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COMMISSION CLERK

P.O. Box 3395
West Palm Beach, Florida 33402-3395

November 15, 2005

Ms. Blanca S. Bayo, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 050001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Ms. Bayo:

We are enclosing ten (10) copies of October 2005 Fuel Schedules for our Marianna and Fernandina Beach divisions.

The over-recovery in our Marianna division is higher than estimated primarily due to fuel revenues being higher than projected. The over-recovery in our Fernandina Beach division is higher than estimated primarily due to fuel revenues being higher than projected.

If you have any questions, please contact me at cyoung@fpuc.com or Cheryl Martin at cmmartin@fpuc.com.

- CMP _____
- COM 5 _____
- CTR _____
- ECR _____
- GCL _____
- OPC _____
- RCA _____
- SCR _____
- SGA _____
- SEC 1 _____
- OTH _____

Sincerely,

Curtis D. Young
Senior Regulatory Accountant

Enclosure

- Cc: Kathy Welch/ FPSC
- Doc Horton
- George Bachman (no enclosure)
- Mark Cutshaw (no enclosure)
- Mario Lacaci (no enclosure)
- Jack English (no enclosure)
- Chuck Stein (no enclosure)
- SJ 80-441

DOCUMENT NUMBER-DATE

11075 NOV 17 05



COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: October 2005

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.00%	0	0	0	0.00%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)												
5 TOTAL COST OF GENERATED POWER	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	646,476	581,930	64,546	11.09%	28,861	25,979	2,882	11.09%	2.23996	2.24	0.0000	0.00%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	466,173	396,709	69,464	17.51%	28,861	25,979	2,882	11.09%	1.61524	1.52704	0.0882	5.78%
11 Energy Payments to Qualifying Facilities (A8a)												
12 TOTAL COST OF PURCHASED POWER	<u>1,112,649</u>	<u>978,639</u>	<u>134,010</u>	13.69%	28,861	25,979	2,882	11.09%	3.8552	3.76704	0.08816	2.34%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					28,861	25,979	2,882	11.09%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
19 NET INADVERTENT INTERCHANGE (A10)												
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	<u>1,112,649</u>	<u>978,639</u>	<u>134,010</u>	13.69%	28,861	25,979	2,882	11.09%	3.8552	3.76704	0.08816	2.34%
21 Net Unbilled Sales (A4)	(124,693) *	(21,773) *	(102,920)	472.70%	(3,234)	(578)	(2,656)	459.59%	-0.40323	-0.08538	-0.31785	372.28%
22 Company Use (A4)	694 *	640 *	54	8.44%	18	17	1	5.88%	0.00224	0.00251	-0.00027	-10.76%
23 T & D Losses (A4)	44,489 *	39,140 *	5,349	13.67%	1,154	1,039	115	11.07%	0.14387	0.15348	-0.00961	-6.26%
24 SYSTEM KWH SALES	1,112,649	978,639	134,010	13.69%	30,923	25,501	5,422	21.26%	3.59808	3.83765	-0.23957	-6.24%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	1,112,649	978,639	134,010	13.69%	30,923	25,501	5,422	21.26%	3.59808	3.83765	-0.23957	-6.24%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%
27 Jurisdictional KWH Sales Adjusted for Line Losses	1,112,649	978,639	134,010	13.69%	30,923	25,501	5,422	21.26%	3.59808	3.83765	-0.23957	-6.24%
28 GPIF**												
29 TRUE-UP**	<u>80,579</u>	<u>80,579</u>	<u>0</u>	0.00%	30,923	25,501	5,422	21.26%	0.26058	0.31598	-0.0554	-17.53%
30 TOTAL JURISDICTIONAL FUEL COST	<u>1,193,228</u>	<u>1,059,218</u>	<u>134,010</u>	12.65%	30,923	25,501	5,422	21.26%	3.85871	4.15363	-0.29492	-7.10%
31 Revenue Tax Factor									1.00072	1.00072	0	0.00%
32 Fuel Factor Adjusted for Taxes									3.86149	4.15662	-0.29513	-7.10%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									3.861	4.157	-0.296	-7.12%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

