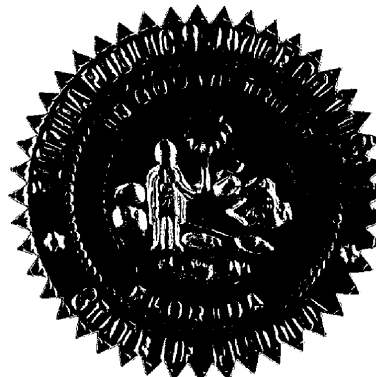


BEFORE THE  
FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 050003-GU

In the Matter of

PURCHASED GAS ADJUSTMENT  
(PGA) TRUE-UP.



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PROCEEDINGS: HEARING

BEFORE: CHAIRMAN BRAULIO L. BAEZ  
COMMISSIONER J. TERRY DEASON  
COMMISSIONER RUDOLPH "RUDY" BRADLEY  
COMMISSIONER LISA POLAK EDGAR  
COMMISSIONER ISILIO ARRIAGA

DATE: Monday, November 7, 2005

TIME: Commenced at 9:30 a.m.

PLACE: Betty Easley Conference Center  
Room 148  
4075 Esplanade Way  
Tallahassee, Florida

REPORTED BY: JANE FAUROT, RPR  
Chief, Office of Hearing Reporter Services  
FPSC Division of Commission Clerk and  
Administrative Services  
(850) 413-6732

DOCUMENT NUMBER-DATE

FLORIDA PUBLIC SERVICE COMMISSION

11032 NOV 15 05

FPSC-COMMISSION CLERK

## 1 APPEARANCES:

2 BILL L. BRYANT, JR. and THOMAS A. RANGE, Akerman  
3 Senterfitt Law Firm, 106 East College Avenue, Suite 1200,  
4 Tallahassee, Florida 32301, appearing on behalf of Florida City  
5 Gas.

6 ANSLEY WATSON, JR., ESQUIRE, MacFarlane Ferguson &  
7 McMullen, P.O. Box 1531, Tampa, 33601-1531, and MATTHEW R.  
8 COSTA, ESQUIRE, TECO Energy, Inc., P. O. Box 111, Tampa,  
9 Florida 33601-0111, appearing on behalf of Peoples Gas System.

10 NORMAN H. HORTON, JR., ESQUIRE, Messer, Caparello &  
11 Self, P.A., P.O. Box 1876, Tallahassee, Florida 32302-1876,  
12 appearing on behalf of Florida Public Utilities Company.

13 JOHN R. MARKS, IV, ESQUIRE and PATRICIA CHRISTENSEN,  
14 ESQUIRE, Office of Public Counsel, c/o The Florida Legislature,  
15 111 W. Madison St., Room 812, Tallahassee, Florida 32399-1400,  
16 appearing on behalf of the Citizens of the State of Florida

17 KATHERINE FLEMING, ESQUIRE, and MARTHA BROWN,  
18 ESQUIRE, FPSC General Counsel's Office, 2540 Shumard Oak  
19 Boulevard, Tallahassee, Florida 32399-0850, appearing on behalf  
20 of the Commission Staff.

21

22

23

24

25

## 1 I N D E X

## 2 WITNESSES

3	NAME:	PAGE NO.
4		
5	THOMAS KAUFMANN	
6	Prefiled Testimony Inserted	10
7	CHERYL M. MARTIN	
8	Prefiled Testimony Inserted	21
9	MARC L. SCHNEIDERMAN	
10	Prefiled Testimony Inserted	27
11	W. EDWARD ELLIOTT	
12	Prefiled Testimony Inserted	31
13	STUART L. SHOAF	
14	Prefiled Testimony Inserted	50
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EXHIBITS

1  
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NUMBER:

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ADMTD.

1 Staff's Comprehensive List of Exhibits.

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2 - 14 Exhibits as Listed and Described in Staff's Comprehensive List of Exhibits

55

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CERTIFICATE OF REPORTER

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## P R O C E E D I N G S

1  
2 CHAIRMAN BAEZ: Good morning. Call the hearing to  
3 order.

4 Please read the notice.

5 MS. FLEMING: Pursuant to notice issued by the  
6 Commission clerk, this time and place has been set for a  
7 hearing in following dockets: 050001-EI, 050002-EG, 050003-GU,  
8 050004-GU and 050007-EI.

9 CHAIRMAN BAEZ: Thank you. We will take appearances,  
10 and if you would kindly -- I know a lot of you are here on more  
11 than one docket. If you just list for the record the dockets  
12 that you are appearing on behalf of your clients, and we will  
13 just start with my left, Mr. Butler.

14 MR. BUTLER: Good morning, Commissioners, I am John  
15 Butler of Squire, Sanders and Dempsey, and I will be appearing  
16 in Dockets 050001 and 050007 along with Wade Litchfield.  
17 Mr. Litchfield and Natalie Smith will also be appearing in  
18 Docket 050002.

19 MR. BEASLEY: Good morning, Commissioners. James D.  
20 Beasley appearing with Lee L. Willis in Dockets 01, 02, and 07.  
21 I would also like to enter an appearance for Ansley Watson, Jr.  
22 and Matthew Costa in Docket Numbers 050003 and 0004.

23 MR. RANGE: Good morning. Thomas Range appearing for  
24 myself and Bill Bryant on behalf of Florida City Gas in Dockets  
25 03 and 04.

1 MR. HORTON: Good morning, Commissioners. Norman H.  
2 Horton, Jr., appearing on behalf of Florida Public Utilities  
3 Company in Dockets 01, 02, 03, and 04.

4 MR. PERKO: Good morning, Commissioners. Gary Perko,  
5 Hopping Green & Sams law firm, appearing on behalf of Progress  
6 Energy Florida in the 01, 02, and 07 dockets. And appearing  
7 with me are Mr. Alex Glenn, Deputy General Counsel, Progress  
8 Energy Services Company, and my law partner, Carolyn Raepple.

9 MS. WHITE: Good morning, Commissioners. I'm  
10 Lieutenant Colonel Karen White, and I am appearing in Docket  
11 050001.

12 MS. CHRISTENSEN: Good morning. I'm Patricia  
13 Christensen with the Office of Public Counsel appearing with  
14 Joe McGlothlin and Charlie Beck in the 01, 02, and 07 dockets,  
15 and also putting in an appearance on behalf of John Marks who  
16 is appearing in the 03 docket.

17 MR. McWHIRTER: My name is John McWhirter of the law  
18 firm of McWhirter, Reeves and Davidson. I am here appearing  
19 assisting Tim Perry in this case in Dockets 01, 02, and 07.

20 MR. SCHIEFELBEIN: Good morning. Wayne Schiefelbein  
21 appearing on behalf of Chesapeake Utilities Corporation in the  
22 04 docket.

23 MR. TWOMEY: Good morning, Commissioners. Mike  
24 Twomey appearing on behalf of AARP and its approximately 2.7  
25 million Florida members, appearing in the 01 docket.

1 MR. WRIGHT: Good morning, Mr. Chairman,  
2 Commissioners. Robert Scheffel Wright and John T. Lavia, III,  
3 Landers & Parsons, P.A., 310 West College Avenue, Tallahassee,  
4 appearing on behalf of the Florida Retail Federation in Docket  
5 050001 and 050007.

6 CHAIRMAN BAEZ: Is there anyone else that needs to  
7 enter an appearance?

8 MS. BROWN: Mr. Chairman.

9 CHAIRMAN BAEZ: All right.

10 MS. BROWN: I'm Martha Carter Brown appearing on  
11 behalf of the Commission in the 02 and 04 dockets.

12 CHAIRMAN BAEZ: Thank you.

13 MS. STERN: Marlene Stern appearing on behalf of the  
14 Commission in the 07 docket.

15 MS. VINING: Adrienne Vining and Jennifer Rodan  
16 appearing on behalf of the Commission in the 01 docket.

17 MS. FLEMING: Katherine Fleming appearing on behalf  
18 of the Commission in the 03 docket.

19 CHAIRMAN BAEZ: Thank you all. Preliminary matters,  
20 we have many of them. And I guess, staff, we can start off by  
21 noting for the record that there are some parties that have  
22 been excused from attending the hearing, and at this point I  
23 have St. Joe and Gulf.

24 MS. VINING: That is correct.

25 CHAIRMAN BAEZ: Is that the balance?

1 MS. VINING: As far as I know, yes.

2 CHAIRMAN BAEZ: All right. Very well. Also, ladies  
3 and gentlemen, since we are taking up five dockets on this day,  
4 we have tried to set an order which will allow us to dispense  
5 with the dockets. There are some dockets that have been fully  
6 stipulated. The order will be we will take up 03, 04, 02, 07,  
7 and 01 in that order. And I guess we can move on to the  
8 separate dockets at this point.

9 MS. FLEMING: Yes, Chairman.

10 CHAIRMAN BAEZ: We are on 03, then. Any preliminary  
11 matters, Ms. Fleming?

12 MS. FLEMING: Yes. Staff has an oral modification to  
13 make on Issue 4, which is on Page 6 of the prehearing order.  
14 The correction needs to be made to St. Joe's position. It  
15 currently reads 1.051 cents per therm. It should be corrected  
16 to reflect 105.10 cents per therm.

17 COMMISSIONER BRADLEY: Which issue is that, again?

18 CHAIRMAN BAEZ: Issue 4, Commissioner.

19 MS. FLEMING: Issue 4, Page 6. This change in this  
20 position does not affect the stipulation on the issue.

21 COMMISSIONER BRADLEY: And what is the change, again?

22 CHAIRMAN BAEZ: There was a misplaced decimal point,  
23 as near as I can tell. The number that reads on your  
24 prehearing order, Commissioner, is 1.051. It should read  
25 105.1. Is that correct?



1 MS. FLEMING: Yes, that is correct.

2 CHAIRMAN BAEZ: And I'm assuming there is no  
3 objection to the changes, everybody is in agreement? Very  
4 well. Anything else, Ms. Fleming?

5 MS. FLEMING: No, Chairman. There are proposed  
6 stipulations on all issues and all witnesses have been excused  
7 in this docket.

8 CHAIRMAN BAEZ: Very well. Can you lead us through  
9 the stipulations or maybe what we need to do is go to exhibits  
10 and start just for the record.

11 MS. FLEMING: Yes. The prefiled testimony and  
12 exhibits.

13 CHAIRMAN BAEZ: Very well.

14 MS. FLEMING: Staff recommends that all prefiled  
15 testimony in the 03 docket be moved into the record as though  
16 read. Prefiled testimony is set out on Page 4 of the  
17 prehearing order.

18 CHAIRMAN BAEZ: Very well. Without objection, show  
19 all the prefiled testimony in Docket 050003-GU be inserted into  
20 the record as though read. And that includes the modifications  
21 that we just discussed, as well?

22 MS. FLEMING: Yes.

23

24

25

1 BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

2 DIRECT TESTIMONY OF

3 THOMAS KAUFMANN

4 ON BEHALF OF FLORIDA CITY GAS

5 DOCKET NO. 050003-GU

6

7 **Q. PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.**

8 A. My name is Thomas Kaufmann. My business address is  
9 Elizabethtown Gas, One Elizabethtown Plaza, Union, New  
10 Jersey 07083.

11

12 **Q. BY WHOM ARE YOU EMPLOYED AND IN WHAT CAPACITY?**

13 A. I am currently employed as a Manager of Rates and Tariffs and  
14 have responsibilities for Pivotal Utility Holdings, Inc's., (formerly  
15 known as NUI Utilities Inc.) Florida operating division .d/b/a  
16 Florida City Gas ("City Gas" or "the Company").

17

18 **Q. BRIEFLY STATE YOUR EDUCATIONAL BACKGROUND AND**  
19 **EMPLOYMENT EXPERIENCE.**

20 A. In June 1977, I graduated from Rutgers University, Newark with  
21 a Bachelor of Arts degree in Business Administration, majoring  
22 in accounting and economics. In July 1979, I graduated from  
23 Fairleigh Dickinson University, Madison with a Masters of

1 Business Administration, majoring in finance. My professional  
2 responsibilities have encompassed financial analysis,  
3 accounting, planning, and pricing in manufacturing and energy  
4 services companies in both regulated and deregulated  
5 industries. In 1977, I was employed by Allied Chemical Corp. as  
6 a staff accountant. In 1980, I was employed by Celanese Corp.  
7 as a financial analyst. In 1981, I was employed by Suburban  
8 Propane as a Strategic Planning Analyst, promoted to Manager  
9 of Rates and Pricing in 1986 and to Director of Acquisitions and  
10 Business Analysis in 1990. In 1993, I was employed by  
11 Concurrent Computer as a Manager, Pricing Administration. In  
12 1996 I joined Pivotal Utility Holdings, Inc's., (formerly known as  
13 NUI Utilities Inc.) as a Rate Analyst, was promoted to Manager  
14 of Regulatory Support in August, 1997 and Manager of  
15 Regulatory Affairs in February, 1998, and named Manager of  
16 Rates and Tariffs in July 1998.

17

18 **Q. PLEASE EXPLAIN THE PURPOSE OF YOUR TESTIMONY?**

19 A. The purpose of my testimony is to present the comparison of  
20 Actual versus Original estimate of the purchased gas adjustment  
21 cost recovery factor and true-up provision for the period January,  
22 2004 through December, 2004 for City Gas.

23

1 Q. HAS THE COMPANY PREPARED THE FORM PRESCRIBED  
2 BY THIS COMMISSION FOR THIS PURPOSE?

3 A. Yes. The Company has prepared the form prescribed by the  
4 Commission attached as Schedule A-7, and identified as Exhibit  
5 \_\_\_\_ (TK-1).

6

7 Q. HAS CITY GAS PREPARED A SCHEDULE WHICH SHOWS  
8 THE ACTUAL GAS COSTS ASSOCIATED WITH THE GAS  
9 ADJUSTMENT COST RECOVERY FACTOR?

10 A. Yes. City Gas prepared Schedule A-7, attached, which  
11 describes the total fuel cost for the period in question, recovery  
12 of such cost from ratepayers through the Purchased Gas  
13 Adjustment (PGA) Cost Recovery Factor, and remaining over or  
14 under-recovery of gas cost.

15

16 Q. WHAT WAS THE TOTAL GAS COST INCURRED BY THE  
17 COMPANY DURING THE TWELVE MONTHS ENDED  
18 DECEMBER 31, 2004?

19 A. As shown on Schedule A-7, Line 1, the total cost of gas for the  
20 twelve months ended December 31, 2004 is \$33,047,857.

21

1 Q. WHAT WAS THE TOTAL AMOUNT OF GAS COST  
2 RECOVERED BY THE COMPANY DURING THE TWELVE  
3 MONTHS ENDED DECEMBER 31, 2004?

4 A. The Company recovered \$32,114,336.  
5

6 Q. WHAT IS THE COMPANY'S ACTUAL TRUE-UP FOR THE  
7 TWELVE MONTHS ENDED DECEMBER 31, 2004?

8 A. The actual true-up amount, including adjustments, margin  
9 sharing and interest, is an over-recovery of \$1,991,793.  
10

11 Q. CAN YOU EXPLAIN HOW YOU ARRIVED AT THAT  
12 AMOUNT?

13 A. Yes. As shown on Schedule A-7, the total fuel revenues for the  
14 period are \$32,114,336 and the total fuel cost is \$33,047,857.  
15 The difference between the fuel cost and fuel recoveries is an  
16 under-recovery of (\$933,521). Credit adjustments related to  
17 audit findings were \$2,893,341. The interest provision for the  
18 period is an over-recovery of \$31,973. The sum of these,  
19 inclusive of any rounding, is an over-recovery of \$1,991,793.  
20

21 Q. WHAT IS THE FINAL OVER/UNDER RECOVERY FOR THE  
22 JANUARY 2004 THROUGH DECEMBER 2004 PERIOD TO BE  
23 INCLUDED IN THE 2005 PROJECTION?

1 A. The final true-up amount for the period of January 2004 through  
2 December 2004 to be included in the 2006 projection is an over-  
3 recovery \$117,948. This is the difference between the  
4 estimated over-recovery of \$1,873,845 that is included in the  
5 current cost recovery factor being collected during 2005 and the  
6 actual over-recovery of \$1,991,793

7

8 **Q. DOES THIS CONCLUDE YOUR TESTIMONY?**

9 A. Yes.

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1           **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

2                           **PREPARED DIRECT TESTIMONY OF**

3   **THOMAS KAUFMANN**

4   **ON BEHALF OF FLORIDA CITY GAS**

5   **DOCKET NO. 050003-GU**

6   **September 23, 2005**

7

8   **Q.   PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.**

9   A.   My name is Thomas Kaufmann. My business address is Elizabethtown  
10       Gas, One Elizabethtown Plaza, Union, New Jersey 07083.

11 **Q.   BY WHOM ARE YOU EMPLOYED, AND IN WHAT CAPACITY?**

12 A.   I am currently employed as a Manager of Rates and Tariffs and have  
13       responsibilities for Pivotal Utility Holdings, Inc's., (formerly known as  
14       NUI Utilities Inc.) Florida operating division .d/b/a Florida City Gas ("City  
15       Gas" or "the Company").

16 **Q.   BRIEFLY STATE YOUR EDUCATIONAL BACKGROUND AND**  
17 **EMPLOYMENT EXPERIENCE.**

18 A.   In June 1977, I graduated from Rutgers University, Newark, N.J.,  
19       with a Bachelor of Arts degree in Business Administration, majoring  
20       in accounting and economics. In July 1979, I graduated from  
21       Fairleigh Dickinson University, Madison, N.J., with a Masters of  
22       Business Administration, majoring in finance. My professional  
23       responsibilities have encompassed financial analysis, accounting,

1 planning, and pricing in manufacturing and energy services  
2 companies in both regulated and deregulated industries. In 1977, I  
3 was employed by Allied Chemical Corp. as a staff accountant. In  
4 1980, I was employed by Celanese Corp. as a financial analyst. In  
5 1981, I was employed by Suburban Propane as a Strategic  
6 Planning Analyst, promoted to Manager of Rates and Pricing in  
7 1986 and to Director of Acquisitions and Business Analysis in 1990.  
8 In 1993, I was employed by Concurrent Computer as a Manager,  
9 Pricing Administration. In 1996 I joined NUI as a Rate Analyst, was  
10 promoted to Manager of Regulatory Support in August, 1997 and  
11 Manager of Regulatory Affairs in February, 1998, and named  
12 Manager of Rates and Tariffs in July 1998.

13 **Q. PLEASE EXPLAIN THE PURPOSE OF YOUR TESTIMONY.**

14 A. The purpose of my testimony is to present the revised estimate of  
15 the Company's projection of gas costs for the period September  
16 2005 through December 2005 and the Company's projection of gas  
17 costs for the period January 2006 through December 2006. In  
18 addition I will present the development of the maximum rate to be  
19 charged to customers for the period January 2006 through  
20 December 2006.

21 **Q. HAS THE COMPANY PREPARED THE FORMS AS PRESCRIBED**  
22 **BY THE COMMISSION FOR THIS PURPOSE?**



1 A. Yes. The forms prescribed by the Commission are being filed at  
2 this time. Copies are attached to my testimony as Exhibit \_\_ (TK-2).

3 **Q. CAN YOU EXPLAIN THE PROJECTION METHODOLOGY?**

4 A. Yes. Under this methodology, which was adopted by Order No.  
5 PSC-93-0708-FOF-GU of this Commission on May 10, 1993 and  
6 modified in Docket No. 980269-PU on June 10, 1998, gas  
7 companies are to project their gas costs each twelve months for the  
8 ensuing twelve month period ending in December. A per therm rate  
9 is developed for the weighted average cost of gas (WACOG). This  
10 rate, based on the average of the winter and summer seasons,  
11 would lead to over or under-recoveries of gas costs in the two  
12 seasons. This problem is mitigated by establishing a maximum  
13 levelized purchased gas factor based on the Company's expected  
14 winter cost of gas, thereby eliminating a large under-recovery in that  
15 season. The Company is then able to flex downward in the summer  
16 in order to match market conditions and eliminate the potential for a  
17 large over-recovery for the remainder of the period.

18 **Q. WHAT IF THE ACTUAL COST EXCEEDS THE MAXIMUM RATE**  
19 **AS PROJECTED?**

20 A. If re-projected gas costs for the remaining period exceed projected  
21 recoveries by at least 10% for the twelve month period, a mid-  
22 course correction may formally be requested by the Company.

1 Q. WHAT HAPPENS TO THE DIFFERENCES THAT RESULT FROM  
2 MISESTIMATES, THAT IS, THE MISMATCHES BETWEEN  
3 ESTIMATED AND ACTUAL COSTS?

4 A. The forms take this into consideration. Form E-2 calculates the  
5 projected differences using estimated figures, and form E-4  
6 calculates the final true-up using actual figures. These differences  
7 are flowed back to customers through the true-up factor included in  
8 gas costs billed in the subsequent twelve month period.

9 Q. ARE ANY FLORIDA GAS TRANSMSSION (FGT) RATE  
10 CHANGES PROPOSED WHICH ARE REFLECTED IN THIS  
11 FILING?

12 A. Yes, the 2005 FGT rate changes were taken into consideration in  
13 the preparation of this filing.

14 Q. DOES THE FILING REFLECT ANY CHANGES TO THE  
15 CAPACITY PORTFOLIO IN THE COMING YEAR?

16 A. Yes. In August 2005 the Company turned back ten percent of its  
17 FTS-1 capacity portfolio.

18 Q. CAN YOU SUMMARIZE THE CONTENTS OF THE SCHEDULES  
19 SUBMITTED AS PART OF THIS FILING?

20 A. Yes. For the projected period, January 2006 through December  
21 2006, we estimate the gas purchases for resale will be 43,872,420  
22 therms at a total cost of \$64,147,825 with a resulting WACOG of  
23 146.214 cents per therm before the application of the true-up factor

1 and the regulatory assessment fee. The difference between the  
 2 estimated actual and actual true-up for the prior period, January  
 3 2004 through December 2004, is an under-recovery of \$117,948.  
 4 The projected true-up for the current period, January 2005 through  
 5 December 2005, is an under-recovery of \$3,439,924 resulting from  
 6 the higher gas costs due to global energy demands and the  
 7 Hurricane Katrina. The total true-up as shown on Schedule E-4 is  
 8 an under-recovery of \$3,321,976 for a true-up factor of 7.572 cents  
 9 per therm that would be applied during the projected period. This  
 10 true-up factor increases the gas cost factor during the projected  
 11 period to 153.786 cents per therm before the regulatory assessment  
 12 fee. With the regulatory assessment fee added, the PGA factor is  
 13 154.560 cents per therm based on the average of the winter and  
 14 summer seasons. City Gas, however, has chosen to establish a  
 15 maximum levelized purchased gas factor based on the Company's  
 16 expected winter cost of gas as follows:

17 Winter Average

18	Total Cost (Line 11)	\$37,731,003
19	Total Therm Sales (Line 27)	24,243,380
20	(Line 11/ Line 27)	\$1.55634
21	True-up	\$0.07572
22	Before Regulatory Assessment	\$1.63206
23	Revenue Tax Factor	1.00503

1 Purchased Gas Factor \$1.64027

2 As shown above, the maximum levelized purchased gas factor  
3 based on the Company's expected winter cost of gas is 163.206  
4 cents per therm before the regulatory assessment fee and 164.027  
5 cents per therm after the regulatory assessment fee. This is the  
6 maximum gas cost factor that City Gas may charge its customers  
7 for the period January 2006 through December 2006.

8 **Q. DOES THIS CONCLUDE YOUR TESTIMONY?**

9 **A. Yes, it does.**

**BEFORE THE  
FLORIDA PUBLIC SERVICE COMMISSION  
DOCKET NO. 050003-GU  
DETERMINATION OF PURCHASED  
GAS/COST RECOVERY FACTOR**

**Direct Testimony of  
Cheryl M. Martin  
On Behalf of  
Florida Public Utilities Company  
(Revised 10/13/05)**

- 1 Q. Please state your name and business address.
- 2 A. Cheryl M. Martin, 401 South Dixie Highway, West Palm Beach, FL 33401.
- 3 Q. By whom are you employed and in what capacity?
- 4 A. I am employed by Florida Public Utilities Company as the Controller.
- 5 Q. What is the purpose of your testimony at this time?
- 6 A. To advise the Commission of the actual over/under recovery of the Purchased  
7 Gas Adjustment for the period January 1, 2004 through December 31, 2004, as  
8 compared to the true-up amount previously reported for that period which was  
9 based on eight months actual and four months estimated.
- 10 Q. Please state the actual amount of over/under recovery of the Purchased Gas  
11 Adjustment for January 1, 2004 through December 31, 2004.
- 12 A. During January 2004 through December 2004, FPUC over-recovered \$769,230.
- 13 Q. How does this amount compare with the estimated true-up amount, which was  
14 allowed by the Commission during the November 2004 hearing?

1 A. As of December 31, 2004, FPUC had estimated an under-recovery of \$3,165.

2 Q. Have you prepared any exhibits at this time?

3 A. We prepared and pre-filed composite Exhibit CM – 1, containing Schedule  
4 A-7, Final Fuel Over/Under Recovery for the Period January 2004 through  
5 December 2004.

6 Q. Does this conclude your testimony?

7 A. Yes

BEFORE THE  
FLORIDA PUBLIC SERVICE COMMISSION  
DOCKET NO. 050003-GU  
DETERMINATION OF PURCHASED  
GAS/COST RECOVERY FACTOR

Direct Testimony of  
Cheryl M. Martin  
On Behalf of  
Florida Public Utilities Company

- 1 Q. Please state your name and business address.
- 2 A. Cheryl M. Martin, 401 South Dixie Highway, West Palm  
3 Beach, FL 33401.
- 4 Q. By whom are you employed?
- 5 A. I am employed by Florida Public Utilities Company.
- 6 Q. Have you previously testified in this Docket?
- 7 A. Yes.
- 8
- 9 Q. What is the purpose of your testimony at this time?
- 10 A. I will summarize our projected gas recoveries  
11 computations which are contained in composite  
12 exhibit CMM-1 which supports the January 2006 -  
13 December 2006 projected purchased gas adjustments  
14 for our consolidated gas division. In addition, I  
15 will advise the Commission of the projected  
16 differences between the revenues collected and the  
17 purchased gas costs allowed in developing the  
18 levelized purchased gas adjustment for the periods  
19 January 2004 - December 2004, and January 2005 -

1 December 2005. From these periods I will establish  
2 a "true-up" amount to be collected or refunded  
3 during January 2006 - December 2006.

4 Q. Were the schedules filed by your Company completed  
5 under your direction?

6 A. Yes.

7 Q. Which of the Staff's set of schedules has your  
8 company completed and filed?

9 A. We have prepared and previously filed True-Up  
10 schedules A-1, A-2, A-3, A-4, A-5, and A-6, in  
11 addition to filing composite exhibit CMM-1 which  
12 contains Schedules E1, E-1/R, E2, E3, E4 and E5 for  
13 our consolidated gas division. These schedules  
14 support the calculation of the purchase gas  
15 adjustment factors for January 2006 - December 2006.

16 Q. Have the January 2005 - December 2005 projections  
17 been revised?

18 A. Yes. FPUC has filed a request with the FPSC for a  
19 mid-course change of the PGCRF to be effective for  
20 October 2005 through December 2005. The 2005 four-  
21 months projection data contained in the 2006 PGA  
22 projection filing reflect the requested increases.

23 Q. What is the appropriate final purchased gas  
24 adjustment true-up amount for the period January  
25 2004 through December 2004?



- 1 A. The final purchased gas adjustment true-up amount  
2 for the period January 2004 - December 2004 is an  
3 over-recovery of \$772,395. Monthly PGA filings for  
4 2004 incorrectly indicated total amounts for the  
5 "True-up Refunded" as \$526,292. This was a \$338,901  
6 overstatement of the FPSC approved total amount of  
7 \$187,391. Form E-4, Section 2, of the 2006 PGA  
8 Projection filing has been modified to reflect the  
9 \$338,901 over-reported refund.
- 10 Q. What is the estimated purchased gas adjustment true-  
11 up amount for the period January 2005 through  
12 December 2005?
- 13 A. We have estimated that we will have an under-  
14 recovery \$2,208,051 for the period January 2005 -  
15 December 2005.
- 16 Q. What is the total purchased gas adjustment true-up  
17 amount to be collected during the period January  
18 2006 through December 2006?
- 19 A. The total net under-recovery to be collected during  
20 the period January 2006 - December 2006 is  
21 \$1,435,656.
- 22 Q. What is the appropriate levelized purchased gas  
23 adjustment recovery (cap) factor for the period

1 January 2006 through December 2006?

2 A. The 2006 Purchased Gas Cost Recovery Factor will be  
3 a maximum of 155.053¢ per therm.

4 Q. What should be the effective date of the new  
5 purchased gas adjustment charge for billing  
6 purposes?

7 A. The factor should be effective for all meter  
8 readings on or after January 1, 2006, beginning with  
9 the first applicable billing cycle for the period  
10 January 2006 - December 2006.

11

12 Q. Does this conclude your testimony?

13 A. Yes.

BEFORE THE  
FLORIDA PUBLIC SERVICE COMMISSION  
DOCKET NO. 050003-GU  
DETERMINATION OF PURCHASED  
GAS/COST RECOVERY FACTOR

Direct Testimony of  
Marc L. Schneidermann  
on Behalf of  
Florida Public Utilities Company

- 1 Q. Please state your name and business address.
- 2 A. Marc L. Schneidermann, 401 South Dixie Highway, West  
3 Palm Beach, FL 33402.
- 4 Q. By whom are you employed and in what capacity?
- 5 A. I am employed by Florida Public Utilities Company  
6 (FPU) as the Director, South Florida.
- 7 Q. How long have you been employed by FPU?
- 8 A. Since February 1989.
- 9 Q. Have you previously testified before this Commission?
- 10 A. Yes, I testified in each of the Company's Purchased  
11 Gas Cost Recovery Dockets dating back to Docket Number  
12 910003-GU, as well as Docket Numbers 940620-GU,  
13 900151-GU, and 040216-GU the Company's last two (3)  
14 filings for rate relief for its gas operations.
- 15 Q. What are the subject matters of your testimony in this  
16 proceeding?
- 17 A. My testimony will relate to three (3) specific  
18 matters: forecasts of gas sales, forecasts of the

1 pipeline charges and the forecast of commodity costs  
2 of natural gas to be purchased by the Company.

3 Q. What is the projection period for this filing?

4 A. The projection period is January 2006 through December  
5 2006.

6 Q. Please generally describe how the forecasts of gas  
7 sales were developed for the projection period.

8 A. Gas sales projections were based on historical factors  
9 developed by the Company's Marketing Department.  
10 These projections were compiled and sorted to  
11 determine the total projected sales to the traditional  
12 non-transportation firm and the interruptible classes  
13 of customers for the twelve-month period of Company's  
14 Purchased Gas Cost Recovery Factor filing.

15 Q. Please describe how the forecasts of pipeline charges  
16 and commodity costs of gas were developed for the  
17 projection period.

18 A. The purchases for the gas cost projection model were  
19 based on using Marketing's projection of sales to  
20 bundled and unbundled customers. Florida Gas  
21 Transmission Company's (FGT) FTS-1, FTS-2, NNTS-1 and  
22 ITS-1 effective charges (including surcharges) and  
23 fuel rates, at the time the projections were made,  
24 were used for the entire projection period. The  
25 expected cost of natural gas purchased by FPU and

1 delivered to FGT, for transportation to the Company  
2 and for FGT's fuel use factor, during the projection  
3 period was developed using the monthly maximum winter  
4 and summer New York Mercantile Exchange (NYMEX)  
5 natural gas futures settlement prices for the  
6 historical period of June 1992 through present, which  
7 we then inflated due to the pricing volatility. The  
8 forecasts of the commodity cost of gas also takes into  
9 account the average basis differential between the  
10 NYMEX projections and historic cash markets as well as  
11 premiums and discounts, by zone, for term gas  
12 supplies.

13 Q. Please describe how the forecasts of the weighted  
14 average costs of gas were developed for the projection  
15 period.

16 A. FPU's sales to traditional non-transportation firm and  
17 interruptible customers were allocated all of the  
18 monthly pipeline demand costs, less the cost of  
19 capacity temporarily relinquished to pool managers for  
20 the accounts of unbundled customers, and were  
21 allocated all of the relevant projected pipeline and  
22 supplier commodity costs. The sum of these costs were  
23 divided by the projected sales level to said customers  
24 resulting in the projected weighted average cost of  
25 gas for traditional non-transportation firm customers

1 and interruptible customers and ultimately the  
2 Purchased Gas Cost Recovery Factor (PGCRF) shown on  
3 Schedule E-1. Capacity shortfalls, if any, would be  
4 satisfied with the most economic dispatch combination  
5 of acquired capacity relinquished by another FGT  
6 shipper and/or gas and capacity repackaged and  
7 delivered by another FGT capacity holder. Obviously,  
8 if other services become available and it is more  
9 economic to dispatch supplies under those services,  
10 the Company will utilize those services as part of its  
11 portfolio.

