

ORIGINAL

Timolyn Henry

From: John Butler [John.Butler@steelhector.com]
Sent: Thursday, November 10, 2005 4:32 PM
To: Filings@psc.state.fl.us
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Subject: Filing for Docket No. 050001-EI
Attachments: Revised Fuel Factors.pdf; transmittal of revised E schedules.pdf

On behalf of Florida Power & Light Company ("FPL"), please accept for electronic filing in Docket No. 050001-EI the attached revised schedules E1, E1-D, E1-E, E2 and E10, reflecting the Commission's decision yesterday. Also attached is a letter of transmittal briefly describing this filing. The revised schedules and transmittal letter total 9 pages.

A copy of this filing has been sent electronically to counsel for all parties of record.

Thank you for your assistance with this filing.

Sincerely,

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 Steel Hector & Davis LLP
 Suite 4000
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 Tel.: 305-577-7000
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SANDERS** | LEGAL
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November 10, 2005

-VIA ELECTRONIC DELIVERY-

Blanca S. Bayó
Director, Commission Clerk and Administrative Services
Florida Public Service Commission
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Tallahassee, FL 32399-0850

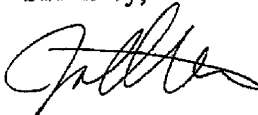
Re: Docket No. 050001-EI

Dear Ms. Bayó:

I am enclosing for filing in the above docket revised fuel adjustment schedules E1, E1-D, E1-E, E2 and E10, reflecting the effect of the Commission's decision yesterday upon Florida Power & Light Company's 2006 fuel adjustment factors. The enclosed schedules supersede those that were filed on October 14, 2005, as part of Appendix A to the supplemental testimony of FPL witness K. M. Dubin.

If there are any questions regarding this transmittal, please contact me at 305-577-2939.

Sincerely,



John T. Butler

Enclosures

cc: Counsel for parties of record (w/encl.)

