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November 18, 2005

Blanca S. Bayó
Director, Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 050001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of October, 2005.

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Sincerely,

Damatis Rodriguez for JT Butler
John T. Butler

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CERTIFICATE OF SERVICE
DOCKET No. 050001-EI

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Schedules A1 through A9 and A12 for the month of October, 2005 has been furnished by U.S. mail this 18th day of November, 2005, to the following:

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By: Damaris Rodriguez for
John T. Butler
JT Butler

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: OCTOBER 2005**

	DOLLARS				MWH				\$/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE -	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	481,915,723	432,005,351	49,910,372	11.6	7,636,000	8,173,893	(537,893)	(6.6)	6.3111	5.2852	1.0259	19.4
1a Incremental Hedging Implementation Costs	(37,158)	35,542	(72,700)	(204.5)	0	0	0	NA	0.0000	0.0000	0.0000	NA
1b DOE Settlement	0	0	0	NA								
2 Nuclear Fuel Disposal Costs	1,427,858	1,456,552	(28,694)	(2.0)	1,533,243	1,565,680	(32,437)	(2.1)	0.0931	0.0930	0.0001	0.1
3 Coal Car Investment	336,167	336,167	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(7,445,189)	(4,295,460)	(3,149,729)	73.3	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	476,197,401	429,538,152	46,659,249	10.9	7,636,000	8,173,893	(537,893)	(6.6)	6.2362	5.2550	0.9812	18.7
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	28,603,937	17,259,898	11,344,039	65.7	959,577	971,690	(12,113)	(1.2)	2.9809	1.7763	1.2046	67.8
7 Energy Cost of Florida Economy/OS Purchases (A9)	2,448,795	1,920,000	528,795	27.5	32,861	30,000	2,861	9.5	7.4520	6.4000	1.0520	16.4
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	31,158,243	5,996,570	25,161,673	NA	272,143	95,976	176,167	NA	11.4492	6.2480	5.2012	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	11,342,024	17,538,596	(6,196,572)	(35.3)	425,375	621,774	(196,399)	(31.6)	2.6664	2.8207	(0.1543)	(5.5)
12 TOTAL COST OF PURCHASED POWER	73,552,999	42,715,064	30,837,934	72.2	1,689,956	1,719,440	(29,484)	(1.7)	4.3524	2.4842	1.8682	75.2
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	549,750,400	472,253,216	77,497,183	16.4	9,325,956	9,893,333	(567,377)	(5.7)	5.8948	4.7734	1.1214	23.5
14 Fuel Cost of Economy and Other Power Sales (A6)	(4,298,151)	(9,043,400)	4,745,249	(52.5)	(53,418)	(145,000)	91,582	(63.2)	8.0463	6.2368	1.8095	29.0
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(119,684)	(9,319)	(110,365)	1,184.3	(26,077)	(3,000)	(23,077)	769.3	0.4590	0.3107	0.1483	47.7
17 Revenues from Off-System Sales (A6)	(646,838)	(286,650)	(360,188)	125.7								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(5,064,673)	(9,339,369)	4,274,697	(45.8)	(79,495)	(148,000)	68,505	(46.3)	6.3711	6.3104	0.0607	1.0
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	544,685,727	462,913,848	81,771,879	17.7	9,246,461	9,745,333	(498,872)	(5.1)	5.8907	4.7501	1.1406	24.0
21 Net Unbilled Sales *	(63,343,640)	(18,328,825)	(45,014,815)	NA	(1,075,316)	(385,862)	(689,454)	NA	(0.6578)	(0.1996)	(0.4580)	NA
22 Company Use *	738,800	576,874	161,926	NA	12,542	12,145	397	NA	0.0077	0.0063	0.0014	NA
23 T & D Losses *	34,220,473	39,819,124	(5,598,651)	NA	580,924	838,280	(257,356)	NA	0.3553	0.4335	(0.0782)	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	544,685,727	462,913,848	81,771,879	17.7	9,632,774,240	9,184,732,370	448,041,870	4.9	5.6545	5.0400	0.6145	12.2
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	2,640,092	2,504,271	135,820	5.4	46,689,980	49,687,869	(2,997,889)	(6.0)	5.6545	5.0400	0.6145	12.2
26 Jurisdictional KWH Sales	542,045,635	460,409,577	81,636,059	17.7	9,586,084,260	9,135,044,501	451,039,759	4.9	5.6545	5.0400	0.6145	12.2
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00065	1.00065	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	542,397,965	460,708,843	81,689,122	17.7	9,586,084,260	9,135,044,501	451,039,759	4.9	5.6582	5.0433	0.6149	12.2
28 TRUE-UP **	11,698,969	11,698,969	0	NA	9,586,084,260	9,135,044,501	451,039,759	4.9	0.1220	0.1281	(0.0060)	(4.7)
29 TOTAL JURISDICTIONAL FUEL COST	554,096,934	472,407,812	81,689,122	17.3	9,586,084,260	9,135,044,501	451,039,759	4.9	5.7802	5.1714	0.6088	11.8
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									5.8725	5.2540	0.6185	11.8
32 GPIF **	551,274	551,274	0	NA	9,586,084,260	9,135,044,501	451,039,759	4.9	0.0058	0.0060	(0.0002)	(3.3)
33 Fuel Factor Including GPIF									5.8783	5.2600	0.6183	11.8
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									5.878	5.260	0.618	11.7

* For Informational Purposes Only
 ** Calculation Based on Jurisdictional KWH Sales
 ***Includes Okeelanta Settlement

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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JANUARY 2005 THROUGH OCTOBER 2005

	DOLLARS				MWH				#/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	3,728,706,782	3,751,011,651	(22,304,869)	(0.6)	70,365,345	80,593,590	(10,228,245)	(12.7)	5.2991	4.6542	0.6449	13.9
1a Incremental Hedging Implementation Costs	346,733	420,678	(73,945)	(17.6)	0	0	0	NA	0.0000	0.0000	0.0000	NA
1b DOE Settlement	0	0	0	NA	0	0	0	NA				
2 Nuclear Fuel Disposal Costs	17,094,416	17,169,073	(74,657)	(0.4)	16,223,205	18,452,700	(2,229,495)	(12.1)	0.1054	0.0930	0.0124	13.3
3 Coal Car Investment	3,463,077	3,460,877	2,200	0.1	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	323,773	323,773	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(45,699,803)	(42,664,870)	(3,034,933)	7.1	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	3,691,986,624	3,723,597,005	(31,610,381)	(0.8)	70,365,345	80,593,590	(10,228,245)	(12.7)	5.2469	4.6202	0.6267	13.6
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	233,908,088	215,312,679	18,595,409	8.6	9,607,207	9,515,997	91,210	1.0	2.4347	2.2626	0.1721	7.6
7 Energy Cost of Florida Economy/OS Purchases (A9)	34,260,214	34,211,993	48,221	0.1	781,883	784,064	(2,181)	(0.3)	4.3818	4.3634	0.0184	0.4
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	85,014,536	83,800,463	21,214,073	33.3	1,115,802	937,027	178,775	19.1	7.6191	6.8088	0.8103	11.9
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	142,706,174	146,445,975	(3,739,801)	(2.6)	5,327,014	5,472,878	(145,864)	(2.7)	2.6789	2.6758	0.0031	0.1
12 TOTAL COST OF PURCHASED POWER	495,889,011	459,771,110	36,117,901	7.9	16,831,908	16,709,966	121,940	0.7	2.9461	2.7515	0.1946	7.1
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	4,187,875,635	4,183,388,115	4,507,521	0.1	87,197,251	97,303,556	(10,106,305)	(10.4)	4.8028	4.2993	0.5035	11.7
14 Fuel Cost of Economy and Other Power Sales (A6)	(62,328,160)	(59,870,472)	(2,457,688)	4.1	(1,322,768)	(1,279,188)	(43,578)	3.4	4.7120	4.6803	0.0317	0.7
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,910,339)	(1,555,132)	(355,207)	22.8	(418,298)	(395,066)	(23,232)	5.9	0.4567	0.3936	0.0631	16.0
17 Revenues from Off-System Sales (A6)	(12,137,365)	(10,545,193)	(1,592,172)	15.1								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(76,375,664)	(71,970,798)	(4,405,067)	6.1	(1,741,064)	(1,674,254)	(66,810)	4.0	4.3867	4.2987	0.0880	2.0
19 Not Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	4,111,499,772	4,111,397,320	102,451	0.0	85,456,187	95,629,302	(10,173,115)	(10.6)	4.8112	4.2993	0.5119	11.9
21 Net Unbilled Sales	10,053,243	38,625,307	(28,572,064)	NA	208,955	898,409	(689,454)	NA	0.0115	0.0444	(0.0329)	NA
22 Company Use	5,554,925	4,946,819	608,106	NA	115,458	115,061	397	NA	0.0063	0.0057	0.0006	NA
23 T & D Losses	(154,617,042)	290,533,764	(445,150,806)	NA	(3,213,690)	6,757,699	(9,971,389)	NA	(0.1767)	0.3338	(0.5105)	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	4,111,499,772	4,111,397,320	102,452	0.0	87,496,784,287	87,037,404,045	459,380,242	0.5	4.6990	4.7237	(0.0247)	(0.5)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	1,523,037,784	1,523,206,837	(169,053)	(0.0)	454,336,386	456,020,377	(1,683,991)	(0.4)	4.6990	4.7237	(0.0247)	(0.5)
26 Jurisdictional KWH Sales	2,588,461,988	2,588,190,483	271,505	0.0	87,042,447,901	86,581,383,668	461,064,233	0.5	4.6990	4.7237	(0.0247)	(0.5)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00065	1.00065	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	4,093,226,314	4,092,954,633	271,681	0.0	87,042,447,901	86,581,383,668	461,064,233	0.5	4.7026	4.7273	(0.0247)	(0.5)
28 TRUE-UP **	116,989,690	116,989,690	0	NA	87,042,447,901	86,581,383,668	461,064,233	0.5	0.1344	0.1351	(0.0007)	(0.5)
29 TOTAL JURISDICTIONAL FUEL COST	4,210,216,004	4,209,944,323	271,681	0.0	87,042,447,901	86,581,383,668	461,064,233	0.5	4.8370	4.8624	(0.0254)	(0.5)
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									4.9142	4.9401	(0.0259)	(0.5)
32 GPIF **	5,512,735	5,512,735	0	NA	87,042,447,901	86,581,383,668	461,064,233	0.5	0.0063	0.0064	(0.0001)	(1.6)
33 Fuel Factor Including GPIF									4.921	4.947	(0.0260)	(0.5)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									4.921	4.947	(0.026)	(0.5)