12 Q. Does this conclude your prepared direct testimony?

13 A. Yes.

- 1 Q. Please state your name and business address.
- 2 A. My name is W. Edward Elliott. My business address  
3 is 702 N. Franklin Street, Tampa, Florida 33602.
- 4 Q. By whom are you employed and in what capacity?
- 5 A. I am Manager of Gas Accounting for Peoples Gas  
6 System ("Peoples").
- 7 Q. Please summarize your educational background and  
8 professional qualifications.
- 9 A. I graduated from the University of South Florida in  
10 1972 with the degree of Bachelor of Arts in  
11 Accounting. I have over 17 years of experience in  
12 the utility field.
- 13 Q. What are your primary responsibilities in your  
14 present position with Peoples?
- 15 A. As Manager of Gas Accounting, I am responsible for  
16 recording the Company's cost of gas.
- 17 Q. Have you previously prepared testimony in  
18 regulatory proceedings?
- 19 A. I have filed prepared direct testimony in previous  
20 Purchased Gas Adjustment proceedings.
- 21 Q. Have you prepared or caused to be prepared certain  
22 schedules for use in this proceeding?
- 23 A. Yes. As Composite Exhibit EE-1, I sponsored the  
24 preparation of the following schedule with respect  
25 to the final true-up for the period January 2004

- 1 through December 2004:
- 2 A-7 -- Final fuel over/(under) recovery.
- 3 Q. What was Peoples' cost of gas to be recovered  
4 through the PGA clause for the period January 2004  
5 through December 2004?
- 6 A. As shown on Schedule A-7 in EE-1, the cost of gas  
7 purchased, adjusted for company use,  
8 was \$223,079,822.
- 9 Q. What was the amount of gas revenue collected for  
10 the period January 2004 through December 2004?
- 11 A. The amount of gas revenue collected to cover the  
12 cost of gas was \$220,938,803.
- 13 B. What was the final true-up amount for the period  
14 January 2004 through December 2004?
- 15 A. The final true-up amount for the period, including  
16 interest and adjustments, is an underrecovery of  
17 \$2,129,593.
- 18 Q. Is this amount net of the estimated true-up for the  
19 period January 2004 through December 2004, which  
20 was included in the January 2005 through December  
21 2005 PGA factor calculation?
- 22 A. No. The final true-up net of the estimated true-up  
23 for the period January 2004 through December 2004  
24 is an underrecovery of \$12,577,822.
- 25 Q. Is this the final underrecovery amount to be



1 included in the January 2006 through December 2006  
2 projection.

3 A. Yes.

4 Q. Does this conclude your testimony?

5 A. Yes.

1 Q. Please state your name and business address.

2

3 A. My name is W. Edward Elliott. My business address is 702  
4 N. Franklin Street, P. O. Box 2562, Tampa, Florida 33601-  
5 2562.

6

7 Q. By whom are you employed and in what capacity?

8

9 A. I am Manager of Gas Accounting for Peoples Gas System  
10 ("Peoples" or "Company"), a division of Tampa Electric  
11 Company.

12

13 Q. Please summarize your educational background and  
14 professional qualifications.

15

16 A. I graduated from the University of South Florida in 1972  
17 with the degree of Bachelor of Arts in Accounting. I  
18 have over 17 years of experience in the utility field.

19

20 Q. What are your primary responsibilities in your present  
21 position with Peoples?

22

23 A. As Manager of Gas Accounting, I am responsible for  
24 recording the Company's costs for natural gas and  
25 upstream pipeline capacity and preparing filings

1 associated with the recovery of these costs through the  
2 Purchased Gas Adjustment ("PGA").

3  
4 **Q.** Have you previously testified in regulatory proceedings  
5 before this Commission?

6  
7 **A.** Yes. I have submitted testimony on several occasions  
8 supporting Peoples' Purchased Gas Adjustment.

9  
10 **Q.** What is the purpose of your testimony in this docket?

11  
12 **A.** The purpose of my testimony is to describe generally the  
13 components of Peoples' cost of purchased gas and upstream  
14 pipeline capacity. In my testimony, I also explain how  
15 Peoples' projected weighted average cost of gas ("WACOG")  
16 for the January 2006 through December 2006 period was  
17 determined and the resulting requested maximum PGA  
18 ("Cap").

19  
20 **Q.** Please summarize your testimony.

21  
22 **A.** I will address the following areas:

- 23  
24 1. How Peoples will obtain its gas supplies during  
25 the projected period.

- 1           2.   Estimates and adjustments used to determine the  
2           amount of gas to be purchased from Peoples'  
3           various available sources of supply during the  
4           projected period.
- 5           3.   Projections and assumptions used to estimate the  
6           purchase price to be paid by Peoples for such gas  
7           supplies.
- 8           4.   The components and assumptions used to develop  
9           Peoples' projected WACOG.

10

11   **Q.**   What is the appropriate final purchased gas adjustment  
12       true-up amount for the period January 2004 through  
13       December 2004?

14

15   **A.**   The final PGA true-up amount for the year 2004 is an  
16       underrecovery of \$12,577,822.

17

18   **Q.**   What is the estimated purchased gas adjustment true-up  
19       amount for the period January 2005 through December 2005?

20

21   **A.**   The estimated PGA true-up amount for 2005 is an  
22       overrecovery of \$15,709,214.

23

24   **Q.**   What is the total purchased gas adjustment true-up amount  
25       to be collected during the period January 2006 through

1 December 2006?

2

3 **A.** The total PGA true-up amount to be refunded in 2006 is an  
4 overrecovery of \$3,131,392.

5

6 **Q.** Have you prepared or caused to be prepared certain  
7 schedules for use in this proceeding?

8

9 **A.** Yes. Composite Exhibit EE-2 was prepared by me or under  
10 my supervision.

11

12 **Q.** Please describe how Peoples will obtain its gas supplies  
13 during the projected period of January 2006 through  
14 December 2006.

15

16 **A.** All natural gas delivered through Peoples' distribution  
17 system is received through three interstate pipelines.  
18 Gas is delivered through Florida Gas Transmission Company  
19 ("FGT"), through Southern Natural Gas Company ("SONAT")  
20 and South Georgia Natural Gas Company ("South Georgia") in  
21 Peoples' Jacksonville Division, and through Gulfstream  
22 Natural Gas System ("Gulfstream") in Peoples' Highlands,  
23 Tampa, and Orlando Divisions. Receiving gas supply  
24 through multiple interstate pipelines provides valuable  
25 flexibility and reliability to serve customers.

1

2 **Q.** In general, how does Peoples determine its sources of  
3 supply?

4

5 **A.** Peoples evaluates, selects and utilizes sources of natural  
6 gas supply on the basis of its "best value" gas  
7 acquisition strategy. For a source of supply to be  
8 identified as a "best value," it must offer the best  
9 combination of price, reliability of supply, and  
10 flexibility, consistent with Peoples' obligation as a  
11 public utility to provide safe, adequate and efficient  
12 service to the general public. Through a competitive  
13 bidding process, Peoples has a portfolio of supply sources  
14 from numerous third-party suppliers that reflect balance  
15 between cost, reliability and operational flexibility.

16

17 **Q.** Could Peoples purchase all third party supplies in  
18 advance for a long term at the lowest available fixed  
19 price in order to provide increased stability to its  
20 cost of gas?

21

22 **A.** No. Peoples' quantity requirements for system supply gas  
23 vary significantly from year to year, season to season,  
24 month to month and, in particular, from day to day. The  
25 demand for gas on the Peoples system can often vary

1 dramatically within a month from the lowest to the highest  
2 requirement of its customers. In addition, Peoples'  
3 transportation throughput will continue to increase during  
4 the projected period as approximately 220 customers per  
5 month are continuing to transfer from sales service to  
6 transportation service under the NaturalChoice program.  
7 The actual takes of gas out of the Peoples system by those  
8 same transporting customers varies significantly from day  
9 to day. Since significant portions of the total  
10 transportation volumes are received by Peoples at a  
11 uniform daily rate, Peoples is forced to increase or  
12 decrease the volumes purchased for its own system supply  
13 by significant increments in order to maintain a balance  
14 between receipts and deliveries of gas each day. As a  
15 consequence, Peoples must buy a portion of its total  
16 system requirements under swing contract arrangements, and  
17 meet extreme variations in delivered volumes by relying on  
18 swing gas, peaking gas, pipeline balancing charge volumes  
19 and pipeline no notice service at the prevailing rates for  
20 such services.

21  
22 Q. How did Peoples estimate the amount of gas to be  
23 purchased from various sources during the projected  
24 period of January 2006 through December 2006?  
25

1   **A.** Peoples' projected gas purchases are based on the  
2       Company's preliminary total throughput of therms  
3       delivered to customers projected for 2006, including both  
4       sales of Peoples' system supply and transportation  
5       deliveries of third party gas purchased by end-users of  
6       Peoples. The throughput was then adjusted for the  
7       anticipated level of transportation service, including  
8       the anticipated conversions under the Company's  
9       NaturalChoice program.

10

11   **Q.** How are revenues derived from Peoples' Swing Service  
12       Charge accounted for through the PGA?

13

14   **A.** Customers who participate in the NaturalChoice program  
15       pay a Swing Service Charge. The Swing Service Charge  
16       covers costs included in the PGA for balancing the  
17       difference between marketer-supplied gas and the  
18       customers' actual consumption. The revenues from the  
19       Swing Service Charge are credited to the PGA to offset  
20       this expense.

21

22   **Q.** Is Peoples seeking a change in the Swing Service Charge?

23

24   **A.** Not at this time. However, to the extent a portion of  
25       the swing costs are assigned to the PGA, Peoples may seek



1 to readdress its Swing Service Charge expenses and the  
2 allocation thereof in a subsequent docket before the  
3 Commission. This is because on November 1, 2005, Peoples  
4 will begin its sixth year of making transportation  
5 service available to all non-residential customers  
6 pursuant to Commission Order No. PSC-00-1814-TRF-GU,  
7 issued October 4, 2000. Over the past five years, both  
8 the number of transportation customers and the volumes of  
9 natural gas tendered to Peoples for transportation have  
10 increased dramatically. This continued migration has  
11 increased the amount of natural gas the Company purchases  
12 on a swing basis to cover all customers' seasonal,  
13 weekly, and daily peaks. In addition to the increase in  
14 the quantity of natural gas supply purchased for Swing  
15 Service, the cost of natural gas supply has increased  
16 significantly since the inception of Peoples'  
17 NaturalChoice Program. Therefore, the increased expenses  
18 associated with the provision of Swing Service may need  
19 to be recalculated and allocated based on current costs  
20 and transportation service levels.

21  
22 **Q.** How did you estimate the purchase price to be paid by  
23 Peoples for each of its available sources of gas supply?  
24

25 **A.** The price to be paid for natural gas is estimated based

1 on an evaluation of published prices for the last several  
2 years for spot gas delivered to the FGT and SONAT  
3 systems, futures contracts as reported on the New York  
4 Mercantile Exchange and industry forecasts of market  
5 prices for the projection period of January 2006 through  
6 December 2006. These prices are then adjusted to reflect  
7 the potential for unexpected increases particularly in  
8 the monthly and daily markets for natural gas prices in  
9 the projection period.

10 Peoples filed a petition for approval of a mid-  
11 course correction in early September 2005 in order to  
12 reduce the amount of its cost underrecovery going into  
13 2006. That petition is pending before the Commission at  
14 this time.

15 The primary reason for Peoples mid-course correction  
16 filing was a drastic increase in the price of natural gas  
17 during the recent months. A convergence of fundamental  
18 factors has resulted in an extraordinary environment  
19 affecting natural gas pricing. In addition, Hurricane  
20 Katrina interrupted Gulf of Mexico supply production some  
21 of which has not come back on line. There are no current  
22 indications that natural gas prices will experience any  
23 meaningful decrease in the next several months.

24  
25 Q. Referring to Schedules E-3 (A) through (G) of Composite

1 Exhibit EE-2, please explain the components of these  
2 schedules and the assumptions that were made in  
3 developing the Company's projections.  
4

5 **A.** Schedule E-3 (G) is a compilation of the monthly data  
6 that appears on Schedules E-3 (A) through (F) for the  
7 corresponding months of January 2006 through December  
8 2006. In Schedules E-3 (A) through (F), Column (A)  
9 indicates the applicable month for all data on the page.

10 In Column (B), "FGT" indicates that the volumes  
11 are to be purchased from third party suppliers for  
12 delivery via FGT interstate pipeline transportation.  
13 "SONAT/SOUTH GEORGIA" indicates that the volumes are to  
14 be purchased from a third party supplier for delivery  
15 via SONAT and South Georgia interstate pipeline  
16 transportation. "GULFSTREAM" indicates that the  
17 volumes are to be purchased from a third party supplier  
18 for delivery via Gulfstream interstate pipeline  
19 transportation. "THIRD PARTY" indicates that the  
20 volumes are to be purchased directly from various third  
21 party suppliers for delivery into FGT, SONAT/South  
22 Georgia, or Gulfstream.

23 In Column (C), "PGS" means the purchase will be for  
24 Peoples' system supply and will become part of Peoples'  
25 total WACOG. None of the costs of gas or transportation

1 for end-use purchases made by end-use customers of  
2 Peoples are included in Peoples' WACOG. In Column (D),  
3 purchases of pipeline transportation services from FGT  
4 under Rate Schedules FTS-1 and FTS-2 are split into two  
5 components, commodity (or "usage") and demand (or  
6 "reservation"). Both Peoples and end-users pay the usage  
7 charge based on the actual amount of gas transported.  
8 The FTS-1 and FTS-2 commodity costs shown include all  
9 related transportation charges including usage, fuel and  
10 ACA charges. The FTS-1 and FTS-2 demand component is a  
11 fixed charge based on the maximum daily quantity of FTS-1  
12 and FTS-2 firm transportation capacity reserved.  
13 Similarly, the transportation rates of SONAT/South  
14 Georgia and Gulfstream also consist of two components, a  
15 usage charge and a reservation charge. Individual  
16 Transportation Service customers reimburse Peoples or  
17 directly pay FGT for all pipeline reservation charges  
18 associated with the transportation capacity that Peoples  
19 reserves and uses on their behalf.

20 Also in Column (D), "NO NOTICE TRANSPORTATION  
21 SERVICE" (or "NNTS") means FGT's no notice service  
22 provided to Peoples on a fixed charge basis for use when  
23 Peoples' actual use exceeds scheduled quantities. "SWING  
24 SERVICE" means the demand and commodity component of the  
25 cost of third party supplies purchased to meet Peoples

1 "swing" requirements for supply that fluctuate on a day-  
2 to-day basis. "COMMODITY" means third party purchases of  
3 gas transported on FGT, SONAT or South Georgia, or  
4 Gulfstream and does not include any purchases of sales  
5 volumes from FGT.

6  
7 Column (E) shows the monthly quantity in therms of  
8 gas purchased by Peoples for each category of system  
9 supply.

10  
11 Column (F) shows the gas purchased by end-users for  
12 transportation.

13  
14 Column (G) is the total of Columns (E) and (F) in  
15 each row.

16  
17 Columns (H), (I), (J) and (K) show the corresponding  
18 third party supplier commodity costs, pipeline  
19 transportation commodity costs, pipeline transportation  
20 reservation costs, and other charges (e.g., balancing  
21 charges), respectively. These costs are determined using  
22 the actual amounts paid by Peoples. In the case of end-  
23 user transportation, these costs are reimbursed to  
24 Peoples or paid directly to FGT. All ACA and fuel  
25 charges are included in the commodity costs in Column (I)

1 and, therefore, are not shown in Column (K).

2 Column (L) in each row is the sum of Columns (H),  
3 (I), (J) and (K) divided by Column (G).

4  
5 **Q.** please explain the components of these schedules and the  
6 assumptions that were made in developing the Company's  
7 projections.

8  
9 **A.** Schedule E-1 is shown in three versions. Page 1 relates  
10 to Cost of Gas Purchased, Therms Purchased, and Cents Per  
11 Therm for Combined Rate Classes, Page 2 relates to  
12 Residential Customers, and Page 3 relates to Commercial  
13 Customers.

14 The costs associated with various categories or  
15 items are shown on lines 1 through 14. Line 6 on Schedule  
16 E-1 includes legal and consulting expenses associated  
17 with two interstate pipeline dockets both of which  
18 concern natural gas quality and interchangeability. The  
19 first docket was opened in April, 2004 and is in the  
20 litigation phase, and the other (a certification  
21 proceeding) was opened on June 29, 2005. These expenses  
22 have been included for recovery through the Purchased Gas  
23 Adjustment Clause because they are non-recurring fuel  
24 related expenses. The volumes consumed for similar  
25 categories or items are shown on lines 15 through 27, and

1 the resulting effective cost per therm rate for each  
2 similar category or item is contained on lines 28 through  
3 45.

4 The data shown on Schedule E-1 are taken directly  
5 from Schedules E-3 (A) through (F) for the months of  
6 January 2006 through December 2006.

7  
8 **Q.** What information is presented on Schedule E-1/R of  
9 Composite Exhibit EE-2?

10  
11 **A.** Schedule E-1/R of Composite Exhibit EE-2 shows eight  
12 months actual and four months estimated data for the  
13 current period from January 2005 through December 2005  
14 for all combined customer classes.

15  
16 **Q.** What information is presented on Schedule E-2 of  
17 Composite Exhibit EE-2?

18  
19 **A.** Schedule E-2 of Composite Exhibit EE-2 shows the amount  
20 of the prior period over/under recoveries of gas costs  
21 that are included in the current PGA calculation.

22  
23 **Q.** What is the purpose of Schedule E-4 of Composite Exhibit  
24 EE-2?

- 1   **A.**   Schedule E-4 of Composite Exhibit EE-2 simply shows the  
2           calculation of the estimated true-up amount for the  
3           January 2005 through December 2005 period.  It is based  
4           on actual data for eight months and projected data for  
5           four months.
- 6
- 7   **Q.**   What information is contained on Schedule E-5 of  
8           Composite Exhibit EE-2?
- 9
- 10   **A.**   Schedule E-5 of Composite Exhibit EE-2 is statistical  
11           data that includes the projected therm sales and  
12           numbers of customers by customer class for the period  
13           from January 2006 through December 2006.
- 14
- 15   **Q.**   How have you incorporated the Residential PGA factor and  
16           the Commercial PGA factor in the derivation of the PGA  
17           cap for which the company seeks approval?
- 18
- 19   **A.**   On April 5, 1998, the Commission issued Order No. PSC-99-  
20           0634-FOF-GU as a Proposed Agency Action in Docket No.  
21           981698-GU.  This Order approved Peoples Gas' request for  
22           approval of a methodology for charging separate Purchased  
23           Gas Adjustment factors for different customer classes.  
24           Under the approved methodology, separate PGA factors are  
25           derived by assigning the fixed, interstate pipeline



1 reservation costs to each customer class according to the  
2 class' contribution to the company's peak month demand  
3 for the winter season and the summer season. Exhibit EE-  
4 2, Page 23 of 23, labeled Attachment, contains the  
5 seasonal peak allocation factors based on the most recent  
6 peak month data available, January 2005 and April 2005.  
7 These allocation factors are then applied to Schedule E-1  
8 to derive the Residential, Commercial and Combined for  
9 All Rate Classes. The WACOG for which Peoples seeks  
10 approval as the annual cap is the Residential factor of  
11 \$1.50033 per therm as shown in Schedule E-1. This annual  
12 cap will be applicable to all rate classes.

13  
14 **Q.** Does this conclude your testimony?

15  
16 **A.** Yes, it does.  
17  
18  
19  
20  
21  
22  
23  
24  
25

1                   BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

2

3   In Re:  Purchased Gas Recovery   )  
   )  
 4   \_\_\_\_\_)

Docket No. 050003-GU  
 Submitted for filing  
 May 3, 2005

5

DIRECT TESTIMONY OF STUART L. SHOAF ON

6

BEHALF OF ST. JOE NATURAL GAS COMPANY, INC.  
 =====

7

8       Q.  Please state your name, business address, by whom  
 9           you are employed and in what capacity.

10      A.  Stuart L. Shoaf, 301 Long Avenue, Port St. Joe,  
 11           Florida 32456, St. Joe Natural Gas Company in the  
 12           capacity of President and Regulatory Affairs.

13      Q.  What is the purpose of your testimony?

14      A.  My purpose is to discuss the final true-up for  
 15           the period January 2004 through December 2004.

16                                   Exhibits

17      Q.  Would you please identify the Composite Exhibit which  
 18           you are sponsoring with this Testimony?

19      A.  Yes.  As Composite Exhibit SLS-1, I am sponsoring the  
 20           following schedule with respect to the final  
 21           true-up for period January 2004 through December 2004.  
 22           Schedule A-7 - Final Fuel Over/Under Recovery

23      Q.  Was this schedule prepared under your direction  
 24           and supervision?

25      A.  Yes, it was.

1 Final True-Up January 2004 - December 2004

- 2 Q. What were the total therm sales for the period January  
3 2004 through December 2004?
- 4 A. Total therm sales were 1,309,481 therms.
- 5 Q. What were total therm purchases for the period January  
6 2004 through December 2004?
- 7 A. Total therm purchases were 977,600.
- 8 Q. What was the cost of gas to be recovered through the  
9 PGA for the period January 2004 through December 2004?
- 10 A. The cost of gas purchased for January 2004 through  
11 December 2004 was \$834,946.03.
- 12 Q. What was the amount of gas revenue collected for the  
13 period January 2004 through December 2004?
- 14 A. The amount of gas revenue collected to cover the cost  
15 of gas was \$920,173.42.
- 16 Q. What is the total true-up provision for the period  
17 January 2004 through December 2004?
- 18 A. The total true-up provision, including interest, is an  
19 over-recovery of \$87,124.52 for the period.
- 20 Q. What is the amount of estimated true-up included for  
21 January 2004 thru December 2004 in the January 2005  
22 through December 2005 PGA factor calculation?
- 23 A. The amount of estimated true-up for the period January  
24 thru December 2004 included in the January 2005 through  
25 December 2005 PGA factor calculation was an over-

1 recovery of \$45,220.00.

2 Q. What is the final over/under-recovery for the January  
3 through December 2004 period to be included in the  
4 January 2006 through December 2006 projection?

5 A. The final over-recovery for the current period to be  
6 included in the January 2006 through December 2006  
7 projection is \$41,904.52.

8 Q. Does this conclude your testimony?

9 A. Yes

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1 St. Joe Natural Gas seek approval through its  
2 petition for the period January 1, 2006 through  
3 December 31, 2006?

4 A. 1.051 cents per therm

5 Q. Does this conclude your testimony?

6 A. Yes

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1 CHAIRMAN BAEZ: Okay. Exhibits.

2 MS. FLEMING: Staff has prepared a comprehensive list  
3 of exhibits which all the parties, the Commissioners, and the  
4 court reporter have received. The first item identified will  
5 be the staff comprehensive exhibit list and all other prefiled  
6 testimony and exhibits have been marked thereafter. Staff  
7 would move Exhibits 1 through 14 into the record as set forth  
8 in the chart.

9 CHAIRMAN BAEZ: Without objection, show Exhibits 1  
10 through 14 moved into the record as set forth in what is now  
11 Exhibit 1.

12 (Exhibits 1 through 14 marked for identification and  
13 admitted into evidence.)

14 CHAIRMAN BAEZ: Go ahead, Ms. Fleming.

15 MS. FLEMING: That's as far as we have for all the  
16 testimony and exhibits. We can now move forward to the  
17 proposed stipulations. Staff recommends that the proposed  
18 stipulations on Pages 5 through 7 of the prehearing order, as  
19 modified, be approved by the Commission. And staff would note  
20 for the record that OPC has taken no position on all issues.

21 CHAIRMAN BAEZ: Very well. Commissioners, are there  
22 any questions on the proposed stipulations?

23 Commissioner Deason.

24 COMMISSIONER DEASON: If there are no questions, I  
25 can move the stipulations, Mr. Chairman.

1 COMMISSIONER BRADLEY: Second.

2 CHAIRMAN BAEZ: Moved and seconded. Commissioners,  
3 all those in favor say aye.

4 (Unanimous affirmative vote.)

5 CHAIRMAN BAEZ: Very well. Show the stipulations  
6 accepted unanimously.

7 Thank you, Ms. Fleming.

8 MS. FLEMING: Thank you.

9 (Hearing in Docket Number 0500003-EI concluded.)

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STATE OF FLORIDA       )  
  
                                  :  
  
COUNTY OF LEON        )

CERTIFICATE OF REPORTER

I, JANE FAUROT, RPR, Chief, Office of Hearing Reporter Services, FPSC Division of Commission Clerk and Administrative Services, do hereby certify that the foregoing proceeding was heard at the time and place herein stated.

IT IS FURTHER CERTIFIED that I stenographically reported the said proceedings; that the same has been transcribed under my direct supervision; and that this transcript constitutes a true transcription of my notes of said proceedings.

I FURTHER CERTIFY that I am not a relative, employee, attorney or counsel of any of the parties, nor am I a relative or employee of any of the parties' attorney or counsel connected with the action, nor am I financially interested in the action.

DATED THIS 16th day of November, 2005.



\_\_\_\_\_  
JANE FAUROT, RPR  
Official FPSC Hearings Reporter  
FPSC Division of Commission Clerk and  
Administrative Services  
(850) 413-6732

<b>Comprehensive Exhibit List for Entry into Hearing Record</b>			
<b>Hearing I.D. #</b>	<b>Witness</b>	<b>I.D. # As Filed</b>	<b>Exhibit Description</b>
<i>Staff</i>			
1		Exhibit List- Stip-1	Comprehensive Stipulated Exhibit List
<i>Testimony Exhibit List</i>			
<i>FLORIDA CITY GAS</i>			
2	Thomas Kaufmann	(TK-1)	Final Fuel Over/Under Recovery
3	Thomas Kaufmann	(TK-2)	Schedules E-1 Winter, E-1, E-1/R, E-2, E-3, E-4, E-5
<i>FPUC</i>			
4	Cheryl M. Martin	(CM-1)	Schedule A-7
5	Cheryl M. Martin	(CMM-1)	Composite. Schedules E-1, E-1/R, E-2, E-3, E-4, and E-5
<i>PGS</i>			
6	W. Edward Elliott	(EE-1)	Calculation of final true-up for January 2004 – December 2004 (Schedule A-7)
7	W. Edward Elliott	(EE-2)	Calculation of estimated true-up for January 2005 – December 2005; total true-up for January 2006 – December 2006; Calculation of PGA factor for January 2006 – December 2006 (Schedules E-1 through E-5)
<i>SJNG</i>			
8	Stuart L. Shoaf	(SLS-1)	Final Over/Under
9	Stuart L. Shoaf	(SLS-2)	PGA Summary of estimates for the projected period.
10	Stuart L. Shoaf	(SLS-3)	Calculation of true-up amount current period (8 months actual, 4 months estimated)
11	Stuart L. Shoaf	(SLS-4)	Transportation purchases system supply and end use for the projected period.
12	Stuart L. Shoaf	(SLS-5)	Calculation of the true-up amount for the projected period based on the prior period and current period (8 months actual, 4 months estimated)

FLORIDA PUBLIC SERVICE COMMISSION  
DOCKET  
NO. 050003-G4 Exhibit No. 1  
Company/ FPSC Staff  
Witness: Exhibit List Stip-1  
Date: 11/07-09/05

<b>Comprehensive Exhibit List for Entry into Hearing Record</b>			
<b>Hearing I.D. #</b>	<b>Witness</b>	<b>I.D. # As Filed</b>	<b>Exhibit Description</b>
13	Stuart L. Shoaf	(SLS-6)	Therm Sales and Customer Data (For the projected period)
14	Stuart L. Shoaf	(SLS-7)	Reprojected PGA for Current Period (8 months actual, 4 months estimated)

COMPANY: FLORIDA CITY GAS		FINAL FUEL OVER/UNDER RECOVERY		SCHEDULE A-7
FOR THE PERIOD:		JANUARY 04	Through	DECEMBER 04
1	TOTAL ACTUAL FUEL COST FOR THE PERIOD		A-2 Line 3	\$33,047,857
2	TOTAL ACTUAL FUEL REVENUES FOR THE PERIOD		A-2 Line 6	\$32,114,336
3	ACTUAL OVER/(UNDER) RECOVERY FOR THE PERIOD (Line 2- Line 1)		A-2 Line 7	(\$933,521)
3a	ADJUSTMENTS		A-2 Line 10a	\$2,893,341
3b	OSS 50% MARGIN SHARING		A-2 Line 10b	\$0
4	INTEREST PROVISION		A-2 Line 8	\$31,973
5	ACTUAL OVER/(UNDER) RECOVERY FOR THE PERIOD (Lines 3 + 3a + 3b + 4)			\$1,991,793
6	LESS: ESTIMATED/ACTUAL OVER/(UNDER) RECOVERY FOR THE PERIOD JANUARY 04 Through DECEMBER 04 (From Schedule E-2) WHICH WAS INCLUDED IN THE CURRENT PERIOD RECOVERY FACTOR (JAN 05 through DEC 05)			\$1,873,845
7	FINAL FUEL OVER/(UNDER) RECOVERY TO BE INCLUDED IN THE PROJECTED PERIOD (JAN 06 Through DEC 06) (Line 5- Line 6)			\$117,948

FLORIDA PUBLIC SERVICE COMMISSION  
DOCKET  
NO. 050003-GU Exhibit No. 2  
Company/ FL City Gas  
Witness: Thomas Kaufman (TK-1)  
Date: 11/07-09/05

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION**

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD: JANUARY 04 Through DECEMBER 04

COST OF GAS PURCHASED	ACTUAL												TOTAL
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
1 COMMODITY (Pipeline)	\$18,014	\$15,817	\$16,102	\$13,487	\$6,973	\$9,669	\$11,556	\$8,613	\$9,295	\$8,376	\$25,182	\$51,344	\$194,428
2 NO NOTICE RESERVATION	\$27,063	\$25,317	\$27,063	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$79,443
3 SWING SERVICE	\$0	\$0	\$112,195	\$0	\$46,846	\$0	\$0	\$5,676	\$0	\$192,468	\$0	\$0	\$357,185
4 COMMODITY (Other)	\$2,952,640	\$2,262,580	\$1,932,645	\$1,788,085	\$1,999,078	\$1,668,215	\$1,563,523	\$1,645,652	\$1,432,791	\$1,422,151	\$2,434,276	\$3,413,805	\$24,515,441
5 DEMAND	\$859,511	\$781,714	\$845,680	\$608,908	\$493,563	\$490,174	\$493,944	\$493,944	\$474,958	\$528,749	\$856,108	\$884,547	\$7,811,800
6 OTHER	\$5,685	\$18,520	\$7,597	\$8,427	\$7,937	\$6,387	\$5,758	\$5,434	\$5,736	\$5,927	\$5,683	\$6,469	\$89,560
<b>LESS END-USE CONTRACT</b>	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7 COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$3,862,913	\$3,103,948	\$2,941,282	\$2,418,907	\$2,554,397	\$2,174,445	\$2,074,781	\$2,159,319	\$1,922,780	\$2,157,671	\$3,321,249	\$4,356,165	\$33,047,857
12 NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 COMPANY USE	(\$1,262)	(\$1,470)	(\$1,155)	(\$1,445)	(\$1,591)	(\$1,748)	(\$1,957)	(\$1,720)	(\$1,875)	(\$1,410)	(\$1,575)	(\$2,073)	(\$19,281)
14 THERM SALES REVENUES	\$3,059,953	\$2,932,471	\$3,031,332	\$2,877,903	\$2,597,395	\$2,554,462	\$2,519,128	\$2,272,298	\$2,138,356	\$2,157,251	\$3,010,898	\$3,457,476	\$32,608,923
<b>THERMS PURCHASED</b>													
15 COMMODITY (Pipeline)	4,378,260	3,631,378	3,727,389	3,186,976	2,600,011	2,522,502	2,614,172	2,619,909	2,437,685	2,825,396	3,169,400	4,478,726	38,191,804
16 NO NOTICE RESERVATION	3,007,000	2,813,000	3,007,000	0	0	0	0	0	0	0	0	0	8,827,000
17 SWING SERVICE	0	0	108,850	0	38,740	0	0	(85,160)	0	183,930	0	0	246,360
18 COMMODITY (Other)	4,720,160	3,833,488	3,670,649	3,284,506	3,124,027	2,575,822	2,611,852	2,675,819	2,156,885	2,925,346	3,211,190	4,126,626	38,916,370
19 DEMAND	18,262,100	14,176,900	16,712,100	11,526,620	9,977,350	9,655,500	9,977,350	9,977,350	9,655,500	10,921,610	17,673,000	18,262,100	156,777,480
20 OTHER	6,243	18,688	7,427	8,248	7,893	6,415	5,809	5,739	6,365	6,294	6,115	7,123	92,359
<b>LESS END-USE CONTRACT</b>	0	0	0	0	0	0	0	0	0	0	0	0	0
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (+17+18+20)-(21+23)	4,726,403	3,852,176	3,786,926	3,292,754	3,170,660	2,582,237	2,617,661	2,596,398	2,163,250	3,115,570	3,217,305	4,133,749	39,255,089
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE	0	(1,824)	(1,949)	(3,504)	(1,809)	(1,858)	(2,097)	(2,131)	(2,368)	(1,762)	(1,690)	(2,224)	(23,216)
27 TOTAL THERM SALES (24-26)	4,637,318	4,112,816	4,268,521	3,759,657	3,177,617	2,888,614	2,861,522	2,764,972	2,853,451	2,830,564	3,181,372	3,706,421	41,042,845
<b>CENTS PER THERM</b>													
28 COMMODITY (Pipeline) (1/15)	0.00411	0.00436	0.00432	0.00423	0.00268	0.00383	0.00442	0.00329	0.00381	0.00296	0.00795	0.01146	0.00509
29 NO NOTICE RESERVATION (2/16)	0.00900	0.00900	0.00900	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00900
30 SWING SERVICE (3/17)	0.00000	0.00000	1.03073	0.00000	1.20924	0.00000	0.00000	-0.06665	0.00000	1.04642	0.00000	0.00000	1.44985
31 COMMODITY (Other) (4/18)	0.62554	0.59021	0.52651	0.54440	0.63990	0.64764	0.59863	0.61501	0.66429	0.48615	0.75806	0.82726	0.62995
32 DEMAND (5/19)	0.04707	0.05514	0.05060	0.05283	0.04947	0.05077	0.04951	0.04951	0.04919	0.04841	0.04844	0.04844	0.04983
33 OTHER (6/20)	0.91062	0.99101	1.02289	1.02170	1.00557	0.99564	0.99122	0.94685	0.90118	0.94169	0.92935	0.90818	0.96969
<b>LESS END-USE CONTRACT</b>	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36 (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37 TOTAL COST (11/24)	0.81731	0.80576	0.77669	0.73462	0.80564	0.84208	0.79261	0.83166	0.88884	0.69254	1.03231	1.05380	0.84187
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39 COMPANY USE (13/26)	0.00000	0.80592	0.59261	0.41239	0.87949	0.94080	0.93324	0.80713	0.79181	0.80023	0.93195	0.93210	0.83050
40 TOTAL THERM SALES (11/27)	0.83301	0.75470	0.68906	0.64339	0.80387	0.75276	0.72506	0.78096	0.67384	0.76228	1.04397	1.17530	0.80520
41 TRUE-UP (E-2)	0.01270	0.01270	0.01270	0.01270	0.01270	0.01270	0.01270	0.01270	0.01270	0.01270	0.01270	0.01270	0.01270
42 TOTAL COST OF GAS (40+41)	0.84571	0.76740	0.70176	0.65609	0.81657	0.76546	0.73776	0.79366	0.68654	0.77498	1.05667	1.18800	0.81790
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.84996	0.77126	0.70529	0.65939	0.82068	0.76931	0.74147	0.79765	0.69000	0.77887	1.06198	1.19398	0.82202
45 PGA FACTOR ROUNDED TO NEAREST .001	0.850	0.771	0.705	0.659	0.821	0.769	0.741	0.798	0.690	0.779	1.062	1.194	0.822

