

November 18, 2005

VIA FEDERAL EXPRESS

Ms. Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 050003-GU —Purchased Gas Adjustment (PGA) Clause

Dear Ms. Bayo:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of October 2005 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1 Supporting Detail reports for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM



W. Edward Elliott
Manager-Gas Accounting

Enclosures
cc: Ms. Angie Llewellyn

h:\gas_acct\pga\Letter for Monthly Actual PGA Filing.doc

PEOPLES GAS
702 NORTH FRANKLIN STREET
P. O. BOX 2562
TAMPA, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

DOCUMENT NUMBER - DATE
11139 NOV 21 05
1 (800) 282-4441
WWW.PEOPLEGAS.COM
FPSC-COMMISSION CLERK

Combined For All Rate Classes

FOR THE PERIOD OF: JANUARY 05 through DECEMBER 05

	CURRENT MONTH: October 05				PERIOD TO DATE					
	ACTUAL	MID-COURSE CORRECTION	DIFFERENCE AMOUNT	%	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%		
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$230,167	\$184,099	(\$46,068)	(25.02)	\$3,043,979	\$1,740,763	(\$1,303,216)	(74.86)	
2	NO NOTICE SERVICE	\$32,992	\$32,992	\$0	0.00	\$361,646	\$361,650	\$4	0.00	
3	SWING SERVICE	\$3,325,063	\$0	(\$3,325,063)	#DIV/0!	\$27,585,115	\$0	(\$27,585,115)	#DIV/0!	
4	COMMODITY (Other)	\$24,768,038	\$9,279,558	(\$15,488,480)	(166.91)	\$200,710,401	\$88,054,890	(\$112,655,511)	(127.94)	
5	DEMAND	\$3,871,949	\$4,784,757	\$912,808	19.08	\$40,519,679	\$39,825,467	(\$694,212)	(1.74)	
6	OTHER	\$370,758	\$200,000	(\$170,758)	(85.38)	\$2,817,845	\$1,932,000	(\$885,845)	(45.85)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$15,970	\$126,502	\$110,532	87.38	\$988,511	\$815,260	(\$173,251)	(21.25)	
8	DEMAND	\$545,510	\$649,371	\$103,861	15.99	\$5,566,381	\$4,736,077	(\$830,304)	(17.53)	
9	OTHER	\$193,128	\$193,209	\$83	0.04	\$2,335,327	\$2,369,396	\$34,069	1.44	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$31,844,361	\$13,512,324	(\$18,332,037)	(135.67)	\$266,148,445	\$123,994,037	(\$142,154,408)	(114.65)	
12	NET UNBILLED	\$1,902,670	\$0	(\$1,902,670)	0.00	\$98,075	\$0	(\$98,075)	0.00	
13	COMPANY USE	\$24,416	\$0	(\$24,416)	0.00	\$137,925	\$0	(\$137,925)	0.00	
14	TOTAL THERM SALES (11)	\$31,937,342	\$13,512,324	(\$18,425,018)	(136.36)	\$270,429,172	\$123,994,037	(\$146,435,135)	(118.10)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	79,899,490	35,266,683	(44,632,807)	(126.56)	490,223,756	299,525,822	(190,697,934)	(63.67)	
16	NO NOTICE SERVICE	6,665,000	6,665,000	0	0.00	73,060,000	73,060,000	0	0.00	
17	SWING SERVICE	2,306,420	0	(2,306,420)	#DIV/0!	32,975,560	-	(32,975,560)	#DIV/0!	
18	COMMODITY (Other)	20,142,143	8,455,409	(11,686,734)	(138.22)	251,310,235	120,785,687	(130,524,548)	(108.06)	
19	DEMAND	178,291,660	105,994,760	(72,296,900)	(68.21)	972,060,660	847,899,400	(124,161,260)	(14.64)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	15,160,660	18,254,264	3,093,604	16.95	146,089,020	125,169,001	(20,920,019)	(16.71)	
22	DEMAND	15,609,620	18,254,264	2,644,644	14.49	149,117,930	125,169,001	(23,948,929)	(19.13)	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	22,448,563	8,455,409	(13,993,154)	(165.49)	284,285,795	120,785,687	(163,500,108)	(135.36)	
25	NET UNBILLED	(56,996)	0	56,996	0.00	(2,699,623)	-	2,699,623	0.00	
26	COMPANY USE	16,052	0	(16,052)	0.00	131,097	-	(131,097)	0.00	
27	TOTAL THERM SALES (24)	20,121,114	8,455,409	(11,665,705)	(137.97)	290,335,669	120,785,687	(169,549,982)	(140.37)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00288	0.00522	0.00234	44.82	0.00621	0.00581	(0.00040)	(6.84)
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00
30	SWING SERVICE	(3/17)	1.44166	#DIV/0!	#DIV/0!	#DIV/0!	0.83653	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	1.22966	1.09747	(0.13219)	(12.05)	0.79866	0.72902	(0.06964)	(9.55)
32	DEMAND	(5/19)	0.02172	0.04514	0.02342	51.89	0.04168	0.04697	0.00529	11.25
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00105	0.00693	0.00588	84.80	0.00677	0.00651	(0.00025)	(3.89)
35	DEMAND	(8/22)	0.03495	0.03557	0.00063	1.76	0.03733	0.03784	0.00051	1.34
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	1.41855	1.59807	0.17952	11.23	0.93620	1.02656	0.09036	8.80
38	NET UNBILLED	(12/25)	(33.38252)	0.00000	33.38252	0.00	(0.03633)	0.00000	0.03633	0.00
39	COMPANY USE	(13/26)	1.52105	0.00000	(1.52105)	0.00	1.05208	0.00000	(1.05208)	0.00
40	TOTAL THERM SALES	(11/27)	1.58263	1.59807	0.01544	0.97	0.91669	1.02656	0.10987	10.70
41	TRUE-UP	(E-4)	(0.02080)	(0.02080)	0.00000	0.00	(0.02080)	(0.02080)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	1.56183	1.57727	0.01544	0.98	0.89589	1.00576	0.10987	10.92
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	1.56969	1.58520	0.01551	0.98	0.90040	1.01082	0.11042	10.92
45	PGA FACTOR ROUNDED TO NEAREST .001		156.969	158.520	1.55100	0.98	90.040	101.082	11.04200	10.92

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 2 of 3		
For Residential Customers		FOR THE PERIOD OF: JANUARY 05 through DECEMBER 05								
		CURRENT MONTH: October 05				PERIOD TO DATE				
		ACTUAL	MID-COURSE CORRECTION	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$93,241	\$80,267	(\$12,974)	(16.16)	\$1,329,915	\$790,252	(\$539,663)	(68.29)	
2	NO NOTICE SERVICE	\$17,733	\$17,733	\$0	0.00	\$175,321	\$175,325	\$4	0.00	
3	SWING SERVICE	\$1,346,983	\$0	(\$1,346,983)	#DIV/0!	\$11,752,883	\$0	(\$11,752,883)	#DIV/0!	
4	COMMODITY (Other)	\$10,033,532	\$4,045,887	(\$5,987,645)	(147.99)	\$86,189,946	\$40,716,588	(\$45,473,358)	(111.68)	
5	DEMAND	\$2,081,173	\$2,571,807	\$490,634	19.08	\$19,522,584	\$19,260,685	(\$261,899)	(1.36)	
6	OTHER	\$150,194	\$87,200	(\$62,994)	(72.24)	\$1,224,210	\$845,694	(\$378,516)	(44.76)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$6,469	\$55,155	\$48,686	88.27	\$424,333	\$359,911	(\$64,422)	(17.90)	
8	DEMAND	\$293,212	\$349,037	\$55,825	15.99	\$2,636,272	\$2,272,400	(\$363,872)	(16.01)	
9	OTHER	\$103,805	\$103,850	\$45	0.00	\$1,127,659	\$1,130,439	\$2,780	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$13,319,370	\$6,294,852	(\$7,024,518)	(111.59)	\$116,006,595	\$58,025,794	(\$57,980,801)	(99.92)	
12	NET UNBILLED	\$872,694	\$0	(\$872,694)	0.00	(\$294,322)	\$0	\$294,322	0.00	
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14	TOTAL THERM SALES (11)	\$5,329,138	\$6,294,852	\$965,714	15.34	\$56,756,091	\$58,025,794	\$1,269,703	2.19	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	32,367,283	15,376,274	(16,991,009)	(110.50)	211,595,948	133,586,409	(78,009,539)	(58.40)	
16	NO NOTICE SERVICE	3,582,438	3,582,438	0	0.00	35,418,859	35,418,859	0	0.00	
17	SWING SERVICE	934,331	0	(934,331)	#DIV/0!	14,624,741	-	(14,624,741)	#DIV/0!	
18	COMMODITY (Other)	8,159,582	3,686,558	(4,473,024)	(121.33)	110,423,284	55,577,684	(54,845,600)	(98.68)	
19	DEMAND	95,831,767	56,972,184	(38,859,583)	(68.21)	474,212,465	410,951,310	(63,261,155)	(15.39)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	6,141,583	7,958,859	1,817,276	22.83	61,561,231	54,752,319	(6,808,912)	(12.44)	
22	DEMAND	8,390,171	9,811,667	1,421,496	14.49	70,734,476	60,145,800	(10,588,676)	(17.61)	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	9,093,913	3,686,558	(5,407,355)	(146.68)	125,048,025	55,577,684	(69,470,341)	(125.00)	
25	NET UNBILLED	43,581	0	(43,581)	0.00	(1,391,422)	-	1,391,422	0.00	
26	COMPANY USE	0	0	0	0.00	-	-	0	0.00	
27	TOTAL THERM SALES (24)	3,271,557	3,686,558	415,001	11.26	57,921,888	55,577,684	(2,344,203)	(4.22)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00288	0.00522	0.00234	44.82	0.00629	0.00592	(0.00037)	(6.25)
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00
30	SWING SERVICE	(3/17)	1.44166	#DIV/0!	#DIV/0!	#DIV/0!	0.80363	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	1.22966	1.09747	(0.13219)	(12.05)	0.78054	0.73261	(0.04793)	(6.54)
32	DEMAND	(5/19)	0.02172	0.04514	0.02342	51.89	0.04117	0.04687	0.00570	12.16
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00105	0.00693	0.00588	84.80	0.00689	0.00657	(0.00032)	(4.86)
35	DEMAND	(8/22)	0.03495	0.03557	0.00063	1.76	0.03727	0.03778	0.00051	1.35
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	1.46465	1.70751	0.24287	14.22	0.92770	1.04406	0.11636	11.15
38	NET UNBILLED	(12/25)	20.02464	0.00000	(20.02464)	0.00	0.21153	0.00000	(0.21153)	0.00
39	COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	4.07126	1.70751	0.24287	14.22	2.00281	1.04406	(0.95875)	(91.83)
41	TRUE-UP	(E-4)	(0.02080)	(0.02080)	0.00000	0.00	(0.02080)	(0.02080)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	4.05046	1.68671	(2.36375)	(140.14)	1.98201	1.02326	(0.95875)	(93.70)
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	4.07084	1.69519	(2.37565)	(140.14)	1.99198	1.02841	(0.96358)	(93.70)
45	PGA FACTOR ROUNDED TO NEAREST .001		407.084	169.519	(237.56483)	(140.14)	199.198	102.841	(96.35751)	(93.70)

COMPANY: PEOPLES GAS SYSTEM SCHEDULE A-1
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR Page 3 of 3
 FOR THE PERIOD OF: JANUARY 05 through DECEMBER 05

COMMODITY (Pipeline)	CURRENT MONTH: October 05		PERIOD TO DATE		DIFFERENCE AMOUNT	%
	ACTUAL	MID-COURSE CORRECTION	ACTUAL	REV. FLEX DOWN EST.		
	DIFFERENCE AMOUNT	DIFFERENCE AMOUNT	DIFFERENCE AMOUNT	DIFFERENCE AMOUNT		
COST OF GAS PURCHASED						
1 COMMODITY (Pipeline)	\$136,926	\$103,832	\$1,714,064	\$950,511	(\$763,553)	(80.33)
2 NO NOTICE SERVICE	\$15,259	\$15,259	\$186,324	\$186,325	\$1	0.00
3 SWING SERVICE	\$1,978,080	\$0	\$15,832,232	\$0	(\$15,832,232)	#DIV/0!
4 COMMODITY (Other)	\$14,734,506	\$5,233,671	\$114,520,456	\$47,338,302	(\$67,182,154)	(141.92)
5 DEMAND	\$1,790,776	\$2,212,950	\$20,997,095	\$20,564,782	(\$432,313)	(2.10)
6 OTHER	\$220,564	\$112,800	\$1,593,635	\$1,086,307	(\$507,328)	(46.70)
LESS END-USE CONTRACT:						
7 COMMODITY (Pipeline)	\$9,500	\$71,347	\$564,178	\$455,349	(\$108,829)	(23.90)
8 DEMAND	\$252,298	\$300,334	\$2,930,108	\$2,463,677	(\$466,431)	(18.93)
9 OTHER	\$89,321	\$89,359	\$1,207,671	\$1,238,957	\$31,286	0.00
10						
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$18,524,992	\$7,217,472	\$150,141,869	\$65,968,244	(\$84,173,605)	(127.60)
12 NET UNBILLED	\$1,029,976	\$0	\$392,397	\$0	(\$392,397)	0.00
13 COMPANY USE	\$24,416	\$0	\$137,925	\$0	(\$137,925)	0.00
14 TOTAL THERM SALES (11)	\$28,608,204	\$7,217,472	\$213,673,081	\$65,968,244	(\$147,704,837)	(223.90)
THERMS PURCHASED						
15 COMMODITY (Pipeline)	47,532,207	19,800,409	278,627,808	165,939,413	(112,688,395)	(67.91)
16 NO NOTICE SERVICE	3,082,563	3,082,563	37,641,147	37,641,147	0	0.00
17 SWING SERVICE	1,372,089	0	18,350,819	-	(18,350,819)	#DIV/0!
18 COMMODITY (Other)	11,982,561	4,768,851	140,886,951	65,208,003	(75,678,948)	(116.06)
19 DEMAND	82,459,893	49,022,577	497,848,195	436,948,091	(60,900,104)	(13.94)
20 OTHER	0	0	-	-	0	0.00
LESS END-USE CONTRACT:						
21 COMMODITY (Pipeline)	9,019,077	10,295,405	84,527,789	70,416,682	(14,111,107)	(20.04)
22 DEMAND	7,219,449	8,442,597	78,383,454	65,023,201	(13,360,253)	(20.55)
23 OTHER	0	0	-	-	0	0.00
24 TOTAL PURCHASES (17+18+23)	13,354,650	4,768,851	159,237,770	65,208,003	(94,029,767)	(144.20)
25 NET UNBILLED	(100,577)	0	(1,308,201)	-	1,308,201	0.00
26 COMPANY USE	16,052	0	131,097	-	(131,097)	0.00
27 TOTAL THERM SALES (24)	16,849,557	4,768,851	232,413,782	65,208,003	(167,205,779)	(256.42)
CENTS PER THERM						
28 COMMODITY (Pipeline)	0.00288	0.00522	0.00615	0.00573	(0.00042)	(7.40)
29 NO NOTICE SERVICE	0.00495	0.00495	0.00495	0.00495	0.00000	0.00
30 SWING SERVICE	1.44166	1.09747	0.86275	0.86275	0.00000	#DIV/0!
31 COMMODITY (Other)	1.22966	0.04514	0.81285	0.72596	(0.08690)	(11.97)
32 DEMAND	0.02172	0.00000	0.04218	0.04706	0.00489	10.39
33 OTHER	0.00000	0.00000	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:						
34 COMMODITY (Pipeline)	0.00105	0.00693	0.00657	0.00647	(0.00021)	(3.22)
35 DEMAND	0.03495	0.03557	0.03738	0.03789	0.00051	1.34
36 OTHER	0.00000	0.00000	0.00000	0.00000	0.00000	0.00
37 TOTAL COST	1.38716	1.51346	1.01166	1.01166	0.00000	0.00
38 NET UNBILLED	(10.24067)	0.00000	(0.29995)	0.00000	0.29995	6.80
39 COMPANY USE	1.52105	0.00000	0.00000	0.00000	0.00000	0.00
40 TOTAL THERM SALES	1.09943	1.51346	0.84601	0.84601	0.00000	0.00
41 TRUE-UP	(0.02080)	0.00000	(0.02080)	(0.02080)	0.00000	0.00
42 TOTAL COST OF GAS	1.07863	1.49266	0.82521	0.82521	0.00000	0.00
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES	1.08406	1.50017	0.62836	0.62836	0.00000	0.00
45 PGA FACTOR ADJUSTED TO NEAREST .001	108.406	150.017	62.836	62.836	36.749	36.90

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAILFOR THE PERIOD OF: JANUARY 05 through DECEMBER 05
CURRENT MONTH: October 2005

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	26,990,300	\$15,557	\$0.00058
2 Commodity Pipeline (SNG./SO GA)	5,734,760	\$42,008	\$0.00733
3 Commodity Pipeline (Gulfstream)	6,570,370	\$15,500	\$0.00236
4 Commodity Pipeline-(FGT)-Sep'05 Accrual Adj.	1,661,870	\$9,443	\$0.00568
5 Commodity Pipeline (SNG./SO GA)-Sep'05 Accrual Adj.	(130)	\$10	(\$0.07362)
6 Commodity Pipeline (Gulfstream)-Sep'05 Accrual Adj.	766,930	\$8,357	\$0.01090
7 ITS-1 Usage Charge-(FGT)-Sep'05 Accrual Adj.	209,170	\$12,548	\$0.05999
8 Special Fuels Surcharge	0	\$15,234	#DIV/0!
9 SNG./SO GA-Rate Case Settlement Refund	44,023,720	\$113,666	\$0.00258
10 Gulfstream- Alert Day Penalty Refund	(6,057,500)	(\$2,157)	\$0.00036
11 TOTAL COMMODITY (Pipeline)	79,899,490	\$230,167	\$0.00288
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
12 Swing Service-Demand-3rd Party Suppliers	0	\$8,525	#DIV/0!
13 Swing Service-Commodity-3rd Party Suppliers	2,204,410	\$3,164,506	\$1.43553
14 Swing Service-Comm.-3rd Party Suppliers-Sep'05 Accrual Adj.	102,010	\$152,031	\$1.49036
15 TOTAL SWING SERVICE	2,306,420	\$3,325,063	\$1.44166
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
16 Purchases from 3rd Party Suppliers	20,835,570	\$25,411,054	\$1.21960
17 City of Sunrise	16,844	\$17,903	\$1.06289
18 Purchases-3rd Party Suppliers-Sep'05 Accrual Adj.	(245,190)	(\$118,052)	\$0.48147
19 Commodity Other-(Gulfstream)-Sep'05 Accrual Adj.	(148,560)	(\$204,453)	\$1.37623
20 Cashouts-Peoples' Transportation Customers	54,165	\$52,591	\$0.97095
21 NCTS Program Cashouts	43,204	\$63,855	\$1.47799
22 Parked Gas/Unparked gas	100,000	\$112,350	\$1.12350
23 Commodity Other (SNG./SO GA)	(369,870)	(\$479,287)	\$1.29582
24 Commodity Other (Gulfstream)	88,540	\$126,692	\$1.43091
25 Bookouts-Prior Month Adj.	(12,570)	(\$14,141)	\$1.12500
26 Imbalance Cashout (FGT)-Aug'05	3,835,990	\$5,212,454	\$1.35883
27 Imbalance Cashout (FGT)-Sep And Oct'05 Accrual	(4,080,300)	(\$5,425,916)	\$1.32978
28 BP Energy -Prior Month Adj.	100,000	\$170,000	\$1.70000
29 Noble-Prior Month Adj.	35,930	\$30,702	\$0.85450
30 SNG./SO GA-Rate Case Settlement Refund	(111,500)	(\$77,493)	\$0.69500
31 Commodity Other-(SNG.SO GA)-Sep'05 Accrual Adj.	(110)	(\$110,224)	\$1,002.03518
32 TOTAL COMMODITY (Other)	20,142,143	\$24,768,038	\$1.22966
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
33 Demand (FGT)	79,405,165	\$4,380,973	\$0.05517
34 Demand (SNG/SO GA)	11,067,000	\$393,752	\$0.03558
35 Demand (Gulfstream)	10,850,000	\$604,562	\$0.05572
36 Temporary Relinquishment Credit-(FGT)	(24,845,675)	(\$1,772,011)	\$0.07132
37 Temporary Acquisition	15,308,730	\$590,152	\$0.03855
38 Unbundled Capacity Sales	8,107,120	\$323,418	\$0.03989
39 SNG./SO GA-Rate Case Settlement Refund	76,398,000	(\$665,549)	(\$0.00871)
40 Capacity Discount-Transportation Customer	2,092,650	\$20,173	\$0.00964
41 Volumetric Relinquishment Credit-(FGT)	(90,760)	(\$3,499)	\$0.03855
42 Volumetric Relinquishment Credit - Sep'05 Accrual Adj.	(570)	(\$22)	\$0.03854
43 TOTAL DEMAND	178,291,660	\$3,871,949	\$0.02172
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
44 Administrative Costs	0	\$114,349	\$0.00000
45 Transportation Trailer Charges	0	\$256,409	\$0.00000
46 TOTAL OTHER	0	\$370,758	\$0.00000

**COMPANY: PEOPLES GAS SYSTEM, INC.
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL**

**PURCHASE GAS ADJUSTMENT
 Page 2 of 4*****

**ESTIMATED FOR THE PERIOD OF: JANUARY 05 through DECEMBER 05
 CURRENT MONTH: OCTOBER 2005**

<u>Combined For All Rate Classes</u>	Flex Down Estimate*	Revised Flex Down Estimate**	Mid-Course Correction Sch. A-1
COST OF GAS PURCHASED			
4 COMMODITY (Other)	\$4,990,551	\$9,279,558	\$9,279,558
11 TOTAL COST	\$9,223,317	\$13,512,324	\$13,512,324
14 TOTAL THERM SALES	\$9,223,317	\$13,512,324	\$13,512,324
THERMS PURCHASED			
18 COMMODITY (Other) (Commodity)	8,455,409	8,455,409	8,455,409
24 TOTAL PURCHASES	8,455,409	8,455,409	8,455,409
27 TOTAL THERM SALES	8,455,409	8,455,409	8,455,409
CENTS PER THERM			
31 COMMODITY (Other)	0.59022	1.09747	1.09747
40 TOTAL THERM SALES	1.09082	1.59807	1.59807
41 TRUE-UP	(0.02080)	(0.02080)	(0.02080)
42 TOTAL COST OF GAS	1.07002	1.57727	1.57727
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503
44 PGA FACTOR ADJUSTED FOR TAXES	1.07540	1.58520	1.58520
45 PGA FACTOR ROUNDED TO NEAREST .00'	107.540	158.520	158.520

*For meter reads through 10-04-05

**For meter reads beginning 10-05-05

***Lines are only shown where the "Flex Down Estimate" amount and "Revised Flex Down Estimate" amount changed

**COMPANY: PEOPLES GAS SYSTEM, INC.
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL**

**PURCHASE GAS ADJUSTMENT
 Page 3 of 4*****

**ESTIMATED FOR THE PERIOD OF: JANUARY 05 through DECEMBER 05
 CURRENT MONTH: OCTOBER 2005**

<u>For Residential Customers</u>	Flex Down Estimate*	Revised Flex Down Estimate**	Mid-Course Correction Sch. A-1
COST OF GAS PURCHASED			
4 COMMODITY (Other)	\$2,175,880	\$4,045,887	\$4,045,887
11 TOTAL COST	\$4,424,845	\$6,294,852	\$6,294,852
14 TOTAL THERM SALES	\$4,424,845	\$6,294,852	\$6,294,852
THERMS PURCHASED			
18 COMMODITY (Other) (Commodity)	3,686,558	3,686,558	3,686,558
24 TOTAL PURCHASES	3,686,558	3,686,558	3,686,558
27 TOTAL THERM SALES	3,686,558	3,686,558	3,686,558
CENTS PER THERM			
31 COMMODITY (Other)	0.59022	1.09747	1.09747
40 TOTAL THERM SALES	1.20026	1.70751	1.70751
41 TRUE-UP	(0.02080)	(0.02080)	(0.02080)
42 TOTAL COST OF GAS	1.17946	1.68671	1.68671
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503
44 PGA FACTOR ADJUSTED FOR TAXES	1.18539	1.69519	1.69519
45 PGA FACTOR ROUNDED TO NEAREST .00'	118.539	169.519	169.519

*For meter reads through 10-04-05

**For meter reads beginning 10-05-05

***Lines are only shown where the "Flex Down Estimate" amount and "Revised Flex Down Estimate" amount changed

****Residential Rate is \$1.50017, PGS's Mid-Course Correction cap Factor, Per the above breakdown

**COMPANY: PEOPLES GAS SYSTEM, INC.
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL**

**PURCHASE GAS ADJUSTMENT
 Page 4 of 4*****

**ESTIMATED FOR THE PERIOD OF: JANUARY 05 through DECEMBER 05
 CURRENT MONTH: OCTOBER 2005**

<u>For Commercial Customers</u>	Flex Down Estimate*	Revised Flex Down Estimate**	Mid-Course Correction Sch. A-1
COST OF GAS PURCHASED			
4 COMMODITY (Other)	\$2,814,671	\$5,233,671	\$5,233,671
11 TOTAL COST	\$4,798,472	\$7,217,472	\$7,217,472
14 TOTAL THERM SALES	\$4,798,472	\$7,217,472	\$7,217,472
THERMS PURCHASED			
18 COMMODITY (Other) (Commodity)	4,768,851	4,768,851	4,768,851
24 TOTAL PURCHASES	4,768,851	4,768,851	4,768,851
27 TOTAL THERM SALES	4,768,851	4,768,851	4,768,851
CENTS PER THERM			
31 COMMODITY (Other)	0.59022	1.09747	1.09747
40 TOTAL THERM SALES	1.00621	1.51346	1.51346
41 TRUE-UP	(0.02080)	(0.02080)	(0.02080)
42 TOTAL COST OF GAS	0.98541	1.49266	1.49266
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503
44 PGA FACTOR ADJUSTED FOR TAXES	0.99037	1.50017	1.50017
45 PGA FACTOR ROUNDED TO NEAREST .00'	99.037	150.017	150.017

*For meter reads through 10-04-05

**For meter reads beginning 10-05-05

***Lines are only shown where the "Flex Down Estimate" amount and "Revised Flex Down Estimate" amount changed

FOR THE PERIOD OF:

January-05 Through December-05

	CURRENT MONTH: OCTOBER 05		PERIOD TO DATE	
	ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%
TRUE-UP CALCULATION				
1 PURCHASED GAS COST (A-1, LINES 3+4-13)	\$28,068,685	\$9,279,558	(\$18,789,127)	(\$2.02479)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8-9)	3,751,261	4,232,766	481,506	0.11376
3 TOTAL	31,819,945	13,512,324	(18,307,621)	(1.35488)
4 FUEL REVENUES (NET OF REVENUE TAX)	31,937,342	13,512,324	(18,425,018)	(1.36357)
5 TRUE-UP REFUND/(COLLECTION)	264,955	264,955	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	32,202,297	13,777,279	(18,425,018)	(1.33735)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	382,352	264,955	(117,397)	(0.44308)
8 INTEREST PROVISION-THIS PERIOD (21)	(16,679)	7,626	24,305	3.18708
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(5,177,521)	2,340,487	7,518,008	3.21216
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(264,955)	(264,955)	0	0.00000
10a TRANSITION COST RECOVERY REFUND	0	0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	(5,076,803)	2,348,113	7,424,916	3.16208
11a REFUNDS FROM PIPELINE	0	0	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	(5,076,803)	2,348,113	7,424,916	3.16208
INTEREST PROVISION				
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(5,177,521)	2,340,487	7,518,008	3.21216
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	(5,060,124)	2,340,487	7,400,611	3.16200
15 TOTAL (13+14)	(10,237,645)	4,680,973	14,918,619	3.18708
16 AVERAGE (50% OF 15)	(5,118,823)	2,340,487	7,459,309	3.18708
17 INTEREST RATE - FIRST DAY OF MONTH	3.79	3.79	0	0.00000
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.03	4.03	0	0.00000
19 TOTAL (17+18)	7.820	7.820	0	0.00000
20 AVERAGE (50% OF 19)	3.910	3.910	0	0.00000
21 MONTHLY AVERAGE (20/12 Months)	0.32583	0.32583	0	0.00000
22 INTEREST PROVISION (16x21)	(\$16,679)	\$7,626	\$24,305	\$3.18708

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

October'05

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	MONTH	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1	October'05	FGT	PGS	FTS-1 COMM. PIPELINE	22,145,850		22,145,850		\$23,696.07			\$0.11
2	October'05	FGT	PGS	FTS-1 COMM. PIPELINE		15,203,720	15,203,720		16,267.98			\$0.11
3	October'05	FGT	PGS	FTS-2 COMM. PIPELINE	4,844,450		4,844,450		(8,138.68)			(\$0.17)
4	October'05	FGT	PGS	FTS-1 DEMAND	60,422,700		60,422,700			\$2,336,989.21		\$3.87
5	October'05	FGT	PGS	FTS-1 DEMAND		15,652,680	15,652,680			547,169.95		\$3.50
6	October'05	FGT	PGS	FTS-2 DEMAND	9,354,760		9,354,760			858,625.43		\$9.18
7	October'05	FGT	PGS	NO NOTICE	6,665,000		6,665,000			32,991.75		\$0.50
8	October'05	FGT-SPECIAL FUEL SUR.	PGS	COMM. PIPELINE	0		0		15,234.08			#DIV/0!
9	October'05	PARKED /UNPARKED	PGS	COMM. OTHER	100,000		100,000	112,350.35				\$112.35
10	October'05	SONAT/SO GA	PGS	COMM. OTHER	(369,870)		(369,870)	(479,286.54)				\$129.58
11	October'05	SONAT/SO GA	PGS	COMM. PIPELINE	5,734,760		5,734,760		42,007.97			\$0.73
12	October'05	SONAT/SO GA	PGS	DEMAND	11,067,000		11,067,000			393,752.48		\$3.56
13	October'05	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	6,570,370		6,570,370		15,500.07			\$0.24
14	October'05	GULFSTREAM PIPELINE	PGS	DEMAND	10,850,000		10,850,000			604,562.00		\$5.57
15	October'05	GULFSTREAM PIPELINE	PGS	COMM. OTHER	88,540		88,540	126,692.33				\$143.09
16	October'05	BP ENERGY	PGS	COMM. OTHER	4,014,580		4,014,580	5,569,385.36				\$138.73
17	October'05	CHEVTEXACO	PGS	COMM. OTHER	355,000		355,000	474,125.00				\$133.56
18	October'05	CONOCO	PGS	COMM. OTHER	1,412,120		1,412,120	2,002,540.54				\$141.81
19	October'05	CORAL	PGS	COMM. OTHER	300,410		300,410	402,836.85				\$134.10
20	October'05	CROSSTEX	PGS	COMM. OTHER	3,100,000		3,100,000	4,215,100.00				\$135.97
21	October'05	EXXON	PGS	COMM. OTHER	75,000		75,000	95,700.00				\$127.60
22	October'05	GLENCORE	PGS	COMM. OTHER	463,090		463,090	753,470.00				\$162.70
23	October'05	HOUSTON PIPELINE	PGS	COMM. OTHER	933,890		933,890	1,316,746.56				\$141.00
24	October'05	LOUIS DREYFUS	PGS	COMM. OTHER	2,182,540		2,182,540	3,049,429.27				\$139.72
25	October'05	MAGNUS ENERGY	PGS	COMM. OTHER	175,730		175,730	250,872.00				\$142.76
26	October'05	NOBLE	PGS	SWING	1,549,970		1,549,970	2,204,057.25		1,937.50		\$142.32
27	October'05	NOBLE	PGS	COMM. OTHER	160,000		160,000	225,950.00				\$141.22
28	October'05	OCCIDENTAL	PGS	COMM. OTHER	122,000		122,000	174,241.00				\$142.82
29	October'05	ONEOK	PGS	SWING	0		0	0.00		3,875.00		#DIV/0!
30	October'05	ONEOK	PGS	COMM. OTHER	3,938,220		3,938,220	5,739,125.74				\$145.73
31	October'05	PROLIANCE	PGS	COMM. OTHER	539,400		539,400	767,296.50				\$142.25
32	October'05	Q-WEST	PGS	COMM. OTHER	667,660		667,660	942,068.26				\$141.10
33	October'05	SEQUENT	PGS	SWING	654,440		654,440	960,448.96		2,712.50		\$147.17
34	October'05	SEQUENT	PGS	COMM. OTHER	329,400		329,400	480,226.50				\$145.79
35	October'05	SOUTHWEST ENERGY	PGS	COMM. OTHER	178,480		178,480	263,111.38				\$147.42
36	October'05	TAMPA ELECTRIC	PGS	COMM. OTHER	1,678,050		1,678,050	2,455,538.97				\$146.33
37	October'05	THE ENERGY AUTHORITY	PGS	COMM. OTHER	210,000		210,000	306,900.00				\$146.14
38	October'05	MITSUI	PGS	COMM. OTHER	0		0	(1,145,050.00)				#DIV/0!
39	October'05	MERRILL LYNCH	PGS	COMM. OTHER	0		0	(296,350.00)				#DIV/0!
40	October'05	TOTAL GAS & POWER N.A., INC	PGS	COMM. OTHER	0		0	(1,384,030.00)				#DIV/0!
41	October'05	MORGAN STANLEY	PGS	COMM. OTHER	0		0	(671,700.00)				#DIV/0!
42	October'05	SOCIETE GENERALE	PGS	COMM. OTHER	0		0	(370,470.00)				#DIV/0!
43	October'05	UBS	PGS	COMM. OTHER	0		0	(206,010.00)				#DIV/0!
44	October'05	UBS	PGS	COMM. OTHER	0		0	0.00				#DIV/0!
45	October'05	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	2,092,650		2,092,650			20,173.15		\$0.96
46	October'05	UNBUNDLED CAPACITY SALES	PGS	FTS-1 DEMAND	8,107,120		8,107,120			323,418.22		\$3.99
47	October'05	NCTS PROGRAM C/O	PGS	COMM. OTHER	43,204		43,204	63,855.08				\$147.80
48	October'05	C/O-TRANSP. CUSTOMERS	PGS	COMM. OTHER	54,165		54,165	52,591.45				\$97.09
49	Totals	**This report excludes prior month/period adjustments.			170,810,679	30,856,400	201,667,079	\$28,451,762.81	\$104,567.49	\$5,126,207.19	\$0.00	\$16.70

FOR THE PERIOD OF: January-05 Through December-05
PRESENT MONTH: October-05

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
1	BP ENERGY	DRN# 255292	4,937	4,795	153,051	148,658	13.81700	14.22527
2	BP ENERGY	DRN# 25809	105	102	3,248	3,155	13.50000	13.89890
3	BP ENERGY	DRN# 25809	105	102	3,248	3,155	13.95000	14.36219
4	BP ENERGY	DRN# 25809	126	122	3,891	3,779	13.30000	13.69299
5	BP ENERGY	DRN# 25809	134	130	4,148	4,029	13.15000	13.53856
6	BP ENERGY	DRN# 25809	401	390	12,444	12,087	12.50000	12.86935
7	CHEVRON	DRN# 23703	210	204	6,500	6,313	13.55000	13.95038
8	CHEVRON	DRN# 23703	210	204	6,500	6,313	14.00000	14.41367
9	CHEVRON	DRN# 23703	48	47	1,500	1,457	13.30000	13.69299
10	CROSSTEX	DRN# 337605	10,000	9,713	310,000	301,103	13.59710	13.99887
11	GLENCORE	DRN# 37862	484	470	14,994	14,564	16.00000	16.47277
12	GLENCORE	DRN# 37862	1,010	981	31,315	30,416	16.40000	16.88459
13	HOUSTON PIPELINE	DRN# 24662	658	639	20,400	19,815	14.95000	15.39174
14	HOUSTON PIPELINE	DRN# 24662	187	181	5,782	5,616	14.85000	15.28879
15	HOUSTON PIPELINE	DRN# 24662	784	762	24,310	23,612	14.33669	14.76031
16	HOUSTON PIPELINE	DRN# 24662	109	106	3,376	3,279	13.46500	13.86286
17	HOUSTON PIPELINE	DRN# 24662	139	135	4,303	4,180	13.75000	14.15629
18	HOUSTON PIPELINE	DRN# 24662	352	342	10,924	10,610	14.08000	14.49604
19	HOUSTON PIPELINE	DRN# 24662	282	274	8,746	8,495	13.30000	13.69299
20	HOUSTON PIPELINE	DRN# 24662	385	374	11,943	11,600	13.10000	13.48708
21	SUBTOTAL		20,665	20,072	640,623	622,237	14.17066	14.58937

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.87% per dth.
- (3) Included in the monthly gross volumes above are 498,760 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.87% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 821,512 dth's moved on the Southern Natural Gas pipeline shown on line 84 THRU 92, and 184,912 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 71 THRU 83

FOR THE PERIOD OF:
PRESENT MONTH:January-05
October-05

Through

December-05

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
22 HOUSTON PIPELINE	DRN# 24662	100	97	3,090	3,001	12.70000	13.07526
23 HOUSTON PIPELINE	DRN# 24662	17	16	515	500	13.45000	13.84742
24 LOUIS DREYFUS	DRN# 314571	52	50	1,600	1,554	15.35000	15.80356
25 LOUIS DREYFUS	DRN# 314571	1,520	1,476	47,116	45,764	14.38544	14.81050
26 LOUIS DREYFUS	DRN# 314571	65	63	2,000	1,943	14.98200	15.42469
27 LOUIS DREYFUS	DRN# 314571	220	213	6,807	6,612	13.20000	13.59003
28 LOUIS DREYFUS	DRN# 314571	99	96	3,054	2,966	14.20000	14.61958
29 LOUIS DREYFUS	DRN# 314571	144	140	4,465	4,337	13.32000	13.71358
30 LOUIS DREYFUS	DRN# 314571	50	48	1,545	1,501	12.78000	13.15762
31 MAGNUS	DRN# 37995	272	264	8,438	8,196	14.25000	14.67106
32 MAGNUS	DRN# 38063	295	286	9,135	8,873	14.30000	14.72254
33 NOBLE	DRN# 25809	4,000	3,885	123,997	120,438	14.25000	14.67106
34 NOBLE	DRN# 37895	1,000	971	31,000	30,110	14.10000	14.51663
35 NOBLE	DRN# 314571	387	376	12,000	11,656	14.44583	14.87268
36 NOBLE	DRN# 38248	129	125	4,000	3,885	13.15000	13.53856
37 ONEOK	DRN# 32606	503	489	15,600	15,152	14.78000	15.21672
38 ONEOK	DRN# 105035	1,789	1,738	55,468	53,876	15.00000	15.44322
39 ONEOK	DRN# 23703	323	313	10,000	9,713	15.35000	15.80356
40	SUBTOTAL	10,962	10,648	339,830	330,077	14.17066	14.58937

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.87% per dth.