FPSC-COMMISSION CLERK

11075 NOV 17 05

DOCUMENT NUMBER-DATE

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: October 2005

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.00%	0	0	0	0.00%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)												
5 TOTAL COST OF GENERATED POWER	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	6,701,280	6,333,981	367,299	5.80%	299,164	282,767	16,397	5.80%	2.24	2.24	0	0.00%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	4,890,590	4,384,090	506,500	11.55%	299,164	282,767	16,397	5.80%	1.63475	1.55042	0.08433	5.44%
11 Energy Payments to Qualifying Facilities (A8a)												
12 TOTAL COST OF PURCHASED POWER	<u>11,591,870</u>	<u>10,718,071</u>	<u>873,799</u>	8.15%	299,164	282,767	16,397	5.80%	3.87475	3.79042	0.08433	2.22%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					299,164	282,767	16,397	5.80%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partrpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
19 NET INADVERTENT INTERCHANGE (A10)												
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	<u>11,591,870</u>	<u>10,718,071</u>	<u>873,799</u>	8.15%	299,164	282,767	16,397	5.80%	3.87475	3.79042	0.08433	2.22%
21 Net Unbilled Sales (A4)	(40,369) *	252,252 *	(292,641)	-116.01%	(1,042)	6,655	(7,697)	-115.66%	-0.01402	0.09533	-0.10935	-114.71%
22 Company Use (A4)	9,299 *	7,695 **	1,604	20.84%	240	203	37	18.23%	0.00323	0.00291	0.00032	11.00%
23 T & D Losses (A4)	463,691 *	428,734 *	34,957	8.15%	11,967	11,311	656	5.80%	0.161	0.16203	-0.00103	-0.64%
24 SYSTEM KWH SALES	11,591,870	10,718,071	873,799	8.15%	287,999	264,598	23,401	8.84%	4.02496	4.05069	-0.02573	-0.64%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	11,591,870	10,718,071	873,799	8.15%	287,999	264,598	23,401	8.84%	4.02496	4.05069	-0.02573	-0.64%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%
27 Jurisdictional KWH Sales Adjusted for Line Losses	11,591,870	10,718,071	873,799	8.15%	287,999	264,598	23,401	8.84%	4.02496	4.05069	-0.02573	-0.64%
28 GPIF**												
29 TRUE-UP**	<u>805,793</u>	<u>805,793</u>	<u>0</u>	0.00%	287,999	264,598	23,401	8.84%	0.27979	0.30453	-0.02474	-8.12%
30 TOTAL JURISDICTIONAL FUEL COST	12,397,663	11,523,864	873,799	7.58%	287,999	264,598	23,401	8.84%	4.30476	4.35523	-0.05047	-1.16%
31 Revenue Tax Factor									1.00072	1.00072	0	0.00%
32 Fuel Factor Adjusted for Taxes									4.30786	4.35837	-0.05051	-1.16%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									4.308	4.358	-0.05	-1.15%

*Included for Informational Purposes Only

**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

Page 1 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: October 2005

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	AMOUNT	DIFFERENCE %
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$	\$	\$		\$	\$	\$	
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	646,476	581,930	64,546	11.09%	6,701,280	6,333,981	367,299	5.80%
3a. Demand & Non Fuel Cost of Purchased Power	466,173	396,709	69,464	17.51%	4,890,590	4,384,090	506,500	11.55%
3b. Energy Payments to Qualifying Facilities								
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	1,112,649	978,639	134,010	13.69%	11,591,870	10,718,071	873,799	8.15%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	(10,160)		(10,160)	0.00%	93,862		93,862	0.00%
7. Adjusted Total Fuel & Net Power Transactions	\$ 1,102,489	\$ 978,639	\$ 123,850	12.66%	\$ 11,685,732	\$ 10,718,071	\$ 967,661	9.03%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

