           |              |                | -              |                      |                |                 |
| 14    |  |                           |              |                | -              |                      |                |                 |
| 15    |  |                           |              |                | -              |                      |                |                 |
| 16    | TOTAL NO-NOTICE DEMAND                       |                           |              |                | -              |                      |                |                 |
| 17    | FGT - Special Fuel Surcharge - 09/05         |                           |              | 2,328.80       | 2,328.80       |                      |                |                 |
| 18    | Reverse FGT - Special Fuel Surcharge - 08/05 |                           |              | (2,328.80)     | (2,328.80)     |                      |                |                 |
| 19    | FGT - Special Fuel Surcharge - 08/05         |                           | 2,328.80     |                | 2,328.80       | B1 (2)               |                |                 |
| 20    |  |                           |              |                | -              |                      |                |                 |
| 21    | TECO - Peoples Gas - 08/05                   | 6,004.3                   | 7,009.06     |                | 7,009.06       | B2, B3               |                |                 |
| 22    |  |                           |              |                | -              |                      |                |                 |
| 23    |  |                           |              |                | -              |                      |                |                 |
| 24    | Reverse Sequent - 08/05                      | (2,706,890.0)             |              | (2,439,238.15) | (2,439,238.15) |                      |                |                 |
| 25    |  |                           |              |                | -              |                      |                |                 |
| 26    | Sequent - 08/05                              | 2,813,740.0               | 2,420,817.36 |                | 2,420,817.36   | B1 (3)               |                |                 |
| 27    |  |                           |              |                | -              |                      |                |                 |
| 28    | Reverse - Re-accrual Sequent - 05/05         | -                         |              | (18,194.26)    | (18,194.26)    |                      |                |                 |
| 29    | Re-Accrual - Sequent 05/05                   | -                         |              | 18,194.26      | 18,194.26      |                      |                |                 |
| 30    |  |                           |              |                | -              |                      |                |                 |
| 31    |  |                           |              |                | -              |                      |                |                 |
| 32    |  |                           |              |                | -              |                      |                |                 |
| 33    |  |                           |              |                | -              |                      |                |                 |
| 34    |  |                           |              |                | -              |                      |                |                 |
| 35    |  |                           |              |                | -              |                      |                |                 |
| 36    |  |                           |              |                | -              |                      |                |                 |
| 37    |  |                           |              |                | -              |                      |                |                 |
| 38    |  |                           |              |                | -              |                      |                |                 |
| 39    |  |                           |              |                | -              |                      |                |                 |
| 40    |  |                           |              |                | -              |                      |                |                 |
| 41    |  |                           |              |                | -              |                      |                |                 |
| 42    |  |                           |              |                | -              |                      |                |                 |
| 43    |  |                           |              |                | -              |                      |                |                 |
| 44    |  |                           |              |                | -              |                      |                |                 |
| 45    |  |                           |              |                | -              |                      |                |                 |
| 46    |  |                           |              |                | -              |                      |                |                 |
| 47    |  |                           |              |                | -              |                      |                |                 |
| 48    |  |                           |              |                | -              |                      |                |                 |
| 49    |  |                           |              |                | -              |                      |                |                 |
| 50    |  |                           |              |                | -              |                      |                |                 |
| 51    |  |                           |              |                | -              |                      |                |                 |
| 52    |  |                           |              |                | -              |                      |                |                 |
| 53    |  |                           |              |                | -              |                      |                |                 |
| 54    |  |                           |              |                | -              |                      |                |                 |
| 55    |  |                           |              |                | -              |                      |                |                 |
| 56    |  |                           |              |                | -              |                      |                |                 |
| 57    |  |                           |              |                | -              |                      |                |                 |
| 58    |  |                           |              |                | -              |                      |                |                 |
| 59    |  |                           |              |                | -              |                      |                |                 |
| 60    |  |                           |              |                | -              |                      |                |                 |
| 61    |  |                           |              |                | -              |                      |                |                 |
| 62    |  |                           |              |                | -              |                      |                |                 |
| 63    |  |                           |              |                | -              |                      |                |                 |
| 64    |  |                           |              |                | -              |                      |                |                 |
| 65    |  |                           |              |                | -              |                      |                |                 |
| 66    |  |                           |              |                | -              |                      |                |                 |
| 67    |  |                           |              |                | -              |                      |                |                 |
| 68    |  |                           |              |                | -              |                      |                |                 |
| 69    |  |                           |              |                | -              |                      |                |                 |
| 70    |  |                           |              |                | -              |                      |                |                 |
| 71    |  |                           |              |                | -              |                      |                |                 |
| 72    |  |                           |              |                | -              |                      |                |                 |
| 73    |  |                           |              |                | -              |                      |                |                 |
| 74    |  |                           |              |                | -              |                      |                |                 |
| 75    |  |                           |              |                | -              |                      |                |                 |
| 76    |  |                           |              |                | -              |                      |                |                 |
| 77    |  |                           |              |                | -              |                      |                |                 |
| 78    |  |                           |              |                | -              |                      |                |                 |
| 79    |  |                           |              |                | -              |                      |                |                 |
| 80    |  |                           |              |                | -              |                      |                |                 |
| 81    |  |                           |              |                | -              |                      |                |                 |
| 82    |  |                           |              |                | -              |                      |                |                 |
| 83    |  |                           |              |                | -              |                      |                |                 |
| 84    |  |                           |              |                | -              |                      |                |                 |
| 85    | Net Activity                                 | 106,850.00                |              |                | (18,420.79)    |                      |                |                 |
| 86    |  |                           |              |                |                |                      |                |                 |
| 87    | CURRENT MTH ACCRUALS(Page 9 Ln 45)           | 3,038,430.0               |              | 4,759,765.44   | 4,759,765.44   |                      |                |                 |
| 88    |  |                           |              |                |                |                      |                |                 |
| 89    | Total purchases & accruals -                 |                           | 3,041,434.3  | 2,905,082.98   | 2,305,642.64   | 5,210,725.62         |                |                 |


