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October 24, 2005

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Petition of Tampa Electric Company for Approval of a Standard Offer Contract for
Small Qualifying Facilities and Producers of Renewable Energy;
FPSC Docket No. 050810-EQ

Dear Ms. Bayo:

Enclosed are the original and fifteen (15) copies each of Thirteenth Revised Sheet No. 8.295 (legislative format version) and Fifteenth Revised Sheet No. 8.480. We would appreciate your circulating these to recipients of our earlier filings and ask that they be substituted in place of the corresponding pages.

Thirteenth Revised Sheet No. 8.295 corrects erroneous information supplied in the earlier filing. Fifteenth Revised Sheet No. 8.480 corrects the term of the agreement to make the agreement run for 10 years from the date of execution.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/pp
Enclosures

cc: Angela Llewellyn (w/o enc.)
Barbara Benton (w/o enc.)

DOCUMENT NUMBER - DATE

10333 OCT 24 05

FPSC-COMMISSION CLERK

TAMPA ELECTRIC COMPANY

~~THIRTEENTH~~ ~~TWELFTH~~ REVISED SHEET NO. 8.295
CANCELS ~~TWELFTH~~ REVISED SHEET NO. 8.295
ELEVENTH

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ISSUED BY: C. R. Black, President

DATE EFFECTIVE: ~~September 12, 2005~~

Continued from Sheet No. 8.475

b. **Qualifying Facility**

- i. On or before the in-service date of the Designated Avoided Unit, the QF shall be a cogeneration facility or small power production facility that is a Qualifying Facility under Subpart B of Subchapter K, Part 292 of Chapter I, Title 18, Code of Federal Regulations (C.F.R.), promulgated by the Federal Energy Regulatory Commission (FERC), as the same may be amended from time to time. Such a facility must be "new capacity" pursuant to the Public Utilities Regulatory Policies Act of 1978 (PURPA), construction of which began on or after November 9, 1978. On or before the in-service date of the Designated Avoided Unit and at all times throughout the remaining term of this Agreement, such QF shall maintain its status as a QF as defined herein and as certified by the FERC. By the end of the 1st quarter of each calendar year, the QF shall furnish the Company a notarized certificate by an officer of the QF certifying that the Facility has continuously maintained qualifying status on a calendar year basis since the commencement of the term of this Agreement.
- ii. QF contemplates installing and operating a _____ MVA generator located at _____ which shall be and remain the specific site of the QF throughout the term of this Agreement. The generator is designed to produce a maximum of _____ megawatts (MW) of electric power designed, operated and controlled to provide reactive power requirements from 0.95 lagging to 0.95 leading power factor at the point of interconnection with the Company, such equipment being hereinafter referred to as the "Facility".

- c. **Evaluation Procedure:** Each eligible Standard Offer Contract received by the Company will be evaluated as to its technical reliability, viability and financial stability, as well as other relevant information, in accordance with FPSC Rule 25-17.0832, F.A.C., and the Company's Procedure for Processing Standard Offer Contracts as defined in Rate Schedule COG-2 (COG-2). The criteria and procedure used to evaluate Standard Offer Contracts are attached to the Standard Offer Contract as Appendix A.

2. **Term of the Agreement:** This Agreement shall begin immediately upon its execution by the parties and shall end ten years from the date of execution.

Continued to Sheet No. 8.485

Continued from Sheet No. 8.475

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Continued to Sheet No. 8.485