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FPSC-COMMISSION CLERK

FLORIDA POWER & LIGHT COMPANY

SCHEDULE E1
Revised November 10, 2005

ORIGINAL

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION

ESTIMATED FOR THE PERIOD: JANUARY 2006 - DECEMBER 2006

	(a)	(b)	(c)
	DOLLARS	MWH	c/KWH
1 Fuel Cost of System Net Generation (E3)	\$5 517 967 561	99,548,380	5 5430
2 Nuclear Fuel Disposal Costs (E2)	21,863,286	23 524 087	0 0929
3 Fuel Related Transactions (E2)	10 889,573	0	0 0000
3a Incremental Hedging Costs (E2)	496,485	0	
4 Fuel Cost of Sales to FKEC / CKW (E2)	(68 849,863)	(1,093,551)	6.2960
5 TOTAL COST OF GENERATED POWER	\$5 482 367 042	98,454,829	5 5684
6 Fuel Cost of Purchased Power (Exclusive of Economy) (E7)	220,881 463	11 577 458	1 9079
7 Energy Cost of Sched C & X Econ Purch (Florida) (E9)	22,455,000	380,000	5.9092
8 Energy Cost of Other Econ Purch (Non-Florida) (E9)	62 898,465	1,026,040	6 1302
9	0	0	0 0000
10	0	0	0 0000
11 Okeelanta/Osceola Settlement (E2)	\$9 487 979	0	0.0000
12 Payments to Qualifying Facilities (E8)	156,530,496	5,473,258	2 8599
13 TOTAL COST OF PURCHASED POWER	\$472,253,403	18,456,756	2 5587
14 TOTAL AVAILABLE KWH (LINE 5 + LINE 13)		116,911,585	
15 Fuel Cost of Economy Sales (E6)	(121 663 200)	(2 165,000)	5 6195
16 Gain on Economy Sales (E6A)	0	0	0 0000
17 Fuel Cost of Unit Power Sales (SL2 Partpts) (E6)	(1,925,287)	(537,724)	0 3580
18 Fuel Cost of Other Power Sales (E6)	0	0	0 0000
18a Revenues from Off-System Sales	(11,512,150)	(2,702,724)	0.4259
19 TOTAL FUEL COST AND GAINS OF POWER SALES	(\$135 100 637)	(2,702,724)	4 9987
19a Net Inadvertent Interchange	0	0	
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 13 + 19 + 19a)	\$5,819,519,808	114,208,861	5 0955
21 Net Unbilled Sales	(7 173 430) **	(140,780)	(0 0067)
22 Company Use	17,458,559 **	342 627	0 0164
23 T & D Losses	378,268,788 **	7,423,576	0.3549
24 SYSTEM MWH SALES (Excl sales to FKEC / CKW)	\$5,819,519,808	106,583 438	5 4601
25 Wholesale MWH Sales (Excl sales to FKEC / CKW)	\$28 349 790	519,221	5 4601
26 Jurisdictional MWH Sales	\$5 791 170 018	106 064,217	5.4601
27 Jurisdictional Loss Multiplier	-	-	1 00065
28 Jurisdictional MWH Sales Adjusted for Line Losses	\$5,794 934 279	106 064 217	5 4636
29 FINAL TRUE-UP EST/ACT TRUE-UP JAN 04 - DEC 04 JAN 05 - SEP 05 \$7,707,142 743,140 130 underrecovery underrecovery		106,064 217	0 7007
30 TOTAL JURISDICTIONAL FUEL COST	\$6,538,074,409	106,064 217	6 1643
31 Revenue Tax Factor			1 00072
32 Fuel Factor Adjusted for Taxes			6 1687
33 GPIF ***	\$10,816,748	106 064 217	0 0102
34 Fuel Factor including GPIF (Line 32 + Line 33)			6.1789
35 FUEL FACTOR ROUNDED TO NEAREST 001 CENTS/KWH			6 179

** For Informational Purposes Only

*** Calculation Based on Jurisdictional KWH Sales

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FPSC-COMMISSION CLERK

DETERMINATION OF FUEL RECOVERY FACTOR
TIME OF USE RATE SCHEDULES

JANUARY 2006 - DECEMBER 2006

NET ENERGY FOR LOAD (%)

ON PEAK	30.60
OFF PEAK	69.40
	100.00

FUEL COST (%)

32.76
67.24
100.00

FUEL RECOVERY CALCULATION

	TOTAL	ON-PEAK	OFF-PEAK
1 TOTAL FUEL & NET POWER TRANS	\$5,819,519,808	\$1,906,474,689	\$3,913,045,119
2 MWH SALES	106,583,438	32,614,532	73,968,906
3 COST PER KWH SOLD	5.4601	5.8455	5.2901
4 JURISDICTIONAL LOSS FACTOR	1.00065	1.00065	1.00065
5 JURISDICTIONAL FUEL FACTOR	5.4636	5.8493	5.2936
6 TRUE-UP	0.7007	0.7007	0.7007
7			
8 TOTAL	6.1643	6.5500	5.9943
9 REVENUE TAX FACTOR	1.00072	1.00072	1.00072
10 RECOVERY FACTOR	6.1687	6.5547	5.9986
11 GPIF	0.0102	0.0102	0.0102
12 RECOVERY FACTOR including GPIF	6.1789	6.5649	6.0088
13 RECOVERY FACTOR ROUNDED TO NEAREST .001 c/KWH	6.179	6.565	6.009