Page 2 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: October 2005

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	1,291,025	1,074,150	216,875	20.19%	12,054,344	11,145,209	909,135	8.16%
c. Jurisdictional Fuel Revenue	1,291,025	1,074,150	216,875	20.19%	12,054,344	11,145,209	909,135	8.16%
d. Non Fuel Revenue	716,784	567,745	149,039	26.25%	6,913,504	5,873,613	1,039,891	17.70%
e. Total Jurisdictional Sales Revenue	2,007,809	1,641,895	365,914	22.29%	18,967,848	17,018,822	1,949,026	11.45%
2. Non Jurisdictional Sales Revenue	0	0	0	0.00%	0	0	0	0.00%
3. Total Sales Revenue	\$ 2,007,809	\$ 1,641,895	\$ 365,914	22.29%	\$ 18,967,848	\$ 17,018,822	\$ 1,949,026	11.45%
C. KWH Sales								
1. Jurisdictional Sales								
2. Non Jurisdictional Sales								
3. Total Sales								
4. Jurisdictional Sales % of Total KWH Sales								
	30,923,414	25,501,406	5,422,008	21.26%	287,999,367	264,598,636	23,400,731	8.84%
	0	0	0	0.00%	0	0	0	0.00%
	30,923,414	25,501,406	5,422,008	21.26%	287,999,367	264,598,636	23,400,731	8.84%
	100.00%	100.00%	0.00%	0.00%	100.00%	100.00%	0.00%	0.00%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: October 2005

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 1,291,025	\$ 1,074,150	\$ 216,875	20.19%	12,054,344	\$ 11,145,209	\$ 909,135	8.16%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	80,579	80,579	0	0.00%	805,793	805,793	0	0.00%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)	0	0	0	0.00%	0	0	0	0.00%
3. Jurisdictional Fuel Revenue Applicable to Period	1,210,446	993,571	216,875	21.83%	11,248,551	10,339,416	909,135	8.79%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	1,102,489	978,639	123,850	12.66%	11,685,732	10,718,071	967,661	9.03%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.00%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	1,102,489	978,639	123,850	12.66%	11,685,732	10,718,071	967,661	9.03%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	107,957	14,932	93,025	622.99%	(437,181)	(378,655)	(58,526)	15.46%
8. Interest Provision for the Month	(2,328)		(2,328)	0.00%	(24,190)		(24,190)	0.00%
9. True-up & Inst. Provision Beg. of Month	(808,737)	424,676	(1,233,413)	-290.44%	(966,951)	93,049	(1,060,000)	-1139.18%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	80,579	80,579	0	0.00%	805,793	805,793	0	0.00%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (622,529)	\$ 520,187	\$ (1,142,716)	-219.67%	(622,529)	\$ 520,187	\$ (1,142,716)	-219.67%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: October 2005

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision								
1. Beginning True-up Amount (lines D-9 + 9a)	\$ (808,737)	\$ 424,676	\$ (1,233,413)	-290.44%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(620,201)	520,187	(1,140,388)	-219.23%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(1,428,938)	944,863	(2,373,801)	-251.23%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (714,469)	\$ 472,432	\$ (1,186,901)	-251.23%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	3.7900%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	4.0300%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	7.8200%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	3.9100%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.3258%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(2,328)	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT
Month of: October 2005

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)								
1 System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2 Power Sold								
3 Inadvertent Interchange Delivered - NET								
4 Purchased Power	28,861	25,979	2,882	11.09%	299,164	282,767	16,397	5.80%
4a Energy Purchased For Qualifying Facilities								
5 Economy Purchases								
6 Inadvertent Interchange Received - NET								
7 Net Energy for Load	28,861	25,979	2,882	11.09%	299,164	282,767	16,397	5.80%
8 Sales (Billed)	30,923	25,501	5,422	21.26%	287,999	264,598	23,401	8.84%
8a Unbilled Sales Prior Month (Period)								
8b Unbilled Sales Current Month (Period)								
9 Company Use	18	17	1	5.88%	240	203	37	18.23%
10 T&D Losses Estimated 0.04	1,154	1,039	115	11.07%	11,967	11,311	656	5.80%
11 Unaccounted for Energy (estimated)	(3,234)	(578)	(2,656)	459.59%	(1,042)	6,655	(7,697)	-115.66%
12								
13 % Company Use to NEL	0.06%	0.07%	-0.01%	-14.29%	0.08%	0.07%	0.01%	14.29%
14 % T&D Losses to NEL	4.00%	4.00%	0.00%	0.00%	4.00%	4.00%	0.00%	0.00%
15 % Unaccounted for Energy to NEL	-11.21%	-2.22%	-8.99%	404.95%	-0.35%	2.35%	-2.70%	-114.89%