FOR THE CURRENT PERIOD:													TOTAL
JANUARY 04 Through DECEMBER 04													PERIOD
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
<b>TRUE-UP CALCULATION</b>													
1 PURCHASED GAS COST	\$2,958,325	\$2,281,100	\$1,940,242	\$1,796,512	\$2,007,015	\$1,674,602	\$1,569,281	\$1,651,086	\$1,438,527	\$1,428,078	\$2,439,959	\$3,420,274	\$24,605,001
2 TRANSPORTATION COST	\$904,588	\$822,848	\$1,001,040	\$622,395	\$547,382	\$499,843	\$505,500	\$508,233	\$484,253	\$729,593	\$881,290	\$935,891	\$8,442,856
3 TOTAL COST	\$3,862,913	\$3,103,948	\$2,941,282	\$2,418,907	\$2,554,397	\$2,174,445	\$2,074,781	\$2,159,319	\$1,922,780	\$2,157,671	\$3,321,249	\$4,356,165	\$33,047,857
4 FUEL REVENUES (Net of Revenue Tax)	\$3,059,953	\$2,932,471	\$3,031,332	\$2,877,903	\$2,597,395	\$2,554,462	\$2,519,128	\$2,272,298	\$2,138,356	\$2,157,251	\$3,010,898	\$3,457,476	\$32,608,923
4a Under-recovery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4b ADJUSTED NET FUEL REVENUES *	\$3,059,953	\$2,932,471	\$3,031,332	\$2,877,903	\$2,597,395	\$2,554,462	\$2,519,128	\$2,272,298	\$2,138,356	\$2,157,251	\$3,010,898	\$3,457,476	\$32,608,923
5 TRUE-UP (COLLECTED) OR REFUNDED	(\$41,216)	(\$41,216)	(\$41,216)	(\$41,216)	(\$41,216)	(\$41,216)	(\$41,216)	(\$41,216)	(\$41,216)	(\$41,216)	(\$41,216)	(\$41,211)	(\$494,587)
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)	\$3,018,737	\$2,891,255	\$2,990,116	\$2,836,687	\$2,556,179	\$2,513,246	\$2,477,912	\$2,231,082	\$2,097,140	\$2,116,035	\$2,969,682	\$3,416,265	\$32,114,336
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(\$844,176)	(\$212,693)	\$48,834	\$417,780	\$1,782	\$338,801	\$403,131	\$71,763	\$174,360	(\$41,636)	(\$351,567)	(\$939,900)	(\$933,521)
8 INTEREST PROVISION-THIS PERIOD (21)	\$363	(\$58)	(\$91)	\$138	\$358	\$621	\$1,217	\$1,690	\$6,131	\$6,965	\$7,517	\$7,122	\$31,973
8a ADJUST PRIOR MONTHS' INTEREST													\$0
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$819,239	\$16,642	(\$154,893)	(\$64,934)	\$394,200	\$437,556	\$818,194	\$1,263,758	\$1,378,427	\$4,493,475	\$4,500,020	\$4,197,186	\$819,239
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	\$41,216	\$41,216	\$41,216	\$41,216	\$41,216	\$41,216	\$41,216	\$41,216	\$41,216	\$41,216	\$41,216	\$41,211	\$494,587
10a ADJUSTMENTS (if applicable)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,893,341	\$0	\$0	\$0	\$2,893,341
10b OSS 50% MARGIN SHARING	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	\$16,642	(\$154,893)	(\$64,934)	\$394,200	\$437,556	\$818,194	\$1,263,758	\$1,378,427	\$4,493,475	\$4,500,020	\$4,197,186	\$3,305,619	\$3,305,619
<b>INTEREST PROVISION</b>													
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	\$819,239	\$16,642	(\$154,893)	(\$64,934)	\$394,200	\$437,556	\$818,194	\$1,263,758	\$4,271,768	\$4,493,475	\$4,500,020	\$4,197,186	
13 ENDING TRUE-UP BEFORE INTEREST (12+10b+7-5)	\$16,279	(\$154,835)	(\$64,843)	\$394,062	\$437,198	\$817,573	\$1,262,541	\$1,376,737	\$4,487,344	\$4,493,055	\$4,189,669	\$3,298,497	
14 TOTAL (12+13)	\$835,518	(\$138,193)	(\$219,737)	\$329,127	\$831,398	\$1,255,129	\$2,080,734	\$2,640,495	\$8,759,112	\$8,986,530	\$8,689,689	\$7,495,683	
15 AVERAGE (50% OF 14)	\$417,759	(\$69,097)	(\$109,869)	\$164,565	\$415,699	\$627,565	\$1,040,367	\$1,320,248	\$4,379,556	\$4,493,265	\$4,344,845	\$3,747,842	
16 INTEREST RATE - FIRST DAY OF MONTH	0.01060	0.01030	0.00980	0.00980	0.01030	0.01040	0.01330	0.01470	0.01600	0.01770	0.01940	0.02220	
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.01030	0.00980	0.00980	0.01030	0.01040	0.01330	0.01470	0.01600	0.01770	0.01940	0.02220	0.02340	
18 TOTAL (16+17)	0.02090	0.02010	0.01960	0.02010	0.02070	0.02370	0.02800	0.03070	0.03370	0.03710	0.04160	0.04560	
19 AVERAGE (50% OF 18)	0.01045	0.01005	0.00980	0.01005	0.01035	0.01185	0.01400	0.01535	0.01685	0.01855	0.02080	0.02280	
20 MONTHLY AVERAGE (19/12 Months)	0.00087	0.00084	0.00082	0.00084	0.00086	0.00099	0.00117	0.00128	0.00140	0.00155	0.00173	0.00190	
21 INTEREST PROVISION (15x20)	\$363	(\$58)	(\$91)	\$138	\$358	\$621	\$1,217	\$1,690	\$6,131	\$6,965	\$7,517	\$7,121	

0

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY 04 Through DECEMBER 04

MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM	
						TOTAL PURCHASED	THIRD PARTY PIPELINE				
JAN	Various	Sys/End-Use	FTS	4,720,160		4,720,160		\$10,226	\$886,574	\$7,788	19.16435
FEB	Various	Sys/End-Use	FTS	3,833,488		3,833,488		\$9,492	\$807,031	\$6,325	21.46473
MAR	Various	Sys/End-Use	FTS	3,670,649		3,670,649		\$10,045	\$872,743	\$6,057	24.21493
APR	Various	Sys/End-Use	FTS	3,284,506		3,284,506		\$8,068	\$608,908	\$5,419	18.94942
MAY	Various	Sys/End-Use	FTS	3,124,027		3,124,027		\$1,818	\$493,563	\$5,155	16.02214
JUN	Various	Sys/End-Use	FTS	2,575,822		2,575,822		\$5,419	\$490,174	\$4,250	19.40518
JUL	Various	Sys/End-Use	FTS	2,611,852		2,611,852		\$7,246	\$493,944	\$4,310	19.35408
AUG	Various	Sys/End-Use	FTS	2,675,819		2,675,819		\$4,198	\$493,944	\$4,415	18.78143
SEP	Various	Sys/End-Use	FTS	2,156,885		2,156,885		\$5,736	\$474,958	\$3,559	22.45150
OCT	Various	Sys/End-Use	FTS	2,925,346		2,925,346		\$3,549	\$528,749	\$4,827	18.36108
NOV	Various	Sys/End-Use	FTS	3,211,190		3,211,190		\$19,884	\$856,108	\$5,298	27.44434
DEC	Various	Sys/End-Use	FTS	4,126,626		4,126,626		\$44,535	\$884,547	\$6,809	22.67933
<b>TOTAL</b>				<b>38,916,370</b>		<b>38,916,370</b>		<b>\$130,216</b>	<b>\$7,891,243</b>	<b>\$64,212</b>	<b>20.77704</b>

0

ESTIMATED FOR THE PROJECTED PERIOD:

JANUARY 04

Through

DECEMBER 04

		PRIOR PERIOD: JANUARY - DECEMBER			CURRENT PERIOD: Jan 05 - Dec 05		Over / (Under) Recovered
		(1) JAN '04 - DEC '04 EIGHT MONTHS ACTUAL PLUS FOUR MONTHS REVISED ESTIMATE	(2) ACTUAL	(3) Col(2)-Col(1) DIFFERENCE	(4) EIGHT MONTHS ACTUAL PLUS FOUR MONTHS REVISED ESTIMATE	(5) Col(3)+Col(4) TOTAL TRUE-UP	
1	TOTAL THERM SALES \$ E-2 Line 6	\$31,390,414	A-2 Line 6 \$32,114,336	\$723,922	E-2 Line 6	\$723,922	
2	TRUE-UP PROVISION FOR THIS PERIOD OVER (UNDER) COLLECTION E-2 Line 7	(\$1,137,384)	A-2 Line 7 (\$933,521)	\$203,863	E-2 Line 7	\$203,863	
2a	ADJUSTMENTS E-2 Line 10a	\$2,893,341	A-2 Line 10a \$2,893,341	\$0	E-2 Line 10a	\$0	
2b	OSS 50% MARGIN SHARING E-2 Line 10b	\$91,504	A-2 Line 10b \$0	(\$91,504)	E-2 Line 10b	(\$91,504)	
3	INTEREST PROVISION FOR THIS PERIOD E-2 Line 8	\$26,384	A-2 Line 8 \$31,973	\$5,589	E-2 Line 8	\$5,589	
4	END OF PERIOD TOTAL NET TRUE-UP L2+L2a+L2b+L3	\$1,873,845	\$1,991,793	\$117,948	\$0	\$117,948	

NOTE: EIGHT MONTHS ACTUAL FOUR MONTHS REVISED ESTIMATE DATA OBTAINED FROM SCHEDULE (E-2).

COLUMN (1)	DATA OBTAINED FROM SCHEDULE (E-2)	<u>TOTAL TRUE-UP DOLLARS</u>	<u>Over / (Under) Recovered</u>		<u>True-up, charge / (credit)</u>
COLUMN (2)	DATA OBTAINED FROM SCHEDULE (A-2)	PROJECTED THERM SALES	\$117,948	equals	(\$0.00287) \$/Therm
LINE 4	COLUMN (3) SAME AS LINE 7 SCHEDULE (A-7)		41,042,845		(\$0.287) Therm True-Up
LINE 4	COLUMN (1) SAME AS LINE 8 SCHEDULE (A-7)				
LINE 2	COLUMN (4) SAME AS LINE 7 SCHEDULE (E-2)				
LINE 3	COLUMN (4) SAME AS LINE 8 SCHEDULE (E-2)				



0

ESTIMATED FOR THE PROJECTED PERIOD:

APRIL 98 Through MARCH 99

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	TOTAL
<b>THERM SALES (FIRM)</b>	NOT USED IN APRIL TRUE UP, USED IN SEPTEMBER CAP FILING												
RESIDENTIAL (RS & GS)	1,859,590	1,526,490	1,453,110	1,432,060	1,346,960	1,355,130	1,426,500	1,532,190	2,009,320	2,960,310	2,754,360	2,394,050	22,050,070
COMMERCIAL (CS, LCS & NGV)	4,028,420	3,899,420	3,817,780	3,995,110	3,920,230	3,871,450	4,135,240	4,171,440	4,080,090	4,928,640	4,563,480	4,705,270	50,116,570
TOTAL FIRM	5,888,010	5,425,910	5,270,890	5,427,170	5,267,190	5,226,580	5,561,740	5,703,630	6,089,410	7,888,950	7,317,840	7,099,320	72,166,640
<b>THERM SALES (INTERRUPTIBLE)</b>													
INTERRUPTIBLE (IP)	270,100	258,600	212,800	228,300	220,600	211,000	235,500	237,700	278,800	242,300	302,200	221,400	2,919,300
LARGE INTERRUPTIBLE(IL)	159,400	124,600	60,700	123,300	127,400	115,600	142,500	117,500	155,100	115,900	175,800	132,300	1,550,100
TOTAL INTERRUPTIBLE	429,500	383,200	273,500	351,600	348,000	326,600	378,000	355,200	433,900	358,200	478,000	353,700	4,469,400
TOTAL THERM SALES	6,317,510	5,809,110	5,544,390	5,778,770	5,615,190	5,553,180	5,939,740	6,058,830	6,523,310	8,247,150	7,795,840	7,453,020	76,636,040
<b>NUMBER OF CUSTOMERS (FIRM)</b>													
RESIDENTIAL (RS & GS)	94,955	94,644	94,534	94,645	94,705	94,895	95,188	95,656	96,246	96,606	96,818	97,016	95,492
COMMERCIAL (CS, LCS & NGV)	5,188	5,229	5,277	5,319	5,365	5,414	5,461	5,517	5,574	5,630	5,680	5,727	5,448
TOTAL FIRM	100,143	99,873	99,811	99,964	100,070	100,309	100,649	101,173	101,820	102,236	102,498	102,743	100,941
<b>NUMBER OF CUSTOMERS (INT.)</b>													
INTERRUPTIBLE (IP)	10	10	10	10	10	10	10	10	10	10	10	10	10
LARGE INTERRUPTIBLE(IL)	1	1	1	1	1	1	1	1	1	1	1	1	1
TOTAL INTERRUPTIBLE	11	11	11	11	11	11	11	11	11	11	11	11	11
TOTAL CUSTOMERS	100,154	99,884	99,822	99,975	100,081	100,320	100,660	101,184	101,831	102,247	102,509	102,754	100,952
<b>THERM USE PER CUSTOMER</b>													
RESIDENTIAL (RS & GS)	20	16	15	15	14	14	15	16	21	31	28	25	231
COMMERCIAL (CS, LCS & NGV)	776	746	723	751	731	715	757	756	732	875	803	822	9,198
INTERRUPTIBLE (IP)	27,010	25,860	21,280	22,830	22,060	21,100	23,550	23,770	27,880	24,230	30,220	22,140	291,930
LARGE INTERRUPTIBLE(IL)	159,400	124,600	60,700	123,300	127,400	115,600	142,500	117,500	155,100	115,900	175,800	132,300	1,550,100

COMPANY: FLORIDA CITY GAS		FINAL FUEL OVER/UNDER RECOVERY	SCHEDULE A-7 (REVISED 4/30/01)
0			
FOR THE PERIOD:		JANUARY 04 Through DECEMBER 04	
1	TOTAL ACTUAL FUEL COST FOR THE PERIOD	A-2 Line 3	\$33,047,857
2	TOTAL ACTUAL FUEL REVENUES FOR THE PERIOD	A-2 Line 6	\$32,114,336
3	ACTUAL OVER/(UNDER) RECOVERY FOR THE PERIOD (Line 2- Line 1)	A-2 Line 7	(\$933,521)
3a	ADJUSTMENTS	A-2 Line 10a	\$2,893,341
3b	OSS 50% MARGIN SHARING	A-2 Line 10b	\$0
4	INTEREST PROVISION	A-2 Line 8	\$31,973
5	ACTUAL OVER/(UNDER) RECOVERY FOR THE PERIOD (Lines 3 + 3a + 3b + 4)		\$1,991,793
6	LESS: ESTIMATED/ACTUAL OVER/(UNDER) RECOVERY FOR THE PERIOD JANUARY 04 Through DECEMBER 04 (From Schedule E-2) WHICH WAS INCLUDED IN THE CURRENT PERIOD RECOVERY FACTOR (JAN 05 through DEC 05)		\$1,873,845
7	FINAL FUEL OVER/(UNDER) RECOVERY TO BE INCLUDED IN THE PROJECTED PERIOD (JAN 06 Through DEC 06) (Line 5- Line 6)		\$117,948

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD: **\$1.64027** PGA CAP w/ assessment  
2006 Winter Months E1 Winter

COST OF GAS PURCHASED	PROJECTION						
	OCT	NOV	DEC	JAN	FEB	MAR	TOTAL
1 COMMODITY (Pipeline)	\$22,292	\$23,473	\$30,111	\$33,852	\$29,672	\$28,607	\$168,007
2 NO NOTICE RESERVATION	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 COMMODITY (Other)	\$3,999,659	\$4,403,313	\$5,892,865	\$6,883,986	\$6,056,172	\$5,728,513	\$32,964,508
5 DEMAND	\$493,838	\$801,336	\$828,047	\$828,047	\$747,914	\$828,047	\$4,527,229
6 OTHER	\$8,692	\$10,415	\$11,159	\$15,235	\$12,528	\$13,230	\$71,259
<b>LESS END-USE CONTRACT</b>	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7 COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$4,524,481	\$5,238,537	\$6,762,182	\$7,761,120	\$6,846,286	\$6,598,397	\$37,731,003
12 NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 COMPANY USE	(\$2,811)	(\$3,091)	(\$3,111)	(\$3,176)	(\$3,196)	(\$3,195)	(\$18,580)
14 THERM SALES REVENUES	\$4,521,670	\$5,235,446	\$6,759,071	\$7,757,944	\$6,843,090	\$6,595,202	\$37,712,423
<b>THERMS PURCHASED</b>							
15 COMMODITY (Pipeline)	3,216,729	3,387,139	4,345,026	4,884,839	4,281,684	4,127,963	24,243,380
16 NO NOTICE RESERVATION	-	-	-	-	-	-	-
17 SWING SERVICE	-	-	-	-	-	-	-
18 COMMODITY (Other)	3,212,629	3,382,039	4,339,626	4,878,039	4,276,384	4,122,063	24,210,780
19 DEMAND	10,035,320	16,244,400	16,785,880	16,785,880	15,161,440	16,785,880	91,798,800
20 OTHER	6,100	7,100	7,400	8,800	7,300	7,900	44,600
<b>LESS END-USE CONTRACT</b>	-	-	-	-	-	-	-
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-
24 TOTAL PURCHASES (+17+18+20)-(21+23)	3,218,729	3,389,139	4,347,026	4,886,839	4,283,684	4,129,963	24,255,380
25 NET UNBILLED	-	-	-	-	-	-	-
26 COMPANY USE	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(12,000)
27 TOTAL THERM SALES (24-26)	3,216,729	3,387,139	4,345,026	4,884,839	4,281,684	4,127,963	24,243,380
<b>CENTS PER THERM</b>							
28 COMMODITY (Pipeline) (1/15)	0.00693	0.00693	0.00693	0.00693	0.00693	0.00693	0.00693
29 NO NOTICE RESERVATION (2/16)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30 SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31 COMMODITY (Other) (4/18)	\$1.24498	\$1.30197	\$1.35792	1.41122	1.41619	1.38972	1.36156
32 DEMAND (5/19)	\$0.04921	\$0.04933	\$0.04933	0.04933	0.04933	0.04933	0.04932
33 OTHER (6/20)	\$1.42498	\$1.46697	\$1.50792	1.73122	1.71619	1.67472	1.59774
<b>LESS END-USE CONTRACT</b>	-	-	-	-	-	-	-
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36 (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37 TOTAL COST (11/24)	1.40567	1.54568	1.55559	1.58817	1.59822	1.59769	1.55557
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39 COMPANY USE (13/26)	1.40567	1.54568	1.55559	1.58817	1.59822	1.59769	1.55557
40 TOTAL THERM SALES (11/27)	1.40655	1.54660	1.55630	1.58882	1.59897	1.59846	1.55634
41 TRUE-UP (E-2)	0.07572	0.07572	0.07572	0.07572	0.07572	0.07572	0.07572
42 TOTAL COST OF GAS (40+41)	1.48227	1.62232	1.63202	1.66454	1.67469	1.67418	1.63206
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.48973	1.63048	1.64023	1.67291	1.68311	1.68260	1.64027
45 PGA FACTOR ROUNDED TO NEAREST .001	1.490	1.630	1.640	1.673	1.683	1.683	1.640

FLORIDA PUBLIC SERVICE COMMISSION  
DOCKET

NO. 050003-GU Exhibit No. 3  
Company/ FL City Gas  
Witness: Thomas Kaufman (TK-2)  
Date: 11/07-09/05

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION**

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD: **JANUARY 2006 Through DECEMBER 2006**

COST OF GAS PURCHASED	PROJECTION												TOTAL
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
1 COMMODITY (Pipeline)	\$33,852	\$29,672	\$28,607	\$25,715	\$21,660	\$21,920	\$22,491	\$21,645	\$22,597	\$22,292	\$23,473	\$30,111	\$304,035
2 INTRA-DAY SUPPLY RESERVATION	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 COMMODITY (Other)	\$6,883,986	\$6,056,172	\$5,728,513	\$4,380,111	\$3,611,903	\$3,712,599	\$3,873,081	\$3,787,177	\$3,994,973	\$3,999,659	\$4,403,313	\$5,892,865	\$56,324,352
5 DEMAND	\$828,047	\$747,914	\$828,047	\$590,362	\$461,446	\$446,561	\$461,446	\$461,446	\$446,561	\$493,838	\$801,336	\$828,047	\$7,395,051
6 OTHER	\$15,235	\$12,528	\$13,230	\$9,437	\$9,887	\$8,208	\$7,524	\$9,115	\$8,957	\$8,892	\$10,415	\$11,159	\$124,387
<b>LESS END-USE CONTRACT</b>													\$0.1686
7 COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10													
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$7,761,120	\$6,846,286	\$6,598,397	\$5,005,625	\$4,104,896	\$4,189,288	\$4,364,542	\$4,279,383	\$4,473,088	\$4,524,481	\$5,238,537	\$8,762,182	\$64,147,825
12 NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 COMPANY USE	(\$3,176)	(\$3,196)	(\$3,195)	(\$2,696)	(\$2,625)	(\$2,847)	(\$2,888)	(\$2,739)	(\$2,742)	(\$2,811)	(\$3,091)	(\$3,111)	(\$34,717)
14 THERM SALES REVENUES	\$7,757,944	\$6,843,090	\$6,595,202	\$5,002,929	\$4,102,271	\$4,186,641	\$4,361,854	\$4,276,644	\$4,470,346	\$4,521,670	\$5,235,446	\$8,759,071	\$64,113,108
<b>THERMS PURCHASED</b>													
15 COMMODITY (Pipeline SCH E5 L-6)	4,884,839	4,281,684	4,127,963	3,710,711	3,125,596	3,163,109	3,245,484	3,123,343	3,260,797	3,216,729	3,387,139	4,345,026	43,872,420
16 INTRA-DAY SUPPLY RESERVATION	0	0	0	0	0	0	0	0	0	0	0	0	0
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18 COMMODITY (Other L15-L19-L26)	4,878,039	4,276,384	4,122,063	3,706,211	3,120,596	3,159,309	3,242,184	3,118,943	3,256,497	3,212,629	3,382,039	4,339,626	43,814,520
19 DEMAND	16,785,880	15,161,440	16,785,880	10,769,100	9,193,980	8,897,400	9,193,980	9,193,980	8,897,400	10,035,320	16,244,400	16,785,880	147,944,640
20 OTHER	8,800	7,300	7,900	6,500	7,000	5,800	5,300	6,400	6,300	6,100	7,100	7,400	81,900
<b>LESS END-USE CONTRACT</b>													
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (+17+18+20)-(21+23)	4,886,839	4,283,684	4,129,963	3,712,711	3,127,596	3,165,109	3,247,484	3,125,343	3,262,797	3,218,729	3,389,139	4,347,026	43,896,420
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(24,000)
27 TOTAL THERM SALES (24-26)	4,884,839	4,281,684	4,127,963	3,710,711	3,125,596	3,163,109	3,245,484	3,123,343	3,260,797	3,216,729	3,387,139	4,345,026	43,872,420
<b>CENTS PER THERM</b>													
28 COMMODITY (Pipeline) (1/15)	0.00693	0.00693	0.00693	0.00693	0.00693	0.00693	0.00693	0.00693	0.00693	0.00693	0.00693	0.00693	0.00693
29 INTRA-DAY SUPPLY RESERVATION (2/16)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30 SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31 COMMODITY (Other) (4/18)	1.41122	1.41619	1.38972	1.18183	1.15744	1.17513	1.19459	1.21425	1.22677	1.24498	1.30197	1.35792	1.28552
32 DEMAND (5/19)	0.04933	0.04933	0.04933	0.05482	0.05019	0.05019	0.05019	0.05019	0.05019	0.04921	0.04933	0.04933	0.04999
33 OTHER (6/20)	1.73122	1.71619	1.67472	1.45183	1.41244	1.41513	1.41959	1.42425	1.42177	1.42498	1.46697	1.50792	1.51877
<b>LESS END-USE CONTRACT</b>													
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36 (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37 TOTAL COST (11/24)	1.58817	1.59822	1.59769	1.34824	1.31248	1.32358	1.34398	1.36925	1.37094	1.40567	1.54568	1.55559	1.46135
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39 COMPANY USE (13/26)	1.58817	1.59822	1.59769	1.34824	1.31248	1.32358	1.34398	1.36925	1.37094	1.40567	1.54568	1.55559	1.46135
40 TOTAL THERM SALES (11/27)	1.58882	1.59897	1.59846	1.34897	1.31332	1.32442	1.34480	1.37013	1.37178	1.40655	1.54660	1.55630	1.46214
41 TRUE-UP (E-2)	0.07572	0.07572	0.07572	0.07572	0.07572	0.07572	0.07572	0.07572	0.07572	0.07572	0.07572	0.07572	0.07572
42 TOTAL COST OF GAS (40+41)	1.66454	1.67469	1.67418	1.42469	1.38904	1.40014	1.42052	1.44585	1.44750	1.48227	1.62232	1.63202	1.53786
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.67291	1.68311	1.68260	1.43186	1.39603	1.40718	1.42767	1.45312	1.45478	1.48973	1.63048	1.64023	1.54560
45 PGA FACTOR ROUNDED TO NEAREST .001	1.673	1.683	1.683	1.432	1.396	1.407	1.428	1.453	1.455	1.490	1.630	1.640	1.546

**PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION**

REVISED ESTIMATE FOR THE PROJECTED PERIOD: JANUARY 2005 Through DECEMBER 2005

COST OF GAS PURCHASED	ACTUAL								REVISED PROJECTION					TOTAL
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC		
1 COMMODITY (Pipeline)	\$42,354	\$34,691	\$35,343	\$2,811	\$0	\$12,936	\$14,203	\$13,977	\$21,941	\$21,495	\$22,763	\$28,668	\$251,182	
2 NO NOTICE RESERVATION	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
3 SWING SERVICE	\$0	\$0	\$261,718	\$545	\$2,329	\$4,658	\$0	\$0	\$0	\$0	\$0	\$0	\$269,250	
4 COMMODITY (Other)	\$2,649,938	\$2,375,967	\$2,454,062	\$1,840,224	\$2,324,820	\$1,742,236	\$2,163,292	\$2,583,703	\$3,442,347	\$3,726,754	\$4,228,000	\$5,618,672	\$35,150,015	
5 DEMAND	\$884,547	\$799,230	\$884,547	\$622,499	\$494,562	\$478,703	\$494,562	\$466,692	\$446,561	\$493,838	\$801,336	\$828,047	\$7,695,124	
6 OTHER	\$7,660	\$9,537	\$7,993	\$9,008	\$7,537	\$7,958	\$6,595	\$6,242	\$9,194	\$9,540	\$11,644	\$12,585	\$105,493	
<b>LESS END-USE CONTRACT</b>	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
7 COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
8 DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
9	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$3,584,499	\$3,219,425	\$3,643,663	\$2,475,087	\$2,829,248	\$2,246,491	\$2,678,652	\$3,070,614	\$3,920,043	\$4,251,627	\$5,063,743	\$6,487,972	\$43,471,064	
12 NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
13 COMPANY USE (\$1,417)	(\$1,417)	(\$1,095)	(\$1,531)	(\$1,155)	(\$1,315)	(\$1,458)	(\$1,615)	(\$1,556)	(\$2,478)	(\$2,743)	(\$3,085)	(\$3,138)	(\$22,586)	
14 THERM SALES REVENUES	3,443,564	3,385,765	3,396,945	3,627,070	2,688,347	2,438,204	2,305,123	2,200,819	\$3,917,565	\$4,248,884	\$5,060,658	\$6,484,834	43,197,778	
<b>THERMS PURCHASED</b>														
15 COMMODITY (Pipeline)	4,582,781	4,172,131	4,004,271	2,878,401	3,527,151	2,533,163	2,795,645	2,725,272	3,166,156	3,101,668	3,284,645	4,136,833	40,908,117	
16 NO NOTICE RESERVATION	0	0	0	0	0	0	0	0	0	0	0	0	0	
17 SWING SERVICE	0	0	196,440	0	0	0	0	0	0	0	0	0	196,440	
18 COMMODITY (Other)	4,656,261	3,902,721	3,934,411	2,322,581	3,697,961	2,550,523	2,807,995	2,933,512	3,159,856	3,095,568	3,277,545	4,129,433	40,468,367	
19 DEMAND	18,262,100	16,494,800	18,262,100	11,527,800	9,977,350	9,655,500	9,977,350	9,193,980	8,897,400	10,035,320	16,244,400	16,785,880	155,313,980	
20 OTHER	7,446	8,773	7,291	7,896	6,523	6,990	5,752	5,328	6,300	6,100	7,100	7,400	82,899	
<b>LESS END-USE CONTRACT</b>	0	0	0	0	0	0	0	0	0	0	0	0	0	
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0	
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0	
23	0	0	0	0	0	0	0	0	0	0	0	0	0	
24 TOTAL PURCHASES (17+18+20)-(21+23)	4,663,707	3,911,494	4,138,142	2,330,477	3,704,484	2,557,513	2,813,747	2,938,840	3,166,156	3,101,668	3,284,645	4,136,833	40,747,706	
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0	
26 COMPANY USE (1,629)	(1,629)	(1,259)	(1,639)	(1,229)	(1,399)	(1,767)	(1,845)	(1,778)	(2,000)	(2,000)	(2,000)	(2,000)	(20,545)	
27 TOTAL THERM SALES (24-26)	4,337,514	4,262,722	4,242,024	4,192,132	3,113,588	3,254,317	2,880,939	2,751,006	3,164,156	3,099,668	3,282,645	4,134,833	42,715,544	
<b>CENTS PER THERM</b>														
28 COMMODITY (Pipeline) (1/15)	0.00924	0.00831	0.00883	0.00098	0.00000	0.00511	0.00508	0.00513	0.00693	0.00693	0.00693	0.00693	0.00614	
29 NO NOTICE RESERVATION (2/16)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
30 SWING SERVICE (3/17)	0.00000	0.00000	1.33231	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.37065	
31 COMMODITY (Other) (4/18)	0.56911	0.60880	0.62374	0.79232	0.62868	0.68309	0.77040	0.88075	1.08940	1.20390	1.28999	1.36064	0.86858	
32 DEMAND (5/19)	0.04844	0.04845	0.04844	0.05400	0.04957	0.04958	0.04957	0.05076	0.05019	0.04921	0.04933	0.04933	0.04955	
33 OTHER (6/20)	1.02874	1.08709	1.09628	1.14083	1.15545	1.13848	1.14656	1.17155	1.45940	1.56390	1.63999	1.70064	1.27255	
<b>LESS END-USE CONTRACT</b>														
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
36 (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
37 TOTAL COST (11/24)	0.76859	0.82307	0.88051	1.06205	0.76374	0.87839	0.95199	1.04484	1.23811	1.37076	1.54164	1.56834	1.06683	
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
39 COMPANY USE (13/26)	0.86986	0.86974	0.93411	0.93979	0.93996	0.82513	0.87534	0.87544	1.23900	1.37150	1.54250	1.56900	1.09934	
40 TOTAL THERM SALES (11/27)	0.82639	0.75525	0.85894	0.59041	0.90868	0.69031	0.92978	1.11618	1.23889	1.37164	1.54258	1.56910	1.01769	
41 TRUE-UP (E-2)	(0.07516)	(0.07516)	(0.07516)	(0.07516)	(0.07516)	(0.07516)	(0.07516)	(0.07516)	(0.07516)	(0.07516)	(0.07516)	(0.07516)	(0.07516)	
42 TOTAL COST OF GAS (40+41)	0.75123	0.68009	0.78378	0.51525	0.83352	0.61515	0.85462	1.04102	1.16373	1.29648	1.46742	1.49394	0.94253	
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.75501	0.68351	0.78772	0.51784	0.83771	0.61824	0.85892	1.04626	1.16958	1.30300	1.47480	1.50145	0.94727	
45 PGA FACTOR ROUNDED TO NEAREST .001	0.755	0.684	0.788	0.518	0.838	0.618	0.859	1.046	1.17	1.303	1.475	1.501	0.947	

