

Susan D. Ritenour
Secretary and Treasurer
and Regulatory Manager

One Energy Place
Pensacola, Florida 32520-0781

Tel 850.444.6231
Fax 850.444.6026
SDRITENO@southernco.com



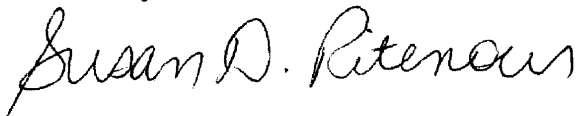
October 21, 2005

Ms. Blanca S. Bayo, Director
Division of the Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 050001-EI for the month of August 2005 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,



lw

Enclosures

cc w/attach: Florida Public Service Commission
James Breman
Office of Public Counsel
cc w/o attach: All Parties of Record

DOCUMENT NUMBER-DATE

10292 OCT 24 05

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: AUGUST Year: 2005

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: October 19, 2005

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	BTU Content (BTU/gal)	Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1				S							
2				S							
3				S							
4	DANIEL	PEPCO	MOBILE, AL	S	DANIEL	08/05	FO2	0.45	138500	264.29	79.690
5											
6											
7											
8											
9											

*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: AUGUST Year: 2005

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

(850)-444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: October 19, 2005

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1																	
2																	
3																	
4	DANIEL	PEPCO	DANIEL	08/05	FO2	264.29	79.690	21,061.40	-	21,061.40	79.690	-	79.690	-	-	-	79.690
5																	
6																	
7																	
8																	
9																	

*Gulf's 50% ownership of Daniel where applicable.

**Includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1. Reporting Month: AUGUST Year: 2005
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: October 19, 2005

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No adjustments for the month.										
2											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: AUGUST Year: 2005
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: October 19, 2005

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
1	PEABODY COAL SALES	10	IL 165	C	RB	102,391.90	36.622	2.69	39.312	0.95	12,060	6.42	11.71
2	INTEROCEAN COAL SALES	45	IM 999	S	RB	5,506.80	47.104	2.69	49.794	0.56	11,716	5.36	11.27
3	INTEROCEAN COAL SALES	45	IM 999	S	RB	7,703.40	47.104	2.74	49.844	0.56	11,716	5.36	11.27
4	PEABODY COAL SALES	10	IL 165	C	RB	4,710.00	31.566	10.89	42.456	0.96	12,048	6.88	11.79
5	PEABODY COALTRADE	10	IL 165	C	RB	7,070.50	32.749	10.89	43.639	0.88	12,161	6.05	11.35
6	PEABODY COALTRADE	17	CO 107	C	RB	7,070.50	30.059	10.89	40.949	0.52	11,162	11.45	9.85
7	PEABODY COALTRADE	45	IM 999	S	RB	13,016.40	55.431	2.69	58.121	0.46	11,610	5.84	6.27
8	PEABODY COALTRADE	45	IM 999	S	RB	46,114.80	55.431	2.74	58.171	0.46	11,610	5.84	6.27
9	PEABODY COALTRADE	10	IL 165	S	RB	3,080.64	49.633	10.89	60.523	0.92	12,017	6.30	12.19
10	PEABODY COALTRADE	17	CO 107	S	RB	3,080.64	46.196	10.89	57.086	0.97	11,185	11.25	8.84
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12													
13													
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | |
|---|--|
| 1. Reporting Month: AUGUST Year: 2005 | 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> |
| 3. Plant Name: <u>Crist Electric Generating Plant</u> | 6. Date Completed: <u>October 19, 2005</u> |

Line No.	Supplier Name	Mine Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PEABODY COAL SALES	10	IL 165	C	102,391.90	36.400	-	36.400	-	36.400	0.182	36.622
2	INTEROCEAN COAL SALES	45	IM 999	S	5,506.80	47.000	-	47.000	-	47.000	0.064	47.104
3	INTEROCEAN COAL SALES	45	IM 999	S	7,703.40	47.000	-	47.000	-	47.000	0.064	47.104
4	PEABODY COAL SALES	10	IL 165	C	4,710.00	31.440	-	31.440	-	31.440	0.126	31.566
5	PEABODY COALTRADE	10	IL 165	C	7,070.50	31.440	-	31.440	-	31.440	1.309	32.749
6	PEABODY COALTRADE	17	CO 107	C	7,070.50	31.440	-	31.440	-	31.440	(1.381)	30.059
7	PEABODY COALTRADE	45	IM 999	S	13,016.40	55.820	-	55.820	-	55.820	(0.429)	55.431
8	PEABODY COALTRADE	45	IM 999	S	46,114.80	55.820	-	55.820	-	55.820	(0.429)	55.431
9	PEABODY COALTRADE	10	IL 165	S	3,080.64	48.220	-	48.220	-	48.220	1.413	49.633
10	PEABODY COALTRADE	17	CO 107	S	3,080.64	48.220	-	48.220	-	48.220	(2.024)	46.196
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: AUGUST Year: 2005 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2. Reporting Company: Gulf Power Company (850)- 444-6332
3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: October 19, 2005