(3) Included in the monthly gross volumes above are 498,760 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.87% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 621,512 dth's moved on

the Southern Natural Gas pipeline shown on line 84 THRU 92, and 184,912 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 71 THRU 83

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 3 of 5

FOR THE PERIOD OF:
PRESENT MONTH:January-05
October-05

Through

December-05

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx)F
41 ONEOK	DRN# 32606	133	129	4,118	4,000	15.50000	15.95799
42 ONEOK	DRN# 105035	498	484	15,443	15,000	15.65000	16.11243
43 ONEOK	DRN# 23703	2,516	2,444	78,000	75,761	15.03333	15.47754
44 ONEOK	DRN# 32606	473	459	14,658	14,237	14.44583	14.87268
45 ONEOK	DRN# 32606	178	172	5,505	5,347	15.10000	15.54618
46 ONEOK	DRN# 25809	964	936	29,880	29,022	14.35500	14.77916
47 ONEOK	DRN# 25809	1,293	1,256	40,075	38,925	14.98200	15.42469
48 ONEOK	DRN# 25809	308	299	9,537	9,263	13.38000	13.77535
49 ONEOK	DRN# 314571	750	729	23,265	22,597	13.80000	14.20776
50 ONEOK	DRN# 314571	1,063	1,033	32,954	32,008	13.50000	13.89890
51 ONEOK	DRN# 25809	165	161	5,128	4,981	13.70000	14.10481
52 ONEOK	DRN# 446851	456	443	14,131	13,725	13.90000	14.31072
53 ONEOK	DRN# 32606	206	200	6,377	6,194	13.60000	14.00185
54 ONEOK	DRN# 105035	286	277	8,852	8,598	13.95000	14.36219
55 ONEOK	DRN# 23703	270	263	8,384	8,143	14.38000	14.80490
56 ONEOK	DRN# 32606	363	352	11,247	10,924	14.30000	14.72254
57 ONEOK	DRN# 32606	166	163	5,200	5,051	13.25000	13.64151
58 OCCIDENTAL	DRN# 32606	129	125	4,000	3,885	14.25000	14.67106
59	SUBTOTAL	10,218	9,925	316,754	307,663	14.17066	14.58937

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FOR THE PERIOD OF:
PRESENT MONTH:

January-05
October-05

Through

December-05

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
60 OCCIDENTAL	DRN# 32606	258	251	8,000	7,770	14.30000	14.72254
61 PROLIANCE	DRN# 25809	1,740	1,690	53,940	52,392	14.22500	14.64532
62 SEQUENT	DRN# 314571	415	403	12,870	12,501	15.50000	15.95799
63 SEQUENT	DRN# 314571	462	449	14,322	13,911	14.25000	14.67106
64 SEQUENT	DRN# 313370	166	161	5,148	5,000	13.25000	13.64151
65 SOUTHWEST ENERGY	DRN# 314571	161	157	5,000	4,857	14.30000	14.72254
66 SOUTHWEST ENERGY	DRN# 314571	115	112	3,575	3,472	13.38000	13.77535
67 TAMPA ELECTRIC	DRN# 716	1,984	1,927	61,512	59,747	16.15000	16.62720
68 TAMPA ELECTRIC	DRN# 163884	484	470	15,000	14,570	13.72500	14.13055
69 THE ENERGY AUTHORITY	DRN# 360065	194	188	6,000	5,828	15.15000	15.59765
70 THE ENERGY AUTHORITY	DRN# 360065	484	470	15,000	14,570	14.40000	14.82549
71 CHEVRON	DRN# 8205175	677	658	21,000	20,397	13.10000	13.48708
72 CONOCO	DRN# 8205179	164	159	5,078	4,932	13.80000	14.20776
73 CONOCO	DRN# 8205171	81	78	2,500	2,428	13.41000	13.80624
74 CORAL	DRN# 8205179	469	456	14,541	14,124	12.85000	13.22969
75 CORAL	DRN# 8205175	419	407	13,000	12,627	13.97000	14.38279
76 CORAL	DRN# 8205179	81	78	2,500	2,428	13.75000	14.15629
77 EXXON	DRN# 8205171	242	235	7,500	7,285	12.76000	13.13703
78	SUBTOTAL	8,596	8,350	266,486	258,838	14.17066	14.58937

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the Southern Natural Gas pipeline shown on line 84 THRU 92, and 184,912 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 71 THRU 83

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 5 of 5

FOR THE PERIOD OF:
PRESENT MONTH:January-05
October-05

Through

December-05

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
79 SEQUENT	DRN# 8205171	887	862	27,500	26,711	14.56310	14.99341
80 TAMPA ELECTRIC	DRN# 8205175	806	783	25,000	24,283	13.55000	13.95038
81 TAMPA ELECTRIC	DRN# 8205179	660	641	20,472	19,884	14.40000	14.82549
82 TAMPA ELECTRIC	DRN# 8205175	823	799	25,510	24,778	13.72500	14.13055
83 TAMPA ELECTRIC	DRN# 8205175	655	636	20,311	19,728	13.42000	13.81653
84 BP ENERGY	DRN# 2780	4,892	4,752	151,667	147,314	13.85000	14.25924
85 BP ENERGY	DRN# 2780	2,250	2,186	69,761	67,759	14.37890	14.80377
86 CONOCO	DRN# 37673	4,311	4,187	133,634	129,799	14.21000	14.62988
87 LOUIS DREYFUS	DRN# 32894	4,892	4,752	151,667	147,314	13.87700	14.28704
88 OCCIDENTAL	DRN# 37997	6	6	200	194	14.20500	14.62473
89 Q-WEST	DRN# 51350	2,154	2,092	66,766	64,850	14.11000	14.52692
90 SEQUENT	DRN# 32606	1,224	1,189	37,944	36,855	14.75760	15.19366
91 SEQUENT	DRN# 32606	19	19	600	583	14.07000	14.48574
92 SOUTHWEST	DRN# 32606	289	291	9,273	9,007	15.50500	15.96314
93		0	0	0	0	0.00000	#DIV/0!
94		0	0	0	0	0.00000	#DIV/0!
95		0	0	0	0	0.00000	#DIV/0!
96	SUBTOTAL	23,881	23,195	740,305	719,058	14.17066	14.58937
97	TOTAL	74,323	72,189	2,303,998	2,237,873	14.17066	14.58937

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ESTIMATED FOR THE PERIOD OF: JANUARY 05 through DECEMBER 05

FOR THE MONTH OF:

October-05

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM SALES (FIRM)								
1 RESIDENTIAL	3,271,557	3,706,634	435,077	0.13299	57,921,888	58,044,934	123,047	0.00212
2 SMALL COMM. SERVICE	164,105	149,882	(14,223)	(0.08667)	2,304,636	2,146,375	(158,261)	(0.06867)
3 GENERAL SERVICE-1	2,923,323	3,234,736	311,413	0.10653	40,176,645	41,799,224	1,622,580	0.04039
4 GENERAL SERVICE-2	889,248	1,104,635	215,387	0.24221	12,944,219	13,764,216	819,997	0.06335
5 GENERAL SERVICE-3	452,658	597,343	144,685	0.31964	6,904,373	7,732,656	828,283	0.11997
6 GENERAL SERVICE-4	230,873	151,646	(79,227)	(0.34316)	2,267,160	1,537,322	(729,838)	(0.32192)
7 GENERAL SERVICE-5	41,555	75,100	33,545	0.80726	1,215,502	793,493	(422,009)	(0.34719)
8 NATURAL GAS VEH. SALES	3,619	5,618	1,999	0.55241	40,895	54,921	14,026	0.34299
9 COMM. ST. LIGHTING	18,840	17,049	(1,791)	(0.09505)	197,135	196,841	(294)	(0.00250)
10 WHOLESALE	12,264	16,077	2,813	0.22937	347,728	223,313	(124,415)	(0.35779)
10A OFF SYSTEM SALES	12,045,320	0	(12,045,320)	(1.00000)	164,127,280	0	(164,127,280)	(1.00000)
11 TOTAL FIRM SALES	20,053,362	9,057,720	(10,995,642)	(0.54832)	288,447,458	126,293,095	(162,154,363)	(0.56216)
THERM SALES (INTERRUPTIBLE)								
12 INTERRUPTIBLE SMALL	325	0	(325)	(1.00000)	379,157	0	(379,157)	(1.00000)
13 INTERRUPTIBLE LV-1	(211,467)	0	211,467	(1.00000)	778,391	0	(778,391)	(1.00000)
14 INTERRUPTIBLE LV-2	278,894	0	(278,894)	(1.00000)	730,663	0	(730,663)	(1.00000)
15 TOTAL INT. SALES	67,752	0	(67,752)	(1.00000)	1,888,211	0	(1,888,211)	(1.00000)
THERM SALES (TRANSPORTATION)								
16A SMALL COMM. SERVICE	26,595	20,153	(6,442)	(0.24224)	330,785	287,481	(43,304)	(0.13091)
16 GENERAL SERVICE-1	4,312,894	3,982,907	(329,987)	(0.07651)	51,203,196	47,252,006	(3,951,190)	(0.07717)
17 GENERAL SERVICE-2	4,101,430	4,289,286	187,856	0.04824	51,298,663	50,127,390	(1,171,273)	(0.02283)
18 GENERAL SERVICE-3	4,667,779	4,479,488	(188,291)	(0.04034)	56,863,866	53,145,616	(2,718,250)	(0.04866)
19 GENERAL SERVICE-4	3,527,164	3,553,388	26,224	0.00743	36,972,860	36,595,123	(377,737)	(0.01022)
20 GENERAL SERVICE-5	4,936,261	4,807,721	(130,540)	(0.02643)	53,633,991	48,820,583	(4,813,408)	(0.08975)
21 NATURAL GAS VEHICLE SALES	33,858	40,954	7,096	0.20959	357,700	422,778	65,078	0.18193
22 CONDOMINIUM	114,058	0	(114,058)	(1.00000)	321,717	0	(321,717)	(1.00000)
23 WHOLESALE	10,864	194,063	183,199	16.88311	267,383	627,584	360,201	1.34713
24 COMM. ST. LIGHTING	56,233	79,927	23,694	0.42134	557,194	811,413	254,219	0.45625
25 INTERRUPTIBLE SMALL	3,828,075	3,454,620	(373,455)	(0.09756)	39,183,093	38,682,840	(500,253)	(0.01277)
26 INTERRUPTIBLE LV-1	16,417,846	17,143,008	1,725,162	0.11189	163,557,806	176,802,053	13,244,247	0.08098
27 INTERRUPTIBLE LV-2	18,032,867	20,349,657	2,316,790	0.12848	217,341,861	227,825,392	10,483,531	0.04824
28 TOTAL TRANSPORTATION	59,087,924	62,405,172	3,337,248	0.05650	670,890,117	681,400,269	10,510,142	0.01567
29 TOTAL THROUGHPUT	79,189,038	71,462,892	(7,726,146)	(0.09757)	961,225,786	807,693,354	(153,532,432)	(0.15973)
AVERAGE NUMBER OF CUSTOMERS (FIRM)								
30 RESIDENTIAL	287,860	295,516	7,656	0.02659	2,890,901	2,907,123	16,222	0.00561
31 SMALL COMMERCIAL	5,423	5,417	(6)	(0.00111)	55,974	54,693	(1,281)	(0.02289)
32 GENERAL SERVICE-1	10,489	11,898	1,409	0.13433	108,351	116,348	7,997	0.07381
33 GENERAL SERVICE-2	661	763	112	0.17204	6,742	7,447	705	0.10457
34 GENERAL SERVICE-3	95	128	33	0.34737	1,042	1,217	175	0.16795
35 GENERAL SERVICE-4	9	5	(4)	(0.44444)	103	50	(53)	(0.51456)
36 GENERAL SERVICE-5	3	3	0	0.00000	35	30	(5)	(0.14286)
37 NATURAL GAS VEH. SALES	7	8	1	0.14286	75	83	8	0.10667
38 COMM. ST. LIGHTING	41	38	(3)	(0.07317)	398	395	(3)	(0.00754)
39 WHOLESALE	7	5	(2)	(0.28571)	63	51	(12)	(0.19048)
39A OFF SYSTEM SALES	23	0	(23)	(1.00000)	204	0	(204)	(1.00000)
40 TOTAL FIRM	304,608	313,780	9,172	0.03011	3,063,888	3,087,437	23,549	0.00769
AVERAGE NUMBER OF CUSTOMERS (INT.)								
41 INTERRUPTIBLE SMALL	1	0	(1)	(1.00000)	9	0	(9)	(1.00000)
42 INTERRUPTIBLE LV-1	1	0	(1)	(1.00000)	6	0	(6)	(1.00000)
43 INTERRUPTIBLE LV-2	1	0	(1)	(1.00000)	5	0	(5)	(1.00000)
44 TOTAL INT.	3	0	(3)	(1.00000)	20	0	(20)	(1.00000)
AVERAGE NUMBER OF CUSTOMERS (TRANSP)								
44A SMALL COMM. SERVICE	378	316	(62)	(0.16402)	3,739	3,160	(579)	(0.15485)
45 GENERAL SERVICE-1	7,857	7,469	(388)	(0.04938)	79,183	74,690	(4,493)	(0.05674)
46 GENERAL SERVICE-2	2,294	2,272	(22)	(0.00959)	23,214	22,720	(494)	(0.02128)
47 GENERAL SERVICE-3	657	646	(11)	(0.01674)	6,575	6,460	(115)	(0.01749)
48 GENERAL SERVICE-4	132	131	(1)	(0.00758)	1,302	1,310	8	0.00614
49 GENERAL SERVICE-5	94	89	(5)	(0.05319)	911	890	(21)	(0.02305)
50 NATURAL GAS VEHICLE SALES	11	11	0	0.00000	105	114	9	0.08571
51 CONDOMINIUM	222	0	(222)	(1.00000)	669	0	(669)	(1.00000)
52 WHOLESALE	1	1	0	0.00000	10	11	1	0.10000
53 COMM. ST. LIGHTING	32	51	19	0.59375	338	545	207	0.61243
54 INTERRUPTIBLE SMALL	30	31	1	0.03333	285	310	25	0.08772
55 INTERRUPTIBLE LV-1	13	17	4	0.30769	146	170	24	0.16438
56 INTERRUPTIBLE LV-2	4	7	3	0.75000	47	70	23	0.48936
57 TOTAL TRANSP. CUSTOMERS	11,725	11,041	(684)	(0.05834)	116,524	110,450	(6,074)	(0.05213)
58 TOTAL CUSTOMERS	316,336	324,821	8,485	0.02682	3,180,432	3,197,887	17,455	0.00549

ESTIMATED FOR THE PERIOD OF: JANUARY 05 through DECEMBER 05

FOR THE MONTH OF: October-06

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM USE PER CUSTOMER								
59 RESIDENTIAL	11	13	1	0.10364	20	20	(0)	(0.00347)
60 SMALL COMMERCIAL	30	28	(3)	(0.08568)	41	39	(2)	(0.04686)
61 GENERAL SERVICE-1	279	272	(7)	(0.02451)	371	359	(12)	(0.03112)
62 GENERAL SERVICE-2	1,366	1,448	82	0.05987	1,920	1,848	(72)	(0.03732)
63 GENERAL SERVICE-3	4,765	4,667	(98)	(0.02058)	6,626	6,354	(272)	(0.04108)
64 GENERAL SERVICE-4	25,653	30,329	4,677	0.18231	22,011	30,746	8,735	0.39685
65 GENERAL SERVICE-5	13,852	25,033	11,182	0.80726	34,729	26,450	(8,279)	(0.23839)
66 NATURAL GAS VEH. SALES	517	702	185	0.35835	545	662	116	0.21354
67 COMM. ST. LIGHTING	460	449	(11)	(0.02361)	496	498	3	0.00607
68 WHOLESALE	1,752	3,015	1,263	0.72112	5,519	4,379	(1,141)	(0.20669)
68A OFF SYSTEM SALES	523,710	#DIV/0!	#DIV/0!	#DIV/0!	804,645	#DIV/0!	#DIV/0!	#DIV/0!
69 INTERRUPTIBLE SMALL	325	#DIV/0!	#DIV/0!	#DIV/0!	42,129	#DIV/0!	#DIV/0!	#DIV/0!
70 INTERRUPTIBLE LV-1	(211,467)	#DIV/0!	#DIV/0!	#DIV/0!	129,732	#DIV/0!	#DIV/0!	#DIV/0!
71 INTERRUPTIBLE LV-2	278,894	#DIV/0!	#DIV/0!	#DIV/0!	146,133	#DIV/0!	#DIV/0!	#DIV/0!
72A SMALL COMM. SERVICE(TRANSP.)	70	64	(7)	(0.09356)	88	91	3	0.02833
73 GENERAL SERVICE-1(TRANSP.)	549	533	(16)	(0.02854)	647	633	(14)	(0.02165)
74 GENERAL SERVICE-2(TRANSP.)	1,788	1,892	104	0.05839	2,210	2,206	(4)	(0.00159)
75 GENERAL SERVICE-3(TRANSP.)	7,105	6,934	(170)	(0.02400)	8,496	8,227	(270)	(0.03172)
76 GENERAL SERVICE-4(TRANSP.)	26,721	27,125	404	0.01513	28,397	27,935	(462)	(0.01626)
77 GENERAL SERVICE-5(TRANSP.)	52,535	54,019	1,485	0.02826	58,874	54,855	(4,019)	(0.06827)
78 NATURAL GAS VEHICLES(TRANSP.)	3,078	3,723	645	0.20959	3,407	3,709	302	0.08862
79 CONDOMINIUM(TRANSP.)	514	#DIV/0!	#DIV/0!	#DIV/0!	481	#DIV/0!	#DIV/0!	#DIV/0!
80 WHOLESALE(TRANSP.)	10,864	194,063	183,199	16.86311	26,738	57,053	30,315	1.13376
81 COMM. ST. LIGHTING(TRANSP.)	1,757	1,567	(190)	(0.10818)	1,649	1,489	(160)	(0.09686)
82 INTERRUPTIBLE SMALL (TRANSP.)	127,603	111,439	(16,163)	(0.12667)	137,485	124,783	(12,701)	(0.09238)
83 INTERRUPTIBLE LV-1 (TRANSP.)	1,185,988	1,008,412	(177,576)	(0.14973)	1,120,259	1,040,012	(80,247)	(0.07163)
84 INTERRUPTIBLE LV-2 (TRANSP.)	4,508,217	2,907,094	(1,601,123)	(0.35516)	4,624,295	3,254,648	(1,369,646)	(0.29518)

ACTUAL FOR THE PERIOD OF: JANUARY 2005 THROUGH DECEMBER 2005

	JAN 05	FEB 05	MAR 05	APR 05	MAY 05	JUN 05	JUL 05	AUG 05	SEP 05	OCT 05	NOV 05	DEC 05
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0305	1.0315	1.0325	1.0305	1.0295	1.0295	1.0285	1.0354	1.0364	1.0384		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.048	1.049	1.050	1.048	1.047	1.047	1.046	1.053	1.054	1.056		
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0344	1.0354	1.0364	1.0344	1.0315	1.0325	1.0315	1.0384	1.0403	1.0433		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.052	1.053	1.054	1.052	1.049	1.050	1.049	1.056	1.058	1.061		

ACTUAL FOR THE PERIOD OF: JANUARY 2005 THROUGH DECEMBER 2005

	JAN 05	FEB 05	MAR 05	APR 05	MAY 05	JUN 05	JUL 05	AUG 05	SEP 05	OCT 05	NOV 05	DEC 05
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0325	1.0335	1.0325	1.0325	1.0305	1.0315	1.0295	1.0394	1.0403	1.0433		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.050	1.051	1.050	1.050	1.048	1.049	1.047	1.057	1.058	1.061		
TAMPA, LAKE LAND, HIGHLANDS,												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0305	1.0315	1.0315	1.0295	1.0295	1.0276	1.0276	1.0335	1.0364	1.0374		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.048	1.049	1.049	1.047	1.047	1.045	1.045	1.051	1.054	1.055		

ACTUAL FOR THE PERIOD OF: JANUARY 2005 THROUGH DECEMBER 2005

	JAN 05	FEB 05	MAR 05	APR 05	MAY 05	JUN 05	JUL 05	AUG 05	SEP 05	OCT 05	NOV 05	DEC 05
EUSTIS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0335	1.0344	1.0354	1.0335	1.0315	1.0315	1.0305	1.0403	1.0413	1.0453		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.051	1.052	1.053	1.051	1.049	1.049	1.048	1.058	1.059	1.063		
Ocala:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0331	1.0340	1.0350	1.0331	1.0311	1.0311	1.0301	1.0399	1.0409	1.0449		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.051	1.052	1.053	1.051	1.049	1.049	1.048	1.058	1.059	1.063		

ACTUAL FOR THE PERIOD OF: JANUARY 2005 THROUGH DECEMBER 2005

	JAN 05	FEB 05	MAR 05	APR 05	MAY 05	JUN 05	JUL 05	AUG 05	SEP 05	OCT 05	NOV 05	DEC 05
PANAMA CITY:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0360	1.0389	1.0399	1.0370	1.0331	1.0360	1.0331	1.0418	1.0428	1.0467		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.061	1.064	1.065	1.062	1.058	1.061	1.058	1.067	1.068	1.072		
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0305	1.0315	1.0325	1.0305	1.0305	1.0285	1.0285	1.0344	1.0384	1.0374		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.048	1.049	1.050	1.048	1.048	1.046	1.046	1.052	1.056	1.055		

ACTUAL FOR THE PERIOD OF: JANUARY 2005 THROUGH DECEMBER 2005

	JAN 05	FEB 05	MAR 05	APR 05	MAY 05	JUN 05	JUL 05	AUG 05	SEP 05	OCT 05	NOV 05	DEC 05
SARASOTA, FORT MYERS												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0305	1.0315	1.0315	1.0305	1.0305	1.0285	1.0285	1.0344	1.0374	1.0374		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.048	1.049	1.049	1.048	1.048	1.046	1.046	1.052	1.055	1.055		
DAYTONA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0335	1.0344	1.0354	1.0335	1.0315	1.0315	1.0305	1.0413	1.0413	1.0453		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.051	1.052	1.053	1.051	1.049	1.049	1.048	1.059	1.059	1.063		

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 05 THROUGH DECEMBER 05
CURRENT MONTH: October 2005

	<u>Page Number</u>		<u>Amount</u>	<u>Accumulative Amount</u>	<u>Total Amount</u>
	<u>Current Mo's Filing</u>	<u>Prior Mo's Filing</u>			
<u>COMMODITY (Pipeline)</u>					
1 Commodity Pipeline (FGT):					
Accrual of Usage Charges (FGT)-----		34		\$15,557.39	
2 Commodity Pipeline (SNG/SO GA):					
Accrual of Sonat/Georgia Pipeline Charges-----		21(Line2)		\$42,007.97	
3 Commodity Pipeline (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----		22(Line5)		\$15,500.07	
4 Commodity Pipeline (FGT)-Sep'05 Accrual Adj:					
Invoice-FGT-----	108-170(Totals plus lines 1-5)		\$207,965.85		
Invoice-FGT-----		171-193	\$30,104.40		
Less Prior Month's Accrual of Usage Charges (FGT)-----					
Sub-Total (Also on Actual/Accrual Reconciliation)---		38	(\$228,626.83)		
Sub-Total (Also on Actual/Accrual Reconciliation)---	106(Lines 9 & 12)			\$9,443.42	

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 05 THROUGH DECEMBER 05
CURRENT MONTH: October 2005

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
5 Commodity Pipeline (SNG/SO GA)-Sep'05 Accrual Adj:					
Invoice-Southern Natural Gas Company-----	198-199		\$32,451.82		
Invoice-South Georgia Facilities-----	202-203		\$8,541.41		
Less Prior Month's Accrual of Sonat/Georgia Pipeline Charges---		21(Line2)	(\$40,983.66)		
Sub-Total (Also on Actual/Accrual Reconciliation)---	195(Line6)			\$9.57	
6 Commodity Pipeline-(Gulfstream)-Sep'05 Accrual Adj:					
Invoice-Gulfstream Natural Gas System-----	213(excl. line 1)		\$9,478.61		
Invoice-Gulfstream Natural Gas System-----	214 & 215		\$174,210.70		
Less Prior Month's Accrual of Gulfstream Pipeline Charges-----		22(Line5)	(\$175,332.73)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	204(line15&18)			\$8,356.58	
7 ITS- 1 Usage Charge(FGT)-Sep'05 Accrual Adj:					
Sub-Total (Also on Actual/Accrual Reconciliation)-----	194			\$12,548.11	
8 Special Fuels Surcharge (FGT)-----	16-18			\$15,234.08	
9 SNG/SO GA-Rate Case Settlement Refund- Prior Month Adj.-----	219(line2)			\$113,665.99	
10 Gulfstream - Alert Day Penalty Refund- Prior Month Adj.-----	223(line1)			(\$2,156.57)	
11 TOTAL COMMODITY (Pipeline)-----					<u>\$230,166.61</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 05 THROUGH DECEMBER 05
CURRENT MONTH: October 2005

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>SWING SERVICE</u>					
12 Accrued Swing Service-Demand-3rd Party Suppliers-----		36		\$8,525.00	
13 Accrued Swing Service-Commodity-3rd Party Suppliers-----		37-40		\$3,164,506.21	
14 Swing Service-Commodity-3rd Party Suppliers-Sep'05 Accrual Adj:					
Invoice-----		51(lines 10,17,24,	\$5,024,527.38		
Less Prior Month's Accrual of Swing Service-Comm. Charges--		41-43	(\$4,872,495.95)		
Sub-Total (Detailed Worksheet)-----		51(lines 10,11-17,18)		\$152,031.43	
15 TOTAL SWING SERVICE-----					<u>\$3,325,062.64</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 05 THROUGH DECEMBER 05
CURRENT MONTH: October 2005

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY OTHER</u>					
16 Purchases from 3rd Party Suppliers:					
Accruals for Gas Purchased-----	49(Line1)		\$29,484,663.93		
Hedge Settlement-----	32		(\$4,073,610.00)	\$25,411,053.93	
17 City of Sunrise-----	23-25			\$17,903.39	
18 Purchases-3rd Party Suppliers-Sep'05 Accrual Adj :					
Supplier Invoices-----	52-105		\$35,385,095.12		
Supplier Invoices-----	Less : Page 51(Lines 8,15,22)		(\$8,250.00)		
Supplier Invoices-----	Less : Page 51 Lines (10,17,24)		(\$5,024,527.38)		
Less Prior Month's Accruals for Gas Purchased-----		53(Line1)	(\$30,470,369.52)		
Sub-Total (Also on Actual/Accrual Reconciliation)----	50(lines1-15),51(Line12-13,19-20,26-27)			(\$118,051.78)	
19 Purchases-3rd Party Suppliers (Gulfstream)-Sep'05 Accrual Adj.:					
Invoice (Imbalance Cashout)-Gulfstream Nat. Gas System-----	217 & 218		(\$213,244.80)		
Less Prior Month's Accrual of (Imbalance Cashout)		22(Line1)	\$8,791.33		
Sub-Total (Also on Actual/Accrual Reconciliation)----	204(line 3)			(\$204,453.47)	
20 Cashouts-Peoples' Transportation Customers-----	235			\$52,591.45	
21 NCTS Program Cashouts-----	236			\$63,855.08	
22 Parked Gas/UnParked-----	33			\$112,350.00	
23 Comm. Other (SNG/So. Ga.):					
Accrual of Sonat/Georgia P/L Imbalance Cashout Charges-----	21(Line1)			(\$479,286.54)	
24 Comm. Other (Gulfstream):					
Accrual of Gulfstream P/L Imbalance Cashout Charges-----	22(Line1)			\$126,692.33	
25 Bookouts-Prior Month Adj.-----	233			(\$14,141.25)	
26 Imbalance Cashout (FGT)-Aug'05-----	230(Line7)			\$5,212,454.38	
27 Imbalance Cashout (FGT)-Sept And Oct'05 Accrual -----	19			(\$5,425,915.53)	
28 BP Energy-(Prior Month Adj.)-----	224			\$170,000.00	
29 Noble Energy-(Prior Month Adj.)-----	225			\$30,702.19	
30 SNG/SO GA-Rate Case Settlement Refund- Prior Month Adj.-----	219(line3)			(\$77,492.50)	
31 Purchases-3rd Party Suppliers (SNG/SO. GA)-Sep'05 Accrual Adj.:					
Invoice for Imbalance Cashout-----	200(line1)		(\$637,818.75)		
Less Prior Month's Accrual for Imbalance Cashout-----		21(Line1)	\$527,594.88		
Sub-Total (Also on Actual/Accrual Reconciliation)----	195(line 3)			(\$110,223.87)	
32 TOTAL COMMODITY (Other)-----					<u>\$24,768,037.81</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 05 THROUGH DECEMBER 05
CURRENT MONTH: October 2005

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>DEMAND</u>					
33 Demand (FGT):					
Invoice-FGT					
Line 1-----		1	\$2,985,199.05		
Invoice-FGT					
Line 1-----		12	\$1,348,095.45		
Invoice-FGT					
Line 2-----			\$0.00		
Invoice-FGT					
Line 1-----		15	\$47,678.00		
Total Demand (FGT)-----				\$4,380,972.50	
34 Demand (SNG/So. Ga.):					
Accrual of Sonat/Georgia Pipeline Charges-----		21(Line3)		\$393,752.48	
35 Demand (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----		22(Line6)		\$604,562.00	

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 05 THROUGH DECEMBER 05
CURRENT MONTH: October 2005

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
36 Temporary Relinquishment Credit (FGT):					
Invoice-FGT (Relinq. Credits)-----		1-7	(\$1,234,862.60)		
Invoice-FGT (Relinq. Credits)-----		12-14	(\$489,470.02)		
Invoice-FGT (Relinq. Credits)-----		15	(\$47,678.00)		
Total Temporary Relinquishment Credit (FGT)-----				(\$1,772,010.62)	
37 Temporary Acquisition Charge (FGT):					
Invoice-FGT-----		8-11		\$590,151.56	
38 Unbundled Capacity Sales (FGT):-----		229		\$323,418.22	
39 SNG/SO GA-Rate Case Settlement Refund- Prior Month Adj.-----		219(line 1)		(\$665,549.29)	
40 Capacity Discount-----		228		\$20,173.15	
41 Volumetric Relinquishment Credit (FGT):					
Accrual-Volumetric Relinquishment Credits (FGT)-----		35		(\$3,498.80)	
42 Volumetric Relinquishment Credit (FGT) - Sep'05 Accrual Adj. -----		107		(\$21.97)	
43 TOTAL DEMAND-----					<u>\$3,871,949.23</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 05 THROUGH DECEMBER 05
CURRENT MONTH: October 2005

	Page Number				
	Current Mo's Filing	Prior Mo's Filing	Amount	Accumulative Amount	Total Amount
<u>OTHER</u>					
44 Administrative Costs-----					
45 Transportation Trailer Charges-----				\$114,349.00	
46 TOTAL OTHER-----		26-31		\$256,409.39	
					<u>\$370,758.39</u>

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PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
October-05

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,665,000	16	32,991.75	2
2 FTS-1 RESERVATION CHARGE	DEMAND	60,513,460	19	2,340,488.01	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(90,760)	19	(3,498.80)	5
3a FTS-1 VOL. RELINQ. CREDIT-Sep'05 Acc.Adj.	DEMAND	(570)	19	(21.97)	5
4 FTS-2 RESERVATION CHARGE	DEMAND	9,354,760	19	858,625.43	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	22,145,850	15	23,696.07	1
5a FTS-1 USAGE CHARGE-Sep'05 Accrual Adj.	COMM. PIPELINE	1,661,870	15	10,742.27	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	4,844,450	15	(8,138.68)	1
6a FTS-2 USAGE CHARGE-Sep'05 Accrual Adj.	COMM. PIPELINE	0	15	(1,298.85)	1
7 ITS-1 USAGE CHARGE-Sep'05 Accrual Adj.	COMM. PIPELINE	209,170	15	12,548.11	1
8 SPECIAL FUEL SURCHARGE	COMM. PIPELINE	0	15	15,234.08	1
9 IMBALANCE CASHOUT	COMM. OTHER	(4,080,300)	18	(5,425,915.53)	4
10 IMBALANCE CASHOUT-Sep'05 Accrual Adj.	COMM. OTHER	3,835,990	18	5,212,454.38	4
11 TOTAL FGT		<u>105,058,920</u>		<u>\$3,067,906.27</u>	
12 SONAT/SOUTH GEORGIA PIPELINE	COMM. PIPELINE	5,734,780	15	42,007.97	1
13 SONAT/SOUTH GEORGIA PIPELINE	DEMAND	11,067,000	19	393,752.48	5
14 SONAT/SOUTH GEORGIA PIPELINE	COMM. OTHER	(369,870)	18	(479,288.54)	4
15 SONAT/SO. GA. Rate Case Settlement Refund	COMM. PIPELINE*	44,023,720	15	113,665.99	1
16 SONAT/SO. GA. Rate Case Settlement Refund	DEMAND*	76,398,000	19	(665,549.29)	5
17 SONAT/SO. GA. Rate Case Settlement Refund	COMM. OTHER*	(111,500)	18	(77,492.50)	4
18 GULFSTREAM PIPELINE	COMM. PIPELINE	6,570,370	15	15,500.07	1
19 GULFSTREAM PIPELINE	DEMAND	10,850,000	19	604,562.00	5
20 GULFSTREAM PIPELINE	COMM. OTHER	88,540	18	126,682.33	4
21 GULFSTREAM PIPE-Alert Day Penalty Refund	COMM. PIPELINE*	(6,057,500)	15	(\$2,156.57)	1
22 CITY OF SUNRISE	COMM. OTHER	16,844	18	17,903.39	4
23 TRANSPORT TRAILER CHARGES	OTHER			256,409.39	6
24 ADMINISTRATIVE COSTS	OTHER			114,348.62	6
25 BOOKOUTS	COMM. OTHER*	(12,570)	18	(14,141.25)	4
26 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	54,165	18	52,591.45	4
27 NCTS PROGRAM C/O'S	COMM. OTHER	43,204	18	63,855.08	4
28 BP ENERGY	COMM. OTHER	4,014,580	18	5,569,385.36	4
29 CHEVTEXACO	COMM. OTHER	355,000	18	474,125.00	4
30 CONOCO	COMM. OTHER	1,412,120	18	2,002,540.54	4
31 CORAL	COMM. OTHER	300,410	18	402,836.85	4
32 CROSSTEX	COMM. OTHER	3,100,000	18	4,215,100.00	4
33 EXXON	COMM. OTHER	75,000	18	95,700.00	4
34 GLENCORE	COMM. OTHER	463,090	18	753,470.00	4
35 HOUSTON PIPELINE	COMM. OTHER	933,890	18	1,316,746.56	4
36 LOUIS DREYFUS	COMM. OTHER	2,182,540	18	3,049,429.27	4
37 MAGNUS ENERGY	COMM. OTHER	175,730	18	250,872.00	4
38 NOBLE	SWING-DEMAND			1,937.50	3
39 NOBLE	SWING-COMM.	1,549,970	17	2,204,057.25	3
40 NOBLE	COMM. OTHER	160,000	18	225,950.00	4
41 OCCIDENTAL	COMM. OTHER	122,000	18	174,241.00	4
42 ONEOK	SWING-DEMAND			3,875.00	3
43 ONEOK	COMM. OTHER	3,938,220	18	5,739,125.74	4
44 PROLIANCE	COMM. OTHER	539,400	18	767,296.50	4
45 Q-WEST	COMM. OTHER	667,660	18	942,088.26	4
46 SEQUENT	SWING-DEMAND			2,712.50	3
47 SEQUENT	SWING-COMM.	654,440	17	960,448.98	3
48 SEQUENT	COMM. OTHER	329,400	18	480,226.50	4
49 SOUTHWEST ENERGY	COMM. OTHER	178,480	18	263,111.38	4
50 TAMPA ELECTRIC	COMM. OTHER	1,878,050	18	2,455,538.97	4
51 THE ENERGY AUTHORITY	COMM. OTHER	210,000	18	306,900.00	4
52 PARKED GAS/UNPARKED GAS	COMM. OTHER	100,000	18	112,350.35	4
53 MITSUI	COMM. OTHER	0	18	(1,145,050.00)	4
54 MERRILL LYNCH	COMM. OTHER	0	18	(286,350.00)	4
55 TOTAL GAS & POWER N.A., INC.	COMM. OTHER	0	18	(1,384,030.00)	4
56 MORGAN STANLEY	COMM. OTHER	0	18	(671,700.00)	4
57 SOCIETE GENERALE	COMM. OTHER	0	18	(370,470.00)	4
58 UBS	COMM. OTHER	0	18	(206,010.00)	4
59 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	2,092,650	19	20,173.15	5
60 UNBUNDLED CAPACITY SALES	DEMAND	8,107,120	19	323,418.22	5
61 BP ENERGY	COMM. OTHER*	100,000	18	170,000.00	4
62 NOBLE	COMM. OTHER*	35,930	18	30,702.19	4
63 GAS PURCHASES-Sep'05 Accrual Adj.	SWING-COMM.	102,010	17	152,031.43	3
64 GAS PURCHASES-Sep'05 Accrual Adj.	COMM. OTHER	(245,190)	18	(118,051.78)	4
65 GULFSTREAM PIPELINE-Sep'05 Accrual Adj.	COMM. OTHER	(148,560)	18	(204,453.47)	4
66 GULFSTREAM PIPELINE-Sep'05 Accrual Adj.	COMM. PIPELINE	766,930	15	\$8,356.58	1
67 SONAT/SO. GA. P/L-Sep'05 Accrual Adj.	COMM. OTHER	(110)	18	(110,223.87)	4
68 SONAT/SO. GA. P/L-Sep'05 Accrual Adj.	COMM. PIPELINE	(130)	15	\$9.57	1
69 TOTAL		<u>287,304,713</u>		<u>\$32,598,966.40</u>	

*Prior Month Adjustment



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 10/31/2005 12:00 AM	Payee's Bank Account Number:	Payee's Bank ABA Number:	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION (Contact Name: MARION COLLINS	Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: November 01, 2005
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount: \$1,783,328
Invoice Identifier: 01-90-000-73202000 0002961
Account Number: 6200231
Net Due Date: November 30, 2005

Begin Transaction Date: October 01, 2005 **End Transaction Date:** October 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Da	End Tran Da
01				Reservation Deliverability - Market							RDM	0.0495	0.0000	0.0000	0.0495	666,500	32,991.75	01 - 31	
01				Reservation/Demand D1							RD1	0.3855	0.0000	0.0000	0.3855	7,743,707	2,985,199.05	01 - 31	
01				Temporary Relinquishment Credit - Award # 11782 At DRN 11224							RC2	0.3855	0.0000	0.0000	0.3855	(9,672)	-3,728.56	01 - 31	
01				Temporary Relinquishment Credit - Award # 11782 At DRN 23422							RC2	0.3855	0.0000	0.0000	0.3855	(20,150)	-7,767.83	01 - 31	
01				Temporary Relinquishment Credit - Award # 11782 At DRN 314571							RC2	0.3855	0.0000	0.0000	0.3855	(19,778)	-7,824.42	01 - 31	
01				Temporary Relinquishment Credit - Award # 11613 At DRN 24229							RC2	0.3855	0.0000	0.0000	0.3855	(121,923)	-47,001.32	01 - 31	
01				Temporary Relinquishment Credit - Award # 11613 At DRN 255292							RC2	0.3855	0.0000	0.0000	0.3855	(121,551)	-46,857.91	01 - 31	
01				Temporary Relinquishment Credit - Award # 12335 At DRN 12740							RC2	0.3855	0.0000	0.0000	0.3855	(6,417)	-2,473.75	01 - 31	
01											RC2	0.3855	0.0000	0.0000	0.3855	(22,630)	-8,723.87	01 - 31	

Line 1
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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	008922736	Remit to Party:	008924518	Stmt D/T:	10/31/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	008924518	Payee's Name:	FLORIDA GAS TRANSMISSION C
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 01, 2005	Contact Name:	MARION COLLINS
Svc Req:	008922736	Sup Doc Ind:	IMBL	Contact Phone:	713-989-2094
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Invoice Total Amount:	\$1,763,828
Svc CD:	FTS-1	Prev Inv ID:		Invoice Identifier:	0002960
Begin Transaction Date:	October 01, 2005	End Transaction Date:	October 31, 2005	Account Number:	5200236
				Net Due Date:	November 10, 2005

Please reference your invoice identifier and your account number in your wire transfer

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 12486 At DRN 157553																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(2,635)	-1,015.79	01 - 31	
	Temporary Relinquishment Credit - Award # 12570 At DRN 32608																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(3,875)	-1,493.81	01 - 31	
	Temporary Relinquishment Credit - Award # 12824 At DRN 314571																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(116,901)	-45,065.34	01 - 31	
	Temporary Relinquishment Credit - Award # 12867 At DRN 25809																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(403,899)	-155,703.07	01 - 31	
	Temporary Relinquishment Credit - Award # 12667 At DRN 32606																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(4,030)	-1,553.57	01 - 31	
	Temporary Relinquishment Credit - Award # 12873 At DRN 314571																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(20,872)	-8,048.18	01 - 31	
	Temporary Relinquishment Credit - Award # 12890 At DRN 28166																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(217,000)	-83,653.50	01 - 31	
	Temporary Relinquishment Credit - Award # 12955 At DRN 32606																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(27,900)	-10,765.45	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	10/31/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION CO
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-889-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	November 01, 2005	Invoice Total Amount:	131,783,328.24
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000296001
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	November 10, 2005

Begin Transaction Date:	October 01, 2005	End Transaction Date:	October 31, 2005	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>	
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 12984 At DRN 32806																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(14,756)	-5,688.44	01 - 31	
	Temporary Relinquishment Credit - Award # 13059 At DRN 314571																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(12,741)	-4,911.66	01 - 31	
	Temporary Relinquishment Credit - Award # 13081 At DRN 157553																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(21,886)	-8,437.05	01 - 31	
	Temporary Relinquishment Credit - Award # 13081 At DRN 25809																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(26,133)	-10,074.27	01 - 31	
	Temporary Relinquishment Credit - Award # 13081 At DRN 28166																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(8,060)	-3,107.13	01 - 31	
	Temporary Relinquishment Credit - Award # 13156 At DRN 157553																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(21,731)	-8,377.30	01 - 31	
	Temporary Relinquishment Credit - Award # 13157 At DRN 157553																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(37,231)	-14,352.55	01 - 31	
	Temporary Relinquishment Credit - Award # 13157 At DRN 23422																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(44,485)	-17,146.97	01 - 31	



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	10/31/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION CO
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 01, 2005	Invoice Total Amount:	\$1,789,326.2
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00029600
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	November 30, 2005

Begin Transaction Date:	October 01, 2005	End Transaction Date:	October 31, 2005	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>	
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 13157 At DRN 314571																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(8,463)	-3,282.49	01 - 31	
	Temporary Relinquishment Credit - Award # 13158 At DRN 157553																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(14,508)	-5,592.83	01 - 31	
	Temporary Relinquishment Credit - Award # 13158 At DRN 23422																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(17,329)	-6,680.33	01 - 31	
	Temporary Relinquishment Credit - Award # 13158 At DRN 314571																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(271,188)	-104,542.97	01 - 31	
	Temporary Relinquishment Credit - Award # 42486 At DRN 241390																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(183,024)	-70,555.75	01 - 31	
	Temporary Relinquishment Credit - Award # 42486 At DRN 266472																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(8,959)	-3,453.70	01 - 31	
	Temporary Relinquishment Credit - Award # 42804 At DRN 314571																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(49,879)	-19,228.38	01 - 31	
	Temporary Relinquishment Credit - Award # 42935 At DRN 23422																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(29,109)	-11,221.52	01 - 31	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	10/31/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77218-3142	Payee's Name:	FLORIDA GAS TRANSMISSION C
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 01, 2005	Invoice Total Amount:	151,703,029.1
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	0002960
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	5200236
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	November 10, 2005
Begin Transaction Date:	October 01, 2005	End Transaction Date:	October 31, 2005	<i>Please reference your invoice identifier and your account number in your wire transfer</i>	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Dat	End Tran Dat
	Temporary Relinquishment Credit - Award # 42935 At DRN 241390																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(29,512)	-11,376.88	01 - 31	
	Temporary Relinquishment Credit - Award # 42935 At DRN 314571																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(102,486)	-39,508.35	01 - 31	
	Temporary Relinquishment Credit - Award # 42939 At DRN 241390																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(102,517)	-39,520.30	01 - 31	
	Temporary Relinquishment Credit - Award # 42939 At DRN 24229																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(24,025)	-9,261.84	01 - 31	
	Temporary Relinquishment Credit - Award # 42941 At DRN 241390																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(23,467)	-9,046.53	01 - 31	
	Temporary Relinquishment Credit - Award # 42943 At DRN 12740																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(81,098)	-31,262.51	01 - 31	
	Temporary Relinquishment Credit - Award # 42946 At DRN 32606																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(1,550)	-597.53	01 - 31	
	Temporary Relinquishment Credit - Award # 42948 At DRN 241390																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(62,000)	-23,901.00	01 - 31	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	10/31/2005 12:00 AM
		Remit Addr:	P.O. BOX 203142	Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION C
				Contact Name:	MARION COLLINS
		Payee:	006924518	Contact Phone:	713-889-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 01, 2005	Invoice Total Amount:	\$1,783,928
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	0002960
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	5200236
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	November 10, 2005

