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October 25, 2005

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 050001-EI

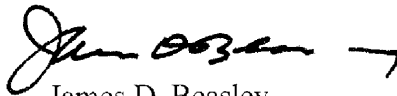
Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 and A12 for the month of September 2005.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

JDB/pp
Enclosures

cc: All Parties of Record (w/enc.)

DOCUMENT NUMBER-DATE

10355 OCT 25 05

FPSC-COMMISSION CLERK

Ms. Blanca S. Bayo

October 25, 2005

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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (*) on this 25th day of October 2005 to the following:

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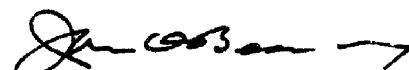
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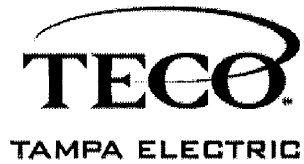
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ATTORNEY



TAMPA ELECTRIC COMPANY
DOCKET NO. 050001-EI

TAMPA ELECTRIC COMPANY

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FPSC-COMMISSION CLERK

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: September 2005

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	91,900,031	60,797,496	31,102,535	51.2%	1,594,783	1,686,783	(92,000)	-5.5%	5.76254	3.60435	2.15820	59.9%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(8,732)	(7,000)	(1,732)	24.7%	1,594,783 (a)	1,686,783 (a)	(92,000)	-5.5%	(0.00055)	(0.00041)	(0.00013)	31.9%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,594,783 (a)	1,686,783 (a)	(92,000)	-5.5%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	23,348	16,981	6,368	37.5%	1,594,783 (a)	1,686,783 (a)	(92,000)	-5.5%	0.00146	0.00101	0.00046	45.4%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	91,914,647	60,807,477	31,107,171	51.2%	1,594,783	1,686,783	(92,000)	-5.5%	5.76346	3.60494	2.15852	59.9%
6. Fuel Cost of Purchased Power - Firm (A7)	13,804,427	11,412,600	2,391,827	21.0%	147,257	217,210	(69,953)	-32.2%	9.37438	5.25418	4.12020	78.4%
7. Energy Cost of Sch. C.X Econ. Purch. (Broker) (A9)	19,071,154	0	19,071,154	0.0%	187,993	0	187,993	0.0%	10.14461	0.00000	10.14461	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,257,256	972,300	284,956	29.3%	38,727	38,666	61	0.2%	3.24646	2.51461	0.73185	29.1%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	34,132,837	12,384,900	21,747,937	175.6%	373,977	255,876	118,101	46.2%	9.12699	4.84020	4.28679	88.6%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,968,760	1,942,659	26,101	1.3%	0			
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	187,700	39,200	148,500	378.8%	2,484	1,583	901	56.9%	7.55636	2.47631	5.08005	205.1%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	170,356	969,200	(798,844)	-82.4%	1,920	24,491	(22,571)	-92.2%	8.87271	3.95737	4.91534	124.2%
18. Gains on Market Based Sales	40,636	479,100	(438,464)	-91.5%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	398,692	1,487,500	(1,088,808)	-73.2%	4,404	26,074	(21,670)	-83.1%	9.05295	5.70492	3.34804	58.7%
20. Net Inadvertant Interchange					(1,376)	0	(1,376)	0.0%				
21. Wheeling Rec'd. less Wheeling Del'vd.					3,318	0	3,318	0.0%				
22. Interchange and Wheeling Losses					2,083	600	1,483	247.2%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	125,648,793	71,704,877	53,943,916	75.2%	1,964,214	1,915,985	48,229	2.5%	6.39690	3.74246	2.65444	70.9%
24. Net Unbilled	(10,008,653) (a)	(4,805,537) (a)	(5,203,116)	108.3%	(156,461)	(128,406)	(28,055)	21.8%	6.39690	3.74246	2.65444	70.9%
25. Company Use	212,505 (a)	134,728 (a)	77,777	57.7%	3,322	3,600	(278)	-7.7%	6.39690	3.74244	2.65446	70.9%
26. T & D Losses	7,368,844 (a)	4,026,507 (a)	3,342,337	83.0%	115,194	107,590	7,604	7.1%	6.39690	3.74245	2.65444	70.9%
27. System KWH Sales	125,648,793	71,704,877	53,943,916	75.2%	2,002,160	1,933,201	68,959	3.6%	6.27566	3.70913	2.56654	69.2%
28. Wholesale KWH Sales	(4,541,827)	(1,923,742)	(2,618,085)	136.1%	(72,372)	(51,865)	(20,507)	39.5%	6.27567	3.70913	2.56654	69.2%
29. Jurisdictional KWH Sales	121,106,966	69,781,135	51,325,831	73.6%	1,929,788	1,881,336	48,452	2.6%	6.27566	3.70913	2.56654	69.2%
30. Jurisdictional Loss Multiplier									1.00086	1.00086	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	121,211,118	69,841,147	51,369,971	73.6%	1,929,788	1,881,336	48,452	2.6%	6.28106	3.71232	2.56874	69.2%
32. Other	0	0	0	0.0%	1,929,788	1,881,336	48,452	2.6%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(899,046)	(1,276,250)	377,204	-29.6%	1,929,788	1,881,336	48,452	2.6%	(0.04659)	(0.06784)	0.02125	-31.3%
34. Waterborne Transp. Adj to Sept 2004 Incl Interest	0	0	0	0.0%	1,929,788	1,881,336	48,452	2.6%	0.00000	0.00000	0.00000	0.0%
35. True-up *	2,582,027	2,582,027	(0)	0.0%	1,929,788	1,881,336	48,452	2.6%	0.13380	0.13724	(0.00345)	-2.5%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	122,894,099	71,146,924	51,747,175	72.7%	1,929,788	1,881,336	48,452	2.6%	6.36827	3.78172	2.58655	68.4%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	122,982,583	71,198,150	51,784,433	72.7%	1,929,788	1,881,336	48,452	2.6%	6.37285	3.78445	2.58840	68.4%
39. GPIF * (Already Adjusted for Taxes)	(306,535)	(306,535)	0	0.0%	1,929,788	1,881,336	48,452	2.6%	(0.01588)	(0.01629)	0.00041	-2.5%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	122,676,048	70,891,615	51,784,433	73.0%	1,929,788	1,881,336	48,452	2.6%	6.35697	3.76816	2.58881	68.7%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									6.357	3.768	2.589	68.7%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: September 2005