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	PEABODY COAL SALES	10 IL 165	MCDUFFIE TERMINAL	RB	102,391.90	36.622	-	-	-	2.69	-	-	-	-	2.69	39.312
2	INTEROCEAN COAL SALES	45 IM 999	MCDUFFIE TERMINAL	RB	5,506.80	47.104	-	-	-	2.69	-	-	-	-	2.69	49.794
3	INTEROCEAN COAL SALES	45 IM 999	ASD/BULK	RB	7,703.40	47.104	-	-	-	2.74	-	-	-	-	2.74	49.844
4	PEABODY COAL SALES	10 IL 165	COOK TERMINAL	RB	4,710.00	31.566	-	-	-	10.89	-	-	-	-	10.89	42.456
5	PEABODY COALTRADE	10 IL 165	COOK TERMINAL	RB	7,070.50	32.749	-	-	-	10.89	-	-	-	-	10.89	43.639
6	PEABODY COALTRADE	17 CO 107	COOK TERMINAL	RB	7,070.50	30.059	-	-	-	10.89	-	-	-	-	10.89	40.949
7	PEABODY COALTRADE	45 IM 999	MCDUFFIE TERMINAL	RB	13,016.40	55.431	-	-	-	2.69	-	-	-	-	2.69	58.121
8	PEABODY COALTRADE	45 IM 999	ASD/BULK	RB	46,114.80	55.431	-	-	-	2.74	-	-	-	-	2.74	58.171
9	PEABODY COALTRADE	10 IL 165	COOK TERMINAL	RB	3,080.64	49.633	-	-	-	10.89	-	-	-	-	10.89	60.523
10	PEABODY COALTRADE	17 CO 107	COOK TERMINAL	RB	3,080.64	46.196	-	-	-	10.89	-	-	-	-	10.89	57.086
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: AUGUST Year: 2005
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: October 19, 2005

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: AUGUST Year: 2005
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Smith Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: October 19, 2005

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)	
(a)	(b)	(c)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
1	PEABODY COALSALES	10	IL	165	C	RB	71,513.70	36.622	4.11	40.732	0.95	12,060	6.42	11.71
2	INTEROCEAN COAL SALES	45	IM	999	S	RB	4,791.00	46.678	4.16	50.838	0.46	11,610	5.84	6.27
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | | |
|---|------------|--|
| 1. Reporting Month: AUGUST | Year: 2005 | 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | | <u>(850)- 444-6332</u> |
| 3. Plant Name: <u>Smith Electric Generating Plant</u> | | 5. Signature of Official Submitting Report: Jocelyn P. Peters |
| | | 6. Date Completed: <u>October 19, 2005</u> |

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PEABODY COALSALES	10	IL	165	C	71,513.70	36.400	-	36.400	-	36.400	0.182	36.622
2	INTEROCEAN COAL SALES	45	IM	999	S	4,791.00	47.000	-	47.000	-	47.000	(0.362)	46.678
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

- | | |
|---|---|
| 1. Reporting Month: <u>AUGUST</u> Year: <u>2005</u> | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> |
| 3. Plant Name: <u>Smith Electric Generating Plant</u> | 6. Date Completed: <u>October 19, 2005</u> |

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges			Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	PEABODY COALSALES	10	IL 165	MCDUFFIE TERMINAL	RB	71,513.70	36.622	-	-	-	4.11	-	-	-	4.11	40.732	
2	INTEROCEAN COAL SALES	45	IM 999	MCDUFFIE TERMINAL	RB	4,791.00	46.678	-	-	-	4.16	-	-	-	4.16	50.838	
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: AUGUST Year: 2005
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: October 19, 2005

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: AUGUST Year: 2005 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Scholz Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: October 19, 2005