FLORIDA CITY GAS  
SUMMARY OF GAS COSTS - 09/05

| FGT -                                  | Gross<br>therms<br>billed                       | Net<br>therms<br>received | Amount              |                     | Net Activity        | Invoice<br>Reference | Invoice<br>due | Invoice<br>paid        |
|--|---|---------------------------|---------------------|---------------------|---------------------|----------------------|----------------|------------------------|
|  |   |                           | Payments            | Accruals            |                     |                      |                |                        |
| <b>OVERTENDERS / TRANSP. CUSTOMERS</b> |   |                           |                     |                     |                     |                      |                |                        |
| 1                                      | Reverse Infinite - 07/05                        | 37,150.0                  |                     | 41,401.82           | 41,401.82           |                      |                |                        |
| 2                                      | Infinite - 07/05                                | (37,150.0)                |                     | (41,401.82)         | (41,401.82)         |                      |                |                        |
| 3                                      | Reverse FPU - 07/05                             | (460.0)                   |                     | (331.89)            | (331.89)            |                      |                |                        |
| 4                                      | FPU - 07/05                                     | 460.0                     | 331.89              |                     | 331.89              |                      |                |                        |
| 5                                      | Reverse Hesco - 07/05                           | (1,370.0)                 |                     | (988.46)            | (988.46)            |                      |                |                        |
| 6                                      | Hesco - 07/05                                   | 1,370.0                   |                     | 988.46              | 988.46              |                      |                |                        |
| 7                                      | Reverse Interconn - 07/05                       | (60,350.0)                |                     | (40,953.35)         | (40,953.35)         |                      |                |                        |
| 8                                      | Interconn - 07/05                               | 55,050.0                  |                     | 37,511.80           | 37,511.80           |                      |                |                        |
| 9                                      | Reverse Mirabito - 07/05                        | 5,300.0                   |                     | 6,310.54            | 6,310.54            |                      |                |                        |
| 10                                     | TPS Accrual - 08/05                             | 800.0                     |                     | 490.98              | 490.98              | B4                   |                |                        |
| 11                                     |   |                           |                     |                     |                     |                      |                |                        |
| 12                                     |   |                           |                     |                     |                     |                      |                |                        |
| 13                                     |   |                           |                     |                     |                     |                      |                |                        |
| 14                                     |   |                           |                     |                     |                     |                      |                |                        |
| 15                                     | <b>Total overtenders</b>                        | <b>0.00</b>               | <b>800.00</b>       | <b>331.89</b>       | <b>3,028.08</b>     | <b>3,359.97</b>      |                |                        |
| <b>BALANCING CHARGES</b>               |   |                           |                     |                     |                     |                      |                |                        |
| 16                                     | Overage Alert Day                               | 48,260.00                 |                     | 102,232.53          | 102,232.53          | B1 (4)               |                |                        |
| 17                                     |   |                           |                     |                     |                     |                      |                |                        |
| 18                                     | <b>Total balancing charges</b>                  | <b>0.0</b>                | <b>48,260.0</b>     | <b>102,232.53</b>   | <b>102,232.53</b>   |                      |                |                        |
| 19                                     | <b>BOOK-OUT TRANSACTIONS</b>                    |                           |                     |                     |                     |                      |                |                        |
| 20                                     | FGT Cash out - Jul'05                           | (262,740.0)               |                     | (207,144.22)        | (207,144.22)        | B1 (5)               |                |                        |
