



JOHN BURNETT  
ASSOCIATE GENERAL COUNSEL  
PROGRESS ENERGY SERVICE COMPANY, LLC

November 14, 2005

Ms. Blanca S. Bayó, Director  
Division of the Commission Clerk  
and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 050001-EI

Dear Ms. Bayó:

Enclosed for filing in the subject docket on behalf of Progress Energy Florida, Inc., are an original and ten copies of Schedules A1 through A9 and A12 for the reporting month of October 2005.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance in this matter.

Very truly yours,

A handwritten signature in black ink, appearing to read 'John J. Burnett', written over a horizontal line.

John Burnett

JB/scc  
Enclosures

cc: Parties of record

**Progress Energy Florida, Inc.**

CERTIFICATE OF SERVICE

Docket No. 050001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of October 2005 have been furnished to the following individuals by regular U.S. Mail this 14th day of November 2005.

John Butler  
Squire, Sanders & Dempsey  
200 S. Biscayne Blvd., Suite 4000  
Miami, FL 33131-2398

Jeffrey A. Stone, Esquire  
Russell A. Badders, Esquire  
Beggs and Lane  
P. O. Box 12950  
Pensacola, FL 32576-2950

Lee L. Willis, Esquire  
James D. Beasley, Esquire  
Ausley & McMullen  
P. O. Box 391  
Tallahassee, FL 32302

Adrienne Vining, Esquire  
Office of the General Counsel  
Economic Regulation Section  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Patricia A. Christensen, Esquire  
Office of the Public Counsel  
C/o The Florida Legislature  
111 West Madison Street  
Room 812  
Tallahassee, FL 32399-1400

Timothy J. Perry, Esquire  
McWhirter, Reeves  
117 S. Gadsden Street  
Tallahassee, FL 32301

John McWhirter, Jr.  
McWhirter, Reeves et al.  
400 North Tampa Street  
Suite 2450  
Tampa, FL 33601

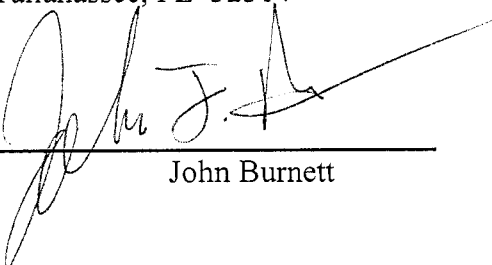
Norman Horton, Jr., Esquire  
Messer, Caparello & Self  
P. O. Box 1876  
Tallahassee, FL 32302

Jon C. Moyle, Esquire  
The Perkins House  
118 N. Gadsden Street  
Tallahassee, FL 32301

Robert Scheffel Wright, Esquire  
John Thomas LaVia, III, Esquire  
310 West College Avenue  
Tallahassee, FL 32301

Lt. Colonel Karen White  
Major Craig Paulson  
AFCESA/ULT  
139 Barnes Drive  
Tyndall Air Force Base, FL 32403

Gary V. Perko, Esquire  
Hopping, Green & Sams, P.A.  
P. O. Box 6526  
Tallahassee, FL 32314



John Burnett

PROGRESS ENERGY FLORIDA  
FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
OCTOBER 2005

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
	AMOUNT		%		AMOUNT		%		AMOUNT		%	
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	167,284,248	115,380,640	51,903,608	45.0	3,300,149	3,181,608	118,541	3.7	5.0690	3.6265	1.4425	39.8
2 SPENT NUCLEAR FUEL DISPOSAL COST	453,362	353,427	99,935	28.3	483,999	377,997	106,002	28.0	0.0937	0.0935	0.0002	0.2
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	1,740,447	0	1,740,447	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	3,234,272	4,903,733	(1,669,462)	(34.0)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	172,712,329	120,637,801	52,074,528	43.2	3,300,149	3,181,608	118,541	3.7	5.2335	3.7917	1.4418	38.0
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	7,894,165	7,761,943	132,222	1.7	350,393	356,517	(6,124)	(1.7)	2.2529	2.1772	0.0757	3.5
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	4,923,793	1,993,253	2,930,540	147.0	50,072	49,000	1,072	2.2	9.8335	4.0679	5.7656	141.7
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	13,225,535	9,480,558	3,744,977	39.5	282,065	375,434	(93,369)	(24.9)	4.6888	2.5252	2.1636	85.7
12 TOTAL COST OF PURCHASED POWER	26,043,494	19,235,754	6,807,740	35.4	682,530	780,951	(98,421)	(12.6)	3.8157	2.4631	1.3526	54.9
13 TOTAL AVAILABLE MWH					3,982,679	3,962,559	20,120	0.5				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(1,401,785)	(2,882,685)	1,480,900	(51.4)	(18,178)	(59,900)	41,722	(69.7)	7.7114	4.8125	2.8989	60.2
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(92,288)	(386,603)	294,315	(76.1)	(18,178)	(59,900)	41,722	(69.7)	0.5077	0.6454	(0.1377)	(21.3)
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(14,360,544)	(6,100,330)	(8,260,215)	135.4	(231,493)	(148,137)	(83,356)	56.3	6.2034	4.1180	2.0854	50.6
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(15,854,617)	(9,369,618)	(6,484,999)	69.2	(249,671)	(208,037)	(41,634)	20.0	6.3502	4.5038	1.8464	41.0
19 NET INADVERTENT AND WHEELED INTERCHANGE					2,104	0	2,104					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	182,901,206	130,503,937	52,397,269	40.2	3,735,112	3,754,522	(19,410)	(0.5)	4.8968	3.4759	1.4209	40.9
21 NET UNBILLED	(19,351,740)	(10,519,764)	(8,831,976)	84.0	395,191	302,647	92,544	30.6	(0.5040)	(0.2749)	(0.2291)	83.3
22 COMPANY USE	456,267	417,110	39,157	9.4	(9,318)	(12,000)	2,682	(22.4)	0.0119	0.0109	0.0010	9.2
23 T & D LOSSES	13,766,100	7,582,405	6,183,695	81.6	(281,124)	(218,141)	(62,983)	28.9	0.3585	0.1981	0.1604	81.0
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	182,901,206	130,503,937	52,397,269	40.2	3,839,861	3,827,028	12,833	0.3	4.7632	3.4101	1.3531	39.7
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(13,552,979)	(6,938,619)	(6,614,360)	95.3	(284,557)	(203,475)	(81,082)	39.9	4.7628	3.4101	1.3527	39.7
26 JURISDICTIONAL KWH SALES	169,348,226	123,565,318	45,782,908	37.1	3,555,304	3,623,553	(68,249)	(1.9)	4.7633	3.4101	1.3532	39.7
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00207	169,698,777	124,034,867	45,663,911	36.8	3,555,304	3,623,553	(68,249)	(1.9)	4.7731	3.4230	1.3501	39.4
28 PRIOR PERIOD TRUE-UP	6,400,169	6,400,169	(0)	0.0	3,555,304	3,623,553	(68,249)	(1.9)	0.1800	0.1766	0.0034	1.9
28a MARKET PRICE TRUE-UP	0	0	0	0.0	3,555,304	3,623,553	(68,249)	(1.9)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,555,304	3,623,553	(68,249)	(1.9)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	176,098,946	130,435,036	45,663,910	35.0	3,555,304	3,623,553	(68,249)	(1.9)	4.9531	3.5996	1.3535	37.6
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									4.9567	3.6022	1.3545	37.6
32 GPIF	178,308	178,308			3,555,304	3,623,553			0.0050	0.0049	0.0001	2.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.962	3.607	1.355	37.6