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	571,816,364	493,983,662	77,832,702	15.8%	13,480,736	14,012,858	(532,122)	-3.8%	4.24173	3.52522	0.71651	20.3%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(69,042)	(63,000)	(6,042)	9.6%	13,480,736	(a) 14,012,858	(a) (532,122)	-3.8%	(0.00051)	(0.00045)	(0.00006)	13.9%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	13,480,736	(a) 14,012,858	(a) (532,122)	-3.8%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost	107,866	60,174	47,692	79.3%	13,480,736	(a) 14,012,858	(a) (532,122)	-3.8%	0.00080	0.00043	0.00037	86.3%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	571,855,188	493,980,836	77,874,352	15.8%	13,480,736	14,012,858	(532,122)	-3.8%	4.24202	3.52520	0.71682	20.3%
6. Fuel Cost of Purchased Power - Firm (A7)	67,262,510	75,869,400	(8,606,890)	-11.3%	1,137,722	1,580,057	(442,335)	-28.0%	5.91203	4.80169	1.11035	23.1%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	70,735,125	0	70,735,125	0.0%	908,375	0	908,375	0.0%	7.78700	0.00000	7.78700	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	(a) 0	(a) 0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	10,594,258	8,621,900	1,972,358	22.9%	371,234	342,962	28,272	8.2%	2.85380	2.51395	0.33984	13.5%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	148,591,893	84,491,300	64,100,593	75.9%	2,417,331	1,923,019	494,312	25.7%	6.14694	4.39368	1.75326	39.9%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					15,898,067	15,935,877	(37,810)	-0.2%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	776,347	377,300	399,047	105.8%	15,296	14,726	570	3.9%	5.07549	2.56213	2.51336	98.1%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	1	0	1	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	2,384,140	8,509,100	(6,124,960)	-72.0%	50,501	216,769	(166,268)	-76.7%	4.72098	3.92542	0.79555	20.3%
18. Gains on Market Based Sales	537,102	3,763,800	(3,226,698)	-85.7%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	3,697,590	12,650,200	(8,952,610)	-70.8%	65,797	231,495	(165,698)	-71.6%	5.61969	5.46457	0.15513	2.8%
20. Net Inadvertant Interchange					(134)	0	(134)	0.0%				
21. Wheeling Rec'd. less Wheeling Del'vd.					32,984	0	32,984	0.0%				
22. Interchange and Wheeling Losses					29,564	5,200	24,364	468.5%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	716,749,491	565,821,936	150,927,555	26.7%	15,835,555	15,699,182	136,373	0.9%	4.52620	3.60415	0.92205	25.6%
24. Net Unbilled	5,370,402 (a)	5,723,356 (a)	(352,954)	-6.2%	191,491	150,053	41,438	27.6%	2.80452	3.81422	(1.00970)	-26.5%
25. Company Use	1,247,195 (a)	1,158,194 (a)	89,001	7.7%	27,823	32,400	(4,577)	-14.1%	4.48260	3.57467	0.90793	25.4%
26. T & D Losses	33,578,551 (a)	24,418,918 (a)	9,159,633	37.5%	722,185	678,302	43,883	6.5%	4.64958	3.60001	1.04957	29.2%
27. System KWH Sales	716,749,491	565,821,936	150,927,555	26.7%	14,894,058	14,838,427	55,631	0.4%	4.81232	3.81322	0.99910	26.2%
28. Wholesale KWH Sales	(26,342,190)	(15,247,996)	(11,094,194)	72.8%	(544,372)	(396,428)	(147,944)	37.3%	4.83901	3.84635	0.99266	25.8%
29. Jurisdictional KWH Sales	690,407,301	550,573,940	139,833,361	25.4%	14,349,686	14,441,999	(92,313)	-0.6%	4.81131	3.81231	0.99899	26.2%
30. Jurisdictional Loss Multiplier									1.00086	1.00086	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	691,001,051	551,047,434	139,953,617	25.4%	14,349,686	14,441,999	(92,313)	-0.6%	4.81544	3.81559	0.99985	26.2%
32. Peabody Coal Contract Buy-Out Amort. Jurisd.	0	0	0	0.0%	14,349,686	14,441,999	(92,313)	-0.6%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(11,013,259)	(11,486,250)	472,991	-4.1%	14,349,686	14,441,999	(92,313)	-0.6%	(0.07675)	(0.07953)	0.00278	-3.5%
34. Waterborne Transp. Adj to Sept 2004 Incl Interest	(50,287)	0	(50,287)	0.0%	14,349,686	14,441,999	(92,313)	-0.6%	(0.00035)	0.00000	(0.00035)	0.0%
35. True-up *	23,238,243	23,238,244	(1)	0.0%	14,349,686	14,441,999	(92,313)	-0.6%	0.16194	0.16091	0.00104	0.6%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	703,175,748	562,799,428	140,376,320	24.9%	14,349,686	14,441,999	(92,313)	-0.6%	4.90029	3.89696	1.00332	25.7%
37. Revenue Tax Factor	0	0	0	0.0%					1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	703,682,035	563,204,643	140,477,392	24.9%	14,349,686	14,441,999	(92,313)	-0.6%	4.90381	3.89977	1.00404	25.7%
39. GPIF * (Already Adjusted for Taxes)	(2,758,815)	(2,758,815)	0	0.0%	14,349,686	14,441,999	(92,313)	-0.6%	(0.01923)	(0.01910)	(0.00012)	0.6%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	700,923,220	560,445,828	140,477,392	25.1%	14,349,686	14,441,999	(92,313)	-0.6%	4.88458	3.88067	1.00392	25.9%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									4.885	3.881	1.004	25.9%

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: September 2005

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	91,900,031	60,797,496	31,102,535	51.2%	571,816,364	493,983,662	77,832,702	15.8%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	358,056	1,008,400	(650,344)	-64.5%	3,160,488	8,886,400	(5,725,912)	-64.4%
2a. GAINS FROM MARKET BASED SALES	40,636	479,100	(438,464)	-91.5%	537,102	3,763,800	(3,226,698)	-85.7%
3. FUEL COST OF PURCHASED POWER	13,804,427	11,412,600	2,391,827	21.0%	67,262,510	75,869,400	(8,606,890)	-11.3%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,257,256	972,300	284,956	29.3%	10,594,258	8,621,900	1,972,358	22.9%
4. ENERGY COST OF ECONOMY PURCHASES	19,071,154	0	19,071,154	0.0%	70,735,125	0	70,735,125	0.0%
5. TOTAL FUEL & NET POWER TRANSACTION	125,634,176	71,694,896	53,939,280	75.2%	716,710,667	565,824,762	150,885,905	26.7%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(8,732)	(7,000)	(1,732)	24.7%	(69,042)	(63,000)	(6,042)	9.6%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
6c. INCREMENTAL HEDGING O&M COSTS	23,348	16,981	6,368	37.5%	107,866	60,174	47,692	79.3%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	125,648,792	71,704,877	53,943,915	75.2%	716,749,490	565,821,936	150,927,554	26.7%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,929,788	1,881,336	48,452	2.6%	14,349,686	14,441,999	(92,313)	-0.6%
2. NONJURISDICTIONAL SALES	72,372	51,865	20,507	39.5%	544,372	396,428	147,944	37.3%
3. TOTAL SALES	2,002,160	1,933,201	68,959	3.6%	14,894,058	14,838,427	55,631	0.4%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9638530	0.9731714	(0.0093184)	-1.0%	8.6712628	8.7609023	(0.0896395)	-1.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: September 2005