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ICG, LLC	8 KY 193	C	UR	29,315.58	50.698	18.11	68.808	1.10	12,107	12.03	5.97
2												
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | | |
|--|------------|---|
| 1. Reporting Month: AUGUST | Year: 2005 | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | | |
| 3. Plant Name: <u>Scholz Electric Generating Plant</u> | | 5. Signature of Official Submitting Report: Jocelyn P. Peters |
| | | 6. Date Completed: <u>October 19, 2005</u> |

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ICG, LLC	8 KY 193	C	29,315.58	50.250	-	50.250	-	50.250	0.448	50.698
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: AUGUST Year: 2005
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scholz Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: October 19, 2005

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	ICG, LLC	8 KY	193 Typo, KY	UR	29,315.58	50.698	-	18.11	-	-	-	-	-	-	18.11	68.808
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: AUGUST Year: 2005
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: October 19, 2005

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: AUGUST Year: 2005 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: October 19, 2005

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
		(a)	(b)	(c)										
1	ARCH COAL-WEST ELK	17	CO	51	C	UR	11,875.00	16.798	22.93	39.728	0.48	12,194	7.20	8.65
2	CYPRUS 20 MILE	17	CO	107	C	UR	33,175.00	17.755	21.69	39.445	0.50	10,963	12.50	9.57
3	POWDER RIVER BASIN	19	WY	5	C	UR	48,310.00	11.297	22.08	33.377	0.19	8,788	4.40	27.16
4	ARCH COAL-WEST ELK	17	CO	51	S	UR	6,035.00	44.701	22.93	67.631	0.50	12,310	6.90	8.33
5	CYPRUS 20 MILE	17	CO	107	S	UR	26,575.00	44.044	21.69	65.734	0.50	10,963	12.50	9.57
6	OXBOW CARBON	17	CO	51	S	UR	6,041.00	39.498	22.93	62.428	0.47	11,442	12.30	8.24
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: AUGUST Year: 2005 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: October 19, 2005

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ARCH COAL-WEST ELK	17	CO	51	C	11,875.00	13.250	-	13.250	-	13.250	0.214	16.798
2	CYPRUS 20 MILE	17	CO	107	C	33,175.00	14.940	-	14.940	-	14.940	-0.509	17.755
3	POWDER RIVER BASIN	19	WY	5	C	48,310.00	8.000	-	8.000	-	8.000	-0.020	11.297
4	ARCH COAL-WEST ELK	17	CO	51	S	6,035.00	40.000	-	40.000	-	40.000	1.378	44.701
5	CYPRUS 20 MILE	17	CO	107	S	26,575.00	42.150	-	42.150	-	42.150	-1.437	44.044
6	OXBOW CARBON	17	CO	51	S	6,041.00	37.000	-	37.000	-	37.000	-0.816	39.498
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: AUGUST Year: 2005
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Daniel Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: October 19, 2005

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	ARCH COAL-WEST ELK	17 CO 51	West Elk Mine	UR	11,875.00	16.798	-	22.930	-	-	-	-	-	-	22.930	39.728
2	CYPRUS 20 MILE	17 CO 107	Foidel Creek Mine	UR	33,175.00	17.755	-	21.690	-	-	-	-	-	-	21.690	39.445
3	POWDER RIVER BASIN	19 WY 5	NAACO Junction,	UR	48,310.00	11.297	-	22.080	-	-	-	-	-	-	22.080	33.377
4	ARCH COAL-WEST ELK	17 CO 51	West Elk Mine	UR	6,035.00	44.701	-	22.930	-	-	-	-	-	-	22.930	67.631
5	CYPRUS 20 MILE	17 CO 107	Foidel Creek Mine	UR	26,575.00	44.044	-	21.690	-	-	-	-	-	-	21.690	65.734
6	OXBOW CARBON	17 CO 51	Somerset Co.	UR	6,041.00	39.498	-	22.930	-	-	-	-	-	-	22.930	62.428
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: AUGUST Year: 2005
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: October 19, 2005

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: AUGUST Year: 2005
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: October 20, 2005

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	SCHERER	Brad Ladner	Macon GA	S	SCHERER	Sep-05	FO2	0.5	138500	95.83	46.24
2											
3											
4											
5											
6											
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9											

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: AUGUST Year: 2005

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)-444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: October 20, 2005