HOURS: ON-PEAK	24.71 %
OFF-PEAK	75.29 %

FLORIDA POWER & LIGHT COMPANY

DETERMINATION OF SEASONAL DEMAND TIME OF USE RIDER (SDTR)
FUEL RECOVERY FACTORS

ON PEAK: JUNE 2006 THROUGH SEPTEMBER 2006 - WEEKDAYS 3:00 PM TO 6:00 PM

OFF PEAK: ALL OTHER HOURS

NET ENERGY FOR LOAD (%)		FUEL COST (%)
ON PEAK	23 79	25 38
OFF PEAK	76 21	74 62
	100 00	100 00

SDTR FUEL RECOVERY CALCULATION

	TOTAL	ON-PEAK	OFF-PEAK
1 TOTAL FUEL & NET POWER TRANS	\$5,819,519,808	\$1,476,994,127	\$4,342,525,681
2 MWH SALES	106,583,438	25,356,200	81,227,238
3 COST PER KWH SOLD	5 4601	5 8250	5 3461
4 JURISDICTIONAL LOSS FACTOR	1 00065	1 00065	1 00065
5 JURISDICTIONAL FUEL FACTOR	5 4636	5 8288	5 3496
6 TRUE-UP	0 7007	0.7007	0 7007
7			
8 TOTAL	6 1643	6 5295	6 0503
9 REVENUE TAX FACTOR	1 00072	1 00072	1.00072
10 SDTR RECOVERY FACTOR	6 1687	6 5342	6 0547
11 GPIF	0 0102	0 0102	0 0102
12 SDTR RECOVERY FACTOR including GPIF	6 1789	6 5444	6 0649
13 SDTR RECOVERY FACTOR ROUNDED TO NEAREST 001 ¢/KWH	6 179	6 544	6 065

HOURS: ON-PEAK	19 86 %
OFF-PEAK	80 14 %

Note: All other months served under the otherwise applicable rate schedule

See Schedule E-1D, Page 1 of 2

FLORIDA POWER & LIGHT COMPANY

FUEL RECOVERY FACTORS - BY RATE GROUP
(ADJUSTED FOR LINE/TRANSFORMATION LOSSES)

SCHEDULE E - 1E

Page 1 of 2

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JANUARY 2006 - DECEMBER 2006

(1) GROUP	(2) RATE SCHEDULE	(3) AVERAGE FACTOR	(4) FUEL RECOVERY LOSS MULTIPLIER	(5) FUEL RECOVERY FACTOR
A	RS-1 first 1,000 kWh all additional kWh	6.179 6.179	1.00196 1.00196	5.841 6.841
A	GS-1, SL-2, GSCU-1	6.179	1.00196	6.191
A-1*	SL-1, OL-1, PL-1	6.098	1.00196	6.110
B	GSD-1	6.179	1.00189	6.191
C	GSLD-1 & CS-1	6.179	1.00095	6.185
D	GSLD-2, CS-2, OS-2 & MET	6.179	0.99429	6.144
E	GSLD-3 & CS-3	6.179	0.95824	5.921
A	RST-1, GST-1 ON-PEAK OFF-PEAK	6.565 6.009	1.00196 1.00196	6.578 6.021
B	GSDT-1, CILC-1(G), ON-PEAK HLTF (21-499 kW) OFF-PEAK	6.565 6.009	1.00189 1.00189	6.577 6.020
C	GSLDT-1, CST-1, ON-PEAK HLTF (500-1,999 kW) OFF-PEAK	6.565 6.009	1.00095 1.00095	6.571 6.015
D	GSLDT-2, CST-2, ON-PEAK HLTF (2,000+) OFF-PEAK	6.565 6.009	0.99533 0.99533	6.534 5.981
E	GSLDT-3, CST-3, ON-PEAK CILC -1(T) OFF-PEAK & ISST-1(T)	6.565 6.009	0.95824 0.95824	6.291 5.758
F	CILC -1(D) & ON-PEAK ISST-1(D) OFF-PEAK	6.565 6.009	0.99374 0.99374	6.524 5.971