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
C. TRUE-UP CALCULATION									
1. 1. JURISDICTIONAL FUEL REVENUE	72,501,990	71,000,879	1,501,111	2.1%	537,562,185	544,774,762	(7,212,577)	-1.3%	
2. 2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%	
2a. TRUE-UP PROVISION	(2,582,027)	(2,582,027)	0	0.0%	(23,238,243)	(23,238,244)	1	0.0%	
2b. INCENTIVE PROVISION	306,535	306,535	0	0.0%	2,758,815	2,758,815	0	0.0%	
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%	
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%	
3. JURIS. FUEL REVENUE APPL. TO PERIOD	70,226,498	68,725,387	1,501,111	2.2%	517,082,757	524,295,333	(7,212,576)	-1.4%	
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	125,648,792	71,704,877	53,943,915	75.2%	716,749,490	565,821,936	150,927,554	26.7%	
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9638530	0.9731714	(0.0093184)	-1.0%	NA	NA	-	0.0%	
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	121,106,965	69,781,135	51,325,830	73.6%	690,407,300	550,573,940	139,833,360	25.4%	
6a. JURISDIC. LOSS MULTIPLIER	1.00086	1.00086	0.00000	0.0%	NA	NA	-	0.0%	
6b. (LINE C6 x LINE C6a)	121,211,117	69,841,147	51,369,970	73.6%	691,001,052	551,047,434	139,953,618	25.4%	
6c. Other	0	0	0	0.0%	0	0	0	0.0%	
6d. (LINE C6c x LINE C5) PB. JURISD.	0	0	0	0.0%	0	0	0	0.0%	
6e. WATERBORNE TRANSP. DISALLOWANCE PER FPSC DECISION 9/21/04	(899,046)	(1,276,250)	377,204	-29.6%	(11,013,259)	(11,486,250)	472,991	-4.1%	
6f. OTHER	0	0	0	0.0%	(50,287)	0	(50,287)	0.0%	
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6d+C6e+C6f+C6g)	120,312,071	68,564,897	51,747,174	75.5%	679,937,506	539,561,184	140,376,322	26.0%	
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	(50,085,573)	160,490	(50,246,063)	-31307.9%	(162,854,749)	(15,265,851)	#####	966.8%	
8. INTEREST PROVISION FOR THE MONTH	(442,271)	(51,316)	(390,955)	761.9%	(1,367,809)	(339,256)	(1,028,553)	303.2%	
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(118,916,168)	(26,042,389)	(92,873,779)	356.6%	-----NOT APPLICABLE-----				
10. TRUE-UP COLLECTED (REFUNDED)	2,582,027	2,582,027	(0)	0.0%	-----NOT APPLICABLE-----				
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(166,861,985)	(23,351,188)	(143,510,797)	614.6%	-----NOT APPLICABLE-----				

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: September 2005

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(118,916,168)	(26,042,389)	(92,873,779)	356.6%			NOT APPLICABLE	
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10 - C6f)	(166,419,714)	(23,299,872)	(143,119,842)	614.3%			NOT APPLICABLE	
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(285,335,882)	(49,342,261)	(235,993,621)	478.3%			NOT APPLICABLE	
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(142,667,941)	(24,671,131)	(117,996,810)	478.3%			NOT APPLICABLE	
5. INT. RATE-FIRST DAY REP. BUS. MONTH	3.640	2.500	1	45.6%			NOT APPLICABLE	
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	3.790	2.500	1	51.6%			NOT APPLICABLE	
7. TOTAL (LINE D5 + LINE D6)	7.430	5.000	2	48.6%			NOT APPLICABLE	
8. AVERAGE INT. RATE (50% OF LINE D7)	3.715	2.500	1	48.6%			NOT APPLICABLE	
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.310	0.208	0	49.0%			NOT APPLICABLE	
10. INT. PROVISION (LINE D4 x LINE D9)	(442,271)	(51,316)	(390,955)	761.9%			NOT APPLICABLE	