PROGRESS ENERGY FLORIDA  
FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
YEAR TO DATE - OCTOBER 2005

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	1,250,094,894	1,232,102,669	17,992,225	1.5	31,956,601	33,546,006	(1,589,405)	(4.7)	3.9119	3.6729	0.2390	6.5
2 SPENT NUCLEAR FUEL DISPOSAL COST	5,166,779	4,991,239	175,540	3.5	5,512,474	5,338,224	174,250	3.3	0.0937	0.0935	0.0002	0.2
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	1,824,621	0	1,824,621	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	29,988,731	33,150,920	(3,162,189)	(9.5)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	1,287,075,025	1,270,244,828	16,830,197	1.3	31,956,601	33,546,006	(1,589,405)	(4.7)	4.0276	3.7866	0.2410	6.4
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	89,547,028	80,313,568	9,233,460	11.5	3,447,567	3,514,675	(67,108)	(1.9)	2.5974	2.2851	0.3123	13.7
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	137,324,779	22,157,974	115,166,805	519.8	1,429,794	431,160	998,634	231.6	9.6045	5.1392	4.4653	86.9
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	105,692,314	100,791,628	4,900,686	4.9	3,445,790	3,940,403	(494,612)	(12.6)	3.0673	2.5579	0.5094	19.9
12 TOTAL COST OF PURCHASED POWER	332,564,121	203,263,170	129,300,951	63.6	8,323,151	7,886,238	436,914	5.5	3.9957	2.5774	1.4183	55.0
13 TOTAL AVAILABLE MWH					40,279,752	41,432,244	(1,152,491)	(2.8)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(10,485,188)	(43,954,411)	33,469,223	(76.2)	(201,646)	(949,350)	747,704	(78.8)	5.1998	4.6299	0.5699	12.3
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(1,184,873)	(5,885,033)	4,700,160	(79.9)	(201,646)	(949,350)	747,704	(78.8)	0.5876	0.6199	(0.0323)	(5.2)
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(81,076,872)	(71,364,091)	(9,712,781)	13.6	(2,073,744)	(1,980,802)	(92,942)	4.7	3.9097	3.6028	0.3069	8.5
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(92,746,932)	(121,203,535)	28,456,603	(23.5)	(2,275,390)	(2,930,152)	654,762	(22.4)	4.0761	4.1364	(0.0603)	(1.5)
19 NET INADVERTENT AND WHEELED INTERCHANGE					16,115	0	16,115					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	1,526,892,213	1,352,304,463	174,587,750	12.9	38,020,478	38,502,092	(481,613)	(1.3)	4.0160	3.5123	0.5037	14.3
21 NET UNBILLED	4,510,741	6,170,569	(1,659,828)	(26.9)	(112,320)	(151,776)	39,456	(26.0)	0.0127	0.0171	(0.0044)	(25.7)
22 COMPANY USE	4,391,989	4,167,291	224,698	5.4	(109,363)	(120,000)	10,637	(8.9)	0.0123	0.0116	0.0007	6.0
23 T & D LOSSES	89,012,158	78,828,610	10,183,548	12.9	(2,216,453)	(2,244,773)	28,320	(1.3)	0.2502	0.2191	0.0311	14.2
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	1,526,892,213	1,352,304,463	174,587,750	12.9	35,582,342	35,985,543	(403,201)	(1.1)	4.2912	3.7579	0.5333	14.2
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(99,445,653)	(69,298,036)	(30,147,617)	43.5	(2,313,768)	(1,850,921)	(462,847)	25.0	4.2980	3.7440	0.5540	14.8
26 JURISDICTIONAL KWH SALES	1,427,446,560	1,283,006,427	144,440,133	11.3	33,268,574	34,134,622	(866,048)	(2.5)	4.2907	3.7587	0.5320	14.2
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00207	1,430,294,951	1,287,881,851	142,413,100	11.1	33,268,574	34,134,622	(866,048)	(2.5)	4.2992	3.7729	0.5263	14.0
28 PRIOR PERIOD TRUE-UP	64,001,687	64,001,690	(3)	0.0	33,268,574	34,134,622	(866,048)	(2.5)	0.1924	0.1875	0.0049	2.6
28a MARKET PRICE TRUE-UP	0	0	0	0.0	33,268,574	34,134,622	(866,048)	(2.5)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	33,268,574	34,134,622	(866,048)	(2.5)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	1,494,296,638	1,351,883,541	142,413,096	10.5	33,268,574	34,134,622	(866,048)	(2.5)	4.4916	3.9604	0.5312	13.4
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									4.4948	3.9633	0.5316	13.4
32 GPIF	1,783,079	1,783,080			33,268,574	34,134,622			0.0054	0.0052	0.0002	96.3
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.500	3.969	0.532	13.4

PROGRESS ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
OCTOBER 2005

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1 . FUEL COST OF SYSTEM NET GENERATION	\$167,284,248	115,380,640	\$51,903,608	45.0	\$1,250,094,894	\$1,232,102,669	\$17,992,225	1.5
1a. NUCLEAR FUEL DISPOSAL COST	453,362	353,427	99,935	28.3	5,166,779	4,991,239	175,540	3.5
1b. NUCLEAR DECOM & DECON	1,740,447	0	1,740,447	100.0	1,824,621	0	1,824,621	100.0
2 . FUEL COST OF POWER SOLD	(1,401,785)	(2,882,685)	1,480,900	(51.4)	(10,485,188)	(43,954,411)	33,469,223	(76.2)
2a. GAIN ON POWER SALES	(92,288)	(386,603)	294,315	(76.1)	(1,184,873)	(5,885,033)	4,700,160	(79.9)
3 . FUEL COST OF PURCHASED POWER	7,894,165	7,761,943	132,222	1.7	89,547,028	80,313,568	9,233,460	11.5
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	13,225,535	9,480,558	3,744,977	39.5	105,692,314	100,791,628	4,900,686	4.9
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4 . ENERGY COST OF ECONOMY PURCHASES	4,923,793	1,993,253	2,930,540	147.0	137,324,779	22,157,974	115,166,805	519.8
5 . TOTAL FUEL & NET POWER TRANSACTIONS	194,027,479	131,700,533	62,326,945	47.3	1,577,980,354	1,390,517,634	187,462,720	13.5
6 . ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(14,360,544)	(6,100,330)	(8,260,215)	135.4	(81,076,872)	(71,364,091)	(9,712,781)	13.6
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	3,234,272	4,903,733	(1,669,462)	(34.0)	29,988,731	33,150,920	(3,162,189)	(9.5)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7 . ADJUSTED TOTAL FUEL & NET PWR TRNS	\$182,901,206	\$130,503,937	\$52,397,269	40.2	\$1,526,892,213	\$1,352,304,463	\$174,587,750	12.9

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$15,176	\$0	\$15,176		\$104,340	\$0	\$104,340
INEFFICIENT USE OF HINES 3	0	0	0		0	0	0
UNIV.OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	7,410	0	7,410		64,950	0	64,950
ADD'L ADJUSTMENT FOR 518.13 CLEANUP	(12,646)	1,743,831	(1,756,477)		(96,820)	1,743,831	(1,840,651)
GAS CONVERSION PROJECTS. (DEPRECIATION & RETURN)	0	0	0		0	0	0
EMISSIONS	0	0	0		0	0	0
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0		44,303	0	44,303
FPSC FUEL AUDIT ADJUSTMENT	0	0	0		0	0	0
COGEN OVERPAYMENT INTEREST (GROSSED UP)	0	0	0		(153,037)	0	(153,037)
FERC COMPLIANCE AUDIT REFUND (GROSSED UP)	0	0	0		(2,744,722)	0	(2,744,722)
HEDGING	0	0	0		0	0	0
HINES 2 (DEPREC & RETURN)	3,224,331	3,159,902	64,429		32,769,717	31,407,089	1,362,628
SUBTOTAL LINE 6b SHOWN ABOVE	\$3,234,272	\$4,903,733	(\$1,669,462)		\$29,988,731	\$33,150,920	(\$3,162,189)

B. KWH SALES								
1 . JURISDICTIONAL SALES	3,555,304,492	3,623,553,000	(68,248,508)	(1.9)	33,268,575,224	34,134,622,000	(866,046,776)	(2.5)
2 . NON JURISDICTIONAL (WHOLESALE) SALES	284,556,854	203,475,000	81,081,854	39.9	2,313,767,955	1,850,921,000	462,846,955	25.0
3 . TOTAL SALES	3,839,861,346	3,827,028,000	12,833,346	0.3	35,582,343,179	35,985,543,000	(403,199,821)	(1.1)
4 . JURISDICTIONAL SALES % OF TOTAL SALES	92.59	94.68	(2.09)	(2.2)	93.50	94.86	(1.36)	(1.4)

PROGRESS ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
OCTOBER 2005

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>C. TRUE UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE	\$138,772,118	\$141,665,232	(\$2,893,115)	(2.0)	\$1,296,298,298	\$1,334,515,917	(\$38,217,619)	(2.9)
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(6,400,169)	(6,400,169)	0	0.0	(64,001,687)	(64,001,690)	3	0.0
2b. INCENTIVE PROVISION	(178,308)	(178,308)	0	0.0	(1,783,079)	(1,783,080)	1	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	132,193,641	135,086,755	(2,893,114)	(2.1)	1,230,513,532	1,268,731,147	(38,217,615)	(3.0)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	182,901,206	130,503,937	52,397,269	40.2	1,526,892,213	1,352,304,463	174,587,750	12.9
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	92.59	94.68	(2.09)	(2.2)	93.50	94.86	(1.36)	(1.4)
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00207 LOSS MULTIPLIER)	169,698,777	124,034,867	45,663,911	36.8	1,430,294,951	1,287,881,851	142,413,100	11.1
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	(37,505,136)	11,051,889	(48,557,025)	(439.4)	(199,781,419)	(19,150,704)	(180,630,715)	943.2
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(958,873)	(141,717)	(817,156)	576.6	(4,458,695)	(1,433,038)	(3,025,657)	211.1
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(278,580,457)	(129,851,687)	(148,728,770)	114.5	(170,405,871)	(155,959,294)	(14,446,577)	9.3
10. TRUE UP COLLECTED (REFUNDED)	6,400,169	6,400,169	(0)	0.0	64,001,687	64,001,690	(3)	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(310,644,298)	(112,541,346)	(198,102,952)	176.0	(310,644,298)	(112,541,346)	(198,102,952)	176.0
12. OTHER:								
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$310,644,298)	(112,541,346)	(198,102,952)	176.0	(\$310,644,298)	(112,541,346)	(198,102,952)	176.0
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE UP (LINE C9)	(\$278,580,457)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(309,685,424)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(588,265,881)	N/A	--	--			NOT	
4. AVERAGE TRUE UP (50% OF LINE D3)	(294,132,941)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	3.790	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.030	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	7.820	N/A	--	--			APPLICABLE	
8. AVERAGE INTEREST RATE (50% OF LINE D7)	3.910	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.326	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$958,873)	N/A	--	--				

PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

10-2005  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>NET GENERATION (\$)</b>					
1	HEAVY OIL	33,529,307	30,288,268	3,241,039	10.7%
2	LIGHT OIL	7,263,736	3,710,400	3,553,336	95.8%
3	COAL	38,164,280	35,878,496	2,285,784	6.4%
4	GAS	86,490,741	44,126,375	42,364,366	96.0%
5	NUCLEAR	1,836,185	1,377,101	459,084	33.3%
6					
7					
8	TOTAL (\$)	167,284,248	115,380,640	51,903,608	45.0%
<b>SYSTEM NET GENERATION (MWH)</b>					
9	HEAVY OIL	588,287	502,250	86,037	17.1%
10	LIGHT OIL	40,984	31,075	9,909	31.9%
11	COAL	1,423,622	1,482,127	-58,505	-3.9%
12	GAS	763,257	788,159	-24,902	-3.2%
13	NUCLEAR	483,999	377,997	106,002	28.0%
14					
15					
16	TOTAL (MWH)	3,300,149	3,181,608	118,541	3.7%
<b>UNITS OF FUEL BURNED</b>					
17	HEAVY OIL (BBL)	945,993	831,354	114,639	13.8%
18	LIGHT OIL (BBL)	94,367	71,754	22,613	31.5%
19	COAL (TON)	557,912	567,569	-9,657	-1.7%
20	GAS (MCF)	6,320,194	6,348,348	-28,154	-0.4%
21	NUCLEAR (MMBTU)	4,995,709	3,934,574	1,061,135	27.0%
22					
23					

**PROGRESS ENERGY FLORIDA, INC.**  
**GENERATING SYSTEM COMPARATIVE DATA**  
**Schedule A-3**

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>BTUS BURNED (MILLION BTU)</b>					
24	HEAVY OIL	6,192,519	5,403,804	788,715	14.6%
25	LIGHT OIL	548,414	416,173	132,241	31.8%
26	COAL	13,780,777	14,189,224	-408,447	-2.9%
27	GAS	6,662,297	6,348,348	313,949	4.9%
28	NUCLEAR	4,995,709	3,934,574	1,061,135	27.0%
29					
30					
31	TOTAL (MILLION BTU)	32,179,716	30,292,123	1,887,593	6.2%
<b>GENERATION MIX (% MWH)</b>					
32	HEAVY OIL	17.8	15.79	2.0	12.9%
33	LIGHT OIL	1.2	0.98	0.3	27.1%
34	COAL	43.1	46.58	-3.4	-7.4%
35	GAS	23.1	24.77	-1.6	-6.6%
36	NUCLEAR	14.7	11.88	2.8	23.4%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%



PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

10-2005  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>FUEL COST PER UNIT (\$)</b>					
40	HEAVY OIL (\$/BBL)	35.44	36.43	-0.99	-2.7%
41	LIGHT OIL (\$/BBL)	76.97	51.71	25.26	48.9%
42	COAL (\$/TON)	68.41	63.21	5.19	8.2%
43	GAS (\$/MCF)	13.68	6.95	6.73	96.9%
44	NUCLEAR (\$/MBTU)	0.37	0.35	0.02	5.0%
45					
46					
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>					
47	HEAVY OIL	5.41	5.60	-0.19	-3.4%
48	LIGHT OIL	13.24	8.92	4.33	48.6%
49	COAL	2.77	2.53	0.24	9.5%
50	GAS	12.98	6.95	6.03	86.8%
51	NUCLEAR	0.37	0.35	0.02	5.0%
52					
53					
54	SYSTEM (\$/MBTU)	5.20	3.81	1.39	36.5%
<b>BTU BURNED PER KWH (BTU/KWH)</b>					
55	HEAVY OIL	10,526	10,759	-233	-2.2%
56	LIGHT OIL	13,381	13,393	-11	-0.08%
57	COAL	9,680	9,574	107	1.1%
58	GAS	8,729	8,055	674	8.4%
59	NUCLEAR	10,322	10,409	-87	-0.8%
60					
61					
62	SYSTEM (BTU/KWH)	9,751	9,521	230	2.4%

PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

10-2005  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	5.70	6.03	-0.33	-5.5%
64	LIGHT OIL	17.72	11.94	5.78	48.4%
65	COAL	2.68	2.42	0.26	10.7%
66	GAS	11.33	5.60	5.73	102.4%
67	NUCLEAR	0.38	0.36	0.02	4.1%
68					
69					
70	SYSTEM (CENTS/KWH)	5.07	3.63	1.44	39.8%

**PROGRESS ENERGY FLORIDA, INC.**  
**SYSTEM NET GENERATION AND FUEL COST**  
**Schedule A-4**

**10-2005**  
**FINAL**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Steam</b>													
Anclote													
UNIT 1	510	196,914.00	52			10,139				1,996,546	10,824,194	5.497	
		187,654.55					#6	291,356	6.530	1,902,662	9,810,009	5.228	33.670
		9,054.25					GS	87,182	1.053	91,803	988,361	10.916	11.337
		205.20					#2	359	5.795	2,081	25,824	12.585	71.933
UNIT 2	509	230,712.00	61			10,085				2,326,649	13,363,238	5.792	
		206,748.19					#6	319,470	6.526	2,084,983	10,756,613	5.203	33.670
		23,674.17					GS	226,729	1.053	238,746	2,570,372	10.857	11.337
		289.64					#2	504	5.795	2,921	36,254	12.517	71.933
Bartow													
UNIT 1	122	61,981.00	68			10,936				677,808	2,904,273	4.686	
		61,906.48					#6	102,864	6.581	676,993	2,859,174	4.619	27.796
		0.00					GS	0	0.000	0	34,437	0.000	
		74.52					#2	140	5.821	815	10,662	14.308	76.157
UNIT 2	120	60,382.00	68			11,028				665,884	2,812,255	4.657	
		60,382.00					#6	101,176	6.581	665,884	2,812,255	4.657	27.796
UNIT 3	0	0.00	0							0	0	0.000	
		0.00					#6	0	0.000	0	0	0.000	
Crystal River 1 & 2													
UNIT 1	381	221,341.00	78			10,213				2,260,643	6,624,999	2.993	
		462.86					#2	818	5.779	4,727	69,502	15.016	84.966
		220,878.14					CA	90,650	24.886	2,255,916	6,555,497	2.968	72.317
UNIT 2	477	260,042.00	73			9,883				2,569,969	7,517,328	2.891	
		422.21					#2	722	5.779	4,173	61,345	14.529	84.965
		259,619.79					CA	103,102	24.886	2,565,796	7,455,983	2.872	72.317
Crystal River 4 & 5													
UNIT 4	717	475,666.00	89			9,522				4,529,436	12,440,837	2.615	
		2,197.19					#2	3,617	5.784	20,922	286,306	13.031	79.156
		473,468.81					CA	183,258	24.602	4,508,513	12,154,531	2.567	66.325
UNIT 5	725	470,315.00	87			9,476				4,456,798	12,083,758	2.569	
		659.25					#2	1,080	5.784	6,247	85,488	12.967	79.156
		469,655.75					CA	180,902	24.602	4,450,551	11,998,270	2.555	66.325

**PROGRESS ENERGY FLORIDA, INC.  
SYSTEM NET GENERATION AND FUEL COST**

**10-2005  
FINAL**

**Schedule A-4**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Suwannee Plant</b>													
UNIT 1	33	16,129.00	66			12,849				207,234	1,799,562	11.157	
		14,313.99					#6	27,977	6.574	183,914	1,555,648	10.868	55.605
		1,815.01					GS	22,685	1.028	23,320	243,914	13.439	10.752
UNIT 2	32	16,490.00	69			12,680				209,098	1,768,669	10.726	
		16,490.00					#6	31,808	6.574	209,098	1,768,669	10.726	55.605
UNIT 3	81	40,792.00	68			11,497				468,985	3,966,939	9.725	
		40,792.00					#6	71,342	6.574	468,985	3,966,939	9.725	55.605
TOTAL	3,707	2,050,764.00				9,932				20,369,050	76,106,051	3.711	
<b>Nuclear</b>													
<b>Crystal River 3</b>													
UNIT 3	794	483,999.00	82			10,322				4,995,843	1,836,185	0.379	
		0					NF	4,995,709	1.000	4,995,709	1,836,185	0.000	0.368
		0					#2	23	5.808	134	0	0.000	0.000
TOTAL	794	483,999.00				10,322				4,995,843	1,836,185	0.379	
<b>Gas Turbine</b>													
Avon Park Peaker	56	663.00	2			16,948				11,236	127,922	19.294	
		193.35					#2	563	5.820	3,277	40,809	21.107	72.485
		469.65					GS	7,559	1.053	7,960	87,114	18.549	11.525
Bartow Peaker	205	11,390.00	7			15,384				175,224	2,182,690	19.163	
		4,932.93					#2	13,010	5.833	75,888	983,646	19.940	75.607
		6,457.07					GS	94,336	1.053	99,336	1,199,044	18.569	12.710
Bayboro Peaker	200	9,871.00	7			13,671				134,942	1,958,205	19.838	
		9,871.00					#2	23,261	5.801	134,942	1,958,205	19.838	84.184
Debary Peaker	644	31,851.00	7			13,873				441,857	5,457,368	17.134	
		8,062.93					#2	19,204	5.825	111,854	1,398,428	17.344	72.820
		23,788.07					GS	312,799	1.055	330,003	4,058,940	17.063	12.976
Higgins Peaker	126	2,721.00	3			17,706				48,179	596,316	21.915	
		2,721.00					GS	45,754	1.053	48,179	596,316	21.915	13.033
Hines Energy	1,630	484,912.00	40			7,393				3,584,947	46,693,294	9.629	