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

***Includes Okeelanta Settlement

CALCULATION OF TRUE-UP AND INTEREST PROVISION										
Company: Florida Power & Light Company										
Month of: October 2005										
CURRENT MONTH										
PERIOD TO DATE										
LINE NO.		ACTUAL	ESTIMATED / ACTUAL (a)	DIFFERENCE		ACTUAL	ESTIMATED / ACTUAL (a)	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
A	Fuel Costs & Net Power Transactions									
1	a	Fuel Cost of System Net Generation	\$ 481,915,723	\$ 432,005,351	\$ 49,910,372	11.6 %	\$ 3,800,922,023	\$ 3,751,011,651	\$ 49,910,372	1.3 %
	b	Incremental Hedging Costs	(37,158)	35,542	(72,700)	(204.5) %	347,978	420,678	(72,700)	(17.3) %
	c	Nuclear Fuel Disposal Costs	1,427,858	1,456,552	(28,694)	(2.0) %	17,140,378	17,169,073	(28,695)	(0.2) %
	d	Coal Cars Depreciation & Return	336,167	336,167	0	0.0 %	3,460,876	3,460,876	(0)	0.0 %
	e	Gas Pipelines Depreciation & Return	0	-	0	N/A	323,773	323,773	(0)	0.0 %
2	f	DOE D&D Fund Payment	0	0	0	N/A	0	-	0	N/A
	g	DOE Settlement	0	0	0	N/A	(6,124,177)	(6,124,177)	0	0.0 %
3	a	Fuel Cost of Power Sold (Per A6)	(4,417,835)	(9,052,719)	4,634,884	(51.2) %	(56,790,721)	(61,425,605)	4,634,884	(7.5) %
	b	Gains from Off-System Sales (Per A6)	(646,838)	(286,650)	(360,188)	125.7 %	(10,905,381)	(10,545,193)	(360,188)	3.4 %
4	a	Fuel Cost of Purchased Power (Per A7)	28,603,937	17,259,898	11,344,039	65.7 %	226,656,718	215,312,679	11,344,039	5.3 %
	b	Energy Payments to Qualifying Facilities (Per A8)	10,526,481	16,731,052	(6,204,571)	(37.1) %	132,084,928	138,289,499	(6,204,571)	(4.5) %
	c	Okeelanta Settlement Amortization including interest	815,543	807,544	7,999	1.0 %	8,164,475	8,156,477	7,998	0.1 %
5	d	Energy Cost of Economy Purchases (Per A9)	33,607,038	7,916,570	25,690,468	N/A	123,702,925	98,012,457	25,690,468	26.2 %
5		Total Fuel Costs & Net Power Transactions	\$ 552,130,916	467,209,307	\$ 84,921,609	18.2 %	\$ 4,238,983,795	4,154,062,189	\$ 84,921,606	2.0 %
6	Adjustments to Fuel Cost									
	a	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (6,785,940)	(4,295,460)	\$ (2,490,480)	58.0 %	\$ (44,517,212)	(42,026,731)	\$ (2,490,481)	5.9 %
	b	Reactive and Voltage Control Fuel Revenue	(606,637)	0	(606,637)	N/A	(1,016,949)	(410,312)	(606,637)	147.8 %
	c	Inventory Adjustments	(52,612)	0	(52,612)	N/A	(762,806)	(710,194)	(52,612)	7.4 %
	d	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	482,368	482,368	(0)	0.0 %
7		Adjusted Total Fuel Costs & Net Power Transactions	\$ 544,685,727	\$ 462,913,848	\$ 81,771,879	17.7 %	\$ 4,193,169,196	\$ 4,111,397,320	\$ 81,771,876	2.0 %
B	kWh Sales									
1		Jurisdictional kWh Sales	9,586,084,260	9,135,044,501	451,039,759	4.9 %	87,032,423,427	86,581,383,668	451,039,759	0.5 %
2		Sale for Resale (excluding FKEC & CKW)	46,689,980	49,687,869	(2,997,889)	(6.0) %	453,022,488	456,020,377	(2,997,889)	(0.7) %
3		Sub-Total Sales (excluding FKEC & CKW)	9,632,774,240	9,184,732,370	448,041,870	4.9 %	87,485,445,915	87,037,404,045	448,041,870	0.5 %
4		Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	95,537,441	96,039,000	(501,559)	(0.5) %	820,228,304	875,972,000	(55,743,696)	(6.4) %
5		Total Sales	9,728,311,681	9,280,771,370	447,540,311	4.8 %	88,305,674,219	87,913,376,045	392,298,174	0.4 %
6		Jurisdictional % of Total kWh Sales (lines B1/B3)	99.51530 %	99.45902 %	0.05628 %	0.1 %	99.48217 %	99.47606 %	0.00611 %	0.0 %
SEE FOOTNOTES ON PAGE 2										