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: September 2005

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	1,065,760	351,946	713,814	202.8%	3,078,762	1,862,638	1,216,124	65.3%
2 LIGHT OIL	1,988,704	685,641	1,303,063	190.1%	6,677,829	7,070,069	(392,240)	-5.5%
3 COAL	22,461,952	20,282,458	2,179,494	10.7%	185,091,010	187,541,984	(2,450,974)	-1.3%
4 NATURAL GAS	66,383,615	39,477,451	26,906,164	68.2%	376,968,763	297,508,971	79,459,792	26.7%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	91,900,031	60,797,496	31,102,535	51.2%	571,816,364	493,983,662	77,832,702	15.8%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	13,295	5,047	8,248	163.4%	41,943	26,979	14,964	55.5%
9 LIGHT OIL	14,929	8,353	6,576	78.7%	55,113	82,191	(27,078)	-32.9%
10 COAL	916,542	911,281	5,261	0.6%	7,689,956	8,314,181	(624,225)	-7.5%
11 NATURAL GAS	650,017	762,102	(112,085)	-14.7%	5,693,724	5,589,507	104,217	1.9%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,594,783	1,686,783	(92,000)	-5.5%	13,480,736	14,012,858	(532,122)	-3.8%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	20,397	7,853	12,544	159.7%	65,762	41,982	23,780	56.6%
16 LIGHT OIL (BBL)	25,066	15,835	9,231	58.3%	103,094	158,218	(55,124)	-34.8%
17 COAL (TON)	423,012	399,082	23,930	6.0%	3,536,100	3,633,551	(97,451)	-2.7%
18 NATURAL GAS (MCF)	4,662,443	5,563,134	(900,691)	-16.2%	41,215,900	40,861,710	354,190	0.9%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	127,961	49,310	78,651	159.5%	412,561	263,596	148,965	56.5%
22 LIGHT OIL	143,878	91,668	52,210	57.0%	583,941	916,668	(332,727)	-36.3%
23 COAL	9,936,148	9,699,040	237,108	2.4%	83,165,821	88,216,808	(5,050,987)	-5.7%
24 NATURAL GAS	4,872,253	5,718,862	(846,609)	-14.8%	42,641,893	42,005,962	635,931	1.5%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	15,080,240	15,558,880	(478,640)	-3.1%	128,804,216	131,403,034	(4,598,818)	-3.5%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.83%	0.30%	0.01	-	0.31%	0.19%	0.00	-
29 LIGHT OIL	0.94%	0.50%	0.00	-	0.41%	0.59%	(0.00)	-
30 COAL	57.47%	54.02%	0.03	-	57.04%	59.33%	(0.02)	-
31 NATURAL GAS	40.76%	45.18%	(0.04)	-	42.24%	39.89%	0.02	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	52.25	44.82	7.43	16.6%	46.82	44.37	2.45	5.5%
36 LIGHT OIL (\$/BBL)	79.34	43.30	36.04	83.2%	64.77	44.69	20.09	45.0%
37 COAL (\$/TON)	53.10	50.82	2.28	4.5%	52.34	51.61	0.73	1.4%
38 NATURAL GAS (\$/MCF)	14.24	7.10	7.14	100.6%	9.15	7.28	1.87	25.6%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	8.33	7.14	1.19	16.7%	7.46	7.07	0.40	5.6%
42 LIGHT OIL	13.82	7.48	6.34	84.8%	11.44	7.71	3.72	48.3%
43 COAL	2.26	2.09	0.17	8.1%	2.23	2.13	0.10	4.7%
44 NATURAL GAS	13.62	6.90	6.72	97.4%	8.84	7.08	1.76	24.8%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	6.09	3.91	2.19	56.0%	4.51	3.76	0.75	20.0%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: September 2005

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	9,625	9,770	(145)	-1.5%	9,836	9,770	66	0.7%
49 LIGHT OIL	9,637	10,974	(1,337)	-12.2%	10,595	11,153	(558)	-5.0%
50 COAL	10,841	10,643	198	1.9%	10,815	10,610	205	1.9%
51 NATURAL GAS	7,496	7,504	(8)	-0.1%	7,489	7,515	(26)	-0.3%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,456	9,224	232	2.5%	9,406	9,377	29	0.3%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	8.02	6.97	1.05	15.1%	7.34	6.90	0.44	6.4%
56 LIGHT OIL	13.32	8.21	5.11	62.2%	12.12	8.60	3.52	40.9%
57 COAL	2.45	2.23	0.22	9.9%	2.41	2.26	0.15	6.6%
58 NATURAL GAS	10.21	5.18	5.03	97.1%	6.62	5.32	1.30	24.4%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	5.76	3.60	2.16	60.0%	4.24	3.53	0.71	20.1%

**SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: September 2005**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	421	207,632	68.5	71.5	68.5	11,220	COAL	102,084	22,821,320	2,329,705.6	5,516,648	2.66	54.04
B.B.#2	396	182,647	64.1	68.3	66.8	10,790	COAL	84,674	23,275,040	1,970,790.7	4,575,806	2.51	54.04
B.B.#3	423	121,937	40.0	48.7	58.3	11,241	COAL	60,190	22,773,320	1,370,724.1	3,252,684	2.67	54.04
B.B.#4	452	256,485	78.8	89.2	81.6	10,771	COAL	120,925	22,844,880	2,762,511.6	6,534,820	2.55	54.04
B.B. STATION	1,692	768,701	63.1	69.8	69.0	10,971	COAL	367,873	22,925,644	8,433,732.0	19,879,958	2.59	54.04
SEB-PHIL.#1(HVY OIL)	17	6,671	54.5	100.0	91.7	9,625	HVY.OIL	10,234	6,273,540	64,203.3	534,735	8.02	52.25
SEB-PHIL.#2(HVY OIL)	17	6,624	54.1	100.0	90.9	9,625	HVY.OIL	10,163	6,273,540	63,757.4	531,025	8.02	52.25
SEB-PHILLIPS TOTAL	34	13,295	54.3	100.0	91.3	9,625	HVY.OIL	20,397	6,273,540	127,960.7	1,065,760	8.02	52.25
POLK #1 GASIFIER	255	147,841	80.5	85.4	94.3	10,162	COAL	55,139	27,248,000	1,502,415.8	2,581,994	1.75	46.83
POLK #1 CT (OIL)	225	13,091	8.1	98.2	62.9	8,820	LGT.OIL	20,160	5,789,669	115,465.2	1,675,759	12.80	83.12
POLK #1 TOTAL	255	160,932	87.7	96.7	90.6	10,053	-	-	-	1,617,881.0	4,257,753	2.65	-
POLK #2 CT (GAS)	150	3,583	3.3	100.0	70.0	12,417	GAS	42,578	1,045,000	44,494.0	600,578	16.76	14.11
POLK #2 CT (OIL)	160	283	0.2	100.0	81.5	12,202	LGT.OIL	596	5,789,661	3,448.4	49,525	17.50	83.10
POLK #2 TOTAL	155	3,866	3.5	100.0	70.7	12,401	-	-	-	47,942.4	650,103	16.82	-
POLK #3 CT (GAS)	150	5,404	5.0	100.0	72.1	12,155	GAS	62,862	1,045,000	65,691.0	892,771	16.52	14.20
POLK #3 CT (OIL)	165	387	0.3	100.0	63.1	12,735	LGT.OIL	851	5,789,667	4,925.0	11,880	3.07	13.96
POLK #3 TOTAL	158	5,791	5.1	100.0	71.4	12,194	-	-	-	70,616.0	904,651	15.62	-
POLK STATION TOTAL	568	170,589	41.7	98.5	79.8	10,179	-	-	-	1,736,439.4	5,812,507	3.41	-
B.B.C.T.#1	14	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	66	409	0.9	100.0	51.6	18,434	LGT.OIL	1,301	5,793,488	7,539.5	94,609	23.13	72.72
B.B.C.T.#3	66	759	1.6	100.0	60.5	16,470	LGT.OIL	2,158	5,793,483	12,500.5	156,931	20.68	72.72
C.T. TOTAL	146	1,168	1.1	100.0	50.7	17,158	LGT.OIL	3,459	5,793,465	20,040.0	251,540	21.54	72.72
COT 1	3	150	7.0	100.0	87.2	10,847	GAS	1,560	1,045,000	1,630.6	45,401	30.27	29.10
COT 2	3	174	8.0	100.0	89.4	10,847	GAS	1,804	1,045,000	1,885.4	52,502	30.17	29.10
CITY OF TAMPA TOTAL	6	324	7.5	100.0	88.3	10,852	GAS	3,364	1,045,000	3,516.0	97,903	30.22	29.10
BAYSIDE ST 1	234	88,842	52.7	86.7	60.8	0		0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	156	62,773	55.9	79.4	82.0	11,059	GAS	664,294	1,045,000	694,187.0	9,450,466	15.05	14.23
BAYSIDE CT1B	156	51,460	45.8	82.3	83.7	11,606	GAS	571,512	1,045,000	597,230.0	8,130,518	15.80	14.23
BAYSIDE CT1C	156	55,548	49.5	84.8	83.3	11,346	GAS	603,123	1,045,000	630,264.0	8,580,227	15.45	14.23
BAYSIDE UNIT 1 TOTAL	702	258,623	51.2	83.7	75.6	7,430	GAS	1,838,929	1,045,000	1,921,681.0	26,161,211	10.12	14.23
BAYSIDE ST 2	306	128,801	58.5	99.3	58.9	0		0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	156	62,823	55.9	100.0	84.1	11,175	GAS	671,823	1,045,000	702,055.0	9,560,246	15.22	14.23
BAYSIDE CT2B	156	60,748	54.1	98.4	84.2	11,311	GAS	657,511	1,045,000	687,099.0	9,356,582	15.40	14.23
BAYSIDE CT2C	156	65,934	58.7	100.0	83.7	10,876	GAS	686,232	1,045,000	717,112.0	9,765,291	14.81	14.23
BAYSIDE CT2D	156	63,777	56.8	99.5	83.8	11,456	GAS	699,144	1,045,000	730,605.0	9,949,033	15.60	14.23
BAYSIDE UNIT 2 TOTAL	930	382,083	57.1	99.4	75.7	7,425	GAS	2,714,710	1,045,000	2,836,871.0	38,631,152	10.11	14.23
BAYSIDE STATION TOTAL	1,632	640,706	54.5	92.6	75.7	7,427	GAS	4,553,639	1,045,000	4,758,552.0	64,792,363	10.11	14.23
TOT. COAL (BB,POLK)	1,947	916,542	65.4	71.8	72.4	10,841	COAL	423,012	23,489,053	9,936,147.8	22,461,952	2.45	53.10
SYSTEM	4,078	1,594,783	54.3	84.3	72.8	9,456	-	-	-	15,080,240.1	91,900,031	5.76	-