**PROGRESS ENERGY FLORIDA, INC.  
SYSTEM NET GENERATION AND FUEL COST**

**10-2005  
FINAL**

**Schedule A-4**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
		762.15					#2	1,006	5.601	5,635	42,632	5.594	42.378
		484,149.85					GS	3,392,713	1.055	3,579,312	46,650,661	9.636	13.750
Intercession City Peaker	973	86,122.00	12			13,211				1,137,763	14,874,829	17.272	
		6,128.80					#2	13,943	5.807	80,968	1,191,331	19.438	85.443
		79,993.20					GS	1,001,701	1.055	1,056,795	13,683,499	17.106	13.660
Rio Pinar Peaker	0	0.00	0			0				0	0	0.000	
		0.00					#2	0	0.000	0	0	0.000	0.000
Suwannee Peaker	173	15,438.00	12			15,074				232,708	4,916,874	31.849	
		3,574.54					#2	9,227	5.840	53,882	585,719	16.386	63.479
		11,863.46					GS	171,454	1.043	178,827	4,331,155	36.508	25.261
Tiger Bay Cogen	215	100,466.00	63			7,783				781,966	9,568,875	9.524	
		100,466.00					GS	742,608	1.053	781,966	9,568,875	9.524	12.885
Turner Peaker	166	2,715.00	2			14,714				39,949	487,585	17.959	
		2,715.00					#2	6,890	5.798	39,949	487,585	17.959	70.767
Univ of Florida Cogen	48	19,237.00	54			11,751				226,052	2,478,053	12.882	
		19,237.00					GS	214,674	1.053	226,052	2,478,053	12.882	11.543
<b>TOTAL</b>	<b>4,436</b>	<b>765,386.00</b>				<b>8,904</b>				<b>6,814,823</b>	<b>89,342,012</b>	<b>11.673</b>	
<b>SYSTEM TOTAL</b>	<b>8,937</b>	<b>3,300,149.00</b>				<b>9,751</b>				<b>32,179,716</b>	<b>167,284,248</b>	<b>5.069</b>	

**PROGRESS ENERGY FLORIDA, INC.**  
**SYSTEM GENERATION FUEL COST**  
**Schedule A-5**

		Actual	Estimated	Difference	Difference (%)	
<b>HEAVY OIL</b>	1	<b>PURCHASES</b>				
	2	Units (BBL)	879,582	831,354	48,228	5.8%
	3	Unit Cost (\$/BBL)	42.95	36.43	6.52	17.9%
	4	Amount (\$)	37,778,745	30,288,268	7,490,477	24.7%
	5	<b>BURNED</b>				
	6	Units (BBL)	945,993	831,354	114,639	13.8%
	7	Unit Cost (\$/BBL)	35.44	36.43	-0.99	-2.7%
	8	Amount (\$)	33,529,307	30,288,268	3,241,039	10.7%
	9	<b>ADJUSTMENTS</b>				
	10	Units (BBL)	0			
	11	Amount (\$)	-12,342			
	12	<b>ENDING INVENTORY</b>				
	13	Units (BBL)	691,725	800,000	-108,275	-13.5%
	14	Unit Cost (\$/BBL)	35.98	36.43	-0.45	-1.2%
	15	Amount (\$)	24,887,901	29,145,920	-4,258,019	-14.6%
	16					
	17	DAYS SUPPLY	22	28	-6	-21.4%
<b>LIGHT OIL</b>	18	<b>PURCHASES</b>				
	19	Units (BBL)	70,495	71,754	-1,259	-1.8%
	20	Unit Cost (\$/BBL)	102.64	51.71	50.93	98.5%
	21	Amount (\$)	7,235,632	3,710,400	3,525,232	95.0%
	22	<b>BURNED</b>				
	23	Units (BBL)	94,367	71,754	22,613	31.5%
	24	Unit Cost (\$/BBL)	76.97	51.71	25.26	48.9%
	25	Amount (\$)	7,263,736	3,710,400	3,553,336	95.8%
	26	<b>ADJUSTMENTS</b>				
	27	Units (BBL)	-2			
	28	Amount (\$)	-121			
	29	<b>ENDING INVENTORY</b>				
	30	Units (BBL)	918,960	550,000	368,960	67.1%
	31	Unit Cost (\$/BBL)	71.86	51.71	20.15	39.0%
	32	Amount (\$)	66,034,153	28,440,500	37,593,653	132.2%
	33					
	34	DAYS SUPPLY	301	229	72	31.4%

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM GENERATION FUEL COST  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	480,291	567,569	-87,278	-15.4%
	37 Unit Cost (\$/TON)	70.38	63.21	7.16	11.3%
	38 Amount (\$)	33,801,325	35,878,496	-2,077,171	-5.8%
	39 BURNED				
	40 Units (TON)	557,912	567,569	-9,657	-1.7%
	41 Unit Cost (\$/TON)	68.41	63.21	5.19	8.2%
	42 Amount (\$)	38,164,280	35,878,496	2,285,784	6.4%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	-2,713			
	46 ENDING INVENTORY				
	47 Units (TON)	609,520	550,000	59,520	10.8%
	48 Unit Cost (\$/TON)	69.29	63.21	6.07	9.6%
	49 Amount (\$)	42,231,405	34,767,865	7,463,540	21.5%
	50				
	51 DAYS SUPPLY	33	29	4	13.8%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM GENERATION FUEL COST  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
<b>GAS</b>	66	BURNED				
	67	Units (MCF)	6,320,194	6,348,348	-28,154	-0.4%
	68	Unit Cost (\$/MCF)	13.68	6.95	6.73	96.9%
	69	Amount (\$)	86,490,741	44,126,375	42,364,366	96.0%
<b>NUCLEAR</b>	70	BURNED				
	71	Units (MM BTU)	4,995,709	3,934,574	1,061,135	27.0%
	72	Unit Cost (\$/MM BTU)	0.37	0.35	0.02	5.0%
	73	Amount (\$)	1,836,185	1,377,101	459,084	33.3%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.



ATTACHMENT #1  
SCHEDULE A-5

OCTOBER 2005

HEAVY OIL		ADJUSTMENTS EXPLANATION
UNITS	AMOUNT	
	(\$12,341.62)	Non recoverable expense of fuel additives.
0	(\$12,341.62)	TOTAL

LIGHT OIL		ADJUSTMENTS EXPLANATION
UNITS	AMOUNT	
(2)	(\$121.29) \$0.00	Non recoverable expense of fuel additives. Crystal River #3 Participant's share of light oil burned.
(2)	(\$121.29)	TOTAL

COAL		ADJUSTMENTS EXPLANATION
UNITS	AMOUNT	
	(2,713.21)	Non recoverable expense of inspection reports.
0	(\$2,713.21)	TOTAL

PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

01-2005 Thru 10-2005  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>NET GENERATION (\$)</b>					
1	HEAVY OIL	301,645,990	346,661,130	-45,015,140	-13.0%
2	LIGHT OIL	60,771,713	67,750,795	-6,979,082	-10.3%
3	COAL	325,641,520	329,623,385	-3,981,865	-1.2%
4	GAS	541,177,056	468,789,073	72,387,983	15.4%
5	NUCLEAR	20,858,616	19,278,287	1,580,329	8.2%
6					
7					
8	TOTAL (\$)	1,250,094,894	1,232,102,670	17,992,224	1.5%
<b>SYSTEM NET GENERATION (MWH)</b>					
9	HEAVY OIL	5,531,123	5,924,474	-393,351	-6.6%
10	LIGHT OIL	409,884	533,415	-123,531	-23.2%
11	COAL	12,890,533	13,660,141	-769,608	-5.6%
12	GAS	7,612,588	8,089,752	-477,164	-5.9%
13	NUCLEAR	5,512,474	5,338,224	174,250	3.3%
14					
15					
16	TOTAL (MWH)	31,956,601	33,546,006	-1,589,405	-4.7%
<b>UNITS OF FUEL BURNED</b>					
17	HEAVY OIL (BBL)	8,720,333	9,581,114	-860,781	-9.0%
18	LIGHT OIL (BBL)	968,441	1,278,921	-310,480	-24.3%
19	COAL (TON)	5,086,948	5,224,329	-137,381	-2.6%
20	GAS (MCF)	61,694,051	66,694,421	-5,000,370	-7.5%
21	NUCLEAR (MMBTU)	56,751,290	55,080,817	1,670,473	3.0%
22					
23					

PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

01-2005 Thru 10-2005  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>BTUS BURNED (MILLION BTU)</b>					
24	HEAVY OIL	57,582,196	62,277,241	-4,695,045	-7.5%
25	LIGHT OIL	5,544,262	7,417,742	-1,873,480	-25.3%
26	COAL	124,901,779	130,608,251	-5,706,472	-4.4%
27	GAS	63,772,885	66,694,421	-2,921,536	-4.4%
28	NUCLEAR	56,751,290	55,080,817	1,670,473	3.0%
29					
30					
31	TOTAL (MILLION BTU)	308,552,413	322,078,472	-13,526,059	-4.2%
<b>GENERATION MIX (% MWH)</b>					
32	HEAVY OIL	17.3	17.66	-0.4	-2.0%
33	LIGHT OIL	1.3	1.59	-0.3	-19.3%
34	COAL	40.3	40.72	-0.4	-0.9%
35	GAS	23.8	24.12	-0.3	-1.2%
36	NUCLEAR	17.2	15.91	1.3	8.4%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

01-2005 Thru 10-2005  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>FUEL COST PER UNIT (\$)</b>					
40	HEAVY OIL (\$/BBL)	34.59	36.18	-1.59	-4.4%
41	LIGHT OIL (\$/BBL)	62.75	52.97	9.78	18.5%
42	COAL (\$/TON)	64.02	63.09	0.92	1.5%
43	GAS (\$/MCF)	8.77	7.03	1.74	24.8%
44	NUCLEAR (\$/MBTU)	0.37	0.35	0.02	5.0%
45					
46					
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>					
47	HEAVY OIL	5.24	5.57	-0.33	-5.9%
48	LIGHT OIL	10.96	9.13	1.83	20.0%
49	COAL	2.61	2.52	0.08	3.3%
50	GAS	8.49	7.03	1.46	20.7%
51	NUCLEAR	0.37	0.35	0.02	5.0%
52					
53					
54	SYSTEM (\$/MBTU)	4.05	3.83	0.23	5.9%
<b>BTU BURNED PER KWH (BTU/KWH)</b>					
55	HEAVY OIL	10,411	10,512	-101	-1.0%
56	LIGHT OIL	13,526	13,906	-380	-2.73%
57	COAL	9,689	9,561	128	1.3%
58	GAS	8,377	8,244	133	1.6%
59	NUCLEAR	10,295	10,318	-23	-0.2%
60					
61					
62	SYSTEM (BTU/KWH)	9,655	9,601	54	0.6%

PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

01-2005 Thru 10-2005  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	5.45	5.85	-0.40	-6.8%
64	LIGHT OIL	14.83	12.70	2.13	16.7%
65	COAL	2.53	2.41	0.11	4.7%
66	GAS	7.11	5.79	1.31	22.7%
67	NUCLEAR	0.38	0.36	0.02	4.8%
68					
69					
70	SYSTEM (CENTS/KWH)	3.91	3.67	0.24	6.5%

**PROGRESS ENERGY FLORIDA, INC.**  
**SYSTEM NET GENERATION AND FUEL COST**  
**Schedule A-4**

**01-2005 Thru 10-2005**  
**FINAL**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Anclote</b>													
UNIT 1	510	1,746,523.00	47			10,096				17,632,668	91,660,994	5.248	
		1,722,687.00					#6	2,632,930	6.606	17,392,023	89,566,700	5.199	34.018
		22,115.73					GS	214,308	1.042	223,277	1,899,308	8.588	8.863
		1,720.28					#2	3,193	5.439	17,368	194,986	11.335	61.067
UNIT 2	509	1,797,945.00	48			10,108				18,174,354	95,017,559	5.285	
		1,760,293.37					#6	2,687,180	6.622	17,793,756	91,329,893	5.188	33.987
		35,375.52					GS	341,484	1.047	357,590	3,444,451	9.737	10.087
		2,276.10					#2	3,970	5.795	23,008	243,215	10.686	61.263
<b>Bartow</b>													
UNIT 1	122	495,820.00	56			10,822				5,365,825	26,343,009	5.313	
		495,353.13					#6	813,042	6.593	5,360,773	26,259,401	5.301	32.298
		0.00					GS	0	0.000	0	31,585	0.000	
		466.87					#2	868	5.821	5,053	52,024	11.143	59.935
UNIT 2	120	477,378.00	55			10,982				5,242,696	25,657,493	5.375	
		477,378.00					#6	795,075	6.594	5,242,696	25,657,493	5.375	32.271
UNIT 3	0	726,940.00	0			10,470				7,611,032	38,512,944	5.298	
		715,602.50					#6	1,136,606	6.592	7,492,329	37,592,530	5.253	33.074
		11,337.50					GS	114,462	1.037	118,703	920,414	8.118	8.041
<b>Crystal River 1 &amp; 2</b>													
UNIT 1	381	1,994,082.00	72			10,307				20,553,326	55,844,752	2.801	
		6,359.64					#2	11,331	5.785	65,550	729,453	11.470	64.377
		1,987,722.36					CA	828,394	24.732	20,487,776	55,115,299	2.773	66.533
UNIT 2	477	2,194,522.00	63			9,931				21,793,951	59,144,448	2.695	
		6,403.49					#2	10,992	5.785	63,593	700,416	10.938	63.721
		2,188,118.51					CA	878,798	24.727	21,730,357	58,444,032	2.671	66.505

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM NET GENERATION AND FUEL COST

01-2005 Thru 10-2005  
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Crystal River 4 &amp; 5</b>													
UNIT 4	717	4,334,450.00	83			9,447				40,946,386	106,493,016	2.457	
		20,305.32					#2	33,137	5.789	191,819	2,074,615	10.217	62.607
		4,314,144.68					CA	1,665,343	24.472	40,754,567	104,418,401	2.420	62.701
UNIT 5	725	4,413,497.00	83			9,529				42,054,317	109,006,133	2.470	
		13,143.52					#2	21,639	5.788	125,239	1,342,345	10.213	62.034
		4,400,353.48					CA	1,714,413	24.457	41,929,078	107,663,788	2.447	62.799
<b>Suwannee Plant</b>													
UNIT 1	33	83,761.00	35			12,710				1,064,589	7,842,278	9.363	
		78,879.16					#6	153,135	6.547	1,002,542	7,307,061	9.264	47.716
		4,843.67					GS	59,958	1.027	61,562	529,350	10.929	8.829
		38.17					#2	83	5.844	485	5,867	15.371	70.687
UNIT 2	32	83,810.00	36			12,577				1,054,114	7,719,337	9.211	
		83,776.15					#6	160,986	6.545	1,053,689	7,715,588	9.210	47.927
		33.85					#2	73	5.832	426	3,749	11.075	51.356
UNIT 3	81	196,906.00	33			11,410				2,246,735	16,237,945	8.247	
		196,700.43					#6	341,376	6.575	2,244,390	16,217,324	8.245	47.506
		22.39					GS	249	1.026	255	1,339	5.980	5.378
		183.18					#2	365	5.726	2,090	19,282	10.526	52.827
TOTAL	3,707	18,545,634.00				9,907				183,739,994	639,479,907	3.448	
<b>Nuclear</b>													
<b>Crystal River 3</b>													
UNIT 3	794	5,512,474.00	95			10,295				56,752,645	20,853,849	0.378	
		0					NF	56,751,290	1.000	56,751,290	20,858,616	0.000	0.368
		0					#2	234	5.791	1,355	-4,767	0.000	-20.372
TOTAL	794	5,512,474.00				10,295				56,752,645	20,853,849	0.378	
<b>Gas Turbine</b>													
Avon Park Peaker	56	19,667.00	5			16,959				333,532	2,567,962	13.057	
		3,768.02					#2	11,050	5.783	63,902	656,731	17.429	59.433
		15,898.98					GS	260,484	1.035	269,630	1,911,231	12.021	7.337
Bartow Peaker	205	75,696.00	5			15,614				1,181,917	10,456,987	13.814	

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM NET GENERATION AND FUEL COST