CALCULATION OF TRUE-UP AMOUNT

FOR THE CURRENT PERIOD: JANUARY 2005 Through DECEMBER 2005

	ACTUAL								REVISED PROJECTIONS				TOTAL PERIOD
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
<b>TRUE-UP CALCULATION</b>													
1 PURCHASED GAS COST	\$2,657,598	\$2,385,504	\$2,462,055	\$1,849,232	\$2,332,357	\$1,750,194	\$2,169,887	\$2,589,945	\$3,451,541	\$3,736,294	\$4,239,644	\$5,631,257	\$35,255,508
2 TRANSPORTATION COST	\$926,901	\$833,921	\$1,181,608	\$625,855	\$496,891	\$496,297	\$508,765	\$480,669	\$468,502	\$515,333	\$824,099	\$856,715	\$8,215,556
3 TOTAL COST	\$3,584,499	\$3,219,425	\$3,643,663	\$2,475,087	\$2,829,248	\$2,246,491	\$2,678,652	\$3,070,614	\$3,920,043	\$4,251,627	\$5,063,743	\$6,487,972	\$43,471,064
4 FUEL REVENUES (Net of Revenue Tax)	\$3,443,564	\$3,385,765	\$3,396,945	\$3,627,070	\$2,688,347	\$2,438,204	\$2,305,123	\$2,200,819	\$3,917,565	\$4,248,884	\$5,060,658	\$6,484,834	\$43,197,778
4a Under-recovery*	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$911,237)	(\$1,303,788)	(\$1,941,822)	(\$2,556,828)	(\$6,713,675)
4b ADJUSTED NET FUEL REVENUES *	\$3,443,564	\$3,385,765	\$3,396,945	\$3,627,070	\$2,688,347	\$2,438,204	\$2,305,123	\$2,200,819	\$3,006,328	\$2,945,096	\$3,118,836	\$3,928,006	\$36,484,103
5 TRUE-UP (COLLECTED) OR REFUNDED	\$265,639	\$265,639	\$265,639	\$265,639	\$265,639	\$265,639	\$265,639	\$265,639	\$265,639	\$265,639	\$265,639	\$265,639	\$3,187,668
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)	\$3,709,203	\$3,651,404	\$3,662,584	\$3,892,709	\$2,953,986	\$2,703,843	\$2,570,762	\$2,466,458	\$3,271,967	\$3,210,735	\$3,384,475	\$4,193,645	\$39,671,771
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$124,704	\$431,979	\$18,921	\$1,417,622	\$124,738	\$457,352	(\$107,890)	(\$604,156)	(\$648,076)	(\$1,040,892)	(\$1,679,268)	(\$2,294,327)	(\$3,799,293)
8 INTEREST PROVISION-THIS PERIOD (21)	\$6,535	\$6,997	\$7,279	\$8,835	\$10,573	\$11,171	\$11,583	\$10,448	\$8,900	\$5,563	\$654	(\$6,169)	\$82,369
8a ADJUST PRIOR MONTHS' INTEREST													
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$3,305,618	\$3,448,218	\$3,621,555	\$3,382,116	\$4,542,934	\$4,412,606	\$4,615,490	\$4,253,544	\$3,394,197	\$2,489,382	\$1,188,414	(\$755,839)	\$3,305,618
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(\$265,639)	(\$265,639)	(\$265,639)	(\$265,639)	(\$265,639)	(\$265,639)	(\$265,639)	(\$265,639)	(\$265,639)	(\$265,639)	(\$265,639)	(\$265,639)	(\$3,187,668)
10a ADJUSTMENTS (if applicable)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10b OSS 50% MARGIN SHARING	\$277,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$277,000
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	\$3,448,218	\$3,621,555	\$3,382,116	\$4,542,934	\$4,412,606	\$4,615,490	\$4,253,544	\$3,394,197	\$2,489,382	\$1,188,414	(\$755,839)	(\$3,321,974)	(\$3,321,974)
<b>INTEREST PROVISION</b>													
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	\$3,305,618	\$3,448,218	\$3,621,555	\$3,382,116	\$4,542,934	\$4,412,606	\$4,615,490	\$4,253,544	\$3,394,197	\$2,489,382	\$1,188,414	(\$755,839)	
13 ENDING TRUE-UP BEFORE INTEREST (12+10b+7-5)	\$3,441,683	\$3,614,558	\$3,374,837	\$4,534,099	\$4,402,033	\$4,604,319	\$4,241,961	\$3,383,749	\$2,480,482	\$1,182,851	(\$756,493)	(\$3,315,805)	
14 TOTAL (12+13)	\$6,747,301	\$7,062,776	\$6,996,391	\$7,916,214	\$8,944,967	\$9,016,925	\$8,857,450	\$7,637,293	\$5,874,679	\$3,672,233	\$431,921	(\$4,071,644)	
15 AVERAGE (50% OF 14)	\$3,373,651	\$3,531,388	\$3,498,196	\$3,958,108	\$4,472,484	\$4,508,463	\$4,428,725	\$3,818,647	\$2,937,340	\$1,836,117	\$215,961	(\$2,035,822)	
16 INTEREST RATE - FIRST DAY OF MONTH	0.02340	0.02500	0.02650	0.02780	0.02980	0.03060	0.03270	0.03430	0.03640	0.03640	0.03640	0.03640	
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.02500	0.02650	0.02780	0.02980	0.03060	0.03270	0.03430	0.03640	0.03640	0.03640	0.03640	0.03640	
18 TOTAL (16+17)	0.04840	0.05150	0.05430	0.05760	0.06040	0.06330	0.06700	0.07070	0.07280	0.07280	0.07280	0.07280	
19 AVERAGE (50% OF 18)	0.02420	0.02575	0.02715	0.02880	0.03020	0.03165	0.03350	0.03535	0.03640	0.03640	0.03640	0.03640	
20 MONTHLY AVERAGE (19/12 Months)	0.00202	0.00215	0.00226	0.00240	0.00252	0.00264	0.00279	0.00295	0.00303	0.00303	0.00303	0.00303	
21 INTEREST PROVISION (15x20)	6,535	6,997	7,279	8,835	10,573	11,171	11,583	10,448	8,900	5,563	654	(6,169)	

\* Under-recovery equals the Monthly sales volume on Sch E1/R times the difference of the Projected Cost of Gas on Sch E-1/R less the anticipated PGA rate.

TRANSPORTATION PURCHASES  
 SYSTEM SUPPLY AND END USE

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY 2006 Through DECEMBER 2006

Month	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	COMMODITY COST			DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
						TOTAL PURCHASED	THIRD PARTY	PIPELINE			
Jan	Various	Sys/End-Use	FTS	4,878,039		4,878,039		\$29,024	\$828,047	\$4,828	17.66896
Feb	Various	Sys/End-Use	FTS	4,276,384		4,276,384		\$25,444	\$747,914	\$4,228	18.18326
Mar	Various	Sys/End-Use	FTS	4,122,063		4,122,063		\$24,526	\$828,047	\$4,081	20.78217
Apr	Various	Sys/End-Use	FTS	3,706,211		3,706,211		\$22,052	\$590,362	\$3,663	16.62283
May	Various	Sys/End-Use	FTS	3,120,596		3,120,596		\$18,568	\$461,446	\$3,092	15.48121
June	Various	Sys/End-Use	FTS	3,159,309		3,159,309		\$18,798	\$446,561	\$3,122	14.82859
July	Various	Sys/End-Use	FTS	3,242,184		3,242,184		\$19,291	\$461,446	\$3,200	14.92627
Aug	Various	Sys/End-Use	FTS	3,118,943		3,118,943		\$18,558	\$461,446	\$3,087	15.48893
SeP	Various	Sys/End-Use	FTS	3,256,497		3,256,497		\$19,376	\$446,561	\$3,221	14.40683
Oct	Various	Sys/End-Use	FTS	3,212,629		3,212,629		\$19,115	\$493,838	\$3,177	16.06566
Nov	Various	Sys/End-Use	FTS	3,382,039		3,382,039		\$20,123	\$801,336	\$3,350	24.38792
Dec	Various	Sys/End-Use	FTS	4,339,626		4,339,626		\$25,821	\$828,047	\$4,290	19.77493
<b>TOTAL</b>				<b>43,814,520</b>		<b>43,814,520</b>		<b>\$260,696</b>	<b>\$7,395,051</b>	<b>\$43,339</b>	<b>17.57200</b>

ESTIMATED FOR THE PROJECTED PERIOD:

JANUARY 2006

Through

DECEMBER 2006

		PRIOR PERIOD: JANUARY 04 - DECEMBER 04			CURRENT PERIOD: JAN '05 - DEC '05				
		(1) EIGHT MONTHS ACTUAL PLUS FOUR MONTHS REVISED ESTIMATE	(2) ACTUAL	(3) Col(2)-Col(1) DIFFERENCE	(4) EIGHT MONTHS ACTUAL PLUS FOUR MONTHS REVISED ESTIMATE	(5) Col(3)+Col(4) TOTAL TRUE-UP			
1	TOTAL THERM SALES \$ E-2 Line 6	\$31,390,414	A-2 Line 6 \$32,114,337	\$723,923	E-2 Line 6 \$39,671,771	\$40,395,694			
2	TRUE-UP PROVISION FOR THIS PERIOD OVER (UNDER) COLLECTION E-2 Line 7	(\$1,137,384)	A-2 Line 7 (\$933,520)	\$203,864	E-2 Line 7 (\$3,799,293)	(\$3,595,429)			
2a	ADJUSTMENTS * E-2 Line 10a	\$2,893,341	A-2 Line 10b \$2,893,341	\$0	E-2 Line 10a \$0	\$0			
2a	OSS 50% MARGIN SHARING E-2 Line 10b	\$91,504	A-2 Line 10b \$0	(\$91,504)	E-2 Line 10b \$277,000	\$185,496			
3	INTEREST PROVISION FOR THIS PERIOD E-2 Line 8	\$26,384	A-2 Line 8 \$31,972	\$5,588	E-2 Line 8 \$82,369	\$87,957			
4	END OF PERIOD TOTAL NET TRUE-UP L2+2a+L3	\$1,873,845	\$1,991,793	\$117,948	(\$3,439,924)	(\$3,321,976)			

NOTE: EIGHT MONTHS ACTUAL FOUR MONTHS REVISED ESTIMATE DATA OBTAINED FROM SCHEDULE (E-2).

COLUMN (1)	DATA OBTAINED FROM SCHEDULE (E-2)	<u>TOTAL TRUE-UP DOLLARS</u>	<u>Over / (Under) Recovered</u>		<u>True-up, charge / (credit)</u>
COLUMN (2)	DATA OBTAINED FROM SCHEDULE (A-2)	PROJECTED THERM SALES	(\$3,321,976)	equals	\$0.07572 \$/Therm
LINE 4 COLUMN (3)	SAME AS LINE 7 SCHEDULE (A-7)		43,872,420		\$7.572 Cents Per Therm
LINE 4 COLUMN (1)	SAME AS LINE 8 SCHEDULE (A-7)				
LINE 2 COLUMN (4)	SAME AS LINE 7 SCHEDULE (E-2)				
LINE 3 COLUMN (4)	SAME AS LINE 8 SCHEDULE (E-2)				

\* Audit Adjustment



**THERM SALES AND CUSTOMER DATA**

ESTIMATED FOR THE PROJECTED PERIOD: JANUARY 2006 through DECEMBER 2006

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
<b>THERM SALES (FIRM)</b>													
1 RESIDENTIAL	2,574,816	2,272,455	2,078,504	1,709,211	1,303,420	1,274,437	1,297,845	1,243,912	1,328,725	1,212,404	1,399,956	1,945,416	19,641,101
2 GAS LIGHTS	1,900	1,900	1,900	1,900	1,900	1,900	1,900	1,900	1,900	1,900	1,900	1,900	22,800
3 COMMERCIAL	2,269,123	1,973,429	2,014,859	1,965,600	1,787,076	1,853,572	1,911,839	1,844,731	1,897,172	1,970,225	1,946,283	2,357,510	23,791,419
4 LARGE COMMERCIAL	38,700	33,600	32,400	33,700	32,900	32,900	33,600	32,500	32,700	31,900	38,700	39,900	413,500
5 NATURAL GAS VEHICLES	300	300	300	300	300	300	300	300	300	300	300	300	3,600
<b>6 TOTAL FIRM</b>	<b>4,884,839</b>	<b>4,281,684</b>	<b>4,127,963</b>	<b>3,710,711</b>	<b>3,125,596</b>	<b>3,163,109</b>	<b>3,245,484</b>	<b>3,123,343</b>	<b>3,260,797</b>	<b>3,216,729</b>	<b>3,387,139</b>	<b>4,345,026</b>	<b>43,872,420</b>
<b>THERM SALES (INTERRUPTIBLE)</b>													
7 INTERRUPTIBLE PREFERRED	-	-	-	-	-	-	-	-	-	-	-	-	-
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>9 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>THERM TRANSPORTED</b>													
10 COMMERCIAL TRANSP.	2,307,833	2,062,133	2,190,533	2,084,033	2,012,533	2,032,900	2,026,100	2,058,000	2,096,300	2,191,400	2,150,600	2,296,400	25,508,765
11 SMALL COMMERCIAL TRANSP. FIRM	2,499,330	2,152,450	2,262,830	2,248,610	2,074,600	2,150,430	2,173,640	2,045,180	2,140,360	2,067,990	2,061,490	2,299,050	26,175,960
12 SMALL COMMERCIAL TR - INTER.	-	-	-	-	-	-	-	-	-	-	-	-	-
13 SMALL COMMERCIAL TRANSP - NGV	1,000	1,000	1,000	1,000	1,000	1,500	1,500	1,500	1,000	1,000	1,000	1,000	13,500
14 INTERRUPTIBLE TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
18 SPECIAL CONTRACT TRANSP.	1,206,390	1,118,490	1,333,890	1,310,890	1,077,490	1,086,090	1,142,990	1,059,990	4,250,280	1,600,290	1,424,390	1,448,690	18,059,870
<b>19 TOTAL TRANSPORTATION</b>	<b>6,014,553</b>	<b>5,334,073</b>	<b>5,788,253</b>	<b>5,644,533</b>	<b>5,165,623</b>	<b>5,270,920</b>	<b>5,344,230</b>	<b>5,164,670</b>	<b>8,487,940</b>	<b>5,860,680</b>	<b>5,637,480</b>	<b>6,045,140</b>	<b>69,758,095</b>
<b>TOTAL THERMS SALES &amp; TRANSP.</b>	<b>10,899,392</b>	<b>9,615,757</b>	<b>9,916,216</b>	<b>9,355,244</b>	<b>8,291,219</b>	<b>8,434,029</b>	<b>8,589,714</b>	<b>8,288,013</b>	<b>11,748,737</b>	<b>9,077,409</b>	<b>9,024,619</b>	<b>10,390,166</b>	<b>113,630,515</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>													
20 RESIDENTIAL	98,040	98,193	98,021	97,860	97,634	97,505	97,466	97,435	97,510	97,709	98,259	98,600	97,853
21 GAS LIGHTS	221	221	221	221	221	221	221	221	221	221	221	221	221
22 COMMERCIAL	4,088	4,090	4,097	4,102	4,104	4,112	4,114	4,117	4,122	4,124	4,134	4,141	4,112
23 LARGE COMMERCIAL	3	3	3	3	3	3	3	3	3	3	3	3	3
24 NATURAL GAS VEHICLES	1	1	1	1	1	1	1	1	1	1	1	1	1
<b>25 TOTAL FIRM</b>	<b>102,353</b>	<b>102,508</b>	<b>102,343</b>	<b>102,187</b>	<b>101,963</b>	<b>101,842</b>	<b>101,805</b>	<b>101,777</b>	<b>101,857</b>	<b>102,058</b>	<b>102,618</b>	<b>102,966</b>	<b>102,190</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>													
26 INTERRUPTIBLE PREFERRED	-	-	-	-	-	-	-	-	-	-	-	-	-
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>28 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>NUMBER OF CUSTOMERS (TRANSPORTATION)</b>													
29 COMMERCIAL TRANSP.	78	78	78	78	78	78	78	78	78	79	79	79	78
30 SMALL COMMERCIAL TRANSP. FIRM	1,516	1,514	1,515	1,516	1,516	1,517	1,516	1,515	1,516	1,512	1,515	1,515	1,515
31 SMALL COMMERCIAL TR - INTER.	-	-	-	-	-	-	-	-	-	-	-	-	-
32 SMALL COMMERCIAL TRANSP - NGV	3	3	3	3	3	3	3	3	3	3	3	3	3
33 INTERRUPTIBLE TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
37 SPECIAL CONTRACT TRANSP.	13	13	13	13	13	13	13	13	13	13	13	13	13
<b>38 TOTAL TRANSPORTATION</b>	<b>1,610</b>	<b>1,603</b>	<b>1,602</b>	<b>1,603</b>	<b>1,605</b>	<b>1,608</b>	<b>1,608</b>	<b>1,607</b>	<b>1,610</b>	<b>1,606</b>	<b>1,609</b>	<b>1,609</b>	<b>1,609</b>
<b>TOTAL CUSTOMERS</b>	<b>103,963</b>	<b>104,111</b>	<b>103,945</b>	<b>103,790</b>	<b>103,568</b>	<b>103,450</b>	<b>103,413</b>	<b>103,384</b>	<b>103,467</b>	<b>103,664</b>	<b>104,227</b>	<b>104,575</b>	<b>103,799</b>

COMPANY: PIVOTAL UTILITY HOLDINGS, Inc., d/b/a  
 FLORIDA CITY GAS

**THERM SALES AND CUSTOMER DATA**

SCHEDULE E-5  
 (REVISED FORM 9/83)  
 Page 2 of 2

ESTIMATED FOR THE PROJECTED PERIOD: JANUARY 2006 through DECEMBER 2006

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
<b>THERM USE PER CUSTOMER</b>													
39 RESIDENTIAL	26	23	21	17	13	13	13	13	14	12	14	20	201
40 GAS LIGHTS	9	9	9	9	9	9	9	9	9	9	9	9	103
41 COMMERCIAL	555	483	492	479	435	451	465	448	460	478	471	569	5,786
42 LARGE COMMERCIAL	12,900	11,200	10,800	11,233	10,967	10,967	11,200	10,833	10,900	10,633	12,900	13,300	137,833
43 NATURAL GAS VEHICLES	300	300	300	300	300	300	300	300	300	300	300	300	3,600
44 INTERRUPTIBLE PREFERRED													
45 INTERRUPTIBLE LARGE VOLUME													
46 COMMERCIAL TRANSP.	29,588	26,438	28,084	26,718	25,802	26,063	25,976	26,385	26,876	27,739	27,223	29,068	327,035
47 SMALL COMMERCIAL TRANSP. FIRM	1,649	1,422	1,494	1,483	1,368	1,418	1,434	1,350	1,412	1,368	1,361	1,518	17,278
48 SMALL COMMERCIAL TR - INTER.	-	-	-	-	-	-	-	-	-	-	-	-	-
49 SMALL COMMERCIAL TRANSP - NGV	333	333	333	333	333	500	500	500	333	333	333	333	4,500
50 INTERRUPTIBLE TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
54 SPECIAL CONTRACT	92,799	86,038	102,607	100,838	82,884	83,545	87,922	81,538	326,945	123,099	109,568	111,438	1,389,221

**CERTIFICATE OF SERVICE**

**I HEREBY CERTIFY** that a true and correct copy of the Prepared Direct Testimony and Exhibits of Thomas Kaufmann has been furnished by U.S. Mail or hand delivery to the following parties of record this 23<sup>rd</sup> day of September, 2005:

Florida Public Utilities Company  
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Peoples Gas System  
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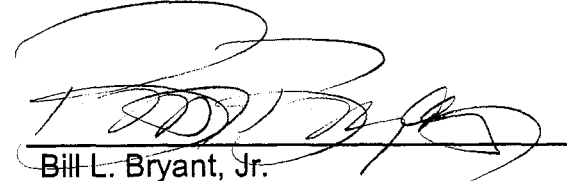
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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY FINAL FUEL OVER/UNDER RECOVERY SCHEDULE A-7  
 FOR THE PERIOD: JANUARY 2004 THROUGH DECEMBER 2004

1.	TOTAL ACTUAL FUEL COST FOR THE PERIOD	A-2, LINE 3	29,882,508
2.	FUEL REVENUES APPLICABLE TO THE PERIOD	A-2, LINE 6	30,970,980
3.	OVER/(UNDER) RECOVERY FOR THE PERIOD	LINE 2 - LINE 1	1,088,472
4.	INTEREST PROVISION FOR THE PERIOD	A-2, LINE 8	19,659
5.	TOTAL OVER/(UNDER) RECOVERY FOR THE PERIOD	LINE 3 + LINE 4	1,108,131
6.	LESS: ESTIMATED/ACTUAL OVER/(UNDER) RECOVERY FOR THE PERIOD JANUARY 2004 THROUGH DECEMBER 2004 (From Schedule E-2) WHICH WAS INCLUDED IN THE CURRENT JANUARY 2005 THROUGH DECEMBER 2005 PERIOD:	E-4, LINE 4, COL. 4	(3,165)
7.	FINAL FUEL OVER/(UNDER) RECOVERY TO BE INCLUDED IN THE PROJECTED JANUARY 2005 THROUGH DECEMBER 2005 PERIOD	LINE 5 - LINE 6.	1,104,966

FLORIDA PUBLIC SERVICE COMMISSION  
 DOCKET  
 NO. 050003-GU Exhibit No. 4  
 Company: FPUC  
 Witness: Cheryl M. Martin (CM-1)  
 Date: 11/07-09/05

Exhibit \_\_\_\_\_  
 Docket No. 050003-GU  
 Florida Public Utilities Company  
 (CM-1)

COMPANY: FLORIDA PUBLIC UTILITIES		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION												SCHEDULE E-1
ESTIMATE FOR THE PROJECTED PERIOD JANUARY 2006 THROUGH DECEMBER 2006														
		PROJECTED			PROJECTED			PROJECTED			PROJECTED			
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
<b>COST OF GAS PURCHASED</b>														
1	COMMODITY (Pipeline)	29,293	28,068	23,298	18,473	30,882	16,495	15,842	15,468	17,798	18,169	15,941	22,341	252,068
2	NO NOTICE SERVICE	9,207	6,584	6,061	4,054	1,719	1,663	1,703	1,703	1,634	3,222	5,242	7,289	50,081
3	SWING SERVICE	-	-	-	-	-	-	-	-	-	-	-	-	-
4	COMMODITY (Other)	8,386,796	7,936,782	7,039,864	5,909,374	4,106,537	3,309,249	3,212,550	3,148,084	3,533,686	3,644,712	5,328,557	6,824,978	62,381,169
5	DEMAND	512,042	456,889	502,742	443,133	164,999	159,677	164,999	164,999	159,677	168,511	479,024	505,842	3,882,534
6	OTHER	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>LESS END-USE CONTRACT</b>														
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-	-	-	-	-	-
9	COMMODITY (Other)	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	8,937,338	8,428,323	7,571,965	6,375,034	4,304,137	3,487,084	3,395,094	3,330,254	3,712,795	3,834,614	5,828,764	7,360,450	66,565,852
12	NET UNBILLED	-	-	-	-	-	-	-	-	-	-	-	-	-
13	COMPANY USE SALES	9,700	9,200	8,200	6,900	6,200	5,000	4,800	4,700	5,300	5,600	6,100	7,900	79,600
14	TOTAL THERM SALES	8,927,638	8,419,123	7,563,765	6,368,134	4,297,937	3,482,084	3,390,294	3,325,554	3,707,495	3,829,014	5,822,664	7,352,550	66,486,252
<b>THERMS PURCHASED</b>														
15	COMMODITY (Pipeline)	5,386,000	5,097,000	4,521,000	3,795,000	3,440,000	2,772,000	2,691,000	2,637,000	2,960,000	3,053,000	3,422,000	4,383,000	44,157,000
16	NO NOTICE SERVICE	1,860,000	1,330,000	1,224,500	819,000	347,200	336,000	344,100	344,100	330,000	651,000	1,059,000	1,472,500	10,117,400
17	SWING SERVICE	-	-	-	-	-	-	-	-	-	-	-	-	-
18	COMMODITY (Other)	5,386,000	5,097,000	4,521,000	3,795,000	3,440,000	2,772,000	2,691,000	2,637,000	2,960,000	3,053,000	3,422,000	4,383,000	44,157,000
19	DEMAND	8,758,120	6,790,560	6,898,120	5,269,500	3,265,230	3,159,900	3,265,230	3,265,230	3,159,900	3,290,340	5,175,600	7,518,120	59,815,850
20	OTHER	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>LESS END-USE CONTRACT</b>														
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-	-	-	-	-	-
23	COMMODITY (Other)	-	-	-	-	-	-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (+17+18+20)-(21+23)	5,386,000	5,097,000	4,521,000	3,795,000	3,440,000	2,772,000	2,691,000	2,637,000	2,960,000	3,053,000	3,422,000	4,383,000	44,157,000
25	NET UNBILLED	-	-	-	-	-	-	-	-	-	-	-	-	-
26	COMPANY USE	9,710	9,190	8,150	6,840	6,200	5,000	4,850	4,760	5,340	5,500	6,170	7,910	79,620
27	TOTAL THERM SALES (For Estimated, 24 - 26)	5,376,290	5,087,810	4,512,850	3,788,160	3,433,800	2,767,000	2,686,150	2,632,240	2,954,660	3,047,500	3,415,830	4,375,090	44,077,380
<b>CENTS PER THERM</b>														
28	COMMODITY (Pipeline)	(1/15) 0.544	0.551	0.515	0.487	0.898	0.595	0.589	0.587	0.601	0.595	0.466	0.510	0.571
29	NO NOTICE SERVICE	(2/16) 0.495	0.495	0.495	0.495	0.495	0.495	0.495	0.495	0.495	0.495	0.495	0.495	0.495
30	SWING SERVICE	(3/17) 0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
31	COMMODITY (Other)	(4/18) 155.715	155.715	155.715	155.715	119.376	119.381	119.381	119.381	119.381	119.381	155.715	155.715	141.271
32	DEMAND	(5/19) 5.846	6.728	7.288	8.409	5.053	5.053	5.053	5.053	5.053	5.121	9.255	6.728	6.491
33	OTHER	(6/20)												
<b>LESS END-USE CONTRACT</b>														
34	COMMODITY Pipeline	(7/21) 0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
35	DEMAND	(8/22) 0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
36	COMMODITY Other	(9/23) 0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
37	TOTAL COST OF PURCHASES	(11/24) 165.936	165.359	167.484	167.985	125.120	125.797	126.165	126.289	125.432	125.602	170.332	167.932	150.748
38	NET UNBILLED	(12/25) 0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
39	COMPANY USE	(13/26) 99.897	100.109	100.613	100.877	100.000	100.000	98.969	98.739	99.251	101.818	98.865	99.874	99.975
40	TOTAL COST OF THERM SOLD	(11/27) 166.236	165.657	167.787	168.288	125.346	126.024	126.393	126.518	125.659	125.828	170.640	168.235	151.020
41	TRUE-UP	(E-4) 3.257	3.257	3.257	3.257	3.257	3.257	3.257	3.257	3.257	3.257	3.257	3.257	3.257
42	TOTAL COST OF GAS	(40+41) 169.493	168.914	171.044	171.545	128.603	129.281	129.650	129.775	128.916	129.085	173.897	171.492	154.277
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44	PGA FACTOR ADJUSTED FOR TAXES	(42+43) 170.34486	169.76298	171.90326	172.40742	129.24941	129.93063	130.30106	130.42699	129.56376	129.73384	174.77059	172.35415	155.05268
45	PGA FACTOR ROUNDED TO NEAREST .001	170.345	169.763	171.903	172.407	129.249	129.931	130.301	130.427	129.564	129.734	174.771	172.354	155.053

FLORIDA PUBLIC SERVICE COMMISSION  
 DOCKET

NO. 050003-GU Exhibit No. 5

Company/ FPUC

Witness: Cheryl M. Martin (CMM-1)