CALCULATION OF TRUE-UP AND INTEREST PROVISION									
Company: Florida Power & Light Company									
Month of: October 2005									
LINE NO.		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED / ACTUAL (a)	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED / ACTUAL (a)	DIFFERENCE AMOUNT	%
C									
True-up Calculation									
1	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	\$ 377,565,708	\$ 359,747,578	\$ 17,818,130	5.0 %	\$ 3,425,518,721	\$ 3,407,700,592	\$ 17,818,129	0.5 %
Fuel Adjustment Revenues Not Applicable to Period									
2	a Prior Period True-up (Collected)/Refunded This Period	(11,698,969)	(11,698,969)	(0)	0.0 %	(116,989,686)	(116,989,686)	0	0.0 %
	b GPIF, Net of Revenue Taxes (b)	(542,607)	(542,607)	0	0.0 %	(5,426,075)	(5,426,075)	(0)	0.0 %
	c Oil Backout Revenues, Net of revenue taxes	0	0	0	N/A	(5)	(5)	(0)	10.0 %
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 365,324,132	\$ 347,506,002	\$ 17,818,130	5.1 %	\$ 3,303,102,955	\$ 3,285,284,826	\$ 17,818,129	0.5 %
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 544,685,727	\$ 462,913,848	\$ 81,771,879	17.7 %	\$ 4,193,169,196	\$ 4,111,397,320	\$ 81,771,876	2.0 %
	b Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
	d D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
	e Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	544,685,727	462,913,848	81,771,879	17.7 %	4,193,169,196	4,111,397,320	81,771,876	2.0 %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.51530 %	99.45902 %	0.05628 %	0.1 %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00065(d)) +(Lines C4b,c,d)	\$ 542,397,964	\$ 460,708,842	\$ 81,689,122	17.7 %	\$ 4,174,702,607	\$ 4,093,013,485	\$ 81,689,122	2.0 %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ (177,073,832)	\$ (113,202,840)	\$ (63,870,992)	56.4 %	\$ (871,599,652)	\$ (807,728,659)	\$ (63,870,993)	7.9 %
8	Interest Provision for the Month (Line D10)	(2,690,794)	(2,269,182)	(421,612)	18.6 %	(8,501,057)	(8,079,444)	(421,613)	5.2 %
9	a True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(735,432,988)	(735,432,988)	0	0.0 %	(140,387,623)	(140,387,623)	0	0.0 %
	b Deferred True-up Beginning of Period - Over/(Under) Recovery	(7,707,142)	(7,707,142)	0	0.0 %	(7,707,142)	(7,707,142)	0	0.0 %
10	a Prior Period True-up Collected/(Refunded) This Period	11,698,969	11,698,969	0	0.0 %	116,989,686	116,989,686	0	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (911,205,787)	\$ (846,913,183)	\$ (64,292,604)	7.6 %	\$ (911,205,787)	\$ (846,913,183)	\$ (64,292,606)	7.6 %
D									
Interest Provision									
1	Beginning True-up Amount (Lines C9a+ C9b)	\$ (743,140,130)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Int. (C7+C9a+C9b+C10)	\$ (908,514,993)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ (1,651,655,123)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ (825,827,562)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	3.79000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	4.03000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	7.82000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	3.91000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.32583 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ (2,690,794)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
NOTES									
(a)	Per revised Schedule E1b, filed October 14, 2005.								
(b)	Generation Performance Incentive Factor is ((\$6,615,282) x 98.4280%) - See Order No. PSC-04-1276-FOF-EL.								
(c)	Per Projected Schedule E-2, filed September 9, 2004.								

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: OCTOBER 2005

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 * HEAVY OIL	120,924,072	114,043,750	6,880,322	6.0	978,929,679	972,049,356	6,880,322	0.7
2 * LIGHT OIL	575,778	59,000	516,778	NA	20,680,629	20,163,851	516,778	NA
3 COAL	8,225,423	10,269,000	(2,043,577)	(19.9)	84,619,323	86,662,900	(2,043,577)	(2.4)
4 ** GAS	346,717,629	301,798,601	44,919,028	14.9	2,652,076,414	2,607,157,385	44,919,028	1.7
5 NUCLEAR	5,472,821	5,835,000	(362,179)	(6.2)	64,615,979	64,978,158	(362,179)	(0.6)
6 TOTAL (\$)	481,915,723	432,005,351	49,910,373	11.6	3,800,922,023	3,751,011,650	49,910,373	1.3
SYSTEM NET GENERATION (MWH)								
7 HEAVY OIL	1,579,675	1,641,235	(61,560)	(3.8)	16,249,188	16,310,748	(61,560)	(0.4)
8 LIGHT OIL	3,394	239	3,155	NA	181,543	178,388	3,155	NA
9 COAL	409,547	610,224	(200,677)	(32.9)	4,855,747	5,056,424	(200,677)	(4.0)
10 GAS	4,110,141	4,356,515	(246,374)	(5.7)	40,348,962	40,595,336	(246,374)	(0.6)
11 NUCLEAR	1,533,243	1,565,680	(32,437)	(2.1)	18,420,263	18,452,700	(32,437)	(0.2)
12 TOTAL (MWH)	7,636,000	8,173,893	(537,893)	(6.6)	80,055,697	80,593,596	(537,899)	(0.7)
UNITS OF FUEL BURNED								
13 * HEAVY OIL (Bbl)	2,506,746	2,498,112	8,634	0.3	25,780,572	25,771,938	8,634	0.0
14 * LIGHT OIL (Bbl)	7,772	700	7,072	NA	331,032	323,960	7,072	NA
15 *** COAL (TON)	66,892	62,624	4,268	6.8	567,928	563,660	4,268	0.8
16 ** GAS (MCF)	30,929,370	33,267,407	(2,338,037)	(7.0)	300,197,103	302,535,140	(2,338,037)	(0.8)
17 NUCLEAR (MMBTU)	17,131,993	17,274,778	(142,785)	(0.8)	202,769,935	202,912,720	(142,785)	(0.1)
18 BTU BURNED (MMBTU)								
19 HEAVY OIL	15,997,771	15,987,918	9,853	0.1	164,723,224	164,713,371	9,853	0.0
20 LIGHT OIL	43,604	4,078	39,526	NA	1,718,177	1,678,651	39,526	NA
21 COAL	4,347,746	6,191,543	(1,843,797)	(29.8)	49,331,563	51,175,360	(1,843,797)	(3.6)
22 GAS	32,619,479	33,267,407	(647,928)	(1.9)	311,822,684	312,470,612	(647,928)	(0.2)
23 NUCLEAR	17,131,993	17,274,778	(142,785)	(0.8)	202,769,935	202,912,720	(142,785)	(0.1)
24 TOTAL (MMBTU)	70,140,593	72,725,724	(2,585,131)	(3.6)	730,365,583	732,950,714	(2,585,131)	(0.4)
GENERATION MIX (%MWH)								
25 HEAVY OIL	20.69	20.08	0.61	3.0	20.30	20.24	0.06	0.3
26 LIGHT OIL	0.04	0.00	0.04	NA	0.23	0.22	0.01	NA
27 COAL	5.36	7.47	(2.10)	(28.1)	6.07	6.27	(0.21)	(3.3)
28 GAS	53.83	53.30	0.53	1.0	50.40	50.37	0.03	0.1
29 NUCLEAR	20.08	19.15	0.92	4.8	23.01	22.90	0.11	0.5
30 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT								
31 * HEAVY OIL (\$/Bbl)	48.2395	45.6520	2.5875	5.7	37.9716	37.7174	0.2542	0.7
32 * LIGHT OIL (\$/Bbl)	74.0861	84.2857	(10.1996)	NA	62.4732	62.2417	0.2315	NA
33 *** COAL (\$/TON)	47.8251	42.4598	5.3654	12.6	42.1479	37.6201	4.5278	12.0
34 ** GAS (\$/MCF)	11.2100	9.0719	2.1381	23.6	8.8345	8.6177	0.2167	2.5
35 NUCLEAR (\$/MMBTU)	0.3195	0.3378	(0.0183)	(5.4)	0.3187	0.3202	(0.0016)	(0.5)
36 FUEL COST PER MMBTU (\$/MMBTU)								
37 * HEAVY OIL	7.5588	7.1331	0.4257	6.0	5.9429	5.9015	0.0414	0.7
38 * LIGHT OIL	13.2047	14.4679	(1.2632)	NA	12.0364	12.0119	0.0244	NA
39 COAL	1.8919	1.6586	0.2333	14.1	1.7153	1.6934	0.0219	1.3
40 ** GAS	10.6292	9.0719	1.5573	17.2	8.5051	8.3437	0.1614	1.9
41 NUCLEAR	0.3195	0.3378	(0.0183)	(5.4)	0.3187	0.3202	(0.0016)	(0.5)
42 TOTAL (\$/MMBTU)	6.8707	5.9402	0.9305	15.7	5.2041	5.1177	0.0865	1.7
43 BTU BURNED PER KWH (BTU/KWH)								
44 HEAVY OIL	10,127	9,741	386	4.0	10,137	10,098	39	0.4
45 LIGHT OIL	12,847	17,063	(4,216)	NA	9,464	9,410	54	NA
46 COAL	10,616	10,146	470	4.6	10,159	10,121	39	0.4
47 GAS	7,936	7,635	300	3.9	7,728	7,697	31	0.4
48 NUCLEAR	11,174	11,033	140	1.3	11,008	10,996	12	0.1
49 TOTAL (BTU/KWH)	9,186	8,897	288	3.2	9,123	9,094	29	0.3
50 GENERATED FUEL COST PER KWH (¢/KWH)								
51 * HEAVY OIL	7.6550	6.9487	0.7063	10.2	6.0245	5.9596	0.0649	1.1
52 * LIGHT OIL	16.9636	24.6862	(7.7226)	NA	11.3916	11.3034	0.0882	NA
53 COAL	2.0084	1.6828	0.3256	19.3	1.7427	1.7139	0.0287	1.7
54 ** GAS	8.4357	6.9275	1.5081	21.8	6.5728	6.4223	0.1505	2.3
55 NUCLEAR	0.3569	0.3727	(0.0157)	(4.2)	0.3508	0.3521	(0.0013)	(0.4)
56 TOTAL (¢/KWH)	6.3111	5.2852	1.0259	19.4	4.7478	4.6542	0.0936	2.0