(\$)

16 Fuel Cost of Sys Net Gen								
16a Fuel Related Transactions								
16b Adjustments to Fuel Cost								
17 Fuel Cost of Power Sold								
18 Fuel Cost of Purchased Power	646,476	581,930	64,546	11.09%	6,701,280	6,333,981	367,299	5.80%
18a Demand & Non Fuel Cost of Pur Power	466,173	396,709	69,464	17.51%	4,890,590	4,384,090	506,500	11.55%
18b Energy Payments To Qualifying Facilities								
19 Energy Cost of Economy Purch.								
20 Total Fuel & Net Power Transactions	1,112,649	978,639	134,010	13.69%	11,591,870	10,718,071	873,799	8.15%

(Cents/KWH)

21 Fuel Cost of Sys Net Gen								
21a Fuel Related Transactions								
22 Fuel Cost of Power Sold								
23 Fuel Cost of Purchased Power	2.2400	2.2400	-	0.00%	2.2400	2.2400	-	0.00%
23a Demand & Non Fuel Cost of Pur Power	1.6150	1.5270	0.0880	5.76%	1.6350	1.5500	0.0850	5.48%
23b Energy Payments To Qualifying Facilities								
24 Energy Cost of Economy Purch.								
25 Total Fuel & Net Power Transactions	3.8550	3.7670	0.0880	2.34%	3.8750	3.7900	0.0850	2.24%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
For the Period/Month of: October 2005

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

GULF POWER COMPANY	RE	25,979			25,979	2.240002	3.767039	581,930
TOTAL		25,979	0	0	25,979	2.240002	3.767039	581,930

ACTUAL:

GULF POWER COMPANY	RE	28,861			28,861	2.239964	3.855199	646,476
TOTAL		28,861	0	0	28,861	2.239964	3.855199	646,476

CURRENT MONTH: DIFFERENCE		2,882	0	0	2,882		0.088160	64,546
DIFFERENCE (%)		11.10%	0.00%	0.00%	11.10%	0.000000	2.30%	11.10%
PERIOD TO DATE: ACTUAL	RE	299,164			299,164	2.240002	3.874754	6,701,280
ESTIMATED	RE	282,767			282,767	2.240000	3.790425	6,333,981
DIFFERENCE		16,397	0	0	16,397	0.000002	0.084329	367,299
DIFFERENCE (%)		5.80%	0.00%	0.00%	5.80%	0.00%	2.20%	5.80%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
 For the Period/Month of: October 2005

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	COST IF GENERATED		FUEL SAVINGS
					(a) CENTS/KWH	(b) TOTAL COST \$	(6)(b)-(5) \$

ESTIMATED:

TOTAL							
-------	--	--	--	--	--	--	--

ACTUAL:

TOTAL							
-------	--	--	--	--	--	--	--

FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGE 466,173

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH: October 2005

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	735,623	638,140	97,483	15.3%	41,188	34,588	6,600	19.1%	1.78601	1.84498	(0.05897)	-3.2%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	511,023	440,593	70,430	16.0%	41,188	34,588	6,600	19.1%	1.24071	1.27383	(0.03312)	-2.6%
11 Energy Payments to Qualifying Facilities (A8a)	5,049	4,600	449	9.8%	270	246	24	9.8%	1.87000	1.86992	0.00008	0.0%
12 TOTAL COST OF PURCHASED POWER	1,251,695	1,083,333	168,362	15.5%	41,458	34,834	6,624	19.0%	3.01919	3.10999	(0.09080)	-2.9%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					41,458	34,834	6,624	19.0%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	342,346	344,949	(2,603)	56.6%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	909,349	738,384	170,965	23.2%	41,458	34,834	6,624	19.0%	2.19342	2.11972	0.07370	3.5%
21 Net Unbilled Sales (A4)	(115,352) *	(45,129) *	(70,223)	155.6%	(5,259)	(2,129)	(3,130)	147.0%	(0.26108)	(0.12955)	(0.13153)	101.5%
22 Company Use (A4)	1,031 *	827 *	204	24.7%	47	39	8	20.5%	0.00233	0.00237	(0.00004)	-1.7%
23 T & D Losses (A4)	54,550 *	44,302 *	10,248	23.1%	2,487	2,090	397	19.0%	0.12346	0.12718	(0.00372)	-2.9%
24 SYSTEM KWH SALES	909,349	738,384	170,965	23.2%	44,183	34,834	9,349	26.8%	2.05813	2.11972	(0.06159)	-2.9%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	909,349	738,384	170,965	23.2%	44,183	34,834	9,349	26.8%	2.05813	2.11972	(0.06159)	-2.9%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	909,349	738,384	170,965	23.2%	44,183	34,834	9,349	26.8%	2.05813	2.11972	(0.06159)	-2.9%
28 GPIF**												
29 TRUE-UP**	34,589	34,589	0	0.0%	44,183	34,834	9,349	26.8%	0.07829	0.09930	(0.02101)	-21.2%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	943,938	772,973	170,965	22.1%	44,183	34,834	9,349	26.8%	2.13643	2.21902	(0.08259)	-3.7%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									2.17081	2.25472	(0.08391)	-3.7%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									2.171	2.255	(0.084)	-3.7%

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: October 2005

FERNANDINA BEACH DIVISION

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	7,550,522	7,404,261	146,261	2.0%	422,760	401,315	21,445	5.3%	1.78601	1.84500	(0.05899)	-3.2%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	5,596,070	5,499,338	96,732	1.8%	422,760	401,315	21,445	5.3%	1.32370	1.37033	(0.04663)	-3.4%
11 Energy Payments to Qualifying Facilities (A8a)	68,816	46,045	22,771	49.5%	3,680	2,462	1,218	49.5%	1.87000	1.87023	(0.00023)	0.0%
12 TOTAL COST OF PURCHASED POWER	13,215,408	12,949,644	265,764	2.1%	426,440	403,777	22,663	5.6%	3.09901	3.20713	(0.10812)	-3.4%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					426,440	403,777	22,663	5.6%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	3,378,782	3,449,472	(70,690)	-2.1%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	9,836,626	9,500,172	336,454	3.5%	426,440	403,777	22,663	5.6%	2.30668	2.35283	(0.04615)	-2.0%
21 Net Unbilled Sales (A4)	(319,729) *	(625,806) *	306,077	-48.9%	(13,861)	(26,598)	12,737	-47.9%	(0.07718)	(0.15422)	0.07704	-50.0%
22 Company Use (A4)	10,380 *	8,705 *	1,675	19.2%	450	370	80	21.6%	0.00251	0.00215	0.00036	16.7%
23 T & D Losses (A4)	590,187 *	570,020 *	20,167	3.5%	25,586	24,227	1,359	5.6%	0.14247	0.14048	0.00199	1.4%
24 SYSTEM KWH SALES	9,836,626	9,500,172	336,454	3.5%	414,265	405,778	8,487	2.1%	2.37448	2.34124	0.03324	1.4%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	9,836,626	9,500,172	336,454	3.5%	414,265	405,778	8,487	2.1%	2.37448	2.34124	0.03324	1.4%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	9,836,626	9,500,172	336,454	3.5%	414,265	405,778	8,487	2.1%	2.37448	2.34124	0.03324	1.4%
28 GPIF**												
29 TRUE-UP**	345,885	345,885	0	0.0%	414,265	405,778	8,487	2.1%	0.08349	0.08524	(0.00175)	-2.1%
30 TOTAL JURISDICTIONAL FUEL COST	10,182,511	9,846,057	336,454	3.4%	414,265	405,778	8,487	2.1%	2.45797	2.42646	0.03151	1.3%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									2.49752	2.46550	0.03202	1.3%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									2.498	2.466	0.032	1.3%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: October 2005