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	SCHERER	Brad Ladner	SCHERER	Sep-05	FO2	95.83	46.24	4,431.40	-	-	46.24	-	46.24	-	-	-	46.24
2																	
3																	
4																	
5																	
6																	
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9																	

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: AUGUST Year: 2005 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
2. Reporting Company: Gulf Power Company
3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: October 20, 2005

Line No.	Plant Name	Mine Location	Purchase Type	Transport Mode	Mmbtu	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price \$/Ton	Sulfur Content (%)	Btu content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	KENNECOTT ENERGY	19 WY 005	C	UR	103,895.84	7.992	20.740	28.732	0.40	8,675	5.22	28.15
2	KENNECOTT ENERGY	19 WY 005	C	UR	117,502.31	9.640	20.700	30.340	0.23	8,825	5.32	26.10
3	ARCH COAL SALES	19 WY 005	C	UR	361,267.08	8.418	20.740	29.158	0.28	8,825	5.46	26.55
4	KENNECOTT ENERGY	19 WY 005	C	UR	228,647.28	7.938	20.610	28.548	0.41	8,709	5.32	27.45
5	FOUNDATION COAL	19 WY 005	S	UR	108,662.18	7.625	20.750	28.375	0.33	8,380	5.08	29.72
6	POWDER RIVER BASIN	19 WY 005	C	UR	419,110.70	10.051	20.310	30.361	0.21	8,785	4.40	27.42
7	BUCKSKIN MINING	19 WY 005	C	UR	99,994.92	7.570	20.620	28.190	0.33	8,350	5.06	29.76
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11												

Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.
(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | | |
|---|------------|---|
| 1. Reporting Month: AUGUST | Year: 2005 | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | | |
| 3. Plant Name: <u>Scherer Electric Generating Plant</u> | | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> |
| | | 6. Date Completed: <u>October 20, 2005</u> |

Line No.	Plant Name	Mine Location		Purchase Type	Mmbtu	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	KENNECOTT ENERGY	19	WY 005	C	103,895.84	6.110	-	6.110	-	6.110	-0.018	7.992
2	KENNECOTT ENERGY	19	WY 005	C	117,502.31	7.500	-	7.500	-	7.500	0.021	9.640
3	ARCH COAL SALES	19	WY 005	C	361,267.08	6.350	-	6.350	-	6.350	0.018	8.418
4	KENNECOTT ENERGY	19	WY 005	C	228,647.28	5.950	-	5.950	-	5.950	0.219	7.938
5	FOUNDATION COAL	19	WY 005	S	108,662.18	5.750	-	5.750	-	5.750	-0.014	7.625
6	POWDER RIVER BASIN	19	WY 005	C	419,110.70	8.000	-	8.000	-	8,000	-0.014	10.051
7	BUCKSKIN MINING	19	WY 005	C	99,994.92	5.800	-	5.800	-	5.800	-0.035	7.570
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10												
11												

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: AUGUST Year: 2005
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
 (850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: October 20, 2005

Line No.	Plant Name	Mine Location	Shipping Point	Transport Mode	Mmbtu	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges				Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rates (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)							
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	KENNECOTT ENERGY	19 WY 005	Campbell Co. Wy	UR	103,895.84	7.992	-	20.740	-	-	-	-	-	-	20.740	28.732	
2	KENNECOTT ENERGY	19 WY 005	Campbell Co. Wy	UR	117,502.31	9.640	-	20.700	-	-	-	-	-	-	20.700	30.340	
3	ARCH COAL SALES	19 WY 005	Campbell Co. Wy	UR	361,267.08	8.418	-	20.740	-	-	-	-	-	-	20.740	29.158	
4	KENNECOTT ENERGY	19 WY 005	Campbell Co. Wy	UR	228,647.28	7.938	-	20.610	-	-	-	-	-	-	20.610	28.548	
5	FOUNDATION COAL	19 WY 005	Campbell Co. Wy	UR	108,662.18	7.625	-	20.750	-	-	-	-	-	-	20.750	28.375	
6	POWDER RIVER BASIN	19 WY 005	Campbell Co. Wy	UR	419,110.70	10.051	-	20.310	-	-	-	-	-	-	20.310	30.361	
7	BUCKSKIN MINING	19 WY 005	Campbell Co. Wy	UR	99,994.92	7.570	-	20.620	-	-	-	-	-	-	20.620	28.190	
8																	
9																	
10																	
11																	

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)