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

*** Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS.

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: OCTOBER 2005

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1	CAPE CANAVERAL #1	394	45,300	39.6	81.9	51.6	10,285	#6 OIL	72,129	BBL	3,438,149	7,5897	47.67
2	#1		67,014					GAS	655,989	MCF	7,363,074	10,9874	11.22
3	#2	394	39,381	37.8	98.1	48.7	10,690	#6 OIL	64,046	BBL	3,052,859	7,7521	47.67
4	#2		67,742					GAS	695,622	MCF	7,807,936	11,5260	11.22
5	FT. MYERS #2	1423	753,437	73.5	85.1	73.5	7,182	GAS	5,129,025	MCF	57,515,665	7,6338	11.21
6	#3A	160	15,856	14.1	71.7	84.3	10,226	GAS	153,699	MCF	1,723,539	10,8700	11.21
7	#3A		31					#2 OIL	52	BBL	3,674	11,8507	70.65
8	#3B	160	15,755	13.9	71.6	82.3	11,048	GAS	164,987	MCF	1,850,122	11,7431	11.21
9	#3B		8					#2 OIL	15	BBL	1,060	13,2466	70.65
10	LAUDERDALE #4	425	166					#2 OIL	235	BBL	17,698	10,6616	0.00
11	#4		224,474	73.4	88.3	79.8	8,319	GAS	1,770,022	MCF	19,848,605	8,8423	11.21
12	#5	424	0					#2 OIL	0	BBL	0	0.0000	0.00
13	#5		41,597	13.6	16.8	75.3	4,970	GAS	195,966	MCF	2,197,515	5,2829	11.21
14	MANATEE #1	788	0	0.0	0.0	0.0	0	#6 OIL	0	BBL	0	0.0000	0.00
15	#1		0					GAS	0	MCF	0	0.0000	0.00
16	#2	788	333,653	61.1	92.7	65.6	9,838	#6 OIL	515,323	BBL	24,721,518	7,4093	47.97
17	#2		13,233					GAS	122,888	MCF	1,371,502	10,3643	11.16
18	#3	1080	0					#2 OIL	0	BBL	0	0.0000	0.00
19	#3		576,334	74.1	95.2	74.1		GAS	3,836,673	MCF	42,819,641	7,4297	11.16
20	MARTIN #1	803	162,275	49.1	78.0	61.0	10,746	#6 OIL	266,321	BBL	12,547,360	7,7322	47.11
21	#1		121,524					GAS	1,276,184	MCF	14,310,823	0.0000	11.21
22	#2	790	181,938	51.8	88.7	57.9	10,577	#6 OIL	294,202	BBL	13,860,936	7,6185	47.11
23	#2		112,941					GAS	1,172,745	MCF	13,150,884	11,6440	11.21
24	#3	449	250,249	77.4	92.0	85.0	7,527	GAS	1,785,530	MCF	20,022,508	8,0010	11.21
25	#4	450	239,377	73.9	86.3	86.8	7,535	GAS	1,709,562	MCF	19,170,847	8,0086	11.21
26	#8		0					#2 OIL	225	BBL	18,100	0.0000	0.00
27	#8	1080	294,923	37.9	56.3	58.3	7,391	GAS	2,066,083	MCF	23,168,569	7,8558	11.21
28	#8A		0					#2 OIL	0	BBL	0	0.0000	0.00
29	#8A		0					GAS	0	MCF	0	0.0000	0.00
30	#8B		0					#2 OIL	0	BBL	0	0.0000	0.00
31	#8B		0					GAS	0	MCF	0	0.0000	0.00
32	#8C		0					#2 OIL	0	BBL	0	0.0000	0.00
33	#8C		0					GAS	0	MCF	0	0.0000	0.00
34	#8D		0					#2 OIL	0	BBL	0	0.0000	0.00
35	#8D		0					GAS	0	MCF	0	0.0000	0.00

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: OCTOBER 2005

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1	PT EVERGLADES # 1	206	0	0.0	0.0	0.0	0	#6 OIL	116 BBLs	6.369	739	5,871	0.0000	50.62
2	# 1		0					GAS	0 MCF	1.055	0	0	0.0000	0.00
3	# 2	205	96,041	67.9	89.4	76.0	10,574	#6 OIL	152,037 BBLs	6.369	968,324	7,695,418	8.0126	50.62
4	# 2		4,123					GAS	86,065 MCF	1.055	90,799	965,117	23.4081	11.21
5	# 3	375	160,620	64.9	85.7	75.7	10,223	#6 OIL	252,548 BBLs	6.369	1,608,478	12,782,826	7.9584	50.62
6	# 3		14,476					GAS	172,069 MCF	1.055	181,533	1,929,543	13.3293	11.21
7	# 4	365	142,876	58.9	78.5	76.5	10,457	#6 OIL	232,535 BBLs	6.369	1,481,015	11,769,859	8.2378	50.62
8	# 4		11,778					GAS	129,061 MCF	1.055	136,159	1,447,256	12.2878	11.21
9	RIVIERA # 3	268	139,773	72.8	93.2	78.3	10,134	#6 OIL	221,194 BBLs	6.382	1,411,660	10,624,414	7.6012	48.03
10	# 3		788					GAS	12,064 MCF	1.055	12,727	135,277	17.1672	11.21
11	# 4	279	140,103	72.0	94.7	76.1	9,725	#6 OIL	212,185 BBLs	6.382	1,354,165	10,191,693	7.2744	48.03
12	# 4		4,489					GAS	49,318 MCF	1.055	52,031	553,046	12.3200	11.21
13	SANFORD # 3	138	39,964	40.9	96.0	67.0	11,271	#6 OIL	69,794 BBLs	6.379	445,216	2,862,322	7.1623	41.01
14	# 3		709					GAS	12,502 MCF	1.056	13,202	140,326	19.7921	11.22
16	# 4	940	550,048	81.3	99.9	81.3	7,160	GAS	3,729,371 MCF	1.056	3,938,216	41,859,924	7.6102	11.22
17	# 5	940	447,694	66.2	83.5	66.1	7,145	GAS	3,029,006 MCF	1.056	3,198,630	33,998,747	7.5942	11.22
		**	*	**			*		*					
18	TURKEY POINT # 1	385	39,053	38.6	83.9	49.8	10,068	#6 OIL	61,908 BBLs	6.392	395,716	2,956,936	7.5716	47.76
19	# 1		67,844					GAS	645,010 MCF	1.055	680,486	7,232,994	10.6612	11.21
		**	*	**			*		*					
20	# 2	394	58,698	53.7	97.3	53.7	10,568	#6 OIL	92,412 BBLs	6.392	590,697	4,413,910	7.5197	47.76
21	# 2		93,655					GAS	966,243 MCF	1.055	1,019,386	10,835,216	11.5693	11.21
22	CUTLER # 5	68	14,804	30.2	100.0	67.0	12,501	GAS	175,417 MCF	1.055	185,065	1,967,085	13.2875	11.21
23	# 6	138	3,825	3.9	63.0	34.9	15,833	GAS	57,404 MCF	1.055	60,561	643,713	16.8291	11.21
24	FT MYERS 1-12	552	1,979	0.5	100.0	37.5	14,840	#2 OIL	5,060 BBLs	5.804	29,368	357,481	18.0637	70.65
25	LAUDERDALE 1-12	342	47					#2 OIL	215 BBLs	5.537	1,190	16,192	0.0000	75.31
26	1-12		10,782	4.4	95.3	45.8	18,828	GAS	192,128 MCF	1.055	202,695	2,154,477	19.9822	11.21
27	13-24	342	0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
28	13-24		7,065	2.9	98.9	29.9	15,521	GAS	103,938 MCF	1.055	109,655	1,165,540	16.4974	11.21
28	EVERGLADES 1-12	342	0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
30	1-12		9,522	3.9	91.8	48.9	18,317	GAS	165,322 MCF	1.055	174,415	1,853,885	19.4695	11.21