Date: 11/07-09/05

COMPANY: FLORIDA PUBLIC UTILITIES		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION											SCHEDULE E-1R	
REVISED PROJECTION: ACTUAL JANUARY 2005 THROUGH AUGUST 2005; ESTIMATED SEPTEMBER 2005 THROUGH DECEMBER 2005														
		----- ACTUAL -----		----- ACTUAL -----		----- ACTUAL -----		----- ACTUAL -----		----- PROJECTED -----		----- PROJECTED -----		
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
<b>COST OF GAS PURCHASED</b>														
1	COMMODITY (Pipeline)	40,681	36,772	38,190	24,968	21,441	18,332	16,889	16,996	14,695	14,347	13,347	22,496	279,154
2	NO NOTICE SERVICE	9,207	6,583	6,061	4,054	1,719	1,663	1,703	1,703	1,634	3,222	5,242	7,289	50,080
3	SWING SERVICE	60,758	-	-	-	-	-	128,039	-	-	-	-	-	188,797
4	COMMODITY (Other)	3,202,099	2,869,601	3,019,960	2,633,499	1,918,747	1,663,722	1,800,031	1,839,574	2,804,135	3,065,268	3,939,643	5,938,773	34,695,052
5	DEMAND	489,640	440,613	489,092	433,335	158,489	141,662	146,335	154,497	139,547	159,449	451,989	486,586	3,691,234
6	OTHER	-	-	-	1,386	56	510	581	1,475	-	-	-	-	4,008
<b>LESS END-USE CONTRACT</b>														
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-	-	-	-	-	-
9	COMMODITY (Other)	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	3,802,385	3,353,569	3,553,303	3,097,242	2,100,452	1,825,889	2,093,578	2,014,245	2,960,011	3,242,286	4,410,221	6,455,144	38,908,325
12	NET UNBILLED	-	-	-	-	-	-	-	-	-	-	-	-	-
13	COMPANY USE	2,894	3,323	2,362	4,803	4,913	5,510	7,229	6,919	2,739	2,720	3,331	4,826	51,569
14	TOTAL THERM SALES	3,640,202	3,547,468	3,430,848	3,082,937	2,756,202	2,079,352	2,172,013	2,090,831	2,219,028	2,830,346	3,463,503	5,014,922	36,327,652
<b>THERMS PURCHASED</b>														
15	COMMODITY (Pipeline)	4,839,680	4,247,920	4,471,440	3,680,220	2,973,380	2,553,150	2,340,240	2,354,080	2,488,230	2,475,290	3,029,020	4,385,820	39,838,470
16	NO NOTICE SERVICE	1,860,000	1,330,000	1,224,500	819,000	347,200	336,000	344,100	344,100	330,000	651,000	1,059,000	1,472,500	10,117,400
17	SWING SERVICE	46,340	-	-	-	-	-	74,550	-	-	-	-	-	120,890
18	COMMODITY (Other)	4,808,680	4,219,930	4,443,540	3,654,570	2,922,910	2,503,380	2,283,610	2,417,380	2,488,230	2,475,290	3,029,020	4,385,820	39,632,360
19	DEMAND	7,741,320	6,959,680	7,701,950	6,344,100	3,119,840	2,715,300	2,805,810	2,955,230	2,715,300	3,140,300	5,332,200	7,679,940	59,210,970
20	OTHER	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>LESS END-USE CONTRACT</b>														
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-	-	-	-	-	-
23	COMMODITY (Other)	-	-	-	-	-	-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (+17+18+20)-(21+23)	4,855,020	4,219,930	4,443,540	3,654,570	2,922,910	2,503,380	2,358,160	2,417,380	2,488,230	2,475,290	3,029,020	4,385,820	39,753,250
25	NET UNBILLED	-	-	-	-	-	-	-	-	-	-	-	-	-
26	COMPANY USE	3,931	4,513	3,208	6,523	6,250	7,484	8,649	8,278	4,490	4,460	5,460	7,910	71,156
27	TOTAL THERM SALES (For Estimated, 24 - 26)	6,924,843	6,630,140	6,524,263	5,894,554	5,236,212	4,389,538	4,243,466	3,942,813	3,588,968	4,111,322	4,674,144	6,015,833	39,682,094
<b>CENTS PER THERM</b>														
28	COMMODITY (Pipeline) (1/15)	0.841	0.866	0.854	0.678	0.721	0.718	0.722	0.722	0.591	0.580	0.441	0.513	0.701
29	NO NOTICE SERVICE (2/16)	0.495	0.495	0.495	0.495	0.495	0.495	0.495	0.495	0.495	0.495	0.495	0.495	0.495
30	SWING SERVICE (3/17)	131.114	0.000	0.000	0.000	0.000	0.000	171.749	0.000	0.000	0.000	0.000	0.000	156.173
31	COMMODITY (Other) (4/18)	66.590	68.001	67.963	72.060	65.645	66.459	78.824	76.098	112.696	123.835	130.063	135.408	87.542
32	DEMAND (5/19)	6.325	6.331	6.350	6.831	5.080	5.217	5.215	5.228	5.139	5.078	8.477	6.336	6.234
33	OTHER (6/20)	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>LESS END-USE CONTRACT</b>														
34	COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
35	DEMAND (8/22)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
36	COMMODITY Other (9/23)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
37	TOTAL COST OF PURCHASES (11/24)	78.319	79.470	79.966	84.750	71.862	72.937	88.780	83.323	118.961	130.986	145.599	147.182	97.875
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
39	COMPANY USE (13/26)	73.620	73.632	73.628	73.632	78.608	73.624	83.582	83.583	61.002	60.987	61.007	61.011	72.473
40	TOTAL COST OF THERM SOLD (11/27)	54.909	50.581	54.463	52.544	40.114	41.596	49.337	51.086	82.475	78.862	94.354	107.303	98.050
41	TRUE-UP (E-4) (0.821)	(0.821)	(0.821)	(0.821)	(0.821)	(0.821)	(0.821)	(0.821)	(0.821)	(0.821)	(0.821)	(0.821)	(0.821)	(0.821)
42	TOTAL COST OF GAS (40+41)	54.088	49.760	53.642	51.723	39.293	40.775	48.516	50.265	81.654	78.041	93.533	106.482	97.229
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	54.36013	50.0971	53.91145	51.98304	39.49041	40.98028	48.75930	50.51808	82.06458	78.43353	94.00256	107.01665	97.71766
45	PGA FACTOR ROUNDED TO NEAREST .001	54.360	50.010	53.911	51.983	39.490	40.980	48.759	50.518	82.065	78.434	94.003	107.017	97.718

COMPANY: FLORIDA PUBLIC UTILITIES		PURCHASED GAS ADJUSTMENT CALCULATION OF TRUE-UP AMOUNT											SCHEDULE E-2	
		ACTUAL FOR THE PERIOD JANUARY 2005 THROUGH AUGUST 2005								ESTIMATED FOR THE PERIOD SEPTEMBER 2005 THROUGH DECEMBER 2005				
		---- ACTUAL ----		---- ACTUAL ----		---- ACTUAL ----		---- ACTUAL ----		---- PROJECTED ----		---- PROJECTED ----		
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
<b>TRUE-UP CALCULATION</b>														
1	PURCHASED GAS COST	3,202,099	2,869,601	3,019,960	2,633,499	1,918,747	1,663,722	1,800,031	1,839,574	2,804,135	3,065,268	3,939,643	5,938,773	34,695,052
2	TRANSPORTATION COST	600,286	483,968	533,343	463,743	181,705	162,167	293,547	174,671	155,876	177,018	470,578	516,371	4,213,273
3	TOTAL	3,802,385	3,353,569	3,553,303	3,097,242	2,100,452	1,825,889	2,093,578	2,014,245	2,960,011	3,242,286	4,410,221	6,455,144	38,908,325
4	FUEL REVENUES (NET OF REVENUE TAX)	3,640,202	3,547,468	3,430,848	3,082,937	2,756,202	2,079,352	2,172,013	2,090,831	2,219,028	2,830,346	3,463,503	5,014,922	36,327,652
5	TRUE-UP - (COLLECTED) OR REFUNDED	27,979	27,978	27,978	27,978	27,978	27,978	27,978	27,978	27,978	27,978	27,978	27,978	335,737
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5 3,668,181	3,575,446	3,458,826	3,110,915	2,784,180	2,107,330	2,199,991	2,118,809	2,247,006	2,858,324	3,491,481	5,042,900	36,663,389
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3 (134,204)	221,877	(94,477)	13,673	683,728	281,441	106,413	104,564	(713,005)	(383,962)	(918,740)	(1,412,244)	(2,244,936)
8	INTEREST PROVISION - THIS PERIOD	Line 21 2,071	2,242	2,450	2,441	3,373	4,743	5,496	6,044	5,235	3,502	1,452	(2,164)	36,885
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST TRUE-UP COLLECTED OR (REFUNDED)	1,108,132	948,020	1,144,161	1,024,156	1,012,292	1,671,415	1,929,621	2,013,552	2,096,182	1,360,434	951,996	6,730	1,108,132
10	FLEX RATE REFUND (if applicable)	Reverse of Line 5 (27,979)	(27,978)	(27,978)	(27,978)	(27,978)	(27,978)	(27,978)	(27,978)	(27,978)	(27,978)	(27,978)	(27,978)	(335,737)
10a	TOTAL ESTIMATED/ACTUAL TRUE-UP	Add Lines 7 + 8 + 9 + 10 + 10a 948,020	1,144,161	1,024,156	1,012,292	1,671,415	1,929,621	2,013,552	2,096,182	1,360,434	951,996	6,730	(1,435,656)	(1,435,656)
<b>INTEREST PROVISION</b>														
12	BEGINNING TRUE-UP	Line 9 1,108,132	948,020	1,144,161	1,024,156	1,012,292	1,671,415	1,929,621	2,013,552	2,096,182	1,360,434	951,996	6,730	1,108,132
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5 945,949	1,141,919	1,021,706	1,009,851	1,668,042	1,924,878	2,008,056	2,090,138	1,355,199	948,494	5,278	(1,433,492)	(1,472,541)
14	TOTAL (12+13)	Add Lines 12 + 13 2,054,081	2,089,939	2,165,867	2,034,007	2,680,334	3,596,293	3,937,677	4,103,690	3,451,381	2,308,928	957,274	(1,426,762)	(364,409)
15	AVERAGE INTEREST RATE - FIRST DAY OF MONTH	50% of Line 14 1,027,041	1,044,970	1,082,934	1,017,004	1,340,167	1,798,147	1,968,839	2,051,845	1,725,691	1,154,464	478,637	(713,381)	(182,204)
16	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	2.34%	2.50%	2.65%	2.78%	2.98%	3.06%	3.27%	3.43%	3.64%	3.64%	3.64%	3.64%	3.64%
17	TOTAL	Add Lines 16 + 17 4.84%	5.15%	5.43%	5.76%	6.04%	6.33%	6.70%	7.07%	7.28%	7.28%	7.28%	7.28%	7.28%
18	AVERAGE	50% of Line 18 2.420%	2.575%	2.715%	2.880%	3.020%	3.165%	3.350%	3.535%	3.640%	3.640%	3.640%	3.640%	3.640%
19	MONTHLY AVERAGE	Line 19 / 12 mos. 0.20167%	0.21458%	0.22625%	0.24000%	0.25167%	0.26375%	0.27917%	0.29458%	0.30333%	0.30333%	0.30333%	0.30333%	0.30333%
21	INTEREST PROVISION	Line 15 x Line 20 2,071	2,242	2,450	2,441	3,373	4,743	5,496	6,044	5,235	3,502	1,452	(2,164)	36,885

COMPANY: FLORIDA PUBLIC UTILITIES			PURCHASED GAS ADJUSTMENT TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE					SCHEDULE E-3			
ESTIMATE FOR THE PROJECTED PERIOD JANUARY 2006 THROUGH DECEMBER 2006											
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
JANUARY	VARIOUS	SYS SUPPLY	N/A	5,386,000	0	5,386,000	8,386,796	29,293	521,249	INCLUDED IN COST	165.94
FEBRUARY	VARIOUS	SYS SUPPLY	N/A	5,097,000	0	5,097,000	7,936,782	28,068	463,473	INCLUDED IN COST	165.36
MARCH	VARIOUS	SYS SUPPLY	N/A	4,521,000	0	4,521,000	7,039,864	23,298	508,803	INCLUDED IN COST	167.48
APRIL	VARIOUS	SYS SUPPLY	N/A	3,795,000	0	3,795,000	5,909,374	18,473	447,187	INCLUDED IN COST	167.99
MAY	VARIOUS	SYS SUPPLY	N/A	3,440,000	0	3,440,000	4,106,537	30,882	166,718	INCLUDED IN COST	125.12
JUNE	VARIOUS	SYS SUPPLY	N/A	2,772,000	0	2,772,000	3,309,249	16,495	161,340	INCLUDED IN COST	125.80
JULY	VARIOUS	SYS SUPPLY	N/A	2,691,000	0	2,691,000	3,212,550	15,842	166,702	INCLUDED IN COST	126.16
AUGUST	VARIOUS	SYS SUPPLY	N/A	2,637,000	0	2,637,000	3,148,084	15,468	166,702	INCLUDED IN COST	126.29
SEPTEMBER	VARIOUS	SYS SUPPLY	N/A	2,960,000	0	2,960,000	3,533,686	17,798	161,311	INCLUDED IN COST	125.43
OCTOBER	VARIOUS	SYS SUPPLY	N/A	3,053,000	0	3,053,000	3,644,712	18,169	171,733	INCLUDED IN COST	125.60
NOVEMBER	VARIOUS	SYS SUPPLY	N/A	3,422,000	0	3,422,000	5,328,557	15,941	484,266	INCLUDED IN COST	170.33
DECEMBER	VARIOUS	SYS SUPPLY	N/A	4,383,000	0	4,383,000	6,824,978	22,341	513,131	INCLUDED IN COST	167.93
<b>TOTAL</b>				<b>44,157,000</b>	<b>0</b>	<b>44,157,000</b>	<b>62,381,169</b>	<b>252,068</b>	<b>3,932,615</b>		<b>150.75</b>



COMPANY: FLORIDA PUBLIC UTILITIES

PURCHASED GAS ADJUSTMENT  
 CALCULATION OF TRUE-UP AMOUNT  
 PROJECTED PERIOD

SCHEDULE E-4

ESTIMATE FOR THE PROJECTED PERIOD JANUARY 2006 THROUGH DECEMBER 2006

		PRIOR PERIOD: JANUARY 2004 THROUGH DECEMBER 2004			CURRENT PERIOD: JANUARY 2005 THROUGH DECEMBER 2005	
		(1) EIGHT MONTHS ACTUAL PLUS FOUR MONTHS PROJECTED	(2) ACTUAL	(3) (2) - (1) DIFFERENCE	(4) EIGHT MONTHS ACTUAL PLUS FOUR MONTHS PROJECTED	(5) (3)+(4) COMBINED TOTAL TRUE-UP
1	TOTAL THERM SALES (\$)	\$28,772,451	\$30,970,980	\$2,198,529	\$36,663,389	\$38,861,918
2	TRUE-UP PROVISION FOR THIS PERIOD OVER/(UNDER) COLLECTION (\$)	(\$18,681)	\$1,088,472	\$1,107,153	(\$2,244,936)	(\$1,476,684)
2a.	EXCESS TRUE-UP REFUNDED DURING 2004 - Explanation Below		(\$338,901)	(\$338,901)		
	ITEM 2 - TOTAL	(\$18,681)	\$749,571	\$768,252	(\$2,244,936)	(\$1,476,684)
3	INTEREST PROVISION FOR THIS PERIOD (\$)	\$15,516	\$19,659	\$4,143	\$36,885	\$41,028
4	END OF PERIOD TOTAL NET TRUE-UP (\$)	(\$3,165)	\$769,230	\$772,395	(\$2,208,051)	(\$1,435,656)

TOTAL TRUE-UP DOLLARS - OVER/(UNDER) RECOVERY (1,435,656)  
 PROJECTED THERM SALES FOR JANUARY 2006 - DECEMBER 2006 44,077,380  
 CENTS PER THERM NECESSARY TO REFUND OVERRECOVERY / (COLLECT UNDERRECOVERY) (3.257)

NOTE: EIGHT MONTHS ACTUAL FOUR MONTHS ESTIMATE DATA OBTAINED FROM SCHEDULE (E-2).

**Item 2a Explanation:** The approved 2004 PGA Projection, Schedule E-4 indicated a True-up amount to be refunded of \$187,391 at .458 cents per therm. The .458 cent true-up refund was correctly applied to 2004 customer bills. However, the Schedules A-2 for January 2004 through December 2004 erroneously reflected total true-up refunds for 2004 of \$526,292 (the \$526,292 represented the actual 2003 year-end true-up account balance). The resultant net \$338,901 in over-refunds has the affect of reducing the reported 2004 overrecoveries and is represented as such in the above computation.

COMPANY: FLORIDA PUBLIC UTILITIES		PURCHASED GAS ADJUSTMENT												SCHEDULE E-5
		THERM SALES AND CUSTOMER DATA												
		ESTIMATE FOR THE PROJECTED PERIOD JANUARY 2006 THROUGH DECEMBER 2006												
		PROJECTED			PROJECTED			PROJECTED			PROJECTED			
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
<b>THERM SALES (Thm) (FIRM)</b>														
GENERAL SERVICE (11)		1,509,550	1,462,050	1,370,850	1,175,150	957,600	743,850	649,800	650,750	646,000	720,100	930,050	1,318,600	12,134,350
RESIDENTIAL (31)		2,037,000	1,868,000	1,403,000	934,000	957,000	666,000	672,000	649,000	946,000	951,000	1,045,000	1,441,000	13,569,000
LARGE VOLUME (51)		1,497,100	1,453,100	1,445,400	1,396,450	1,315,050	1,239,700	1,245,200	1,212,750	1,239,700	1,248,500	1,276,000	1,368,400	15,937,350
OTHER		0	0	0	0	0	0	0	0	0	0	0	0	0
<b>TOTAL FIRM</b>		<b>5,043,650</b>	<b>4,783,150</b>	<b>4,219,250</b>	<b>3,505,600</b>	<b>3,229,650</b>	<b>2,649,550</b>	<b>2,567,000</b>	<b>2,512,500</b>	<b>2,831,700</b>	<b>2,919,600</b>	<b>3,251,050</b>	<b>4,128,000</b>	<b>41,640,700</b>
<b>THERM SALES (Thm) (INTERRUPTIBLE)</b>														
INTERRUPTIBLE (61)		95,000	92,200	91,200	89,000	88,800	88,800	89,200	91,000	89,800	91,200	92,800	95,800	1,094,800
GS/COMM SMALL TRANS (90)		79,450	76,950	72,150	61,850	50,400	39,150	34,200	34,250	34,000	37,900	48,950	69,400	638,650
FIRM TRANSPORT (91)(94)		1,224,900	1,188,900	1,182,600	1,142,550	1,075,950	1,014,300	1,018,800	992,250	1,014,300	1,021,500	1,044,000	1,119,600	13,039,650
INTERR TRANSPORT (92)		380,000	368,800	364,800	356,000	355,200	355,200	356,800	364,000	359,200	364,800	371,200	383,200	4,379,200
LARGE VOLUME INT (93)		0	0	0	0	0	0	0	0	0	0	0	0	0
LESS: TRANSPORTATION		(1,684,350)	(1,634,650)	(1,619,550)	(1,560,400)	(1,481,550)	(1,408,650)	(1,409,800)	(1,390,500)	(1,407,500)	(1,424,200)	(1,464,150)	(1,572,200)	(18,057,500)
<b>TOTAL INTERRUPTIBLE</b>		<b>95,000</b>	<b>92,200</b>	<b>91,200</b>	<b>89,000</b>	<b>88,800</b>	<b>88,800</b>	<b>89,200</b>	<b>91,000</b>	<b>89,800</b>	<b>91,200</b>	<b>92,800</b>	<b>95,800</b>	<b>1,094,800</b>
<b>TOTAL THERM SALES</b>		<b>5,138,650</b>	<b>4,875,350</b>	<b>4,310,450</b>	<b>3,594,600</b>	<b>3,318,450</b>	<b>2,738,350</b>	<b>2,656,200</b>	<b>2,603,500</b>	<b>2,921,500</b>	<b>3,010,800</b>	<b>3,343,850</b>	<b>4,223,800</b>	<b>42,735,500</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>														
GENERAL SERVICE (11)		3,278	3,287	3,297	3,304	3,311	3,319	3,326	3,334	3,342	3,355	3,361	3,369	3,323
RESIDENTIAL (31)		46,550	46,705	46,755	46,701	46,550	46,525	46,885	47,095	47,285	47,525	47,765	48,025	47,031
LARGE VOLUME (51)		686	686	688	689	690	692	693	694	695	697	698	699	692
OTHER		0	0	0	0	0	0	0	0	0	0	0	0	0
<b>TOTAL FIRM</b>		<b>50,513</b>	<b>50,678</b>	<b>50,740</b>	<b>50,694</b>	<b>50,551</b>	<b>50,536</b>	<b>50,904</b>	<b>51,123</b>	<b>51,322</b>	<b>51,577</b>	<b>51,824</b>	<b>52,093</b>	<b>51,046</b>
<b>NUMBER OF CUSTOMERS (INT.)</b>														
INTERRUPTIBLE (61)		3	3	3	3	3	3	3	3	3	3	3	3	3
GS/COMM SMALL TRANS (90)		173	173	174	174	174	175	175	175	176	177	177	177	175
FIRM TRANSPORT (91)(94)		561	562	563	564	565	566	567	568	569	570	571	572	566
INTERR TRANSPORT (92)		10	10	10	10	10	10	10	10	10	10	10	10	10
LARGE VOLUME INT (93)		0	0	0	0	0	0	0	0	0	0	0	0	0
<b>TOTAL INTERRUPTIBLE</b>		<b>747</b>	<b>748</b>	<b>749</b>	<b>751</b>	<b>752</b>	<b>754</b>	<b>755</b>	<b>756</b>	<b>758</b>	<b>760</b>	<b>761</b>	<b>762</b>	<b>754</b>
<b>TOTAL CUSTOMERS</b>		<b>51,260</b>	<b>51,426</b>	<b>51,489</b>	<b>51,445</b>	<b>51,303</b>	<b>51,290</b>	<b>51,659</b>	<b>51,879</b>	<b>52,080</b>	<b>52,337</b>	<b>52,585</b>	<b>52,855</b>	<b>51,800</b>
<b>THERM USE PER CUSTOMER</b>														
GENERAL SERVICE (11)		461	445	416	356	289	224	195	195	193	215	277	391	3,652
RESIDENTIAL (31)		44	40	30	20	21	14	14	14	20	20	22	30	289
LARGE VOLUME (51)		2,183	2,117	2,101	2,026	1,905	1,792	1,797	1,747	1,783	1,792	1,828	1,958	23,031
OTHER		0	0	0	0	0	0	0	0	0	0	0	0	0
INTERRUPTIBLE (61)		36,538	35,462	35,077	34,231	34,154	34,154	34,308	35,000	34,538	35,077	35,692	36,846	364,933
GS/COMM SMALL TRANS (90)		461	445	416	356	289	224	195	195	193	215	277	391	3,649
FIRM TRANSPORT (91)(94)		2,183	2,117	2,101	2,026	1,905	1,792	1,797	1,747	1,783	1,792	1,828	1,958	23,038
INTERR TRANSPORT (92)		36,538	35,462	35,077	34,231	34,154	34,154	34,308	35,000	34,538	35,077	35,692	36,846	437,920
LARGE VOLUME INT (93)		0	0	0	0	0	0	0	0	0	0	0	0	0

COMPANY: PEOPLES GAS SYSTEM      FINAL FUEL OVER/UNDER RECOVERY		SCHEDULE A-7
FOR THE PERIOD: JANUARY 04 THROUGH DECEMBER 04		Page 1 of 1
1	TOTAL ACTUAL FUEL COST FOR THE PERIOD	A-2 Line 3, Period To Date Dec.'04      \$223,079,822
2	TOTAL ACTUAL FUEL REVENUES FOR THE PERIOD	A-2 Line 6, Period To Date Dec.'04      \$220,938,803
3	ACTUAL OVER/(UNDER) RECOVERY FOR THE PERIOD (2-1)	(\$2,141,019)
4	INTEREST PROVISION	A-2 Line 8, Period To Date Dec.'04      \$21,095
5	ACTUAL OVER/(UNDER) RECOVERY FOR THE PERIOD (3+4)	(\$2,119,924)
6	ADJUSTMENT	(\$9,669)
7	NET OVER/(UNDER) RECOVERY FOR THE 12 MONTH PERIOD ENDING DECEMBER 31, 2004 (5+6)	(\$2,129,593)
8	LESS: ESTIMATED OVER/(UNDER) RECOVERY FOR THE PERIOD JANUARY '04 THROUGH DECEMBER '04 WHICH WAS INCLUDED IN THE CURRENT JANUARY '05 THROUGH DECEMBER '05 PERIOD	E-4 Line 4 Col. 4      \$10,448,229
9	FINAL FUEL OVER/(UNDER) RECOVERY TO BE INCLUDED IN THE PROJECTED JANUARY '06 THROUGH DECEMBER '06 PERIOD (7-8)	(\$12,577,822)

Composite Exhibit No. \_\_\_\_\_  
 Docket No. 050003-GU  
 Peoples Gas System  
 (EE-1)  
 Page 1 of 1

**FLORIDA PUBLIC SERVICE COMMISSION  
DOCKET**

NO. 050003-GU Exhibit No. 6

Company/ PGS

Witness: W. Edward Elliott (EE-1)

Date: 11/07-09/05

FLORIDA PUBLIC SERVICE COMMISSION  
DOCKET

NO. 05003-G-4 Exhibit No. 7

Company/ PGS

Witness: W. Edward Elliott (EE-2)

Date: 11/02-09/05

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION

COMPANY: PEOPLES GAS SYSTEM  
EXHIBIT NO. \_\_\_\_\_

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD:

JANUARY '06 through DECEMBER '06

DOCKET NO. 050003-GU

Combined For All Rate Classes

COST OF GAS PURCHASED	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL PERIOD
1 COMMODITY Pipeline	\$266,358	\$254,297	\$227,888	\$206,775	\$195,945	\$188,371	\$186,133	\$189,297	\$182,610	\$197,893	\$208,010	\$232,896	\$2,536,474
2 NO NOTICE SERVICE	\$51,406	\$46,431	\$36,061	\$31,928	\$32,992	\$31,928	\$32,992	\$32,992	\$31,928	\$32,992	\$34,898	\$51,406	\$447,950
3 SWING SERVICE	\$7,828,290	\$7,376,520	\$4,805,178	\$319,285	\$2,262,674	\$2,918,403	\$4,072,343	\$3,914,384	\$3,293,748	\$3,378,762	\$3,569,801	\$3,895,302	\$47,634,690
4 COMMODITY Other	\$23,767,163	\$21,993,845	\$17,532,207	\$11,701,851	\$7,716,784	\$5,579,755	\$3,078,531	\$2,941,442	\$4,247,774	\$4,320,376	\$6,613,843	\$12,063,643	\$121,557,214
5 DEMAND	\$5,127,451	\$4,669,491	\$5,125,157	\$4,583,581	\$3,543,350	\$3,442,167	\$3,543,434	\$3,542,562	\$3,445,047	\$4,504,398	\$4,974,242	\$5,127,451	\$51,628,310
6 OTHER	\$300,000	\$300,000	\$300,000	\$300,000	\$300,000	\$300,000	\$250,000	\$250,000	\$250,000	\$250,000	\$250,000	\$250,000	\$3,300,000
LESS END-USE CONTRACT:													
7 COMMODITY Pipeline	\$136,010	\$127,235	\$136,010	\$131,623	\$136,010	\$131,623	\$136,010	\$136,010	\$131,623	\$136,010	\$131,623	\$136,010	\$1,605,795
8 DEMAND	\$774,044	\$724,106	\$774,044	\$749,075	\$774,044	\$749,075	\$774,044	\$774,044	\$749,075	\$774,044	\$749,075	\$774,044	\$9,138,712
9 SWING SERVICE REVENUE	\$193,209	\$180,744	\$193,209	\$186,976	\$193,209	\$186,976	\$193,209	\$193,209	\$186,976	\$193,209	\$186,976	\$193,209	\$2,281,111
10													
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$36,237,405	\$33,608,500	\$26,923,228	\$16,075,726	\$12,948,482	\$11,392,950	\$10,060,169	\$9,767,413	\$10,383,433	\$11,581,157	\$14,583,120	\$20,517,435	\$214,079,019
12 NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 COMPANY USE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 TOTAL THERM SALES	\$36,237,405	\$33,608,500	\$26,923,228	\$16,075,726	\$12,948,482	\$11,392,950	\$10,060,169	\$9,767,413	\$10,383,433	\$11,581,157	\$14,583,120	\$20,517,435	\$214,079,019
THERMS PURCHASED													
16 COMMODITY Pipeline	40,929,284	38,414,311	35,143,233	31,164,329	30,137,639	28,093,601	27,862,917	27,673,114	27,178,380	27,997,176	28,694,124	33,984,799	377,272,907
16 NO NOTICE SERVICE	10,385,000	9,380,000	7,285,000	6,450,000	6,665,000	6,450,000	6,665,000	6,665,000	6,450,000	6,665,000	7,050,000	10,385,000	90,495,000
17 SWING SERVICE	5,201,440	4,969,210	3,266,010	320,000	2,320,000	3,022,770	4,241,660	4,009,550	3,376,622	3,489,176	3,376,622	3,489,176	41,082,237
18 COMMODITY Other	16,101,584	15,085,051	12,250,963	11,851,174	8,191,379	6,077,676	3,994,997	4,037,304	4,808,603	4,881,740	6,324,347	10,869,363	104,474,180
19 DEMAND	106,861,030	96,519,640	106,801,510	96,193,500	67,085,240	64,930,800	67,087,410	67,064,780	65,005,500	92,015,130	103,399,500	106,861,030	1,039,825,070
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT:													
21 COMMODITY Pipeline	19,626,260	18,360,050	19,626,260	18,993,155	19,626,260	18,993,155	19,626,260	19,626,260	18,993,155	19,626,260	18,993,155	19,626,260	231,716,490
22 DEMAND	20,078,960	18,783,543	20,078,960	19,431,252	20,078,960	19,431,252	20,078,960	20,078,960	19,431,252	20,078,960	19,431,252	20,078,960	237,061,271
23 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (17+18)	21,303,024	20,054,261	15,516,973	12,171,174	10,511,379	9,100,446	8,236,657	8,046,854	8,185,225	8,370,916	9,700,969	14,358,539	145,556,417
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0
27 TOTAL THERM SALES (24-26)	21,303,024	20,054,261	15,516,973	12,171,174	10,511,379	9,100,446	8,236,657	8,046,854	8,185,225	8,370,916	9,700,969	14,358,539	145,556,417
CENTS PER THERM													
28 COMMODITY Pipeline (1/16)	0.00651	0.00662	0.00648	0.00663	0.00650	0.00671	0.00668	0.00684	0.00672	0.00707	0.00725	0.00685	0.00672
29 NO NOTICE SERVICE (2/16)	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495
30 SWING SERVICE (3/17)	1.50502	1.48445	1.47127	0.99777	0.97529	0.96547	0.96008	0.97627	0.97546	0.96836	1.05721	1.11640	1.15950
31 COMMODITY Other (4/18)	1.47608	1.45799	1.43109	0.98740	0.94206	0.91807	0.77060	0.72857	0.88337	0.88501	1.04577	1.10988	1.16351
32 DEMAND (5/19)	0.04798	0.04838	0.04799	0.04765	0.05282	0.05301	0.05282	0.05300	0.05300	0.04895	0.04811	0.04798	0.04965
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:													
34 COMMODITY Pipeline (7/21)	0.00693	0.00693	0.00693	0.00693	0.00693	0.00693	0.00693	0.00693	0.00693	0.00693	0.00693	0.00693	0.00693
35 DEMAND (8/22)	0.03855	0.03855	0.03855	0.03855	0.03855	0.03855	0.03855	0.03855	0.03855	0.03855	0.03855	0.03855	0.03855
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37 TOTAL COST OF PURCHASES (11/24)	1.70105	1.67588	1.73508	1.32080	1.23185	1.25191	1.22139	1.21382	1.26856	1.38350	1.50326	1.42894	1.47076
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40 TOTAL COST OF THERMS SOLD (11/27)	1.70105	1.67588	1.73508	1.32080	1.23185	1.25191	1.22139	1.21382	1.26856	1.38350	1.50326	1.42894	1.47076
41 TRUE-UP (E-4)	(0.02151)	(0.02151)	(0.02151)	(0.02151)	(0.02151)	(0.02151)	(0.02151)	(0.02151)	(0.02151)	(0.02151)	(0.02151)	(0.02151)	(0.02151)
42 TOTAL COST OF GAS (40+41)	1.67953	1.65436	1.71357	1.29929	1.21034	1.23040	1.19988	1.19230	1.24704	1.36199	1.48175	1.40742	1.44925
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.68798	1.66269	1.72219	1.30583	1.21643	1.23659	1.20591	1.19830	1.25332	1.36884	1.48920	1.41450	1.45654
45 PGA FACTOR ROUNDED TO NEAREST .001	168.798	166.269	172.219	130.583	121.643	123.659	120.591	119.830	125.332	136.884	148.920	141.450	145.654

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION

COMPANY: PEOPLES GAS SYSTEM  
EXHIBIT NO. \_\_\_\_\_  
DOCKET NO. 050003-GU

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD: JANUARY '06 through DECEMBER '06