Begin Transaction Date:	October 01, 2005	End Transaction Date:	October 31, 2005	<i>Please reference your invoice identifier and your account number in your wire transfer</i>	
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran	End Tran	Del
	Temporary Relinquishment Credit - Award # 42951 At DRN 11224																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(117,645)	-45,352.15	01	31	
	Temporary Relinquishment Credit - Award # 42951 At DRN 12740																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(259,850)	-99,786.68	01	31	
	Temporary Relinquishment Credit - Award # 42951 At DRN 241390																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(155,000)	-59,752.50	01	31	
	Temporary Relinquishment Credit - Award # 42951 At DRN 266472																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(155,000)	-59,752.50	01	31	
	Temporary Relinquishment Credit - Award # 42951 At DRN 32608																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(12,493)	-4,816.05	01	31	
	Temporary Relinquishment Credit - Award # 42953 At DRN 241390																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(27,621)	-10,647.90	01	31	
	Temporary Relinquishment Credit - Award # 42962 At DRN 157553																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(45,766)	-17,638.94	01	31	
	Temporary Relinquishment Credit - Award # 42962 At DRN 23422																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(53,723)	-20,710.22	01	31	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	008922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	008924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	10/31/2005 12:00 AM
		Payee:	008924518	Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION C
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 01, 2005	Invoice Total Amount:	\$1,783,328
Svc Req:	008922736	Sup Doc Ind:	IMBL	Invoice Identifier:	0002960
Svc Req IC:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	5200236
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	November 10, 20
Begin Transaction Date:	October 01, 2005	End Transaction Date:	October 31, 2005	<i>Please reference your invoice identifier and your account number in your wire transfer</i>	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Dat	End Tran Dat	
				Temporary Relinquishment Credit - Award # 42962 At DRN 314571																
01											RC2	0.2000	0.0000	0.0000	0.2000	(13,578)	-2,715.80	01 - 31		
				Temporary Relinquishment Credit - Award # 42963 At DRN 241390																
01											RC2	0.2000	0.0000	0.0000	0.2000	(27,900)	-5,580.00	01 - 31		
				Temporary Relinquishment Credit - Award # 42964 At DRN 241390																
01											RC2	0.3855	0.0000	0.0000	0.3855	(1,488)	-573.62	01 - 31		
				Temporary Relinquishment Credit - Award # 42966 At DRN 157553																
01											RC2	0.3855	0.0000	0.0000	0.3855	(15,872)	-6,118.66	01 - 31		
				Temporary Relinquishment Credit - Award # 42968 At DRN 32806																
01											RC2	0.3855	0.0000	0.0000	0.3855	(22,940)	-8,843.37	01 - 31		
				Temporary Relinquishment Credit - Award # 42970 At DRN 241390																
																Invoice Total Amount:	5,186,973	1,783,328.20		


Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company


A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 10/31/2005 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number:
		Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name: FLORIDA GAS TRANSMISSION CO
		Contact Name: MARION COLLINS 
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: November 01, 2005	Invoice Total Amount: <i>43,159.24</i> \$356,519.01
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: <i>01-90-000-23202-00</i> 000296074
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: <i>Ca</i> November 10, 2005

Begin Transaction Date: October 01, 2005 **End Transaction Date:** October 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 13176 At DRN 157553							R3A	0.3855	0.0000	0.0000	0.3855	148,273	57,159.24	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 13176 At DRN 24662							R3A	0.3855	0.0000	0.0000	0.3855	155,000	59,752.50	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 13176 At DRN 255292							R3A	0.3855	0.0000	0.0000	0.3855	124,000	47,802.00	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 13176 At DRN 314571							R3A	0.3855	0.0000	0.0000	0.3855	248,000	95,604.00	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 13176 At DRN 32806							R3A	0.3855	0.0000	0.0000	0.3855	99,727	38,444.76	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42911 At DRN 10881							R3A	0.3855	0.0000	0.0000	0.3855	28,396	10,946.66	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42911 At DRN 11224							R3A	0.3855	0.0000	0.0000	0.3855	12,028	4,636.79	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42911 At DRN 157553							R3A	0.3855	0.0000	0.0000	0.3855	2,480	956.04	01 - 31	
01											R3A	0.3855	0.0000	0.0000	0.3855	4,030	1,553.57	01 - 31	

COPY

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	10/31/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 01, 2005	Invoice Total Amount:	358,515.01
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000296074
Svc Req K:	101924	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	November 01, 2005

Begin Transaction Date: October 01, 2005 **End Transaction Date:** October 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Ret Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Temporary Acquisition Reservation Charge - Award # 42911 At DRN 23422																
01											R3A	0.3855	0.0000	0.0000	0.3855	17,236	6,644.48	01 - 31		
				Temporary Acquisition Reservation Charge - Award # 42911 At DRN 23703																
01											R3A	0.3855	0.0000	0.0000	0.3855	15,562	5,999.15	01 - 31		
				Temporary Acquisition Reservation Charge - Award # 42911 At DRN 32606																
01											R3A	0.3855	0.0000	0.0000	0.3855	2,139	824.59	01 - 31		
				Temporary Acquisition Reservation Charge - Award # 42911 At DRN 7244																
01											R3A	0.3855	0.0000	0.0000	0.3855	73,129	28,191.23	01 - 31		
				Temporary Acquisition Reservation Charge - Award # 42911 At DRN 9906																
																Invoice Total Amount:	930,000	358,515.01		


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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	008922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party:	008924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T:	10/31/2005 12:00 AM
		Remit Addr:	P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	
		Payee:	00892451B	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS 
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 01, 2005
Svc Req:	008922736	Sup Doc Ind:	IMBL
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	1231658.55
Invoice Identifier:	01-90-000-23202-000 000296021
Account Number:	52002364
Net Due Date:	November 10, 2005

Begin Transaction Date: October 01, 2005 **End Transaction Date:** October 31, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
01											R3A	0.3855	0.0000	0.0000	0.3855	24,118	9,297.49	01-31	
				Temporary Acquisition Reservation Charge - Award # 42646 Al DRN 10034															
01											R3A	0.3855	0.0000	0.0000	0.3855	19,592	7,552.72	01-31	
				Temporary Acquisition Reservation Charge - Award # 42646 Al DRN 11224															
01											R3A	0.3855	0.0000	0.0000	0.3855	84,506	32,577.06	01-31	
				Temporary Acquisition Reservation Charge - Award # 42646 Al DRN 12740															
01											R3A	0.3855	0.0000	0.0000	0.3855	3,100	1,195.05	01-31	
				Temporary Acquisition Reservation Charge - Award # 42646 Al DRN 179851															
01											R3A	0.3855	0.0000	0.0000	0.3855	1,395	537.77	01-31	
				Temporary Acquisition Reservation Charge - Award # 42646 Al DRN 23422															
01											R3A	0.3855	0.0000	0.0000	0.3855	3,813	1,469.91	01-31	
				Temporary Acquisition Reservation Charge - Award # 42646 Al DRN 23703															
01											R3A	0.3855	0.0000	0.0000	0.3855	992	382.42	01-31	
				Temporary Acquisition Reservation Charge - Award # 42646 Al DRN 24662															
01											R3A	0.3855	0.0000	0.0000	0.3855	33,945	13,065.80	01-31	
				Temporary Acquisition Reservation Charge - Award # 42646 Al DRN 255292															
01											R3A	0.3855	0.0000	0.0000	0.3855	52,204	20,124.84	01-31	

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	10/31/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 01, 2005	Invoice Total Amount:	5231,636.55
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000296021
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	November 10, 2005

Begin Transaction Date: October 01, 2005 **End Transaction Date:** October 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date	
	Temporary Acquisition Reservation Charge - Award # 42646 At DRN 25809																			
01											R3A	0.3855	0.0000	0.0000	0.3855	36,022	13,886.48	01 - 31		
	Temporary Acquisition Reservation Charge - Award # 42646 At DRN 314571																			
01											R3A	0.3855	0.0000	0.0000	0.3855	195,083	75,204.50	01 - 31		
	Temporary Acquisition Reservation Charge - Award # 42646 At DRN 32606																			
01											R3A	0.3855	0.0000	0.0000	0.3855	86,180	33,222.39	01 - 31		
	Temporary Acquisition Reservation Charge - Award # 42646 At DRN 337605																			
01											R3A	0.3855	0.0000	0.0000	0.3855	21,855	8,425.10	01 - 31		
	Temporary Acquisition Reservation Charge - Award # 42646 At DRN 9906																			
01											R3A	0.3855	0.0000	0.0000	0.3855	26,536	10,229.83	01 - 31		
	Temporary Acquisition Reservation Charge - Award # 42646 At DRN 99510																			
01											R3A	0.3855	0.0000	0.0000	0.3855	11,532	4,445.59	01 - 31		
	Temporary Acquisition Reservation Charge - Award # 42646 At DRN 99511																			
																Invoice Total Amount:	600,873 ✓	231,636.55 ✓		

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	10/31/2005 12:00 AM
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 01, 2005	Payee's Bank Account Number:	
Svc Req:	006922736	Sup Doc Ind:	IMBL	Payee's Bank ABA Number:	
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Payee's Bank:	
Svc CD:	FTS-2	Prev Inv ID:		Payee's Name:	FLORIDA GAS TRANSMISSION CC
		Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Invoice Total Amount: *1,348,095.45* 1,348,095.45
Invoice Identifier: *01.90.005.233.02090* 000295841
Account Number: 62002364
Net Due Date: *10/31/2005* November 10, 2005

Begin Transaction Date: October 01, 2005 **End Transaction Date:** October 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Ref Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01											RD1	0.7690	0.0000	0.0000	0.7690	1,753,050	1,348,095.45	01 - 31	01 - 31
				Reservation/Demand D1															
01											RC2	0.3887	0.0000	0.0000	0.3887	(28,350)	-10,242.25	01 - 31	01 - 31
				Temporary Relinquishment Credit - Award # 11768 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(5,983)	-4,600.93	01 - 31	01 - 31
				Temporary Relinquishment Credit - Award # 12336 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,835)	-2,026.32	01 - 31	01 - 31
				Temporary Relinquishment Credit - Award # 12569 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(20,378)	-15,670.68	01 - 31	01 - 31
				Temporary Relinquishment Credit - Award # 12891 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(24,800)	-19,071.20	01 - 31	01 - 31
				Temporary Relinquishment Credit - Award # 12954 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(15,500)	-11,919.50	01 - 31	01 - 31
				Temporary Relinquishment Credit - Award # 42487 At DRN 241390															
01											RC2	0.5500	0.0000	0.0000	0.5500	(15,500)	-8,525.00	01 - 31	01 - 31
				Temporary Relinquishment Credit - Award # 42567 At DRN 32606															
01											RC2	0.4000	0.0000	0.0000	0.4000	(124,000)	-49,600.00	01 - 31	01 - 31

COPY

Line 1

Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	10/31/2005 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-889-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 01, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	3958,628.43
Invoice Identifier:	000295846
Account Number:	52002364
Net Due Date:	November 10, 2005

Begin Transaction Date:	October 01, 2005	End Transaction Date:	October 31, 2005	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrt	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 42612 At DRN 241390															
01											RC2	0.4000	0.0000	0.0000	0.4000	(217,000)	-86,800.00	01 - 31	
				Temporary Relinquishment Credit - Award # 42613 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(77,097)	-59,287.59	01 - 31	
				Temporary Relinquishment Credit - Award # 42940 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(9,021)	-8,937.15	01 - 31	
				Temporary Relinquishment Credit - Award # 42942 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(8,835)	-6,794.12	01 - 31	
				Temporary Relinquishment Credit - Award # 42944 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(30,504)	-23,457.58	01 - 31	
				Temporary Relinquishment Credit - Award # 42947 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(820)	-476.78	01 - 31	
				Temporary Relinquishment Credit - Award # 42949 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(93,000)	-71,517.00	01 - 31	
				Temporary Relinquishment Credit - Award # 42952 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(45,508)	-34,995.65	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Stmt D/T: 10/31/2005 12:00 AM	Payee's Bank Account Number:	Payee's Bank ABA Number:	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: November 01, 2005
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req IC: 5319	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:
Begin Transaction Date: October 01, 2005	End Transaction Date: October 31, 2005

Invoice Total Amount:	858,625.43
Invoice Identifier:	000295845
Account Number:	62002364
Net Due Date:	November 30, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date	
	Temporary Relinquishment Credit - Award # 42952 At DRN 314871																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(80,972)	-82,267.47	01 - 31		
	Temporary Relinquishment Credit - Award # 42952 At DRN 32606																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(4,712)	-3,823.53	01 - 31		
	Temporary Relinquishment Credit - Award # 42954 At DRN 157553																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(558)	-429.10	01 - 31		
	Temporary Relinquishment Credit - Award # 42965 At DRN 157553																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(5,983)	-4,800.93	01 - 31		
	Temporary Relinquishment Credit - Award # 42969 At DRN 241390																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(8,618)	-8,627.24	01 - 31		
	Temporary Relinquishment Credit - Award # 42971 At DRN 157553																			
																Invoice Total Amount:	935,476 ✓	858,625.43 ✓		

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33801	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77218-3142	Stmnt D/T: 10/31/2005 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: November 01, 2005
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 6035	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:

Invoice Total Amount: 60.00
Invoice Identifier: 01-90-000-23202-000 000295865
Account Number: 52002364
Net Due Date: November 10, 2005

Begin Transaction Date: October 01, 2005 **End Transaction Date:** October 31, 2005 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.7690	0.0000	0.0000	0.7690	62,000	47,678.00	01-31	
01				Temporary Relinquishment Credit - Award # 42955 At DRN 241390							RC2	0.7690	0.0000	0.0000	0.7690	(62,000)	-47,678.00	01-31	

COPY

Invoice Total Amount: 0 / 0.00

15

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	008922736	Remit to Party:	008924518	Siml D/T:	10/01/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77218-3142	Payee's Name:	FLORIDA GAS TRANSMISSION C
	TAMPA FL 33801	Payee:	008924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-889-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	October 01, 2005	Invoice Total Amount:	12,088.08
Svc Req:	008922736	Sup Doc Ind:	IMBL	Invoice Identifier:	01-90-000-232-02-000 0002058
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	5200238
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	10/01/2005

Begin Transaction Date: October 01, 2005 **End Transaction Date:** October 31, 2005 Please reference your invoice identifier and your account number in your wire transfer

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Det	End Tran Det
01											SFS	0.0000	0.0000	0.0000	0.0000	0	12,088.08	01-31	
Special Fuel Surcharge																			

Invoice Total Amount: 0 12,088.08

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hollip.enron.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-008-FGT Compliance Filing" filed 03/15/2005.

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16

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Legislation Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	10/01/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION (
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	October 01, 2005	Invoice Total Amount:	3,086.41
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	01-90-000-83202-0000002857
Svc Req IC:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	6200238
Svc CD:	FTS-2	Prav Inv ID:		Net Due Date:	October 31, 20

Begin Transaction Date: October 01, 2005 **End Transaction Date:** October 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Ctd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Dat	End Tran Dat
01											SFS	0.0000	0.0000	0.0000	0.0000	0	3,086.41	01-31	
Special Fuel Surcharge																			

Invoice Total Amount: 0 3,086.41

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hottap.enron.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-006-FGT Compliance Filing" filed 03/15/2005.

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	008922736	Remit to Party:	008924518	Stmt D/T:	10/01/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSIO
	TAMPA FL 33601	Payee:	008924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	October 01, 2005	Invoice Total (Amount): \$ 79.59 Invoice Identifier: 01-90-000-232-02-00000029 Account Number: 52002 Net Due Date: 10/01/2005
Svc Req:	008922736	Strip Doc Ind:	IMBL	
Svc Req K:	6035	Charge Indicator:	BILL ON DELIVERY	
Svc GD:	FTS-2	Prev Inv ID:		

Begin Transaction Date: October 01, 2005 **End Transaction Date:** October 31, 2005 Please reference your invoice identifier and your account number in your wire transfer

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran D	End Tran D
01											SFS	0.0000	0.0000	0.0000	0.0000	0	79.59	01-31	
Special Fuel Surcharge																			

Invoice Total Amount: 0 79.59

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hotlap.enron.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-006-FGT Compliance Filing" filed 03/15/2005.

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Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment check, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 ACCRUAL-FGT IMBALANCE CASHOUTS
 DUE TO/(FROM FLORIDA GAS TRANSMISSION)
 IN DTH'S
 AS OF OCTOBER 2005

15-Nov-05

H:\GAS_ACCT\PGA\[FGT Cashouts-FGT-for Calendar Year 2005..xls]Oct05Est

	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Sep'05	Accrual	(233,415)	13.57600	(3,168,842.04)
2	Oct'05	Accrual	(174,615)	12.92600	(2,257,073.49)
3	GRAND TOTAL		(408,030)		(5,425,915.53)

PEOPLES GAS SYSTEM
 ACCRUED BOOKOUTS PAYABLE
 AS OF OCTOBER 31, 2005
 IN DTH'S

15-Nov-05

H:\GAS_ACCT\PGA\[Bookouts Payable-for Calendar Year 2005.xls]Oct05est

	(A)	(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>	<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1		SEP'05	0	0.00000	\$0.00
2		SEP'05	0	0.00000	\$0.00
3	GRAND TOTAL		0		\$0.00

PEOPLES GAS SYSTEM
 ACCRUAL OF SONAT/SOUTH GEORGIA PIPELINE CHARGES
 IN DEKATHERMS
 FOR October 2005
 H:\GAS_ACCT\PGA\Accrued El Paso Charges,2005.xls]Oct05Est

04-Nov-05

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	(36,987)	\$12.95824	(\$479,286.54)
2	COMMODITY-PIPELINE	ACCRUED	573,476	\$0.07325	\$42,007.97
3	DEMAND	ACCRUED	1,106,700	\$0.35579	\$393,752.48
4	<u>TOTAL</u>	<u>ACCRUED</u>	<u>1,643,189</u>		<u>(\$43,526.09)</u>

PEOPLES GAS SYSTEM

04-Nov-05

ACCRUAL OF GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
IN DEKATHERMS

FOR October 2005

H:\GAS_ACCT\PGA\[Accrued Gulfstream Charges,2005.xls]Oct05Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	8,854	14.30905	\$126,692.33
2	COMM.-P/L-FT	ACCRUED	192,037	\$0.02260	\$4,340.07
3	COMM.-P/L-PARK	ACCRUED	465,000	\$0.02400	\$11,160.00
4	COMM.-P/L-LOAN	ACCRUED	0	#DIV/0!	\$0.00
5	TOTAL COMM.-P/L	ACCRUED	657,037	\$0.02359	\$15,500.07
6	DEMAND	ACCRUED	1,085,000	\$0.55720	\$604,562.00
7	TOTAL	ACCRUED	1,750,891		\$746,754.40

22

PEOPLES GAS
PO BOX 2562

ACCTS PAYABLE DEPT SP51189-06
TAMPA FL 33601-2562

CITY OF
SUNRISE
FLORIDA
10770 W. OAKLAND PARK BLVD.
SUNRISE, FL 33351-6816

For Inquiries Call:
Public Service (Utility Billing & Service) - (954) 746-3232
Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday
Other Departments (Main Number) - (954) 741-2580
www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Oct 7 2005 SERVICE ADDRESS: NW 136 AVE & NW 8 ST

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Oct 3 2005	Oct 31 2005	\$4,559.66
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$4,047.78	\$4,047.78 CR	\$0.00	\$0.00	\$0.00	\$4,559.66

METER READING INFORMATION							CURRENT PERIOD ACCOUNT ACTIVITY	
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	9322486	08/31/05 - 10/03/05	33	16810	12588	4222	GAS	4559.66
TOTAL GAS USED							4222	
							TOTAL CURRENT CHARGES	4559.66
							UNPAID BALANCE	.00
							TOTAL AMOUNT DUE	4559.66

UTILITY CONSUMPTION				
	Last Year	No of Days	This Year	No of Days
GAS This Month	4102	31	4222	33

Your Timely Payment is Appreciated.

CURRENT CHARGES PAST DUE AFTER Oct 31 2005
 CO _____ VENDOR 1007582
 INVOICE 10001-74500 08/03
 PO 51189-06 DUE 10-24
 ATT _____ FRAM _____
 ENTERED _____ AUTH AP

MESSAGES
 WE HAVE 3 UTILITY PAYMENT OFFICES OPEN, MONDAY - FRIDAY TO BETTER SERVE YOU: CITY HALL AT 10770 W. OAKLAND PARK BLVD. VILLAGE CIVIC CENTER AT 6800 SUNSET STRIP, AND NEW RIVER CIVIC CENTER AT 60 WESTON ROAD

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS
SERVICE ADDRESS: NW 136 AVE & NW 8 ST

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
10001-74500	Oct 3 2005	Oct 31 2005	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
01-01	\$0.00	\$4,559.66	\$4,559.66

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

*****AUTO**MIXED AADC 750 - 28170W1E.A.2.2503.1.2.0.309



PEOPLES GAS
PO BOX 2562
ACCTS PAYABLE DEPT SP51189-06
TAMPA FL 33601-2562



CITY OF SUNRISE
PO BOX 31432
TAMPA FL 33631-3432

23

000010001 000074500 000455966 8

PEOPLES GAS
PO BOX 2562
TAMPA FL 33601-2562

CITY OF
SUNRISE
FLORIDA
10770 W. OAKLAND PARK BLVD.
SUNRISE, FL 33351-6816

For Inquiries Call:
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Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday
Other Departments (Main Number) - (954) 741-2580
www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

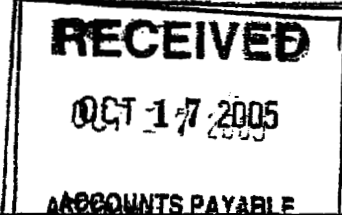
BILL DATE: Oct 13 2005 SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Oct 10 2005	Nov 4 2005	\$4,901.35
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$4,161.73	\$4,161.73 CR	\$0.00	\$0.00	\$0.00	\$4,901.35

METER READING INFORMATION							CURRENT PERIOD ACCOUNT ACTIVITY	
TYPE	METER NUMBER	SERVICE PERIOD	NO OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	6045179	09/08/05 - 10/10/05	32	70104	65702	4402	GAS	4901.35
TOTAL GAS USED							4402	
CO <u>1</u> VENDOR <u>1007582</u>								
INVOICE <u>132663-128434 09/05</u>								
DUPLICATE <u>51189-04</u> DUE <u>10-24</u>								
ATT <u>IRAN</u>								
METERED WITH <u>MS</u>								
UNPAID BALANCE							.00	
TOTAL CURRENT CHARGES							4901.35	
TOTAL AMOUNT DUE							4901.35	
CURRENT CHARGES PAST DUE AFTER Nov 4 2005								

UTILITY CONSUMPTION				
	Last Year	No of Days	This Year	No of Days
GAS This Month	3369	28	4402	32

Your Timely Payment is Appreciated.



MESSAGES
WE HAVE 3 UTILITY PAYMENT OFFICES OPEN, MONDAY - FRIDAY, TO BETTER SERVE YOU: CITY HALL AT 10770 W. OAKLAND PARK BLVD, VILLAGE CIVIC CENTER AT 6800 SUNSET STRIP, AND NEW RIVER CIVIC CENTER AT 60 WESTON ROAD.

TOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS
SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
132663-128434	Oct 10 2005	Nov 4 2005	
GYOLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
03-41	\$0.00	\$4,901.35	\$4,901.35

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

*****AUTO**MIXED AADC 750 - 28176W2D A.2.2948.1.2.0.309



PEOPLES GAS
PO BOX 2562
TAMPA FL 33601-2562

CITY OF SUNRISE
PO BOX 31432
TAMPA FL 33631-3432

24

000132663 000128434 000490135 2

PEOPLES GAS
 PO BOX 2562
 TAMPA FL 33601-2562

CITY OF
SUNRISE
 FLORIDA
 10770 W. OAKLAND PARK BLVD.
 SUNRISE, FL 33351-6816

For inquiries Call:
 Public Service (Utility Billing & Service) - (954) 746-3232
 Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday
 Other Departments (Main Number) - (954) 741-2580
www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Sep 23 2005 SERVICE ADDRESS: 1 JACARANDA SQUARE

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Sep 19 2005	Oct 17 2005	\$8,442.38
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$7,483.65	\$7,483.65 CR	\$0.00	\$0.00	\$0.00	\$8,442.38

METER READING INFORMATION							CURRENT PERIOD ACCOUNT ACTIVITY	
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	8457280	08/17/05 - 09/19/05	33	11297	3423	8220 8220	GAS	8442.38
TOTAL GAS USED								
							TOTAL CURRENT CHARGES	8442.38
							UNPAID BALANCE	.00
							TOTAL AMOUNT DUE	8442.38
							CURRENT CHARGES PAST DUE AFTER Oct 17 2005	

UTILITY CONSUMPTION				
	Last Year	No of Days	This Year	No of Days
GAS This Month	3961	31	8220	33

Your Timely Payment is Appreciated.

CO 1 VENDOR 1007582
 INVOICE 93305-111588 Sep 05
 BY 51189-06 DUE 10-4
 ATT. _____ TRAN _____
 ENTERED _____ AUTH. MP

MESSAGES
 PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICE.

OTHER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS
 SERVICE ADDRESS: 1 JACARANDA SQUARE

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
93305-111588	Sep 19 2005	Oct 17 2005	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
08-11	\$0.00	\$8,442.38	\$8,442.38

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
 PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

CITY OF
SUNRISE
 FLORIDA
 10770 W. OAKLAND PARK BLVD.
 SUNRISE, FL 33351-6816

*****AUTO**MIXED AADC 750-28119WAE.A.1.1192.1.2.0.305

PEOPLES GAS
 PO BOX 2562
 TAMPA FL 33601-2562

RECEIVED
 SEP 27 2005

CITY OF SUNRISE
 PO BOX 31432
 TAMPA FL 33631-3432

25

000093305 000111588 000844238 2

Marlin Gas Transport, Inc

invoice

MARLIN CNG SERVICES
2328 DESTINY WAY SUITE A100
ODESSA, FL 33556

INVOICE NUMBER: 050919

Voice: 727-375-5007
Fax: 727-375-1228

PAGE: 1

SOLD TO:

**Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601**

01 0018998
9-26
8

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	9/19/05	9/29/05

DESCRIPTION	AMOUNT
October Invoice	
(2) Tube Trailers (Celebration)	13,750.00
(1) 8 Tube Trailer (N. Venice)	7,700.00
(1) Jumbo Tube Trailer Jacksonville 8/9-9/19)	7,700.00
(1) CNG Operator & Vehicle	6,538.00
(1) Line Heater (\$725.00 per month + \$120.00 for pressure monitoring) (N. Venice)	845.00
Administrative Costs	220.00
1.2 mscf/day Compression & Gas Drying 01-90-000-604-03-00-0	6,930.00
Additional Trailer Usage	
(1) N. Venice at \$2,200.00 per week for 9/1-9/30	9,428.40
(1) N.Venice PGT Glass at \$2,200.00 per week for 9/1-9/30	9,428.40
(1) Change out shuttle in Land O Lakes and Celebration at \$2,200.00 per week for 9/1-9/30	9,428.40

RECEIVED
SEP 23 2005
ACCOUNTS PAYABLE

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
TOTAL DUE	Continued

Check/Credit Memo No:

26

Marlin Gas Transport, Inc

invoice

MARLIN CNG SERVICES
 2328 DESTINY WAY SUITE A100
 ODESSA, FL 33556

INVOICE NUMBER: 050919

Voice: 727-375-5007
 Fax: 727-375-1228

PAGE: 2

SOLD TO:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	9/19/05	9/29/05

DESCRIPTION	AMOUNT
(1) Change out shuttle in N. Venice at \$2,200.00 per week for 9/1-9/30	9,428.40
(1) Land O Lakes (Connerton) at \$2,200.00 per week for 9/1-9/30	9,428.40
Additional Heated Regulation Units With Remote Monitoring	
(1) N. Venice w/remote monitoring at \$1,025.00 per month for 9/1-9/30 (Contract Unit)	
(1) Celebration \$1,025.00 per month for 9/1-9/30	1,025.00
(1) N. Venice PGT Glass at \$1,025.00 per month for 9/1-9/30	1,025.00
(1) Land O Lakes (Connerton) at \$1,025.00 per month for 9/1-9/30	1,025.00
(1) Regulation Sets at \$1,025.00 (N. Venice)	1,025.00
(1) Small Regulation Unit at \$1,025.00 (Jacksonville)	1,025.00
Station Safety Checks	
8/26, 9/2, 9/9, 9/16: N. Venice, PGT Glass & Celebration, Connerton, Jacksonville (2 weeks-440 m), service truck mileage, 331 miles each trip at \$1.75 per mile)	3,087.00

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	27
Check/Credit Memo No:	TOTAL DUE
	Continued

Marlin Gas Transport, Inc

invoice

MARLIN CNG SERVICES
2328 DESTINY WAY SUITE A100
ODESSA, FL 33556

INVOICE NUMBER: 050919

Voice: 727-375-5007
Fax: 727-375-1228

PAGE: 3

SOLD TO:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	9/19/05	9/29/05

DESCRIPTION	AMOUNT
Trailer Switchout-See attached "Project Trip Log"	12,637.50

Subtotal	111,674.50
Sales Tax	
Total Invoice Amount	\$111,674.50
Payment/Credit Applied	28
Check/Credit Memo No:	TOTAL DUE
	\$111,674.50

Marlin Gas Transport, Inc

invoice

MARLIN CNG SERVICES
2328 DESTINY WAY SUITE A100
ODESSA, FL 33556

INVOICE NUMBER: 051019

Voice: 727-375-5007
Fax: 727-375-1228

PAGE:

01
0018998
10-27
8

SOLD TO:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	10/20/05	10/30/05

DESCRIPTION	AMOUNT
November Invoice	
(2) Tube Trailers (Celebration)	13,750.00
(1) 8 Tube Trailer (N. Venice)	7,700.00
(1) Jumbo Tube Trailer (Jacksonville)	8,800.00
(1) CNG Operator & Vehicle	6,538.00
(1) Line Heater (\$725.00 per month + \$120.00 for pressure monitoring-N.Venice)	845.00
(1) N. Venice PGT Glass at \$670.00 per month for 10/1-10/31	670.00
(1) Land O Lakes (Connerton) at \$670.00 per week for 10/1-10/31	670.00
Administrative Cost	220.00
1.2 mmcf/day Compression and Drying	6,930.00
Additional Trailer Usage	
(4) Jumbo Tube Trailer (10/12-10/19:\$2,200.00/wk.-Union Water Park)	8,800.00

RECEIVED
OCT 26 2005
ACCOUNTS PAYABLE

01-90-000-804-03-00-0
SP 60704-06
RWZ

James [Signature]

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
TOTAL DUE	Continued

Check/Credit Memo No:

29

Marlin Gas Transport, Inc

invoice

MARLIN CNG SERVICES
2328 DESTINY WAY SUITE A100
ODESSA, FL 33556

INVOICE NUMBER: 051019

Voice: 727-375-5007
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PAGE: 2

SOLD TO:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	10/20/05	10/30/05

DESCRIPTION	AMOUNT
(1) N. Venice at \$2,200.00 per week for 10/1-10/31	9,742.86
(1) N. Venice PGT Glass at \$2,200.00 per week for 10/1-10/31	9,742.86
(1) Land O Lakes (Connerton) at \$2,200.00 per week for 10/1-10/31	9,742.86
(1) Change out shuttle in N. Venice/N. Venice PGT Glass at \$2,200.00 per week for 10/1-10/31	9,742.86
(1) Change out shuttle in Union Water Park/Celebration at \$2,200.00 per week for 10/1-10/31	9,742.86
(1) Change out shuttle in Jacksonville/Connerton at \$2,200.00 per week 10/1-10/31	9,742.86
Additional Project Regulation Units with Remote Monitoring	
(1) Celebration \$1,025.00 per month for 10/1-10/31	1,025.00
(1) Orlando Union Water Park \$1,025.00 per month: set on 10/12-10/31	628.23
(1) Small Regulation Unit at \$1,025.00 (Jacksonville)	1,025.00
TOTAL 11 TRAILERS	

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	30
TOTAL DUE	Continued
Check/Credit Memo No:	

Martin Gas Transport, Inc

invoice

MARLIN CNG SERVICES
2328 DESTINY WAY SUITE A100
ODESSA, FL 33556

INVOICE NUMBER: 051019

Voice: 727-375-5007
Fax: 727-375-1228

PAGE: 3

SOLD TO:

**Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601**

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	10/20/05	10/30/05

DESCRIPTION	AMOUNT
Station Safety Checks	
9/23, 9/30, 10/7, 10/14:N.Venice, PGT Glass, Celebration, Connerton, Jacksonville, Union Water	4,228.00
Park(212) vehicle mileage, 331 miles each trip at \$1.75 per mile	
Trailer Switchout-See attached "Project Trip Log".	24,448.50

Subtotal	144,734.89
Sales Tax	
Total Invoice Amount	\$144,734.89
Payment/Credit Applied	31
TOTAL DUE	\$144,734.89

Check/Credit Memo No:



Position Summary Detail Report
 RMS Process Date: 09/29/2005-Run Date: 09/29/2005 08:24:26 AM

200510 - 200510

Basic Point: ALL
 Deal Type: ALL
 Portfolio: ALL
 Profit Center: TEC-PGS-DV
 Commodity: ALL
 Strategy: ALL
 Enterprise: ALL

Company/Deal #	Trade Date	P / S	Cmdty	Portfolio	Strategy	Exp Date	Original Volume	Contracts (MMBTUe)	Price US\$	Basis	M2M Price	M2M Basis	Margin	Profit (Loss)
HH														
HENRY/HUB														
200510														
SWPS														
GPNA 12516	20-AUG-04	P	NG	TEC-PGS-DV-OTC Swaps	Total Gas & Power		50,000.00	0.0	\$6.13000	\$0.00000	\$13.90700	\$0.00000	\$7.77700	\$388,850
GPNA 12559	26-AUG-04	P	NG	TEC-PGS-DV-OTC Swaps	Total Gas & Power		20,000.00	0.0	\$6.06000	\$0.00000	\$13.90700	\$0.00000	\$7.84700	\$156,940
GPNA 12617	11-NOV-04	P	NG	TEC-PGS-DV-OTC Swaps	Total Gas & Power		100,000.00	0.0	\$6.90000	\$0.00000	\$13.90700	\$0.00000	\$7.00700	\$700,700
llsu1 12645	03-JAN-05	P	NG	TEC-PGS-DV-OTC Swaps	Mitsui		100,000.00	0.0	\$5.98000	\$0.00000	\$13.90700	\$0.00000	\$7.92700	\$792,700
ILCI 12699	04-APR-05	P	NG	TEC-PGS-DV-OTC Swaps	Merrill Lynch		50,000.00	0.0	\$7.98000	\$0.00000	\$13.90700	\$0.00000	\$5.92700	\$296,350
G 12703	04-APR-05	P	NG	TEC-PGS-DV-OTC Swaps	Societe		30,000.00	0.0	\$7.86500	\$0.00000	\$13.90700	\$0.00000	\$6.04200	\$181,260
G 12708	07-APR-05	P	NG	TEC-PGS-DV-OTC Swaps	Societe		30,000.00	0.0	\$7.60000	\$0.00000	\$13.90700	\$0.00000	\$6.30700	\$189,210
SCG 12714	15-APR-05	P	NG	TEC-PGS-DV-OTC Swaps	Morgan Stanley		100,000.00	0.0	\$7.19000	\$0.00000	\$13.90700	\$0.00000	\$6.71700	\$671,700
BS 12724	27-APR-05	P	NG	TEC-PGS-DV-OTC Swaps	UBS		30,000.00	0.0	\$7.04000	\$0.00000	\$13.90700	\$0.00000	\$6.86700	\$206,010
EPNA 12726	27-APR-05	P	NG	TEC-PGS-DV-OTC Swaps	Total Gas & Power		20,000.00	0.0	\$7.03000	\$0.00000	\$13.90700	\$0.00000	\$6.87700	\$137,540
llsu1 12736	28-APR-05	P	NG	TEC-PGS-DV-OTC Swaps	Mitsui		50,000.00	0.0	\$6.86000	\$0.00000	\$13.90700	\$0.00000	\$7.04700	\$352,350
							0.0							\$4,073,610
							0.0							\$4,073,610
							0.0							\$4,073,610
							0.0							\$4,073,610
							0.0							\$4,073,610

58 Contracts

Due PGS

ok
Ed Elliott

[Signature]

9/29/05

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[Vertical Stamp]

PEOPLES GAS - NATURAL GAS
 PARK AND LOAN WORKSHEET
 PIPELINE: GULFSTREAM
 CLOSING OCTOBER 2005
 h:\gas_acct\pgalPark and Loan Worksheet.xls

9000022

PARK & RIDE ON GULFSTREAM

PARK / (UNPARK)	Date	Volume	Volume	Volume-Total	Date	GD Z3	\$Amt
	10/1/2005	(1,148)	-	(1,148)		16.1150	\$ (18,500.02)
	10/2/2005	(1,148)	-	(1,148)		16.1150	\$ (18,500.02)
	10/3/2005	(1,148)	-	(1,148)		16.1150	\$ (18,500.02)
	10/4/2005	(2,056)	-	(2,056)		15.8900	\$ (32,669.84)
	10/5/2005	-	-	-		15.8050	\$ -
	10/6/2005	-	-	-		-	\$ -
	10/7/2005	-	-	-		15.5100	\$ -
	10/8/2005	-	-	-		14.4500	\$ -
	10/9/2005	-	-	-		14.4500	\$ -
	10/10/2005	-	-	-		14.4500	\$ -
	10/11/2005	-	-	-		13.9800	\$ -
	10/12/2005	-	-	-		14.3650	\$ -
Parked	10/13/2005	-	-	-		14.3550	\$ -
Parked	10/14/2005	-	-	-		13.9100	\$ -
Unparked	10/15/2005	-	-	-		12.8850	\$ -
	10/16/2005	-	-	-		12.8850	\$ -
Unparked	10/17/2005	-	-	-		12.8850	\$ -
	10/18/2005	5,500	-	5,500		13.9250	\$ 76,587.50
	10/19/2005	-	-	-		13.5050	\$ -
	10/20/2005	-	-	-		13.7250	\$ -
	10/21/2005	-	-	-		13.4200	\$ -
	10/22/2005	-	-	-		12.7600	\$ -
	10/23/2005	-	-	-		12.7600	\$ -
	10/24/2005	-	-	-		12.7600	\$ -
Parked	10/25/2005	(2,500)	-	(2,500)		13.0950	\$ (32,737.50)
	10/26/2005	(2,500)	-	(2,500)		13.7800	\$ (34,450.00)
	10/27/2005	(2,500)	-	(2,500)		14.6700	\$ (36,675.00)
	10/28/2005	(2,500)	-	(2,500)		13.7900	\$ (34,475.00)
Unparked	10/29/2005	-	-	-		12.9150	\$ -
Unparked	10/30/2005	-	-	-		12.9150	\$ -
						12.9150	\$ -
ENDING BALANCE 10/2005	TOTAL	(10,000)	-	(10,000)	Weighted Avg	14.9920	\$ (149,919.90)

Ending Balance Sep-05 10,000 - 10,000 \$ 112,350.35

BALANCE OCTOBER 2005 PARK - - - Weighted Avg #DIV/0! \$ -

Less Balance Sep-05 \$ 112,350.35

Parked/(Unparked) Oct-05 Debit 808-01, Credit 808-02 DEBIT/(CREDIT) 164-01 Expense \$ (112,350.35)

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Expense

PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR October 2005

03-Nov-05

H:\GAS_ACCT\PGA\[Usage Charges-FGT-for Calendar Year 2005.xls]Oct05est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	2,514,895	0.01070	\$26,909.39
2	FTS-1-NO NOTICE	ACCRUED	(300,310)	0.01070	(\$3,213.32)
3	<u>TOTAL FTS-1</u>	<u>ACCRUED</u>	<u>2,214,585</u>		<u>\$23,696.07</u>
4	<u>FTS-2-USAGE</u>	<u>ACCRUED</u>	<u>484,445</u>	<u>(0.01680)</u>	<u>(\$8,138.68)</u>
5	<u>GRAND TOTAL</u>	<u>ACCRUED</u>	<u>2,699,030</u>		<u>\$15,557.39</u>

PEOPLES GAS SYSTEM
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR October 2005

15-Nov-05

H:\GAS_ACCT\PGA\[Volumetric Chgs.-FGT-for Calendar Year 2005.xls]Oct05Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(9,076)	0.38550	(\$3,498.80)
2	<u>TOTAL</u>		<u>(9,076)</u>		<u>(\$3,498.80)</u>

35

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 October-05

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	ONEOK	3,100,000.0	0.00125	\$3,875.00
2	SEQUENT	1,550,000.0	0.00175	\$2,712.50
3	NOBLE	1,550,000.0	0.00125	\$1,937.50
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	6,200,000.0		\$8,525.00



Gas Deal Daily Summary

RMS Process Date: 11/03/2005-Run Date: 11/03/2005 10:00:37 AM

Deal #: 38015 **Trade Date:** 30-SEP-05 **Portfolio:** TEC-PGS-SP-NG

Direction: PURCHASE **Trader:** MKJPC

Delivery Point: 25809

Month: 10/2005

Pipeline: Florida Gas Transmission Co.

<u>Day</u>	<u>Price</u>	<u>Volume</u>	<u>Total</u>
01-OCT-05	\$14.25	3,999	\$56,985.75
02-OCT-05	\$14.25	3,999	\$56,985.75
03-OCT-05	\$14.25	3,999	\$56,985.75
04-OCT-05	\$14.25	4,000	\$57,000.00
05-OCT-05	\$14.25	4,000	\$57,000.00
06-OCT-05	\$14.25	4,000	\$57,000.00
07-OCT-05	\$14.25	4,000	\$57,000.00
08-OCT-05	\$14.25	4,000	\$57,000.00
09-OCT-05	\$14.25	4,000	\$57,000.00
10-OCT-05	\$14.25	4,000	\$57,000.00
11-OCT-05	\$14.25	4,000	\$57,000.00
12-OCT-05	\$14.25	4,000	\$57,000.00
13-OCT-05	\$14.25	4,000	\$57,000.00
14-OCT-05	\$14.25	4,000	\$57,000.00
15-OCT-05	\$14.25	4,000	\$57,000.00
16-OCT-05	\$14.25	4,000	\$57,000.00
17-OCT-05	\$14.25	4,000	\$57,000.00
18-OCT-05	\$14.25	4,000	\$57,000.00
19-OCT-05	\$14.25	4,000	\$57,000.00
20-OCT-05	\$14.25	4,000	\$57,000.00
21-OCT-05	\$14.25	4,000	\$57,000.00
22-OCT-05	\$14.25	4,000	\$57,000.00
23-OCT-05	\$14.25	4,000	\$57,000.00
24-OCT-05	\$14.25	4,000	\$57,000.00
25-OCT-05	\$14.25	4,000	\$57,000.00
26-OCT-05	\$14.25	4,000	\$57,000.00
27-OCT-05	\$14.25	4,000	\$57,000.00
28-OCT-05	\$14.25	4,000	\$57,000.00
29-OCT-05	\$14.25	4,000	\$57,000.00
30-OCT-05	\$14.25	4,000	\$57,000.00
31-OCT-05	\$14.25	4,000	\$57,000.00
	\$14.25	123,997	\$1,766,957.25

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Gas Deal Daily Summary

RMS Process Date:11/03/2005-Run Date:11/03/2005 10:01:22 AM

Deal #: 38018 Trade Date: 11-OCT-05 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: CIEXD

Delivery Point: 446851

Month: 10/2005

Pipeline: Florida Gas Transmission Co.