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: OCTOBER 2005

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM	# 1	239	0				#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
2	# 1		37,932	22.0	99.2	66.8	GAS	343,696 MCF	1.056	362,943	3,857,779	10.1702	11.22
3	# 2	239	0				#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
4	# 2		36,151	21.0	95.1	63.2	GAS	325,761 MCF	1.056	344,004	3,656,473	10.1144	11.22
5 ST JOHNS (1)	# 1	(A) 127	(B) 85,120	90.9	97.4	90.9	(B) PET COKE / COAL	35,847 TONS	22.898	820,825	1,724,658	2.0261	48.11
6	# 1						COAL ONLY	32,211 TONS	25.062	807,272	1,591,813		49.42
7	# 1		665				#2 OIL	1,112 BBLs	5.763	6,410	92,366	13.8959	83.04
8	# 2	(A) 105	(B) 74,879	96.4	97.0	96.4	(B) PET COKE / COAL	31,045 TONS	23.640	733,904	1,474,460	1.9691	47.49
	# 2						COAL ONLY	26,413 TONS	25.062	661,963	1,305,268		49.42
9	# 2		455				#2 OIL	774 BBLs	5.763	4,463	64,312	14.1221	83.04
10 SCHERER (1)	# 4	(A) 621	(B) 249,548	59.6	94.6	59.6	(C) (2) COAL	2,793,017 MMBTU	---	2,793,017	5,026,305	2.0142	1.80
11	# 4		43				#2 OIL	83 BBLs	5.817	483	4,896	11.3585	58.98
12 TURKEY POINT	# 3	693	326,571	65.5	65.3	89.0	NUCLEAR	3,723,094 MMBTU	---	3,723,094	1,236,088	0.3785	0.33
13	# 4	693	424,396	84.9	83.5	101.3	NUCLEAR	4,720,264 MMBTU	---	4,720,264	1,629,130	0.3839	0.00
14 ST LUCIE	# 1	839	348,157	57.6	57.9	98.1	NUCLEAR	3,837,588 MMBTU	---	3,837,588	973,188	0.2795	0.25
		***	***	****	****	****		***					
15	# 2	714	434,119	84.5	86.1	97.8	NUCLEAR	4,851,047 MMBTU	---	4,851,047	1,634,415	0.3765	0.34
16													
17													
18 SYSTEM TOTALS		20,157	7,636,000	----	----	----		2,514,518 BBLs	----	70,140,593	481,915,723	6.3111	----
19								30,929,370 MCF					
20 *** EXCLUDES PARTICIPANTS								2,793,017 MMBTU	COAL (C)				
21 **** INCLUDES PARTICIPANTS								66,892 TONS	COAL (C)				
22													
23								17,131,993 MMBTU	NUCLEAR				

(1) COAL DATA IS REPORTED ON A CALENDAR BASIS. OTHER DATA IS FISCAL.

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

(2) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JANUARY 05 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

MONTH OF OCT 2005

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES	COAL SCHERER							
44 UNITS (MMBTU)	3,553,659	4,609,325	-1,055,666	-23	37,744,180	39,420,641	-1,676,461	-4
45 U. COST (\$/MMBTU)	1.7748	1.6456	0.1292	7.9000	1.7051	1.6087	0.0964	6.0000
46 AMOUNT (\$)	6,307,154	7,585,000	-1,277,846	-17	64,357,987	63,416,000	941,987	2
47 BURNED								
48 UNITS (MMBTU)	2,793,017	4,624,708	-1,831,691	-40	35,679,799	39,305,457	-3,625,658	-9
49 U. COST (\$/MMBTU)	1.7045	1.6455	0.0590	3.6000	1.6375	1.6071	0.0304	1.9000
50 AMOUNT (\$)	4,760,671	7,610,000	-2,849,329	-37	58,426,710	63,166,257	-4,739,547	-8
51 ENDING INVENTORY								
52 UNITS (MMBTU)	3,530,237	4,638,043	-1,107,806	-24	3,530,237	4,638,043	-1,107,806	-24
53 U. COST (\$/MMBTU)	1.7042	1.6442	0.0600	3.6000	1.7042	1.6442	0.0600	3.6000
54 AMOUNT (\$)	6,016,237	7,626,000	-1,609,763	-21	6,016,237	7,626,000	-1,609,763	-21
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES	GAS							
58 UNITS (MMBTU)	32,409,284	33,267,407	-858,123	-3	312,322,616	306,665,791	5,656,825	2
59 U. COST (\$/MMBTU)	10.5719	9.0719	1.5000	16.5000	8.5266	7.8084	0.7182	9.2000
60 AMOUNT (\$)	342,627,335	301,798,601	40,828,734	14	2,663,058,755	2,394,559,879	268,498,876	11
61 BURNED								
62 UNITS (MMBTU)	32,619,479	33,267,407	-647,928	-2	312,519,980	306,665,791	5,854,189	2
63 U. COST (\$/MMBTU)	10.6292	9.0719	1.5573	17.2000	8.5032	7.8084	0.6948	8.9000
64 AMOUNT (\$)	346,717,629	301,798,601	44,919,028	15	2,657,425,045	2,394,559,879	262,865,166	11
65 ENDING INVENTORY								
66 UNITS (MMBTU)	776,843	0	776,843	100	776,843	0	776,843	100
67 U. COST (\$/MMBTU)	15.4346	0.0000	15.4346	100.0000	15.4346	0.0000	15.4346	100.0000
68 AMOUNT (\$)	11,990,224	0	11,990,224	100	11,990,224	0	11,990,224	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	17,131,993	17,274,778	-142,785	-1	202,769,935	216,014,697	-13,244,762	-6
73 U. COST (\$/MMBTU)	0.3195	0.3378	-0.0183	-5.4000	0.3186	0.3089	0.0097	3.1000
74 AMOUNT (\$)	5,472,821	5,835,000	-362,179	-6	64,607,269	66,733,917	-2,126,648	-3
75 BURNED	PROPANE							
76 UNITS (GAL)	2,800	100	2,700	100.0 +	29,964	1,000	28,964	100.0 +
77 UNIT COST (\$/GAL)	1.7093	1.0000	0.7093	70.9000	1.4906	1.0000	0.4906	49.1000
78 AMOUNT (\$)	4,786	100	4,686	100.0 +	44,665	1,000	43,665	100.0 +
LINES 9 & 23 EXCLUDE	- BARRELS, \$				- CURRENT MONTH AND			
PERIOD-TO-DATE.					10,498 BARRELS, \$ 482,368			
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF	\$ 1,427,858				CURRENT MONTH AND \$ 17,140,378 PERIOD-TO-DATE.			