For Residential Customers

	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL PERIOD	
<b>COST OF GAS PURCHASED</b>														
1 COMMODITY Pipeline	\$159,442	\$149,985	\$119,185	\$93,938	\$83,257	\$77,910	\$73,560	\$75,870	\$74,304	\$88,478	\$96,808	\$125,275	\$1,218,012	
2 NO NOTICE SERVICE	\$27,631	\$24,957	\$19,383	\$15,207	\$15,714	\$15,207	\$15,714	\$15,714	\$15,207	\$17,757	\$17,757	\$17,757	\$228,854	
3 SWING SERVICE	\$4,686,014	\$4,350,671	\$2,513,108	\$145,051	\$961,410	\$1,207,051	\$1,609,390	\$1,568,885	\$1,340,226	\$1,510,644	\$1,661,385	\$2,095,283	\$23,649,121	
4 COMMODITY Other	\$14,227,024	\$12,971,970	\$9,169,344	\$5,316,151	\$3,278,862	\$2,307,787	\$1,216,635	\$1,178,930	\$1,728,419	\$1,931,640	\$3,078,082	\$6,489,033	\$62,893,878	
5 DEMAND	\$2,756,005	\$2,509,851	\$2,754,772	\$2,183,150	\$1,687,698	\$1,639,504	\$1,687,738	\$1,687,322	\$1,640,876	\$2,421,114	\$2,673,655	\$2,756,005	\$26,397,689	
6 OTHER	\$179,580	\$176,940	\$156,900	\$136,290	\$127,470	\$124,080	\$98,800	\$100,200	\$101,725	\$111,775	\$116,350	\$134,475	\$1,564,585	
<b>LESS END-USE CONTRACT:</b>														
7 COMMODITY Pipeline	\$81,416	\$75,043	\$71,133	\$59,796	\$57,791	\$54,439	\$53,751	\$54,513	\$53,557	\$60,810	\$61,257	\$73,160	\$756,666	
8 DEMAND	\$416,049	\$389,207	\$416,049	\$356,784	\$368,677	\$356,784	\$368,677	\$368,677	\$356,784	\$416,049	\$402,628	\$416,049	\$4,632,413	
9 SWING SERVICE REVENUE	\$103,850	\$97,150	\$103,850	\$89,057	\$92,025	\$89,057	\$92,025	\$92,025	\$89,057	\$103,850	\$100,500	\$103,850	\$1,156,295	
10														
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$21,434,382	\$19,622,974	\$14,141,660	\$7,384,150	\$5,635,917	\$4,871,259	\$4,187,383	\$4,111,706	\$4,401,359	\$5,500,676	\$7,080,654	\$11,034,644	\$109,406,764	
12 NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
13 COMPANY USE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
14 TOTAL THERM SALES	\$21,434,382	\$19,622,974	\$14,141,660	\$7,384,150	\$5,635,917	\$4,871,259	\$4,187,383	\$4,111,706	\$4,401,359	\$5,500,676	\$7,080,654	\$11,034,644	\$109,406,764	
<b>THERMS PURCHASED</b>														
15 COMMODITY Pipeline	24,500,269	22,656,761	18,379,911	14,157,955	12,805,483	11,619,513	11,011,425	11,091,384	11,058,883	12,517,537	13,354,245	18,280,423	181,433,790	
16 NO NOTICE SERVICE	5,581,938	5,041,750	3,915,688	3,072,135	3,174,540	3,072,135	3,174,540	3,174,540	3,072,135	3,582,438	3,789,375	5,581,938	46,233,149	
17 SWING SERVICE	3,113,582	2,930,840	1,708,123	145,376	985,768	1,250,218	1,676,304	1,607,028	1,373,948	1,560,011	1,571,480	1,876,828	19,799,505	
18 COMMODITY Other	9,638,863	8,896,276	6,406,575	5,384,340	3,480,863	2,514,174	1,578,949	1,618,541	1,956,295	2,182,785	2,943,306	5,847,014	52,447,982	
19 DEMAND	57,437,804	51,879,307	57,405,812	45,816,964	31,952,700	30,926,540	31,953,733	31,942,955	30,962,120	49,458,132	55,577,231	57,437,804	532,751,101	
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0	
<b>LESS END-USE CONTRACT:</b>														
21 COMMODITY Pipeline	11,748,279	10,828,757	10,264,534	8,628,590	8,339,198	7,855,569	7,756,298	7,866,205	7,728,315	8,774,901	8,839,414	10,556,965	109,187,026	
22 DEMAND	10,792,441	10,096,154	10,792,441	9,255,105	9,563,609	9,255,105	9,563,609	9,563,609	9,255,105	10,792,441	10,444,298	10,792,441	120,166,358	
23 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0	
24 TOTAL PURCHASES (17+18)	12,752,445	11,827,116	8,114,698	5,529,716	4,466,631	3,764,392	3,255,253	3,225,569	3,330,243	3,742,796	4,514,786	7,723,842	72,247,487	
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0	
26 COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0	
27 TOTAL THERM SALES (24-26)	12,752,445	11,827,116	8,114,698	5,529,716	4,466,631	3,764,392	3,255,253	3,225,569	3,330,243	3,742,796	4,514,786	7,723,842	72,247,487	
<b>CENTS PER THERM</b>														
28 COMMODITY Pipeline (1/15)	0.00651	0.00662	0.00648	0.00663	0.00650	0.00671	0.00668	0.00684	0.00672	0.00707	0.00725	0.00685	0.00671	
29 NO NOTICE SERVICE (2/16)	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	
30 SWING SERVICE (3/17)	1.50502	1.48445	1.47127	0.99777	0.97529	0.96547	0.96008	0.97627	0.97546	0.96836	1.05721	1.11640	1.19443	
31 COMMODITY Other (4/18)	1.47601	1.45813	1.43124	0.98734	0.94197	0.91791	0.77053	0.72839	0.88352	0.88494	1.04579	1.10980	1.19917	
32 DEMAND (5/19)	0.04798	0.04838	0.04799	0.04765	0.05282	0.05301	0.05282	0.05282	0.05300	0.04895	0.04811	0.04798	0.04955	
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
<b>LESS END-USE CONTRACT:</b>														
34 COMMODITY Pipeline (7/21)	0.00693	0.00693	0.00693	0.00693	0.00693	0.00693	0.00693	0.00693	0.00693	0.00693	0.00693	0.00693	0.00693	
35 DEMAND (8/22)	0.03855	0.03855	0.03855	0.03855	0.03855	0.03855	0.03855	0.03855	0.03855	0.03855	0.03855	0.03855	0.03855	
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
37 TOTAL COST OF PURCHASES (11/24)	1.68081	1.65915	1.74272	1.33536	1.26178	1.29404	1.28635	1.27472	1.32163	1.46967	1.56833	1.42865	1.51433	
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
40 TOTAL COST OF THERMS SOLD (11/27)	1.68081	1.65915	1.74272	1.33536	1.26178	1.29404	1.28635	1.27472	1.32163	1.46967	1.56833	1.42865	1.51433	
41 TRUE-UP (E-4)	(0.02151)	(0.02151)	(0.02151)	(0.02151)	(0.02151)	(0.02151)	(0.02151)	(0.02151)	(0.02151)	(0.02151)	(0.02151)	(0.02151)	(0.02151)	
42 TOTAL COST OF GAS (40+41)	1.65929	1.63764	1.72121	1.31384	1.24027	1.27252	1.26483	1.25321	1.30012	1.44816	1.54681	1.40713	1.49282	
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.66764	1.64588	1.72987	1.32045	1.24651	1.27892	1.26666	1.25544	1.30666	1.45544	1.55459	1.41421	1.50033	
45 PGA FACTOR ROUNDED TO NEAREST .001	166.764	164.588	172.987	132.045	124.651	127.892	127.120	125.951	130.666	145.544	155.459	141.421	150.033	

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION

COMPANY: PEOPLES GAS SYSTEM  
EXHIBIT NO. \_\_\_\_\_  
DOCKET NO. 050003-GU

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD: JANUARY '06 through DECEMBER '06

For Commercial Customers

COST OF GAS PURCHASED	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	TOTAL PERIOD
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC		
1 COMMODITY Pipeline	\$106,916	\$104,313	\$108,703	\$112,837	\$112,688	\$110,461	\$112,573	\$113,427	\$108,306	\$109,415	\$111,202	\$107,621	\$107,621	\$1,318,462
2 NO NOTICE SERVICE	\$23,775	\$21,474	\$16,678	\$16,720	\$17,278	\$16,720	\$17,278	\$17,278	\$16,720	\$15,259	\$16,140	\$23,775	\$23,775	\$219,096
3 SWING SERVICE	\$3,142,276	\$3,025,849	\$2,292,070	\$174,234	\$1,301,264	\$1,711,352	\$2,462,953	\$2,345,499	\$1,953,522	\$1,868,118	\$1,908,416	\$1,800,019	\$1,800,019	\$23,985,569
4 COMMODITY Other	\$9,540,139	\$9,021,875	\$8,362,863	\$6,385,700	\$4,437,923	\$3,271,968	\$1,861,895	\$1,762,512	\$2,519,355	\$2,388,736	\$3,535,760	\$5,574,609	\$5,574,609	\$58,663,336
5 DEMAND	\$2,371,446	\$2,159,639	\$2,370,385	\$2,400,411	\$1,855,653	\$1,802,663	\$1,855,696	\$1,855,239	\$1,804,171	\$2,083,284	\$2,300,587	\$2,371,446	\$2,371,446	\$25,230,621
6 OTHER	\$120,420	\$123,060	\$143,100	\$163,710	\$172,530	\$175,920	\$151,200	\$149,800	\$148,275	\$138,225	\$133,650	\$115,525	\$115,525	\$1,735,415
LESS END-USE CONTRACT:														
7 COMMODITY Pipeline	\$54,594	\$52,192	\$64,877	\$71,826	\$78,219	\$77,183	\$82,259	\$81,497	\$78,065	\$75,200	\$70,365	\$62,850	\$62,850	\$849,129
8 DEMAND	\$357,995	\$334,899	\$357,995	\$392,290	\$405,367	\$392,290	\$405,367	\$405,367	\$392,290	\$357,995	\$346,447	\$357,995	\$357,995	\$4,506,299
9 SWING SERVICE REVENUE	\$89,359	\$83,594	\$89,359	\$97,919	\$101,184	\$97,919	\$101,184	\$101,184	\$97,919	\$89,359	\$86,476	\$89,359	\$89,359	\$1,124,816
10														
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$14,803,023	\$13,985,526	\$12,781,567	\$8,691,576	\$7,312,565	\$6,521,690	\$5,872,786	\$5,655,707	\$5,982,074	\$6,080,482	\$7,502,466	\$9,482,791	\$9,482,791	\$104,672,255
12 NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 COMPANY USE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 TOTAL THERM SALES	\$14,803,023	\$13,985,526	\$12,781,567	\$8,691,576	\$7,312,565	\$6,521,690	\$5,872,786	\$5,655,707	\$5,982,074	\$6,080,482	\$7,502,466	\$9,482,791	\$9,482,791	\$104,672,255
THERMS PURCHASED														
15 COMMODITY Pipeline	16,429,015	15,757,550	16,763,322	17,006,374	17,332,156	16,474,088	16,851,492	16,581,730	16,119,497	15,479,639	15,339,879	15,704,376	15,704,376	195,839,117
16 NO NOTICE SERVICE	4,803,063	4,338,250	3,369,313	3,377,865	3,490,461	3,377,865	3,490,461	3,490,461	3,377,865	3,082,563	3,260,625	4,803,063	4,803,063	44,261,852
17 SWING SERVICE	2,087,858	2,038,370	1,557,887	174,624	1,334,232	1,772,552	2,565,356	2,402,522	2,002,675	1,929,166	1,805,142	1,612,348	1,612,348	21,282,732
18 COMMODITY Other	6,462,721	6,188,775	5,844,388	6,466,834	4,710,516	3,563,502	2,416,048	2,418,763	2,852,307	2,698,954	3,381,041	5,022,349	5,022,349	52,026,198
19 DEMAND	49,423,226	44,640,334	49,395,698	50,376,536	35,132,540	34,004,260	35,133,677	35,121,825	34,043,380	42,556,998	47,822,269	49,423,226	49,423,226	507,073,969
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT:														
21 COMMODITY Pipeline	7,877,981	7,531,293	9,361,726	10,364,565	11,287,062	11,137,586	11,869,962	11,760,055	11,264,840	10,851,359	10,153,741	9,069,295	9,069,295	122,529,464
22 DEMAND	9,286,519	8,687,389	9,286,519	10,176,147	10,515,351	10,176,147	10,515,351	10,515,351	10,176,147	9,286,519	8,986,954	9,286,519	9,286,519	116,894,913
23 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (17+18)	8,550,579	8,227,145	7,402,275	6,641,458	6,044,748	5,336,054	4,981,404	4,821,285	4,854,982	4,628,120	5,186,183	6,634,697	6,634,697	73,308,930
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0	0
27 TOTAL THERM SALES (24-26)	8,550,579	8,227,145	7,402,275	6,641,458	6,044,748	5,336,054	4,981,404	4,821,285	4,854,982	4,628,120	5,186,183	6,634,697	6,634,697	73,308,930
CENTS PER THERM														
28 COMMODITY Pipeline	(1/15)	0.00651	0.00662	0.00648	0.00663	0.00650	0.00671	0.00668	0.00684	0.00672	0.00707	0.00725	0.00685	0.00673
29 NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495
30 SWING SERVICE	(3/17)	1.50502	1.48445	1.47127	0.99777	0.97529	0.96547	0.96008	0.97627	0.97546	0.96836	1.05721	1.11640	1.12700
31 COMMODITY Other	(4/18)	1.47618	1.45778	1.43092	0.98745	0.94213	0.91819	0.77064	0.72868	0.88327	0.88506	1.04576	1.10996	1.12757
32 DEMAND	(5/19)	0.04798	0.04838	0.04789	0.04765	0.05282	0.05301	0.05282	0.05282	0.05300	0.04895	0.04811	0.04798	0.04976
33 OTHER	(6/20)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:														
34 COMMODITY Pipeline	(7/21)	0.00693	0.00693	0.00693	0.00693	0.00693	0.00693	0.00693	0.00693	0.00693	0.00693	0.00693	0.00693	0.00693
35 DEMAND	(8/22)	0.03855	0.03855	0.03855	0.03855	0.03855	0.03855	0.03855	0.03855	0.03855	0.03855	0.03855	0.03855	0.03855
36 OTHER	(9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37 TOTAL COST OF PURCHASES	(11/24)	1.73123	1.69992	1.72671	1.30868	1.20974	1.22219	1.17894	1.17307	1.23215	1.31381	1.42927	1.42927	1.42782
38 NET UNBILLED	(12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39 COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40 TOTAL COST OF THERMS SOLD	(11/27)	1.73123	1.69992	1.72671	1.30868	1.20974	1.22219	1.17894	1.17307	1.23215	1.31381	1.42927	1.42927	1.42782
41 TRUE-UP	(E-4)	(0.02151)	(0.02151)	(0.02151)	(0.02151)	(0.02151)	(0.02151)	(0.02151)	(0.02151)	(0.02151)	(0.02151)	(0.02151)	(0.02151)	(0.02151)
42 TOTAL COST OF GAS	(40+41)	1.70972	1.67841	1.70519	1.28717	1.18823	1.20668	1.15743	1.15156	1.21064	1.29230	1.42511	1.40776	1.40631
43 REVENUE TAX FACTOR		1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)		1.71832	1.68685	1.71377	1.29365	1.19420	1.20672	1.16325	1.15735	1.21673	1.29880	1.43228	1.41484	1.41338
45 PGA FACTOR ROUNDED TO NEAREST .001		171.832	168.685	171.377	129.365	119.420	120.672	116.325	115.735	121.673	129.880	143.228	141.484	141.338

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION

COMPANY: PEOPLES GAS SYSTEM

EXHIBIT NO. \_\_\_\_\_

REVISED ESTIMATE FOR THE PROJECTED PERIOD:

JANUARY '05 Through DECEMBER '05

DOCKET NO. 050003-GU

Combined For All Rate Classes

COST OF GAS PURCHASED	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1 COMM. P/L (FGT)(Incls. SNG/So. Ga./Gulfstream Jan-Aug)	\$330,833	\$385,595	\$347,966	\$193,458	\$194,833	\$212,185	\$325,118	\$333,053	\$154,060	\$139,917	\$143,695	\$180,762	\$2,941,475
1a COMMODITY P/L (SNG)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$34,684	\$35,850	\$34,694	\$35,850	\$141,088
1b COMMODITY P/L (SO. GA.)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$8,730	\$0	\$0	\$0	\$8,730
1c COMMODITY P/L (GULFSTREAM)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$8,064	\$8,332	\$8,064	\$8,332	\$32,792
2 NO NOTICE SERVICE	\$51,406	\$46,431	\$36,061	\$31,927	\$32,992	\$31,928	\$32,992	\$32,991	\$31,928	\$32,992	\$34,898	\$51,406	\$447,951
3 SWING SERVICE	\$3,136,004	\$3,045,465	\$2,224,482	\$237,680	\$1,501,445	\$2,175,223	\$3,292,483	\$3,741,737	\$3,104,264	\$3,063,741	\$3,242,233	\$3,590,607	\$32,355,365
4 COMMODITY Other (THIRD PARTY)	\$21,964,605	\$12,976,937	\$21,472,950	\$13,740,605	\$13,802,917	\$15,185,722	\$25,983,800	\$26,355,278	\$3,560,038	\$2,271,234	\$4,759,111	\$7,469,259	\$169,542,456
5 DEMAND (FGT)(Incls. SNG/So. Ga./Gulfstream Jan-Aug)	\$4,607,285	\$4,129,697	\$4,675,335	\$4,237,659	\$3,609,819	\$3,686,004	\$3,948,087	\$3,917,440	\$2,725,190	\$3,785,003	\$4,266,891	\$4,408,454	\$47,996,864
5a DEMAND (SNG)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$296,934	\$395,192	\$395,192	\$395,192	\$1,482,510
5b DEMAND (SO. GA.)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$191,897	\$0	\$0	\$0	\$191,897
5c DEMAND (GULFSTREAM)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$585,060	\$604,562	\$585,060	\$604,562	\$2,379,244
6 OTHER	\$189,290	\$272,150	\$284,971	\$304,736	\$425,594	\$104,393	\$181,120	\$248,232	\$200,000	\$200,000	\$200,000	\$200,000	\$2,810,485
LESS END-USE CONTRACT													
7 COMMODITY Pipeline (FGT)	\$99,922	\$76,993	\$128,736	\$71,877	\$68,616	\$71,195	\$144,795	\$136,010	\$142,279	\$126,502	\$122,421	\$126,502	\$1,315,848
8 DEMAND (FGT)	\$500,322	\$275,209	\$524,082	\$360,172	\$394,142	\$403,865	\$813,620	\$768,464	\$791,467	\$649,371	\$628,424	\$703,702	\$6,812,840
9 SWING SERVICE REVENUE	\$283,857	\$279,907	\$270,402	\$266,502	\$235,168	\$212,101	\$203,131	\$193,209	\$186,977	\$193,209	\$186,977	\$193,209	\$2,704,649
10													
11 TOTAL COST	\$29,395,322	\$20,224,165	\$28,118,544	\$18,047,514	\$18,869,675	\$20,708,294	\$32,602,056	\$33,531,048	\$9,780,136	\$9,567,741	\$12,732,016	\$15,921,010	\$249,497,520
12 NET UNBILLED	\$3,067,763	(\$250,238)	(\$447,683)	(\$1,062,305)	(\$1,563,530)	(\$885,346)	(\$409,459)	(\$306,363)	\$0	\$0	\$0	\$0	(\$1,857,161)
13 COMPANY USE	\$8,756	\$8,346	\$9,272	\$11,470	\$12,667	\$13,371	\$16,583	\$17,220	\$0	\$0	\$0	\$0	\$97,685
14 TOTAL THERM SALES	\$28,979,514	\$24,269,061	\$27,763,837	\$22,024,526	\$21,598,560	\$20,789,173	\$30,499,019	\$31,818,195	\$7,892,600	\$11,324,415	\$13,610,888	\$21,459,813	\$262,029,601



REVISED ESTIMATE FOR THE PROJECTED PERIOD:

JANUARY '05 Through DECEMBER '05

DOCKET NO. 050003-GU

Combined For All Rate Classes

THERMS PURCHASED	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
15 COMM. P/L (FGT)(Incls. SNG/So. Ga./Gulfstream Jan-Aug)	46,019,440	40,576,670	51,747,296	33,185,410	37,477,110	36,230,500	57,973,880	56,214,550	24,663,593	22,703,672	23,685,800	29,132,707	459,610,627
15a COMMODITY P/L (SNG)	0	0	0	0	0	0	0	0	8,280,977	8,557,010	8,280,977	8,557,010	33,675,974
15b COMMODITY P/L (SO. GA.)	0	0	0	0	0	0	0	0	8,261,768	0	0	0	8,261,768
15c COMMODITY P/L (GULFSTREAM)	0	0	0	0	0	0	0	0	3,876,775	4,006,001	3,876,775	4,006,001	15,765,553
16 NO NOTICE SERVICE	10,385,000	9,380,000	7,285,000	6,450,000	6,665,000	6,450,000	6,665,000	6,665,000	6,450,000	6,665,000	7,050,000	10,385,000	90,495,000
17 SWING SERVICE	5,201,440	4,969,210	3,266,010	320,000	2,320,000	3,022,770	4,241,660	4,009,550	3,376,622	3,489,176	3,376,622	3,489,176	41,082,237
18 COMMODITY Other (THIRD PARTY)	33,511,433	20,075,763	30,345,134	19,999,042	21,135,950	21,344,481	33,633,856	30,060,096	4,632,836	4,966,233	6,520,536	11,395,268	237,620,627
19 DEMAND (FGT)(Incls. SNG/So. Ga./Gulfstream Jan-Aug)	102,624,715	91,815,755	103,118,930	95,349,105	76,293,600	77,644,145	83,256,490	82,835,555	56,936,574	83,987,240	95,630,574	98,818,260	1,048,310,943
19a DEMAND (SNG)	0	0	0	0	0	0	0	0	10,797,600	11,157,520	10,797,600	11,157,520	43,910,240
19b DEMAND (SO. GA.)	0	0	0	0	0	0	0	0	10,720,500	0	0	0	10,720,500
19c DEMAND (GULFSTREAM)	0	0	0	0	0	0	0	0	10,500,000	10,850,000	10,500,000	10,850,000	42,700,000
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT													
21 COMMODITY Pipeline (FGT)	11,656,810	8,424,340	14,614,810	10,371,840	9,901,260	10,273,500	20,893,870	19,626,260	20,530,910	18,254,264	17,665,417	18,254,264	180,467,545
22 DEMAND (FGT)	11,690,260	8,427,290	14,912,110	10,376,100	10,436,460	10,681,830	21,317,870	20,078,960	20,530,910	18,254,264	17,665,417	18,254,264	182,625,735
23 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (17+18)	38,712,873	25,044,973	33,611,144	20,319,042	23,455,950	24,367,251	37,875,516	34,069,646	8,009,458	8,455,409	9,897,158	14,884,444	278,702,864
25 NET UNBILLED	2,931,513	(292,595)	(970,026)	(1,119,145)	(1,494,565)	6,481,539	(572,792)	(310,899)	0	0	0	0	4,653,030
26 COMPANY USE	9,302	8,825	9,341	11,449	13,053	14,000	16,398	17,028	0	0	0	0	99,396
27 TOTAL THERM SALES (24-26)	32,801,836	31,039,389	34,583,578	25,755,043	28,292,022	26,367,850	35,014,074	32,071,932	8,009,458	8,455,409	9,897,158	14,884,444	287,172,193

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PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION

COMPANY: PEOPLES GAS SYSTEM

EXHIBIT NO. \_\_\_\_\_

REVISED ESTIMATE FOR THE PROJECTED PERIOD:

JANUARY '05 Through DECEMBER '05

DOCKET NO. 050003-GU

Combined For All Rate Classes

CENTS PER THERM	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
28 COM. P/L(FGT)(Incls. SNG/So.Ga./Gulfs. Jan-Aug) (1/15)	0.00719	0.00950	0.00672	0.00583	0.00520	0.00586	0.00561	0.00592	0.00625	0.00616	0.00607	0.00620	0.00640
28a COMM. P/L (SONAT) (1a/15a)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00419	0.00419	0.00419	0.00419	0.00419
28b COMM. P/L (SO. GA.) (1b/15b)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00106	0.00000	0.00000	0.00000	0.00106
28c COMM. P/L (GULFSTREAM) (1c/15c)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00208	0.00208	0.00208	0.00208	0.00208
29 NO NOTICE SERVICE (2/16)	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495
30 SWING SERVICE (3/17)	0.60291	0.61287	0.68110	0.74275	0.64717	0.71961	0.77623	0.93321	0.91934	0.87807	0.96020	1.02907	0.78758
31 COMM. Other (THIRD PARTY) (4/18)	0.65544	0.64640	0.70762	0.68706	0.65305	0.71146	0.77255	0.87675	0.76844	0.45734	0.72987	0.65547	0.71350
32 DEMAND(FGT)(Incls. SNG/So. Ga./Gulfs. Jan-Aug) (5/19)	0.04489	0.04498	0.04534	0.04444	0.04731	0.04747	0.04742	0.04729	0.04786	0.04507	0.04462	0.04461	0.04578
32a DEMAND (SNG) (5a/19a)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.02750	0.03542	0.03660	0.03542	0.03376
32b DEMAND (SO. GA.) (5b/19b)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.01790	0.00000	0.00000	0.00000	0.01790
32c DEMAND (GULFSTREAM) (5c/19c)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.05572	0.05572	0.05572	0.05572	0.05572
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
LESS END-USE CONTRACT													
34 COMMODITY Pipeline (FGT) (7/21)	0.00857	0.00914	0.00881	0.00693	0.00693	0.00693	0.00693	0.00693	0.00693	0.00693	0.00693	0.00693	0.00729
35 DEMAND (FGT) (8/22)	0.04280	0.03266	0.03514	0.03471	0.03777	0.03781	0.03817	0.03827	0.03855	0.03557	0.03557	0.03855	0.03730
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37 TOTAL COST OF PURCHASES (11/24)	0.75932	0.80751	0.83658	0.88821	0.80447	0.84984	0.86077	0.98419	1.22107	1.13155	1.28643	1.06964	0.89521
38 NET UNBILLED (12/25)	1.04648	0.85524	0.46152	0.94921	1.04614	-0.13660	0.71485	0.98541	0.00000	0.00000	0.00000	0.00000	-0.39913
39 COMPANY USE (13/26)	0.94128	0.94577	0.99262	1.00182	0.97043	0.95505	1.01127	1.01128	0.00000	0.00000	0.00000	0.00000	0.98279
40 TOTAL COST OF THERMS SOLD (11/27)	0.89615	0.65156	0.81306	0.70074	0.66696	0.78536	0.93111	1.04550	1.22107	1.13155	1.28643	1.06964	0.86881
41 TRUE-UP (E-4)	(0.02080)	(0.02080)	(0.02080)	(0.02080)	(0.02080)	(0.02080)	(0.02080)	(0.02080)	(0.02080)	(0.02080)	(0.02080)	(0.02080)	(0.02080)
42 TOTAL COST OF GAS (40+41)	0.87535	0.63076	0.79226	0.67994	0.64616	0.76456	0.91031	1.02470	1.20027	1.11075	1.26563	1.04884	0.84801
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.87975	0.63394	0.79625	0.68336	0.64941	0.76841	0.91489	1.02985	1.20631	1.11634	1.27200	1.05412	0.85227
45 PGA FACTOR ROUNDED TO NEAREST .001	87.975	63.394	79.625	68.336	64.941	76.841	91.489	102.985	120.631	111.634	127.200	105.412	85.227

	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV. PROJ.
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL PERIOD	
<b>TRUE-UP CALCULATION</b>														
1 PURCHASED GAS COST	\$25,091,853	\$16,014,056	\$23,688,160	\$13,966,815	\$15,291,695	\$17,347,574	\$29,259,701	\$30,079,795	\$6,664,302	\$5,334,975	\$8,001,344	\$11,059,866	\$201,800,136	
2 TRANSPORTATION COST	4,294,713	4,201,763	4,421,112	4,069,229	3,565,313	3,347,349	3,325,773	3,434,033	3,115,834	4,232,766	4,730,672	4,861,144	47,599,701	
3 TOTAL	29,386,566	20,215,819	28,109,272	18,036,044	18,857,008	20,694,923	32,585,473	33,513,828	9,780,136	9,567,741	12,732,016	15,921,010	249,399,836	
4 FUEL REVENUES (NET OF REVENUE TAX)	28,979,514	24,269,061	27,763,837	22,024,526	21,598,560	20,789,173	30,499,019	31,818,195	7,892,600	11,324,415	13,610,888	21,459,813	262,029,601	
5 TRUE-UP REFUNDED(COLLECTED)	264,955	264,955	264,955	264,955	264,955	264,955	264,955	264,955	264,955	264,955	264,955	264,960	3,179,465	
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 + LINE 5)	29,244,469	24,534,016	28,028,792	22,289,481	21,863,515	21,054,128	30,763,974	32,083,150	8,157,555	11,589,370	13,875,843	21,724,773	265,209,066	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(142,097)	4,318,197	(80,479)	4,253,437	3,006,507	359,205	(1,821,500)	(1,430,677)	(1,622,581)	2,021,629	1,143,827	5,803,763	15,809,231	
8 INTEREST PROVISION-THIS PERIOD (21)	(19,364)	(16,734)	(13,487)	(9,967)	(2,008)	1,630	(1,051)	(6,683)	(12,336)	(12,572)	(8,613)	1,095	(100,088)	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(9,398,356)	(9,824,784)	(5,788,263)	(6,147,118)	(2,168,603)	570,941	666,827	(1,420,680)	(3,122,995)	(5,022,868)	(3,278,765)	(2,408,505)	(9,398,356)	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(264,955)	(264,955)	(264,955)	(264,955)	(264,955)	(264,955)	(264,955)	(264,955)	(264,955)	(264,955)	(264,955)	(264,960)	(3,179,465)	
10a TRANSITION COST RECOVERY REFUND	(12)	13	66	0	0	6	(2)	0	0	0	0	0	71	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(9,824,784)	(5,788,263)	(6,147,118)	(2,168,603)	570,941	666,827	(1,420,680)	(3,122,995)	(5,022,868)	(3,278,765)	(2,408,505)	3,131,392	3,131,392	
11a FPSC AUDIT ENTRY/REFUNDS&ADJS-PIPELINES	0	0	0	0	0	0	0	0	0	0	0	0	0	
12 ADJ TOTAL EST/ACT TRUE-UP(11+11a)	(9,824,784)	(5,788,263)	(6,147,118)	(2,168,603)	570,941	666,827	(1,420,680)	(3,122,995)	(5,022,868)	(3,278,765)	(2,408,505)	3,131,392	\$3,131,392	
<b>INTEREST PROVISION</b>														
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(9,398,356)	(9,824,784)	(5,788,263)	(6,147,118)	(2,168,603)	570,941	666,827	(1,420,680)	(3,122,995)	(5,022,868)	(3,278,765)	(2,408,505)		
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5+10a)	(9,805,420)	(5,771,529)	(6,133,631)	(2,158,636)	572,949	665,197	(1,419,629)	(3,116,312)	(5,010,531)	(3,266,194)	(2,399,893)	3,130,298		
14 TOTAL (12+13)	(19,203,776)	(15,596,313)	(11,921,894)	(8,305,754)	(1,595,655)	1,236,138	(752,802)	(4,536,992)	(8,133,527)	(8,289,063)	(5,678,658)	721,792		
15 AVERAGE (50% OF 14)	(9,601,888)	(7,798,157)	(5,960,947)	(4,152,877)	(797,827)	618,069	(376,401)	(2,268,496)	(4,066,764)	(4,144,531)	(2,839,329)	360,896		
16 INTEREST RATE - FIRST DAY OF MONTH	2.34	2.50	2.65	2.78	2.98	3.06	3.27	3.43	3.64	3.64	3.64	3.64		
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	2.50	2.65	2.78	2.98	3.06	3.27	3.43	3.64	3.64	3.64	3.64	3.64		
18 TOTAL (16+17)	4.840	5.150	5.430	5.760	6.040	6.330	6.700	7.070	7.280	7.280	7.280	7.280		
19 AVERAGE (50% OF 18)	2.420	2.575	2.715	2.880	3.020	3.165	3.350	3.535	3.640	3.640	3.640	3.640		
20 MONTHLY AVERAGE (19/12 Months)	0.20167	0.21458	0.22625	0.24000	0.25167	0.26375	0.27917	0.29458	0.30333	0.30333	0.30333	0.30333		
21 INTEREST PROVISION (15x20)	(\$19,364)	(\$16,734)	(\$13,487)	(\$9,967)	(\$2,008)	\$1,630	(\$1,051)	(6,683)	(12,336)	(12,572)	(8,613)	\$1,095		

SCHEDULE E-3

PAGE 1 OF 12

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

COMPANY: PEOPLES GAS SYSTEM

EXHIBIT NO. \_\_\_\_\_

DOCKET NO. 050003-GU

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '06 Through DECEMBER '06

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
							1 JAN 2006	FGT			
2	FGT	PGS	FTS-1 COMM		19,626,260	19,626,260		\$136,010		\$0.693	
3	FGT	PGS	FTS-2 COMM	6,504,580		6,504,580		\$27,189		\$0.418	
4	FGT	PGS	FTS-1 DEMAND	84,677,740		84,677,740			\$3,264,327	\$3.855	
5	FGT	PGS	FTS-1 DEMAND		20,078,960	20,078,960			\$774,044	\$3.855	
6	FGT	PGS	FTS-2 DEMAND	11,333,290		11,333,290			\$863,370	\$7.618	
7	FGT	PGS	NO NOTICE	10,385,000		10,385,000			\$51,406	\$0.495	
8	THIRD PARTY	PGS	SWING SERVICE	5,201,440		5,201,440	\$7,823,089		\$5,201	\$0.000	
9	SONAT/SOUTH GEORGIA	PGS	SONAT TRANS COMM	4,898,568		4,898,568		\$20,035		\$0.409	
10	SONAT/SOUTH GEORGIA	PGS	SO GA TRANS COMM	0		0		\$0		\$0.000	
11	SONAT/SOUTH GEORGIA	PGS	SONAT DEMAND	11,157,520		11,157,520			\$395,192	\$3.542	
12	SONAT/SOUTH GEORGIA	PGS	SO GA DEMAND	0		0			\$0	\$0.000	
13	GULFSTREAM	PGS	GULFSTREAM COMM	4,006,001		4,006,001		\$8,332		\$0.208	
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,850,000		10,850,000			\$604,562	\$5.572	
15	THIRD PARTY	PGS	COMMODITY	16,101,584		16,101,584	\$23,767,163			\$147.608	
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$300,000	
17	FGT	PGS	SWING SERVICE REV.		0	0				\$193,209	
18 JANUARY TOTAL				195,534,426	39,705,220	235,239,646	\$31,590,251	\$402,368	\$5,958,102	\$493,209	\$16.342