LEGEND:

B.B. = BIG BEND

C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS

COT = CITY OF TAMPA

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: September 2005

SCHEDULE A5
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	15,804	7,853	7,951	101.2%	67,460	41,982	25,478	60.7%
3 UNIT COST (\$/BBL)	54.50	44.31	10.18	23.0%	46.04	44.24	1.80	4.1%
4 AMOUNT (\$)	861,297	348,001	513,296	147.5%	3,105,837	1,857,199	1,248,638	67.2%
5 BURNED:								
6 UNITS (BBL)	20,397	7,853	12,544	159.7%	65,762	41,982	23,780	56.6%
7 UNIT COST (\$/BBL)	52.25	44.82	7.43	16.6%	46.82	44.37	2.45	5.5%
8 AMOUNT (\$)	1,065,760	351,946	713,814	202.8%	3,078,762	1,862,638	1,216,124	65.3%
9 ENDING INVENTORY:								
10 UNITS (BBL)	14,163	11,605	2,558	22.0%	14,163	11,605	2,558	22.0%
11 UNIT COST (\$/BBL)	52.22	43.93	8.29	18.9%	52.22	43.93	8.29	18.9%
12 AMOUNT (\$)	739,599	509,805	229,794	45.1%	739,599	509,805	229,794	45.1%
13								
14 DAYS SUPPLY:	20	80	(60)	-80.0%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	50,271	21,606	28,665	132.7%	135,117	210,420	(75,303)	-35.8%
17 UNIT COST (\$/BBL)	92.58	42.74	49.85	116.6%	78.96	44.17	34.78	78.7%
18 AMOUNT (\$)	4,654,326	923,366	3,730,960	404.1%	10,668,671	9,295,101	1,373,570	14.8%
19 BURNED:								
20 UNITS (BBL)	25,066	15,835	9,231	58.3%	103,094	158,218	(55,124)	-34.8%
21 UNIT COST (\$/BBL)	79.34	43.30	36.04	83.2%	64.77	44.69	20.09	45.0%
22 AMOUNT (\$)	1,988,704	685,641	1,303,063	190.1%	6,677,829	7,070,069	(392,240)	-5.5%
23 ENDING INVENTORY:								
24 UNITS (BBL)	75,907	85,068	(9,161)	-10.8%	75,907	85,068	(9,161)	-10.8%
25 UNIT COST (\$/BBL)	76.98	43.93	33.05	75.2%	78.98	43.93	33.05	75.2%
26 AMOUNT (\$)	5,843,559	3,737,418	2,106,141	56.4%	5,843,559	3,737,418	2,106,141	56.4%
27								
28 DAYS SUPPLY: NORMAL	94	165	(71)	-40.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	11	12	(1)	-10.8%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	357,283	435,300	(78,017)	-17.9%	3,735,026	3,824,108	(89,082)	-2.3%
32 UNIT COST (\$/TON)	59.75	49.32	10.42	21.1%	53.40	50.28	3.11	6.2%
33 AMOUNT (\$)	21,346,406	21,470,778	(124,372)	-0.6%	199,436,123	192,281,436	7,154,687	3.7%
34 BURNED:								
35 UNITS (TONS)	423,012	399,082	23,930	6.0%	3,536,100	3,633,551	(97,451)	-2.7%
36 UNIT COST (\$/TON)	53.10	50.82	2.28	4.5%	52.34	51.61	0.73	1.4%
37 AMOUNT (\$)	22,461,952	20,282,458	2,179,494	10.7%	185,091,010	187,541,984	(2,450,974)	-1.3%
38 ENDING INVENTORY:								
39 UNITS (TONS)	448,448	949,688	(501,240)	-52.8%	448,448	949,688	(501,240)	-52.8%
40 UNIT COST (\$/TON)	56.31	50.23	6.07	12.1%	56.31	50.23	6.07	12.1%
41 AMOUNT (\$)	25,250,068	47,704,616	(22,454,548)	-47.1%	25,250,068	47,704,616	(22,454,548)	-47.1%
42								
43 DAYS SUPPLY:	39	86	(47)	-50.0%	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	4,710,498	5,563,134	(852,636)	-15.3%	41,293,356	40,861,710	431,646	1.1%
46 UNIT COST (\$/MCF)	14.43	7.10	7.33	103.3%	9.18	7.28	1.90	26.1%
47 AMOUNT (\$)	67,973,375	39,477,451	28,495,924	72.2%	378,990,356	297,508,969	81,481,387	27.4%
48 BURNED:								
49 UNITS (MCF)	4,662,443	5,563,134	(900,691)	-16.2%	41,215,900	40,861,710	354,190	0.9%
50 UNIT COST (\$/MCF)	14.24	7.10	7.14	100.6%	9.15	7.28	1.87	25.6%
51 AMOUNT (\$)	66,383,615	39,477,451	26,906,164	68.2%	376,968,763	297,508,971	79,459,792	26.7%
52 ENDING INVENTORY:								
53 UNITS (MCF)	79,893	0	79,893	0.0%	79,893	0	79,893	0.0%
54 UNIT COST (\$/MCF)	23.10	0.00	23.10	0.0%	23.10	0.00	23.10	0.0%
55 AMOUNT (\$)	1,845,822	0	1,845,822	0.0%	1,845,822	0	1,845,822	0.0%
56								
57 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: September 2005