Day	Price	Volume	Total
01-OCT-05	\$14.1	1,000	\$14,100.00
02-OCT-05	\$14.1	1,000	\$14,100.00
03-OCT-05	\$14.1	1,000	\$14,100.00
04-OCT-05	\$14.1	1,000	\$14,100.00
05-OCT-05	\$14.1	1,000	\$14,100.00
06-OCT-05	\$14.1	1,000	\$14,100.00
07-OCT-05	\$14.1	1,000	\$14,100.00
08-OCT-05	\$14.1	1,000	\$14,100.00
09-OCT-05	\$14.1	1,000	\$14,100.00
10-OCT-05	\$14.1	1,000	\$14,100.00
11-OCT-05	\$14.1	1,000	\$14,100.00
12-OCT-05	\$14.1	1,000	\$14,100.00
13-OCT-05	\$14.1	1,000	\$14,100.00
14-OCT-05	\$14.1	1,000	\$14,100.00
15-OCT-05	\$14.1	1,000	\$14,100.00
16-OCT-05	\$14.1	1,000	\$14,100.00
17-OCT-05	\$14.1	1,000	\$14,100.00
18-OCT-05	\$14.1	1,000	\$14,100.00
19-OCT-05	\$14.1	1,000	\$14,100.00
20-OCT-05	\$14.1	1,000	\$14,100.00
21-OCT-05	\$14.1	1,000	\$14,100.00
22-OCT-05	\$14.1	1,000	\$14,100.00
23-OCT-05	\$14.1	1,000	\$14,100.00
24-OCT-05	\$14.1	1,000	\$14,100.00
25-OCT-05	\$14.1	1,000	\$14,100.00
26-OCT-05	\$14.1	1,000	\$14,100.00
27-OCT-05	\$14.1	1,000	\$14,100.00
28-OCT-05	\$14.1	1,000	\$14,100.00
29-OCT-05	\$14.1	1,000	\$14,100.00
30-OCT-05	\$14.1	1,000	\$14,100.00
31-OCT-05	\$14.1	1,000	\$14,100.00
	\$14.1	31,000	\$437,100.00

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Gas Deal Daily Summary

RMS Process Date:11/03/2005-Run Date:11/03/2005 10:05:17 AM

Deal #: 32927 Trade Date: 18-NOV-04 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: 8205171

Month: 10/2005

Pipeline: Gulfstream Natural Gas System

Day	Price	Volume	Total
05-OCT-05	\$15.805	2,500	\$39,512.50
06-OCT-05	\$0.00	2,500	\$0.00
07-OCT-05	\$15.51	2,500	\$38,775.00
08-OCT-05	\$14.45	2,500	\$36,125.00
09-OCT-05	\$14.45	2,500	\$36,125.00
10-OCT-05	\$14.45	2,500	\$36,125.00
11-OCT-05	\$13.98	2,500	\$34,950.00
12-OCT-05	\$14.365	2,500	\$35,912.50
13-OCT-05	\$14.355	2,500	\$35,887.50
14-OCT-05	\$13.91	2,500	\$34,775.00
21-OCT-05	\$13.42	2,500	\$33,550.00
	\$13.1541	27,500	\$361,737.50

\$ 400,487.50



Gas Deal Daily Summary

RMS Process Date:11/07/2005-Run Date:11/07/2005 09:51:30 AM

Begin Date: 10/01/2005 Page: 1
End Date: 10/01/2005
Gas Deal Key: 32925

Deal #: 32925 Trade Date: 18-NOV-04 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: ANY

Month: 10/2005

Pipeline: Southern Natural Gas Co.

Day	Price	Volume	Total
01-OCT-05	\$15.505	5,000	\$77,525.00
02-OCT-05	\$15.505	5,000	\$77,525.00
03-OCT-05	\$15.505	5,000	\$77,525.00
04-OCT-05	\$15.49	91	\$1,409.59
05-OCT-05	\$15.415	2,636	\$40,633.94
06-OCT-05	\$15.39	0	\$0.00
07-OCT-05	\$15	0	\$0.00
08-OCT-05	\$13.84	0	\$0.00
09-OCT-05	\$13.84	0	\$0.00
10-OCT-05	\$13.84	0	\$0.00
12-OCT-05	\$14.205	5,000	\$71,025.00
13-OCT-05	\$14.51	4,672	\$67,790.72
14-OCT-05	\$14.07	5,000	\$70,350.00
20-OCT-05	\$13.525	2,218	\$29,998.45
21-OCT-05	\$13.36	2,218	\$29,632.48
27-OCT-05	\$14.92	1,109	\$16,546.28
	\$14.7576	37,944	\$559,961.46

40



Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 11/07/2005- Rundate: 11/07/2005 09:29:29 AM

Trader: ALL

10/01/2005 - 10/31/2005

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$		
Direction: PURCHASE													
Portfolio: ALL-COMBINED													
Legal Entity: Tampa Electric Company													
Company: BP Energy Company													
Pipeline: FGT													
Month: 2005-10													
01-OCT-05	31-OCT-05	G	35600	25809	TX	FIRM	637	MMBTU	CIEXD	\$0.00000	F	19,747	\$0.00
01-OCT-05	31-OCT-05	G	35600	716	AL	FIRM	762	MMBTU	CIEXD	\$0.00000	F	23,614	\$0.00
01-OCT-05	31-OCT-05	G	35600	11224	LA	FIRM	372	MMBTU	CIEXD	\$0.00000	F	11,532	\$0.00
01-OCT-05	31-OCT-05	G	36427	255292	TX	FIRM	4,937	MMBTU	MKJPC	\$13.81700	I	153,051	\$2,114,705.67
12-OCT-05	12-OCT-05	G	37992	25809	TX	INTERR	3,248	MMBTU	CIEXD	\$13.50000	F	3,248	\$43,848.00
13-OCT-05	13-OCT-05	G	38052	25809	TX	INTERR	3,248	MMBTU	CIEXD	\$13.95000	F	3,248	\$45,309.60
20-OCT-05	20-OCT-05	G	38227	25809	TX	INTERR	3,891	MMBTU	CIEXD	\$13.30000	F	3,891	\$51,750.30
21-OCT-05	21-OCT-05	G	38244	25809	TX	INTERR	4,148	MMBTU	CIEXD	\$13.15000	F	4,148	\$54,546.20
22-OCT-05	24-OCT-05	G	38289	25809	TX	INTERR	4,148	MMBTU	CIEXD	\$12.50000	F	12,444	\$155,550.00

2005-10Total: 234,923 \$2,465,709.77

FGTTotal: 234,923 \$2,465,709.77

Pipeline: SNG

Month: 2005-10

01-OCT-05	01-OCT-05	G	37859	PSNG2780	LA	FIRM	5,000	MMBTU	MKJPC	\$15.48000	I	5,000	\$77,400.00
01-OCT-05	01-OCT-05	G	37968	PSNG2780	LA	FIRM	5,000	MMBTU	MKJPC	\$13.85000	F	5,000	\$69,250.00
02-OCT-05	02-OCT-05	G	37859	PSNG2780	LA	FIRM	5,000	MMBTU	MKJPC	\$15.48000	I	5,000	\$77,400.00
02-OCT-05	02-OCT-05	G	37968	PSNG2780	LA	FIRM	5,000	MMBTU	MKJPC	\$13.85000	F	5,000	\$69,250.00
03-OCT-05	03-OCT-05	G	37859	PSNG2780	LA	FIRM	5,000	MMBTU	MKJPC	\$15.48000	I	5,000	\$77,400.00
03-OCT-05	03-OCT-05	G	37968	PSNG2780	LA	FIRM	5,000	MMBTU	MKJPC	\$13.85000	F	5,000	\$69,250.00
04-OCT-05	04-OCT-05	G	37859	PSNG2780	LA	FIRM	5,000	MMBTU	MKJPC	\$15.46500	I	5,000	\$77,325.00
04-OCT-05	04-OCT-05	G	37968	PSNG2780	LA	FIRM	5,000	MMBTU	MKJPC	\$13.85000	F	5,000	\$69,250.00
05-OCT-05	05-OCT-05	G	37859	PSNG2780	LA	FIRM	5,000	MMBTU	MKJPC	\$15.39000	I	5,000	\$76,950.00
05-OCT-05	05-OCT-05	G	37968	PSNG2780	LA	FIRM	5,000	MMBTU	MKJPC	\$13.85000	F	5,000	\$69,250.00
06-OCT-05	06-OCT-05	G	37968	PSNG2780	LA	FIRM	5,000	MMBTU	MKJPC	\$13.85000	F	5,000	\$69,250.00
07-OCT-05	07-OCT-05	G	37968	PSNG2780	LA	FIRM	5,000	MMBTU	MKJPC	\$13.85000	F	5,000	\$69,250.00
08-OCT-05	08-OCT-05	G	37968	PSNG2780	LA	FIRM	5,000	MMBTU	MKJPC	\$13.85000	F	5,000	\$69,250.00
09-OCT-05	09-OCT-05	G	37968	PSNG2780	LA	FIRM	5,000	MMBTU	MKJPC	\$13.85000	F	5,000	\$69,250.00
10-OCT-05	10-OCT-05	G	37968	PSNG2780	LA	FIRM	5,000	MMBTU	MKJPC	\$13.85000	F	5,000	\$69,250.00
11-OCT-05	11-OCT-05	G	37859	PSNG2780	LA	FIRM	5,000	MMBTU	MKJPC	\$13.62000	I	5,000	\$68,100.00
11-OCT-05	11-OCT-05	G	37968	PSNG2780	LA	FIRM	5,000	MMBTU	MKJPC	\$13.85000	F	5,000	\$69,250.00
12-OCT-05	12-OCT-05	G	37859	PSNG2780	LA	FIRM	5,000	MMBTU	MKJPC	\$14.18000	I	5,000	\$70,900.00
12-OCT-05	12-OCT-05	G	37968	PSNG2780	LA	FIRM	5,000	MMBTU	MKJPC	\$13.85000	F	5,000	\$69,250.00
13-OCT-05	13-OCT-05	G	37859	PSNG2780	LA	FIRM	5,000	MMBTU	MKJPC	\$14.48500	I	5,000	\$72,425.00
13-OCT-05	13-OCT-05	G	37968	PSNG2780	LA	FIRM	5,000	MMBTU	MKJPC	\$13.85000	F	5,000	\$69,250.00
14-OCT-05	14-OCT-05	G	37968	PSNG2780	LA	FIRM	5,000	MMBTU	MKJPC	\$13.85000	F	5,000	\$69,250.00
15-OCT-05	15-OCT-05	G	37859	PSNG2780	LA	FIRM	3,563	MMBTU	MKJPC	\$13.06500	I	3,563	\$46,550.60
15-OCT-05	15-OCT-05	G	37968	PSNG2780	LA	FIRM	5,000	MMBTU	MKJPC	\$13.85000	F	5,000	\$69,250.00
16-OCT-05	16-OCT-05	G	37859	PSNG2780	LA	FIRM	3,563	MMBTU	MKJPC	\$13.06500	I	3,563	\$46,550.60
16-OCT-05	16-OCT-05	G	37968	PSNG2780	LA	FIRM	5,000	MMBTU	MKJPC	\$13.85000	F	5,000	\$69,250.00
17-OCT-05	17-OCT-05	G	37859	PSNG2780	LA	FIRM	3,563	MMBTU	MKJPC	\$13.06500	I	3,563	\$46,550.60
17-OCT-05	17-OCT-05	G	37968	PSNG2780	LA	FIRM	1,667	MMBTU	MKJPC	\$13.85000	F	1,667	\$23,087.95
18-OCT-05	18-OCT-05	G	37968	PSNG2780	LA	FIRM	5,000	MMBTU	MKJPC	\$13.85000	F	5,000	\$69,250.00
19-OCT-05	19-OCT-05	G	37968	PSNG2780	LA	FIRM	5,000	MMBTU	MKJPC	\$13.85000	F	5,000	\$69,250.00
20-OCT-05	20-OCT-05	G	37859	PSNG2780	LA	FIRM	5,000	MMBTU	MKJPC	\$13.50000	I	5,000	\$67,500.00
20-OCT-05	20-OCT-05	G	37968	PSNG2780	LA	FIRM	5,000	MMBTU	MKJPC	\$13.85000	F	5,000	\$69,250.00
21-OCT-05	21-OCT-05	G	37859	PSNG2780	LA	FIRM	5,000	MMBTU	MKJPC	\$13.33500	I	5,000	\$66,675.00
21-OCT-05	21-OCT-05	G	37968	PSNG2780	LA	FIRM	5,000	MMBTU	MKJPC	\$13.85000	F	5,000	\$69,250.00
22-OCT-05	22-OCT-05	G	37968	PSNG2780	LA	FIRM	5,000	MMBTU	MKJPC	\$13.85000	F	5,000	\$69,250.00
23-OCT-05	23-OCT-05	G	37968	PSNG2780	LA	FIRM	5,000	MMBTU	MKJPC	\$13.85000	F	5,000	\$69,250.00
24-OCT-05	24-OCT-05	G	37968	PSNG2780	LA	FIRM	5,000	MMBTU	MKJPC	\$13.85000	F	5,000	\$69,250.00
25-OCT-05	25-OCT-05	G	37968	PSNG2780	LA	FIRM	5,000	MMBTU	MKJPC	\$13.85000	F	5,000	\$69,250.00
26-OCT-05	26-OCT-05	G	37968	PSNG2780	LA	FIRM	5,000	MMBTU	MKJPC	\$13.85000	F	5,000	\$69,250.00
27-OCT-05	27-OCT-05	G	37859	PSNG2780	LA	FIRM	5,000	MMBTU	MKJPC	\$14.89500	I	5,000	\$74,475.00
27-OCT-05	27-OCT-05	G	37968	PSNG2780	LA	FIRM	5,000	MMBTU	MKJPC	\$13.85000	F	5,000	\$69,250.00
28-OCT-05	28-OCT-05	G	37859	PSNG2780	LA	FIRM	4,072	MMBTU	MKJPC	\$13.97000	I	4,072	\$56,885.84
28-OCT-05	28-OCT-05	G	37968	PSNG2780	LA	FIRM	5,000	MMBTU	MKJPC	\$13.85000	F	5,000	\$69,250.00
29-OCT-05	29-OCT-05	G	37968	PSNG2780	LA	FIRM	5,000	MMBTU	MKJPC	\$13.85000	F	5,000	\$69,250.00

- 54,893
189,030

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Back Office Purchase/Sale Summary

RMS Process Date: 11/07/2005- Rundate: 11/07/2005 09:29:29 AM

Profit Center: COMBINED

Trader: ALL

10/01/2005 - 10/31/2005

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
Company: BP Energy Company											
Pipeline: SNG											
Month: 2005-10											
30-OCT-05	30-OCT-05	G 37968	PSNG2780	LA FIRM	5,000	MMBTU	MKJPC	\$13.85000	F	5,000	\$69,250.00
31-OCT-05	31-OCT-05	G 37968	PSNG2780	LA FIRM	5,000	MMBTU	MKJPC	\$13.85000	F	5,000	\$69,250.00
2005-10Total:										221,428	\$3,103,675.59
SNGTotal:										221,428	\$3,103,675.59
BP Energy Company Total:										456,351	✓\$5,569,385.36
<i>✓ 40,458</i>											
Company: Chevron Natural Gas											
Pipeline: FGT											
Month: 2005-10											
12-OCT-05	12-OCT-05	G 37985	23703	TX INTERR	6,500	MMBTU	CIEXD	\$13.55000	F	6,500	\$88,075.00
13-OCT-05	13-OCT-05	G 38057	23703	TX INTERR	6,500	MMBTU	CIEXD	\$14.00000	F	6,500	\$91,000.00
20-OCT-05	20-OCT-05	G 38225	23703	TX INTERR	1,500	MMBTU	CIEXD	\$13.30000	F	1,500	\$19,950.00
2005-10Total:										14,500	\$199,025.00
FGTTotal:										14,500	\$199,025.00
Pipeline: Gulfstream											
Month: 2005-10											
29-OCT-05	31-OCT-05	G 38382	8205175	MS INTERR	7,000	MMBTU	CIEXD	\$13.10000	F	21,000	\$275,100.00
2005-10Total:										21,000	\$275,100.00
GulfstreamTotal:										21,000	\$275,100.00
Chevron Natural Gas Total:										✓ 35,500	✓\$474,125.00
Company: ConocoPhillips Company											
Pipeline: Gulfstream											
Month: 2005-10											
14-OCT-05	14-OCT-05	G 38131	8205179	AL INTERR	5,078	MMBTU	CIEXD	\$13.80000	F	5,078	\$70,076.40
19-OCT-05	19-OCT-05	G 38207	8205171	FL INTERR	2,500	MMBTU	CIEXD	\$13.41000	F	2,500	\$33,525.00
2005-10Total:										7,578	\$103,601.40
GulfstreamTotal:										7,578	\$103,601.40
Pipeline: SNG											
Month: 2005-10											
01-OCT-05	31-OCT-05	G 37673	601510	LA FIRM	4,311	MMBTU	MKJPC	\$14.21000	I	133,634	\$1,898,939.14
2005-10Total:										133,634	\$1,898,939.14
SNGTotal:										133,634	\$1,898,939.14
ConocoPhillips Company Total:										✓ 141,212	✓\$2,002,540.54
Company: Coral Energy Resources LP											
Pipeline: Gulfstream											
Month: 2005-10											
15-OCT-05	17-OCT-05	G 38162	8205179	AL FIRM	4,847	MMBTU	CIEXD	\$12.85000	F	14,541	\$186,851.85
18-OCT-05	18-OCT-05	G 38188	8205175	MS INTERR	13,000	MMBTU	CIEXD	\$13.97000	F	13,000	\$181,610.00
20-OCT-05	20-OCT-05	G 38228	8205179	AL INTERR	2,500	MMBTU	CIEXD	\$13.75000	F	2,500	\$34,375.00
2005-10Total:										30,041	\$402,836.85
GulfstreamTotal:										<i>42</i> 30,041	\$402,836.85



Back Office Purchase/Sale Summary

RMS Process Date: 11/07/2005- Rundate: 11/07/2005 09:29:29 AM

Profit Center: COMBINED

Trader: ALL

10/01/2005 - 10/31/2005

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily</u> <u>Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal</u> <u>Price</u>	<u>Price</u> <u>Type</u>	<u>Actual</u> <u>Volume</u>	<u>Total</u> <u>\$</u>
Company: Coral Energy Resources LP											
Coral Energy Resources LP Total: ✓ 30,041 ✓ \$402,836.85											
Company: Crosstex Gulf Coast Marketing, LTD.											
Pipeline: FGT											
Month: 2005-10											
01-OCT-05	31-OCT-05	G	28486	337605	TX FIRM	5,000	MMBTU MKJPC	\$13.59710	F	155,000	\$2,107,550.00
01-OCT-05	31-OCT-05	G	32906	337605	TX FIRM	5,000	MMBTU MKJPC	\$13.59710	F	155,000	\$2,107,550.00
2005-10Total:										310,000	\$4,215,100.00
FGTTotal:										310,000	\$4,215,100.00
Crosstex Gulf Coast Marketing, LTD. Total:										✓ 310,000	✓ \$4,215,100.00
Company: ExxonMobil Gas & Power Marketing Company											
Pipeline: Gulfstream											
Month: 2005-10											
22-OCT-05	24-OCT-05	G	38290	8205171	FL FIRM	2,500	MMBTU CIEXD	\$12.76000	I	7,500	\$95,700.00
2005-10Total:										7,500	\$95,700.00
GulfstreamTotal:										7,500	\$95,700.00
ExxonMobil Gas & Power Marketing Company Total:										✓ 7,500	✓ \$95,700.00
Company: Glencore LTD											
Pipeline: FGT											
Month: 2005-10											
01-OCT-05	03-OCT-05	G	37862	10034	LA INTERR	4,998	MMBTU CIEXD	\$16.00000	F	14,994	\$239,904.00
01-OCT-05	03-OCT-05	G	37862	9906	LA INTERR	10,438	MMBTU CIEXD	\$16.40000	F	31,315	\$513,566.00
2005-10Total:										46,309	\$753,470.00
FGTTotal:										46,309	\$753,470.00
Glencore LTD Total:										✓ 46,309	✓ \$753,470.00
Company: Houston Pipe Line Company, LP											
Pipeline: FGT											
Month: 2005-10											
01-OCT-05	03-OCT-05	G	37837	24662	TX INTERR	6,800	MMBTU CIEXD	\$14.95000	F	20,400	\$304,980.00
04-OCT-05	04-OCT-05	G	37866	24662	TX INTERR	5,782	MMBTU CIEXD	\$14.85000	I	5,782	\$85,862.70
06-OCT-05	10-OCT-05	G	37926	24662	TX INTERR	4,862	MMBTU CIEXD	\$14.33669	I	24,310	\$348,525.00
11-OCT-05	11-OCT-05	G	37954	24662	TX INTERR	3,376	MMBTU CIEXD	\$13.46500	I	3,376	\$45,457.84
12-OCT-05	12-OCT-05	G	37993	24662	TX INTERR	4,303	MMBTU CIEXD	\$13.75000	F	4,303	\$59,166.25
13-OCT-05	13-OCT-05	G	38056	24662	TX INTERR	6,033	MMBTU CIEXD	\$14.08000	I	6,033	\$84,944.64
13-OCT-05	13-OCT-05	G	38064	24662	TX INTERR	4,891	MMBTU CIEXD	\$14.08000	I	4,891	\$68,865.28
20-OCT-05	20-OCT-05	G	38226	24662	TX INTERR	8,746	MMBTU CIEXD	\$13.30000	F	8,746	\$116,321.80
21-OCT-05	21-OCT-05	G	38246	24662	TX INTERR	11,943	MMBTU CIEXD	\$13.10000	F	11,943	\$156,453.30
22-OCT-05	24-OCT-05	G	38292	24662	TX INTERR	1,030	MMBTU CIEXD	\$12.70000	F	3,090	\$39,243.00
28-OCT-05	28-OCT-05	G	38367	24662	TX INTERR	515	MMBTU CIEXD	\$13.45000	F	515	\$6,926.75
2005-10Total:										93,389	\$1,316,746.56
FGTTotal:										93,389	\$1,316,746.56
Houston Pipe Line Company, LP Total:										✓ 93,389	✓ \$1,316,746.56
Company: Louis Dreyfus Energy Services L.P.											
Pipeline: FGT											
Month: 2005-10											
04-OCT-05	04-OCT-05	G	37868	314571	LA INTERR	1,600	MMBTU CIEXD	\$15.35000	F	1,600	\$24,560.00
vpgpssum Database: NUCP											

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Back Office Purchase/Sale Summary

RMS Process Date: 11/07/2005- Rundate: 11/07/2005 09:29:29 AM

Profit Center: COMBINED

Trader: ALL

10/01/2005 - 10/31/2005

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
Company: Louis Dreyfus Energy Services L.P.													
Pipeline: FGT													
Month: 2005-10													
05-OCT-05	10-OCT-05	G	37894	24662	TX	INTERR	7,853	MMBTU	CIEXD	\$14.38544	I	47,116	\$677,784.20
06-OCT-05	10-OCT-05	G	37925	28166	LA	INTERR	400	MMBTU	CIEXD	\$14.98200	I	2,000	\$29,964.00
11-OCT-05	11-OCT-05	G	37949	24662	TX	INTERR	6,807	MMBTU	CIEXD	\$13.20000	F	6,807	\$89,852.40
12-OCT-05	12-OCT-05	G	37991	314571	LA	INTERR	3,054	MMBTU	CIEXD	\$14.20000	F	3,054	\$43,366.80
21-OCT-05	21-OCT-05	G	38247	314571	LA	INTERR	4,465	MMBTU	CIEXD	\$13.32000	F	4,465	\$59,473.80
29-OCT-05	31-OCT-05	G	38380	24662	TX	INTERR	515	MMBTU	CIEXD	\$12.78000	I	1,545	\$19,745.10
2005-10Total:												66,587	\$944,746.30
FGTTTotal:												66,587	\$944,746.30
Pipeline: SNG													
Month: 2005-10													
01-OCT-05	31-OCT-05	G	32894	ANY	FL	FIRM	4,892	MMBTU	MKJPC	\$13.87700	I	151,667	\$2,104,682.97
2005-10Total:												151,667	\$2,104,682.97
SNGTotal:												151,667	\$2,104,682.97
Louis Dreyfus Energy Services L.P. Total:												218,254	\$3,049,429.27
Company: Magnus Energy Marketing Ltd.													
Pipeline: FGT													
Month: 2005-10													
12-OCT-05	12-OCT-05	G	37995	10034	LA	INTERR	8,438	MMBTU	CIEXD	\$14.25000	F	8,438	\$120,241.50
13-OCT-05	13-OCT-05	G	38063	10034	LA	INTERR	9,135	MMBTU	CIEXD	\$14.30000	F	9,135	\$130,630.50
2005-10Total:												17,573	\$250,872.00
FGTTTotal:												17,573	\$250,872.00
Magnus Energy Marketing Ltd. Total:												17,573	\$250,872.00
Company: Noble Energy Marketing, Inc.													
Pipeline: FGT <i>Includes Deal #15 38015 & 38018 Swing Commodity</i>													
Month: 2005-10													
01-OCT-05	01-OCT-05	G	38015	25809	TX	FIRM	3,999	MMBTU	MKJPC	\$14.25000	I	3,999	\$56,985.75
01-OCT-05	01-OCT-05	G	38018	446851	LA	FIRM	1,000	MMBTU	CIEXD	\$14.10000	I	1,000	\$14,100.00
02-OCT-05	02-OCT-05	G	38015	25809	TX	FIRM	3,999	MMBTU	MKJPC	\$14.25000	I	3,999	\$56,985.75
02-OCT-05	02-OCT-05	G	38018	446851	LA	FIRM	1,000	MMBTU	CIEXD	\$14.10000	I	1,000	\$14,100.00
03-OCT-05	03-OCT-05	G	38015	25809	TX	FIRM	3,999	MMBTU	MKJPC	\$14.25000	I	3,999	\$56,985.75
03-OCT-05	03-OCT-05	G	38018	446851	LA	FIRM	1,000	MMBTU	CIEXD	\$14.10000	I	1,000	\$14,100.00
04-OCT-05	04-OCT-05	G	38015	25809	TX	FIRM	4,000	MMBTU	MKJPC	\$14.25000	I	4,000	\$57,000.00
04-OCT-05	04-OCT-05	G	38018	446851	LA	FIRM	1,000	MMBTU	CIEXD	\$14.10000	I	1,000	\$14,100.00
05-OCT-05	10-OCT-05	G	37895	23703	TX	INTERR	2,000	MMBTU	CIEXD	\$14.44583	I	12,000	\$173,350.00
05-OCT-05	05-OCT-05	G	38015	25809	TX	FIRM	4,000	MMBTU	MKJPC	\$14.25000	I	4,000	\$57,000.00
05-OCT-05	05-OCT-05	G	38018	446851	LA	FIRM	1,000	MMBTU	CIEXD	\$14.10000	I	1,000	\$14,100.00
06-OCT-05	06-OCT-05	G	38015	25809	TX	FIRM	4,000	MMBTU	MKJPC	\$14.25000	I	4,000	\$57,000.00
06-OCT-05	06-OCT-05	G	38018	446851	LA	FIRM	1,000	MMBTU	CIEXD	\$14.10000	I	1,000	\$14,100.00
07-OCT-05	07-OCT-05	G	38015	25809	TX	FIRM	4,000	MMBTU	MKJPC	\$14.25000	I	4,000	\$57,000.00
07-OCT-05	07-OCT-05	G	38018	446851	LA	FIRM	1,000	MMBTU	CIEXD	\$14.10000	I	1,000	\$14,100.00
08-OCT-05	08-OCT-05	G	38015	25809	TX	FIRM	4,000	MMBTU	MKJPC	\$14.25000	I	4,000	\$57,000.00
08-OCT-05	08-OCT-05	G	38018	446851	LA	FIRM	1,000	MMBTU	CIEXD	\$14.10000	I	1,000	\$14,100.00
09-OCT-05	09-OCT-05	G	38015	25809	TX	FIRM	4,000	MMBTU	MKJPC	\$14.25000	I	4,000	\$57,000.00
09-OCT-05	09-OCT-05	G	38018	446851	LA	FIRM	1,000	MMBTU	CIEXD	\$14.10000	I	1,000	\$14,100.00
10-OCT-05	10-OCT-05	G	38015	25809	TX	FIRM	4,000	MMBTU	MKJPC	\$14.25000	I	4,000	\$57,000.00
10-OCT-05	10-OCT-05	G	38018	446851	LA	FIRM	1,000	MMBTU	CIEXD	\$14.10000	I	1,000	\$14,100.00
11-OCT-05	11-OCT-05	G	38015	25809	TX	FIRM	4,000	MMBTU	MKJPC	\$14.25000	I	4,000	\$57,000.00
11-OCT-05	11-OCT-05	G	38018	446851	LA	FIRM	1,000	MMBTU	CIEXD	\$14.10000	I	1,000	\$14,100.00
12-OCT-05	12-OCT-05	G	38015	25809	TX	FIRM	4,000	MMBTU	MKJPC	\$14.25000	I	4,000	\$57,000.00
12-OCT-05	12-OCT-05	G	38018	446851	LA	FIRM	1,000	MMBTU	CIEXD	\$14.10000	I	1,000	\$14,100.00



Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 11/07/2005- Rundate: 11/07/2005 09:29:29 AM

Trader: ALL

10/01/2005 - 10/31/2005

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$		
Company: Noble Energy Marketing, Inc.													
Pipeline: FGT													
Month: 2005-10													
13-OCT-05	13-OCT-05	G	38015	25809	TX	FIRM	4,000	MMBTU	MKJPC	\$14.25000	I	4,000	\$57,000.00
13-OCT-05	13-OCT-05	G	38018	446851	LA	FIRM	1,000	MMBTU	CIEXD	\$14.10000	I	1,000	\$14,100.00
14-OCT-05	14-OCT-05	G	38015	25809	TX	FIRM	4,000	MMBTU	MKJPC	\$14.25000	I	4,000	\$57,000.00
14-OCT-05	14-OCT-05	G	38018	446851	LA	FIRM	1,000	MMBTU	CIEXD	\$14.10000	I	1,000	\$14,100.00
15-OCT-05	15-OCT-05	G	38015	25809	TX	FIRM	4,000	MMBTU	MKJPC	\$14.25000	I	4,000	\$57,000.00
15-OCT-05	15-OCT-05	G	38018	446851	LA	FIRM	1,000	MMBTU	CIEXD	\$14.10000	I	1,000	\$14,100.00
16-OCT-05	16-OCT-05	G	38015	25809	TX	FIRM	4,000	MMBTU	MKJPC	\$14.25000	I	4,000	\$57,000.00
16-OCT-05	16-OCT-05	G	38018	446851	LA	FIRM	1,000	MMBTU	CIEXD	\$14.10000	I	1,000	\$14,100.00
17-OCT-05	17-OCT-05	G	38015	25809	TX	FIRM	4,000	MMBTU	MKJPC	\$14.25000	I	4,000	\$57,000.00
17-OCT-05	17-OCT-05	G	38018	446851	LA	FIRM	1,000	MMBTU	CIEXD	\$14.10000	I	1,000	\$14,100.00
18-OCT-05	18-OCT-05	G	38015	25809	TX	FIRM	4,000	MMBTU	MKJPC	\$14.25000	I	4,000	\$57,000.00
18-OCT-05	18-OCT-05	G	38018	446851	LA	FIRM	1,000	MMBTU	CIEXD	\$14.10000	I	1,000	\$14,100.00
19-OCT-05	19-OCT-05	G	38015	25809	TX	FIRM	4,000	MMBTU	MKJPC	\$14.25000	I	4,000	\$57,000.00
19-OCT-05	19-OCT-05	G	38018	446851	LA	FIRM	1,000	MMBTU	CIEXD	\$14.10000	I	1,000	\$14,100.00
20-OCT-05	20-OCT-05	G	38015	25809	TX	FIRM	4,000	MMBTU	MKJPC	\$14.25000	I	4,000	\$57,000.00
20-OCT-05	20-OCT-05	G	38018	446851	LA	FIRM	1,000	MMBTU	CIEXD	\$14.10000	I	1,000	\$14,100.00
21-OCT-05	21-OCT-05	G	38015	25809	TX	FIRM	4,000	MMBTU	MKJPC	\$14.25000	I	4,000	\$57,000.00
21-OCT-05	21-OCT-05	G	38018	446851	LA	FIRM	1,000	MMBTU	CIEXD	\$14.10000	I	1,000	\$14,100.00
21-OCT-05	21-OCT-05	G	38248	23703	TX	INTERR	4,000	MMBTU	CIEXD	\$13.15000	F	4,000	\$52,600.00
22-OCT-05	22-OCT-05	G	38015	25809	TX	FIRM	4,000	MMBTU	MKJPC	\$14.25000	I	4,000	\$57,000.00
22-OCT-05	22-OCT-05	G	38018	446851	LA	FIRM	1,000	MMBTU	CIEXD	\$14.10000	I	1,000	\$14,100.00
23-OCT-05	23-OCT-05	G	38015	25809	TX	FIRM	4,000	MMBTU	MKJPC	\$14.25000	I	4,000	\$57,000.00
23-OCT-05	23-OCT-05	G	38018	446851	LA	FIRM	1,000	MMBTU	CIEXD	\$14.10000	I	1,000	\$14,100.00
24-OCT-05	24-OCT-05	G	38015	25809	TX	FIRM	4,000	MMBTU	MKJPC	\$14.25000	I	4,000	\$57,000.00
24-OCT-05	24-OCT-05	G	38018	446851	LA	FIRM	1,000	MMBTU	CIEXD	\$14.10000	I	1,000	\$14,100.00
25-OCT-05	25-OCT-05	G	38015	25809	TX	FIRM	4,000	MMBTU	MKJPC	\$14.25000	I	4,000	\$57,000.00
25-OCT-05	25-OCT-05	G	38018	446851	LA	FIRM	1,000	MMBTU	CIEXD	\$14.10000	I	1,000	\$14,100.00
26-OCT-05	26-OCT-05	G	38015	25809	TX	FIRM	4,000	MMBTU	MKJPC	\$14.25000	I	4,000	\$57,000.00
26-OCT-05	26-OCT-05	G	38018	446851	LA	FIRM	1,000	MMBTU	CIEXD	\$14.10000	I	1,000	\$14,100.00
27-OCT-05	27-OCT-05	G	38015	25809	TX	FIRM	4,000	MMBTU	MKJPC	\$14.25000	I	4,000	\$57,000.00
27-OCT-05	27-OCT-05	G	38018	446851	LA	FIRM	1,000	MMBTU	CIEXD	\$14.10000	I	1,000	\$14,100.00
28-OCT-05	28-OCT-05	G	38015	25809	TX	FIRM	4,000	MMBTU	MKJPC	\$14.25000	I	4,000	\$57,000.00
28-OCT-05	28-OCT-05	G	38018	446851	LA	FIRM	1,000	MMBTU	CIEXD	\$14.10000	I	1,000	\$14,100.00
29-OCT-05	29-OCT-05	G	38015	25809	TX	FIRM	4,000	MMBTU	MKJPC	\$14.25000	I	4,000	\$57,000.00
29-OCT-05	29-OCT-05	G	38018	446851	LA	FIRM	1,000	MMBTU	CIEXD	\$14.10000	I	1,000	\$14,100.00
30-OCT-05	30-OCT-05	G	38015	25809	TX	FIRM	4,000	MMBTU	MKJPC	\$14.25000	I	4,000	\$57,000.00
30-OCT-05	30-OCT-05	G	38018	446851	LA	FIRM	1,000	MMBTU	CIEXD	\$14.10000	I	1,000	\$14,100.00
31-OCT-05	31-OCT-05	G	38015	25809	TX	FIRM	4,000	MMBTU	MKJPC	\$14.25000	I	4,000	\$57,000.00
31-OCT-05	31-OCT-05	G	38018	446851	LA	FIRM	1,000	MMBTU	CIEXD	\$14.10000	I	1,000	\$14,100.00

2005-10 Total: 170,997 \$2,430,007.25

FGT Total: 170,997 \$2,430,007.25

Noble Energy Marketing, Inc. Total: 170,997 \$2,430,007.25

Company: ONEOK Energy Services Company., L.P.