| 21                                     |   |                           |                     |                     |                     |                      |                |                        |
| 22                                     |   |                           |                     |                     |                     |                      |                |                        |
| 23                                     |   |                           |                     |                     |                     |                      |                |                        |
| 24                                     | <b>Total book-outs</b>                          | <b>0.0</b>                | <b>(262,740.0)</b>  | <b>(207,144.22)</b> | <b>(207,144.22)</b> |                      |                |                        |
| <b>STORAGE TRANSACTIONS</b>            |   |                           |                     |                     |                     |                      |                |                        |
| 25                                     |   |                           |                     |                     |                     |                      |                |                        |
| 26                                     | Hattiesburg - 09/05                             | 0.0                       |                     | 2,938.52            | 2,938.52            | B5                   |                |                        |
| 27                                     |   |                           |                     |                     |                     |                      |                |                        |
| 28                                     |   |                           |                     |                     |                     |                      |                |                        |
| 29                                     |   |                           |                     |                     |                     |                      |                |                        |
| 30                                     |   |                           |                     |                     |                     |                      |                |                        |
| 31                                     |   |                           |                     |                     |                     |                      |                |                        |
| 32                                     | <b>Total storage costs</b>                      | <b>0.0</b>                | <b>0.00</b>         | <b>2,938.52</b>     | <b>2,938.52</b>     |                      |                |                        |
| 33                                     |   |                           |                     |                     |                     |                      |                |                        |
| 34                                     |   | <b>2,827,754.3</b>        | <b>2,800,503.18</b> | <b>2,311,609.24</b> | <b>5,009,879.89</b> |                      |                |                        |
| 35                                     |   |                           | (a)                 | (b)                 |                     |                      |                |                        |
| 36                                     |   |                           |                     |                     |                     |                      |                |                        |
| 37                                     | <b>Total Gas Cost - (a + b):</b>                |                           |                     | <b>5,112,112.42</b> |                     |                      |                |                        |
| 38                                     | <b>Less: Non-PGA Off System Sales</b>           |                           |                     |                     |                     |                      |                |                        |
| 39                                     | 50% margin sharing                              |                           |                     |                     |                     |                      |                | (For information only) |
| 40                                     | Company Use                                     |                           | (4,071.0)           | (4,162.13)          |                     |                      |                |                        |
| 41                                     | Refund  |                           |                     | 0.00                |                     |                      |                |                        |
| 42                                     |   |                           |                     |                     |                     |                      |                |                        |
| 43                                     | <b>Total PGA Gas Cost - (Ln 34 through 41):</b> | <b>2,823,683.30</b>       | <b>5,107,960.29</b> |                     |                     |                      |                |                        |

SELLER:  
 Sequent Energy Management  
 1200 Smith Street  
 Suite 900  
 Houston, TX 77002-4374  
 Contact: Dorcas Huang  
 Phone: 832.397.3864  
 Fax: 832.397.3711

BUYER:  
 NUI Utilities, Inc. d/b/a/ Florida City Gas in  
 c/o AGL Services Company  
 P.O. Box 4569  
 Atlanta, GA 30302  
 Contact: Norene Navarro  
 Phone: 908.289.5000.5475  
 Fax: 908.558.3663