SCHEDULE A - NOTES

Oct-05

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
382,526	\$18,376,144.99	RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS SANFORD - FUELS RECEIVABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
80	\$3,280.84	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT SANFORD - INVENTORY ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT
(233)	(\$11,106.31)	CANAVERAL - TEMP/CAL ADJUSTMENT TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
(206)	(\$9,882.37)	MANATEE - TEMP/CAL ADJUSTMENT
(305)	(\$14,369.61)	MARTIN - MAINTENANCE ADJUSTMENT MARTIN - TEMP/CAL ADJUSTMENT
381,862	18,344,068	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$ 224,413.40	SCHERER COAL CAR DEPRECIATION

SCHEDULE A - NOTES

SJRPP - PET COKE

Adjusted Month	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05
Date of Survey	-	-	3/1/2005	-	-	-
Tons per survey	-	-	149,238.30	-	-	-
Tons per books	-	-	129,548.70	-	-	-
Tons Difference	-	-	19,689.60	-	-	-
Adjustment tons within 3% of survey	-	-	3,042.49	-	-	-
Adjustment \$ (20% ownership)	-	-	\$ 83,364.23	-	-	-

SJRPP - PET COKE

Adjusted Month	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
Date of Survey	-	-	-	9/10/2005		
Tons per survey	-	-	-	116527.9		
Tons per books	-	-	-	115,076		
Tons Difference	-	-	-	1,452		
Adjustment tons within 3% of survey	-	-	-	1.2460%		
Adjustment \$ (20% ownership)	-	-	-	<3% No adj required		

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05
Date of Survey	-	-	3/1/2005	-	-	-
Tons per survey	-	-	335,714.80	-	-	-
Tons per books	-	-	344,756.40	-	-	-
Tons Difference	-	-	(9,041.60)	-	-	-
Adjustment tons within 3% of survey	-	-	-2.6932%	-	-	-
Adjustment \$ (20% ownership)	-	-	<3% No adj required	-	-	-

SJRPP - COAL

Adjusted Month	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
Date of Survey	-	-	-	9/10/2005		
Tons per survey	-	-	-	512991.7		
Tons per books	-	-	-	510892.67		
Tons Difference	-	-	-	2099.03		
Adjustment tons within 3% of survey	-	-	-	0.4092%		
Adjustment \$ (20% ownership)	-	-	-	<3% No adj required		

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-05	(306,352)	(486,761.96)
Feb-05	-	-
Mar-05	-	-
Apr-05	(99,984)	(\$152,209.35)
May-05	-	-
Jun-05	-	-
Jul-05	126,387	\$206,897.76
Aug-05	-	-
Sep-05	-	-
Oct-05	107,107	\$181,534.55
Nov-05		
Dec-05		

COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF OCTOBER 2005

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD ('000)	WHEELED FROM OTHER SYSTEMS ('000)	KWH FROM OWN GENERATION ('000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) X (6)(a)	TOTAL COST \$ (5) X (6)(b)	GAIN FROM OFF-SYSTEM SALES \$	
					(a) FUEL COST	(b) TOTAL COST				
ESTIMATED										
ST. LUCIE RELIABILITY	OS	145,000 3,000	0 0	145,000 3,000	6.237 0.000	8.729 0.000	9,043,400 9,319	9,757,500 9,319	266,650 0	
TOTAL		148,000	0	148,000	6.117	8.599	9,052,719	9,766,819	266,650	
ACTUAL										
ECONOMY **		0	0	0	0.000	0.000	0	0	0	
FMFA (SL 1)		15,416	0	15,416	0.451	0.451	69,588	69,588	0	
QUC (SL 1)		10,861	0	10,861	0.470	0.470	50,096	50,096	0	
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		0	0	0	0.000	0.000	0	0	0	
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	ST	0	0	0	0.000	0.000	0	0	0	
FLORIDA KEYS ELECTRIC COOPERATIVE		758	0	758	17.692	17.692	134,104	134,104	0	
ALABAMA ELECTRIC COOPERATIVE INC.	OS	1,550	0	1,550	13.970	16.235	216,533	261,650	35,117	
AMERICAN ELECTRIC POWER SERVICE CORP.	OS	0	0	0	0.000	0.000	0	0	0	
AQUILA MERCHANT SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
BP ENERGY COMPANY	OS	0	0	0	0.000	0.000	0	0	0	
CALPINE ENERGY SERVICES, L.P.	OS	0	0	0	0.000	0.000	0	0	0	
CARGILL POWER MARKETS, LLC	OS	2,602	0	2,602	4.355	4.701	113,327	122,330	9,003	
CAROLINA POWER & LIGHT COMPANY	OS	0	0	0	0.000	0.000	0	0	0	
CINCINNATI GAS & ELECTRIC CO	OS	0	0	0	0.000	0.000	0	0	0	
COBB ELECTRIC MEMBERSHIP CORP.	OS	1,875	0	1,875	8.970	10.953	166,309	205,375	36,325	
CONOCO PHILLIPS, INC.	OS	0	0	0	0.000	0.000	0	0	0	
CONSTELLATION POWER SOURCE, INC.	OS	0	0	0	0.000	0.000	0	0	0	
CORAL POWER, LLC	OS	0	0	0	0.000	0.000	0	0	0	
DUKE ENERGY TRADING & MARKETING, LLC	OS	0	0	0	0.000	0.000	0	0	0	
DUKE POWER, a division of Duke Energy Corp.	OS	0	0	0	0.000	0.000	0	0	0	
EL PASO MERCHANT ENERGY, LP	OS	0	0	0	0.000	0.000	0	0	0	
ENERGY AUTHORITY, THE	OS	2,959	0	2,959	8.694	10.159	256,951	300,510	38,395	
ENERGY-KOCH TRADING, LP	OS	0	0	0	0.000	0.000	0	0	0	
EXELON GENERATION COMPANY, LLC	OS	0	0	0	0.000	0.000	0	0	0	
FLORIDA MUNICIPAL POWER AGENCY - EAST	OS	1,075	0	1,075	13.384	14.444	143,875	155,275	11,401	
FLORIDA POWER CORPORATION	OS	300	0	300	5.329	6.400	15,987	19,200	2,309	
GAINESVILLE REGIONAL UTILITIES	OS	0	0	0	0.000	0.000	0	0	0	
HARDEE POWER PARTNERS LIMITED	OS	0	0	0	0.000	0.000	0	0	0	
HOMESTEAD, CITY OF	OS	3,816	0	3,816	11.775	12.020	448,326	458,579	1,789	
HOMESTEAD, CITY OF	AF	0	0	0	0.000	0.000	0	0	0	
JACKSONVILLE ELECTRIC AUTHORITY	OS	0	0	0	0.000	0.000	0	0	0	
LAKELAND, CITY OF	OS	0	0	0	0.000	0.000	0	0	0	
LAKE WORTH, CITY OF	OS	0	0	0	0.000	0.000	0	0	0	
LG & E ENERGY MARKETING, INC.	OS	0	0	0	0.000	0.000	0	0	0	
MERRILL LYNCH COMMODITIES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
MIRANT AMERICAS ENERGY MARKETING, LP	OS	0	0	0	0.000	0.000	0	0	0	
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0	0	0.000	0.000	0	0	0	
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	36	0	36	8.698	10.803	3,131	3,889	690	
NSB - CAPACITY	OS	0	0	0	0.000	0.000	0	0	0	
NSB - TRANSMISSION	OS	0	0	0	0.000	0.000	0	0	0	
NORTHERN STATES POWER COMPANY	OS	0	0	0	0.000	0.000	0	0	0	
NRG POWER MARKETING, INC.	OS	0	0	0	0.000	0.000	0	0	0	
OGLETHORPE POWER CORPORATION	OS	8,051	0	8,051	5.519	6.677	333,977	403,999	65,566	
ORLANDO UTILITIES COMMISSION	OS	0	0	0	0.000	0.000	0	0	0	
PROGRESS VENTURES, INC.	OS	1,265	0	1,265	6.848	8.512	84,102	107,575	18,480	
REEDY CREEK IMPROVEMENT DISTRICT	OS	45	0	45	11.692	13.222	5,261	5,950	689	
RELIANT ENERGY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
RIDGE GENERATING STATION	OS	0	0	0	0.000	0.000	0	0	0	
SELECT ENERGY, INC.	OS	0	0	0	0.000	0.000	0	0	0	
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	3,245	0	3,245	11.230	12.742	364,423	413,490	49,067	
SEMINOLE ELECTRIC COOPERATIVE, INC.	AF	0	0	0	0.000	0.000	0	0	0	
SEMPRA ENERGY TRADING CORP.	OS	0	0	0	0.000	0.000	0	0	0	
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	0	0	0	0.000	0.000	0	0	0	
SOUTHERN COMPANY SERVICES, INC.	OS	3,400	0	3,400	2.988	3.372	91,381	114,650	16,647	
SOUTHERN COMPANY FLORIDA LLC	OS	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF	OS	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF	AF	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF - CAPACITY	AF	0	0	0	0.000	0.000	0	0	0	
TAMPA ELECTRIC COMPANY	OS	15,870	0	15,870	10.744	12.505	1,705,017	1,984,610	238,803	
TEC - CAPACITY	OS	0	0	0	0.000	0.000	0	0	0	
TAMPA ELECTRIC COMPANY	AF	0	0	0	0.000	0.000	0	0	0	
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0	
TENNESSEE VALLEY AUTHORITY	OS	8,571	0	8,571	2.502	3.926	214,447	336,455	122,008	
TRACTEBEL ENERGY MARKETING, INC.	OS	0	0	0	0.000	0.000	0	0	0	
TXU ENERGY TRADING COMPANY	OS	0	0	0	0.000	0.000	0	0	0	
VIRGINIA ELECTRIC & POWER CO.	OS	0	0	0	0.000	0.000	0	0	0	
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0	0	0.000	0.000	0	0	0	
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0	0	0	
ST. LUCIE PARTICIPATION SUB-TOTAL		26,077	0	26,077	0.459	0.459	119,684	119,684	0	
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		53,418	0	53,418	8.046	9.394	4,298,151	5,017,941	648,838	
80% OF GAIN ON ECONOMY SALES (SEE SCHED A8a)							0	0	0	
SUBTOTAL		79,495	0	79,495	5.557	6.463	4,417,835	5,137,625	648,838	
Gas Turbine Maintenance Revenue Reclassed to Base Revenue							0	0	0	
PP ADJ-Gas Turbine Rev Reclassed to Base Revenue							0	0	0	
TOTAL		79,495	0	79,495	5.557	6.463	4,417,835	5,137,625	648,838	
CURRENT MONTH:										
DIFFERENCE		(68,505)	0	(68,505)	(0.559)	(0.198)	(4,634,894)	(4,629,194)	360,188	
DIFFERENCE (%)		(46.3)	0.0	(46.3)	(9.1)	(2.1)	(51.2)	(47.4)	125.7	
PERIOD TO DATE:										
ACTUAL		1,605,749	0	1,605,749	3.539	4.465	56,832,182	71,700,693	10,905,381	
ESTIMATED		1,674,254	0	1,674,254	3.671	4.559	61,467,056	76,329,886	10,545,193	
DIFFERENCE		(68,505)	0	(68,505)	(0.132)	(0.024)	(4,634,894)	(4,629,194)	360,188	
DIFFERENCE (%)		(4.1)	0.0	(4.1)	(3.6)	(2.1)	(7.5)	(6.1)	3.4	