Pipeline: FGT

Month: 2005-10

01-OCT-05	03-OCT-05	G	37835	24662	TX	INTERR	5,200	MMBTU	CIEXD	\$14.78000	I	15,600	\$230,568.00
01-OCT-05	03-OCT-05	G	37836	32606	LA	INTERR	15,443	MMBTU	CIEXD	\$15.00000	F	46,329	\$694,935.00
04-OCT-05	04-OCT-05	G	37865	32606	LA	INTERR	10,000	MMBTU	CIEXD	\$15.35000	F	10,000	\$153,500.00
04-OCT-05	04-OCT-05	G	37867	23703	TX	INTERR	9,139	MMBTU	CIEXD	\$15.00000	F	9,139	\$137,085.00
04-OCT-05	04-OCT-05	G	37870	32606	LA	INTERR	4,118	MMBTU	CIEXD	\$15.50000	F	4,118	\$63,829.00
04-OCT-05	04-OCT-05	G	37893	105035	TX	INTERR	15,443	MMBTU	CIEXD	\$15.65000	F	15,443	\$241,682.95
05-OCT-05	10-OCT-05	G	37897	32606	LA	INTERR	13,000	MMBTU	CIEXD	\$15.03333	I	78,000	\$1,172,600.00
05-OCT-05	10-OCT-05	G	37898	23703	TX	INTERR	2,443	MMBTU	CIEXD	\$14.44583	I	14,658	\$211,747.04
05-OCT-05	05-OCT-05	G	37905	23703	TX	INTERR	5,505	MMBTU	CIEXD	\$15.10000	F	5,505	\$83,125.50
06-OCT-05	10-OCT-05	G	37927	23703	TX	INTERR	5,976	MMBTU	CIEXD	\$14.35500	I	29,880	\$428,927.40
06-OCT-05	10-OCT-05	G	37928	32606	LA	INTERR	8,015	MMBTU	CIEXD	\$14.98200	I	40,075	\$600,403.67
11-OCT-05	11-OCT-05	G	37951	23703	TX	INTERR	9,537	MMBTU	CIEXD	\$13.38000	F	9,537	\$127,605.06
11-OCT-05	11-OCT-05	G	37952	32606	LA	INTERR	23,265	MMBTU	CIEXD	\$13.80000	F	23,265	\$321,057.00



Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 11/07/2005- Rupdate: 11/07/2005 09:29 AM

Trader: ALL

10/01/2005 - 10/31/2005

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
Company: ONEOK Energy Services Company., L.P.											
Pipeline: FGT											
Month: 2005-10											
11-OCT-05	11-OCT-05	G	37953	105035							
						3,859	MMBTU CIEXD	\$13.50000	F	3,859	\$52,096.50
11-OCT-05	11-OCT-05	G	37956	23703							
						23,795	MMBTU CIEXD	\$13.50000	F	23,795	\$321,232.50
12-OCT-05	12-OCT-05	G	37984	24662							
						5,300	MMBTU CIEXD	\$13.50000	F	5,300	\$71,550.00
12-OCT-05	12-OCT-05	G	37986	23703							
						5,128	MMBTU CIEXD	\$13.70000	F	5,128	\$70,253.60
12-OCT-05	12-OCT-05	G	37989	32606							
						14,131	MMBTU CIEXD	\$13.90000	F	14,131	\$196,420.90
12-OCT-05	12-OCT-05	G	37990	23703							
						6,377	MMBTU CIEXD	\$13.60000	F	6,377	\$86,727.20
13-OCT-05	13-OCT-05	G	38054	24662							
						2,638	MMBTU CIEXD	\$13.95000	F	2,638	\$36,800.10
13-OCT-05	13-OCT-05	G	38055	32606							
						8,384	MMBTU CIEXD	\$14.38000	F	8,384	\$120,561.92
13-OCT-05	13-OCT-05	G	38059	23703							
						6,214	MMBTU CIEXD	\$13.95000	F	6,214	\$86,685.30
13-OCT-05	13-OCT-05	G	38062	32606							
						11,247	MMBTU CIEXD	\$14.30000	F	11,247	\$160,832.10
20-OCT-05	20-OCT-05	G	38224	24662							
						5,200	MMBTU CIEXD	\$13.25000	F	5,200	\$68,900.00

2005-10Total: 393,822 \$5,739,125.74

FGTTTotal: 393,822 \$5,739,125.74

ONEOK Energy Services Company., L.P. Total: 393,822 \$5,739,125.74

Company: Occidental Energy Marketing, Inc.**Pipeline:** FGT**Month:** 2005-10

12-OCT-05	12-OCT-05	G	37988	32606							
						4,000	MMBTU CIEXD	\$14.25000	F	4,000	\$57,000.00
13-OCT-05	13-OCT-05	G	38053	32606							
						8,000	MMBTU CIEXD	\$14.30000	F	8,000	\$114,400.00

2005-10Total: 12,000 \$171,400.00

FGTTTotal: 12,000 \$171,400.00

Pipeline: SNG**Month:** 2005-10

12-OCT-05	12-OCT-05	G	37997	ANY							
						200	MMBTU CIEXD	\$14.20500	I	200	\$2,841.00

2005-10Total: 200 \$2,841.00

SNGTotal: 200 \$2,841.00

Occidental Energy Marketing, Inc. Total: 12,200 \$174,241.00

Company: Proliance Energy**Pipeline:** FGT**Month:** 2005-10

01-OCT-05	31-OCT-05	G	34383	25809							
						1,740	MMBTU MKJPC	\$14.22500	I	53,940	\$767,296.50

2005-10Total: 53,940 \$767,296.50

FGTTTotal: 53,940 \$767,296.50

Proliance Energy Total: 53,940 \$767,296.50

Company: Q-West Energy Company**Pipeline:** SNG**Month:** 2005-10

01-OCT-05	31-OCT-05	G	34520	51350							
						2,154	MMBTU MKJPC	\$14.11000	F	66,766	\$942,068.26

2005-10Total: 66,766 \$942,068.26

SNGTotal: 66,766 \$942,068.26

Q-West Energy Company Total: 66,766 \$942,068.26

Company: Sequent Energy Management

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Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 11/07/2005- Rundate: 11/07/2005 09:29:29 AM

Trader: ALL

10/01/2005 - 10/31/2005

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
Company: Sequent Energy Management													
Pipeline: FGT													
Month: 2005-10													
01-OCT-05	03-OCT-05	G	37833	314571	LA	INTERR	4,290	MMBTU	CIEXD	\$15.50000	F	12,870	\$199,485.00
12-OCT-05	12-OCT-05	G	37994	314571	LA	INTERR	14,322	MMBTU	CIEXD	\$14.25000	F	14,322	\$204,088.50
21-OCT-05	21-OCT-05	G	38286	313370	LA	FIRM	5,148	MMBTU	CIEXD	\$13.25000	F	5,148	\$68,211.00
2005-10Total:											32,340	\$471,784.50	

Pipeline: Gulfstream													
Month: 2005-10													
<i>Includes Deal # 32422 - Swing Commodity</i>													
05-OCT-05	05-OCT-05	G	32927	8205171	FL	FIRM	2,500	MMBTU	MKJPC	\$15.80500	I	2,500	\$39,512.50
06-OCT-05	06-OCT-05	G	32927	8205171	FL	FIRM	2,500	MMBTU	MKJPC	15.50 \$0.00000	I	2,500	\$39,250.00
07-OCT-05	07-OCT-05	G	32927	8205171	FL	FIRM	2,500	MMBTU	MKJPC	\$15.51000	I	2,500	\$38,775.00
08-OCT-05	08-OCT-05	G	32927	8205171	FL	FIRM	2,500	MMBTU	MKJPC	\$14.45000	I	2,500	\$36,125.00
09-OCT-05	09-OCT-05	G	32927	8205171	FL	FIRM	2,500	MMBTU	MKJPC	\$14.45000	I	2,500	\$36,125.00
10-OCT-05	10-OCT-05	G	32927	8205171	FL	FIRM	2,500	MMBTU	MKJPC	\$14.45000	I	2,500	\$36,125.00
11-OCT-05	11-OCT-05	G	32927	8205171	FL	FIRM	2,500	MMBTU	MKJPC	\$13.98000	I	2,500	\$34,950.00
12-OCT-05	12-OCT-05	G	32927	8205171	FL	FIRM	2,500	MMBTU	MKJPC	\$14.36500	I	2,500	\$35,912.50
13-OCT-05	13-OCT-05	G	32927	8205171	FL	FIRM	2,500	MMBTU	MKJPC	\$14.35500	I	2,500	\$35,887.50
14-OCT-05	14-OCT-05	G	32927	8205171	FL	FIRM	2,500	MMBTU	MKJPC	\$13.91000	I	2,500	\$34,775.00
21-OCT-05	21-OCT-05	G	32927	8205171	FL	FIRM	2,500	MMBTU	MKJPC	\$13.42000	I	2,500	\$33,550.00
2005-10Total:											27,500	\$361,737.50	
GulfstreamTotal:											27,500	*\$361,737.50	

Pipeline: SNG													
Month: 2005-10													
01-OCT-05	01-OCT-05	G	32925	ANY	FL	FIRM	5,000	MMBTU	MKJPC	\$15.50500	I	5,000	\$77,525.00
02-OCT-05	02-OCT-05	G	32925	ANY	FL	FIRM	5,000	MMBTU	MKJPC	\$15.50500	I	5,000	\$77,525.00
03-OCT-05	03-OCT-05	G	32925	ANY	FL	FIRM	5,000	MMBTU	MKJPC	\$15.50500	I	5,000	\$77,525.00
04-OCT-05	04-OCT-05	G	32925	ANY	FL	FIRM	91	MMBTU	MKJPC	\$15.49000	I	91	\$1,409.59
05-OCT-05	05-OCT-05	G	32925	ANY	FL	FIRM	2,636	MMBTU	MKJPC	\$15.41500	I	2,636	\$40,633.94
06-OCT-05	06-OCT-05	G	32925	ANY	FL	FIRM	0	MMBTU	MKJPC	\$15.39000	I	0	\$0.00
07-OCT-05	07-OCT-05	G	32925	ANY	FL	FIRM	0	MMBTU	MKJPC	\$15.00000	I	0	\$0.00
08-OCT-05	08-OCT-05	G	32925	ANY	FL	FIRM	0	MMBTU	MKJPC	\$13.84000	I	0	\$0.00
09-OCT-05	09-OCT-05	G	32925	ANY	FL	FIRM	0	MMBTU	MKJPC	\$13.84000	I	0	\$0.00
10-OCT-05	10-OCT-05	G	32925	ANY	FL	FIRM	0	MMBTU	MKJPC	\$13.84000	I	0	\$0.00
12-OCT-05	12-OCT-05	G	32925	ANY	FL	FIRM	5,000	MMBTU	MKJPC	\$14.20500	I	5,000	\$71,025.00
13-OCT-05	13-OCT-05	G	32925	ANY	FL	FIRM	4,672	MMBTU	MKJPC	\$14.51000	I	4,672	\$67,790.72
14-OCT-05	14-OCT-05	G	32925	ANY	FL	FIRM	5,000	MMBTU	MKJPC	\$14.07000	I	5,000	\$70,350.00
14-OCT-05	14-OCT-05	G	38129	ANY	FL	INTERR	600	MMBTU	CIEXD	\$14.07000	I	600	\$8,442.00
20-OCT-05	20-OCT-05	G	32925	ANY	FL	FIRM	2,218	MMBTU	MKJPC	\$13.52500	I	2,218	\$29,998.45
21-OCT-05	21-OCT-05	G	32925	ANY	FL	FIRM	2,218	MMBTU	MKJPC	\$13.36000	I	2,218	\$29,632.48
27-OCT-05	27-OCT-05	G	32925	ANY	FL	FIRM	1,109	MMBTU	MKJPC	\$14.92000	I	1,109	\$16,546.28
2005-10Total:											38,544	\$568,403.46	
SNGTotal:											38,544	\$568,403.46	

Sequent Energy Management Total:											98,384	\$1,401,925.46	
<i>\$1,440,675.46</i>													
Company: Southwest Energy, L.P.													
Pipeline: FGT													
Month: 2005-10													
13-OCT-05	13-OCT-05	G	38060	314571	LA	INTERR	5,000	MMBTU	CIEXD	\$14.30000	F	5,000	\$71,500.00
21-OCT-05	21-OCT-05	G	38245	314571	LA	INTERR	3,575	MMBTU	CIEXD	\$13.38000	F	3,575	\$47,833.50
2005-10Total:											8,575	\$119,333.50	
FGTTotal:											8,575	\$119,333.50	

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Back Office Purchase/Sale Summary

RMS Process Date: 11/07/2005- Rundate: 11/07/2005 09:29:29 AM

Profit Center: COMBINED

Trader: ALL

10/01/2005 - 10/31/2005

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$		
Company: Southwest Energy, L.P.													
Pipeline: SNG													
Month: 2005-10													
01-OCT-05	03-OCT-05	G	37860	ANY	FL	INTERR	3,091	MMBTU	CIEXD	\$15.50500	I	9,273	\$143,777.88
2005-10Total:											9,273	\$143,777.88	
SNGTotal:											9,273	\$143,777.88	
Southwest Energy, L.P. Total:											17,848	\$263,111.38	
Company: Tampa Electric Company													
Pipeline: FGT													
Month: 2005-10													
01-OCT-05	03-OCT-05	G	37965	716	AL	INTERR	20,504	MMBTU	CIEXD	\$16.15000	F	61,512	\$993,418.80
20-OCT-05	20-OCT-05	G	38416	163884	AL	INTERR	15,000	MMBTU	CIEXD	\$13.72500	F	15,000	\$205,875.00
2005-10Total:											76,512	\$1,199,293.80	
FGTTotal:											76,512	\$1,199,293.80	
Pipeline: Gulfstream													
Month: 2005-10													
11-OCT-05	11-OCT-05	G	38156	8205175	MS	INTERR	25,000	MMBTU	CIEXD	\$13.55000	F	25,000	\$338,750.00
13-OCT-05	13-OCT-05	G	38074	8205179	AL	INTERR	20,472	MMBTU	CIEXD	\$14.40000	F	20,472	\$294,796.80
20-OCT-05	20-OCT-05	G	38413	8205175	MS	INTERR	25,510	MMBTU	CIEXD	\$13.72500	F	25,510	\$350,124.75
21-OCT-05	21-OCT-05	G	38242	8205175	MS	INTERR	20,311	MMBTU	CIEXD	\$13.42000	I	20,311	\$272,573.62
2005-10Total:											91,293	\$1,256,245.17	
GulfstreamTotal:											91,293	\$1,256,245.17	
Tampa Electric Company Total:											167,805	\$2,455,538.97	
Company: The Energy Authority													
Pipeline: FGT													
Month: 2005-10													
13-OCT-05	13-OCT-05	G	38067	360065	FL	FIRM	6,000	MMBTU	MKJPC	\$15.15000	F	6,000	\$90,900.00
14-OCT-05	14-OCT-05	G	38133	360065	FL	INTERR	15,000	MMBTU	CIEXD	\$14.40000	F	15,000	\$216,000.00
2005-10Total:											21,000	\$306,900.00	
FGTTotal:											21,000	\$306,900.00	
The Energy Authority Total:											21,000	\$306,900.00	
Company: Virginia Power Energy Marketing, Inc.													
Pipeline: Gulfstream													
Month: 2005-10													
01-OCT-05	01-OCT-05	G	37974	8205175	MS	FIRM	0	MMBTU	MKJPC	\$13.97450	I	0	\$0.00
02-OCT-05	02-OCT-05	G	37974	8205175	MS	FIRM	0	MMBTU	MKJPC	\$13.97450	I	0	\$0.00
03-OCT-05	03-OCT-05	G	37974	8205175	MS	FIRM	0	MMBTU	MKJPC	\$13.97450	I	0	\$0.00
04-OCT-05	04-OCT-05	G	37974	8205175	MS	FIRM	0	MMBTU	MKJPC	\$13.97450	I	0	\$0.00
05-OCT-05	05-OCT-05	G	37974	8205175	MS	FIRM	0	MMBTU	MKJPC	\$13.97450	I	0	\$0.00
06-OCT-05	06-OCT-05	G	37974	8205175	MS	FIRM	0	MMBTU	MKJPC	\$13.97450	I	0	\$0.00
07-OCT-05	07-OCT-05	G	37974	8205175	MS	FIRM	0	MMBTU	MKJPC	\$13.97450	I	0	\$0.00
08-OCT-05	08-OCT-05	G	37974	8205175	MS	FIRM	0	MMBTU	MKJPC	\$13.97450	I	0	\$0.00
09-OCT-05	09-OCT-05	G	37974	8205175	MS	FIRM	0	MMBTU	MKJPC	\$13.97450	I	0	\$0.00
10-OCT-05	10-OCT-05	G	37974	8205175	MS	FIRM	0	MMBTU	MKJPC	\$13.97450	I	0	\$0.00
11-OCT-05	11-OCT-05	G	37974	8205175	MS	FIRM	0	MMBTU	MKJPC	\$13.97450	I	0	\$0.00
12-OCT-05	12-OCT-05	G	37974	8205175	MS	FIRM	0	MMBTU	MKJPC	\$13.97450	I	0	\$0.00
13-OCT-05	13-OCT-05	G	37974	8205175	MS	FIRM	0	MMBTU	MKJPC	\$13.97450	I	0	\$0.00
14-OCT-05	14-OCT-05	G	37974	8205175	MS	FIRM	0	MMBTU	MKJPC	\$13.97450	I	0	\$0.00
15-OCT-05	15-OCT-05	G	37974	8205175	MS	FIRM	0	MMBTU	MKJPC	\$13.97450	I	0	\$0.00



Back Office Purchase/Sale Summary

RMS Process Date: 11/07/2005- Rundate: 11/07/2005 09:29:29 AM

Profit Center: COMBINED

Trader: ALL

10/01/2005 - 10/31/2005

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
16-OCT-05	16-OCT-05	G 37974	8205175	MS FIRM	0	MMBTU	MKJPC	\$13.97450	I	0	\$0.00
17-OCT-05	17-OCT-05	G 37974	8205175	MS FIRM	0	MMBTU	MKJPC	\$13.97450	I	0	\$0.00
18-OCT-05	18-OCT-05	G 37974	8205175	MS FIRM	0	MMBTU	MKJPC	\$13.97450	I	0	\$0.00
19-OCT-05	19-OCT-05	G 37974	8205175	MS FIRM	0	MMBTU	MKJPC	\$13.97450	I	0	\$0.00
20-OCT-05	20-OCT-05	G 37974	8205175	MS FIRM	0	MMBTU	MKJPC	\$13.97450	I	0	\$0.00
21-OCT-05	21-OCT-05	G 37974	8205175	MS FIRM	0	MMBTU	MKJPC	\$13.97450	I	0	\$0.00
22-OCT-05	22-OCT-05	G 37974	8205175	MS FIRM	0	MMBTU	MKJPC	\$13.97450	I	0	\$0.00
23-OCT-05	23-OCT-05	G 37974	8205175	MS FIRM	0	MMBTU	MKJPC	\$13.97450	I	0	\$0.00
24-OCT-05	24-OCT-05	G 37974	8205175	MS FIRM	0	MMBTU	MKJPC	\$13.97450	I	0	\$0.00
25-OCT-05	25-OCT-05	G 37974	8205175	MS FIRM	0	MMBTU	MKJPC	\$13.97450	I	0	\$0.00
26-OCT-05	26-OCT-05	G 37974	8205175	MS FIRM	0	MMBTU	MKJPC	\$13.97450	I	0	\$0.00
27-OCT-05	27-OCT-05	G 37974	8205175	MS FIRM	0	MMBTU	MKJPC	\$13.97450	I	0	\$0.00
28-OCT-05	28-OCT-05	G 37974	8205175	MS FIRM	0	MMBTU	MKJPC	\$13.97450	I	0	\$0.00
29-OCT-05	29-OCT-05	G 37974	8205175	MS FIRM	0	MMBTU	MKJPC	\$13.97450	I	0	\$0.00
30-OCT-05	30-OCT-05	G 37974	8205175	MS FIRM	0	MMBTU	MKJPC	\$13.97450	I	0	\$0.00
31-OCT-05	31-OCT-05	G 37974	8205175	MS FIRM	0	MMBTU	MKJPC	\$13.97450	I	0	\$0.00

Company: Virginia Power Energy Marketing, Inc.
 Pipeline: Gulfstream
 Month: 2005-10

2005-10Total: 0 \$0.00

GulfstreamTotal: 0 \$0.00

Virginia Power Energy Marketing, Inc. Total: 0 \$0.00

Tampa Electric Company Total: 2,358,891 \$32,610,420.14

ALL-COMBINED Total: 2,358,891 \$32,610,420.14

PURCHASE Total: 2,358,891 \$32,610,420.14

Grand Total: 2,358,891 \$32,610,420.14

Grand Net: 2,358,891 \$32,610,420.14

* Totals Include Swing Commodity

↓ 2,303,998
 (220,441) Swing Comm.

2,083,557 Commodity Other (D.t.h) ↓ All

- 54,893 \$38,250
 * 2,303,998 \$32,649,170.14

↓ \$ 32,649,170.14

(3,164,506.21) Swing Comm.

\$ 29,484,663.93 Com. Other ✓ Line 1

GAS PURCHASED IN THE MONTH OF : September 2005

SUPPLIER		ACCRUAL	ACTUAL	DIFFERENCE
BG LNG SERVICES	COST	\$2,322,504.00	\$2,322,487.50	(\$18.50)
(Difference is Comm.-Other)	THERMS	1,334,440.0	1,334,430.0	(10.0)
BP ENERGY	COST	\$5,270,273.84	\$5,380,273.94	\$90,000.00
(Difference is Comm.-Other)	THERMS	4,448,100.0	4,498,100.0	50,000.0
CHEVTEXACO	COST	\$512,805.00	\$545,523.00	\$32,718.00
(Difference is Comm.-Other)	THERMS	484,000.0	482,970.0	(1,030.0)
CIMA ENERGY	COST	\$232,874.24	\$112,874.24	(\$120,000.00)
(Difference is Comm.-Other)	THERMS	199,360.0	99,360.0	(100,000.0)
CONOCO	COST	\$1,829,289.08	\$1,810,804.87	(\$18,484.21)
(Difference is Comm.-Other)	THERMS	1,746,830.0	1,733,000.0	(13,830.0)
CONSTELLATION	COST	\$267,002.88	\$248,365.21	(\$18,637.67)
(Difference is Comm.-Other)	THERMS	149,230.0	138,850.0	(10,380.0)
CORAL	COST	\$189,477.75	\$189,477.75	\$0.00
	THERMS	164,050.0	164,050.0	0.0
CROSSTEX	COST	\$4,061,802.05	\$4,188,864.43	\$126,062.38
(Difference is Comm.-Other)	THERMS	3,121,650.0	3,121,650.0	0.0
GLENCORE LTD	COST	\$173,827.50	\$507,839.00	\$333,811.50
(Difference is Comm.-Other)	THERMS	102,590.0	304,900.0	202,310.0
HOUSTON PIPELINE	COST	\$1,441,432.97	\$1,441,045.45	(\$387.52)
(Difference is Comm.-Other)	THERMS	965,310.0	965,310.0	0.0
LOUIS DREYFUS	COST	\$2,306,804.85	\$2,042,628.47	(\$264,176.38)
(Difference is Comm.-Other)	THERMS	1,965,980.0	1,813,400.0	(152,580.0)
NOBLE	COST	\$2,889,540.90	\$2,873,303.92	(\$16,236.98)
(Difference-See Below)	THERMS	2,181,280.0	1,989,730.0	(191,530.0)
MAGNUS ENERGY	COST	\$818,255.95	\$815,860.03	(\$2,395.92)
(Difference is Comm.-Other)	THERMS	464,970.0	464,730.0	(240.0)
NATIONAL ENERGY	COST	\$129,223.00	\$129,223.00	\$0.00
	THERMS	95,430.0	95,430.0	0.0
ONEOK	COST	\$4,549,412.24	\$4,680,034.88	\$130,622.64
(Difference-See Below)	THERMS	3,279,410.0	3,334,930.0	55,520.0
OCCIDENTAL	COST	\$851,290.80	\$851,290.80	\$0.00
	THERMS	749,040.0	749,040.0	0.0
PROLIANCE	COST	\$828,563.72	\$737,361.29	(\$91,202.43)
(Difference is Comm.-Other)	THERMS	583,740.0	683,710.0	99,970.0
Q-WEST	COST	\$812,078.72	\$812,078.72	\$0.00
	THERMS	749,840.0	749,840.0	0.0
SEQUENT	COST	\$2,364,245.74	\$2,226,165.54	(\$138,080.20)
(Difference-See Below)	THERMS	1,580,520.0	1,471,000.0	(109,520.0)
SOUTHWEST ENERGY	COST	\$1,342,849.80	\$1,015,717.25	(\$327,132.55)
(Difference is Comm.-Other)	THERMS	1,028,650.0	831,540.0	(197,110.0)
TAMPA ELECTRIC	COST	\$1,484,289.00	\$1,484,289.00	\$0.00
	THERMS	991,920.0	991,920.0	0.0
TEXLA ENERGY	COST	\$815,425.60	\$937,785.80	\$122,360.20
(Difference is Comm.-Other)	THERMS	474,140.0	554,140.0	80,000.0
VIRGINIA POWER	COST	\$280,097.64	\$453,982.43	\$173,884.79
(Difference is Comm.-Other)	THERMS	195,100.0	340,350.0	145,250.0
TOTAL	COST	\$35,351,115.47	\$35,385,095.12	\$33,979.65
	THERMS	27,055,560.0	26,912,380.0	(143,180.0)

Line #

1
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50

Sept'05 Actual

	Therms	Price	Amount	Line #
Swing Demand-Actual	0.0	0.00100	\$0.00	1
Swing Demand-Accrued	0.0	0.00100	\$0.00	2
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	3
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	4
Commodity-Actual	0.0	#DIV/0! Average	\$0.00	5
Commodity-Accrued	0.00	#DIV/0! Average	0.00	6
	0.0		\$0.00	7
NOBLE				
Swing Demand-Actual	1,500,000.0	0.00125	\$1,875.00	8
Swing Demand-Accrued	(1,500,000.0)	0.00125	(\$1,875.00)	9
Swing Commodity -Actual	1,223,670.0	1.26623 Average	\$1,549,446.53	10
Swing Commodity -Accrued	(1,221,660.0)	1.25896 Average	(\$1,538,015.10)	11
Commodity-Actual	766,060.0	1.07300 Average	\$821,982.39	12
Commodity-Accrued	(959,600.0)	1.07300 Average	(\$1,029,650.80)	13
	(191,530.0)		(\$196,236.98)	14
ONEOK				
Swing Demand-Actual	3,000,000.0	0.00125	\$3,750.00	15
Swing Demand-Accrued	(3,000,000.0)	0.00125	(\$3,750.00)	16
Swing Commodity -Actual	1,541,480.0	1.61062 Average	\$2,482,741.36	17
Swing Commodity -Accrued	(1,441,480.0)	1.62482 Average	(\$2,342,141.36)	18
Commodity-Actual	1,793,450.0	1.22309 Average	\$2,193,543.52	19
Commodity-Accrued	(1,837,930.0)	1.19891 Average	(\$2,203,520.88)	20
	55,520.0		\$130,622.64	21
SEQUENT				
Swing Demand-Actual	1,500,000.0	0.00175	\$2,625.00	22
Swing Demand-Accrued	(1,500,000.0)	0.00175	(\$2,625.00)	23
Swing Commodity -Actual	655,360.0	1.51419 Average	\$992,339.49	24
Swing Commodity -Accrued	(655,360.0)	1.51419 Average	(\$992,339.49)	25
Commodity-Actual	815,640.0	1.50949 Average	\$1,231,201.05	26
Commodity-Accrued	(925,160.0)	1.48005 Average	(\$1,369,281.25)	27
	(109,520.0)		(\$138,080.20)	28
Swing Demand-Actual	0.0	0.00100	\$0.00	29
Swing Demand-Accrued	0.0	0.00100	\$0.00	30
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	31
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	32
Commodity-Actual	0.0	#DIV/0! Average	\$0.00	33
Commodity-Accrued	0.0	#DIV/0! Average	\$0.00	34
	0.0		\$0.00	35

BG LNG SERVICES, LLC

Invoice Number: 13605
Invoice Month: 09/ 2005
Invoice Date: October 10, 2005
Invoice Due Date: October 25, 2005
Contract Number: PEOPLES NAESB

INVOICE

Mall To:
 Peoples Gas System, a div of Tampa Electric
 Company
 Attn: Ed Elliot
 P.O. Box 111
 Plaza 7
 Tampa FL 33601 US

Billing Inquiries

Ed Elliot
 Ph: 813-228-4149
 Fax: 813-228-4194

COPY

Remit To:

Wire Bank:
 Wire City/State:
 ABA Number:
 Account Name:
 Account Number:

10/25/05
 01-90-000-23202-000

Billing Inquiries

Lisa Wittliff
 Ph: 713-599-3763
 Lisa.Wittliff@bgling.com

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
SALES								
08/31/2005	32386	GAS FIRM Natural Gas Fixed Sale # 32386 From 01-SEP-05 Through 06-SEP-05	(78,000)	MMBTU ✓	\$17.0000	200509 ✓	\$1,326,000.00	USD ✓
09/12/2005	32725	GAS FIRM Natural Gas Fixed Sale # 32725 From 13-SEP-05 Through 13-SEP-05	(4,000)	MMBTU ✓	\$11.2500	200509 ✓	\$45,000.00	USD ✓
09/14/2005	32835	GAS FIRM Natural Gas Fixed Sale # 32835 From 15-SEP-05 Through 15-SEP-05	(3,492)	MMBTU ✓	\$11.2500	200509 ✓	\$39,285.00	USD ✓
09/21/2005	33107	GAS FIRM Natural Gas Fixed Sale # 33107 From 22-SEP-05 Through 22-SEP-05	(8,492)	MMBTU ✓	\$16.7500	200509 ✓	\$142,241.00	USD ✓
09/22/2005	33121	GAS FIRM Natural Gas Fixed Sale # 33121 From 23-SEP-05 Through 26-SEP-05	(33,968)	MMBTU ✓	\$20.0000	200509 ✓	\$679,360.00	USD ✓
09/27/2005	33145	GAS FIRM Natural Gas Fixed Sale # 33145 From 28-SEP-05 Through 28-SEP-05	(5,491)	MMBTU ✓	\$16.5000	200509 ✓	\$90,601.50	USD ✓
(SALES) SUB TOTAL:			(133,443)	MMBTU			\$2,322,487.50	
(GAS) SUB TOTAL:			(133,443)	MMBTU			\$2,322,487.50	

TOTAL: \$2,322,487.50

[Handwritten signature]

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Gas Sales Invoice



BP Energy Company
Tax ID 36-3421804

Invoice Number 1104394
Invoice Date 10/06/2005
Contract # 1701229
Delivery Month Sep 2005
Due Date 10/25/2005

To:
Ed Elliott
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Remit:
US \$ WIRE *Wire 10/25/05*
BP ENERGY COMPANY

01-90-000-232-02-000 19

Natural Gas delivered during Sep 2005

Calculations are based on nominated quantities

Meter Station	DEAL#	EIP Energy ID	MMBTU	Unit Price	Amount Due
DESTIN - Gulfstream (996900)	<i>Receipt Paper Jude</i>	<i>A/E 16,944</i>	<u>9,944</u>	<u>12.8715</u>	<u>127,994.00</u>
FGT - DESTIN TO LUCEDALE (994400)			5,000 ✓	18.0000 ✓	90,000.00 ✓
KM Tejas - Florida Calhoun (40004)			146,009 ✓	10.7570 ✓	1,570,618.81 ✓
Total Amount Due			<i>167,953</i> 160,953	<i>12.8715</i>	<i>81,877,862.81</i> 1,788,612.81

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

Indexes used in pricing calculations:

09/01-09/30: NYMEX Final Settlement

10.847000

COPY

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If you have any questions, please contact:
or send a facsimile to: (281) 366-5312
Or Email: joseb5@bp.com

Brandon Joseph at (281) 366-4036

For BP use only: 125329 00

Gas Sales Invoice - Daily Price Deal/Volume



BP Energy Company
Tax ID 36-3421804

Invoice Number 1104394
Invoice Date 10/06/2005
Contract # 1701229
Delivery Month Sep 2005
Due Date 10/25/2005

To:
Ed Elliott
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Remit:
US \$ WIRE
BP ENERGY COMPANY

Natural Gas delivered during Sep 2005

Calculations are based on nominated quantities

BP Energy ID 20013289 / 20013290
Meter Name/# DESTIN - Gulfstream (996900)
Deal Owner Rob Baker

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
09/09/2005	12.2500	5,000	61,250.00
Totals	12.2500	5,000 <i>10,000</i>	61,250.00 <i>\$122,500.00</i>

*Rept Pt Sales per Jude
for 9/8 and 9/9*

BP Energy ID 20028900 / 20028901
Meter Name/# DESTIN - Gulfstream (996900)
Deal Owner Rob Baker

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
09/12/2005	13.5000	2,031	27,418.50
Totals	13.5000 ✓	2,031 ✓	27,418.50 ✓

BP Energy ID 20028902 / 20028903
Meter Name/# DESTIN - Gulfstream (996900)
Deal Owner Rob Baker

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
09/14/2005	13.5000	2,913	39,325.50
Totals	13.5000 ✓	2,913 ✓	39,325.50 ✓

9/15 14.00 3,000 \$28,000.00 - Rept Pt per Jude

Base Commodity Price, does not include Special Pricing Provisions

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Or Email: joseb5@bp.com

Brandon Joseph at (281) 366-4036

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For BP use only: 125329 00

BP Energy ID
 Meter Name/# FGT - DESTIN TO LUCEDALE (994400)
 Deal Owner Rob Baker

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
09/22/2005	18.0000	5,000	90,000.00
Totals	18.0000 ✓	5,000 ✓	90,000.00 ✓

BP Energy ID 1974855 / 1974858
 Meter Name/# KM Tejas - Florida Calhoun (40004)
 Deal Owner Jared Kaiser

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
09/01/2005	10.7570	4,956	53,311.69
09/02/2005	10.7570	4,917	52,892.17
09/03/2005	10.7570	4,861	52,289.78
09/04/2005	10.7570	4,802	51,655.11
09/05/2005	10.7570	4,806	51,698.14
09/06/2005	10.7570	5,000	53,785.00
09/07/2005	10.7570	5,000	53,785.00
09/08/2005	10.7570	5,000	53,785.00
09/09/2005	10.7570	5,000	53,785.00
09/10/2005	10.7570	5,000	53,785.00
09/11/2005	10.7570	5,000	53,785.00
09/12/2005	10.7570	5,000	53,785.00
09/13/2005	10.7570	5,000	53,785.00
09/14/2005	10.7570	5,000	53,785.00
09/15/2005	10.7570	5,000	53,785.00
09/16/2005	10.7570	5,000	53,785.00
09/17/2005	10.7570	5,000	53,785.00
09/18/2005	10.7570	5,000	53,785.00
09/19/2005	10.7570	5,000	53,785.00
09/20/2005	10.7570	5,000	53,785.00
09/21/2005	10.7570	5,000	53,785.00
09/22/2005	10.7570	5,000	53,785.00
09/23/2005	10.7570	5,000	53,785.00
09/24/2005	10.7570	5,000	53,785.00
09/25/2005	10.7570	5,000	53,785.00
09/26/2005	10.7570	1,667	17,931.92
09/27/2005	10.7570	5,000	53,785.00
09/28/2005	10.7570	5,000	53,785.00
09/29/2005	10.7570	5,000	53,785.00
09/30/2005	10.7570	5,000	53,785.00
Totals	10.7570	146,009	1,570,618.81

*Base Commodity Price, does not include Special Pricing Provisions

If you have any questions, please contact :
 or send a facsimile to : (281) 366-5313
 Or Email: joseb5@bp.com

Brandon Joseph at (281) 366-4036

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For BP use only: 125329 00

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or send a facsimile to : (281) 366-5313
Or Email: joseb5@bp.com

Brandon Joseph at (281) 366-4036

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For BP use only: 125329 00

Draft

Gas Netting Statement (Sale)

PRIDR ENERGY

Operated by BP Energy Company

Tax ID 36-3421804

Invoice Number 360698
Invoice Date 10/12/2005
Netting Group # 1138
Delivery Month Sep 2005
Due Date 10/25/2005

To:

Dee Wilkerson
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Remit:

US \$ WIRE *Wire 10/25/05*
BP ENERGY COMPANY

#3,281,305

01-90-000-232-02-000

Natural Gas delivered during Sep 2005

Calculations are based on nominated quantities

Noted Invoice

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
SALES - Sold to PES					
Contract: 1192796					
Bay Gas Interconnect (Bay Gas)					
Base Commodity 09/11-09/11	910803 / 9048640	7,786	13.0000		101,218.00
Total For Bay Gas Interconnect (Bay Gas)		7,786	X		101,218.00 X
Contract: 9000133					
SNG Tier 2 Pool (PSNG2780)					
Base Commodity 09/01-09/30	229490 / 9018447	150,000	10.8000 X		1,620,000.00 X
Base Commodity 09/01-09/30	232511 / 9018621	124,071	14.1950 X		1,761,193.13 X
Total For SNG Tier 2 Pool (PSNG2780)		274,071	X		3,381,193.13 X
Total Amount Due		281,857			3,482,411.13
PURCHASES - Purch from PES - Pgo chg 26943					
Contract: 1192796					
FGT Delivered Markets (FGT via IT)					
Base Commodity 09/10-09/12	908302 / 9048570	5,685	✓ 12.1350 ✓	68,987.48	
Base Commodity 09/16-09/16	917313 / 9048918	3,500	✓ 13.5500 ✓	47,425.00	
Total For FGT Delivered Markets (FGT via IT)		9,185		116,412.48	
GA - Albany Area (20)					
Base Commodity 09/01-09/30	578295 / 9034731	7,416	11.5253	85,471.62	
Total For SGA - Albany Area (20)		7,416		85,471.62	
Total Amount Payable		16,530		201,105	
		16,601		201,224.10	

COPY

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If you have any questions, please contact :
or send a facsimile to :
Or Email: campbh@bp.com

Beverly Campbell at (251) 445-1227

For BP use only: 125329 00

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
Total System Generated				<i>B</i> 3,281,305 ¹⁵	3,280,527.03
Net Amount Due					3,280,527.83

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
 *** Please include BP's Invoice number on all remittances. ***

Indexes used in pricing calculations:

Index	MMBTU	Unit Price	Amount
09/11-09/11: LA Onsh S- FGT - Z3 GD			11.735000
09/12-09/12: LA Onsh S- FGT - Z3 GD	3,492,411	13.4	11.735000
09/01-09/01: LA Onsh S- Southern Natural, La C	201,105	66	13.825000
09/02-09/02: LA Onsh S- Southern Natural, La C	3,281,305	15.4	12.760000
09/03-09/03: LA Onsh S- Southern Natural, La C			12.975000
09/04-09/04: LA Onsh S- Southern Natural, La C			12.975000
09/05-09/05: LA Onsh S- Southern Natural, La C			12.975000
09/06-09/06: LA Onsh S- Southern Natural, La GD			12.975000
09/07-09/07: LA Onsh S- Southern Natural, La GD			12.035000
09/08-09/08: LA Onsh S- Southern Natural, La GD			11.250000
09/09-09/09: LA Onsh S- Southern Natural, La GD			11.185000
09/10-09/10: LA Onsh S- Southern Natural, La GD			11.505000
09/11-09/11: LA Onsh S- Southern Natural, La GD			11.505000
09/12-09/12: LA Onsh S- Southern Natural, La GD			11.505000
09/13-09/13: LA Onsh S- Southern Natural, La GD			10.970000
09/14-09/14: LA Onsh S- Southern Natural, La GD			11.010000
09/15-09/15: LA Onsh S- Southern Natural, La GD			11.680000
09/16-09/16: LA Onsh S- Southern Natural, La GD			12.445000
09/17-09/17: LA Onsh S- Southern Natural, La GD			12.020000
09/18-09/18: LA Onsh S- Southern Natural, La GD			12.020000
09/19-09/19: LA Onsh S- Southern Natural, La GD			12.020000
09/20-09/20: LA Onsh S- Southern Natural, La GD			13.245000
09/21-09/21: LA Onsh S- Southern Natural, La GD			14.480000
09/22-09/22: LA Onsh S- Southern Natural, La GD			17.195000
09/23-09/23: LA Onsh S- Southern Natural, La GD			19.790000
09/24-09/24: LA Onsh S- Southern Natural, La GD			19.790000
09/25-09/25: LA Onsh S- Southern Natural, La GD			19.790000
09/26-09/26: LA Onsh S- Southern Natural, La GD			19.790000
09/27-09/27: LA Onsh S- Southern Natural, La GD			16.925000
09/28-09/28: LA Onsh S- Southern Natural, La GD			14.105000
09/29-09/29: LA Onsh S- Southern Natural, La GD			13.740000
09/30-09/30: LA Onsh S- Southern Natural, La GD			15.330000
09/01-09/30: SNG Louisiana IF			10.830000

If you have any questions, please contact : Beverly Campbell at (251) 445-1227
 or send a facsimile to :
 Or Email: campbh@bp.com

JP

For BP use only: 125329 00

Indexes used in pricing calculations:

09/10-09/10: LA Onsh S- FGT - Z3 GD

11.735000

If you have any questions, please contact :
or send a facsimile to :
Or Email: campbh@bp.com

Beverly Campbell at (251) 445-1227

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For BP use only: 125329 00



CHEVRON NATURAL GAS
A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

ORIGINAL INVOICE

PAYMENT PREFERRED BY
ELECTRONIC FUNDS TRANSFER:

W/e 10-25-05

PEOPLES GAS SYSTEM, DIV TAMP
702 N. FRANKLIN
PLAZA 8
TAMPA, FL 33602
ATTENTION: D. WILKERSON

01-90-000-23202-000

PAYMENT BY CHECK:

CHEVRON NATURAL GAS
P.O. BOX 730116
DALLAS, TX 75373-0116 USA

COPY

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
2005092136	10/10/2005	09/2005	90021820	ROBIN ROLLER (832)854-5023

TERMS

PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	DAY	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	NGPL/FGT JEFFERSON	1953	7 ✓	3,100	\$11.5000 ✓	\$35,650.00 ✕
FGT	NGPL/FGT JEFFERSON	1953	9 ✓	3,100	\$10.4000 ✓	\$32,240.00 ✕
FGT	NGPL/FGT JEFFERSON	1953	10 ✓	3,100	\$10.5000 ✓	\$32,550.00 ✕
FGT	NGPL/FGT JEFFERSON	1953	11 ✓	3,100	\$10.5000 ✓	\$32,550.00 ✕
FGT	NGPL/FGT JEFFERSON	1953	12 ✓	3,100	\$10.5000 ✓	\$32,550.00 ✕
FGT	NGPL/FGT JEFFERSON	1953	13 ✓	2,997	\$10.4000 ✓	\$31,168.80 ✕
FGT	NGPL/FGT JEFFERSON	1953	14-16 ✓	3,100	\$10.8000 ✓	\$33,790.00 ✕
FGT	NGPL/FGT JEFFERSON	1953	17 ✓	3,100	\$11.1500 ✓	\$34,565.00 ✕
FGT	NGPL/FGT JEFFERSON	1953	18 ✓	3,100	\$11.1500 ✓	\$34,565.00 ✕
FGT	NGPL/FGT JEFFERSON	1953	19 ✓	3,100	\$11.1500 ✓	\$34,565.00 ✕
FGT	NGPL/FGT JEFFERSON	1953	20 ✓	3,100	\$11.8000 ✓	\$36,580.00 ✕
FGT	NGPL/FGT JEFFERSON	1953	21 ✓	3,100	\$12.8000 ✓	\$39,680.00 ✕
FGT	NGPL/FGT JEFFERSON	2497		3,100	\$11.2450	\$34,859.50

Invoice Totals:

43,297 ✕

84,792,273.80
~~484,593.36~~

484,993.30+
33,790.00-
39,680.00-
34,859.50-
102,610.00+
479,273.80+

[Handwritten signature]

SPECIAL INFORMATION
PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING PA OR
METER STMT OR PRICE TO 832-854-3293 OR EMAIL CTNGACCT@Chevron.com ATTN: ACCT. RECEIVABLE.

FOR OFFICE USE ONLY

CONTRACT NUMBER
21-0326

ACCOUNT MANAGER
KARL POIROT

60

CUSTOMER COPY



ORIGINAL INVOICE

CHEVRON NATURAL GAS

A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

PAYMENT PREFERRED BY
ELECTRONIC FUNDS TRANSFER:

Wire 10/25/05

PEOPLES GAS SYSTEM, DIV TAMP
702 N. FRANKLIN
PLAZA 8
TAMPA, FL 33602
ATTENTION: D. WILKERSON

01-90-000-23202-000

PAYMENT BY CHECK: *[Signature]*
CHEVRON NATURAL GAS
P.O. BOX 730116
DALLAS, TX 75373-0116 USA

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
200509 2135	10/10/2005	09/2005	90021820	ROBIN ROLLER (832)854-5023

TERMS
PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	DAY	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	ST HELENA ; Transco/FGT Interc	1965	✓	5,000	\$13.2500 ✓	\$66,250.00 ✓

Invoice Totals:

5,000 \$66,250.00

[Signature]

COPY

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

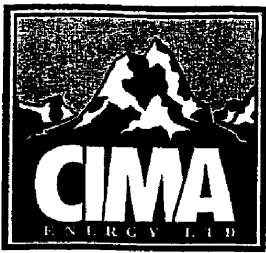
- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING PL OR
METER STMT OR PRICE TO 832-854-3293 OR EMAIL CTNGACCT@Chevron.com ATTN: ACCT. RECEIVABLE.

FOR OFFICE USE ONLY

CONTRACT NUMBER		ACCOUNT MANAGER	
21-0326		KARL POIROT	<i>61</i>

CUSTOMER COPY

Gas Sales Invoice



CIMA ENERGY LTD.