Remit To:  
 Sequent Energy Management  
 [REDACTED]  
 [REDACTED]

  
 Netted Invoice  
 Invoice #:  
 Invoice Date  
 Due Date: 9/25/2005  
 Delivery Period:

| Description | Buy/Sell | Trader | Pipeline | Location | Start Date | End Date | Price (\$) | Transfer Pt | Volume | Amount (\$) |
|-------------|----------|--------|----------|----------|------------|----------|------------|-------------|--------|-------------|
|-------------|----------|--------|----------|----------|------------|----------|------------|-------------|--------|-------------|

**COMMODITY PURCHASES**

|                     |      |          |                                  |     |   |    |           |        |                 |                          |
|---------------------|------|----------|----------------------------------|-----|---|----|-----------|--------|-----------------|--------------------------|
| COMM-PHYS-Commodity | Sell | ksanders | Florida Gas Transmission Company | FGT | 1 |    | \$7.6200  | FGT Z1 | 63,653          | FOM \$ 485,035.86        |
| COMM-PHYS-Commodity | Sell | ksanders | Florida Gas Transmission Company | FGT | 1 | 31 | \$0.0000  | FGT Z2 | -               | FOM \$ -                 |
| COMM-PHYS-Commodity | Sell | ksanders | Florida Gas Transmission Company | FGT | 1 | 31 | \$7.8200  | FGT Z3 | 175,319         | FOM \$ 1,370,994.58      |
|                     |      |          |                                  |     |   |    |           |        | <b>238,972</b>  | <b>\$ 1,856,030.44</b>   |
| COMM-PHYS-Commodity | Sell | ksanders | Florida Gas Transmission Company | FGT | 1 | 31 | \$0.0000  | FGT Z1 | -               | GDA \$ -                 |
| COMM-PHYS-Commodity | Sell | ksanders | Florida Gas Transmission Company | FGT | 1 | 31 | \$0.0000  | FGT Z2 | -               | GDA \$ -                 |
| COMM-PHYS-Commodity | Sell | ksanders | Florida Gas Transmission Company | FGT | 1 | 31 | \$12.8551 | FGT Z3 | 60,402          | GDA \$ 776,476.64        |
|                     |      |          |                                  |     |   |    |           |        | <b>60,402</b>   | <b>\$ 776,476.64</b>     |
| COMM-PHYS-Commodity | Buy  | ksanders | Florida Gas Transmission Company | FGT | 1 | 31 | \$0.0000  | FGT Z1 | -               | Turnback \$ -            |
| COMM-PHYS-Commodity | Buy  | ksanders | Florida Gas Transmission Company | FGT | 1 | 31 | \$0.0000  | FGT Z2 | -               | Turnback \$ -            |
| COMM-PHYS-Commodity | Buy  | ksanders | Florida Gas Transmission Company | FGT | 1 | 31 | \$11.7605 | FGT Z3 | (18,000)        | Turnback \$ (211,689.72) |
|                     |      |          |                                  |     |   |    |           |        | <b>(18,000)</b> | <b>\$ (211,689.72)</b>   |
|                     |      |          |                                  |     |   |    |           |        | <b>281,374</b>  | <b>\$ 2,420,817.36</b>   |

**TRANSPORTATION**

|                          |      |          |                                  |     |   |    |          |       |                 |                        |
|--------------------------|------|----------|----------------------------------|-----|---|----|----------|-------|-----------------|------------------------|
| COMM-PHYS-Transportation | Sell | ksanders | Florida Gas Transmission Company | FGT | 1 | 31 | \$0.0693 | FTS-1 | 32,712          | FOM \$ 2,266.94        |
| COMM-PHYS-Transportation | Sell | ksanders | Florida Gas Transmission Company | FGT | 1 | 31 | \$0.0418 | FTS-2 | 197,490         | FOM \$ 8,255.08        |
|                          |      |          |                                  |     |   |    |          |       | 230,202         | \$ 10,522.02           |
| COMM-PHYS-Transportation | Sell | ksanders | Florida Gas Transmission Company | FGT | 1 | 31 | \$0.0693 | FTS-1 | 47,327          | GDA \$ 3,279.76        |
| COMM-PHYS-Transportation | Sell | ksanders | Florida Gas Transmission Company | FGT | 1 | 31 | \$0.0418 | FTS-2 | 10,860          | GDA \$ 453.95          |
|                          |      |          |                                  |     |   |    |          |       | 58,187          | \$ 3,733.71            |
| COMM-PHYS-Transportation | Buy  | ksanders | Florida Gas Transmission Company | FGT | 1 | 31 | \$0.0000 | FTS-1 | -               | Turnback \$ -          |
| COMM-PHYS-Transportation | Buy  | ksanders | Florida Gas Transmission Company | FGT | 1 | 31 | \$0.0418 | FTS-2 | (18,000)        | Turnback \$ (752.40)   |
|                          |      |          |                                  |     |   |    |          |       | <b>(18,000)</b> | <b>\$ (752.40)</b>     |
|                          |      |          |                                  |     |   |    |          |       | <b>270,389</b>  | <b>\$ 13,503.33</b>    |
|                          |      |          |                                  |     |   |    |          |       |                 | <b>\$ 2,434,320.69</b> |