* WEIGHTED AVERAGE 16% ON-PEAK AND 84% OFF-PEAK

FLORIDA POWER & LIGHT COMPANY

DETERMINATION OF SEASONAL DEMAND TIME OF USE RIDER (SDTR)
FUEL RECOVERY FACTORS

ON PEAK: JUNE 2006 THROUGH SEPTEMBER 2006 - WEEKDAYS 3:00 PM TO 6:00 PM
OFF PEAK: ALL OTHER HOURS

(1) GROUP	(2) OTHERWISE APPLICABLE RATE SCHEDULE	(3) AVERAGE FACTOR	(4) FUEL RECOVERY LOSS MULTIPLIER	(5) SDTR FUEL RECOVERY FACTOR	
B	GSD(T)-1	ON-PEAK	6.544	1.00189	6.557
		OFF-PEAK	6.065	1.00189	6.076
C	GSLD(T)-1	ON-PEAK	6.544	1.00095	6.551
		OFF-PEAK	6.065	1.00095	6.071
D	GSLD(T)-2	ON-PEAK	6.544	0.99533	6.514
		OFF-PEAK	6.065	0.99533	6.037

Note: All other months served under the otherwise applicable rate schedule.
See Schedule E-1E, Page 1 of 2

FLORIDA POWER & LIGHT COMPANY
 FUEL & PURCHASED POWER COST RECOVERY CLAUSE CALCULATION
 FOR THE PERIOD JANUARY 2006 - DECEMBER 2006

SCHEDULE E2
 Page 1 of 2
 Rev Nov 10, 2005

LINE NO.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	LINE NO.
	JANUARY	FEBRUARY	ESTIMATED MARCH	APRIL	MAY	JUNE	6 MONTH SUB-TOTAL	
A1 FUEL COST OF SYSTEM GENERATION	\$364,118,015	\$347,912,262	\$415,823,602	\$406,684,095	\$534,961,252	\$521,164,745	\$2,590,663,971	A1
1a NUCLEAR FUEL DISPOSAL	2,029,615	1,831,328	1,653,950	1,800,836	1,504,727	1,568,186	10,388,642	1a
1b COAL CAR INVESTMENT	329,566	327,366	325,165	322,965	320,765	318,566	1,944,393	1b
1c NUCLEAR SLEEVING	0	0	0	0	0	0	0	1c
1d DOE DECONTAMINATION AND DECOMMISSIONING COSTS	0	0	0	0	0	0	0	1d
1e INCREMENTAL HEDGING COSTS	41,374	41,374	41,374	41,374	41,374	41,374	248,243	1e
2 FUEL COST OF POWER SOLD	(12,522,227)	(12,305,847)	(12,782,348)	(7,624,727)	(6,335,294)	(6,522,234)	(58,092,677)	2
2a REVENUES FROM OFF-SYSTEM SALES	(2,363,750)	(1,195,500)	(769,750)	(510,000)	(320,500)	(458,100)	(5,617,600)	2a
3 FUEL COST OF PURCHASED POWER	17,722,418	15,211,000	15,399,200	16,764,028	21,233,785	18,353,206	104,683,637	3
3b OKEELANTA/OSCEOLA SETTLEMENT	801,587	799,601	797,615	795,629	793,644	791,658	4,779,734	3b
3c QUALIFYING FACILITIES	14,180,208	13,363,208	15,059,208	8,008,208	10,926,208	14,887,208	76,424,248	3c
4 ENERGY COST OF ECONOMY PURCHASES	6,830,545	5,908,465	6,804,593	6,797,099	7,432,546	6,463,258	41,236,506	4
4a FUEL COST OF SALES TO FKEC / CKW	(4,932,068)	(4,963,883)	(5,023,125)	(5,381,159)	(5,665,560)	(5,889,041)	(31,854,837)	4a
5 TOTAL FUEL & NET POWER TRANSACTIONS (SUM OF LINES A-1 THRU A-4)	\$386,235,283	\$366,929,374	\$437,329,484	\$427,698,347	\$564,892,947	\$551,718,826	\$2,734,804,260	5
6 SYSTEM KWH SOLD (MWH) (Excl sales to FKEC / CKW)	8,269,527	7,842,707	7,530,721	7,732,388	8,088,656	9,629,622	49,093,621	6
7 COST PER KWH SOLD (¢/KWH)	4.6706	4.6786	5.8073	5.5313	6.9838	5.7294	5.5706	7
7a JURISDICTIONAL LOSS MULTIPLIER	1.00065	1.00065	1.00065	1.00065	1.00065	1.00065	1.00065	7a
7b JURISDICTIONAL COST (¢/KWH)	4.6736	4.6816	5.8110	5.5349	6.9883	5.7331	5.5742	7b
9 TRUE-UP (¢/KWH)	0.7524	0.7935	0.8262	0.8049	0.7694	0.6460	0.7605	9
10 TOTAL	5.4260	5.4751	6.6372	6.3398	7.7577	6.3791	6.3347	10
11 REVENUE TAX FACTOR 0.00072	0.0039	0.0039	0.0048	0.0046	0.0056	0.0046	0.0046	11
12 RECOVERY FACTOR ADJUSTED FOR TAXES	5.4299	5.4790	6.6420	6.3444	7.7633	6.3837	6.3393	12
13 GPIF (¢/KWH)	0.0110	0.0115	0.0120	0.0117	0.0112	0.0094	0.0111	13
14 RECOVERY FACTOR including GPIF	5.4409	5.4905	6.6540	6.3561	7.7745	6.3931	6.3504	14
15 RECOVERY FACTOR ROUNDED TO NEAREST .001 ¢/KWH	5.441	5.491	6.654	6.356	7.775	6.393	6.350	15