SCHEDULE A5
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	43,758
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	43,758

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(2,970)	(218,662)
OTHER USAGE	(648)	(47,310)
TOTAL	(3,618)	(265,972)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	17,966
IGNITION #2 OIL	174,904
IGNITION PROPANE	14,077
AERIAL SURVEY ADJ.	(1,652,736)
ADDITIVES	38,982
GREEN FUEL	0
TOTAL	(1,406,807)

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: September 2005

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH (A) FUEL COST (B) TOTAL COST		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES	
ESTIMATED:										
VARIOUS	JURISDIC.	SCH. - D	1,583.0	0.0	1,583.0	2.476	2.476	39,200.00	39,200.00	
VARIOUS	JURISDIC.	SCH. - MB	24,491.0	0.0	24,491.0	3.957	6.250	969,200.00	1,530,800.00	479,100.00
TOTAL			26,074.0	0.0	26,074.0	3.867	6.021	1,008,400.00	1,570,000.00	479,100.00
ACTUAL:										
SEMINOLE ELEC. PRECO	JURISDIC.	SCH. - D	1,111.6	0.0	1,111.6	8.695	8.695	96,648.87	96,648.87	
SEMINOLE ELEC. HARDEE	JURISDIC.	SCH. - D	1,371.9	0.0	1,371.9	6.637	6.637	91,050.88	91,050.88	
PROGRESS ENERGY FLORIDA		SCH. - MA	725.0	0.0	725.0	9.116	11.727	66,092.00	85,022.88	16,472.63
FLA. PWR. & LIGHT		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF LAKELEND		SCH. - MA	1,100.0	0.0	1,100.0	8.754	11.248	96,293.11	123,731.95	23,706.84
CONOCO		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELEC. CO-OP		SCH. - MA	45.0	0.0	45.0	7.605	8.161	3,422.45	3,672.37	96.02
THE ENERGY AUTHORITY		SCH. - MA	50.0	0.0	50.0	9.097	10.158	4,548.50	5,079.05	361.05
SOUTHERN COMPANY		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CAROLINA POWER & LIGHT		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CARGILL ALLIANT		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF TALLAHASSEE		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF HOMESTEAD		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CALPEA		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TEC WHOLESALE MARKETING		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
AUBURNDALE POWER PARTNERS		OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NO ADJUSTMENTS TO PRIOR MONTHS										
SUBTOTAL SCHEDULE D POWER SALES-JURISD.			2,483.5	0.0	2,483.5	7.558	7.558	187,699.75	187,699.75	
SUBTOTAL SCHEDULE MA POWER SALES-JURISD.			1,920.0	0.0	1,920.0	8.873	11.328	170,356.06	217,506.25	40,636.54
SUBTOTAL SCHEDULE OATT POWER SALES-JURISD.			0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL			4,403.5	0.0	4,403.5	8.131	9.202	358,055.81	405,206.00	40,636.54
CURRENT MONTH:										
DIFFERENCE			(21,670.5)	0.0	(21,670.5)	4.264	3.181	(650,344.19)	(1,164,794.00)	(438,463.46)
DIFFERENCE %			-83.1%	0.0%	-83.1%	110.3%	52.8%	-64.5%	-74.2%	-91.5%
PERIOD TO DATE:										
ACTUAL			65,795.0	0.0	65,795.0	4.804	5.794	3,160,487.25	3,812,102.75	537,103.56
ESTIMATED			231,495.0	0.0	231,495.0	3.839	5.780	8,886,400.00	13,380,500.00	3,763,800.00
DIFFERENCE			(165,700.0)	0.0	(165,700.0)	0.965	0.014	(5,725,912.75)	(9,568,397.25)	(3,226,696.44)
DIFFERENCE %			-71.6%	0.0%	-71.6%	25.1%	0.2%	-64.4%	-71.5%	-85.7%