**DEMAND CHARGES**

|                  |      |          |                                  |     |   |    |  |  |  |               |
|------------------|------|----------|----------------------------------|-----|---|----|--|--|--|---------------|
| COMM-PHYS-Demand | Sell | ksanders | Florida Gas Transmission Company | FGT | 1 | 31 |  |  |  | \$ 463,753.23 |
|------------------|------|----------|----------------------------------|-----|---|----|--|--|--|---------------|

**MISCELLANEOUS**

|                             |      |          |                                  |     |  |  |           |  |          |                 |
|-----------------------------|------|----------|----------------------------------|-----|--|--|-----------|--|----------|-----------------|
| Overage Alert Day Charge    | Sell | ksanders | Florida Gas Transmission Company | FGT |  |  | \$20.4920 |  | 4,826    | \$ 98,894.39    |
| Overage Alert Day Commodity | Sell | ksanders | Florida Gas Transmission Company | FGT |  |  | \$0.6917  |  | 4,826    | \$ 3,338.14     |
| Cashout - Jul05             | Sell | ksanders | Florida Gas Transmission Company | FGT |  |  | \$7.8840  |  | (26,274) | \$ (207,144.22) |

**Sub Total "Other Charges" \$ 358,841.54**

**Total Due \$ 2,793,162.23**



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

**Billable Party:** 612075848  
SEQUENT ENERGY MANAGEMENT, L.P.

**Remit to Party:** 006924518  
FLORIDA GAS TRANSMISSION COMPANY

**Stmnt D/T:** 09/09/2005 12:00 AM

**Remit Addr:** P.O. BOX 203142

**Payee's Bank Account Number:**

**Payee's Bank ABA Number:**

**Payee's Bank:**

**Payee's Name:**

FLORIDA GAS TRANSMISSION COI

**Contact Name:**

HARRY WOODSON

**Contact Phone:**

713-989-2087

Houston TX 77216-3142

**Payee:** 006924518

**Svc Req Name:** PIVOTAL UTILITY HOLDINGS, INC.

**Invoice Date:** September 10, 2005

**Svc Req:** 056711344

**Sup Doc Ind:** IMBL

**Svc Req K:** 5029

**Charge Indicator:** BILL ON DELIVERY

**Svc CD:** DPOA

**Prev Inv ID:**

|                              |                    |
|------------------------------|--------------------|
| <b>Invoice Total Amount:</b> | 102,232.53         |
| <b>Invoice Identifier:</b>   | 000295094          |
| <b>Account Number:</b>       | 52001522           |
| <b>Net Due Date:</b>         | September 20, 2005 |

**Begin Transaction Date:** August 01, 2005

**End Transaction Date:** August 31, 2005

Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name                       | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base    | Unit Sur | Price Disc | Net     | Qty   | Amnt Due  | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|-------------------------------------|---------|--------------|--------|---------------|-------------|---------------|-----------|---------|----------|------------|---------|-------|-----------|---------------|---------------|
| 01 |         |              |        | NONCOMPL - Overage Alert Day Charge |         |              |        |               |             |               | OAD       | 20.4920 | 0.0000   | 0.0000     | 20.4920 | 4,826 | 98,894.39 | 17 - 17       |               |
| 01 |         |              |        | Overage Alert Day Commodity         |         |              |        |               |             |               | OAC       | 0.6569  | 0.0348   | 0.0000     | 0.6917  | 4,826 | 3,338.14  | 17 - 17       |               |