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ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '06 Through DECEMBER '06

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) & (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 FEB 2006	FGT	PGS	FTS-1 COMM	30,142,407		30,142,407		\$208,887			\$0.693
2	FGT	PGS	FTS-1 COMM		18,360,050	18,360,050		\$127,235			\$0.693
3	FGT	PGS	FTS-2 COMM	4,653,580		4,653,580		\$19,452			\$0.418
4	FGT	PGS	FTS-1 DEMAND	76,483,120		76,483,120			\$2,948,424		\$3.855
5	FGT	PGS	FTS-1 DEMAND		18,783,543	18,783,543			\$724,106		\$3.855
6	FGT	PGS	FTS-2 DEMAND	10,236,520		10,236,520			\$779,818		\$7.618
7	FGT	PGS	NO NOTICE	9,380,000		9,380,000			\$46,431		\$0.495
8	THIRD PARTY	PGS	SWING SERVICE	4,969,210		4,969,210	\$7,371,550		\$4,970		\$0.000
9	SONAT/SOUTH GEORGIA	PGS	SONAT TRANS COMM	4,506,724		4,506,724		\$18,433			\$0.409
10	SONAT/SOUTH GEORGIA	PGS	SO GA TRANS COMM	0		0		\$0			\$0.000
11	SONAT/SOUTH GEORGIA	PGS	SONAT DEMAND	10,077,760		10,077,760			\$395,192		\$3.921
12	SONAT/SOUTH GEORGIA	PGS	SO GA DEMAND	0		0			\$0		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	3,618,324		3,618,324		\$7,526			\$0.208
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	9,800,000		9,800,000			\$546,056		\$5.572
15	THIRD PARTY	PGS	COMMODITY	15,085,051		15,085,051	\$21,993,845				\$145.799
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$300,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$180,744	\$0.000
18 FEBRUARY TOTAL				178,952,696	37,143,593	216,096,289	\$29,365,396	\$381,533	\$5,444,997	\$480,744	\$16.508

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '06 Through DECEMBER '06

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							THIRD	PIPELINE			
							PARTY				
1 MAR 2006	FGT	PGS	FTS-1 COMM	25,865,252		25,865,252		\$179,246			\$0.693
2	FGT	PGS	FTS-1 COMM		19,626,260	19,626,260		\$136,010			\$0.693
3	FGT	PGS	FTS-2 COMM	5,271,980		5,271,980		\$22,037			\$0.418
4	FGT	PGS	FTS-1 DEMAND	84,618,220		84,618,220			\$3,262,032		\$3.855
5	FGT	PGS	FTS-1 DEMAND		20,078,960	20,078,960			\$774,044		\$3.855
6	FGT	PGS	FTS-2 DEMAND	11,333,290		11,333,290			\$863,370		\$7.618
7	FGT	PGS	NO NOTICE	7,285,000		7,285,000			\$36,061		\$0.495
8	THIRD PARTY	PGS	SWING SERVICE	3,266,010		3,266,010	\$4,801,912		\$3,266		\$0.000
9	SONAT/SOUTH GEORGIA	PGS	SONAT TRANS COMM	4,467,577		4,467,577		\$18,272			\$0.409
10	SONAT/SOUTH GEORGIA	PGS	SO GA TRANS COMM	0		0		\$0			\$0.000
11	SONAT/SOUTH GEORGIA	PGS	SONAT DEMAND	11,157,520		11,157,520			\$395,192		\$3.542
12	SONAT/SOUTH GEORGIA	PGS	SO GA DEMAND	0		0			\$0		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	4,006,001		4,006,001		\$8,332			\$0.208
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,850,000		10,850,000			\$604,562		\$5.572
15	THIRD PARTY	PGS	COMMODITY	12,250,963		12,250,963	\$17,532,207				\$143.109
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$300,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$193,209	\$0.000
18 MARCH TOTAL				180,371,813	39,705,220	220,077,033	\$22,334,119	\$363,898	\$5,938,527	\$493,209	\$13.236

SCHEDULE E-3

PAGE 4 OF 12

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

COMPANY: PEOPLES GAS SYSTEM

EXHIBIT NO. \_\_\_\_\_

DOCKET NO. 050003-GU

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '06 Through DECEMBER '06

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) Through (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
1 APR 2006	FGT	PGS	FTS-1 COMM	24,886,524		24,886,524		\$172,464			\$0.693
2	FGT	PGS	FTS-1 COMM		18,993,155	18,993,155		\$131,623			\$0.693
3	FGT	PGS	FTS-2 COMM	2,401,030		2,401,030		\$10,036			\$0.418
4	FGT	PGS	FTS-1 DEMAND	77,725,800		77,725,800			\$2,996,330		\$3.855
5	FGT	PGS	FTS-1 DEMAND		19,431,252	19,431,252			\$749,075		\$3.855
6	FGT	PGS	FTS-2 DEMAND	7,967,700		7,967,700			\$606,979		\$7.618
7	FGT	PGS	NO NOTICE	6,450,000		6,450,000			\$31,928		\$0.495
8	THIRD PARTY	PGS	SWING SERVICE	320,000		320,000	\$318,965		\$320		\$0.000
9	SONAT/SOUTH GEORGIA	PGS	SONAT TRANS COMM	3,963,667		3,963,667		\$16,211			\$0.409
10	SONAT/SOUTH GEORGIA	PGS	SO GA TRANS COMM	0		0		\$0			\$0.000
11	SONAT/SOUTH GEORGIA	PGS	SONAT DEMAND	10,797,600		10,797,600			\$395,192		\$3.660
12	SONAT/SOUTH GEORGIA	PGS	SO GA DEMAND	0		0			\$0		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	3,876,775		3,876,775		\$8,064			\$0.208
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,500,000		10,500,000			\$585,060		\$5.572
15	THIRD PARTY	PGS	COMMODITY	11,851,174		11,851,174	\$11,701,851				\$98.740
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$300,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$186,976	\$0.000
18 APRIL TOTAL				160,740,270	38,424,407	199,164,677	\$12,020,816	\$338,398	\$5,364,883	\$486,976	\$9.144

SCHEDULE E-3

PAGE 5 OF 12

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

COMPANY: PEOPLES GAS SYSTEM

EXHIBIT NO. \_\_\_\_\_

DOCKET NO. 050003-GU

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '06 Through DECEMBER '06

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) & (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
1 MAY 2006	FGT	PGS	FTS-1 COMM	20,337,768		20,337,768		\$140,941			\$0.693
2	FGT	PGS	FTS-1 COMM		19,626,260	19,626,260		\$136,010			\$0.693
3	FGT	PGS	FTS-2 COMM	5,793,870		5,793,870		\$24,218			\$0.418
4	FGT	PGS	FTS-1 DEMAND	46,250,450		46,250,450			\$1,782,955		\$3.855
5	FGT	PGS	FTS-1 DEMAND		20,078,960	20,078,960			\$774,044		\$3.855
6	FGT	PGS	FTS-2 DEMAND	9,984,790		9,984,790			\$760,641		\$7.618
7	FGT	PGS	NO NOTICE	6,665,000		6,665,000			\$32,992		\$0.495
8	THIRD PARTY	PGS	SWING SERVICE	2,320,000		2,320,000	\$2,260,354		\$2,320		\$0.000
9	SONAT/SOUTH GEORGIA	PGS	SONAT TRANS COMM	5,489,751		5,489,751		\$22,453			\$0.409
10	SONAT/SOUTH GEORGIA	PGS	SO GA TRANS COMM	0		0		\$0			\$0.000
11	SONAT/SOUTH GEORGIA	PGS	SONAT DEMAND	11,157,520		11,157,520			\$395,192		\$3.542
12	SONAT/SOUTH GEORGIA	PGS	SO GA DEMAND	0		0			\$0		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	4,006,001		4,006,001		\$8,332			\$0.208
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,850,000		10,850,000			\$604,562		\$5.572
15	THIRD PARTY	PGS	COMMODITY	8,191,379		8,191,379	\$7,716,784				\$94.206
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$300,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$193,209	\$0.000
18 MAY TOTAL				131,046,529	39,705,220	170,751,749	\$9,977,138	\$331,955	\$4,352,706	\$493,209	\$8.875



ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '06 Through DECEMBER '06

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) & (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
							1 JUN 2006	FGT			
2	FGT	PGS	FTS-1 COMM		18,993,155	18,993,155		\$131,623		\$0.693	
3	FGT	PGS	FTS-2 COMM	5,442,190		5,442,190		\$22,748		\$0.418	
4	FGT	PGS	FTS-1 DEMAND	44,768,100		44,768,100			\$1,725,810	\$3.855	
5	FGT	PGS	FTS-1 DEMAND		19,431,252	19,431,252			\$749,075	\$3.855	
6	FGT	PGS	FTS-2 DEMAND	9,662,700		9,662,700			\$736,104	\$7.618	
7	FGT	PGS	NO NOTICE	6,450,000		6,450,000			\$31,928	\$0.495	
8	THIRD PARTY	PGS	SWING SERVICE	3,022,770		3,022,770	\$2,915,380		\$3,023	\$0.000	
9	SONAT/SOUTH GEORGIA	PGS	SONAT TRANS COMM	6,711,600		6,711,600		\$27,450		\$0.409	
10	SONAT/SOUTH GEORGIA	PGS	SO GA TRANS COMM	0		0		\$0		\$0.000	
11	SONAT/SOUTH GEORGIA	PGS	SONAT DEMAND	10,797,600		10,797,600			\$395,192	\$3.660	
12	SONAT/SOUTH GEORGIA	PGS	SO GA DEMAND	0		0			\$0	\$0.000	
13	GULFSTREAM	PGS	GULFSTREAM COMM	3,876,775		3,876,775		\$8,064		\$0.208	
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,500,000		10,500,000			\$585,060	\$5.572	
15	THIRD PARTY	PGS	COMMODITY	6,077,676		6,077,676	\$5,579,755			\$91.807	
16	FGT	PGS	BAL. CHGS./OTHER	0		0			\$300,000	\$0.000	
17	FGT	PGS	SWING SERVICE REV.		0	0			\$186,976	\$0.000	
18 JUNE TOTAL				126,084,047	38,424,407	164,508,454	\$8,495,135	\$319,993	\$4,226,192	\$486,976	\$8.223

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '06 Through DECEMBER '06

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 JUL 2006	FGT	PGS	FTS-1 COMM	15,495,116		15,495,116		\$107,381			\$0.693
2	FGT	PGS	FTS-1 COMM		19,626,260	19,626,260		\$136,010			\$0.693
3	FGT	PGS	FTS-2 COMM	8,361,800		8,361,800		\$34,952			\$0.418
4	FGT	PGS	FTS-1 DEMAND	46,252,620		46,252,620			\$1,783,039		\$3.855
5	FGT	PGS	FTS-1 DEMAND		20,078,960	20,078,960			\$774,044		\$3.855
6	FGT	PGS	FTS-2 DEMAND	9,984,790		9,984,790			\$760,641		\$7.618
7	FGT	PGS	NO NOTICE	6,665,000		6,665,000			\$32,992		\$0.495
8	THIRD PARTY	PGS	SWING SERVICE	4,241,660		4,241,660	\$4,068,101		\$4,242		\$0.000
9	SONAT/SOUTH GEORGIA	PGS	SONAT TRANS COMM	8,671,569		8,671,569		\$35,467			\$0.409
10	SONAT/SOUTH GEORGIA	PGS	SO GA TRANS COMM	0		0		\$0			\$0.000
11	SONAT/SOUTH GEORGIA	PGS	SONAT DEMAND	11,157,520		11,157,520			\$395,192		\$3.542
12	SONAT/SOUTH GEORGIA	PGS	SO GA DEMAND	0		0			\$0		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	4,006,001		4,006,001		\$8,332			\$0.208
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,850,000		10,850,000			\$604,562		\$5.572
15	THIRD PARTY	PGS	COMMODITY	3,994,997		3,994,997	\$3,078,531				\$77.060
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$250,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$193,209	\$0.000
18 JULY TOTAL				129,681,073	39,705,220	169,386,293	\$7,146,632	\$322,143	\$4,354,712	\$443,209	\$7.242

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '06 Through DECEMBER '06

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) & (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 AUG 2006	FGT	PGS	FTS-1 COMM	16,251,573		16,251,573		\$112,623			\$0.693
2	FGT	PGS	FTS-1 COMM		19,626,260	19,626,260		\$136,010			\$0.693
3	FGT	PGS	FTS-2 COMM	7,415,540		7,415,540		\$30,997			\$0.418
4	FGT	PGS	FTS-1 DEMAND	46,229,990		46,229,990			\$1,782,166		\$3.855
5	FGT	PGS	FTS-1 DEMAND		20,078,960	20,078,960			\$774,044		\$3.855
6	FGT	PGS	FTS-2 DEMAND	9,984,790		9,984,790			\$760,641		\$7.618
7	FGT	PGS	NO NOTICE	6,665,000		6,665,000			\$32,992		\$0.495
8	THIRD PARTY	PGS	SWING SERVICE	4,009,550		4,009,550	\$3,910,374		\$4,010		\$0.000
9	SONAT/SOUTH GEORGIA	PGS	SONAT TRANS COMM	9,130,635		9,130,635		\$37,344			\$0.409
10	SONAT/SOUTH GEORGIA	PGS	SO GA TRANS COMM	0		0		\$0			\$0.000
11	SONAT/SOUTH GEORGIA	PGS	SONAT DEMAND	11,157,520		11,157,520			\$395,192		\$3.542
12	SONAT/SOUTH GEORGIA	PGS	SO GA DEMAND	0		0			\$0		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	4,006,001		4,006,001		\$8,332			\$0.208
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,850,000		10,850,000			\$604,562		\$5.572
15	THIRD PARTY	PGS	COMMODITY	4,037,304		4,037,304	\$2,941,442				\$72.857
16	FGT	PGS	BAL. CHGS/OTHER	0		0				\$250,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$193,209	\$0.000
18 AUGUST TOTAL				129,737,903	39,705,220	169,443,123	\$6,851,816	\$325,307	\$4,353,607	\$443,209	\$7.067

SCHEDULE E-3

PAGE 9 OF 12

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

COMPANY: PEOPLES GAS SYSTEM

EXHIBIT NO. \_\_\_\_\_

DOCKET NO. 050003-GU

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '06 Through DECEMBER '06

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
1 SEP 2006	FGT	PGS	FTS-1 COMM	15,736,995		15,736,995		\$109,057			\$0.693
2	FGT	PGS	FTS-1 COMM		18,993,155	18,993,155		\$131,623			\$0.693
3	FGT	PGS	FTS-2 COMM	7,564,610		7,564,610		\$31,620			\$0.418
4	FGT	PGS	FTS-1 DEMAND	44,842,800		44,842,800			\$1,728,690		\$3.855
5	FGT	PGS	FTS-1 DEMAND		19,431,252	19,431,252			\$749,075		\$3.855
6	FGT	PGS	FTS-2 DEMAND	9,662,700		9,662,700			\$736,104		\$7.618
7	FGT	PGS	NO NOTICE	6,450,000		6,450,000			\$31,928		\$0.495
8	THIRD PARTY	PGS	SWING SERVICE	3,376,622		3,376,622	\$3,290,372		\$3,376		\$0.000
9	SONAT/SOUTH GEORGIA	PGS	SONAT TRANS COMM	8,280,977		8,280,977		\$33,869			\$0.409
10	SONAT/SOUTH GEORGIA	PGS	SO GA TRANS COMM	0		0		\$0			\$0.000
11	SONAT/SOUTH GEORGIA	PGS	SONAT DEMAND	10,797,600		10,797,600			\$395,192		\$3.660
12	SONAT/SOUTH GEORGIA	PGS	SO GA DEMAND	0		0			\$0		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	3,876,775		3,876,775		\$8,064			\$0.208
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,500,000		10,500,000			\$585,060		\$5.572
15	THIRD PARTY	PGS	COMMODITY	4,808,603		4,808,603	\$4,247,774				\$88.337
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$250,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$186,976	\$0.000
18 SEPTEMBER TOTAL				125,897,682	38,424,407	164,322,089	\$7,538,146	\$314,233	\$4,229,425	\$436,976	\$7.618

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '06 Through DECEMBER '06

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) & (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
1 OCT 2006	FGT	PGS	FTS-1 COMM	19,737,935		19,737,935		\$136,784			\$0.693
2	FGT	PGS	FTS-1 COMM		19,626,260	19,626,260		\$136,010			\$0.693
3	FGT	PGS	FTS-2 COMM	4,253,240		4,253,240		\$17,779			\$0.418
4	FGT	PGS	FTS-1 DEMAND	71,180,340		71,180,340			\$2,744,002		\$3.855
5	FGT	PGS	FTS-1 DEMAND		20,078,960	20,078,960			\$774,044		\$3.855
6	FGT	PGS	FTS-2 DEMAND	9,984,790		9,984,790			\$760,641		\$7.618
7	FGT	PGS	NO NOTICE	6,665,000		6,665,000			\$32,992		\$0.495
8	THIRD PARTY	PGS	SWING SERVICE	3,489,176		3,489,176	\$3,375,273		\$3,489		\$0.000
9	SONAT/SOUTH GEORGIA	PGS	SONAT TRANS COMM	8,557,010		8,557,010		\$34,998			\$0.409
10	SONAT/SOUTH GEORGIA	PGS	SO GA TRANS COMM	0		0		\$0			\$0.000
11	SONAT/SOUTH GEORGIA	PGS	SONAT DEMAND	11,157,520		11,157,520			\$395,192		\$3.542
12	SONAT/SOUTH GEORGIA	PGS	SO GA DEMAND	0		0			\$0		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	4,006,001		4,006,001		\$8,332			\$0.208
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,850,000		10,850,000			\$604,562		\$5.572
15	THIRD PARTY	PGS	COMMODITY	4,881,740		4,881,740	\$4,320,376				\$88.501
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$250,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$193,209	\$0.000
18 OCTOBER TOTAL				154,762,752	39,705,220	194,467,972	\$7,695,649	\$333,903	\$5,314,923	\$443,209	\$7.090

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '06 Through DECEMBER '06

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) Through (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 NOV 2006	FGT	PGS	FTS-1 COMM	22,669,269		22,669,269		\$157,098			\$0.693
2	FGT	PGS	FTS-1 COMM		18,993,155	18,993,155		\$131,623			\$0.693
3	FGT	PGS	FTS-2 COMM	2,148,080		2,148,080		\$8,979			\$0.418
4	FGT	PGS	FTS-1 DEMAND	81,931,800		81,931,800			\$3,158,471		\$3.855
5	FGT	PGS	FTS-1 DEMAND		19,431,252	19,431,252			\$749,075		\$3.855
6	FGT	PGS	FTS-2 DEMAND	10,967,700		10,967,700			\$835,519		\$7.618
7	FGT	PGS	NO NOTICE	7,050,000		7,050,000			\$34,898		\$0.495
8	THIRD PARTY	PGS	SWING SERVICE	3,376,622		3,376,622	\$3,566,425		\$3,376		\$0.000
9	SONAT/SOUTH GEORGIA	PGS	SONAT TRANS COMM	8,280,977		8,280,977		\$33,869			\$0.409
10	SONAT/SOUTH GEORGIA	PGS	SO GA TRANS COMM	0		0		\$0			\$0.000
11	SONAT/SOUTH GEORGIA	PGS	SONAT DEMAND	10,797,600		10,797,600			\$395,192		\$3.660
12	SONAT/SOUTH GEORGIA	PGS	SO GA DEMAND	0		0			\$0		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	3,876,775		3,876,775		\$8,064			\$0.208
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,500,000		10,500,000			\$585,060		\$5.572
15	THIRD PARTY	PGS	COMMODITY	6,324,347		6,324,347	\$6,613,843				\$104.577
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$250,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$186,976	\$0.000
18 NOVEMBER TOTAL				167,923,170	38,424,407	206,347,577	\$10,180,267	\$339,632	\$5,761,591	\$436,976	\$8.102

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '06 Through DECEMBER '06

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) & (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 DEC 2006	FGT	PGS	FTS-1 COMM	23,365,168		23,365,168		\$161,921			\$0.693
2	FGT	PGS	FTS-1 COMM		19,626,260	19,626,260		\$136,010			\$0.693
3	FGT	PGS	FTS-2 COMM	6,613,630		6,613,630		\$27,645			\$0.418
4	FGT	PGS	FTS-1 DEMAND	84,677,740		84,677,740			\$3,264,327		\$3.855
5	FGT	PGS	FTS-1 DEMAND		20,078,960	20,078,960			\$774,044		\$3.855
6	FGT	PGS	FTS-2 DEMAND	11,333,290		11,333,290			\$863,370		\$7.618
7	FGT	PGS	NO NOTICE	10,385,000		10,385,000			\$51,406		\$0.495
8	THIRD PARTY	PGS	SWING SERVICE	3,489,176		3,489,176	\$3,891,813		\$3,489		\$0.000
9	SONAT/SOUTH GEORGIA	PGS	SONAT TRANS COMM	8,557,010		8,557,010		\$34,998			\$0.409
10	SONAT/SOUTH GEORGIA	PGS	SO GA TRANS COMM	0		0		\$0			\$0.000
11	SONAT/SOUTH GEORGIA	PGS	SONAT DEMAND	11,157,520		11,157,520			\$395,192		\$3.542
12	SONAT/SOUTH GEORGIA	PGS	SO GA DEMAND	0		0			\$0		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	4,006,001		4,006,001		\$8,332			\$0.208
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,850,000		10,850,000			\$604,562		\$5.572
15	THIRD PARTY	PGS	COMMODITY	10,869,363		10,869,363	\$12,063,643				\$110.988
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$250,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$193,209	\$0.000
18 DECEMBER TOTAL				185,303,898	39,705,220	225,009,118	\$15,955,455	\$368,906	\$5,956,390	\$443,209	\$10.099

CALCULATION OF TRUE-UP AMOUNT  
PROJECTED PERIOD

COMPANY: PEOPLES GAS SYSTEM  
EXHIBIT NO. \_\_\_\_\_  
DOCKET NO. 050003-GU

ESTIMATED FOR THE PROJECTED PERIOD: JANUARY '06 through DECEMBER '06

	PRIOR PERIOD: JAN '04 - DEC '04			CURRENT PERIOD: JAN '05 - DEC '05	
	(1) 8 MOS. ACT. 4 MOS. REVISED EST.	(2)  ACTUAL	(3) (2)-(1)  DIFFERENCE	(4) 8 MOS. ACT. 4 MOS. REVISED EST.	(5) (3)+(4) TOTAL TRUE-UP
1 TOTAL THERM SALES \$	\$190,793,370	\$220,938,803	\$30,145,433	\$265,209,066	\$295,354,499
2 TRUE-UP PROVISION FOR THIS PERIOD OVER (UNDER) COLLECTION	\$10,410,647	(\$2,141,019)	(\$12,551,666)	\$15,809,231	\$3,257,565
2a MISCELLANEOUS ADJUSTMENTS	(\$9,663)	(\$9,669)	(\$6)	\$71	\$65
3 INTEREST PROVISION FOR THIS PERIOD	\$47,245	\$21,095	(\$26,150)	(\$100,088)	(\$126,238)
3a TRUE-UP (COLLECTED) OR REFUNDED	\$0	\$0	\$0	\$0	\$0
4 END OF PERIOD TOTAL NET TRUE-UP	\$10,448,229	(\$2,129,593)	(\$12,577,822)	\$15,709,214	\$3,131,392

NOTE: FIVE MONTHS ACTUAL FOUR MONTHS REVISED ESTIMATE DATA OBTAINED FROM CURRENT PERIOD SCHEDULE (E-2).

COL.(1)SAME AS COL. (4 Less Line 3a) PRIOR PER. SCH.(E-4)			
COL.(2)DATA OBTAINED FROM DEC'04 SCHEDULE (A-2)			
LINE 4 COLUMN (2) SAME AS LINE 7 SCHEDULE (A-7), Dec'04			
LINE 4 COLUMN (3) SAME AS LINE 9 SCHEDULE (A-7),Dec'04			
LINE 2 COLUMN (4) SAME AS LINE 7 SCHEDULE (E-2)			
LINE 2a COLUMN (4) SAME AS LINES 10a SCHEDULE (E-2)			
LINE 3 COLUMN (4) SAME AS LINE 8 SCHEDULE (E-2)			
		<u>TOTAL TRUE-UP \$</u>	equals
		PROJ. TH. SALES	CENTS PER THERM TRUE-UP
		\$3,131,392	equals
		<u>145,556,417</u>	0.02151



SCHEDULE E-5		THERM SALES AND CUSTOMER DATA											COMPANY: PEOPLES GAS SYSTEM	
PAGE 1 OF 2													EXHIBIT NO.	
ESTIMATED FOR THE PROJECTED PERIOD:		JANUARY '06 Through DECEMBER '06											DOCKET NO. 050003-GU	
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	
<b>THERM SALES (FIRM)</b>														
1 RESIDENTIAL	12,752,445	11,827,116	8,114,698	5,529,716	4,466,631	3,764,392	3,255,253	3,225,569	3,330,243	3,742,796	4,514,786	7,723,842	72,247,487	
2 SMALL GENERAL SERVICE	330,506	311,817	245,042	204,512	188,600	169,534	154,667	154,216	156,488	161,017	165,784	204,250	2,446,433	
3 GENERAL SERVICE-1	5,327,933	5,127,541	4,538,885	4,125,818	3,725,390	3,308,620	3,015,599	2,973,319	2,954,766	2,904,125	3,278,579	4,231,686	45,512,261	
4 GENERAL SERVICE-2	1,674,667	1,580,008	1,434,363	1,264,317	1,158,088	995,182	927,119	924,872	903,037	862,373	977,585	1,279,481	13,981,092	
5 GENERAL SERVICE-3	543,357	589,561	573,790	474,336	447,549	375,643	336,576	373,410	385,413	366,478	367,405	400,292	5,233,810	
6 GENERAL SERVICE-4	369,755	417,192	441,819	409,947	410,598	397,091	389,350	317,507	322,360	280,964	348,198	448,330	4,553,111	
7 GENERAL SERVICE-5	237,644	132,538	117,099	112,426	70,127	54,220	127,131	43,395	94,525	14,525	10,099	28,019	1,041,748	
8 NATURAL GAS VEHICALS	4,280	4,280	4,280	4,280	4,280	4,280	4,280	4,280	4,280	4,280	4,280	4,280	51,360	
9 COMMERCIAL STREET LIGHTING	19,095	18,995	18,995	18,295	18,295	18,295	18,295	18,295	18,295	18,295	18,295	18,295	221,740	
10 WHOLESALE	43,342	45,213	28,002	27,527	21,821	13,189	8,387	11,991	15,818	16,063	15,958	20,064	267,375	
11 TOTAL FIRM SALES	21,303,024	20,054,261	15,516,973	12,171,174	10,511,379	9,100,446	8,236,657	8,046,854	8,185,225	8,370,916	9,700,969	14,358,539	145,556,417	
<b>THERM SALES (INTERRUPTIBLE)</b>														
12 SMALL INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0	
13 INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0	
14 LARGE INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0	
15 TOTAL INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0	
16 TOTAL SALES	21,303,024	20,054,261	15,516,973	12,171,174	10,511,379	9,100,446	8,236,657	8,046,854	8,185,225	8,370,916	9,700,969	14,358,539	145,556,417	
<b>THERM SALES (TRANSPORTATION)</b>														
17 CONDOMINIUM	459,560	458,655	427,780	345,301	268,369	167,062	129,654	99,728	111,758	123,172	196,428	355,291	3,142,758	
18 WHOLESALE	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	120,000	
19 COMMERCIAL STREET LIGHTING	60,575	60,575	60,575	60,575	60,575	60,575	60,575	60,575	60,575	60,575	60,575	60,575	726,900	
20 NATURAL GAS VEHICALS	43,057	40,857	40,343	37,969	38,373	35,222	34,145	33,936	32,735	33,283	32,916	36,364	439,200	
21 SMALL GENERAL SERVICE	44,655	37,221	35,836	33,693	29,036	25,648	23,475	23,422	24,929	23,630	28,725	37,667	367,937	
22 GENERAL SERVICE-1	6,586,446	6,092,807	5,792,853	5,522,528	5,074,322	4,731,908	4,431,269	4,464,460	4,397,016	4,403,693	4,785,971	5,780,077	62,063,350	
23 GENERAL SERVICE-2	6,436,278	6,228,582	5,848,572	5,567,914	5,140,969	4,617,353	4,366,786	4,322,530	4,269,032	4,206,288	4,623,028	5,736,228	61,363,560	
24 GENERAL SERVICE-3	6,420,095	6,724,747	6,385,249	6,077,852	5,594,563	5,090,254	4,956,227	4,928,941	4,691,740	4,789,912	5,217,545	6,460,514	67,337,639	
25 GENERAL SERVICE-4	3,976,903	3,923,077	3,719,033	3,935,036	3,586,563	3,360,640	3,365,917	3,079,924	2,768,876	2,832,267	3,071,563	3,475,304	41,095,103	
26 GENERAL SERVICE-5	6,314,046	6,432,223	6,009,421	6,472,422	5,899,652	5,693,569	5,272,934	5,589,726	5,056,478	4,983,833	5,426,090	5,358,463	68,508,857	
27 SMALL INTERRUPTIBLE	5,420,318	5,416,735	4,484,362	4,856,934	5,526,474	4,094,983	3,916,660	4,173,403	4,094,906	4,189,186	4,896,380	6,060,917	57,131,258	
28 INTERRUPTIBLE	16,935,078	17,890,494	16,123,426	17,716,492	18,200,460	17,830,355	16,163,488	14,789,545	15,095,758	14,925,014	15,083,734	16,155,994	196,909,838	
29 LARGE INTERRUPTIBLE	20,702,259	16,564,220	27,017,523	22,036,417	19,455,195	20,793,432	33,872,815	28,436,622	42,140,589	24,731,269	29,263,671	24,340,483	309,354,495	
30 TOTAL TRANSPORTATION SALES	73,409,270	69,880,193	75,954,973	72,673,133	68,884,551	66,511,001	76,603,945	70,012,812	82,754,392	65,312,122	72,696,626	73,867,877	868,560,895	
31 TOTAL THROUGHPUT	94,712,294	89,934,454	91,471,946	84,844,307	79,395,930	75,611,447	84,840,602	78,059,666	90,939,617	73,683,038	82,397,595	88,226,416	1,014,117,312	

SCHEDULE E-5

HEAT SALES AND CUSTOMER DATA

COMPANY: PEOPLES GAS SYSTEM

PAGE 2 OF 2

EXHIBIT NO.