1221 McKinney, Suite 4150
Houston, TX 77010

Phone: (713)209-1112

Fax: (713) 759-1186

Peoples Gas System

P.O. Box 111
Plaza 7
Tampa, FL 33601

Tel.: (813) 228-1585
Fax: (813) 228-4443

COPY

REFERENCE INFORMATION:

Invoice No.: **2005-09-0304-0** Invoice Date: **10/10/2005**
 Payment Terms: Due: Oct 25 2005 Payment Method: WIRE
 Contract: B-0508-PEO-0402
 Division: CIMA ENERGY, LTD. - HOUSTON
 Production Month: **September 2005**

Meter #	Reference No.	Day	MMBTU	Price	Amount
<i>Pipeline: ANR PIPELINE COMPANY</i>					
ST. LANDRY/FGT					
	0905-02913	GAS SALES	1	9,936	\$11.34000
		Sub-total:		9,936	\$112,674.24

Invoice Total: \$112,674.24

RECEIVED
 OCT 14 2005
 ACCOUNTS PAYABLE

62

BY MAIL			
<i>Wire 10/25/05</i>	1221 McKinney, Suite 4150 Houston, TX 77010	1221 McKinney, Suite 4150 Houston, TX 77010 David K. Tanous	1221 McKinney, Suite 4150 Houston, TX 77010 John E. Codrington

ConocoPhillips Company

Attn: Gas Marketing Accounting
 P.O. Box 2197, PO1056
 Houston, TX 77252-2197

Bill To: Peoples Gas System Attn: Gas Accounting 702 N. Franklin Street P.O. Box 2562 Tampa, FL 33602-2562 Contact: Dee Wilkerson Telephone: (813) 228-4948 Fax: (813) 228-4194	Remit To: <i>Wire 10/25/05</i> ConocoPhillips Company <i>01-90-000-232-0000</i> Contact: Gas Marketing Accounting Telephone: (281) 293-3786 Fax: (281) 293-3940	Statement Number: R090540000 Billing Period: Sep-2005 Statement Date: October 10, 2005 Due Date: October 25, 2005 Payment Method: Wire Terms: NETOUT - 25TH OF MONTH
--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

Delivery Date		Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice
all										
Delivery Period:	Sep-2005			Contract: 19475			Deal: 19475-51			<i>81,625,934.96</i>
1	1-Sep 30-Sep	GULFST	14695-GSP SNG	Commodity <i>3/m 149,994</i>	150000	MMBtu	\$10.8400 US\$	MMBtu	\$1,626,000.00	<u>\$1,626,000.00</u>
Delivery Period:	Sep-2005			Contract: 19475			Deal: 19475-52			
2	13-Sep 13-Sep	Gulfstream	8205171-Williams Mobile Bay	Commodity	4688	MMBtu ✓	\$11.5600 US\$	MMBtu ✓	\$54,193.28	\$54,193.28 ✓
3	14-Sep 14-Sep			Commodity	10000	MMBtu ✓	\$12.2750 US\$	MMBtu	\$122,750.00	\$122,750.00
4	15-Sep 15-Sep			Commodity	8618	MMBtu	\$12.5350 US\$	MMBtu	\$108,026.63	\$108,026.63
					<u>173,300 ✓</u>			Sale Sub-Total:	\$1,910,969.91	<i>81,910,904.87</i>
Statement Total:							US\$		\$1,910,969.91	

COPY

CG

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Note the bank remit information has changed, see attached letter. Questions regarding this invoice? Please call contact above or send E-mail to Gas Marketing Accounting at gmal@ConocoPhillips.com

From: Constellation Energy Commodities Group
 111 MARKET PLACE SUITE 500
 BALTIMORE, MD 21202
 Rep Name: VanBochove-Arias, Sherida
 Phone: 410-468-3737
 Fax: 410-468-3540



Customer: PEOPLES GAS SYSTEM
 702 N. FRANKLIN ST.
 PLAZA 7
 TAMPA, FL 33602
 Rep Name: To Be Replaced, Place Holder
 Phone:
 Fax: *ced 813-228-4194*

COPY

Statement ID: FEGSTAMPA-00008A
 Payment Due Date: 25-Oct-2005
 Total Amount Due: 300,897.63 USD

Natural Gas / Physical
 Buy

*PEOPLES GAS SYSTEM DAVID VIRGILIO
 CUTS PER PUT IN AS BUYBACKS*

Commodity	Start Date	End Date	Trade	Region	Location	Price	Quantity	UOM	Amount
Natural Gas	23-Sep-05	24-Sep-05	NGP4XCB	NGPL	FGTZN1 GAS-DLY MEAN	17.9650	-2,405.00	MMBTU	-43,205.83
Natural Gas	24-Sep-05	25-Sep-05	NGP4XDD	NGPL	FGTZN1 GAS-DLY MEAN	17.9650	-2,795.00	MMBTU	-50,212.18
Natural Gas	25-Sep-05	26-Sep-05	NGP4XFF	NGPL	FGTZN1 GAS-DLY MEAN	17.9650	-2,795.00	MMBTU	-50,212.18
Natural Gas	26-Sep-05	27-Sep-05	NGP4XFN	NGPL	FGTZN1 GAS-DLY MEAN	17.9650	-2,795.00	MMBTU	-50,212.18

Total: -193,842.37

Sell

Commodity	Start Date	End Date	Trade	Region	Location	Price	Quantity	UOM	Amount
Natural Gas	23-Sep-05	27-Sep-05	NGS4U9Z	NGPL	FGTZN1 GAS-DLY MEAN	17.9650	20,000.00	MMBTU	359,300.00
Natural Gas	27-Sep-05	28-Sep-05	NGS4UT9	NGPL	FGTZN1 GAS-DLY MEAN	16.9300	8,000.00	MMBTU	135,440.00

Actual - 12,833 \$230,544.85

*9/23/05 - rec'd 5000 9/25 rec'd 8 9/27 rec'd 1052 Actual = 1052 Total: \$17,810.26
 9/24/05 - rec'd 3871 9/26 rec'd 3962 13,885 dths \$248,355.21*

Payment Instructions

By wire transfer in immediately available federal funds.

*Wire 10/26/05
 chq 01-90-000-232 02000*

Note: If you disagree with any of the above information, please call immediately.

Notice: Overdue payments shall bear interest on the unpaid portion at a rate equal to the lower of (I) the prime rate of interest for large U.S. money center commercial banks, as published from time to time under "Money Rates" by the Wall Street Journal, plus two percent (2%) per annum from the date due until the date of payment, or (II) the maximum applicable lawful interest rate.

Note: This invoice is based upon best available information. If your remittance amount will be different from the invoiced amount, please contact the undersigned prior to payment date.

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Shell Trading

PEOPLES GAS SYSTEM A DIV OF TAMPA ELECTRIC CO
702 N FRANKLIN ST
TAMPA FL 33602 US
ATTN: GAS ACCOUNTING
Phone:
Fax: 1(813) 228-4194

Coral Energy Resources, L.P.
SALES Invoice

Invoice No: CER - I - 107884 - 1
Contract No: 010-NG-BS-10645
SAP Cust Id: PEOPLES
SAP No: 2202984
GST No: 760505584
Invoice Date: 10/06/2005
Due Date: 10/25/2005

COPY

<u>Prod Month</u>	<u>Deal Key</u>	<u>Pipeline</u>	<u>Meter/ Pool#</u>	<u>Description</u>	<u>Quantity</u>	<u>Unit</u>	<u>Avg Price</u>	<u>HC/ UOM</u>	<u>Amount Due</u>
200509	S - 68410	MOB BAY PL	MBPLGULSTR	MOBILE BAY - GULF STREAM IC	16,450	MMBTU	\$11.5500		\$189,997.50
Subtotal for MOB BAY PL					16,450				\$189,997.50
									<i>16,405</i>
Recap:									
Subtotal Before Taxes:									\$189,997.50
**** Net Amount Due **** Coral Energy Resources, L.P.									USD TOTAL: \$189,997.50

\$189,477.75
[Signature]

Comments:

Interest on Late payments: Interest on past due amounts shall be calculated at prime rate plus 2%

Questions Contact:

Clint Young
Phone: (713) 230-3849
Fax: (713) 265-3849
cyoung@coral-energy.com

Please Wire Amount To: Coral Energy Resources, L.P.

Please Remit Check To:

Coral Energy Resources, L.P.

Please Fax Payment Detail To:

Accounts Receivable Department
Fax (713) 265-4869

*Wire Transfer
10/25/05*

#01-90-000-232-02-00-0

SALES INVOICE

Prod. Month: 200509
 Pipeline: MOB BAY PL
 Deal#: S - 68410
 Delivery Point: MBPLGULSTR
 Price Desc: Fixed

Nucleus Customer Id: PEOPLES

Eff Date: 09/16/2005

MOBILE BAY - GULF STREAM IC

Invoice No: CER - I - 107884 - 1

Contract #: 010-NG-BS-10645

Expiry Date: 09/16/2005

Day	MMBTU	Price	Day	MMBTU	Price	Day	MMBTU	Price	Day	MMBTU	Price
1	0	\$0.0000	9	0	\$0.0000	17	0	\$0.0000	25	0	\$0.0000
2	0	\$0.0000	10	0	\$0.0000	18	0	\$0.0000	26	0	\$0.0000
3	0	\$0.0000	11	0	\$0.0000	19	0	\$0.0000	27	0	\$0.0000
4	0	\$0.0000	12	0	\$0.0000	20	0	\$0.0000	28	0	\$0.0000
5	0	\$0.0000	13	0	\$0.0000	21	0	\$0.0000	29	0	\$0.0000
6	0	\$0.0000	14	0	\$0.0000	22	0	\$0.0000	30	0	\$0.0000
7	0	\$0.0000	15	0	\$0.0000	23	0	\$0.0000	31	0	\$0.0000
8	0	\$0.0000	16	16,450	\$11.5500	24	0	\$0.0000			

			16,450		\$11.5500 ✓			\$189,997.50
			16,405					\$189,477.75
Total for Pipeline:			MOB BAY PL		16,450	\$11.5500	\$189,997.50	

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NO. 6172 P. 3/5



CROSSTEX
Energy Services, Storage, Management

Crosstex Gulf Coast Marketing Ltd.
2501 Cedar Springs, Ste 100, Dallas, TX 75201
Sales Invoice - Summary
Invoice Date: 10/13/2005, Invoice # 092005-SLSG7719

Bill To: Peoples Gas System
a Division of Tampa Electric Company, 702 N. Franklin Street,
PO Box 2562
Tampa, FL 33802
Attn: Ed Elliott
Phone #: (813) 228-4149 Fax #: (813) 228-4194 Email:

Contract #: SLSG7719
Customer #: 548

Currency: US\$
Accing Book Month: 2005-10
Invoice Total: \$4,036,039.91

Pipeline	Motor #	Inv. Ref #	Deal #	Order #	Component	Prod Date	Prod.	Status	Volum
FGT	337605	G0510S0039	01032005000850	0001	BASE COMMODITY	2005-09	GAS	ACT	149,250
FGT	337605	G0510S0039	06312005000500	0014	BASE COMMODITY	2005-09	GAS	ACT	149,470
						Totals (2005-09) ==>			298,720

#13.5045 #2,017,485
#13.5044 #2,018,554

298,864 dth *\$4,036,039*

BASE COMMODITY	\$4,036,039.91
----------------	----------------

See back page

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Please Wire Remittance To	Payment Terms	Written Correspondence	Contact Information
	Wire Transfer On or Before: 10/25/2005	Crosstex Gulf Coast Marketing Ltd. 2501 Cedar Springs, Ste 100 Dallas, TX 75201	Operations Accounting Phone #: (214) 721-9210 Fax #: (214) 721-9382 opaccounting@crosstexenergy.com

* Note: Daily deal details only provided where different pricing entries exist between days.

CROSSTEX ENERGY

Crescent Gulf Coast Marketing Ltd.

NO. 6247 P. 4/4

2501 Cedar Springs, Ste 100
Dallas, TX 75201

Sales Invoice

Bill To: Peoples Gas System
a Division of Tampa Electric Company
702 N. Franklin Street
PO Box 2562
Tampa, FL 33602
Attn: Ed Elliott
Fax: (813) 228-4194

Invoice Nbr: G0510S0086
Invoice Date: 10/14/2005
Contract Nbr: SLSG7719
Contract Date: 03/01/2003
Customer #: 548
Currency: US DOLLAR

COPY

SOLD DURING THE MONTH OF SEPTEMBER 2005

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
Florida Gas 1 314571	ANR ST. LANDRY	Downstream K#: ?				Prod Type: GAS		
		BASE COMMODITY	14	14	5,000	MMBTU	\$11.3000 ✓	\$56,500.00 ✓
		BASE COMMODITY	15	15	4255 (5,000)	MMBTU	\$11.1900 ✓	\$55,950.00 47.61
		BASE COMMODITY	16	16	4046 (5,000)	MMBTU	\$11.5450 ✓	\$52,722.00 46.71
Tax Value:								50.00
					13,301			
Total Base Commodity					<u>15,000</u>			
							Net Amount Due	\$170,175.00

#150,824⁵²
Net Amount Due

TERMS: Pay by Wire Transfer on or before October 25, 2005

If paying an amount different from invoice please fax an adjusted copy of the invoice with applicable pipeline statement to Gas Management at (214) 721-9385

PLEASE DIRECT ANY INQUIRES TO GAS MANAGEMENT AT (214) 953-9500

Please Indicate Invoice Number on Payment

SEND PAYMENT TO:

Wire Transfer 10/25/05

WRITTEN CORRESPONDENCE

68

#01-90-000-232-02-00-0

Crescent Gulf Coast Marketing Ltd.
2501 Cedar Springs, Ste 100
Dallas, TX 75201

Natural Gas Settlement Notice

Glencore Ltd
 Three Stamford Plaza
 301 Tresser Boulevard
 Stamford CT 06901-3244
 USA
 EPA No. 5867

INVOICE DATE: 05-Oct-05
 INVOICE NO: 8004190-1
 DUE DATE: 25-Oct-05

OUR REFERENCE:
 YOUR REFERENCE:
 PAGE: 1

TO: Peoples Gas a Division of Tampa Electric

FROM: Stuart Gillespie
 VOICE: (203) 328-
 FAX: (203) 978-2650
 TELEX: 6819406

COPY

TRADE	DATE	DESCRIPTION	QUANTITY	UNIT PRICE	AMOUNT DUE US (YOU)
8050888	22-Sep-05	Sell, Firm, FGT, FGTZ2, 23-Sep-05 - 26-Sep-05-25936	25,744	MMBT 16.50	USD 424,776.00
8051437	26-Sep-05	Sell, Firm, FGT, FGTZ2, 27-Sep-05 - 27-Sep-05	4,554	MMBT 17.50	USD 79,895.00

30,490 MMBT total
 TOTAL DUE TO (FROM) Glencore Ltd IN USD

437,944.00
507,639.00
 504,671.00

CG
10

PLEASE PAY ACCORDING TO THE FOLLOWING INSTRUCTIONS:

Wire 10/25/05

01-90-000-232-02-000

CG

Houston Pipe Line Company LP
1201 Louisiana St Ste 1200
Houston, TX 77002



Invoice Number: AEPS-200510-00062
Customer ID: PEOPLES GASSY
GMS Contract Number: S-PEOPLES GASSY-S-0001
Invoice Date: 10/10/2005
Due Date: 10/25/2005
Production Month: Sep-05
Payment Method: Wire

FINAL

Peoples Gas System, a division of Tampa Electric Company
702 N Franklin St
Tampa, FL 33601-9990
Attn: Ed Elliott
Phone: (813) 228-4149
Fax: (813) 228-4194

Houston Pipe Line Company LP

Pipeline	Deal #	Meter	Description	Stat	Quantity	Avg Price	Amount Due
HPL	S-PEOPLES GASSY-0197	981432	Z3B-HPL/FGT (MAGNET WITHERS)	13,896 Mcf	14,532 Dth ✓	\$14.27000	\$207,371.64 ✓
HPL	S-PEOPLES GASSY-0198	981432	Z3B-HPL/FGT (MAGNET WITHERS)	4,232 Mcf	4,426 Dth ✓	\$11.70000	\$51,784.20 ✓
HPL	S-PEOPLES GASSY-0199	981432	Z3B-HPL/FGT (MAGNET WITHERS)	10,403 Mcf	10,879 Dth ✓	\$10.70000	\$116,405.30 ✓
HPL	S-PEOPLES GASSY-0200	981432	Z3B-HPL/FGT (MAGNET WITHERS)	21,299 Mcf	22,274 Dth ✓	\$17.50499	\$389,906.26 ✓
HPL	S-PEOPLES GASSY-0201	981432	Z3B-HPL/FGT (MAGNET WITHERS)	7,219 Mcf	7,550 Dth ✓	\$15.00000	\$113,250.00 ✓
HPL	S-PEOPLES GASSY-0204	981432	Z3B-HPL/FGT (MAGNET WITHERS)	27,103 Mcf	28,344 Dth ✓	\$15.00000	\$425,160.00 ✓
HPL	S-PEOPLES GASSY-0207	981432	Z3B-HPL/FGT (MAGNET WITHERS)	950 Mcf	994 Dth ✓	\$15.01500	\$14,924.91 ✓
HPL	S-PEOPLES GASSY-0205	981446	Z8B-HPL/FGT (VIDOR)	4,756 Mcf	5,000 Dth ✓	\$16.93000	\$84,650.00 ✓
HPL	S-PEOPLES GASSY-0206	981446	Z8B-HPL/FGT (VIDOR)	2,535 Mcf	2,676 Dth ✓	\$15.01500	\$40,180.14 ✓
				Current Totals	96,676 Dth		\$1,443,032.41
				Recap:	96,531		\$1,441,045.45
				Actual Total			\$1,443,032.41
				Amount Due			\$1,443,032.41
				Net Amount Due			\$1,443,032.41

1,443,632,41+
389,906,22-
387,319,26+
1,441,045,45#

COPY

Please direct all your inquiries to: Tina \

Wire 10/25/05

Please Wire Transactions To: Please:

Hous
1201
Hous
Phoi
Fax:

New Wiring Instructions

01-90-000-232-02-000
Account Name: Houston Pipe Line Company LP

SE

70

FAX 8132284194 DESEC@R5663 NG INV SEP05 3D S 005522 PEOPLES GAS)

TO: PEOPLES GAS SYSTEM INC

ATTN: ACCOUNTS PAYABLE-PHY

FROM: Julie Koss
 PHONE: 203-761-8241
 FAX: 203-761-8470
 kossj@louisdreyfus.com

Payment confirm only: Lauren Centiempo 203-761-8160

OBJ: NG INV SEP05 3D S 005522 PEOPLES GAS SYSTEM I

COPY

LD ENERGY SERVICES LP
 NATURAL GAS INVOICE - SALES - (FINAL)

Invoice Number: 3D 5522
 Invoice Month: C9/2005
 Invoice Date: 10/14/2005
 Invoice Due Date: 10/25/2005
 Customer Number: 9534

Billed To: PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC CO
 702 N. FRANKLIN ST.
 TAMPA, FL 33601-2562
 Customer: PEOPLES GAS SYSTEM INC
 702 N FRANKLIN ST.
 TAMPA, FL 33601-2562

Trade	Date	Deal#	Pipe	Meter	From	To	Publication	Volume	UoM	Price	Month	Amt Due	Cur
	C9/C1/C5	C46C32	SCMT	TIER1 - ZC	C9/C1/C5	C9/30/C5		105,608	✓	10.817000	✓2005C9	1,142,361.74	USD ✓
	C9/C1/C5	113480	FGT	ST. LANDRY	C9/C1/C5	C9/C1/C5		7,319	✗	15.000000	✓2005C9	109,705.00	USD ✓
	C9/C2/C5	113730	FGT	ST. LANDRY	C9/C2/C5	C9/C2/C5		2,496	✗	14.750000	✓2005C9	36,816.00	USD ✓
	C9/C7/C5	114149	FGT	ST. LANDRY	C9/C7/C5	C9/C7/C5		1,481	✗	11.750000	✓2005C9	17,401.75	USD ✓
	C9/C9/C5	114850	FGT	ST. LANDRY	C9/C9/C5	C9/C9/C5		3,119	✗	10.980000	✓2005C9	34,296.62	USD ✓
	C9/13/C5	115720	FGT	ST. LANDRY	C9/13/C5	C9/13/C5		3,686	✗	10.720000	✓2005C9	39,513.92	USD ✓
	C9/14/C5	116004	FGT	ST. LANDRY	C9/14/C5	C9/16/C5	Pos Deal# 3157 → 4806 →	7,963	✗	11.000000	2005C9	87,593.00	USD 52,866.00 + 1136,305.50
	C9/16/C5	116652	FGT	CITRONELLE	C9/16/C5	C9/16/C5	Den# 7295-6189 →	8,405	✗	12.500000	2005C9	105,062.50	USD 77,362.50
	C9/17/C5	117130	FGT	ST. LANDRY	C9/17/C5	C9/19/C5		33,786	✓	11.297500	✓2005C9	381,697.34	USD ✓
	C9/20/C5	118100	FGT	MAG WITHER	C9/20/C5	C9/20/C5		3,711	✗	11.800000	✓2005C9	43,789.80	USD ✓
	C9/21/C5	118431	FGT	MAG WITHER	C9/21/C5	C9/21/C5		3,711	✓	12.200000	✓2005C9	45,274.20	USD ✓
								2271		11.10		25,208.10	

→ Sgt Lt Landry 9/15/05

PAGE: 02

Please Remit: ~~2,042,541.87~~ DSD

~~2,042,628.47~~

181,340 d/w

RV
RR

Payment Terms: 25th following the month of delivery

Wire transfer by the 25th following the month of delivery:

Wire: 10/25/05

Chq:
01-90-000-23202-000

0.*

1,142,361.74+	
109,785.00+	
36,816.00+	
17,401.75+	
34,246.62+	
39,513.92+	
52,866.00+	
36,305.50+	
77,362.50+	
381,697.34+	
43,789.80+	
45,274.20+	
25,208.10+	
2,042,628.47+	

2



Summary Statement

Summary Date: October 14, 2005
Due Date: October 25, 2005
Contract: PEOPLES GAS SYSTEM

Peoples Gas System
P.O. Box 111
Plaza 8
Tampa, FL 33601

Attn: Ed Elliott
Phone: 813-228-4149
Fax: 813-228-4194

Production Month:

Table with columns: Field, Meter, Unit, Volume, Amount. Rows include FGT_ST_HELENA_9906, FGT_ST_LANDRY(322625), and GS_ARNAUDVILLE (3064).

Handwritten calculations: 46,473 @ 18915.960 = 848,485.43 USD

DUE TO: MAGNUS

Remit By: WIRE wire 10/25/05

Please direct all inquiries to:

Name: Gas Accounting
Tel: 469-361-2950
Fax: 972-473-2471

Institution:
ABA No:
For Account of:
Account No:

01-90-000-232-02-000

64,464.13+
68,935.45+
682,560.45+
815,960.03

COPY

73



INVOICE

Invoice No: 200510140001
 Invoice Date: October 14, 2005
 Due Date: October 25, 2005
 Contract: PEOPLES GAS SYSTEM

Peoples Gas System
 P.O. Box 111
 Plaza B
 Tampa, FL 33601

Attn: Ed Elliott
 Phone: 813-228-4149
 Fax: 813-228-4194

Production Month: Sep-05

Field:

Meter: FGT_ST_HELENA_9908, MMBTU, NG

Txn ID	Txn Type/Index Group	Flow Date	Volume MMBTU	\$/Unit	Amount
8802	FIXED PRICE	9/16	3,633	12.4100	45,085.53
8807	FIXED PRICE	9/16	1,572	12.3300	19,382.76
Total Meter:			5,205		64,468.29

Field:

Meter: FGT_ST_LANDRY(322625), MMBTU, NG

Txn ID	Txn Type/Index Group	Flow Date	Volume MMBTU	\$/Unit	Amount
8873	FIXED PRICE	9/21	3,992	13.5000	53,892.00
8953	FIXED PRICE	9/27	1,481	17.4500	25,843.45
Total Meter:			5,473		79,735.45

Field:

Meter: GS_ARNAUVILLE (3064), MMBTU, NG

Txn ID	Txn Type/Index Group	Flow Date	Volume MMBTU	\$/Unit	Amount
8922	FIXED PRICE	9/23	4,134	18.7900	77,677.80
8922	FIXED PRICE	9/24		9,959	187,129.61
8922	FIXED PRICE	9/25		9,984	187,599.36
8922	FIXED PRICE	9/26		9,782	183,803.78
8945	FIXED PRICE	9/27		3,892	68,071.08
Total Meter:			37,781		704,281.63

64,464.13+
 68,935.45+
 682,560.45+
 815,960.03+

74

INVOICE

NATIONAL ENERGY & TRADE, L.P.
5847 San Felipe Suite 1910
Houston TX 77057

Invoice Date: Oct 07, 2005
Delivery Month: September 2005
Due Date: Oct 26, 2005

Bill To:

Peoples Gas System
702 N Franklin
P.O. Box 2562
Tampa, FL 33602-2562

Attn: Ed Elliott
Fax: 813-228-4194

Deal ID	Location	Description	Start	End	MMBtu	\$/MMBtu	Amount \$	
20147	FGT	ST LANDRY-ANR, MMBTU, NG	FGTZ2 - DAILY	9/13	9/13	4,543 ✓	\$11.0000 ✓	\$49,973.00 ✓
20442	FGT	ST LANDRY-ANR, MMBTU, NG	FIXED PRICE	9/28	9/28	5,000 ✓	\$15.8500 ✓	\$79,250.00 ✓
Sub-Total						9,543		\$129,223.00
Invoice Total						9,543		\$ 129,223.00

COPY

Pay this amount, USD: \$ 129,223.00

Wire 10/25/05
Remit Payment by WIRE Transfer Only to:

ABA No:
For Account of:
Account No:

01-90-000-232-02-000

OUR BANK IS NOT CAPABLE OF ACCEPTING ACH AT THIS TIME.*

Please direct all inquiries to:
Sheila Kwan

Tel: 713-871-1959
Fax: 713-871-0510
EMail: SKWAN@NET-LP.COM

National Energy & Trade, LP notifies you that we have granted a security interest and have the receivables and the proceeds thereof including the amount owed from you to us under this invoice. We hereby irrevocably instruct you to make a payment of the amount due hereunder to National Energy & Trade LP without offset or counterclaim, directly to National Energy & Trade, LP ;

75

100 Glenborough Drive
 Suite 100 - 13th Floor
 Houston, TX 77067-3299



Tel: 281.876.8800
 Fax: 281.876.8848
 www.nobleenergyinc.com

noble energy marketing, inc.
 a subsidiary of noble energy, inc.

INVOICE NO.....: 05090063-00
 INVOICE DATE.....: 10/11/05
 DUE DATE.....: 10/21/05
 PRODUCTION MONTH.: SEP-05
 CONTRACT NO.....: 03474
 TRADER #.....: 05889

PAGE 1

TO: PEOPLES GAS
 702 N. FRANKLIN STREET
 P.O. BOX 2562
 TAMPA, FL 33601-2562
 ATTN: GAS ACCOUNTING,
 PLAZA 7

Wire 10/21/05
 Please Wire To:

ATTN GAS ACCOUNTING
 CUSTOMER NUMBER 10019

FOR ANY QUESTIONS CONTACT CLARA MOBALES AT (281)876-8830

01-90-000-232-07-000
NO #2,373,303.92

DESCRIPTION		MMBTU	PRICE	AMOUNT
SALES POINT	DATE			
FLORIDA GAS TRANSMISSION				
MOPS-REFUGIO FGT	09-01	1,510 ✓	\$15.6400 ✓	\$23,616.40 ✓
MOPS-REFUGIO FGT	09-02	1,541 ✓	\$14.0600 ✓	\$21,666.46 ✓
MOPS-REFUGIO FGT	09-03	1,513 ✓	\$14.2500 ✓	\$21,560.25 ✓
MOPS-REFUGIO FGT	09-04	1,494 ✓	\$14.2500 ✓	\$21,289.50 ✓
MOPS-REFUGIO FGT	09-05	1,496 ✓	\$14.2500 ✓	\$21,318.00 ✓
MOPS-REFUGIO FGT	09-06	1,556 ✓	\$14.2500 ✓	\$22,173.00 ✓
MOPS-REFUGIO FGT	09-07	1,556 ✓	\$11.7000 ✓	\$18,205.20 ✓
MOPS-REFUGIO FGT	09-08	1,556 ✓	\$11.1950 ✓	\$17,419.42 ✓
MOPS-REFUGIO FGT	09-09	1,556 ✓	\$10.9550 ✓	\$17,045.98 ✓
MOPS-REFUGIO FGT	09-10	1,556 ✓	\$11.0200 ✓	\$17,147.12 ✓
MOPS-REFUGIO FGT	09-11	1,556 ✓	\$11.0200 ✓	\$17,147.12 ✓
MOPS-REFUGIO FGT	09-12	1,556 ✓	\$11.0200 ✓	\$17,147.12 ✓
MOPS-REFUGIO FGT	09-13	1,556 ✓	\$10.7200 ✓	\$16,680.32 ✓
MOPS-REFUGIO FGT	09-14	1,556 ✓	\$11.0550 ✓	\$17,201.58 ✓
MOPS-REFUGIO FGT	09-15	2,000 ✓	\$10.9400 ✓	\$21,880.00 ✓
MOPS-REFUGIO FGT	09-16	2,500 ✓	\$11.3450 ✓	\$28,362.50 ✓
MOPS-REFUGIO FGT	09-17	3,500 ✓	\$11.3050 ✓	\$39,567.50 ✓
MOPS-REFUGIO FGT	09-18	3,500 ✓	\$11.3050 ✓	\$39,567.50 ✓
MOPS-REFUGIO FGT	09-19	3,500 ✓	\$11.3050 ✓	\$39,567.50 ✓
MOPS-REFUGIO FGT	09-20	2,951 ✓	\$11.9150 ✓	\$35,161.17 ✓
MOPS-REFUGIO FGT	09-21	2,951 ✓	\$12.9550 ✓	\$38,230.21 ✓
MOPS-REFUGIO FGT	09-22	200 ✓	\$15.6500 ✓	\$3,130.00 ✓
MOPS-REFUGIO FGT	09-23	<i>S/he 0</i> (1) ✓	\$17.9650 ✓	\$17.97
MOPS-REFUGIO FGT	09-24	1 ✓	\$17.9650 ✓	\$17.97 ✓
MOPS-REFUGIO FGT	09-25	<i>S/he 0</i> (1) ✓	\$17.9650 ✓	\$17.97
MOPS-REFUGIO FGT	09-26	<i>S/he 0</i> (1) ✓	\$17.9650 ✓	\$17.97
MOPS-REFUGIO FGT	09-27	<i>S/he 0</i> (1) ✓	\$16.9300 ✓	\$16.93
MOPS-REFUGIO FGT	09-28	<i>S/he 0</i> (1) ✓	\$15.0150 ✓	\$15.02
MOPS-REFUGIO FGT	09-29	127 ✓	\$14.1300 ✓	76 \$1,794.51 ✓
MOPS-REFUGIO FGT	09-30	100 ✓	\$15.3900 ✓	\$1,539.00 ✓

100 Glenborough Drive
 Suite 100 - 13th Floor
 Houston, TX 77067-3299



Tel: 281.876.8800
 Fax: 281.876.8848
 www.nobleenergyinc.com

noble energy marketing, inc.
 a subsidiary of noble energy, inc.

INVOICE NO..... 05090063-00
 INVOICE DATE..... 10/11/05
 DUE DATE..... 10/21/05
 PRODUCTION MONTH.: SEP-05
 CONTRACT NO..... 03474
 TRADER #..... 05889

PAGE 2

TO: PEOPLES GAS
 702 N. FRANKLIN STREET
 P.O. BOX 2562
 TAMPA, FL 33601-2562
 ATTN: GAS ACCOUNTING,
 PLAZA 7

Please Wire To:

ATTN GAS ACCOUNTING
 CUSTOMER NUMBER 10019
 FOR ANY QUESTIONS CONTACT CLARA MORALES AT (281)876-8830

DESCRIPTION		MMBTU	PRICE	AMOUNT
SALES POINT	DATE			
SALES POINT TOTAL		42,888 ✓ 42,893		8518,435 ³³ \$518,521.19
FGT RESERVATION FEE		150,000 ✓	\$.0125 ✓	\$1,875.00 ✓
DUHON		76,606 ✓	\$10.7300 ✓	\$821,982.38 ✓
MATAGORDA OFFSHORE				
MOPS FGT NNG	09-01	S/A 2315 3,316	\$15.6400 ✓	\$51,862.24
MOPS FGT NNG	09-02	3,410 ✓	\$14.0600 ✓	\$47,944.60 ✓
MOPS FGT NNG	09-03	S/A 3347 3,348	\$14.2500 -	\$47,709.00
MOPS FGT NNG	09-04	S/A 3308 3,309	\$14.2500 -	\$47,153.25
MOPS FGT NNG	09-05	S/A 3310 3,311	\$14.2500 -	\$47,181.75
MOPS FGT NNG	09-06	3,444 ✓	\$14.2500 -	\$49,077.00
MOPS FGT NNG	09-07	3,444 ✓	\$11.7000 ✓	\$40,294.80
MOPS FGT NNG	09-08	3,444 ✓	\$11.1950 ✓	\$38,555.58
MOPS FGT NNG	09-09	3,444 ✓	\$10.9550 ✓	\$37,729.02
MOPS FGT NNG	09-10	3,444 ✓	\$11.0200 ✓	\$37,952.88
MOPS FGT NNG	09-11	3,444 ✓	\$11.0200 ✓	\$37,952.88
MOPS FGT NNG	09-12	3,444 ✓	\$11.0200 ✓	\$37,952.88
MOPS FGT NNG	09-13	3,444 ✓	\$10.7200 ✓	\$36,919.68
MOPS FGT NNG	09-14	3,444 ✓	\$11.0550 ✓	\$38,073.42
MOPS FGT NNG	09-15	2,500 ✓	\$10.9400	\$27,350.00
MOPS FGT NNG	09-16	2,500 ✓	\$11.3450 ✓	\$28,362.50
MOPS FGT NNG	09-17	1,500 ✓	\$11.3050 ✓	\$16,957.50
MOPS FGT NNG	09-18	1,500 ✓	\$11.3050 ✓	\$16,957.50
MOPS FGT NNG	09-19	1,500 ✓	\$11.3050 ✓	\$16,957.50
MOPS FGT NNG	09-20	2,049 ✓	\$11.9150 ✓	\$24,413.84
MOPS FGT NNG	09-21	S/A 2036 2,049	\$12.9550	\$26,544.80
MOPS FGT NNG	09-22	S/A 1 2	\$15.6500	\$31.30
MOPS FGT NNG	09-23	2 ✓	\$17.9650	\$35.93
MOPS FGT NNG	09-24	S/A 0 2	\$17.9650	77 \$35.93

100 Glenborough Drive
 Suite 100 - 13th Floor
 Houston, TX 77067-3299



Tel: 281.876.8800
 Fax: 281.876.8848
 www.nobleenergyinc.com

noble energy marketing, inc.
 a subsidiary of noble energy, inc.

INVOICE NO.....: 05090063-00
 INVOICE DATE.....: 10/11/05
 DUE DATE.....: 10/21/05
 PRODUCTION MONTH.: SEP-05
 CONTRACT NO.....: 03474
 TRADER #.....: 05889

PAGE 3

TO: PEOPLES GAS
 702 N. FRANKLIN STREET
 P.O. BOX 2562
 TAMPA, FL 33601-2562
 ATTN: GAS ACCOUNTING,
 PLAZA 7

Please Wire To:

ATTN GAS ACCOUNTING
 CUSTOMER NUMBER 10019
 FOR ANY QUESTIONS CONTACT CLARA MORALES AT (281)876-8830

DESCRIPTION		MMBTU	PRICE	AMOUNT
SALES POINT	DATE			
MOPS FGT NNG	09-25	2 ✓	\$17.9650 ✓	\$35.93
MOPS FGT NNG	09-26	2 ✓	\$17.9650 ✓	\$35.93
MOPS FGT NNG	09-27	3,366 ✓	\$16.9300	\$56,986.38
MOPS FGT NNG	09-28	4,945 ✓	\$15.0150	\$74,249.18
MOPS FGT NNG	09-29	4,945 ✓	\$14.1300	\$69,872.85
MOPS FGT NNG	09-30	4,945 ✓	\$15.3900	\$76,103.55
SALES POINT TOTAL		79,499 79,479 ✓	1,031,011.21	\$1,031,289.60 1,031,015.84
INVOICE TOTAL		348,998 348,973		\$2,373,668.17 2,373,308
		0 *		
		0 *		
		518,435.33+		
		.875.00+		
		821,982.38+		
		1,031,015.84+		
		2,373,308.95*		
			Due Noble	2,373,303.92
				78

Occidental Energy Marketing, Inc.



Payment Method: NETOUT

NET OUT** Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.

Invoice To:
Peoples Gas System, a division of Tampa Electric Company

INVOICE

This Invoice was Faxed To: (813) 228-4194

Delivery Period: Sep-2005

Invoice Date: October 10, 2005

Invoice Number: SAL-33511 - Florida

#	Sub Contract	Point Code	Description	Delivery Point Package #	Start Day	End Day	# of Days	Quantity	Price	Amount
Gas Sales										
1	S-Peoples_Gas_Sys-25	57391	Gas Sales	NGPL VERMILLION	07	09	3	6,305 MMBtu ✓	12.4000 US\$/MMBtu ✓	\$78,182.00 US\$ ✓
2	S-Peoples_Gas_Sys-25	57391	Gas Sales	NGPL VERMILLION	10	12	3	27,444 MMBtu ✓	11.2000 US\$/MMBtu ✓	\$307,372.80 US\$ ✓
3	S-Peoples_Gas_Sys-25	57391	Gas Sales	NGPL VERMILLION	13	13	1	5,000 MMBtu ✓	10.9000 US\$/MMBtu ✓	\$54,500.00 US\$ ✓
4	S-Peoples_Gas_Sys-25	57391	Gas Sales	NGPL VERMILLION	14	16	3	^{15,155} 14,656 MMBtu ✓	11.2000 US\$/MMBtu ✓	<u>\$164,147.20 US\$</u> /69,736 ⁰⁰
5	S-Peoples_Gas_Sys-25	57391	Gas Sales	NGPL VERMILLION	17	30	14	21,000 MMBtu ✓	11.5000 US\$/MMBtu ✓	\$241,500.00 US\$ ✓

Gas Sales

Total For Invoice #: SAL-33511

For questions on this invoice, contact Troy Davis @ 713-215-7702 or Email at Troy_Davis@OXY.COM

~~74,405~~
~~74,904~~
~~845,702.00~~
~~845,702.00~~
 @ 851,290⁸⁰

COPY

Remit To in US\$: Wire 10/25/05

Direct Correspondance To:
 Occidental Energy Marketing, Inc.
 Attn: Gas Marketing Accounting
 P. O. Box 27570
 Houston, TX 77227-7570

Bill To:
 Peoples Gas System, a div. of Tampa Elec
 Attn: Accounting - Ed Elliott
 702 N. Franklin St.
 Tampa, FL 33602

By Wire:

01-90-000-232-02-000

By Check: Occidental Energy Marketing, Inc.
 P.O. Box 842292
 Dallas, TX 75284-2292

79

ONEOK Energy Services Company, L.P.
 P.O. Box 2405
 Attn: Gas Accounting
 Tulsa, OK 74102-2405

Peoples Gas System, a division of Tampa Electric
 Company
 702 N. Franklin
 Attn: Ed Elliott
 Tampa, FL 33602

Invoice Number: S-2005-09-1243-OGMC
 Customer ID: PEOPLESTECO
 Customer Number:
 GMS Contract Number: S-PEOPLESTECO-T-0002
 Invoice Date: 07-Oct-2005
 Due Date: 25-Oct-2005 by Wire
 Production Month: 9/2005 (see instructions below)
 Code: F

Invoice from ONEOK Energy Services Company, L.P.

Invt pt 32606

Pipeline	Meter	Description	Quantity	Avg. Price	Stat.	Amount Due
NGPL	7936	FLA GAS / NGPL VERMILION	154,148	\$16.106218		\$2,482,741 ³⁶
			159,900	\$16.18585	Nom	\$2,588,118.00
GIC: GICREV based on Fixed						\$3,750.00

Current Totals	159,900 Bbl	\$2,591,868.00
Recap:		2,482,741 ³⁶
Commodity Total		\$2,588,118.00
GIC Total		\$3,750.00 ✓
Net Amount Due		<u>\$2,591,868.00</u>

Charges in American Dollars (USD)

~~82,486,491³⁶~~
 LESS Pre Pay & Overpay ~~2,075,516⁷³~~
Total To Pay ~~\$ 410,974⁶³~~

COPY

Chg: 01-90-000-232-02-000

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:
 Name: TUYET THAN
 Phone: (918) 591-5158
 Fax: (918) 584-7551
 Mail: Tuyet.Than@oneok.com

Invoice Number: S-2005-09-1243-OGMC
 GMS Contract No.: S-PEOPLESTECO-T-0002
 Invoice Date: 10/7/2005
 Production Month: 9/2005

80

Wire 10/25/05

Invoice Detail

Prod. Month: 9/2005

Invoice No: S-2005-09-1243-OGMC

Pipeline: NGPL

Delivery Point: 7936

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	10,000 ✓	\$16.02500 ✓	9	0	\$0.00000	17	0	\$0.00000	25	9,900 ✓	\$18.32000 ✓
2	10,000 ✓	\$15.04500 ✓	10	0	\$0.00000	18	0	\$0.00000	26	10,000 ✓	\$18.32000 ✓
3	10,000 ✓	\$14.96500 ✓	11	0	\$0.00000	19	0	\$0.00000	27	10,000 ✓	\$18.20000 ✓
4	10,000 ✓	\$14.96500 ✓	12	0	\$0.00000	20	0	\$0.00000	28	10,000 ✓	\$16.77500 ✓
5	10,000 ✓	\$14.96500 ✓	13	0	\$0.00000	21	10,000	\$14.06000	29	10,000 ✓	\$14.19500 ✓
6	10,000 ✓	\$14.96500 ✓	14	0	\$0.00000	22	10,000 ✓	\$16.43500 ✓	30	10,000 ✓	\$15.12000 ✓
7	0	\$0.00000	15	0	\$0.00000	23	10,000	\$18.32000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	10,000 ✓	\$18.32000 ✓			

~~159,000~~ ~~\$16.16585~~
 154,148 2,422,741.36
~~\$2,588,118.00~~

16-10621.

23rd = 4,248

Charges in American Dollars (USD)

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:

Name: TUYET THAN
 Phone: (918) 591-5158
 Fax: (918) 584-7551
 Email: Tuyet.Than@oneok.com

Invoice Number: S-2005-09-1243-OGMC
 GMS Contract No.: S-PEOPLESTECO-T-0002
 Invoice Date: 10/7/2005
 Production Month: 9/2005

81

ONEOK Energy Services Company, L.P.
P.O. Box 2405
Attn: Gas Accounting
Tulsa, OK 74102-2405

Peoples Gas System, a division of Tampa Electric
Company
702 N. Franklin
Attn: Ed Elliott
Tampa, FL 33602

Invoice Number: S-2005-09-1376-OGMC
Customer ID: PEOPLESTECO
Customer Number:
GMS Contract Number: S-PEOPLESTECO-S-0001
Invoice Date: 07-Oct-2005
Due Date: 25-Oct-2005 by Wire
Production Month: 9/2005 (see instructions below)
Code: F

Invoice from ONEOK Energy Services Company, L.P.