**Invoice Total Amount:** 4,826 102,232.53

B1(4)



**FLORIDA GAS TRANSMISSION COMPANY**  
A CrossCountry Energy /EL PASO ENERGY AFFILIATE

Cash In/Cash Out Report

SEP-27-2005 17:51

FOT FAX

7139891150 P.02

|   |  |                                  |
|---|--|----------------------------------|
| Preparer ID: 006924518                          | Contact Name: HARRY WOODSON                      | Stmt D/T: 08/25/2005 01 01 54 PM |
| Preparer Name: FLORIDA GAS TRANSMISSION COMPANY | Contact Phone: 713-989-2087                      |                                  |
| Acct Month: 072005                              | Legal Entity Name: PIVOTAL UTILITY HOLDINGS, INC | Duns Number: 056711344           |
|   | LE Number: 11420                                 |                                  |

| Imbalance Type        | Current Imbalance | PPA Imbalance | Traded Quantity | Current Net Imbalance | PPA Net Imbalance | FTS-1 Scheduled | FTS-2 Scheduled | Total Scheduled | Current Imbalance Subject to Cash In/Cash Out | PPA Imbalance Subject to Cash In/Cash Out | Imbalance Factor | Eligible for Netting |
|-----------------------|-------------------|---------------|-----------------|-----------------------|-------------------|-----------------|-----------------|-----------------|---|---|------------------|----------------------|
| MARKET DELIVERY       | (26,663)          | 0             |                 | 0                     | 0                 | 331,818         | 355,642         | 704,246         | (26,663)                                      | 0   | 1.00             |                      |
| RECEIPT POINT IMBALAN | 289               | 0             |                 | 0                     | 0                 | 131,066         | 276,779         | 407,845         | 289   | 0   | 1.00             |                      |

\*\*\*Charges\*\*\*

| Charges                 | Quantity | Imbalance Factor | Posted Price | Differential Rate | Transportation Rate | Total | Due          |
|-------------------------|----------|------------------|--------------|-------------------|---------------------|-------|--------------|
| NETTING Market          | (289)    | 0.00             | 0.0000       | 0.0000            | 0.0000              |       | 0.00         |
| NETTING Receipt         | 289      | 0.00             | 0.0000       | 0.0000            | 0.0000              |       | 0.00         |
| CASH-IN-CASH-OUT Market | (26,274) | 1.00             | 7.8840       | 0.0000            | 0.0000              |       | (207,144.22) |
| Total Amount:           |          |                  |              |                   |                     |       | (207,144.22) |

BI (5)

(\*) Due Transporter  
( ) Due Shipper

PLEASE REMIT PAYMENT TO



PO. Box 31017  
TAMPA, FL 33631-3017

CUSTOMER INVOICE

ACCOUNT NUMBER  
00648071

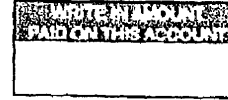
AMOUNT DUE  
4,033.16

STATEMENT DATE  
09/02/05

PAYABLE UPON RECEIPT

010122 00648071 000403316

CITY GAS CO OF FLA  
NUI CORPORATION :ACCOUNTS PAYABLE  
933 E 25TH ST  
HIALEAH FL 33013



PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS



PEOPLES GAS  
POST OFFICE BOX 31017  
TAMPA, FL 33631-3017

1-877-832-6747

SERVICE 101 E 125TH ST  
ADDRESS NORTH MIAMI FL 33161-4503

\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, \*\*  
\*\* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \*\*

\*\*\*\*\* THIS MONTH'S BILLING DATES \*\*\*\*\*

AMOUNT DUE  
4,033.16

| TO       | NUMBER OF DAYS | STATEMENT DATE |
|----------|----------------|----------------|
| 08/31/05 | 33             | 09/02/05       |