FLORIDA POWER & LIGHT COMPANY
 FUEL & PURCHASED POWER COST RECOVERY CLAUSE CALCULATION
 FOR THE PERIOD JANUARY 2006 - DECEMBER 2006

SCHEDULE E2
 Page 2 of 2
 Rev Nov 10, 2005

LINE NO.	(h) ----- JULY	(i) ----- AUGUST	(j) ESTIMATED SEPTEMBER	(k) ----- OCTOBER	(l) ----- NOVEMBER	(m) ----- DECEMBER	(n) 12 MONTH PERIOD	LINE NO.
A1 FUEL COST OF SYSTEM GENERATION	\$572,796,709	\$562,909,109	\$516,808,770	\$479,554,499	\$407,474,256	\$387,760,247	\$5,517,967,561	A1
1a NUCLEAR FUEL DISPOSAL	1,971,796	1,988,830	1,919,396	1,938,926	1,628,246	2,027,450	\$21,863,286	1a
1b COAL CAR INVESTMENT	316,364	314,164	311,963	309,763	307,563	305,363	\$3,809,573	1b
1c NUCLEAR SLEEVING	0	0	0	0	0	0	\$0	1c
1d DOE DECONTAMINATION AND DECOMMISSIONING COSTS	0	0	0	0	7,080,000	0	\$7,080,000	1d
1e INCREMENTAL HEDGING COSTS	41,374	41,374	41,374	41,374	41,374	41,374	\$496,485	1e
2 FUEL COST OF POWER SOLD	(11,451,781)	(11,326,239)	(9,655,873)	(9,233,743)	(11,816,342)	(12,011,832)	(\$123,588,487)	2
2a REVENUES FROM OFF-SYSTEM SALES	(616,450)	(742,050)	(472,800)	(410,100)	(1,011,950)	(2,641,200)	(\$11,512,150)	2a
3 FUEL COST OF PURCHASED POWER	19,527,550	19,621,077	18,289,530	18,191,679	23,343,280	17,224,710	\$220,881,463	3
3b OKEELANTA/OSCEOLA SETTLEMENT	789,672	787,686	785,700	783,715	781,729	779,743	\$9,487,979	3b
3c QUALIFYING FACILITIES	15,426,208	15,479,208	14,895,208	11,295,208	8,926,208	14,084,208	\$156,530,496	3c
4 ENERGY COST OF ECONOMY PURCHASES	7,561,969	7,561,969	7,310,378	8,042,546	7,172,781	6,467,316	\$85,353,465	4
4a FUEL COST OF SALES TO FKEC / CKW	(6,265,919)	(6,490,626)	(6,589,492)	(6,295,088)	(5,919,695)	(5,434,206)	(\$68,849,863)	4a
5 TOTAL FUEL & NET POWER TRANSACTIONS (SUM OF LINES A-1 THRU A-4)	\$600,097,492	\$590,144,502	\$543,644,154	\$504,218,778	\$438,007,450	\$408,603,173	\$5,819,519,808	5