01-2005 Thru 10-2005  
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
		26,241.43					#2	70,498	5.812	409,734	3,846,560	14.658	54.563
		49,454.57					GS	742,565	1.040	772,184	6,610,427	13.367	8.902
Bayboro Peaker	200	53,543.00	4			13,797				738,754	8,935,304	16.688	
		53,543.00					#2	127,287	5.804	738,754	8,935,304	16.688	70.198
Debary Peaker	644	340,388.00	7			13,976				4,757,114	42,455,148	12.473	
		103,079.07					#2	249,077	5.784	1,440,588	15,509,762	15.046	62.269
		237,308.93					GS	3,184,266	1.042	3,316,526	26,945,386	11.355	8.462
Higgins Peaker	126	55,999.00	6			17,068				955,764	7,485,236	13.367	
		40.91					#2	121	5.770	698	4,249	10.387	35.116
		55,958.09					GS	920,074	1.038	955,066	7,480,987	13.369	8.131
Hines Energy	1,552	5,269,836.00	47			7,208				37,983,029	324,818,724	6.164	
		1,847.02					#2	2,377	5.601	13,313	96,530	5.226	40.610
		5,267,988.98					GS	36,836,176	1.031	37,969,717	324,722,194	6.164	8.815
Intercession City Peaker	995	779,644.00	11			13,262				10,339,568	97,086,553	12.453	
		119,071.38					#2	272,136	5.803	1,579,114	18,312,028	15.379	67.290
		660,572.62					GS	8,445,377	1.037	8,760,454	78,774,525	11.925	9.328
Rio Pinar Peaker	14	1,457.00	1			18,284				26,640	274,830	18.863	
		1,457.00					#2	4,604	5.786	26,640	274,830	18.863	59.694
Suwannee Peaker	173	93,647.00	7			14,389				1,347,494	13,494,138	14.410	
		20,881.84					#2	51,442	5.841	300,470	2,955,441	14.153	57.452
		72,765.16					GS	1,013,083	1.034	1,047,023	10,538,698	14.483	10.403
Tiger Bay Cogen	215	870,574.00	55			7,933				6,906,397	56,779,399	6.522	
		870,574.00					GS	6,653,300	1.038	6,906,397	56,779,399	6.522	8.534
Turner Peaker	166	32,281.00	3			14,717				475,064	4,819,092	14.929	
		32,281.00					#2	82,172	5.781	475,064	4,819,092	14.929	58.646
Univ of Florida Cogen	48	305,761.00	87			9,859				3,014,500	20,587,763	6.733	
		305,761.00					GS	2,908,265	1.037	3,014,500	20,587,763	6.733	7.079
TOTAL	4,394	7,898,493.00				8,617				68,059,773	589,761,138	7.467	
SYSTEM TOTAL	8,895	31,956,601.00				9,655				308,552,413	1,250,094,894	3.912	



**PROGRESS ENERGY FLORIDA, INC.**  
**SYSTEM GENERATION FUEL COST**  
**Schedule A-5**

		Actual	Estimated	Difference	Difference (%)
<b>HEAVY OIL</b>	1 PURCHASES				
	2 Units (BBL)	8,680,456	9,581,114	-900,658	-9.4%
	3 Unit Cost (\$/BBL)	34.73	36.18	-1.45	-4.0%
	4 Amount (\$)	301,471,082	346,661,130	-45,190,048	-13.0%
	5 BURNED				
	6 Units (BBL)	8,720,333	9,581,114	-860,781	-9.0%
	7 Unit Cost (\$/BBL)	34.59	36.18	-1.59	-4.4%
	8 Amount (\$)	301,645,990	346,661,130	-45,015,140	-13.0%
	9 ADJUSTMENTS				
	10 Units (BBL)	0			
	11 Amount (\$)	-78,551			
	12 ENDING INVENTORY				
	13 Units (BBL)	691,725	800,000	-108,275	-13.5%
	14 Unit Cost (\$/BBL)	35.98	36.43	-0.45	-1.2%
	15 Amount (\$)	24,887,901	29,145,920	-4,258,019	-14.6%
	16				
	17 DAYS SUPPLY	0	0	0	0.0%
<b>LIGHT OIL</b>	18 PURCHASES				
	19 Units (BBL)	1,073,520	1,278,921	-205,401	-16.1%
	20 Unit Cost (\$/BBL)	81.95	52.97	28.97	54.7%
	21 Amount (\$)	87,971,774	67,750,795	20,220,979	29.8%
	22 BURNED				
	23 Units (BBL)	968,441	1,278,921	-310,480	-24.3%
	24 Unit Cost (\$/BBL)	62.75	52.97	9.78	18.5%
	25 Amount (\$)	60,771,713	67,750,795	-6,979,082	-10.3%
	26 ADJUSTMENTS				
	27 Units (BBL)	-31,991			
	28 Amount (\$)	-2,934,753			
	29 ENDING INVENTORY				
	30 Units (BBL)	918,960	550,000	368,960	67.1%
	31 Unit Cost (\$/BBL)	71.86	51.71	20.15	39.0%
	32 Amount (\$)	66,034,153	28,440,500	37,593,653	132.2%
	33				
	34 DAYS SUPPLY	0	0	0	0.0%

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM GENERATION FUEL COST  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
COAL	35	PURCHASES				
	36	Units (TON)	5,070,186	5,224,329	-154,143	-3.0%
	37	Unit Cost (\$/TON)	65.40	63.09	2.31	3.7%
	38	Amount (\$)	331,609,229	329,623,385	1,985,844	0.6%
	39	BURNED				
	40	Units (TON)	5,086,948	5,224,329	-137,381	-2.6%
	41	Unit Cost (\$/TON)	64.02	63.09	0.92	1.5%
	42	Amount (\$)	325,641,520	329,623,385	-3,981,865	-1.2%
	43	ADJUSTMENTS				
	44	Units (TON)	0			
	45	Amount (\$)	-22,631			
	46	ENDING INVENTORY				
	47	Units (TON)	609,520	550,000	59,520	10.8%
	48	Unit Cost (\$/TON)	69.29	63.21	6.07	9.6%
	49	Amount (\$)	42,231,405	34,767,865	7,463,540	21.5%
	50					
	51	DAYS SUPPLY	0	0	0	0.0%
OTHER	52					
	53					
	54					
	55					
	56					
	57					
	58					
	59					
	60					
	61					
	62					
	63					
	64					
	65					

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM GENERATION FUEL COST  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
<b>GAS</b>	66	BURNED				
	67	Units (MCF)	61,694,051	66,694,421	-5,000,370	-7.5%
	68	Unit Cost (\$/MCF)	8.77	7.03	1.74	24.8%
	69	Amount (\$)	541,177,056	468,789,073	72,387,983	15.4%
<b>NUCLEAR</b>	70	BURNED				
	71	Units (MM BTU)	56,751,290	55,080,817	1,670,473	3.0%
	72	Unit Cost (\$/MM BTU)	0.37	0.35	0.02	5.0%
	73	Amount (\$)	20,858,616	19,278,287	1,580,329	8.2%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

PROGRESS ENERGY FLORIDA, INC.  
SCHEDULE A6

POWER SOLD  
FOR THE MONTH OF:  
OCTOBER, 2005

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ TOTAL \$	TOTAL CCST \$	80% GAIN ON ENERGY SALES ECONOMY \$	NONFUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED		59,900		59,900	4.812	5.458	2,882,685	3,269,288		386,603.00
ACTUAL										
Seminole Electric Cooperative, Inc.	Load Following	2,266		2,266	13.612	13.612	311,172.51	311,172.51		0.00
Alabama Electric Cooperative, Inc	Schedule OS	40		40	7.513	6.908	3,005.15	2,763.15		(242.00)
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00		0.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	6,995.55	6,995.55		0.00
Cobb Electric Membership Corp.	EEl	1,525		1,525	6.579	8.358	100,335.39	127,464.84		27,129.25
Florida Power & Light Company	CR-1	5,225		5,225	6.830	7.426	356,882.51	388,027.26		31,144.75
Reedy Creek Improvement District	Schedule H	0		0	0.000	0.000	0.00	0.00		0.00
Seminole Electric Cooperative, Inc	CR-1	195		195	7.757	9.469	15,125.31	18,465.01		3,339.70
Seminole Electric Cooperative, Inc	Schedule J	460		460	8.008	8.523	36,834.73	39,206.48		2,371.75
Southern Company Services, Inc	MR1	400		400	8.679	8.480	34,714.44	33,918.44		(796.00)
Tampa Electric Company	CR-1	6,628		6,628	6.626	6.812	439,195.75	451,486.15		12,290.40
Tampa Electric Company	Schedule J	200		200	8.003	11.617	16,006.39	23,234.39		7,228.00
Tennessee Valley Authority	MR1	611		611	7.040	8.062	43,015.93	49,258.18		6,242.25
The Energy Authority, Inc.	Contract	608		608	6.332	6.921	38,501.06	42,080.50		3,579.44
Sub Total - Gain on Other Power Sales		18,178		18,178	7.711	8.219	1,401,784.72	1,494,072.26		92,287.54
CURRENT MONTH TOTAL		18,178		18,178	7.711	8.219	1,401,784.72	1,494,072.26		92,287.54
DIFFERENCE		-41,722		-41,722	2.899	2.761	(1,480,900.28)	(1,775,215.74)		(294,315.46)
DIFFERENCE %		(69.65)		(69.65)	60.25	50.59	(51.37)	(54.30)		(76.13)
CUMULATIVE ACTUAL		201,646		201,646	5.200	5.787	10,485,187.85	11,670,060.69		1,184,872.84
CUMULATIVE ESTIMATED		949,350		949,350	4.630	5.250	43,954,412.00	49,839,444.00		5,885,034.00
DIFFERENCE		-747,704		-747,704	0.570	0.538	(33,469,224.15)	(38,169,383.31)		(4,700,161.16)
DIFFERENCE %		(78.76)		(78.76)	12.31	10.24	(76.15)	(76.58)		(79.87)