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: September 2005

(1) PURCHASED FROM		(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES		(5) MWH FOR INTER- RUPTIBLE		(6) MWH FOR FIRM	(7) CENTS/KWH (A) FUEL COST (B) TOTAL COST		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
ESTIMATED:										
VARIOUS	SCH. - J	1,868.0	0.0	1,184.0	684.0	8.026	8.026	54,900.00		
HARDEE POWER PARTNERS	IPP	29,461.0	0.0	0.0	29,461.0	6.711	6.711	1,977,000.00		
VARIOUS	OTHER	89,012.0	0.0	0.0	89,012.0	3.668	3.668	3,265,000.00		
VARIOUS	MKT. BASE	98,053.0	0.0	0.0	98,053.0	6.237	6.237	6,115,700.00		
TOTAL		218,394.0	0.0	1,184.0	217,210.0	5.254	5.254	11,412,600.00		
ACTUAL:										
HARDEE PWR. PART.-NATIVE	IPP	42,940.0	0.0	0.0	42,940.0	15.814	15.814	6,790,638.00		
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00		
PROGRESS ENERGY FLORIDA	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00		
FLA. POWER & LIGHT	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00		
CITY OF LAKELAND	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00		
ORLANDO UTIL. COMM.	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00		
CAROLINA POWER & LIGHT	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00		
THE ENERGY AUTHORITY	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00		
REEDY CREEK	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00		
OKEELANTA	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00		
CITY OF TALLAHASSEE	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00		
CALPINE	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00		
CARGILL ALLIANT	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00		
CONOCO	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00		
CORAL POWER	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00		
RELIANT	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00		
SEMINOLE ELEC. CO-OP	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00		
DUKE ENERGY	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00		
DYNEGY POWER MARKETING	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00		
CITY OF HOMESTEAD	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00		
SEMPRA ENERGY	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00		
COBB ELECTRIC MEMBERSHIP CORP	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00		
PROGRESS ENERGY FLORIDA	SCH. - D	103,555.0	0.0	0.0	103,555.0	6.039	6.039	6,253,486.30		
AUBURNDALE POWER PARTNERS	OATT	762.0	0.0	0.0	762.0	9.657	9.657	73,586.92		
ADJUSTMENTS TO PRIOR MONTHS:										
HARDEE PWR. PART.-NATIVE	AUG 2005 IPP	(78,715.0)	0.0	0.0	(78,715.0)	10.776	10.776	(8,482,485.33)		
HARDEE PWR. PART.-NATIVE	AUG 2005 IPP	78,715.0	0.0	0.0	78,715.0	11.004	11.004	8,661,811.32		
PROGRESS ENERGY FLORIDA	AUG 2005 SCH. - D	(106,819.0)	0.0	0.0	(106,819.0)	5.559	5.559	(5,937,562.29)		
PROGRESS ENERGY FLORIDA	AUG 2005 SCH. - D	106,819.0	0.0	0.0	106,819.0	6.034	6.034	6,444,952.54		
AUBURNDALE POWER PARTNERS	AUG 2005 OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00		
AUBURNDALE POWER PARTNERS	AUG 2005 OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00		
SUBTOTAL OF ADJUSTMENTS		0.0	0.0	0.0	0.0	0.000	0.000	686,716.24		
TOTAL		147,257.0	0.0	0.0	147,257.0	9.374	9.374	13,804,427.46		
CURRENT MONTH:										
DIFFERENCE		(71,137.0)	0.0	(1,184.0)	(69,953.0)	4.120	4.120	2,391,827.46		
DIFFERENCE %		-32.6%	0.0%	-100.0%	-32.2%	78.4%	78.4%	21.0%		
PERIOD TO DATE:										
ACTUAL		1,137,722.0	0.0	0.0	1,137,722.0	5.912	5.912	67,262,510.29		
ESTIMATED		1,587,498.0	0.0	7,441.0	1,580,057.0	4.802	4.802	75,869,400.00		
DIFFERENCE		(449,776.0)	0.0	(7,441.0)	(442,335.0)	1.110	1.110	(8,606,889.71)		
DIFFERENCE %		-28.3%	0.0%	-100.0%	-28.0%	23.1%	23.1%	-11.3%		

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: September 2005

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	38,666.0	0.0	0.0	38,666.0	2.515	2.515	972,300.00
TOTAL		38,666.0	0.0	0.0	38,666.0	2.515	2.515	972,300.00
ACTUAL:								
HILLSBOROUGH COUNTY	COGEN.	15,845.0	0.0	0.0	15,845.0	2.598	2.598	411,702.77
McKAY BAY REFUSE	COGEN.	13,521.0	0.0	0.0	13,521.0	2.595	2.595	350,928.87
ORANGE COGENERATION L.P.	COGEN.	5,267.0	0.0	0.0	5,267.0	2.392	2.392	125,992.92
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	880.0	0.0	0.0	880.0	10.422	10.422	91,709.30
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	534.0	0.0	0.0	534.0	8.082	8.082	43,158.25
CF INDUSTRIES INC.	COGEN.	1,213.0	0.0	0.0	1,213.0	8.449	8.449	102,481.97
IMC-AGRICO-NEW WALES	COGEN.	107.0	0.0	0.0	107.0	9.284	9.284	9,933.91
IMC-AGRICO-S. PIERCE	COGEN.	91.0	0.0	0.0	91.0	10.677	10.677	9,716.23
AUBURNDALE POWER PARTNERS	COGEN.	1,269.0	0.0	0.0	1,269.0	8.751	8.751	111,045.53
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUBTOTAL FOR September 2005		38,727.0	0.0	0.0	38,727.0	3.245	3.245	1,256,669.75
ADJUSTMENTS FOR THE MONTH OF: AUG 2005								
HILLSBOROUGH COUNTY	COGEN.	(12,972.0)	0.0	0.0	(12,972.0)	2.643	2.643	(342,876.25)
		12,972.0	0.0	0.0	12,972.0	2.645	2.645	343,122.19
McKAY BAY REFUSE	COGEN.	(13,860.0)	0.0	0.0	(13,860.0)	2.646	2.646	(366,742.46)
		13,860.0	0.0	0.0	13,860.0	2.648	2.648	367,007.73
ORANGE COGENERATION L.P.	COGEN.	(7,360.0)	0.0	0.0	(7,360.0)	2.400	2.400	(176,657.55)
		7,360.0	0.0	0.0	7,360.0	2.401	2.401	176,732.25
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUBTOTAL FOR AUG 2005		0.0	0.0	0.0	0.0	0.000	0.000	585.91
TOTAL		38,727.0	0.0	0.0	38,727.0	3.246	3.246	1,257,255.66
CURRENT MONTH:								
DIFFERENCE		61.0	0.0	0.0	61.0	0.732	0.732	284,955.66
DIFFERENCE %		0.2%	0.0%	0.0%	0.2%	29.1%	29.1%	29.3%
PERIOD TO DATE:								
ACTUAL		371,234.0	0.0	0.0	371,234.0	2.854	2.854	10,594,257.42
ESTIMATED		342,962.0	0.0	0.0	342,962.0	2.514	2.514	8,621,900.00
DIFFERENCE		28,272.0	0.0	0.0	28,272.0	0.340	0.340	1,972,357.42
DIFFERENCE %		8.2%	0.0%	0.0%	8.2%	13.5%	13.5%	22.9%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: September 2005