6 SYSTEM KWH SOLD (MWH) (Excl sales to FKEC / CKW)	10,052,473	10,528,348	10,469,109	9,491,578	8,427,894	8,520,414	106,583,437	6
7 COST PER KWH SOLD (¢/KWH)	5.9697	5.6053	5.1928	5.3123	5.1971	4.7956	5.4601	7
7a JURISDICTIONAL LOSS MULTIPLIER	1.00065	1.00065	1.00065	1.00065	1.00065	1.00065	1.00065	7a
7b JURISDICTIONAL COST (¢/KWH)	5.9735	5.6089	5.1962	5.3157	5.2005	4.7987	5.4636	7b
9 TRUE-UP (¢/KWH)	0.6190	0.5910	0.5944	0.6559	0.7387	0.7303	0.7007	9
10 TOTAL	6.5925	6.1999	5.7906	5.9716	5.9392	5.5290	6.1643	10
11 REVENUE TAX FACTOR 0.00072	0.0047	0.0045	0.0042	0.0043	0.0043	0.0040	0.0044	11
12 RECOVERY FACTOR ADJUSTED FOR TAXES	6.5972	6.2044	5.7948	5.9759	5.9435	5.5330	6.1687	12
13 GPIF (¢/KWH)	0.0090	0.0086	0.0087	0.0095	0.0108	0.0106	0.0102	13
14 RECOVERY FACTOR Including GPIF	6.6062	6.2130	5.8035	5.9854	5.9543	5.5436	6.1789	14
15 RECOVERY FACTOR ROUNDED TO NEAREST .001 ¢/KWH	6.606	6.213	5.804	5.985	5.954	5.544	6.179	15

COMPANY: FLORIDA POWER & LIGHT COMPANY

SCHEDULE E10
Revised November 10, 2005

RESIDENTIAL 1,000 KWH BILL

	<u>SEP 16,2005 - DEC 2005</u>	<u>PROPOSED JAN 06 - DEC 06</u>	<u>DIFFERENCE FROM CURRENT</u>	
			<u>\$</u>	<u>%</u>
BASE	\$40.22	\$38.12	(\$2.10)	-5.22%
FUEL	\$40.09	\$58.41 *	\$18.32	45.70%
CONSERVATION	\$1.48	\$1.42	(\$0.06)	-4.05%
CAPACITY PAYMENT	\$6.97	\$6.03	(\$0.94)	-13.49%
ENVIRONMENTAL	\$0.25	\$0.26	\$0.01	4.00%
STORM RESTORATION SURCHARGE	<u>\$1.68</u>	<u>\$1.65</u>	<u>(\$0.03)</u>	<u>-1.79%</u>
SUBTOTAL	\$90.69	\$105.89	\$15.20	16.76%
GROSS RECEIPTS TAX	<u>\$0.93</u>	<u>\$2.72</u>	<u>\$1.79</u>	<u>192.47%</u>
TOTAL	\$91.62	\$108.61	\$16.99	18.54%

* Based on FPL's proposed RS-1 inverted fuel charge of \$0.05841 for the first 1,000 kWh and \$0.06841 for all additional kWh.