D:\Fuel Closing\2005\Oct\FAS Export - Schedule 6.xls\Month10  
11/4/05 11:00 AM

PROGRESS ENERGY FLORIDA, INC.  
SCHEDULE A7

PURCHASED POWER  
EXCLUSIVE OF ECONOMY PURCHASES  
FOR THE MONTH OF:  
OCTOBER, 2005

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		356,517			356,517	2.177	2.177	7,761,943.00	7,761,943.00
ACTUAL									
Glades	Firm	9			9	13.322	13.322	1,198.95	1,198.95
Southern Company Services, Inc	Southern UPS	307,264			307,264	1.692	1.692	5,198,906.88	5,198,906.88
Tampa Electric Company	TECO AR1	43,120			43,120	4.459	4.459	1,922,591.80	1,922,591.80
ADJUSTMENTS									
Southern Company Services, Inc	Southern UPS	0			0	0.000	0.000	(143,778.72)	(143,778.72)
Tampa Electric Company	TECO AR1	0			0	0.000	0.000	958.00	958.00
The Energy Authority, Inc.	NonEconomy	0			0	0.000	0.000	914,288.00	914,288.00
CURRENT MONTH TOTAL		350,393			350,393	2.253	2.253	7,894,164.91	7,894,164.91
DIFFERENCE		-6,124			-6,124	0.076	0.076	132,221.91	132,221.91
DIFFERENCE %		(1.7)			(1.7)	3.5	3.5	1.7	1.7
CUMULATIVE ACTUAL		3,447,567			3,447,567	2.597	2.597	89,547,028.00	89,547,028.00
CUMULATIVE ESTIMATED		3,514,675			3,514,675	2.285	2.285	80,313,566.00	80,313,566.00
DIFFERENCE		-67,108			-67,108	0.312	0.312	9,233,460.00	9,233,460.00
DIFFERENCE %		(1.9)			(1.9)	13.7	13.7	11.5	11.5

PROGRESS ENERGY FLORIDA, INC.  
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES  
FOR THE MONTH OF:  
OCTOBER, 2005

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		375,434	0	0	375,434	2.525	2.525	9,480,558.00
ACTUAL								
Auburndale Power Partners, L.P. (AUBRDLAS)	CO-GEN	2,876			2,876	14.148	14.148	406,927.61
ADJ		0			0			84,194.82
Auburndale Power Partners, L.P. (AUBRDLFC)	CO-GEN	3,666			3,666	2.356	2.356	86,365.07
ADJ		0			0			(482.80)
Auburndale Power Partners, L.P. (AUBSET)	CO-GEN	24,621			24,621	3.287	3.287	809,290.30
ADJ		0			0			563,273.57
Bay County (BAYCOUNT)	CO-GEN	4,374			4,374	2.356	2.356	103,051.44
ADJ		0			0			(523.26)
Cargill Fertilizer, Inc. (CARGILLF)	CO-GEN	7,066			7,066	5.305	5.305	374,851.30
ADJ		0			0			289,903.46
Central Power & Lime (FLACRUSH)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Citrus World (CITRUS)	CO-GEN	0			0	9.450	9.450	1.89
ADJ		0			0			1.89
Jefferson Power L.C. (JEFFPOWR)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Lake County (LAKCOUNT)	CO-GEN	4,678			4,678	2.405	2.405	112,505.90
ADJ		0			0			(696.35)
Lake Cogen Limited (LAKORDER)	CO-GEN	35,483			35,483	5.558	5.558	1,972,145.14
ADJ		0			0			824,929.63
Metro-Dade County (METRDADE)	CO-GEN	15,912			15,912	5.738	5.738	913,030.56
ADJ		0			0			97,541.27
Metro-Dade County (METRDDAS)	CO-GEN	20			20	11.051	11.051	2,210.20
ADJ		0			0			7,047.21
Orange Cogen (ORANGEAS)	CO-GEN	852			852	11.153	11.153	95,023.56
ADJ		0			0			54,798.16
Orange Cogen (ORANGECO)	CO-GEN	13,360			13,360	2.590	2.590	345,024.00
ADJ		0			0			(431,522.35)
Oriando Cogen Limited (ORLACOGL)	CO-GEN	57,786			57,786	4.130	4.130	2,386,561.80
ADJ		0			0			64,244.74
Oriando Cogen Limited (ORLCOGAS)	CO-GEN	269			269	8.966	8.966	24,118.54
ADJ		-128			-128			11,586.88
Pasco Cogen Limited (PASCOCOGL)	CO-GEN	35,634			35,634	4.026	4.026	1,434,624.84
ADJ		0			0			1,011,205.43
Pasco County Resource Recovery (PASCOUNT)	CO-GEN	9,923			9,923	2.405	2.405	238,648.15
ADJ		0			0			(1,377.73)
PCS Phosphate (OCSWFCRK)	CO-GEN	47			47	9.688	9.688	4,533.02
ADJ		14			14			1,328.14
PCS Phosphate (OCWHSPRS)	CO-GEN	66			66	11.503	11.503	7,567.82
ADJ		28			28			4,702.35
Perpetual Energy (PRPETUAL)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Pinellas County Resource Recovery (PINCOUNT)	CO-GEN	18,163			18,163	2.356	2.356	427,920.28
ADJ		0			0			(2,469.78)
Polk Power Partners, L.P. (MULBERRY)	CO-GEN	24,440			24,440	1.893	1.893	462,656.77
ADJ		0			0			(120,192.85)
Polk Power Partners, L.P. (ROYSTER)	CO-GEN	9,505			9,505	2.550	2.550	242,367.30
ADJ		0			0			(33,260.54)
St. Joe Forest Products (STJOEFOR)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
DG Telogia, LLC (TIMBER)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
U.S Agri-Chemicals (AGRICHEM)	CO-GEN	1,773			1,773	8.437	8.437	149,588.01
ADJ		0			0			16,224.95
Wheeler Ridge Energy, Inc. (RIDGEGEN)	CO-GEN	11,151			11,151	2.392	2.392	266,731.92
ADJ		0			0			(116,269.07)
Jefferson Power L.C. (JEFFAS)	CO-GEN	0			0	1.003	1.003	0.00
ADJ		486			486			34,592.17
CURRENT MONTH TOTAL		282,065			282,065	4.689	4.689	13,225,535.36
DIFFERENCE		-93,369			-93,369	2.164	2.164	3,744,977.36
DIFFERENCE %		(24.9)			(24.9)	85.7	85.7	39.5
CUMULATIVE ACTUAL		3,445,790			3,445,790	3.067	3.067	105,692,314.01
CUMULATIVE ESTIMATED		3,940,402			3,940,402	2.558	2.558	100,791,628.00
CUMULATIVE DIFFERENCE		-494,612			-494,612	0.509	0.509	4,900,686.01
CUMULATIVE DIFFERENCE %		(12.6)			(12.6)	19.9	19.9	4.9

PROGRESS ENERGY FLORIDA, INC.  
SCHEDULE A9

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
FOR THE MONTH OF:  
OCTOBER, 2005