ESTIMATED FOR THE PROJECTED PERIOD:

JANUARY '06 Through DECEMBER '06

DOCKET NO. 050003-GU

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
<b>NUMBER OF CUSTOMERS (FIRM)</b>													
32 RESIDENTIAL	296,716	297,918	298,810	299,414	300,613	302,264	303,331	304,012	304,697	305,987	307,158	307,933	302,404
33 SMALL GENERAL SERVICE	5,544	5,520	5,500	5,489	5,481	5,457	5,438	5,424	5,411	5,402	5,380	5,372	5,452
34 GENERAL SERVICE-1	10,536	10,550	10,549	10,553	10,548	10,544	10,548	10,557	10,573	10,585	10,609	10,656	10,567
35 GENERAL SERVICE-2	637	639	648	649	649	648	651	652	655	657	656	664	650
36 GENERAL SERVICE-3	94	93	93	94	91	91	91	92	91	91	91	90	92
37 GENERAL SERVICE-4	16	16	16	16	16	16	16	16	16	16	16	16	16
38 GENERAL SERVICE-5	3	3	3	3	3	3	3	3	3	3	3	3	3
39 NATURAL GAS VEHICLES	7	7	7	7	7	7	7	7	7	7	7	7	7
40 COMMERCIAL STREET LIGHTING	40	39	39	38	38	38	38	38	38	38	38	38	38
41 WHOLESALE	7	7	7	7	7	7	7	7	7	7	7	7	7
42 TOTAL FIRM	313,600	314,792	315,672	316,270	317,453	319,075	320,130	320,807	321,499	322,793	323,965	324,786	319,237
<b>NUMBER OF CUSTOMERS (INT.)</b>													
43 SMALL INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
44 INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
45 LARGE INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
46 TOTAL INTERRUPTIBLE CUSTOMERS	0	0	0	0	0	0	0	0	0	0	0	0	0
47 TOTAL SALES CUSTOMERS	313,600	314,792	315,672	316,270	317,453	319,075	320,130	320,807	321,499	322,793	323,965	324,786	319,237
<b>NUMBER OF CUSTOMERS (TRANS.)</b>													
48 CONDOMINIUM	223	223	223	223	223	223	223	223	223	223	223	223	223
49 WHOLESALE	1	1	1	1	1	1	1	1	1	1	1	1	1
50 COMMERCIAL STREET LIGHTING	34	34	34	34	34	34	34	34	34	34	34	34	34
51 NATURAL GAS VEHICLES	11	11	11	11	11	11	11	11	11	11	11	11	11
52 SMALL GENERAL SERVICE	389	389	389	389	389	389	389	389	389	389	389	389	389
53 GENERAL SERVICE-1	8,111	8,204	8,269	8,330	8,383	8,436	8,501	8,569	8,623	8,663	8,721	8,800	8,468
54 GENERAL SERVICE-2	2,338	2,350	2,379	2,386	2,389	2,400	2,414	2,419	2,428	2,438	2,447	2,474	2,405
55 GENERAL SERVICE-3	668	669	669	676	674	679	681	679	683	685	686	688	678
56 GENERAL SERVICE-4	116	116	116	116	116	116	116	116	116	116	116	116	116
57 GENERAL SERVICE-5	95	95	95	95	95	95	95	95	95	95	95	95	95
58 SMALL INTERRUPTIBLE	31	31	31	31	31	31	31	31	31	31	31	31	31
59 INTERRUPTIBLE	13	13	13	13	13	13	13	13	13	13	13	13	13
60 LARGE INTERRUPTIBLE	5	5	5	5	5	5	5	5	5	5	5	5	5
61 TOTAL TRANSPORTATION CUSTOMERS	12,035	12,141	12,235	12,310	12,364	12,433	12,514	12,585	12,652	12,704	12,772	12,880	12,469
62 TOTAL CUSTOMERS	325,635	326,933	327,907	328,580	329,817	331,508	332,644	333,392	334,151	335,497	336,737	337,666	331,706
<b>THERM USE PER CUSTOMER</b>													
63 RESIDENTIAL	43	40	27	18	15	12	11	11	11	12	15	25	20
64 SMALL GENERAL SERVICE	60	56	45	37	34	31	28	28	29	30	31	38	37
65 GENERAL SERVICE-1	506	486	430	391	353	314	286	282	279	274	309	397	359
66 GENERAL SERVICE-2	2,629	2,473	2,214	1,948	1,784	1,536	1,424	1,419	1,379	1,313	1,490	1,927	1,791
67 GENERAL SERVICE-3	5,780	6,339	6,170	5,046	4,918	4,128	3,699	4,103	4,189	4,027	4,037	4,448	4,749
68 GENERAL SERVICE-4	23,110	26,075	27,614	25,622	25,662	24,818	24,334	19,844	20,148	17,560	21,762	28,021	23,714
69 GENERAL SERVICE-5	79,215	44,179	39,033	37,475	23,376	18,073	42,377	14,465	31,508	4,842	3,366	9,340	28,937
70 NATURAL GAS VEHICLES	611	611	611	611	611	611	611	611	611	611	611	611	611
71 COMMERCIAL STREET LIGHTING	477	487	487	481	481	481	481	481	481	481	481	481	482
72 WHOLESALE	6,192	6,459	4,000	3,932	3,117	1,884	1,198	1,713	2,260	2,295	2,280	2,866	3,183
73 SMALL INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
74 INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
75 LARGE INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
76 CONDOMINIUM (TRANS.)	2,061	2,057	1,918	1,548	1,203	749	581	447	501	552	881	1,593	1,174
77 WHOLESALE (TRANS.)	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000
78 COMMERCIAL STREET LIGHTING (TRANS.)	1,782	1,782	1,782	1,782	1,782	1,782	1,782	1,782	1,782	1,782	1,782	1,782	1,782
79 NATURAL GAS VEHICLES (TRANS.)	3,914	3,714	3,668	3,452	3,488	3,202	3,104	3,085	2,976	3,026	2,992	3,306	3,327
80 SMALL GENERAL SERVICE (TRANS.)	115	96	92	87	75	66	60	60	64	61	74	97	79
81 GENERAL SERVICE-1 (TRANS.)	812	743	701	663	605	561	521	521	510	508	549	657	611
82 GENERAL SERVICE-2 (TRANS.)	2,753	2,650	2,458	2,334	2,152	1,924	1,809	1,787	1,758	1,725	1,889	2,319	2,126
83 GENERAL SERVICE-3 (TRANS.)	9,611	10,052	9,544	8,991	8,301	7,497	7,278	7,259	6,869	6,993	7,606	9,390	8,275
84 GENERAL SERVICE-4 (TRANS.)	34,284	33,820	32,661	33,923	30,919	28,971	29,017	26,551	23,870	24,416	26,479	29,960	29,522
85 GENERAL SERVICE-5 (TRANS.)	66,464	67,708	63,257	68,131	62,102	59,932	55,505	58,839	53,226	52,461	57,117	56,405	60,095
86 SMALL INTERRUPTIBLE (TRANS.)	174,849	174,733	144,657	156,675	178,273	132,096	126,344	134,626	132,094	135,135	157,948	195,513	153,579
87 INTERRUPTIBLE (TRANS.)	1,302,698	1,376,192	1,240,264	1,362,807	1,400,035	1,371,566	1,243,345	1,137,657	1,161,212	1,148,078	1,160,287	1,242,769	1,262,243
88 LARGE INTERRUPTIBLE (TRANS.)	4,140,452	3,312,844	5,403,505	4,407,283	3,891,039	4,158,686	6,774,563	5,687,324	8,428,118	4,946,254	5,852,734	4,868,097	5,155,908

PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION

COMPANY: PEOPLES GAS SYSTEM

EXHIBIT NO. \_\_\_\_\_

DOCKET NO. 050003-GU

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD: JANUARY '06 through DECEMBER '06

Attachment

	<u>Demand Allocation Factors-Winter Season</u>		<u>Demand Allocation Factors-Summer Season</u>	
	<u>Peak Month</u> January 2005 <u>Actual Sales</u>	<u>Percent of</u> <u>Total</u>	<u>Current Month</u> April 2005 <u>Actual Sales</u>	<u>Percent of</u> <u>Total</u>
<u>Residential</u>	10,429,102.2		6,927,617.1	
Residential PGA Factor	10,429,102.2	53.75%	6,927,617.1	47.63%
Small General Service	333,448.3		248,878.4	
General Service-1	5,557,605.3		4,674,767.7	
General Service-2	1,755,028.0		1,502,959.6	
General Service-3	880,316.7		841,224.9	
General Service-4	153,490.7		187,744.8	
General Service-5	230,085.3		101,347.9	
Natural Gas Vehicles	5,060.4		3,421.5	
Commercial Street Lighting	23,904.5		23,567.7	
Wholesale	35,956.7		32,821.7	
Small Interruptible	0.0		0.0	
Interruptible	0.0		0.0	
Large Interruptible	0.0		0.0	
Commercial PGA Factor	8,974,895.9	46.25%	7,616,734.2	52.37%
Total System	19,403,998.1	100.00%	14,544,351.3	100.00%

DOCKET NO. 050003-GU

EXHIBIT SLS-1

ST. JOE NATURAL GAS COMPANY, INC.

Final True-Up for the Period  
January 2004 through December 2004

FLORIDA PUBLIC SERVICE COMMISSION  
DOCKET

NO. 050003-GU Exhibit No. 8

Company/ SJNG

Witness: Stuart L. Shoaf (SLS-1)

Date: 11/07-09/05

COMPANY: ST. JOE NATURAL GAS		FINAL FUEL OVER/UNDER RECOVERY	SCHEDULE A-7
FOR THE PERIOD: JANUARY 04		Through	DECEMBER 04
1	TOTAL ACTUAL FUEL COST FOR THE PERIOD	A-2 Line 3	\$834,946.03
2	TOTAL ACTUAL FUEL REVENUES FOR THE PERIOD	A-2 Line 6	\$920,173.42
3	ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD (2-1)		\$85,227.39
4	INTEREST PROVISION ACTUAL OVER/UNDER RECOVERY	A-2 Line 8	\$1,897.13
5	FOR THE PERIOD (3+4)		\$87,124.52
6	LESS: ESTIMATED/ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD January Through December 2004 (From Schedule E-2) WHICH WAS INCLUDED IN THE CURRENT January Through December 2005 PERIOD	E-4 Line 4 Col.4	\$45,220.00
7	FINAL FUEL OVER/UNDER RECOVERY TO BE INCLUDED IN THE PROJECTED January Through December 2006 PERIOD (5-6)		\$41,904.52

COMPANY: ST JOE NATURAL GAS CO

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION

Shedule E-1

Exhibit#

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD:

JANUARY 2006 Through DECEMBER 2006

Docket#050003-GU

SLS-1

COST OF GAS PURCHASED	PROJECTION												TOTAL
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
1 COMMODITY (Pipeline)	\$840	\$761	\$560	\$359	\$305	\$239	\$226	\$196	\$209	\$188	\$268	\$518	\$4,666
2 NO NOTICE SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 COMMODITY (Other)	\$178,421	\$161,555	\$118,947	\$76,339	\$126,334	\$98,645	\$93,453	\$81,338	\$86,531	\$77,877	\$56,811	\$110,071	\$1,266,322
5 DEMAND	\$11,920	\$10,766	\$11,920	\$11,535	\$4,768	\$4,614	\$4,768	\$4,768	\$4,614	\$4,768	\$11,535	\$11,920	\$97,896
6 OTHER		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>LESS END-USE CONTRACT</b>													
7 COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9													\$0
10													\$0
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$191,180	\$173,082	\$131,427	\$88,233	\$131,407	\$103,497	\$98,447	\$86,302	\$91,354	\$82,833	\$68,613	\$122,508	\$1,368,884
12 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	\$0
13 COMPANY USE	\$124	\$139	\$75	\$71	\$96	\$91	\$102	\$69	\$70	\$87	\$44	\$39	\$1,007
14 TOTAL THERM SALES	\$191,056	\$172,943	\$131,352	\$88,162	\$131,311	\$103,406	\$98,345	\$86,233	\$91,284	\$82,746	\$68,569	\$122,469	\$1,367,877
<b>THERMS PURCHASED</b>													
15 COMMODITY (Pipeline)	201,000	182,000	134,000	86,000	73,000	57,000	54,000	47,000	50,000	45,000	64,000	124,000	1,117,000
16 NO NOTICE SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18 COMMODITY (Other)	201,000	182,000	134,000	86,000	73,000	57,000	54,000	47,000	50,000	45,000	64,000	124,000	1,117,000
19 DEMAND	155,000	140,000	155,000	150,000	62,000	60,000	62,000	62,000	60,000	62,000	150,000	155,000	1,273,000
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>LESS END-USE CONTRACT</b>													
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (15-21)	201,000	182,000	134,000	86,000	73,000	57,000	54,000	47,000	50,000	45,000	64,000	124,000	1,117,000
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE	149	166	87	78	61	57	64	43	44	54	46	45	894
27 TOTAL THERM SALES	200,851	181,834	133,913	85,922	72,939	56,943	53,936	46,957	49,956	44,946	63,954	123,955	1,116,106
<b>CENTS PER THERM</b>													
28 COMMODITY (Pipeline) (1/15)	0.00418	0.00418	0.00418	0.00417	0.00418	0.00418	0.00418	0.00417	0.00418	0.00417	0.00418	0.00417	0.00418
29 NO NOTICE SERVICE (2/16)													
30 SWING SERVICE (3/17)													
31 COMMODITY (Other) (4/18)	0.88767	0.88767	0.88766	0.88767	1.73061	1.73061	1.73061	1.73060	1.73061	1.73061	0.88767	0.88767	1.13368
32 DEMAND (5/19)	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690
33 OTHER (6/20)													
<b>LESS END-USE CONTRACT</b>													
34 COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35 DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36 (9/23)													
37 TOTAL COST (11/24)	0.95115	0.95100	0.98080	1.02597	1.80010	1.81574	1.82308	1.83622	1.82707	1.84073	1.07208	0.98797	1.22550
38 NET UNBILLED (12/25)													
39 COMPANY USE (13/26)	0.83221	0.83735	0.86207	0.91026	1.57377	1.59649	1.59375	1.60465	1.59091	1.61111	0.95652	0.86667	1.12640
40 TOTAL THERM SALES (11/27)	0.95185	0.95187	0.98143	1.02690	1.80161	1.81756	1.82525	1.83790	1.82868	1.84294	1.07285	0.98833	1.22648
41 TRUE-UP (E-2)	(0.18079)	(0.18079)	(0.18079)	(0.18079)	(0.18079)	(0.18079)	(0.18079)	(0.18079)	(0.18079)	(0.18079)	(0.18079)	(0.18079)	(0.18079)
42 TOTAL COST OF GAS (40+41)	0.77107	0.77108	0.80065	0.84611	1.62082	1.63677	1.64446	1.65712	1.64790	1.66216	0.89206	0.80754	1.04570
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44 PGA FACTOR ADJUSTED FOR TAXES(42x43)	0.77494	0.77496	0.80468	0.85037	1.62897	1.64500	1.65273	1.66545	1.65618	1.67052	0.89655	0.81160	1.05096
45 PGA FACTOR ROUNDED TO NEAREST .001	0.775	0.775	0.805	0.85	1.629	1.645	1.653	1.665	1.656	1.671	0.897	0.812	1.051

FLORIDA PUBLIC SERVICE COMMISSION  
DOCKET

NO. 050003-GU Exhibit No. 9

Company/ SJNG

Witness: Stuart L. Shroy (SLS-2)

Date: 11/07-09/08

COMPANY: ST. JOE NATURAL GAS CO.

CALCULATION OF TRUE-UP AMOUNT

Schedule E-2

Exhibit#

FOR THE CURRENT PERIOD:

JANUARY 05

Through

DECEMBER 05

Docket#050003-GU

SLS-2

	ACTUAL						REVISED PROJECTION						TOTAL PERIOD
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
<b>TRUE-UP CALCULATION</b>													
1 PURCHASED GAS COST	\$57,373	\$96,574	\$115,467	\$22,415	\$48,889	\$37,659	\$53,115	\$42,152	\$75,244	\$67,720	\$49,401	\$95,714	\$761,724
2 TRANSPORTATION COST	\$9,256	\$11,614	\$11,774	\$11,107	\$5,027	\$4,855	\$4,513	\$4,863	\$4,823	\$4,956	\$11,803	\$12,438	\$97,030
3 TOTAL	\$66,630	\$108,189	\$127,241	\$33,522	\$53,916	\$42,515	\$57,628	\$47,015	\$80,067	\$72,676	\$61,204	\$108,152	\$858,754
4 FUEL REVENUES (NET OF REVENUE TAX)	\$152,565	\$138,800	\$113,235	\$64,885	\$76,278	\$51,508	\$35,785	\$29,853	\$65,039	\$57,638	\$46,152	\$93,114	\$924,850
5 TRUE-UP (COLLECTED) OR REFUNDED	\$7,164	\$7,164	\$7,164	\$7,164	\$7,164	\$7,164	\$7,164	\$7,164	\$7,164	\$7,164	\$7,164	\$7,164	\$85,969
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)	\$159,729	\$145,964	\$120,399	\$72,049	\$83,442	\$58,672	\$42,949	\$37,017	\$72,203	\$64,802	\$53,316	\$100,278	\$1,010,819
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$93,099	\$37,775	(\$6,843)	\$38,527	\$29,526	\$16,157	(\$14,679)	(\$9,998)	(\$7,864)	(\$7,874)	(\$7,888)	(\$7,874)	\$152,065
8 INTEREST PROVISION-THIS PERIOD (21)	\$345	\$492	\$539	\$594	\$692	\$768	\$797	\$786	\$763	\$720	\$677	\$633	\$7,807
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$127,874	\$214,153	\$245,257	\$231,790	\$263,747	\$286,800	\$296,562	\$275,516	\$259,140	\$244,876	\$230,558	\$216,182	\$127,874
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(\$7,164)	(\$7,164)	(\$7,164)	(\$7,164)	(\$7,164)	(\$7,164)	(\$7,164)	(\$7,164)	(\$7,164)	(\$7,164)	(\$7,164)	(\$7,164)	(\$85,969)
10a FLEX RATE REFUND (if applicable)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$214,153	\$245,257	\$231,790	\$263,747	\$286,800	\$296,562	\$275,516	\$259,140	\$244,876	\$230,558	\$216,182	\$201,777	\$201,777
<b>INTEREST PROVISION</b>													
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	\$127,874	\$214,153	\$245,257	\$231,790	\$263,747	\$286,800	\$296,562	\$275,516	\$259,140	\$244,876	\$230,558	\$216,182	
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	\$213,809	\$244,765	\$231,251	\$263,153	\$286,108	\$295,793	\$274,718	\$258,354	\$244,112	\$229,838	\$215,506	\$201,144	
14 TOTAL (12+13)	\$341,683	\$458,918	\$476,508	\$494,942	\$549,855	\$582,594	\$571,280	\$533,870	\$503,253	\$474,713	\$446,063	\$417,326	
15 AVERAGE (50% OF 14)	\$170,841	\$229,459	\$238,254	\$247,471	\$274,928	\$291,297	\$285,640	\$266,935	\$251,626	\$237,357	\$223,032	\$208,663	
16 INTEREST RATE - FIRST DAY OF MONTH	2.34	2.50	2.65	2.78	2.98	3.06	3.27	3.43	3.64	3.64	3.64	3.64	
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	2.50	2.65	2.78	2.98	3.06	3.27	3.43	3.64	3.64	3.64	3.64	3.64	
18 TOTAL (16+17)	4.84	5.15	5.43	5.76	6.04	6.33	6.70	7.07	7.28	7.28	7.28	7.28	
19 AVERAGE (50% OF 18)	2.42	2.575	2.715	2.88	3.02	3.165	3.35	3.535	3.64	3.64	3.64	3.64	
20 MONTHLY AVERAGE (19/12 Months)	0.202	0.215	0.226	0.240	0.252	0.264	0.279	0.295	0.303	0.303	0.303	0.303	
21 INTEREST PROVISION (15x20)	345	492	539	594	692	768	797	786	763	720	677	633	\$7,807

FLORIDA PUBLIC SERVICE COMMISSION  
DOCKET

NO. 050003-64 Exhibit No. 10

Company/ SJNG

Witness: Stuart L. Shoaf (SLS-3)

Date: 11/07-09/05

FLORIDA PUBLIC SERVICE COMMISSION  
DOCKET

NO. 05003-04 Exhibit No. 11

Company/ SJNG

Witness: Stuart L. Shaw (SLS-4)

Date: 11/07-09/050



COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES

SCHEDULE E-3

SYSTEM SUPPLY AND END USE

Exhibit#

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY 2006 Through DECEMBER 2006

Docket#050003-GU

SLS-3

-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-		-I-	-J-	-K-	-L-
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASE	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1 JAN	VARIOUS	SYSTEM	NA	201,000		201,000	\$178,420.78	\$839.50	\$11,920.00	INCLUDED IN CC	95.11	
2 FEB	VARIOUS	SYSTEM	NA	182,000		182,000	\$161,555.45	\$761.00	\$10,766.00	INCLUDED IN CC	95.10	
3 MAR	VARIOUS	SYSTEM	NA	134,000		134,000	\$118,946.80	\$560.00	\$11,920.00	INCLUDED IN CC	98.08	
4 APR	VARIOUS	SYSTEM	NA	86,000		86,000	\$76,339.30	\$359.00	\$11,535.00	INCLUDED IN CC	102.60	
5 MAY	VARIOUS	SYSTEM	NA	73,000		73,000	\$126,334.40	\$305.00	\$4,768.00	INCLUDED IN CC	180.01	
6 JUN	VARIOUS	SYSTEM	NA	57,000		57,000	\$98,644.70	\$238.50	\$4,614.00	INCLUDED IN CC	181.57	
7 JUL	VARIOUS	SYSTEM	NA	54,000		54,000	\$93,453.03	\$225.50	\$4,768.00	INCLUDED IN CC	182.31	
8 AUG	VARIOUS	SYSTEM	NA	47,000		47,000	\$81,338.35	\$196.00	\$4,768.00	INCLUDED IN CC	183.62	
9 SEP	VARIOUS	SYSTEM	NA	50,000		50,000	\$86,530.60	\$209.00	\$4,614.00	INCLUDED IN CC	182.71	
10 OCT	VARIOUS	SYSTEM	NA	45,000		45,000	\$77,877.43	\$187.50	\$4,768.00	INCLUDED IN CC	184.07	
11 NOV	VARIOUS	SYSTEM	NA	64,000		64,000	\$56,810.58	\$267.50	\$11,535.00	INCLUDED IN CC	107.21	
12 DEC	VARIOUS	SYSTEM	NA	124,000		124,000	\$110,070.53	\$517.50	\$11,920.00	INCLUDED IN CC	98.80	
13												
14												
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27												
28												
29												
30												
31												
32 TOTAL				1,117,000	0	1,117,000	\$1,266,321.93	\$4,666.00	\$97,896.00		122.55	

	PRIOR PERIOD: JAN 04 - DEC 04			CURRENT PERIOD: JAN 05 - DEC 05	
	(1) EIGHT MONTHS ACTUAL PLUS FOUR MONTHS REVISED ESTIMATE	(2) ACTUAL	(3) (2)-(1) DIFFERENCE	(4) EIGHT MONTHS ACTUAL PLUS FOUR MONTHS REVISED ESTIMATE	(5) (3)+(4) TOTAL TRUE-UP
1 TOTAL THERM SALES \$	E-4 Line 1 \$804,352	A-2 Line 6 \$920,173	Col.2 - Col.1 \$115,821	E-2 Line 6 \$1,010,819	Col.3 + Col.4 \$1,126,640
2 TRUE-UP PROVISION FOR THIS PERIOD OVER (UNDER) COLLECTION	E-4 Line 2 \$43,778	A-2 Line 7 \$85,227	Col.2 - Col.1 \$41,449	E-2 Line 7 \$152,065	Col.3 + Col.4 \$193,514
3 INTEREST PROVISION FOR THIS PERIOD	E-4 Line 3 \$1,441	A-2 Line 8 \$1,897	Col.2 - Col.1 \$456	E-2 Line 8 \$7,807	Col.3 + Col.4 \$8,262
4 END OF PERIOD TOTAL NET TRUE-UP	Line 2 + Line 3 \$45,220	Line 2 + Line 3 \$87,124	Col.2 - Col.1 \$41,904	Line 2 + Line 3 \$159,872	Col.3 + Col.4 \$201,776

**NOTE:** EIGHT MONTHS ACTUAL FOUR MONTHS REVISED ESTIMATE DATA OBTAINED FROM SCHEDULE (E-2).

COLUMN (1) DATA OBTAINED FROM SCHEDULE (E-4) PRIOR PERIOD      TOTAL TRUE-UP DOLLARS      equals      CENTS PER THERM TRUE-UP  
 COLUMN (2) DATA OBTAINED FROM SCHEDULE (A-2)      PROJECTED THERM SALES  
 LINE 4 COLUMN (3) SAME AS LINE 7 SCHEDULE (A-7)  
 LINE 4 COLUMN (1) SAME AS LINE 8 SCHEDULE (A-7)      \$201,776.24      =      0.18079  
 LINE 2 COLUMN (4) SAME AS LINE 7 SCHEDULE (E-2)      1,116,106  
 LINE 3 COLUMN (4) SAME AS LINE 8 SCHEDULE (E-2)

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET  
 NO. 050003-GU Exhibit No. 12  
 Company/ S J N G  
 Witness: Stuart L. Shoaf (SLS-5)  
 Date: 11/07-09/050

COMPANY: ST. JOE NATURAL GAS COMPANY, INC.	THERM SALES AND CUSTOMER DATA												SCHEDULE E-5
ESTIMATED FOR THE PROJECTED PERIOD:	JANUARY 2006			Through: DECEMBER 2006									Exhibit#
													Docket#050003-GU
													SLS-5
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
<b>THERM SALES (FIRM)</b>													
RESIDENTIAL	146,852	132,970	97,901	62,832	53,334	41,645	39,453	34,338	36,530	32,877	46,759	90,595	816,086
SMALL COMMERCIAL	16,642	15,069	11,095	7,120	6,044	4,719	4,471	3,891	4,140	3,726	5,299	10,267	92,482
COMMERCIAL	37,506	33,961	25,004	16,048	13,622	10,636	10,076	8,770	9,330	8,397	11,942	23,138	208,432
LARGE COMMERCIAL	0	0	0	0	0	0	0	0	0	0	0	0	0
LARGE INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL FIRM SALES	201,000	182,000	134,000	86,000	73,000	57,000	54,000	46,999	50,000	45,000	64,000	124,000	1,117,000
<b>THERM SALES TRANSPORTATION</b>													
TRANSPORT - INT (TS5)	31,170	31,170	31,170	31,170	31,170	31,170	31,170	31,170	31,170	31,170	31,170	31,170	374,040
TRANSPORT - INT (TS6)	573,893	573,893	573,893	573,893	573,893	573,893	573,893	573,893	573,893	573,893	573,893	573,893	6,886,716
TOTAL TRANSPORT	605,063	605,063	605,063	605,063	605,063	605,063	605,063	605,063	605,063	605,063	605,063	605,063	7,260,756
TOTAL THERM SALES	806,063	787,063	739,063	691,063	678,063	662,063	659,063	652,062	655,063	650,063	669,063	729,063	8,377,756
<b>NUMBER OF CUSTOMERS (FIRM)</b>													
RESIDENTIAL	2,889	2,889	2,889	2,889	2,889	2,889	2,889	2,889	2,889	2,889	2,889	2,889	2,889
SMALL COMMERCIAL	209	209	209	209	209	209	209	209	209	209	209	209	209
COMMERCIAL	39	39	39	39	39	39	39	39	39	39	39	39	39
LARGE COMMERCIAL	0	0	0	0	0	0	0	0	0	0	0	0	0
LARGE INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL FIRM	3,137	3,137	3,137	3,137	3,137	3,137	3,137	3,137	3,137	3,137	3,137	3,137	3,137
<b>NUMBER OF CUSTOMERS (TRANSP)</b>													
TRANSPORT - INT (TS5)	1	1	1	1	1	1	1	1	1	1	1	1	1
TRANSPORT - INT (TS6)	3	3	3	3	3	3	3	3	3	3	3	3	3
TOTAL TRANSPORT	4	4	4	4	4	4	4	4	4	4	4	4	4
TOTAL CUSTOMERS	3,141	3,141	3,141	3,141	3,141	3,141	3,141	3,141	3,141	3,141	3,141	3,141	3,141
<b>THERM USE PER CUSTOMER</b>													
RESIDENTIAL	51	46	34	22	18	14	14	12	13	11	16	31	282
SMALL COMMERCIAL	80	72	53	34	29	23	21	19	20	18	25	49	442
COMMERCIAL	962	871	641	411	349	273	258	225	239	215	306	593	5,344
LARGE COMMERCIAL													
TRANSPORT - INT (TS5)	31,170	31,170	31,170	31,170	31,170	31,170	31,170	31,170	31,170	31,170	31,170	31,170	374,040
TRANSPORT - INT (TS6)	191,298	191,298	191,298	191,298	191,298	191,298	191,298	191,298	191,298	191,298	191,298	191,298	2,295,572

FLORIDA PUBLIC SERVICE COMMISSION  
 DOCKET  
 NO. 050003-GU Exhibit No. 13  
 Company/ SJGC  
 Witness: Stuart L. Shoag (SLS-6)  
 Date: 11/07-09/05

COMPANY: ST. JOE NATURAL GAS CO.		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION								Schedule E-1/R Exhibit# Docket#050003-GU SLS-6			
REVISED ESTIMATE FOR THE PROJECTED PERIOD:		JANUARY 2005 Through DECEMBER 2005											
COST OF GAS PURCHASED	ACTUAL									REVISED PROJECTION			
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1 COMMODITY (Pipeline)	\$1,050.90	\$949.20	\$657.86	\$200.64	\$259.16	\$241.48	\$259.16	\$215.27	\$209.00	\$188.00	\$268.00	\$518.00	\$5,016.67
2 NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3 SWING SERVICE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4 COMMODITY (Other)	\$57,373.43	\$96,574.23	\$115,467.44	\$22,415.24	\$48,888.84	\$37,659.15	\$53,115.11	\$42,151.72	\$75,244.00	\$67,720.00	\$49,401.00	\$95,714.00	\$761,724.16
5 DEMAND	\$11,807.90	\$10,665.20	\$11,115.98	\$11,535.00	\$4,767.80	\$4,614.00	\$4,767.80	\$4,767.80	\$4,614.00	\$4,768.00	\$11,535.00	\$11,920.00	\$96,878.48
6 OTHER	(\$3,602.47)	\$0.00	\$0.00	(\$628.88)	\$0.00	\$0.00	(\$514.35)	(\$119.76)	\$0.00	\$0.00	\$0.00	\$0.00	(\$4,865.46)
<b>LESS END-USE CONTRACT</b>													
7 COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8 DEMAND	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$66,629.76	\$108,188.63	\$127,241.28	\$33,522.00	\$53,915.80	\$42,514.63	\$57,627.72	\$47,015.03	\$80,067.00	\$72,676.00	\$61,204.00	\$108,152.00	\$858,753.85
12 NET UNBILLED	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13 COMPANY USE	\$77.68	\$60.89	\$47.95	\$25.88	\$22.84	\$22.07	\$15.31	\$15.31	\$28.00	\$38.00	\$52.00	\$38.00	\$443.93
14 TOTAL THERM SALES	\$152,564.65	\$138,799.95	\$113,234.69	\$64,885.18	\$76,277.61	\$51,507.61	\$35,784.50	\$29,853.13	\$65,039.00	\$57,638.00	\$46,152.00	\$93,114.00	\$924,850.32
<b>THERMS PURCHASED</b>													
15 COMMODITY (Pipeline)	155,000	140,000	97,030	48,000	62,000	57,770	62,000	51,500	50,000	45,000	64,000	124,000	956,300
16 NO NOTICE SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18 COMMODITY (Other)	116,010	180,370	201,330	22,890	70,620	61,810	70,110	53,560	50,000	45,000	64,000	124,000	1,059,700
19 DEMAND	155,000	140,000	97,340	150,000	62,000	60,000	62,000	62,000	60,000	62,000	150,000	155,000	1,215,340
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>LESS END-USE CONTRACT</b>													
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (15+16+17+18+20)-(21+23)	155,000	140,000	97,030	48,000	62,000	57,770	62,000	51,500	50,000	45,000	64,000	124,000	956,300
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE	102	80	63	33	30	29	25	25	44	54	46	45	576
27 TOTAL THERM SALES	200,324	182,464	148,764	85,244	100,211	67,669	58,450	48,762	49,956	44,946	63,954	123,955	1,174,700
<b>CENTS PER THERM</b>													
28 COMMODITY (Pipeline) (1/15)	0.00678	0.00678	0.00678	0.00418	0.00418	0.00418	0.00418	0.00418	0.00418	0.00418	0.00419	0.00418	0.00525
29 NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30 SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31 COMMODITY (Other) (4/18)	0.49456	0.53542	0.57352	0.97926	0.69228	0.60927	0.75760	0.78700	1.50488	1.50489	0.77189	0.77189	0.71881
32 DEMAND (5/19)	0.07618	0.07618	0.11420	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690	0.07971
33 OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
<b>LESS END-USE CONTRACT</b>													
34 COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35 DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36 (9/23)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37 TOTAL COST (11/24)	0.42987	0.77278	1.31136	0.69838	0.86961	0.73593	0.92948	0.91291	1.60134	1.61502	0.95631	0.87219	0.89800
38 NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39 COMPANY USE (13/26)	0.76160	0.76117	0.76117	0.78424	0.76117	0.76117	0.61222	0.61222	0.63636	0.70370	1.13043	0.84444	0.77071
40 TOTAL THERM SALES (11/27)	0.33261	0.59293	0.85532	0.39325	0.53802	0.62827	0.98593	0.96417	1.60275	1.61696	0.95700	0.87251	0.73104
41 TRUE-UP (E-2)	-0.07627	-0.07627	-0.07627	-0.07627	-0.07627	-0.07627	-0.07627	-0.07627	-0.07627	-0.07627	-0.07627	-0.07627	-0.07627
42 TOTAL COST OF GAS (40+41)	0.25634	0.51666	0.77905	0.31698	0.46175	0.55200	0.90966	0.88790	1.52648	1.54069	0.88073	0.79624	0.65477
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44 PGA FACTOR ADJUSTED FOR TAXES(42x43)	0.25763	0.51926	0.78297	0.31857	0.46408	0.55478	0.91423	0.89237	1.53416	1.54844	0.88516	0.80025	0.65806
45 PGA FACTOR ROUNDED TO NEAREST .001	0.258	0.519	0.783	0.319	0.464	0.555	0.914	0.892	1.534	1.548	0.885	0.8	0.658

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET

NO. 050003-GU Exhibit No. 14

Company/ SJGC

Witness: Stuart L. Shoaf (SLS-7)

Date: 11-07-09/05