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November 2, 2005

HAND DELIVERED

Ms. Blanca S. Bayo, Director  
Division of Commission Clerk  
and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance  
Incentive Factor; FPSC Docket No. 050001-EI

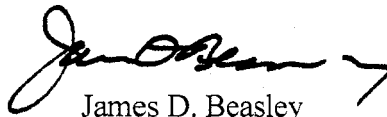
Dear Ms. Bayo:

Submitted herewith are the original and ten (10) copies of Late-Filed Deposition Exhibit (No. 1) of Tampa Electric Company's Witness William A. Smotherman. This late-filed exhibit was requested during Mr. Smotherman's deposition conducted in this proceeding on October 21, 2005.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/pp  
Enclosures

cc: Adrienne Vining (w/enc.)  
Timothy J. Perry (w/enc.)  
Patricia Christensen (w/enc.)

DOCUMENT NUMBER-DATE

10658 NOV-2 05

FPSC-COMMISSION CLERK

**BEFORE THE  
FLORIDA PUBLIC SERVICE COMMISSION**

In re: Fuel and Purchased Power	)	DOCKET NO. 050001-EI
Cost Recovery Clause and	)	FILED: NOVEMBER 2, 2005
Generating Performance Incentive	)	
Factor	)	

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**TAMPA ELECTRIC COMPANY'S  
LATE FILED DEPOSITION EXHIBIT (NO. 1)  
OF  
WILLIAM A. SMOTHERMAN**

Tampa Electric files this its Late Filed Deposition Exhibit of Witness William A. Smotherman (No. 1), requested during his deposition held on October 21, 2005.

TAMPA ELECTRIC COMPANY  
DOCKET NO. 050001-EI  
DEPOSITION OF WILLIAM A. SMOTHERMAN  
LATE FILED DEPOSITION EXHIBITS  
FILED: NOVEMBER 2, 2005

## INDEX

### LATE FILED EXHIBIT

### TITLE

1

Explanation as to why Polk Unit 1 Reflects  
Negative Shut Down Hours in July 2004, August  
2004, April 2005 and May 2005.

**Tampa Electric Company  
Docket No. 050001-EI  
Late Filed Deposition Exhibit of  
William A. Smotherman  
No. 1  
Page 1 of 2**

Explanation as to why Polk Unit 1 Reflects Negative Shut Down Hours  
in July 2004, August 2004, April 2005 and May 2005.

ORIGINAL SHEET NO. 8.401.04A  
TAMPA ELECTRIC COMPANY

ACTUAL UNIT PERFORMANCE DATA

PLANT/UNIT	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD
POLK 1	JAN 04	FEB 04	MAR 04	APR 04	MAY 04	JUN 04	JUL 02	AUG 04	SEP 04	OCT 04	NOV 04	DEC 04	2004
1. EAF (%)	95.0	71.8	87.4	98.4	95.1	89.0	84.0	91.1	90.3	95.5	94.3	93.5	90.5
2. PH	744.0	696.0	744.0	719.0	744.0	720.0	744.0	744.0	720.0	745.0	720.0	744.0	8,784.0
3. SH	589.2	501.2	652.5	712.0	723.5	667.0	734.4	741.5	454.7	651.1	605.1	699.0	7,731.1
4. RSH	131.0	0.0	0.0	3.9	9.3	53.0	5.4	0.0	260.1	93.9	112.1	36.5	705.3
5. UH	23.8	194.8	91.5	3.1	11.2	0.0	4.2	2.5	5.2	0.0	2.8	8.5	347.6
6. POH	0.0	194.8	82.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	276.9
7. FOH	12.2	0.0	9.4	0.0	11.2	0.0	4.2	2.5	5.2	0.0	2.8	7.5	55.0
8. MOH	11.6	0.0	0.0	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	15.7
9. PFOH	234.7	20.6	42.2	52.3	489.6	618.6	739.8	734.5	714.8	744.0	586.4	450.3	5,427.9
10. LR PF (MW)	15.0	15.0	15.0	17.2	12.4	28.1	39.6	21.7	23.1	11.5	16.1	23.1	21.9
11. PMOH	0.0	0.0	0.0	40.4	13.1	94.0	0.0	6.9	0.0	0.0	8.3	0.0	162.7
12. LR PM (MW)	0.0	0.0	0.0	30.0	30.0	30.0	0.0	30.0	0.0	0.0	30.0	0.0	30.0
13. NSC (MW) **	260.0	260.0	260.0	255.0	255.0	255.0	255.0	255.0	255.0	255.0	255.0	260.0	256.7
14. OPR BTU(GBTU)	1,196.9	1,236.3	1,466.7	1,633.2	1,634.4	1,403.5	1,583.8	1,642.7	990.0	1,491.8	1,355.5	1,430.3	17,065.1
15. NET GEN (MWH)	121,575.0	116,723.0	148,840.0	164,781.0	170,292.0	137,271.0	150,553.0	160,682.0	91,673.0	145,727.0	134,926.0	144,235.0	1,687,278.0
16. ANOHR BTU/KWH	9,845.3	10,592.1	9,853.9	9,911.6	9,597.4	10,224.3	10,520.1	10,223.1	10,799.3	10,236.9	10,046.4	9,916.1	10,114.0
17. NOF (%)	79.4	89.6	87.7	90.8	92.3	80.7	80.4	85.0	79.1	87.8	87.4	79.4	85.0
18. NPC (MW) **	260.0	260.0	260.0	255.0	255.0	255.0	255.0	255.0	255.0	255.0	255.0	260.0	256.7
19. ANOHR EQUATION	ANOHR = NOF(			-37.017	) +	10,569.39							

Tampa Electric Company  
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