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF OCTOBER 2005

SCHEDULE A6a

(1)	(2)	(3)	(4)		(5)		(6)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	\$		cents/KWH		GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED:</u>							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
<u>ACTUAL:</u>							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		0	0	0	0.000	0.000	0
<u>CURRENT MONTH:</u>							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
<u>PERIOD TO DATE:</u>							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0

NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF OCTOBER 2005

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (8) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
SOUTHERN COMPANIES (UPS & R)		679,380	0	0	679,380	1.840		12,500,000
ST. LUCIE RELIABILITY		45,344	0	0	45,344	0.367		166,200
SJRPP		241,102	0	0	241,102	1.654		3,988,000
PPAs		5,864	0	0	5,864	10.329		605,698
TOTAL		971,690	0	0	971,690	1.776		17,259,898
ACTUAL:								
SOUTHERN COMPANIES	UPS	632,799	0	0	632,799	1.611		10,194,392
SOUTHERN COMPANIES	R	0	0	0	0	0.000		0
PRIOR MONTH ADJUSTMENT		0	0	0	0			(588,164)
		632,799	0	0	632,799	1.518		9,606,228
FMPA (SL2)		26,072	0	0	26,072	0.449		117,063
PRIOR MONTH ADJUSTMENT		0	0	0	0			0
		26,072	0	0	26,072	0.449		117,063
OUC (SL2)		18,029	0	0	18,029	0.449		80,950
PRIOR MONTH ADJUSTMENT		0	0	0	0			0
		18,029	0	0	18,029	0.449		80,950
JACKSONVILLE ELECTRIC AUTHORITY	UPS	228,383	0	0	228,383	1.777		4,057,399
PRIOR MONTH ADJUSTMENT		(25,885)	0	0	(25,885)			1,015,798
		202,498	0	0	202,498	2.505		5,073,197
OLEANDER POWER PROJECT		15,504	0	0	15,504	20.615		3,196,215
PROGRESS ENERGY		29,888	0	0	29,888	15.630		4,671,835
RELIANT ENERGY SERVICES		34,787	0	0	34,787	16.841		5,858,649
ST. LUCIE PARTICIPATION SUB-TOTAL		44,101	0	0	44,101	0.449		198,013
TOTAL		959,577	0	0	959,577	2.981		28,603,937
CURRENT MONTH DIFFERENCE		(12,113)	0	0	(12,113)	1.205		11,344,038
DIFFERENCE%		(1.2)	0.0	0.0	(1.2)	67.8		65.7
PERIOD TO DATE:								
ACTUAL		9,503,884	0	0	9,503,884	2.385		226,656,716
ESTIMATED		9,515,997	0	0	9,515,997	2.263		215,312,678
DIFFERENCE		(12,113)	0	0	(12,113)	0.122		11,344,038
DIFFERENCE%		(0.1)	0	0	(0.1)	5.400		5.3

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

ENERGY PAYMENT TO QUALIFYING FACILITIES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF OCTOBER 2005

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED:</u>								
QUALIFYING FACILITIES		621,774	0	0	621,774	2.691	2.691	16,731,052
TOTAL		621,774	0	0	621,774	2.691	2.691	16,731,052
<u>ACTUAL:</u>								
BROWARD COUNTY RESOURCE RECOVERY - NORTH		29,515	0	0	29,515	2.464	2.464	727,138
BROWARD COUNTY RESOURCE RECOVERY - SOUTH		31,869	0	0	31,869	2.424	2.424	772,589
CEDAR BAY GENERATING COMPANY		160,695	0	0	160,695	2.641	2.641	4,244,609
ELLIOTT ENERGY SYSTEMS, INC.		18	0	0	18	8.894	8.894	1,601
FLORIDA CRUSHED STONE		38,670	0	0	38,670	2.930	2.930	1,132,977
GEORGIA PACIFIC CORPORATION		413	0	0	413	7.465	7.465	30,830
INDIANTOWN COGENERATION LP.		151,307	0	0	151,307	2.845	2.845	4,304,487
MM TOMOKA FARMS		1,915	0	0	1,915	9.066	9.066	173,609
OKEELANTA POWER LIMITED PARTNERSHIP (prior month adj)		(16,306)	0	0	(16,306)	10.164	10.164	(1,657,368)
SOLID WASTE AUTHORITY OF PALM BEACH		26,366	0	0	26,366	2.581	2.581	680,636
TROPICANA PRODUCTS		864	0	0	864	12.734	12.734	110,020
U.S. SUGAR CORPORATION - BRYANT		49	0	0	49	10.924	10.924	5,353
TOTAL		425,375	0	0	425,375	2.475	2.475	10,526,481
CURRENT MONTH DIFFERENCE		(196,399)	0	0	(196,399)	(0.216)	(0.216)	(6,204,571)
DIFFERENCE%		(31.6)	0.0	0.0	(31.6)	(8.0)	(8.0)	(37.1)
PERIOD TO DATE:								
ACTUAL		5,276,479	0	0	5,276,479	2.503	2.503	132,084,927
ESTIMATED		5,472,878	0	0	5,472,878	2.527	2.527	138,289,498
DIFFERENCE		(196,399)	0	0	(196,399)	(0.024)	(0.024)	(6,204,571)
DIFFERENCE%		(3.6)	0	0	(3.6)	(0.900)	(0.900)	(4.5)