Pipeline	Meter	Description	Quantity	Avg.Price	Stat.	AmountDue
BRIDGEHOLD	848704	FLA GAS COW ISLAND	11,338 15,288	811.36581 Dth	Nom	\$172,797.60
Current Totals			15,288 Dth			\$172,797.60
Recap:						\$128,162.60
			Commodity Total			\$172,797.60
			Net Amount Due			\$172,797.60

Sgt # 10876

Charges in American Dollars (USD)

COPY

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:

Name: GLENDA FOUST

Phone: (918) 591-5146

Fax: (918) 584-7551

Email: Glenda.Foust@oneok.com

Invoice Number: S-2005-09-1376-OGMC

GMS Contract No.: S-PEOPLESTECO-S-0001

Invoice Date: 10/07/2005

Production Month: 9/2005

01-90-000-232-02-000

Invoice Detail

Prod. Month: 9/2005

Invoice No: S-2005-09-1376-OGMC

Pipeline: BRIDGEHOLD

Delivery Point: 848704

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	288	\$11.45000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	15,000	\$11.30000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			

1/12 11,050 for 9/13/05

~~16,288~~ ~~\$11,30283~~
 11,338 11,30381
 \$172,797.60
 15,138,162.60
 Charges in American Dollars (USD)

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

83

ACH Information:

Wire Information:

Please Correspond To:

Name: GLENDA FOUST
 Phone: (918) 591-5146
 Fax: (918) 584-7551
 Email: Glenda.Foust@oneok.com

Invoice Number: S-2005-09-1376-OGMC
 GMS Contract No.: S-PEOPLESTECO-S-0001
 Invoice Date: 10/07/2005
 Production Month: 9/2005

ONEOK Energy Services Company, L.P.
P.O. Box 2405
Attn: Gas Accounting
Tulsa, OK 74102-2405

Invoice Number: S-2005-09-1375-OGMC
Customer ID: PEOPLESTECO
Customer Number:
GMS Contract Number: S-PEOPLESTECO-S-0001
Invoice Date: 07-Oct-2005
Due Date: 25-Oct-2005 by Wire
Production Month: 9/2005 (see instructions below)
Code: F

Peoples Gas System, a division of Tampa Electric
Company
702 N. Franklin
Attn: Ed Elliott
Tampa, FL 33602

Invoice from ONEOK Energy Services Company, L.P.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>Stat.</u>	<u>AmountDue</u>
CENTANA	77444	FLORIDA GAS (D)	14,102 Dth	\$11.92868	Nom	\$168,218.20
			Current Totals			\$168,218.20
			Recap:			
			Commodity Total			\$168,218.20
			Net Amount Due			<u>\$168,218.20</u>

Ign at 105035

Charges in American Dollars (USD)

COPY

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

84

ACH Information:

Wire Information: *WIRE*
1/25/05

Please Correspond To:
Name: GLENDA FOUST
Phone: (918) 591-5146
Fax: (918) 584-7551
Email: Glenda.Foust@oneok.com

Invoice Number: S-2005-09-1375-OGMC
GMS Contract No.: S-PEOPLESTECO-S-0001
Invoice Date: 10/07/2005
Production Month: 9/2005

01-90-000-232-02-000 CQ

Invoice Detail

Prod. Month: 9/2005

Invoice No: S-2005-09-1375-OGMC

Pipeline: CENTANA

Delivery Point: 77444

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	3,123 ✓	\$11.30000 ✓	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	3,393 ✓	\$11.30000 ✓	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	3,378 ✓	\$11.30000 ✓	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	2,415 ✓	\$12.25000 ✓	28	0	\$0.00000
5	245	\$14.96502 ✓	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	1,548	\$14.96500 ✓	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										14,102	\$11.92868

\$168,218.20

Charges in American Dollars (USD)

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

85

ACH Information:

Wire Information:

Please Correspond To:

Name: GLENDA FOUST

Phone: (918) 591-5146

Fax: (918) 584-7551

Email: Glenda.Foust@oneok.com

Invoice Number: S-2005-09-1375-OGMC

GMS Contract No.: S-PEOPLESTECO-S-0001

Invoice Date: 10/07/2005

Production Month: 9/2005

ONEOK Energy Services Company, L.P.
P.O. Box 2405
Attn: Gas Accounting
Tulsa, OK 74102-2405

Peoples Gas System, a division of Tampa Electric
Company
702 N. Franklin
Attn: Ed Elliott
Tampa, FL 33602

Invoice Number: S-2005-09-1227-OGMC
Customer ID: PEOPLESTECO
Customer Number:
GMS Contract Number: S-PEOPLESTECO-S-0001
Invoice Date: 07-Oct-2005
Due Date: 25-Oct-2005 by Wire
Production Month: 9/2005 (see instructions below)
Code: F

Invoice from ONEOK Energy Services Company, L.P.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>Stat.</u>	<u>AmountDue</u>
NGPL	3618	FLA GAS / NGPL JEFFERSON # 23703	8,375 Dth	\$14.59216	Nom	\$122,209.38
NGPL	7936 K 5319	FLA GAS / NGPL VERMILION # 32606	57,406 Dth	\$11.62071	Nom	\$667,098.20
NGPL	7936 K 101924	FLA GAS / NGPL VERMILION # 32606	1,038 Dth	\$11.10000	Nom	\$11,521.80
Current Totals			66,819 Dth			\$800,829.38

Recap:
Commodity Total \$800,829.38
Net Amount Due \$800,829.38

Charges in American Dollars (USD)

COPY

Wire 10/25/05

86

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:

Name: TUYET THAN
Phone: (918) 591-5158
: (918) 584-7551
mail: Tuyet.Than@oneok.com

Invoice Number: S-2005-09-1227-OGMC
GMS Contract No.: S-PEOPLESTECO-S-0001
Invoice Date: 10/7/2005
Production Month: 9/2005

Attn: Ed Elliott - 918-584-7551

Invoice Detail

Prod. Month: 9/2005

Invoice No: S-2005-09-1227-OGMC

Pipeline: NGPL

Delivery Point: 3618

Ag Pt 22903

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	1,222 ✓	\$14.06000 ✓	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	4,053 ✓	\$14.02000 ✓
6	0	\$0.00000	14	0	\$0.00000	22	3,100 ✓	\$15.55000 ✓	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										8,375 ✓	\$14.59216 ✓

\$122,289.38 ✓

Pipeline: NGPL

Delivery Point: 7936

Ag Pt 32606

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	9,775 ✓	\$11.45000 ✓	17	6,261 ✓	\$11.50000 ✓	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	6,261 ✓	\$11.50000 ✓	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	6,261 ✓	\$11.50000 ✓	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	9,427 ✓	\$12.45000 ✓	28	0	\$0.00000
5	0	\$0.00000	13	727 ✓	\$11.00000 ✓	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	4,999 ✓	\$11.20000 ✓	22	0	\$0.00000	30	0	\$0.00000
7	3,695 ✓	\$12.40000 ✓	15	5,000 ✓	\$11.20000 ✓	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	5,000 ✓	\$11.20000 ✓	24	0	\$0.00000			
										57,406 ✓	\$11.62071 ✓

\$667,098.20 ✓

Pipeline: NGPL

Delivery Point: 7936

Ag Pt 32606

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	1,038 ✓	\$11.10000 ✓	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										1,038 ✓	\$11.10000 ✓

\$11,521.80 ✓

Charges in American Dollars (USD)

87

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:

Name: TUYET THAN
Phone: (918) 591-5158

(918) 584-7551

E: Tuyet.Than@oneok.com

Invoice Number: S-2005-09-1227-OGMC
GMS Contract No.: S-PEOPLESTECO-S-0001
Invoice Date: 10/7/2005
Production Month: 9/2005

ONEOK Energy Services Company, L.P.
P.O. Box 2405
Attn: Gas Accounting
Tulsa, OK 74102-2405

Peoples Gas System, a division of Tampa Electric
Company
702 N. Franklin
Attn: Ed Elliott
Tampa, FL 33602

Invoice Number: S-2005-09-1008-OGMC
Customer ID: PEOPLESTECO
Customer Number:
GMS Contract Number: S-PEOPLESTECO-S-0001
Invoice Date: 07-Oct-2005
Due Date: 25-Oct-2005 by Wire
Production Month: 9/2005 (see instructions below)

Code: F

Invoice from ONEOK Energy Services Company, L.P.

Pipeline	Meter	Description	Quantity	Avg.Price	Stat.	AmountDue
TRANSCO	1005320	CITRONELLE FGT M4514 <i>PT 255572</i>	5,319 Dth	\$11.90000	Nom	\$63,296.10
TRANSCO	1006267	ST. HELENA - FGT <i>PT 9903</i>	7,267 Dth	\$11.73500	Nom	\$85,278.24
Current Total <i>Sub Total</i>			12,586 Dth			\$148,574.34

TRANSCO Citronelle Pt 255572 Recap: 32 dth @ 15.0000 = 480.00
Total Due Break 12,618 = 149,054.34

(Handwritten initials)

0 **

0 **

COPY

148,574.34+
480.00+
149,054.34*

88

Wire 10/25/05

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:

Name: TERRIE MILLER
Phone: (918) 591-5163
Fax: (918) 584-7551
Email: Terrie.Miller@oneok.com

Invoice Number: S-2005-09-1008-OGMC
GMS Contract No.: S-PEOPLESTECO-S-0001
Invoice Date: 10/7/2005
Production Month: 9/2005

Invoice Detail

Prod. Month: 9/2005

Invoice No: S-2005-09-1008-OGMC

Pipeline: TRANSCO *PLA55572* Delivery Point: 1005320

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	5,319	\$11.90000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			

5319 ~~\$11.90000~~ *11,912,539*
5351 ~~\$63,296.10~~ *+ 63,776.10*

Pipeline: TRANSCO *309903* Delivery Point: 1006267

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	7,267	\$11.73500	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			

7,267 \$11.73500

\$85,278.24

Charges in American Dollars (USD)

89

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:

Name: TERRIE MILLER
 Phone: (918) 591-5163
 Fax: (918) 584-7551
 mail: Terrie.Miller@oneok.com

Invoice Number: S-2005-09-1008-OGMC
 GMS Contract No.: S-PEOPLESTECO-S-0001
 Invoice Date: 10/7/2005
 Production Month: 9/2005

ONEOK Energy Services Company, L.P.
 P.O. Box 2405
 Attn: Gas Accounting
 Tulsa, OK 74102-2405

Peoples Gas System, a division of Tampa Electric
 Company
 702 N. Franklin
 Attn: Ed Elliott
 Tampa, FL 33602

Invoice Number: S-2005-09-1007-OGMC
 Customer ID: PEOPLESTECO
 Customer Number:
 GMS Contract Number: S-PEOPLESTECO-S-0001
 Invoice Date: 07-Oct-2005
 Due Date: 25-Oct-2005 by Wire
 Production Month: 9/2005 (see instructions below)
 Code: F

Invoice from ONEOK Energy Services Company, L.P.

1st point 25809

Pipeline	Meter	Description	Quantity	Avg.Price	Stat.	AmountDue
FLORIDAGAS	25809	* MOPS-REFUGIO	27,958 <i>27,876</i>	\$11.04764	Nom	\$308,869.82
Current Totals			27,958 Dth	\$11.04764 <i>\$11.249462</i>		\$308,869.82
Recap:						<i>8308,014⁹⁷</i>
			Commodity Total			\$308,869.82
			Net Amount Due			\$308,869.82
Charged in American Dollars (USD)						

COPY

90

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:
 Name: TERRIE MILLER
 Phone: (918) 591-5163
 Fax: (918) 584-7551
 Email: Terrie.Miller@oneok.com

Invoice Number: S-2005-09-1007-OGMC
 GMS Contract No.: S-PEOPLESTECO-S-0001
 Invoice Date: 10/7/2005
 Production Month: 9/2005

01-90-AAA-232-02-000 (T)

Invoice Detail

Prod. Month: 9/2005

Invoice No: S-2005-09-1007-OGMC

Pipeline: FLORIDAGAS

Delivery Point: 25809

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	2,422 ✓	\$10.40000 ✓	17	1,232 ✓	\$11.29500 ✓	25	0	\$0.00000
2	0	\$0.00000	10	2,422 ✓	\$10.50000 ✓	18	1,232 ✓	\$11.29500 ✓	26	0	\$0.00000
3	0	\$0.00000	11	2,422 ✓	\$10.50000 ✓	19	1,232 ✓	\$11.29500 ✓	27	0	\$0.00000
4	0	\$0.00000	12	2,422 ✓	\$10.50000 ✓	20	1,232 ✓	\$11.90500	28	0	\$0.00000
5	0	\$0.00000	13	2,422 ✓	\$10.71000 ✓	21	1,232 ✓	\$12.94500	29	0	\$0.00000
6	0	\$0.00000	14	2,422 ✓	\$11.05500	22	0	\$0.00000	30	0	\$0.00000
7	2,422 ✓	\$11.70000 ✓	15	2,422 ✓	\$10.94000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	2,422 ✓	\$11.34500	24	0	\$0.00000			

13^π = 2342
16 = 2420

~~27,958~~ ~~\$11.04764~~ ~~11.049468~~
27,876 ~~\$308,809.82~~
\$308,014.97
Charges in American Dollars (USD)

20 & 21 are GD-FGT I feet
20 = \$11.915 per Unit
21 = \$12.955 per Unit

91

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:

Name: TERRIE MILLER

Phone: (918) 591-5163

Fax: (918) 584-7551

Email: Terrie.Miller@oneok.com

Invoice Number: S-2005-09-1007-OGMC

GMS Contract No.: S-PEOPLESTECO-S-0001

Invoice Date: 10/7/2005

Production Month: 9/2005

ONEOK Energy Services Company, L.P.
P.O. Box 2405
Attn: Gas Accounting
Tulsa, OK 74102-2405

Invoice Number: S-2005-09-1006-OGMC
Customer ID: PEOPLESTECO
Customer Number:
GMS Contract Number: S-PEOPLESTECO-S-0001
Invoice Date: 07-Oct-2005
Due Date: 25-Oct-2005 by Wire
Production Month: 9/2005 (see instructions below)

Peoples Gas System, a division of Tampa Electric
Company
702 N. Franklin
Attn: Ed Elliott
Tampa, FL 33602

Code: F

Invoice from ONEOK Energy Services Company, L.P.

Light point 514571

Pipeline	Meter	Description	Quantity	Avg.Price	Stat.	AmountDue
ANRML	322625	ST. LANDRY/ FLA GAS I/C	<i>4549</i> 5.711 Dth	\$14.96500	Nom	\$85,465.12
Current Totals			5.711 Dth			\$85,465.12
Recap:						<i>868,075.79</i>
Commodity Total						\$85,465.12
Net Amount Due						\$85,465.12

Charges in American Dollars (USD)

COPY

92

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information: *Wire 10/25/05*

Please Correspond To:
Name: TERRIE MILLER
Phone: (918) 591-5163
Fax: (918) 584-7551
Email: Terrie.Miller@oneok.com

Invoice Number: S-2005-09-1006-OGMC
GMS Contract No.: S-PEOPLESTECO-S-0001
Invoice Date: 10/7/2005
Production Month: 9/2005

01-90-000-232-02-000 (P)

Invoice Detail

Prod. Month: 9/2005

Invoice No: S-2005-09-1006-OGMC

Agc Hcpt pt 314571

Pipeline: ANRML

Delivery Point: 322625

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
<i>4-</i> 3	<u>1,010</u>	\$14.96500 ✓	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
<i>28-</i> 4	<u>1,547</u>	\$14.96500 ✓	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
<i>26-</i> 5	<u>1,577</u>	\$14.96500 ✓	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
<i>21-</i> 6	<u>1,577</u>	\$14.96500 ✓	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			

~~5,711~~ \$14.96500
~~4549~~ ~~\$85,465.12~~

Charges In American Dollars (USD)

\$68,075⁷⁹

93

• NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:

Name: TERRIE MILLER
 Phone: (918) 591-5163
 Fax: (918) 584-7551
 Email: Terrie.Miller@oneok.com

Invoice Number: S-2005-09-1006-OGMC
 GMS Contract No.: S-PEOPLESTECO-S-0001
 Invoice Date: 10/7/2005
 Production Month: 9/2005

ONEOK Energy Services Company, L.P.
P.O. Box 2405
Attn: Gas Accounting
Tulsa, OK 74102-2405

Invoice Number: S-2005-09-1005-OGMC
Customer ID: PEOPLESTECO
Customer Number:
GMS Contract Number: S-PEOPLESTECO-S-0001
Invoice Date: 07-Oct-2005
Due Date: 25-Oct-2005 by Wire
Production Month: 9/2005 (see instructions below)
Code: F

Peoples Gas System, a division of Tampa Electric
Company
702 N. Franklin
Attn: Ed Elliott
Tampa, FL 33602

Invoice from ONEOK Energy Services Company, L.P.

Inlet point 24662

Pipeline	Meter	Description	Quantity	Avg.Price	Stat.	AmountDue
HPL	981432	FLORIDA-MAGNET WITHERS	12,598	11.843971	Dth	149,210.35
HPL	981432	FLORIDA-MAGNET WITHERS	12,655	15.105309	Dth	191,157.69
Current Totals			25,253		Dth	340,368.04
Recap:						340,368.04
					Commodity Total	340,368.04
					Net Amount Due	340,368.04

Charges in American Dollars (USD)

COPY

94

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

<u>ACH Information:</u>	<u>Wire Information:</u>	<u>Please Correspond To:</u>	Invoice Number:
		Name: TERRIE MILLER	S-2005-09-1005-OGMC
		Phone: (918) 591-5163	GMS Contract No.: S-PEOPLESTECO-S-0001
		Fax: (918) 584-7551	Invoice Date: 10/7/2005
		Email: Terrie.Miller@oneok.com	Production Month: 9/2005

01-90-000-233-02-000

Invoice Detail

Prod. Month: 9/2005

Invoice No: S-2005-09-1005-OGMC

Pipeline: HPL

Delivery Point: 981432

Sept pt 24662

*K 5349 = 232
K 101724 = 1038
K 101437 = 5885
3195*

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	6,074	\$15.64000	9	4,426 ✓	\$10.30000 ✓	17	715 ✓	\$11.15000 ✓	25	0	\$0.00000
2	0	\$0.00000	10	4,426	\$10.50000	18	715 ✓	\$11.15000 ✓	26	0	\$0.00000
3	0	\$0.00000	11	4,426	\$10.50000	19	715 ✓	\$11.15000 ✓	27	0	\$0.00000
4	0	\$0.00000	12	4,426	\$10.50000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			

*Pgo cont 5047 10th = 989 12th = 931
11th = 912*

*25,913
12,548
\$11,72399 811,84391
\$203,928.91 35
8149,210*

Pipeline: HPL

Delivery Point: 981432

Sept pt 24662

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27 ✓	3,000 ✓	\$16.93000
4	0	\$0.00000	12	0	\$0.00000	20	715 ✓	\$12.10000 ✓	28	3,000	\$15.01500
5	0	\$0.00000	13	4,426	\$10.40000	21	715 ✓	\$12.95501 ✓	29	3,000	\$14.13000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	3,000 ✓	\$15.39000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			

*17,856
12,655
\$13,90791 415,105309
\$248,339.73
191,157.69*

Charges in American Dollars (USD)

95

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:

Name: TERRIE MILLER

Phone: (918) 591-5163

Fax: (918) 584-7551

mail: Terrie.Miller@oneok.com

Invoice Number: S-2005-09-1005-OGMC

GMS Contract No.: S-PEOPLESTECO-S-0001

Invoice Date: 10/7/2005

Production Month: 9/2005

ONEOK Energy Services Company, L.P.
 P.O. Box 2405
 Attn: Gas Accounting
 Tulsa, OK 74102-2405

Peoples Gas System, a division of Tampa Electric Company
 702 N. Franklin
 Attn: Ed Elliott
 Tampa, FL 33602

Invoice Number: S-2005-09-1004-OGMC
 Customer ID: PEOPLESTECO
 Customer Number:
 GMS Contract Number: S-PEOPLESTECO-S-0001
 Invoice Date: 07-Oct-2005
 Due Date: 25-Oct-2005 by Wire
 Production Month: 9/2005 (see instructions below)
 Code: F

Invoice from ONEOK Energy Services Company, L.P.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>Stat.</u>	<u>AmountDue</u>
COLGULE	4118	FLORIDA GAS	16,790 16,791	\$ 13.74748	Dth	\$230,836.70
Current Totals			16,791 Dth			\$230,836.70
Recap:						\$230,820 ²⁰
			Commodity Total			\$230,836.70
			Net Amount Due			\$230,836.70
Charges in American Dollars (USD)						


19t point 179851

COPY

96

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

<u>ACH Information:</u>	<u>Wire Information:</u> <i>Wire</i>	<u>Please Correspond To:</u>	Invoice Number:
	<i>25/05</i>	Name: TERRIE MILLER	S-2005-09-1004-OGMC
		Phone: (918) 591-5163	GMS Contract No.: S-PEOPLESTECO-S-0001
		Fax: (918) 584-7551	Invoice Date: 10/7/2005
		Mail: Terrie.Miller@oneok.com	Production Month: 9/2005

01-911-000-232-02-000 

Invoice Detail

Prod. Month: 9/2005

Invoice No: S-2005-09-1004-OGMC

Pipeline: COLGULF

Delivery Point: 4118

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	8,057 ✓	\$13.90000 ✓	29	0	\$0.00000
6	0	\$0.00000	14	4,679 ✓	\$11.10000 ✓	22	4,055	\$16.50000 ✓	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			

Spk 4057

16,791
~~15,747.78~~
~~13,747.64~~
16,790 **230,820.20**
~~230,836.70~~

Charges in American Dollars (USD)

97

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:

Name: TERRIE MILLER
 Phone: (918) 591-5163
 Fax: (918) 584-7551
 mail: Terrie.Miller@oneok.com

Invoice Number: S-2005-09-1004-OGMC
 GMS Contract No.: S-PEOPLESTECO-S-0001
 Invoice Date: 10/7/2005
 Production Month: 9/2005

Invoice Date: 18-Oct-2005	Invoice Number: 200509-I-001112
Due Date: 28-Oct-2005	Customer ID: PEOPLEGASSYS
Production Month: 9 / 2005	GMS Contract Number: S-PEOPLEGASSYS-T-0001
PO Number(s):	Customer Number: 40376

Peoples Gas System (Florida) Inc.
 Attn: Dee
 702 N. Franklin Street
 Plaza 7
 Tampa, FL 33601-0111

Please Remit to:
 ProLiance Energy LLC
 135 South LaSalle
 Department 3756
 Chicago, IL 60674-3756

ProLiance Energy LLC

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Price</u>	<u>AmountDue</u>
SEP 2005						
NORTHERNNATL	0062310	MUSTANG 759/738 SS I/C	Act	68,371 Dth	\$10.78500	\$737,381.29
				Current Totals	68,371 Dth	\$737,381.29
				Recap:	Total Commodity	\$737,381.29
					Net Amount Due	\$737,381.29

COPY

Uline 10/27/05

98

If you have any questions or concerns on this invoice, please contact Customer One at our toll free number 1-8PROLIANCE (1-877-654-2623).

<u>Please Wire Transactions To:</u>	<u>Please Send Invoices To:</u>	<u>Please Remit Check To:</u>	<u>Please Send Correspondence To:</u>
	ProLiance Energy LLC 111 Monument Circle Suite 2200 Indianapolis, IN 46204-5178 Phone: (317) 231-6800	ProLiance Energy LLC 135 South LaSalle Department 3756 Chicago, IL 60674-3756	ProLiance Energy LLC 111 Monument Circle Suite 2200 Indianapolis, IN 46204-5178 Phone: (317) 231-6800

01-90-000-232-02-000

Invoice Detail

Prod. Month: 9/2005

Invoice No: 200509-I-001112

Pipeline: NORTHERNNATL			Delivery Point: 0062310			Prod. Month: 9/2005					
Day	Dth	Avg Price	Day	Dth	Avg Price	Day	Dth	Avg Price	Day	Dth	Avg Price
1	3,419	\$10.78500	9	3,419	\$10.78500	17	3,418	\$10.78500	25	0	\$0.00000
2	3,419	\$10.78500	10	3,419	\$10.78500	18	3,418	\$10.78500	26	0	\$0.00000
3	3,419	\$10.78500	11	3,419	\$10.78500	19	3,418	\$10.78500	27	0	\$0.00000
4	3,419	\$10.78500	12	3,418	\$10.78500	20	3,418	\$10.78500	28	0	\$0.00000
5	3,419	\$10.78500	13	3,418	\$10.78500	21	0	\$0.00000	29	0	\$0.00000
6	3,419	\$10.78500	14	3,418	\$10.78500	22	0	\$0.00000	30	0	\$0.00000
7	3,419	\$10.78500	15	3,418	\$10.78500	23	0	\$0.00000	31	0	\$0.00000
8	3,419	\$10.78500	16	3,418	\$10.78500	24	0	\$0.00000	--	--	--
										68,371	\$10.78500
										Total Cost:	\$737,381.29

99

If you have any questions or concerns on this invoice, please contact Customer One at our toll free number 1-8PROLIANCE (1-877-654-2623).

QWEST
122 DOVEL Rd.
LONGVIEW, TX 75603

PHONE (903)291-2823

FAX (866) 682-6339

10/21/05

PEOPLES GAS SYSTEM

ATTN: Gas Accounting
P O Box 2562
702 N Franklin ST - Plaza 7
Tampa, FL 33601-2562

INVOICE # C2005101000020

Customer 032596-1

PH: (813) 228-4149
Fax: (813) 228-4194

Sep-05

COPY

GAS SALES:

SONAT - METER 051350	✓		
✓ 74,984 MMBtu's actual del. @ \$ 10.830 =		(BASELOAD VOLUME)	\$ 812,076.72
MMBtu's actual del. @ \$ - =		(ADDN'L BASELOAD VOL)	\$ -
MMBtu's actual del. @ \$ - =		(ADDN'L BASELOAD VOL)	\$ -
MMBtu's actual del. @ \$ - =		(TRUE UP)	
MMBtu's actual del. @ \$ - =		(SWING VOLUME)	\$ -

TOTAL SONAT SALES \$ 812,076.72 ✓

Wire 10/25/05

PLEASE SEND REMITTANCE TO :

01-90-000-232-02-000
IF YOU HAVE ANY QUESTIONS REGARDING THIS STATEMENT
PLEASE CALL DAN TUCKER @ (903)983-3409.
or email DTucker@jwoperating.com

100

NY-14-2005 15:07

SELLER:
Sequent Energy Management
1200 Smith Street
Suite 900
Houston, TX 77002-4374

Contact: Sophie Baez
Phone: 832.397.1766
Fax: 832.397.3711

BUYER:
Peoples Gas System a div of Tampa Electr
702 N. Franklin Street, Plaza B
Tampa, FL 33601-2562 United States

Contact: Dee Wilkerson
Phone: 813.228.4948
Fax: 813.228.4194

Remit To:
Sequent Energy Management

Wire 10/25/05



Sales Invoice
Invoice #: 118165-1
Delivery Period: Sep-2005
Invoice Date: 10/14/2005
Due Date: 10/25/2005

COPY 90-000-232-02-000

Deal Num	Description	Trade Date	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Volume	Amount (\$)
224888	COMM-PHYS - Commodity	09/06/05	tdepaof	Egan Hub Partners, L.P.	EGAN STORAGE	7	7	11.8000	1,451	17,121.80
Subtotal for Egan Hub Partners, L.P.:									1,451	17,121.80
224915	COMM-PHYS - Commodity	09/06/05	tdepaof	Florida Gas Transmission Company	FRANKLIN	7	7	13.2500	2,869	38,014.25
227381	COMM-PHYS - Commodity	09/12/05	tdepaof	Florida Gas Transmission Company	FRANKLIN	12	12	12.0000	10,000	120,000.00
229407	COMM-PHYS - Commodity	09/15/05	tdepaof	Florida Gas Transmission Company	NGPL/VER	16	16	11.6500	4,734	55,151.10
230478	COMM-PHYS - Commodity	09/19/05	sgoodell	Florida Gas Transmission Company	ST. LANDR	20	20	12.5000	7,429	92,862.50
230774	COMM-PHYS - Commodity	09/20/05	sgoodell	Florida Gas Transmission Company	STHELEN	21	21	17.2500	7,262	125,269.50
232680	COMM-PHYS - Commodity	09/26/05	tdepaof	Florida Gas Transmission Company	ST. LANDR	27	27	17.4500	4,978	86,866.10
232681	COMM-PHYS - Commodity	09/26/05	tdepaof	Florida Gas Transmission Company	FGT ZN1	27	27	17.4000	277	4,819.80
236047	COMM-PHYS - Commodity	09/22/05	tdepaof	Florida Gas Transmission Company	MANCHESTER FLORIC	23	26	18.5000	12,819	237,151.50
Subtotal for Florida Gas Transmission Company:									50,368	760,234.75
83094	CO-CALL-D - Commodity	11/29/04	tdepaof	Southern Natural Gas Company	TIER 2 Z0	1	30	15.0984	58,870	888,844.35
228254	COMM-PHYS - Commodity	09/13/05	tdepaof	Southern Natural Gas Company	TIER 2 Z0	14	14	11.3500	4,000	45,400.00
231953	COMM-PHYS - Commodity	09/23/05	tdepaof	Southern Natural Gas Company	TIER 1 Z0	24	26	20.0000	8,666	173,320.00
232662	COMM-PHYS - Commodity	09/26/05	btrefz	Southern Natural Gas Company	TIER 2 Z0	27	27	17.0000	11,492	195,364.00
Subtotal for Southern Natural Gas Company:									83,028	1,302,928.35
226802	COMM-PHYS - Commodity	09/09/05	sgoodell	Tennessee Gas Pipeline Company	PLUGH	10	12	11.3000	11,976	135,328.80
Subtotal for Tennessee Gas Pipeline Company:									11,976	135,328.80
83112	CO-CALL-D - Premium	11/29/04	tdepaof	Mobile Bay Pipeline	MOBILE BAY POOL	1	30	0.0100	150,000	1,500.00
Subtotal for Mobile Bay Pipeline:									150,000	1,500.00
83094	CO-CALL-D - Premium	11/29/04	tdepaof	Southern Natural Gas Company	TIER 2 Z0	1	30	0.0075	150,000	1,125.00
Subtotal for Southern Natural Gas Company:									150,000	1,125.00
Grand Total:									300,000	2,625.00

Peoples Gas System a div of Tampa Electric Co will pay the following amount:

\$2,218,138.70

9/26

101

*For - St. Bradley
Amount Total*

18.50

2,430

ok

447,100

Handwritten initials and marks

Sequent

93%

P.01



Southwest Energy, L.P.

2 E. Greenway Plaza

Suite 720

Houston, TX 77046

Phone : 713 235-7521 Fax : 713 235-7534

NAESB Invoice

Peoples Gas System

Ed Elliott

a division of Tampa Electric C

P.O. Box 111

Tampa, FL 33601

Phone: 813 228-4149 Fax: 813 228-4194

COPY

Contract Number :	E00205
Invoice Number :	E002050509
Financial Month :	09/05
Invoice Date :	Oct/12/2005
Due Date :	Oct/25/2005

Fin Mth	Prod Mth	Pipeline	Point Number / Adjustment Description	Confirm Id	Ticket No.	Com Dmd	Date Range	Days	Daily Volumes	Total Volumes	Price	Amount
Pipeline: ANR												
10369 : Shadyside - Sonat												
09/05	09/05	ANR	10369 : Shadyside - Sonat	2431	1549-02	C	15-15	1	5,000	5,000	11.200000	56,000.00
09/05	09/05	ANR	10369 : Shadyside - Sonat	2887	1550-05	C	16-16	1	8,492	8,492	11.550000	98,082.60
09/05	09/05	ANR	10369 : Shadyside - Sonat	3298	1658-06	C	17-17	1	11,000	11,000	11.750000	129,250.00
09/05	09/05	ANR	10369 : Shadyside - Sonat	3298	1658-06	C	18-18	1	10,470	10,470	11.750000	123,022.50
09/05	09/05	ANR	10369 : Shadyside - Sonat	3298	1658-06	C	19-19	1	10,720	10,720	11.750000	125,960.00
09/05	09/05	ANR	10369 : Shadyside - Sonat	3403	1704-04	C	21-21	1	8,473	8,473	14.300000	121,163.90
09/05	09/05	ANR	10369 : Shadyside - Sonat	3820	1706-10	C	23-23	1	3,000	3,000	16.500000	49,500.00
Total for Point : 10369 : Shadyside - Sonat										57,155		702,979.00
										57,154		702,967.25
322625 : St Landry - FGT												
09/05	09/05	ANR	322625 : St Landry - FGT	2075	1564-05	C	10-12	3	7,000	21,000	11.250000	236,250.00
09/05	09/05	ANR	322625 : St Landry - FGT	3826	1706-16	C	28-28	1	5,000	5,000	15.300000	76,500.00
Total for Point : 322625 : St Landry - FGT										26,000		312,750.00
Total For Pipeline - ANR										83,155		1,015,729.00
										83,154		1,015,717.25
Invoice Total										83,155		1,015,729.00

[Handwritten initials]

102

Remit To Information

Southwest Energy, L.P.
 Melinda Green
 2 E. Greenway Plaza
 Suite 720
 Houston, TX 77046

Wire Transfer Information

Bank Name :
 Bank Number :
 Acct Number :
 Bank City/State :
 01-90-000-232-02-000



Invoice Number: 27007
Invoice Month: 09/ 2005
Invoice Date: October 19, 2005
Invoice Due Date: October 29, 2005
Contract Number: TEC-999-2004

INVOICE

COPY

Mail To:

Peoples Gas System
 Attn: Ed Elliott
 Mgr. Gas Acctg.
 702 N. Franklin Street - Plaza 7
 Tampa FL 33602 US

Remit To:

Tampa Electric Company
 Attn: Mary Conti - Plaza 7
 P. O.Box 111
 Tampa FL 33601-0111

Billing Inquiries

Ed Elliott **Fax:** 1-813-228-4194

Billing Inquiries

Mary Conti - Plaza 7 813-228-4558
Fax: 813-228-4742

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
09/02/2005	37185	GAS FIRM Natural Gas Fixed Sales # 37185 From 01-SEP-05 Through 06-SEP-05	(45,192)	MMBTU	\$14.5000	200509	\$655,284.00	USD
09/03/2005	37533	GAS FIRM Natural Gas Fixed Sales # 37533 From 03-SEP-05 Through 06-SEP-05 <i>6000 purch on 9/15 @ 9/14 @ GDZ3 rates</i>	(32,000)	MMBTU	\$15.9300 <i>\$15.193906</i>	200509	\$510,499.99 <i>\$486,205.00</i>	USD
09/14/2005	37422	GAS FIRM Natural Gas Fixed Sales # 37422 From 15-SEP-05 Through 15-SEP-05	(10,000)	MMBTU	\$12.0800	200509	\$120,800.00	USD
09/26/2005	37656	GAS FIRM Natural Gas Fixed Sales # 37656 From 27-SEP-05 Through 27-SEP-05	(12,000)	MMBTU	\$18.5000	200509	\$222,000.00	USD
(SALES) SUB TOTAL:			(99,192)	MMBTU			\$1,508,484.00	
(GAS) SUB TOTAL:			(99,192)	MMBTU			\$1,508,484.00	

TOTAL: ~~\$1,508,484.00~~

\$1,484,289.00

(Handwritten initials)

103

Texla Energy Management, Inc.

1100 Louisiana, Suite 4700
 Houston, Texas 77002
 (713) 655-9900 phone
 (713) 655-9906 fax

INVOICE

DATE 10/6/2005 INVOICE 2005 09

BILL TO:

Peoples Gas System, a division of Tampa Electric Company
 P.O. Box 111, Plaza 7
 Tampa, FL 33601

Attn: Ed Elliot

Fax: 813-228-4149; Phone: 813-228-4194

COPY

September Production

PIPE	M.S.	DAY		VOLUME	RATE	TOTAL
Gulf South	10293, FGT/Montpelier	14	Peoples Gas	5,000 ✓	\$12.2750 ✓	\$61,375.00 ✓
Gulf South	10293, FGT/Montpelier	15	Peoples Gas	5,000 ✓	\$12.5350 ✓	\$62,675.00 ✓
Gulf South	10293, FGT/Montpelier	16	Peoples Gas	5,000 ✓	\$12.8800 ✓	\$64,300.00 ✓
Gulf South	10293, FGT/Montpelier	22	Peoples Gas	4,700 ✓	\$18.0100	\$84,647.00
Gulf South	10293, FGT/Montpelier	23	Peoples Gas	4698	4,700	\$20.5200 \$96,444.00 96,402 96
Gulf South	10293, FGT/Montpelier	24	Peoples Gas	4698	4,700	\$20.5200 \$96,444.00 ↓
Gulf South	10293, FGT/Montpelier	25	Peoples Gas	4698	4,700	\$20.5200 \$96,444.00 ↓
Gulf South	10293, FGT/Montpelier	26	Peoples Gas	4222	4,700	\$20.5200 \$96,444.00 86,635.44
Gulf South	10293, FGT/Montpelier	27	Peoples Gas	4698	4,700	\$18.6100 \$87,467.00 87,429.78
Gulf South	10293, FGT/Montpelier	28	Peoples Gas	4,000 ✓	\$17.5950	\$70,380.00
Gulf South	10293, FGT/Montpelier	29	Peoples Gas	4,000 ✓	\$14.6000	\$58,400.00
Gulf South	10293, FGT/Montpelier	30	Peoples Gas	4,000 ✓	\$15.9900	\$63,960.00
"	"	15	"	100	812.5350	8,125.35
			Total Due Texla	55,200		\$938,980.00
				55,414		8937,785.60

WIRE INSTRUCTIONS:

Wire 10/25/05

(Handwritten initials)

01-90-000-232-02-000 *(Handwritten mark)*

Please reference the invoice number with your remittance to insure that your payment is properly applied. If payment varies from the total invoiced, please fax a remittance to (713) 655-9906.

0 * *
 61,375.00+
 62,675.00+
 64,300.00+
 84,647.00+
 96,402.96+
 96,402.96+
 96,402.96+
 86,635.44+
 87,429.78+
 70,380.00+
 58,400.00+
 63,960.00+
 8,774.50+
 937,785.60*

104

Pay

PEOPLES GAS INVOICE



NET AR INVOICE

10/10/2005 9:25:14AM

s/he AP Statement Invoice Number: 60361-1

Bill To

Peoples Gas System, a Division of Tampa
702 N. Franklin Street
Plaza 7
Tampa, FL 33602

Invoice Information

Production Month: 09/2005
Invoice Due Date: 10/25/2005
Invoice Date: 10/10/2005
Customer Number: 600008372

Billing Contact

Virginia Power Energy Marketing, Inc.
Gas Accounting
P. O. Box 25662
Richmond, VA 23260

Ed Elliott
813-228-4149
813-228-4194

DO NOT RELEASE TO
TREASURY
NETTED
INVOICE

Nicole Burton
Phone: (804)787-6505
Fax: 1-866-339-6875
Email: Nicole_S_Burton

Net Invoice Total: Volume: 124,752
Amount: \$1,427,442.43

Please notify as soon as possible of any discrepancies

Table with columns: Deal #, Trade Date, Trader, Deal Contact, Pipeline, Meter Volume, UOM, Deal Price, Amount Due. Includes sub-totals for PURCHASE Total and SALE Total, and Outstanding Amount.