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$	\$	\$		\$	\$	\$	
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	735,623	638,140	97,483	15.3%	7,550,522	7,404,261	146,261	2.0%
3a. Demand & Non Fuel Cost of Purchased Power	511,023	440,593	70,430	16.0%	5,596,070	5,499,338	96,732	1.8%
3b. Energy Payments to Qualifying Facilities	5,049	4,600	449	9.8%	68,816	46,045	22,771	49.5%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	1,251,695	1,083,333	168,362	15.5%	13,215,408	12,949,644	265,764	2.1%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	(3,711)		(3,711)	0.0%	103,236		103,236	0.0%
7. Adjusted Total Fuel & Net Power Transactions	1,247,984	1,083,333	164,651	15.2%	13,318,644	12,949,644	369,000	2.9%
8. Less Apportionment To GSLD Customers	342,346	344,949	(2,603)	-0.8%	3,378,782	3,449,472	(70,690)	-2.1%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 905,638	\$ 738,384	\$ 167,254	22.7%	\$ 9,939,862	\$ 9,500,172	\$ 439,690	4.6%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: October 2005

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	1,131,385	921,241	210,144	22.8%	10,702,925	10,751,396	(48,471)	-0.5%
c. Jurisdictional Fuel Revenue	1,131,385	921,241	210,144	22.8%	10,702,925	10,751,396	(48,471)	-0.5%
d. Non Fuel Revenue	694,719	536,365	158,354	29.5%	6,678,736	5,414,186	1,264,550	23.4%
e. Total Jurisdictional Sales Revenue	1,826,104	1,457,606	368,498	25.3%	17,381,661	16,165,582	1,216,079	7.5%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 1,826,104	\$ 1,457,606	\$ 368,498	25.3%	\$ 17,381,661	\$ 16,165,582	\$ 1,216,079	7.5%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	41,686,068	33,999,166	7,686,902	22.6%	347,385,931	361,272,221	(13,886,290)	-3.8%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	41,686,068	33,999,166	7,686,902	22.6%	347,385,931	361,272,221	(13,886,290)	-3.8%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: October 2005

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GS LD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 1,131,385	\$ 921,241	\$ 210,144	22.8%	\$ 10,702,925	\$ 10,751,396	\$ (48,471)	-0.5%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	34,589	34,589	0	0.0%	345,885	345,885	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	1,096,796	886,652	210,144	23.7%	10,357,040	10,405,511	(48,471)	-0.5%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	905,638	738,384	167,254	22.7%	9,939,862	9,500,172	439,690	4.6%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100.00%	100.00%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	905,638	738,384	167,254	22.7%	9,939,862	9,500,172	439,690	4.6%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	191,158	148,268	42,890	28.9%	417,178	905,339	(488,161)	-53.9%
8. Interest Provision for the Month	750		750	0.0%	(4,044)		(4,044)	0.0%
9. True-up & Inst. Provision Beg. of Month	117,459	(1,236,265)	1,353,724	-109.5%	(415,063)	(2,304,632)	1,889,569	-82.0%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	34,589	34,589	0	0.0%	345,885	345,885	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ 343,956	\$ (1,053,408)	\$ 1,397,364	-132.7%	\$ 343,956	\$ (1,053,408)	\$ 1,397,364	-132.7%
					0	0		

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: October 2005

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)								
1. Beginning True-up Amount (lines D-9 + 9a)	\$ 117,459	\$ (1,236,265)	\$ 1,353,724	-109.5%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	343,206	(1,053,408)	1,396,614	-132.6%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	460,665	(2,289,673)	2,750,338	-120.1%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ 230,333	\$ (1,144,837)	\$ 1,375,170	-120.1%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	3.7900%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	4.0300%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	7.8200%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	3.9100%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.3258%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	750	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT

Month of: October 2005

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)									
1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	41,188	34,588	6,600	19.08%	422,760	401,315	21,445	5.34%
4a	Energy Purchased For Qualifying Facilities	270	246	24	9.76%	3,680	2,462	1,218	49.47%
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	41,458	34,834	6,624	19.02%	426,440	403,777	22,663	5.61%
8	Sales (Billed)	44,183	34,834	9,349	26.84%	414,265	405,778	8,487	2.09%
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	47	39	8	20.51%	450	370	80	21.62%
10	T&D Losses Estimated @ 0.06	2,487	2,090	397	19.00%	25,586	24,227	1,359	5.61%
11	Unaccounted for Energy (estimated)	(5,259)	(2,129)	(3,130)	147.02%	(13,861)	(26,598)	12,737	-47.89%
12									
13	% Company Use to NEL	0.11%	0.11%	0.00%	0.00%	0.11%	0.09%	0.02%	22.22%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	-12.69%	-6.11%	-6.58%	107.69%	-3.25%	-6.59%	3.34%	-50.68%

(\$)

16	Fuel Cost of Sys Net Gen								
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	735,623	638,140	97,483	15.28%	7,550,522	7,404,261	146,261	1.98%
18a	Demand & Non Fuel Cost of Pur Power	511,023	440,593	70,430	15.99%	5,596,070	5,499,338	96,732	1.76%
18b	Energy Payments To Qualifying Facilities	5,049	4,600	449	9.76%	68,816	46,045	22,771	49.45%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	1,251,695	1,083,333	168,362	15.54%	13,215,408	12,949,644	265,764	2.05%

(Cents/KWH)

21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	1.786	1.845	(0.059)	-3.20%	1.786	1.845	(0.059)	-3.20%
23a	Demand & Non Fuel Cost of Pur Power	1.241	1.274	(0.033)	-2.59%	1.324	1.370	(0.046)	-3.36%
23b	Energy Payments To Qualifying Facilities	1.870	1.870	0.000	0.00%	1.870	1.870	0.000	0.00%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	3.019	3.110	(0.091)	-2.93%	3.099	3.207	(0.108)	-3.37%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of: **October 2005**

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

JACKSONVILLE ELECTRIC AUTHORITY	MS	34,588			34,588	1.844975	3.118807	638,140
TOTAL		34,588	0	0	34,588	1.844975	3.118807	638,140

ACTUAL:

JACKSONVILLE ELECTRIC AUTHORITY	MS	41,188			41,188	1.786013	3.026721	735,623
TOTAL		41,188	0	0	41,188	1.786013	3.026721	735,623

CURRENT MONTH: DIFFERENCE		6,600	0	0	6,600	-0.058962	-0.092086	97,483
DIFFERENCE (%)		19.1%	0.0%	0.0%	19.1%	-3.2%	-3.0%	15.3%
PERIOD TO DATE: ACTUAL	MS	422,760			422,760	1.786007	3.109706	7,550,522
ESTIMATED	MS	401,315			401,315	1.845000	3.215329	7,404,261
DIFFERENCE		21,445	0	0	21,445	(0.058993)	-0.105623	146,261
DIFFERENCE (%)		5.3%	0.0%	0.0%	5.3%	-3.2%	-3.3%	2.0%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: October 2005

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

JEFFERSON SMURFIT CORPORATION		246			246	1.869919	1.869919	4,600
TOTAL		246	0	0	246	1.869919	1.869919	4,600

ACTUAL:

JEFFERSON SMURFIT CORPORATION		270			270	1.870000	1.870000	5,049
TOTAL		270	0	0	270	1.870000	1.870000	5,049

CURRENT MONTH: DIFFERENCE		24	0	0	24	0.000081	0.000081	449
DIFFERENCE (%)		9.8%	0.0%	0.0%	9.8%	0.0%	0.0%	9.8%
PERIOD TO DATE: ACTUAL	MS	50,289			50,289	0.136841	0.136841	68,816
ESTIMATED	MS	2,462			2,462	1.870227	1.870227	46,045
DIFFERENCE		47,827	0	0	47,827	-1.733386	-1.733386	22,771
DIFFERENCE (%)		1942.6%	0.0%	0.0%	1942.6%	-92.7%	-92.7%	49.5%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
 For the Period/Month of: October 2005

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

\$511,023

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							