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF OCTOBER 2005

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
					COST IF GENERATED		
					(a)	(b)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST cents/KWH	TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	cents/KWH	\$	FUEL SAVINGS (6)(b) - (6)(a) \$
ESTIMATED:							
FLORIDA	OS	30,000	6.400	1,920,000	7.301	2,180,300	270,300
NON-FLORIDA	OS	95,976	6.248	5,996,570	7.301	7,007,208	1,010,638
TOTAL		125,976	6.284	7,916,570	7.301	9,197,508	1,280,938
ACTUAL:							
FLORIDA:							
THE ENERGY AUTHORITY	C	0	0.000	0	0.000	0	0
ENERGY AUTHORITY, THE	OS	20,610	7.217	1,487,386	9.982	2,057,245	569,859
FLORIDA POWER CORPORATION	OS	5,225	8.160	426,350	10.096	527,491	101,141
HARDEE POWER PARTNERS LIMITED	OS	0	0.000	0	0.000	0	0
HOMESTEAD, CITY OF	OS	0	0.000	0	0.000	0	0
JACKSONVILLE ELECTRIC AUTHORITY	OS	0	0.000	0	0.000	0	0
LAKE LAND, CITY OF	OS	0	0.000	0	0.000	0	0
LAKE WORTH, CITY OF	OS	0	0.000	0	0.000	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	OS	225	11.500	25,875	13.684	30,780	4,915
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0.000	0	0.000	0	0
RIDGE GENERATING STATION, LP	OS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	6,801	7.487	509,184	11.441	778,127	268,943
TALLAHASSEE, CITY OF	OS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	OS	0	0.000	0	0.000	0	0
NON-FLORIDA:							
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	0	0.000	0	0.000	0	0
AMERICAN ELECTRIC POWER SERVICE CORPORATION	OS	0	0.000	0	0.000	0	0
AQUILA MERCHANT SERVICES, INC.	OS	0	0.000	0	0.000	0	0
BP ENERGY COMPANY	OS	0	0.000	0	0.000	0	0
CALPINE ENERGY SERVICES, L.P.	OS	10,440	10.454	1,091,386	12.405	1,295,084	203,698
CARGILL POWER MARKETS, LLC	OS	95,140	12.796	12,174,135	14.437	13,735,517	1,561,382
CAROLINA POWER & LIGHT COMPANY	OS	0	0.000	0	0.000	0	0
CINCINNATI GAS & ELECTRIC CO	OS	0	0.000	0	0.000	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	19,500	6.799	1,325,845	9.679	1,887,316	561,471
CONOCO PHILLIPS CO.	OS	0	0.000	0	0.000	0	0
CONSTELLATION POWER SOURCE, INC.	OS	0	0.000	0	0.000	0	0
CORAL POWER, LLC	OS	0	0.000	0	0.000	0	0
DUKE ENERGY TRADING & MARKETING, LLC	OS	0	0.000	0	0.000	0	0
DUKE POWER, A DIVISION OF DUKE ENERGY CORP	OS	0	0.000	0	0.000	0	0
DYNEGY POWER MARKETING, INC.	OS	0	0.000	0	0.000	0	0
EL PASO MERCHANT ENERGY, LP	OS	0	0.000	0	0.000	0	0
ENTERGY-KOCH TRADING, LP	OS	0	0.000	0	0.000	0	0
EXELON GENERATION COMPANY, LLC	OS	0	0.000	0	0.000	0	0
L G & E ENERGY MARKETING, INC.	OS	0	0.000	0	0.000	0	0
MERRILL LYNCH COMMODITIES, INC.	OS	0	0.000	0	0.000	0	0
MIRANT AMERICAS ENERGY MARKETING, LP	OS	0	0.000	0	0.000	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0.000	0	0.000	0	0
NORTHERN STATES POWER COMPANY	OS	0	0.000	0	0.000	0	0
NRG POWER MARKETING, INC.	OS	0	0.000	0	0.000	0	0
OGLETHORPE POWER CORPORATION	OS	0	0.000	0	0.000	0	0
PROGRESS VENTURES, INC.	OS	61,477	9.995	6,144,903	12.459	7,659,173	1,514,269
RELIANT ENERGY SERVICES, INC.	OS	75,687	12.745	9,646,258	14.350	10,861,343	1,215,085
SELECT ENERGY, INC.	OS	0	0.000	0	0.000	0	0
SEMPRA ENERGY TRADING CORPORATION	OS	0	0.000	0	0.000	0	0
SOUTH CAROLINA ELECTRIC & GAS CO	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	5,150	6.829	351,574	10.039	517,027	165,354
SOUTHERN COMPANY FLORIDA LLC	OS	0	0.000	0	0.000	0	0
TENASKA POWER SERVICES CO.	OS	0	0.000	0	0.000	0	0
TRACTEBEL ENERGY MARKETING, INC.	OS	0	0.000	0	0.000	0	0
TXU ENERGY TRADING CO.	OS	0	0.000	0	0.000	0	0
VIRGINIA POWER ENERGY MARKETING, INC.	OS	0	0.000	0	0.000	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	4,749	8.929	424,041	12.560	596,488	172,447
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		32,861	7.452	2,448,795	10.327	3,393,652	944,857
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		272,143	11.449	31,158,243	13.431	36,551,949	5,393,706
TOTAL		305,004	11.019	33,607,038	13.097	39,945,601	6,338,563
CURRENT MONTH:							
DIFFERENCE		179,028	4.734	25,690,468	5.796	30,748,093	5,057,625
DIFFERENCE (%)		142.1	75.3	324.5	79.4	334.3	394.8
PERIOD TO DATE:							
ACTUAL		1,800,119	6.017	114,326,821	7.199	136,796,828	22,469,908
ESTIMATED		1,721,091	5.150	88,636,463	6.162	106,048,735	17,412,283
DIFFERENCE		179,028	0.867	25,690,468	1.038	30,748,093	5,057,625
DIFFERENCE (%)		10.4	16.8	29.0	16.8	29.0	29.0

Florida Power & Light Company
 Schedule A12 - Capacity Costs
 Page 1 of 2

For the Month of Oct-05

Contract	Capacity MW	Term		Contract Type
		Start	End	
Cedar Bay	250	1/25/1994	12/31/2024	QF
Indiantown	330	12/22/1995	12/1/2025	QF
Florida Crushed Stone	136	4/1/1992	10/31/2005	QF
Palm Beach Solid Waste Authority	47.5	4/1/1992	3/31/2010	QF
Broward North - 1987 Agreement	45	4/1/1992	12/31/2010	QF
Broward North - 1991 Agreement	11	1/1/1993	12/31/2026	QF
Broward South - 1987 Agreement	50.6	4/1/1991	8/1/2009	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF
Bio-Energy	10	5/1/1998	1/1/2005	QF
Southern Co. - UPS	930	7/20/1988	5/31/2010	UPS
JEA - SJRPP	381	4/2/1982	9/30/2021	JEA

QF = Qualifying Facility

UPS= Unit Power Sales Agreement with Southern Company

JEA = SJRPP Purchased Power Agreements

2005 Capacity in Dollars

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Cedar Bay	9,161,819	8,707,500	9,030,000	9,030,000	9,030,000	9,030,000	9,030,000	9,030,000	9,030,000	9,400,237			90,479,556
ICL	10,228,493	10,149,775	9,906,595	9,815,155	10,450,770	9,827,706	10,578,837	9,934,193	10,472,581	10,526,646			101,890,751
FCS	4,292,145	3,726,518	3,699,887	3,776,167	4,002,741	3,918,051	3,993,777	4,105,542	4,045,841	4,060,832			39,621,501
SWAPBC	1,789,741	1,557,735	1,557,735	1,557,735	1,792,650	1,792,650	1,792,650	1,792,650	1,792,650	1,792,650			17,218,846
BN-SOC	1,655,325	1,571,400	1,571,400	1,571,400	1,656,450	1,656,450	1,656,450	1,656,450	1,656,450	1,656,450			16,308,225
BN-NEG	272,360	272,360	272,360	260,341	260,244	259,506	247,568	246,675	245,674	245,626			2,582,714
BS-SOC	1,861,322	1,767,104	1,767,104	1,767,104	1,862,535	1,862,535	1,862,535	1,862,535	1,862,535	1,862,535			18,337,844
BS-NEG	86,660	86,660	86,660	86,660	86,660	86,660	86,660	86,660	86,660	86,660			866,600
Bioenergy	0	0	0	0	0	0	0	0	0	0			0
SoCo	9,140,451	10,517,742	9,268,728	8,289,787	9,546,168	10,278,989	9,950,817	13,056,185	7,895,557	9,745,265			97,689,689
SJRPP	6,136,281	6,035,949	8,250,290	5,281,694	6,598,511	6,240,001	6,207,909	6,428,805	6,498,708	6,199,673			63,877,821
Total	44,624,597	44,392,743	45,410,759	41,436,043	45,286,729	44,952,548	45,407,203	48,199,695	43,586,656	45,576,574	0	0	448,873,547