STATEMENT DATE  
09/23/05

\*\*\*\*\* THIS MONTH'S METER INFORMATION \*\*\*\*\*

ACCOUNT NUMBER  
00648071

| METER NUMBER   | METER READS   | FACTORS              | THERMS USED |
|----------------|---------------|----------------------|-------------|
|                | PREV - PREV = | CCF X BTU X CONVER = |             |
| ESM08935       | 23087 19817   | 3270 1.0580 1.00250  | 3468.3      |
| TOTAL THERMS = |               |                      | 3468.3      |

\*\*\*\*\* THIS MONTH'S BILLING INFORMATION \*\*\*\*\*

PREVIOUS BALANCE 121.8  
AUG 04

105.1  
AUG 05

|                         |                       |          |
|-------------------------|-----------------------|----------|
| WHOLESALE SERVICE (WHS) |                       |          |
| PREVIOUS BALANCE        |                       | 3671.62  |
| PAYMENT                 |                       | 3671.62- |
| CUSTOMER CHARGE         |                       | 100.00   |
| DISTRIBUTION            | 3468.3 THMS @ 0.14862 | 515.46   |
| PGA                     | 3468.3 THMS @ 0.98541 | 3417.70  |
| TOTAL GAS CHARGES       |                       | 4033.16  |
| TAXES AND FEES          |                       |          |
| FRANCHISE FEE           |                       |          |
| LOCAL TAX               |                       |          |
| STATE TAX               |                       |          |
| GROSS RECEIPTS TAX      |                       |          |
| TOTAL TAXES AND FEES    |                       | 0.00     |
| THIS MONTH'S CHARGE     |                       | 4033.16  |
| TOTAL BALANCE DUE       |                       | 4033.16  |

B2



PLEASE REMIT PAYMENT TO



P.O. Box 31017  
TAMPA, FL 33631-3017

CUSTOMER INVOICE

ACCOUNT NUMBER  
00648097

AMOUNT DUE  
2,975.90

STATEMENT DATE  
09/02/05

PAYABLE UPON RECEIPT

010122 00648097 000297590

CITY GAS CO OF FLA  
NUI CORPORATION ACCOUNTS PAYABLE  
933 E 25TH ST  
HIALEIA FL 33013-3498  
330133498

WRITE IN AMOUNT PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS



PEOPLES GAS  
POST OFFICE BOX 31017  
TAMPA, FL 33631-3017

1-877-832-6747

SERVICE ADDRESS 19401 NE 22ND AVE  
MIAMI FL 33180

\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, \*\*  
\*\* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \*\*

\*\*\*\*\* THIS MONTH'S BILLING DATES \*\*\*\*\*

AMOUNT DUE  
2,975.90

| TO       | NUMBER OF DAYS | STATEMENT DATE |
|----------|----------------|----------------|
| 09/01/05 | 34             | 09/02/05       |

STATEMENT DATE  
09/23/05

\*\*\*\*\* THIS MONTH'S METER INFORMATION \*\*\*\*\*

ACCOUNT NUMBER  
00648097

| METER NUMBER   | METER READS | -----FACTORS----- |        |         | THERMS USED |
|----------------|-------------|-------------------|--------|---------|-------------|
|                | PRES - PREV | CCF X             | BTU X  | CONVER  | =           |
| 2TQ74899       | 48619 46223 | 2391              | 1.0580 | 1.00250 | 2536.0      |
| TOTAL THERMS = |             |                   |        |         | 2536.0      |

\*\*\*\*\* THIS MONTH'S BILLING INFORMATION \*\*\*\*\*

PREVIOUS BALANCE  
AUG 05 74.6  
AUG 04 77.1

|                         |                       |          |
|-------------------------|-----------------------|----------|
| WHOLESALE SERVICE (WHS) |                       |          |
| PREVIOUS BALANCE        |                       | 2570.71  |
| PAYMENT                 |                       | 2570.71- |
| CUSTOMER CHARGE         |                       | 100.00   |
| DISTRIBUTION            | 2536.0 THMS @ 0.14862 | 376.90   |
| PGA                     | 2536.0 THMS @ 0.98541 | 2439.00  |
| TOTAL GAS CHARGES       |                       | 2975.90  |
| TAXES AND FEES          |                       |          |
| FRANCHISE FEE           |                       |          |
| LOCAL TAX               |                       |          |
| STATE TAX               |                       |          |
| GROSS RECEIPTS TAX      |                       |          |
| TOTAL TAXES AND FEES    |                       | 0.00     |
| THIS MONTH'S CHARGE     |                       | 2975.90  |
| TOTAL BALANCE DUE       |                       | 2975.90  |