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACTION COSTS CENTS/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	COST IF GENERATED (A) CENTS PER KWH	(B) TOTAL COST	FUEL SAVINGS (6B)-5
ESTIMATED:							
VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
ACTUAL:							
PROGRESS ENERGY FLORIDA	SCH. - JC	400.0	8.025	32,100.00	10.004	40,015.00	7,915.00
FLA. POWER & LIGHT	SCH. - JC	4,550.0	8.591	390,900.00	10.313	469,249.50	78,349.50
CITY OF LAKELAND	SCH. - JC	1,590.0	16.456	261,650.00	20.374	323,941.95	62,291.95
ORLANDO UTIL. COMM.	SCH. - JC	1,270.0	15.203	193,075.00	17.233	218,853.05	25,778.05
THE ENERGY AUTHORITY	SCH. - JC	40,975.0	9.502	3,893,401.50	13.330	5,461,935.12	1,568,533.62
OKEELANTA	SCH. - JC	27,954.0	8.136	2,274,220.30	13.246	3,702,699.13	1,428,478.83
CITY OF TALLAHASSEE	SCH. - JC	915.0	13.171	120,511.90	17.413	159,327.50	38,815.60
CALPINE	SCH. - JC	398.0	9.389	37,368.00	13.640	54,288.35	16,920.35
CARGILL ALLIANT	SCH. - JC	79,960.0	8.908	7,122,982.00	9.153	7,318,681.56	195,699.56
RELIANT	SCH. - JC	26,316.0	16.850	4,434,367.98	17.205	4,527,652.48	93,284.50
SEMINOLE ELEC. CO-OP	SCH. - JC	3,117.0	8.534	266,009.00	13.438	418,868.79	152,859.79
COBB ELECTRIC MEMBERSHIP CORP	SCH. - JC	555.0	9.849	54,664.00	14.137	78,457.78	23,793.78
SUBTOTAL		188,000.0	10.150	19,081,249.68	12.114	22,773,970.21	3,692,720.53
ADJUSTMENTS TO PRIOR MONTHS:							
CALPINE	JUL 2005 SCH. - JC	(26,236.1)	9.753	(2,558,764.89)	11.435	(2,999,978.49)	(441,213.60)
CALPINE	JUL 2005 SCH. - JC	26,236.1	9.721	2,550,349.19	11.402	2,991,562.79	441,213.60
RELIANT	AUG 2005 SCH. - JC	(9,320.2)	16.246	(1,514,127.14)	16.805	(1,566,258.15)	(52,131.01)
RELIANT	AUG 2005 SCH. - JC	9,313.2	16.240	1,512,447.14	16.800	1,564,578.15	52,131.01
SUBTOTAL		(7.0)	144.224	(10,095.70)	144.224	(10,095.70)	0.00
TOTAL		187,993.0	10.145	19,071,153.98	12.109	22,763,874.51	3,692,720.53
CURRENT MONTH:							
DIFFERENCE		187,993.0	10.145	19,071,153.98	12.109	22,763,874.51	3,692,720.53
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PERIOD TO DATE:							
ACTUAL		908,374.7	7.787	70,735,124.24	12.109	75,640,227.60	14,979,255.46
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		908,374.7	7.787	70,735,124.24	12.109	75,640,227.60	14,979,255.46
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Note: Fuel savings calculation was implemented on April 1, 2005 as requested by the FPSC Staff.

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: September 2005

CONTRACT	TERM		CONTRACT TYPE
	START	END	
MCKAY BAY REFUSE	8/26/1982	7/31/2011	QF
ORANGE COGEN LP	4/17/1989	12/31/2015	QF
HILLSBOROUGH COUNTY	1/10/1985	3/1/2010	QF
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT
PROGRESS ENERGY FLORIDA	6/1/2004	12/31/2005	LT
SEMINOLE ELECTRIC	6/1/1992	**	LT
FLORIDA POWER & LIGHT	DAILY		ST
OKEELANTA - NEW HOPE POWER PARTNERSHIP	6/1/2005	8/31/2005	ST
OKEELANTA - NEW HOPE POWER PARTNERSHIP	9/1/2005	9/30/2005	ST
RELIANT ENERGY SERVICES	9/1/2005	9/30/2005	ST

QF = QUALIFYING FACILITY

LT = LONG TERM

ST = SHORT-TERM

** THREE YEAR NOTICE REQUIRED FOR TERMINATION.

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
MCKAY BAY REFUSE	18.0	15.5	15.5	15.5	15.5	15.5	15.5	15.5	15.5			
HILLSBOROUGH COUNTY	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0			
ORANGE COGEN LP	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0			
HARDEE POWER PARTNERS	449.0	377.0	377.0	377.0	377.0	377.0	377.0	377.0	377.0			
PROGRESS ENERGY FLORIDA	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0			
SEMINOLE ELECTRIC	4.9	4.8	5.4	5.5	5.3	5.1	7.0	6.2	0.0			
FLORIDA POWER & LIGHT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	88.0	88.0			
OKEELANTA - NEW HOPE POWER PARTNERSHIP	0.0	0.0	0.0	0.0	0.0	50.0	50.0	50.0	50.0			
RELIANT ENERGY SERVICES	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	158.0			

CAPACITY YEAR 2005	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
MCKAY BAY REFUSE	257,455.00	257,455.00	\$257,455.00	\$257,455.00	\$257,455.00	\$257,455.00	\$257,455.00	\$257,455.00	\$263,035.00				\$2,322,675.00
HILLSBOROUGH COUNTY	803,160.00	803,160.00	803,160.00	803,160.00	\$890,100.00	\$846,630.00	\$846,630.00	\$846,630.00	\$846,630.00				\$7,489,260.00
ORANGE COGEN LP	681,720.00	681,720.00	681,720.00	681,720.00	\$681,720.00	\$681,720.00	\$681,720.00	\$681,720.00	\$681,720.00				\$6,135,480.00
TOTAL COGENERATION	\$1,742,335.00	\$1,742,335.00	\$1,742,335.00	\$1,742,335.00	\$1,829,275.00	\$1,785,805.00	\$1,785,805.00	\$1,785,805.00	\$1,791,385.00	\$0.00	\$0.00	\$0.00	\$15,947,415.00
TOTAL PURCHASES AND (SALES)	\$2,340,653.27	\$2,358,951.66	\$2,796,213.88	\$2,362,277.49	\$2,325,223.67	\$2,495,867.17	\$2,546,326.90	\$2,557,757.50	\$3,240,111.60	\$0.00	\$0.00	\$0.00	\$23,023,383.14
TOTAL CAPACITY	\$4,082,988.27	\$4,101,286.66	\$4,538,548.88	\$4,104,612.49	\$4,154,498.67	\$4,281,672.17	\$4,332,131.90	\$4,343,562.50	\$5,031,496.60	\$0.00	\$0.00	\$0.00	\$38,970,798.14