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		49,000	4.068	1,993,253.00	5.564	2,726,588.00	733,335.00
ACTUAL:							
<b>SubTotal - Energy Purchases (Broker)</b>							
Sepa	Hydro	6,729	4.021	270,564.04	4.021	270,564.04	0.00
Seminole	Load Following	-266	(19.412)	51,637.05	(19.412)	51,637.05	0.00
Seminole	RPR Purchase	0	0.000	0.00	0.000	0.00	0.00
Calpine Energy Management, L.P.	EEl	952	7.194	68,489.00	10.123	96,372.40	27,883.40
Cargill Power Markets, LLC	Contract	30	6.800	2,040.00	16.992	5,097.60	3,057.60
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Tallahassee, FL	Schedule OS	300	10.477	31,430.00	17.252	51,757.10	20,327.10
City of Tallahassee, FL	Transmission Purchase	0	0.000	48,853.00	0.000	0.00	(48,853.00)
Cobb Electric Membership Corp.	EEl	20,437	8.104	1,656,227.00	15.500	3,167,721.75	1,511,494.75
Duke Power	EEl	134	13.097	17,550.00	12.375	16,581.97	(968.03)
Florida Municipal Power Agency	CR-1	135	18.500	24,975.00	24.652	33,280.00	8,305.00
Florida Power & Light Company	Schedule OS	300	6.400	19,200.00	8.834	26,501.50	7,301.50
Georgia Transmission Corporation	Transmission Purchase	0	0.000	367.90	0.000	0.00	(367.90)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	159,536.08	0.000	0.00	(159,536.08)
Reedy Creek Improvement District	Schedule OS	115	6.087	7,000.00	10.659	12,257.85	5,257.85
Reliant Energy Services, Inc.	Schedule OS	3,131	17.912	560,823.00	23.058	721,950.17	161,127.17
Seminole Electric Cooperative, Inc	Contract	700	8.343	58,400.00	12.317	86,219.50	27,819.50
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	29,623.00	0.000	0.00	(29,623.00)
South Carolina Electric & Gas	EEl	350	8.600	30,100.00	10.847	37,963.12	7,863.12
South Carolina Electric & Gas	Transmission Purchase	0	0.000	104.00	0.000	0.00	(104.00)
Southern Company Services, Inc	MR1	6,499	10.772	700,095.00	18.438	1,198,264.84	498,169.84
Southern Company Services, Inc	Transmission Purchase	0	0.000	563.19	0.000	0.00	(563.19)
The Energy Authority, Inc.	Contract	10,422	10.786	1,124,140.00	16.922	1,763,652.16	639,512.16
The Energy Authority, Inc.	Schedule OS	1,000	12.500	125,000.00	18.916	189,164.25	64,164.25
<b>ADJUSTMENTS</b>							
Calpine Energy Management, L.P.	EEl	-3	10.333	(310.00)	15.060	(451.80)	(141.80)
Cargill Power Markets, LLC	MR1	2	18.300	366.00	18.506	370.12	4.12
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Tallahassee, FL	Transmission Purchase	0	0.000	(3,941.00)	0.000	0.00	3,941.00
Cobb Electric Membership Corp.	EEl	-895	5.360	(47,970.00)	16.529	(147,934.55)	(99,964.55)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	(10,419.62)	0.000	0.00	10,419.62
Pennsylvania-New Jersey-Maryland Int.	Transmission Purchase	0	0.000	71.18	0.000	0.00	(71.18)
Seminole Electric Cooperative, Inc	Contract	0	0.000	(50.00)	0.000	0.00	50.00
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	(819.48)	0.000	0.00	819.48
Tampa Electric Company	Transmission Purchase	0	0.000	149.08	0.000	0.00	(149.08)
<b>SubTotal - Energy Purchases (Non-Broker)</b>		<b>50,072</b>	<b>9.833</b>	<b>4,923,793.42</b>	<b>15.140</b>	<b>7,580,969.07</b>	<b>2,657,175.65</b>
<b>CURRENT MONTH TOTAL</b>		<b>50,072</b>	<b>9.833</b>	<b>4,923,793.42</b>	<b>15.140</b>	<b>7,580,969.07</b>	<b>2,657,175.65</b>
<b>DIFFERENCE</b>		<b>1,072</b>	<b>5.765</b>	<b>2,930,540.42</b>	<b>9.576</b>	<b>4,854,381.07</b>	<b>1,923,840.65</b>
<b>DIFFERENCE %</b>		<b>2.2</b>	<b>141.7</b>	<b>147.0</b>	<b>172.1</b>	<b>178.0</b>	<b>262.3</b>
<b>CUMULATIVE ACTUAL</b>		<b>1,429,794</b>	<b>9.605</b>	<b>137,324,778.51</b>	<b>12.617</b>	<b>180,392,926.87</b>	<b>43,068,148.36</b>
<b>CUMULATIVE ESTIMATED</b>		<b>431,160</b>	<b>5.139</b>	<b>22,157,974.00</b>	<b>6.238</b>	<b>26,894,111.00</b>	<b>4,736,137.00</b>
<b>DIFFERENCE</b>		<b>998,634</b>	<b>4.465</b>	<b>115,166,804.51</b>	<b>6.379</b>	<b>153,498,815.87</b>	<b>38,332,011.36</b>
<b>DIFFERENCE %</b>		<b>231.6</b>	<b>86.9</b>	<b>519.8</b>	<b>102.3</b>	<b>570.8</b>	<b>809.35</b>

PROGRESS ENERGY FLORIDA, INC.  
 SCHEDULE A12 - CAPACITY COSTS  
 FOR THE PERIOD JAN - DEC 2005

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Auburndale Power Partners, L.P. (AUBRDLFC)	QF	17.00	1/1/95 - 12/31/13	532,270	503,710	503,880	503,880	503,880	503,880	503,880	503,880	503,880	503,880	0	0	5,067,020
2 Auburndale Power Partners, L.P. (AUBSET)	QF	114.18	8/1/94 - 12/31/13	2,539,288	2,426,332	2,426,332	2,426,332	2,426,332	2,426,332	2,426,332	2,426,332	2,426,332	2,426,332	0	0	24,376,274
3 Bay County (BAYCOUNT)	QF	11.00	1/1/95 - 12/31/06	262,020	248,270	248,270	248,270	248,270	248,270	248,270	248,270	248,270	248,270	0	0	2,496,450
4 Cargill Fertilizer, Inc. (CARGILLF)	QF	15.00	9/1/92 - 12/31/07	525,900	502,650	502,650	502,650	502,650	502,650	502,650	502,650	502,650	502,650	0	0	5,049,750
5 Jefferson Power L.C. (JEFFPOWR)	QF	2.00	7/1/02 - 9/30/06	(41,466)	0	0	0	9,829	15,228	17,000	17,000	(17,000)	0	0	0	590
6 Lake County (LAKCOUNT)	QF	12.75	1/1/95 - 6/30/14	499,035	472,515	472,515	472,515	472,515	472,515	472,515	472,515	472,515	472,515	0	0	4,751,670
7 Lake Cogen Limited (LAKORDER)	QF	110.00	7/1/93 - 7/31/13	2,672,818	2,534,639	2,534,639	2,534,639	2,534,639	2,534,639	2,534,639	2,534,639	2,534,639	2,534,639	0	0	25,484,565
8 Metro-Dade County (METRDADE)	QF	43.00	11/1/91 - 11/30/13	634,857	728,788	720,996	710,593	693,656	684,376	664,209	664,157	540,638	563,755	0	0	6,606,026
9 Orange Cogen (ORANGECO)	QF	74.00	7/1/95 - 12/31/24	2,276,516	2,156,989	2,167,999	2,167,999	2,167,999	2,167,999	2,167,999	2,167,999	2,167,999	2,167,999	0	0	21,777,494
10 Orlando Cogen Limited (ORLACOGL)	QF	79.20	9/1/93 - 12/31/23	1,391,406	1,657,639	1,655,942	1,653,362	1,591,172	1,419,901	1,540,701	1,788,843	1,867,862	1,874,063	0	0	16,440,890
12 Pasco Cogen Limited (PASCCOGL)	QF	109.00	7/1/93 - 12/31/08	3,287,934	3,157,922	3,157,922	3,157,922	3,361,214	3,157,922	3,157,922	3,157,922	3,157,922	3,157,922	0	0	31,912,525
13 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	900,220	852,380	852,380	852,380	852,380	852,380	852,380	852,380	852,380	852,380	0	0	8,571,640
14 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/95 - 12/31/24	2,142,915	2,029,035	2,029,035	2,029,035	2,029,035	2,029,035	2,029,035	2,029,035	2,029,035	2,029,035	0	0	20,404,230
15 Polk Power Partners, L.P. (MULBERRY)	QF	79.20	8/1/94 - 8/8/24	3,133,663	2,640,795	2,640,795	2,640,795	2,640,795	2,640,795	2,640,795	2,640,795	2,640,795	2,640,795	0	0	26,900,819
16 Polk Power Partners, L.P. (ROYSTER)	QF	30.80	8/1/94 - 8/9/09	1,131,902	1,006,258	1,006,258	1,006,258	1,006,258	1,006,258	1,006,258	1,006,258	1,006,258	1,006,258	0	0	10,188,227
17 U.S. Agri-Chemicals (AGRICHEM)	QF	5.61	1/1/97 - 12/31/06	41,782	44,631	45,441	48,358	45,855	41,430	37,160	36,149	35,063	35,153	0	0	411,022
18 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	QF	39.60	8/1/94 - 12/31/23	959,907	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	0	0	8,168,419
19 UPS Purchase (414 total mw) - Southern	Other	414	7/19/88 - 5/31/10	4,077,384	4,693,927	4,135,988	3,698,847	4,257,418	4,584,766	4,439,050	5,817,676	4,765,112	4,346,933	0	0	44,817,101
20 Incremental Security				33,528	332,951	447,290	521,341	104,498	219,559	1,262,410	523,249	306,893	1,012,980	0	0	4,764,699
21 TECO Power Purchase (70 mw)	Other	70	3/30/93 - 2/28/11	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	0	0	6,597,670
22 Retail Wheeling				(99,751)	(38,389)	(56,266)	(8,183)	(6,698)	(18,889)	(2,981)	0	(2,488)	(22,217)	0	0	(255,861)
<b>SUBTOTAL</b>				<b>27,561,896</b>	<b>27,411,756</b>	<b>26,952,779</b>	<b>26,627,705</b>	<b>26,902,408</b>	<b>26,949,758</b>	<b>27,960,936</b>	<b>28,850,460</b>	<b>27,499,467</b>	<b>27,814,054</b>	<b>0</b>	<b>0</b>	<b>274,531,220</b>
<b>Confidential Capacity Contracts (Aggregated):</b>																
<b>Total</b>		<b>380.25 to 390.25</b>	<b>7</b>	<b>956,205</b>	<b>900,677</b>	<b>4,186</b>	<b>3,548</b>	<b>3,009</b>	<b>903,418</b>	<b>903,009</b>	<b>904,243</b>	<b>905,418</b>	<b>6,512</b>	<b>0</b>	<b>0</b>	<b>5,490,225</b>
<b>TOTAL</b>				<b>28,518,100</b>	<b>28,312,433</b>	<b>26,956,965</b>	<b>26,631,254</b>	<b>26,905,418</b>	<b>27,853,176</b>	<b>28,863,945</b>	<b>29,754,704</b>	<b>28,404,884</b>	<b>27,820,567</b>	<b>0</b>	<b>0</b>	<b>280,021,445</b>