B3

# CMS Monthly Cash Out

10/07/05 9:24AM

LDC:

Cash Out Month 08/01/05

|   | Total Allocation | City Gate          | Balance          | Standby         | Cash Out Bal     | Total Dollars            | CTM<br>Cash Out  | CTM<br>Carry Over |
|---|------------------|--------------------|------------------|-----------------|------------------|--------------------------|------------------|-------------------|
| <b>Purchases - Long Positions</b>         |                  |                    |                  |                 |                  |                          |                  |                   |
| Florida Public Utility Company            | 0                | (1)                | 1                | 0               | 1                | \$(6.14)                 | 1                | 0                 |
| FPL Energy Services, Inc.                 | 0                | (33)               | 33               | 0               | 33               | \$(202.53)               | 33               | 0                 |
| Hesco                                     | 0                | (9)                | 9                | 0               | 9                | \$(55.24)                | 9                | 0                 |
| Infinite Energy Inc                       | 0                | (31)               | 31               | 0               | 31               | \$(190.25)               | 31               | 0                 |
| Interconn Resources, Inc.                 | 0                | (4)                | 4                | 0               | 4                | \$(24.55)                | 4                | 0                 |
| Mirabito Gas and Electric of Florida, LLC | 0                | (2)                | 2                | 0               | 2                | \$(12.27)                | 2                | 0                 |
|   | <u>0</u>         | <u>(80)</u>        | <u>80</u>        | <u>0</u>        | <u>80</u>        | <u>\$(490.98)</u>        | <u>80</u>        | <u>0</u>          |
| <b>Total System:</b>                      | <u><u>0</u></u>  | <u><u>(80)</u></u> | <u><u>80</u></u> | <u><u>0</u></u> | <u><u>80</u></u> | <u><u>\$(490.98)</u></u> | <u><u>80</u></u> | <u><u>0</u></u>   |

(B4)

Effective November 1, 2004

**Elizabethtown**

|             |               |
|-------------|---------------|
| Rosie Abreu |               |
| Kristie Chu | Dianne Rojek  |
| Ron Forster | Alan Virostek |
| Eve Hoffman | Len Willey    |
| John Gondak | Tom Kaufman   |

Original Issue Date: N. Navarro  
 11/1/2004  
 Revision Date: [Redacted]

**NUI Corporation Storage Allocation - Fiscal Year 2005**

|                              |                           |                               | <b>Elizabethtown - Hattiesburg</b> |                   |                          |                    |                    |                    |
|------------------------------|---------------------------|-------------------------------|------------------------------------|-------------------|--------------------------|--------------------|--------------------|--------------------|
| <b>Monthly Fixed Cost</b>    |                           |                               | <b>D1</b>                          |                   | <b>D2</b>                |                    | <b>Total</b>       |                    |
|                              | <b>Annual Firm Sales*</b> | <b>Allocation Percentage*</b> |                                    |                   |                          |                    |                    |                    |
| <b>Elizabethtown Gas</b>     | <b>32,610</b>             | <b>86.42%</b>                 | <u><b>D1 volumes</b></u>           |                   | <u><b>D2 volumes</b></u> |                    |                    |                    |
|                              |                           |                               | 8,736                              | \$5,012.39        | 87,360                   | \$17,716.22        | \$22,728.61        | \$22,728.61        |
| * <b>City Gas of Florida</b> | <b>4,216</b>              | <b>11.17%</b>                 | 1,039                              | \$648.04          | 10,390                   | \$2,290.48         | \$2,938.52         | \$2,938.52         |
| <b>Elkton</b>                | <b>908</b>                | <b>2.41%</b>                  | 225                                | \$139.57          | 2,250                    | \$493.30           | \$632.87           | \$632.87           |
| <b>Grand Total</b>           | <b>37,734</b>             | <b>100.0%</b>                 | <b>10,000</b>                      | <b>\$5,800.00</b> | <b>100,000</b>           | <b>\$20,500.00</b> | <b>\$26,300.00</b> | <b>\$26,300.00</b> |

Annual Firm Sales provided by Dan Nikolich

B5