5,266,253.40+
453,992.43-
4,812,260.97*
0**
5,224,056.50+
42,216.90+
5,266,253.400
349,518.84-
104,473.59-
4,812,260.97*

DUE PGS -> 44,812,260.97
on 10/20/05
COPY
24,463
9,572
34,035 dts
349,518.84
104,473.59
\$453,992.43
705

Please Wire Transactions To

Please Remit Check To

Virginia Power Energy Marketing, Inc.
Gas Accounting
P. O. Box 27503
Richmond, VA 23260

Please Send Correspondence To

Virginia Power Energy Marketing, Inc.
Gas Accounting
P. O. Box 25662
Richmond, VA 23260

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S

14-Oct-05

FOR September 2005

H:\GAS_ACCT\PGA\[Usage Charges-FGT-for Calendar Year 2005.xls]Sept05act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	3,171,723	0.06930	\$219,800.41
2		ACTUAL	3,177,860	0.06906	\$219,451.22
3	FTS-1-NO NOTICE	ACCRUED	(325,784)	0.06930	(\$22,576.83)
4		ACTUAL	(165,734)	0.06930	(\$11,485.37)
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	2,845,939		\$197,223.58
8		ACTUAL	3,012,126		\$207,965.85
9		DIFFERENCE	166,187		\$10,742.27
10	FTS-2-USAGE	ACCRUED	751,274	0.04180	31,403.25
11		ACTUAL	751,274	0.04007	\$30,104.40
12		DIFFERENCE	0		(\$1,298.85)
13	ITS-1-USAGE	ACCRUED	0	0.00000	\$0.00
14		ACTUAL	20,917	0.59990	\$12,548.11
15		DIFFERENCE	20,917		\$12,548.11
16	GRAND TOTAL	ACCRUED	3,597,213		\$228,626.83
17		ACTUAL	3,784,317		\$250,618.36
18		DIFFERENCE	187,104		\$21,991.53

106

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S

14-Oct-05

FOR September 2005

H:\GAS_ACCT\PGA\[Volumetric Chgs.-FGT-for Calendar Year 2005..xls]9

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(20,747)	0.38550	(\$7,997.97)
2		ACTUAL	(20,804)	0.38550	(\$8,019.94)
3		DIFFERENCE	(57)		(\$21.97)
4	TOTAL	ACCRUED	(20,747)		(\$7,997.97)
5		ACTUAL	(20,804)		(\$8,019.94)
6		DIFFERENCE	(57)		(\$21.97)



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	10/07/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33801	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

COPY

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 10, 2005	Invoice Total Amount: <i>Wire 10/20/05</i> \$157,411.32 Invoice Identifier: <i>01-90-000-222-02-000</i> 000295487 Account Number: 52002384 Net Due Date: <i>10/20/05</i> October 20, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL	
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	
Svc CD:	FTS-1	Prev Inv ID:		

Begin Transaction Date: September 01, 2005 **End Transaction Date:** September 30, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Accl Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	716	25309		CS #11 MOUNT VERN	2953	16134		PGS-PANAMA CITY			COT	0.0345	0.0348	0.0000	0.0693	30,592	2,120.03	01 - 30	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT	2953	16134		PGS-PANAMA CITY			COT	0.0345	0.0348	0.0000	0.0693	12,482	865.00	01 - 21	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT	2953	16134		PGS-PANAMA CITY			COT	0.0345	0.0348	0.0000	0.0693	2,889	200.21	26 - 30	
				Transportation Commodity															
01	163884	62248		BAY GAS STORAGE C	2953	16134		PGS-PANAMA CITY			COT	0.0345	0.0348	0.0000	0.0693	3,061	212.13	22 - 26	
				Transportation Commodity															
01		0			2968	16179		EAU GALLIE-CITY GAS			COT	0.0345	0.0348	0.0000	0.0693	126	8.73	10 - 12	
				Transportation Commodity															
01		0			2968	16179		EAU GALLIE-CITY GAS			COT	0.0345	0.0348	0.0000	0.0693	42	2.91	22 - 22	
				Transportation Commodity															
01		0			2970	16178		CITY GAS-COcoa			COT	0.0345	0.0348	0.0000	0.0693	3,630	251.56	01 - 30	
				Transportation Commodity															
01		0			2971	16180		CITY GAS-MELBOURN			COT	0.0345	0.0348	0.0000	0.0693	273	18.92	10 - 12	
				Transportation Commodity															
01	<i>108</i>	0			2971	16180		CITY GAS-MELBOURN			COT	0.0345	0.0348	0.0000	0.0693	91	6.31	22 - 22	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77218-3142	Stmt D/T: 10/07/2005 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
Payee: 006924518		

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: October 10, 2005
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$157,411.32
Invoice Identifier:	000295467
Account Number:	52002364
Net Due Date:	October 20, 2005

Begin Transaction Date: September 01, 2005	End Transaction Date: September 30, 2005
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Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
31	25809	611		MOPS-REFUGIO FGT	2988	16116		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	41,098	2,848.09	01 - 23	
Transportation Commodity																			
31	25809	611		MOPS-REFUGIO FGT	2988	16116		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	218	15.11	29 - 30	
Transportation Commodity																			
01		0			2988	16116		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	4,324	299.65	01 - 01	
Transportation Commodity																			
01		0			2988	16116		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	7,838	543.17	02 - 02	
Transportation Commodity																			
01		0			2988	16116		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	7,628	528.62	03 - 03	
Transportation Commodity																			
01		0			2988	16116		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	7,512	520.58	04 - 04	
Transportation Commodity																			
01		0			2988	16116		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	4,702	325.85	05 - 05	
Transportation Commodity																			
01	109	0			2988	16116		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	7,761	537.84	06 - 06	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77218-3142	Stmt D/T: 10/07/2005 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2084
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: October 10, 2005
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$157,411.32
Invoice Identifier:	000295467
Account Number:	52002364
Net Due Date:	October 20, 2005

Begin Transaction Date: September 01, 2005	End Transaction Date: September 30, 2005
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Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	8,058	658.42	07 - 07	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	1,075	74.50	08 - 08	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	1,162	80.53	09 - 09	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	4,595	316.43	10 - 10	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	4,521	313.31	11 - 11	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	6,267	434.30	12 - 12	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	7,733	535.90	13 - 13	
				Transportation Commodity															
01	110	0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	7,364	510.33	14 - 14	

Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	008922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33801	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77218-3142	Stmt D/T:	10/07/2005 12:00 AM
		Payee:	006924518	Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 10, 2005
Svc Req:	008922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$157,411.32
Invoice Identifier:	000295467
Account Number:	52002364
Net Due Date:	October 20, 2005

Begin Transaction Date:	September 01, 2005	End Transaction Date:	September 30, 2005	<i>Please reference your Invoice Identifier and your account number in your wire transfer.</i>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01			0		2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	4,484	310.74	15 - 15	
				Transportation Commodity															
01			0		2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	6,014	416.77	16 - 16	
				Transportation Commodity															
01			0		2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	5,726	396.81	17 - 17	
				Transportation Commodity															
01			0		2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	5,995	415.45	18 - 18	
				Transportation Commodity															
01			0		2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	1,574	109.08	19 - 19	
				Transportation Commodity															
01			0		2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	6,238	432.29	20 - 20	
				Transportation Commodity															
01			0		2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	4,566	316.42	21 - 21	
				Transportation Commodity															
01			0		2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	3,894	269.85	22 - 22	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77218-3142	Stmt D/T: 10/07/2005 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: October 10, 2005	Invoice Total Amount: \$157,411.32 Invoice Identifier: 000295467 Account Number: 52002364 Net Due Date: October 20, 2005
Svc Req: 006922736	Sup Doc Ind: IMBL	
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	
Svc CD: FTS-1	Prev Inv ID:	

Begin Transaction Date: September 01, 2005	End Transaction Date: September 30, 2005	Please reference your invoice identifier and your account number in your wire transfer.
---------------------------------------------------	-------------------------------------------------	-----------------------------------------------------------------------------------------

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	6,424	445.18	23 - 23	
	Transportation Commodity																		
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	7,823	642.13	24 - 24	
	Transportation Commodity																		
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	7,163	496.40	25 - 25	
	Transportation Commodity																		
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	6,668	462.09	26 - 26	
	Transportation Commodity																		
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	4,663	323.15	27 - 27	
	Transportation Commodity																		
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	7,991	553.78	28 - 28	
	Transportation Commodity																		
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	3,000	207.90	29 - 29	
	Transportation Commodity																		
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	9,337	647.05	30 - 30	

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	008922738	Remit to Party:	008924518	Stmt D/T:	10/07/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	008924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 10, 2005	Invoice Total Amount:	\$157,411.32
Svc Req:	008922738	Sup Doc Ind:	IMBL	Invoice Identifier:	000295467
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	October 20, 2005

Begin Transaction Date: September 01, 2005 **End Transaction Date:** September 30, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01			0		2989	16116		CITY GAS-OPA LOCK#			COT	0.0345	0.0348	0.0000	0.0693	261	18.09	10 - 12	
				Transportation Commodity															
01			0		2989	16116		CITY GAS-OPA LOCK#			COT	0.0345	0.0348	0.0000	0.0693	67	4.64	22 - 22	
				Transportation Commodity															
01			0		2999	16117		CITY GAS-N.W. HIALE			COT	0.0345	0.0348	0.0000	0.0693	363	25.16	10 - 12	
				Transportation Commodity															
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0348	0.0000	0.0693	4,825	334.37	01 - 01	
				Transportation Commodity															
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0348	0.0000	0.0693	9,528	660.29	02 - 02	
				Transportation Commodity															
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0348	0.0000	0.0693	9,274	642.69	03 - 03	
				Transportation Commodity															
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0348	0.0000	0.0693	6,367	441.23	04 - 04	
				Transportation Commodity															
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0348	0.0000	0.0693	3,886	269.30	05 - 05	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	10/07/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 10, 2005	Invoice Total Amount:	\$157,411.32
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000295467
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	October 20, 2005

Begin Transaction Date: September 01, 2005 **End Transaction Date:** September 30, 2005 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0348	0.0000	0.0693	9,435	653.85	06 - 06	
	Transportation Commodity																		
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0348	0.0000	0.0693	9,711	672.97	07 - 07	
	Transportation Commodity																		
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0348	0.0000	0.0693	5,015	347.54	12 - 12	
	Transportation Commodity																		
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0348	0.0000	0.0693	9,403	651.83	13 - 13	
	Transportation Commodity																		
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0348	0.0000	0.0693	8,953	620.44	14 - 14	
	Transportation Commodity																		
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0348	0.0000	0.0693	5,451	377.75	15 - 15	
	Transportation Commodity																		
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0348	0.0000	0.0693	8,250	571.73	16 - 16	
	Transportation Commodity																		
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0348	0.0000	0.0693	5,701	395.08	17 - 17	

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	008922736	Remit to Party:	008924518	Stmnt D/T:	10/07/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33801	Payee:	008924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 10, 2005	Invoice Total Amount:	\$167,411.32
Svc Req:	008922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000295487
Svc Req IC:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002384
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	October 20, 2005

Begin Transaction Date: September 01, 2005 **End Transaction Date:** September 30, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0348	0.0000	0.0693	5,989	413.65	18 - 18	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0348	0.0000	0.0693	1,962	135.97	19 - 19	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0348	0.0000	0.0693	5,717	396.19	20 - 20	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0348	0.0000	0.0693	6,676	462.65	21 - 21	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0348	0.0000	0.0693	5,662	392.38	22 - 22	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0348	0.0000	0.0693	6,713	465.21	23 - 23	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0348	0.0000	0.0693	6,588	456.55	24 - 24	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0348	0.0000	0.0693	4,778	331.12	25 - 25	

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Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 10/07/2005 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
Payee: 006924518		

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: October 10, 2005	Invoice Total Amount: \$157,411.32 Invoice Identifier: 000295487 Account Number: 52002384 Net Due Date: October 20, 2005
Svc Req: 006922736	Sup Doc Ind: IMBL	
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	
Svc CD: FTS-1	Prev Inv ID:	
Begin Transaction Date: September 01, 2005	End Transaction Date: September 30, 2005	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0348	0.0000	0.0693	6,757	468.26	26 - 26	
	Transportation Commodity																		
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0348	0.0000	0.0693	4,334	300.35	27 - 27	
	Transportation Commodity																		
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0348	0.0000	0.0693	8,226	570.06	28 - 28	
	Transportation Commodity																		
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0348	0.0000	0.0693	2,926	202.77	29 - 29	
	Transportation Commodity																		
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0348	0.0000	0.0693	9,159	634.72	30 - 30	
	Transportation Commodity																		
01	255572	71462		TRANSCO/CITRONELI	3005	16119		PGS-MIAMI			COT	0.0345	0.0348	0.0000	0.0693	1,771	122.73	13 - 13	
	Transportation Commodity																		
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0348	0.0000	0.0693	3,242	224.67	01 - 01	
	Transportation Commodity																		
01	11	0			3005	16119		PGS-MIAMI			COT	0.0345	0.0348	0.0000	0.0693	2,525	174.98	02 - 02	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stnt D/T:	10/07/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 10, 2005	Invoice Total Amount:	\$157,411.32
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000295467
Svc Req K:	6047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	October 20, 2005

Begin Transaction Date:	September 01, 2005	End Transaction Date:	September 30, 2005	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>	
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01			0		3005	16119		PGS-MIAMI			COT	0.0345	0.0348	0.0000	0.0693	2,457	170.27	03 - 03	
				Transportation Commodity															
01			0		3005	16119		PGS-MIAMI			COT	0.0345	0.0348	0.0000	0.0693	2,419	167.64	04 - 04	
				Transportation Commodity															
01			0		3005	16119		PGS-MIAMI			COT	0.0345	0.0348	0.0000	0.0693	804	65.72	05 - 05	
				Transportation Commodity															
01			0		3005	16119		PGS-MIAMI			COT	0.0345	0.0348	0.0000	0.0693	2,500	173.25	06 - 06	
				Transportation Commodity															
01			0		3005	16119		PGS-MIAMI			COT	0.0345	0.0348	0.0000	0.0693	5,889	408.11	07 - 07	
				Transportation Commodity															
01			0		3005	16119		PGS-MIAMI			COT	0.0345	0.0348	0.0000	0.0693	5,593	387.60	13 - 13	
				Transportation Commodity															
01			0		3005	16119		PGS-MIAMI			COT	0.0345	0.0348	0.0000	0.0693	11,008	762.85	14 - 14	
				Transportation Commodity															
01			0		3005	16119		PGS-MIAMI			COT	0.0345	0.0348	0.0000	0.0693	5,590	387.39	15 - 15	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	10/07/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33801	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 10, 2005	Invoice Total Amount:	\$157,411.32
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000295467
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	October 20, 2005

Begin Transaction Date: September 01, 2005 **End Transaction Date:** September 30, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
	Transportation Commodity																		
01			0		3005	16118		PGS-MIAMI			COT	0.0345	0.0348	0.0000	0.0693	10,143	702.91	16 - 16	
	Transportation Commodity																		
01			0		3005	16118		PGS-MIAMI			COT	0.0345	0.0348	0.0000	0.0693	9,854	682.88	21 - 21	
	Transportation Commodity																		
01			0		3005	16118		PGS-MIAMI			COT	0.0345	0.0348	0.0000	0.0693	4,097	283.92	22 - 22	
	Transportation Commodity																		
01			0		3005	16118		PGS-MIAMI			COT	0.0345	0.0348	0.0000	0.0693	5,662	392.38	23 - 23	
	Transportation Commodity																		
01			0		3005	16118		PGS-MIAMI			COT	0.0345	0.0348	0.0000	0.0693	6,999	485.03	24 - 24	
	Transportation Commodity																		
01			0		3005	16118		PGS-MIAMI			COT	0.0345	0.0348	0.0000	0.0693	6,408	444.07	25 - 25	
	Transportation Commodity																		
01			0		3005	16118		PGS-MIAMI			COT	0.0345	0.0348	0.0000	0.0693	5,953	413.24	26 - 26	
	Transportation Commodity																		
01			0		3005	16118		PGS-MIAMI			COT	0.0345	0.0348	0.0000	0.0693	4,941	342.41	27 - 27	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	10/07/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33801	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 10, 2005	Invoice Total Amount:	\$167,411.82
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000295487
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	October 20, 2005

Begin Transaction Date: September 01, 2005 **End Transaction Date:** September 30, 2005 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3005	16119		PGS-MIAMI			COT	0.0345	0.0348	0.0000	0.0693	6,354	440.33	28 - 28	
				Transportation Commodity															
01			0		3010	16124		CITY GAS-SOUTH MIA			COT	0.0345	0.0348	0.0000	0.0693	1,665	115.39	01 - 09	
				Transportation Commodity															
01			0		3010	16124		CITY GAS-SOUTH MIA			COT	0.0345	0.0348	0.0000	0.0693	1,032	71.52	10 - 12	
				Transportation Commodity															
01			0		3010	16124		CITY GAS-SOUTH MIA			COT	0.0345	0.0348	0.0000	0.0693	3,330	230.77	13 - 30	
				Transportation Commodity															
01	24662	8576		HPL-MAGNET WITHEF	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	6,000	415.80	10 - 12	
				Transportation Commodity															
01	24662	8576		HPL-MAGNET WITHEF	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	11,604	804.16	24 - 27	
				Transportation Commodity															
01	32806	57391		NGPL VERMILION	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	6,924	479.83	10 - 12	
				Transportation Commodity															
01	255572	71462		TRANSCO/CITRONELI	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	82	5.68	13 - 13	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	10/07/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 10, 2005	Invoice Total Amount: \$167,411.32	
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier: 000296467	
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number: 52002364	
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date: October 20, 2005	

Begin Transaction Date: September 01, 2005 **End Transaction Date:** September 30, 2005 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	2,764	191.55	07 - 07	
				Transportation Commodity															
01			0		3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	8,000	554.40	08 - 08	
				Transportation Commodity															
01			0		3016	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	25,036	1,735.00	09 - 09	
				Transportation Commodity															
01			0		3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	42,564	2,949.69	10 - 12	
				Transportation Commodity															
01			0		3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	1,771	122.73	13 - 13	
				Transportation Commodity															
01			0		3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	24,884	1,724.46	17 - 18	
				Transportation Commodity															
01			0		3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	20,286	1,405.82	19 - 19	
				Transportation Commodity															
01			0		3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	2,500	173.25	20 - 20	

Handwritten initials or mark

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	10/07/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	October 10, 2005	Invoice Total Amount:	\$157,411.32
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000295467
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	October 20, 2005

Begin Transaction Date: September 01, 2005 **End Transaction Date:** September 30, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	11,987	830.70	29 - 29	
Transportation Commodity																			
01	9903	10114		TRANSCO-ST. HELEN.	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	1,985	137.56	01 - 01	
Transportation Commodity																			
01	9906	10109		GULF SOUTH-ST. HEL	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	1,344	93.14	20 - 20	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	53,533	3,709.84	01 - 21	
Transportation Commodity																			
01	24662	8576		HPL-MAGNET WITHEF	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	25,029	1,734.51	10 - 14	
Transportation Commodity																			
01	24662	8576		HPL-MAGNET WITHEF	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	67,331	4,666.04	22 - 29	
Transportation Commodity																			
01	25219	8774		HPL-TEXOMA FGT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	11,864	822.18	02 - 06	
Transportation Commodity																			
01	25219	8774		HPL-TEXOMA FGT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	264	18.30	23 - 28	

11

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	10/07/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 10, 2005	Invoice Total Amount:	\$167,411.32
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000295467
Svc Req K:	6047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	October 20, 2005

Begin Transaction Date: September 01, 2005 **End Transaction Date:** September 30, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	64,375	4,461.19	01 - 23	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	16,260	1,126.82	27 - 30	
Transportation Commodity																			
01	179851	62410		COLUMBIA GULF-LAF	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	561	38.88	15 - 15	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	75,402	5,225.36	01 - 30	
Transportation Commodity																			
01	255572	71462		TRANSCO/CITRONELI	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	18,549	1,285.45	17 - 19	
Transportation Commodity																			
01	313370	78299		EGAN HUB RECP/FGT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	4,668	323.49	21 - 21	
Transportation Commodity																			
01	313370	78299		EGAN HUB RECP/FGT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	8,532	591.27	30 - 30	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	6,174	427.86	16 - 16	

12

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	10/07/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION CO
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 10, 2005	Invoice Total Amount:	\$167,411.32
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000295467
Svc Req IC:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	October 20, 2005

Begin Transaction Date:	September 01, 2005	End Transaction Date:	September 30, 2005	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>	
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	7,443	516.80	20 - 20	
Transportation Commodity																			
01	716	25308		CS #11 MOUNT VERNI	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0348	0.0000	0.0693	187,781	13,013.22	01 - 30	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FG	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0348	0.0000	0.0693	4,749	329.11	01 - 01	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FG	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0348	0.0000	0.0693	57,255	3,967.77	03 - 30	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0348	0.0000	0.0693	152,660	10,579.34	01 - 30	
Transportation Commodity																			
01		0			3053	16199		CUC-PLANT CITY/FGT			COT	0.0345	0.0348	0.0000	0.0693	1,200	83.16	10 - 12	
Transportation Commodity																			
01		0			3053	16199		CUC-PLANT CITY/FGT			COT	0.0345	0.0348	0.0000	0.0693	100	6.93	22 - 22	
Transportation Commodity																			
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0345	0.0348	0.0000	0.0693	10,000	693.00	09 - 12	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	10/07/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 10, 2005	Invoice Total Amount:	\$167,411.32
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000295467
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	October 20, 2005

Begin Transaction Date: September 01, 2005 **End Transaction Date:** September 30, 2005 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3104	16237		TALLAHASSEE-WEST			COT	0.0345	0.0348	0.0000	0.0693	5,000	346.50	16 - 16	
				Transportation Commodity															
01			0		3104	16237		TALLAHASSEE-WEST			COT	0.0345	0.0348	0.0000	0.0693	7,500	519.75	17 - 19	
				Transportation Commodity															
01			0		3104	16237		TALLAHASSEE-WEST			COT	0.0345	0.0348	0.0000	0.0693	5,000	346.50	27 - 27	
				Transportation Commodity															
01			0		3115	16195		PGS-ONEOC TECO/FC			COT	0.0345	0.0348	0.0000	0.0693	4,500	311.85	10 - 12	
				Transportation Commodity															
01			0		3115	16195		PGS-ONEOC TECO/FC			COT	0.0345	0.0348	0.0000	0.0693	1,500	103.95	22 - 22	
				Transportation Commodity															
01			0		3134	16169		PGS-ORLANDO			COT	0.0345	0.0348	0.0000	0.0693	2,609	180.80	15 - 15	
				Transportation Commodity															
01			0		3134	16169		PGS-ORLANDO			COT	0.0345	0.0348	0.0000	0.0693	4,721	327.17	21 - 21	
				Transportation Commodity															
01			0		3158	16105		FPU-WEST PALM BEA			COT	0.0345	0.0348	0.0000	0.0693	100	6.93	22 - 22	

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Simt D/T:	10/07/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 10, 2005	Invoice Total Amount:	\$157,411.32
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000295467
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	October 20, 2005

Begin Transaction Date: September 01, 2005 **End Transaction Date:** September 30, 2005 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	255572	71462		TRANSCO/CITRONELI	3197	16188		CUC-LAKE WALES/FG			COT	0.0345	0.0348	0.0000	0.0693	28	1.94	13 - 13	
	Transportation Commodity																		
01		0			3197	16188		CUC-LAKE WALES/FG			COT	0.0345	0.0348	0.0000	0.0693	1,234	85.52	13 - 13	
	Transportation Commodity																		
01		0			3197	16188		CUC-LAKE WALES/FG			COT	0.0345	0.0348	0.0000	0.0693	5,000	346.50	27 - 27	
	Transportation Commodity																		
01		0			3229	16251		GEORGIA PACIFIC			COT	0.0345	0.0348	0.0000	0.0693	5,685	393.97	10 - 12	
	Transportation Commodity																		
01		0			3229	16251		GEORGIA PACIFIC			COT	0.0345	0.0348	0.0000	0.0693	3,500	242.55	16 - 16	
	Transportation Commodity																		
01		0			3277	16158		FPU-DELAND			COT	0.0345	0.0348	0.0000	0.0693	210	14.55	10 - 12	
	Transportation Commodity																		
01		0			28456	16106		FPU-LAKE WORTH SC			COT	0.0345	0.0348	0.0000	0.0693	90	6.24	10 - 12	
	Transportation Commodity																		
01		0			28456	16106		FPU-LAKE WORTH SC			COT	0.0345	0.0348	0.0000	0.0693	100	6.93	22 - 22	

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	10/07/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 10, 2005	Invoice Total Amount:	\$167,411.32
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000295467
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	October 20, 2005

Begin Transaction Date: September 01, 2005 **End Transaction Date:** September 30, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Bag Tran Date	End Tran Date
	Transportation Commodity																		
01	9906	10109		GULF SOUTH-ST. HEL	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0348	0.0000	0.0693	16,913	1,172.07	17 - 20	
	Transportation Commodity																		
01	9906	10109		GULF SOUTH-ST. HEL	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0348	0.0000	0.0693	69,876	4,842.41	22 - 30	
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0348	0.0000	0.0693	809	56.06	01 - 02	
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0348	0.0000	0.0693	25,878	1,793.35	27 - 30	
	Transportation Commodity																		
01	32806	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0348	0.0000	0.0693	26,653	1,847.05	01 - 06	
	Transportation Commodity																		
01	32806	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0348	0.0000	0.0693	29,822	2,066.67	13 - 30	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0348	0.0000	0.0693	69,249	4,798.96	01 - 07	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0348	0.0000	0.0693	99,552	6,898.95	09 - 22	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	10/07/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77218-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 10, 2005	Invoice Total Amount:	\$157,411.32
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000295487
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	October 20, 2005

Begin Transaction Date: September 01, 2005 **End Transaction Date:** September 30, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0348	0.0000	0.0693	7,706	534.03	26 - 27	
	Transportation Commodity																		
01		0			99448	55687		LAKELAND MC INTOS			COT	0.0345	0.0348	0.0000	0.0693	3,000	207.90	01 - 01	
	Transportation Commodity																		
01		0			99448	55687		LAKELAND MC INTOS			COT	0.0345	0.0348	0.0000	0.0693	15,000	1,039.50	24 - 26	
	Transportation Commodity																		
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0348	0.0000	0.0693	4,500	311.85	01 - 09	
	Transportation Commodity																		
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0348	0.0000	0.0693	1,940	134.44	10 - 13	
	Transportation Commodity																		
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0348	0.0000	0.0693	7,000	485.10	14 - 27	
	Transportation Commodity																		
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0348	0.0000	0.0693	940	65.14	28 - 29	
	Transportation Commodity																		
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0348	0.0000	0.0693	415	28.76	30 - 30	

GRI

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	10/07/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77218-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 10, 2005	Invoice Total Amount:	\$157,411.32
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000295487
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	October 20, 2005

Begin Transaction Date: September 01, 2005 **End Transaction Date:** September 30, 2005 *Please reference your Invoice Identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			99753	57766		PGS - PANAMA CITY N			COT	0.0345	0.0348	0.0000	0.0693	5,280	365.90	15 - 15	
	Transportation Commodity																		
01		0			99753	57766		PGS - PANAMA CITY N			COT	0.0345	0.0348	0.0000	0.0693	3,456	239.50	23 - 23	
	Transportation Commodity																		
01		0			99753	57766		PGS - PANAMA CITY N			COT	0.0345	0.0348	0.0000	0.0693	3,947	273.53	25 - 25	
	Transportation Commodity																		
01		0			99753	57766		PGS - PANAMA CITY N			COT	0.0345	0.0348	0.0000	0.0693	1,689	117.05	26 - 26	
	Transportation Commodity																		
01	716	25308		CS #11 MOUNT VERNI	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0348	0.0000	0.0693	187,779	13,013.09	01 - 30	
	Transportation Commodity																		
01	23703	10240		NGPL-JEFFERSON FC	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0348	0.0000	0.0693	73,532	5,095.77	02 - 30	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0348	0.0000	0.0693	142,242	9,857.37	01 - 30	
	Transportation Commodity																		
01	23703	10240		NGPL-JEFFERSON FC	163885	62249		BAY GAS STORAGE C			COT	0.0345	0.0019	0.0000	0.0364	1,848	67.27	01 - 01	

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Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 10/07/2005 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: October 10, 2005	Invoice Total Amount: \$157,411.32
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000295467
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: October 20, 2005

Begin Transaction Date: September 01, 2005

End Transaction Date: September 30, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Ref Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FG	163885	62249		BAY GAS STORAGE C			COT	0.0345	0.0019	0.0000	0.0364	4,442	161.69	04 - 05	
Transportation Commodity																			
01	24662	8576		HPL-MAGNET WITHEF	163885	62249		BAY GAS STORAGE C			COT	0.0345	0.0019	0.0000	0.0364	1,169	42.55	01 - 01	
Transportation Commodity																			
01	24662	8576		HPL-MAGNET WITHEF	163885	62249		BAY GAS STORAGE C			COT	0.0345	0.0019	0.0000	0.0364	2,727	99.26	04 - 05	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT	163885	62249		BAY GAS STORAGE C			COT	0.0345	0.0019	0.0000	0.0364	943	34.33	05 - 05	
Transportation Commodity																			
01	179841	62310		MUSTANG 759/738 SS	163885	62249		BAY GAS STORAGE C			COT	0.0345	0.0019	0.0000	0.0364	800	29.12	01 - 01	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	163885	62249		BAY GAS STORAGE C			COT	0.0345	0.0019	0.0000	0.0364	3,099	112.80	05 - 05	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	163885	62249		BAY GAS STORAGE C			COT	0.0345	0.0019	0.0000	0.0364	4,410	160.52	01 - 01	
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I	163885	62249		BAY GAS STORAGE C			COT	0.0345	0.0019	0.0000	0.0364	2,195	78.90	01 - 01	

Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	10/07/2005 12:00 AM
		Payee:	006924518	Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2084

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 10, 2005	Invoice Total Amount: \$157,411.32 Invoice Identifier: 000295467 Account Number: 52002384 Net Due Date: October 20, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL	
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	
Svc CD:	FTS-1	Prev Inv ID:		

Begin Transaction Date:	September 01, 2005	End Transaction Date:	September 30, 2005	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I	163885	62249		BAY GAS STORAGE C			COT	0.0345	0.0019	0.0000	0.0364	1,914	69.67	05 - 05	
Transportation Commodity																			
01	24682	8576		HPL-MAGNET WITHEF	292526	78138		SEMINOLE PAYNE CR			COT	0.0345	0.0348	0.0000	0.0693	2,468	171.03	23 - 23	
Transportation Commodity																			
01		0			292526	78138		SEMINOLE PAYNE CR			COT	0.0345	0.0348	0.0000	0.0693	4,000	277.20	12 - 12	
Transportation Commodity																			
01		0			292526	78138		SEMINOLE PAYNE CR			COT	0.0345	0.0348	0.0000	0.0693	4,500	311.85	15 - 15	
Transportation Commodity																			
01		0			292526	78138		SEMINOLE PAYNE CR			COT	0.0345	0.0348	0.0000	0.0693	2,500	173.25	16 - 16	
Transportation Commodity																			
01		0			292526	78138		SEMINOLE PAYNE CR			COT	0.0345	0.0348	0.0000	0.0693	2,000	138.60	24 - 24	
Transportation Commodity																			
01		0			292526	78138		SEMINOLE PAYNE CR			COT	0.0345	0.0348	0.0000	0.0693	4,000	277.20	25 - 25	
Transportation Commodity																			
01	163884	62240		BAY GAS STORAGE C	295310	78155		RELIANT HOLOPAW			COT	0.0345	0.0348	0.0000	0.0693	3,500	242.55	11 - 11	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM ED ELLIOTT P.O. BOX 3286 TAMPA FL 33601	Remit to Party: 00692451B FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T: 10/07/2005 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094	
Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date: October 10, 2005	Invoice Total Amount: \$167,411.32 Invoice Identifier: 000295467 Account Number: 52002364 Net Due Date: October 20, 2005	
Svc Req: 006922736	Sup Doc Ind: IMBL		
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY		
Svc CD: FTS-1	Prev Inv ID:		
Begin Transaction Date: September 01, 2005	End Transaction Date: September 30, 2005	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			295310	78155		RELIANT HOLOPAW			COT	0.0345	0.0348	0.0000	0.0693	3,000	207.90	12 - 12	
Transportation Commodity																			
01		0			295310	78155		RELIANT HOLOPAW			COT	0.0345	0.0348	0.0000	0.0693	617	42.76	16 - 16	
Transportation Commodity																			
01		0			295310	78155		RELIANT HOLOPAW			COT	0.0345	0.0348	0.0000	0.0693	5,000	346.50	20 - 20	
Transportation Commodity																			
01	163884	62248		BAY GAS STORAGE C	310450	78277		OLEANDER POWER C			COT	0.0345	0.0348	0.0000	0.0693	4,000	277.20	11 - 11	
Transportation Commodity																			
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	0.0348	0.0000	0.0693	5,000	346.50	08 - 08	
Transportation Commodity																			
01	9903	10114		TRANSCO-ST. HELEN			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	12 - 12	
Transportation Commodity																			
01	9906	10109		GULF SOUTH-ST. HEL			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	15 - 15	
Transportation Commodity																			
01	9906	10109		GULF SOUTH-ST. HEL			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	16 - 16	

Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	10/07/2005 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 10, 2005	Invoice Total Amount:	\$167,411.32
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000295467
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	October 20, 2005

Begin Transaction Date: September 01, 2005 **End Transaction Date:** September 30, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	17 - 19	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	20 - 20	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	21 - 21	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	22 - 25	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	26 - 26	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	27 - 27	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	28 - 30	
Transportation Commodity																			
01	28166	23060		EGP-COW ISLAND PL			0				VRA	0.3855	0.0000	0.0000	0.3855	(3,200)	-1,233.60	01 - 04	

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Line 1

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	10/07/2005 12:00 AM
		Payee:	006924518	Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	October 10, 2005	Invoice Total Amount: \$167,411.32 Invoice Identifier: 000295467 Account Number: 52002384 Net Due Date: October 20, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL	
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	
Svc CD:	FTS-1	Prev Inv ID:		

Begin Transaction Date:	September 01, 2005	End Transaction Date:	September 30, 2005	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 12769 At DRN 28166																			
01	28166	23060		EGP-COW ISLAND PL			0	Line 2			VRA	0.3855	0.0000	0.0000	0.3855	(5,600)	-2,158.80	05 - 11	
Temporary Relinquishment Credit - Award # 12769 At DRN 28166																			
01	28166	23060		EGP-COW ISLAND PL			0	Line 3			VRA	0.3855	0.0000	0.0000	0.3855	(5,600)	-2,158.80	12 - 18	
Temporary Relinquishment Credit - Award # 12769 At DRN 28166																			
01	28166	23060		EGP-COW ISLAND PL			0	Line 4			VRA	0.3855	0.0000	0.0000	0.3855	(4,004)	-1,543.54	19 - 25	
Temporary Relinquishment Credit - Award # 12769 At DRN 28166																			
01	28166	23060		EGP-COW ISLAND PL			0	Line 5			VRA	0.3855	0.0000	0.0000	0.3855	(2,400)	-925.20	26 - 30	
Temporary Relinquishment Credit - Award # 12769 At DRN 28166																			
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	16 - 16	
Transportation Commodity																			
01	50026	23059		TRUNKLINE-MANCHE:			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	24 - 24	
Transportation Commodity																			
01	50026	23059		TRUNKLINE-MANCHE:			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	25 - 25	
Transportation Commodity																			
01	50026	23059		TRUNKLINE-MANCHE:			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	26 - 26	

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Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	10/07/2005 12:00 AM
		Payee:	006924518	Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	October 10, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req IC:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$157,411.32
Invoice Identifier:	000295467
Account Number:	52002364
Net Due Date:	October 20, 2005

Begin Transaction Date: September 01, 2005 **End Transaction Date:** September 30, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	28 - 28	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY//			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	01 - 01	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY//			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	02 - 02	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY//			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	03 - 03	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY//			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	04 - 04	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY//			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	05 - 05	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY//			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	06 - 30	

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Invoice Total Amount: 2,377,549 157,411.32

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 **Remit to Party:** 006924518 **Stmnt D/T:** 10/07/2005 12:00 AM
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI **FLORIDA GAS TRANSMISSION COMPANY**
Remit Addr: P.O. BOX 203142 **Payee's Bank Account Number:**
Payee: 006924518 **Payee's Bank ABA Number:**
 Houston TX 77216-3142 **Payee's Bank:**
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: MARION COLLINS
Contact Phone: 713-989-2094

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** October 10, 2005
Svc Req: 006922736 **Sup Doc Ind:** IMBL
Svc Req K: 101924 **Charge Indicator:** BILL ON DELIVERY
Svc CD: FTS-1 **Prev Inv ID:**

Invoice Total Amount: \$46,701.78
Invoice Identifier: 01.90.000.23202.000 000295475
Account Number: 52002364
Net Due Date: October 20, 2005

Begin Transaction Date: September 01, 2005 **End Transaction Date:** September 30, 2005 **Please reference your Invoice Identifier and your account number in your wire transfer.**

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	24662	8576		HPL-MAGNET WITHEF	2939	16240		GAINESVILLE-DEERH			COT	0.0345	0.0348	0.0000	0.0693	9,133	632.92	09 - 12	
	Transportation Commodity																		
01	32806	57391		NGPL VERMILION	2939	16240		GAINESVILLE-DEERH			COT	0.0345	0.0348	0.0000	0.0693	3,065	212.41	09 - 12	
	Transportation Commodity																		
01	255292	71444		TEJAS/FGT CALHOUN	2939	16240		GAINESVILLE-DEERH			COT	0.0345	0.0348	0.0000	0.0693	3,808	263.89	14 - 14	
	Transportation Commodity																		
01	23703	10240		NGPL-JEFFERSON FG	2946	16145		GAINESVILLE GAS-WI			COT	0.0345	0.0348	0.0000	0.0693	406	28.14	13 - 13	
	Transportation Commodity																		
01	23703	10240		NGPL-JEFFERSON FG	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	425	29.45	13 - 13	
	Transportation Commodity																		
01	24662	8576		HPL-MAGNET WITHEF	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	1,000	69.30	04 - 04	
	Transportation Commodity																		
01	24662	8576		HPL-MAGNET WITHEF	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	2,000	138.60	22 - 22	
	Transportation Commodity																		
01	24662	8576		HPL-MAGNET WITHEF	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	18,769	1,300.69	24 - 28	
	Transportation Commodity																		
01	24662	8576		HPL-MAGNET WITHEF	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	8,702	603.05	30 - 30	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmnt D/T: 10/07/2005 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI
	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: October 10, 2005
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:
Begin Transaction Date: September 01, 2005	End Transaction Date: September 30, 2005

Invoice Total Amount:	\$46,701.78
Invoice Identifier:	000295475
Account Number:	52002384
Net Due Date:	October 20, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Transportation Commodity																			
01	25218	8774		HPL-TEXOMA FGT	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	8,500	589.05	22 - 22	
Transportation Commodity																			
01	25218	8774		HPL-TEXOMA FGT	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	4,401	304.99	29 - 29	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	1,859	128.83	03 - 03	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	7,081	490.71	05 - 08	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	6,576	455.72	10 - 12	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	3,000	207.90	15 - 15	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	2,000	138.60	22 - 22	
Transportation Commodity																			
01	179851	62410		COLUMBIA GULF-LAF	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	459	31.81	14 - 14	

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Simt D/T: 10/07/2005 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI
		Contact Name: MARION COLLINS Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: October 10, 2005
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 101824	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$46,704.78
Invoice Identifier:	000295475
Account Number:	52002364
Net Due Date:	October 20, 2005

Begin Transaction Date: September 01, 2005 **End Transaction Date:** September 30, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	1,886	130.70	04 - 04	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	6,500	450.45	08 - 09	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	4,000	277.20	15 - 15	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	2,500	173.25	20 - 20	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	5,755	398.82	03 - 05	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	61,749	4,279.21	07 - 14	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	32,210	2,232.15	16 - 21	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	703	48.72	27 - 27	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 10/07/2005 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number:
		Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name: FLORIDA GAS TRANSMISSION COI
		Contact Name: MARION COLLINS
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: October 10, 2005
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$46,701.78
Invoice Identifier:	000295475
Account Number:	52002364
Net Due Date:	October 20, 2005

Begin Transaction Date: September 01, 2005	End Transaction Date: September 30, 2005	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	9803	10114		TRANSCO-ST. HELEN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	221	15.32	01 - 01	
Transportation Commodity																			
01	9906	10109		GULF SOUTH-ST. HEL	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	3,967	274.91	20 - 20	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FG	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	174	12.06	02 - 02	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FG	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	217	15.04	13 - 13	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FG	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	2,000	138.60	23 - 24	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FG	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	1,000	69.30	26 - 26	
Transportation Commodity																			
01	24662	8576		HPL-MAGNET WITHEF	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	162,911	11,289.73	01 - 30	
Transportation Commodity																			
01	25219	8774		HPL-TEXOMA FGT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	1,053	72.97	03 - 06	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 10/07/2005 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI
	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: October 10, 2005
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 101824	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$46,701.78
Invoice Identifier:	000295475
Account Number:	52002364
Net Due Date:	October 20, 2005

Begin Transaction Date: September 01, 2005	End Transaction Date: September 30, 2005	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Transportation Commodity																			
01	25218	8774		HPL-TEXOMA FGT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	22	1.53	16 - 18	
Transportation Commodity																			
01	25218	8774		HPL-TEXOMA FGT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	73,949	5,124.67	22 - 26	
Transportation Commodity																			
01	25218	8774		HPL-TEXOMA FGT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	1,184	82.74	29 - 29	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	22,839	1,582.74	01 - 06	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	5,359	371.38	08 - 09	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	34,412	2,384.75	13 - 23	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	15,972	1,106.86	27 - 30	
Transportation Commodity																			
01	179851	62410		COLUMBIA GULF-LAF,	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	600	41.58	01 - 01	

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Florida Gas Transmission Company

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Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmnt D/T: 10/07/2005 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number:
		Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name: FLORIDA GAS TRANSMISSION COI
		Contact Name: MARION COLLINS
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: October 10, 2005	Invoice Total Amount: \$46,701.78
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000295475
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: October 20, 2005

Begin Transaction Date: September 01, 2005 **End Transaction Date:** September 30, 2005 *Please reference your Invoice Identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Transportation Commodity																			
01	179851	62410		COLUMBIA GULF-LAF.	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	3	0.21	15 - 15	
Transportation Commodity																			
01	179851	62410		COLUMBIA GULF-LAF.	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	2,692	186.56	21 - 21	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	24,848	1,708.11	01 - 07	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	1,500	103.95	09 - 09	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	4,194	290.64	13 - 14	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	21,500	1,488.95	16 - 21	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	6,073	420.86	27 - 28	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	4,000	277.20	30 - 30	

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T:	10/07/2005 12:00 AM
		Remit Addr:	P.O. BOX 203142	Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
		Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-889-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 10, 2005	Invoice Total Amount:	\$46,701.78
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000295475
Svc Req K:	101824	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	October 20, 2005
Begin Transaction Date:	September 01, 2005	End Transaction Date:	September 30, 2005	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Transportation Commodity																			
01	255572	71462		TRANSCO/CITRONELLI	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	15,000	1,039.50	17 - 19	
Transportation Commodity																			
01	313370	78299		EGAN HUB RECP/FGT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	13	0.90	21 - 21	
Transportation Commodity																			
01	313370	78299		EGAN HUB RECP/FGT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	2,271	157.38	29 - 30	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	45,683	3,165.83	01 - 09	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	13,789	955.58	13 - 21	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	2,604	180.46	27 - 27	
Transportation Commodity																			
01	394480	78404		C&S PETROLEUM - B/	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	1,542	106.86	15 - 16	
Transportation Commodity																			
01	446851	78425		NOBLE ENERGY - DUI	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	774	53.64	28 - 28	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 10/07/2005 12:00 AM
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: Houston TX 77216-3142 006924518	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI
	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: October 10, 2005	Invoice Total Amount: \$46,701.78
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000295475
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: October 20, 2005

Begin Transaction Date: September 01, 2005 **End Transaction Date:** September 30, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Transportation Commodity																			
01	24662	8576		HPL-MAGNET WITHEF	292526	78138		SEMINOLE PAYNE CR			COT	0.0345	0.0348	0.0000	0.0693	2,244	155.51	23 - 23	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	292526	78138		SEMINOLE PAYNE CR			COT	0.0345	0.0348	0.0000	0.0693	3,000	207.90	07 - 07	
Transportation Commodity																			

Invoice Total Amount: 673,907 46,701.78



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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 008922736 **Remit to Party:** 006924518 **Stmt D/T:** 10/07/2005 12:00 AM
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI **FLORIDA GAS TRANSMISSION COMPANY**
Remit Addr: P.O. BOX 203142 **Payee's Bank Account Number:**
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: MARION COLLINS
Contact Phone: 713-989-2094

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** October 10, 2005
Svc Req: 008922736 **Sup Doc Ind:** IMBL
Svc Req K: 104439 **Charge Indicator:** BILL ON DELIVERY
Svc CD: FTS-1 **Prev Inv ID:**

Invoice Total Amount: \$7,318.18
Invoice Identifier: 01.90.000-23202-000 000295333
Account Number: 52002364
Net Due Date: October 20, 2005

Begin Transaction Date: September 01, 2005 **End Transaction Date:** September 30, 2005
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Gd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	10034	10102		GULF SOUTH-ST. LAN	2958	16148		STARKE			COT	0.0345	0.0348	0.0000	0.0693	1,507	104.44	01 - 22	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	0.0348	0.0000	0.0693	118	8.18	01 - 02	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	0.0348	0.0000	0.0693	129	8.94	03 - 05	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	0.0348	0.0000	0.0693	60	4.18	06 - 06	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	0.0348	0.0000	0.0693	63	4.37	07 - 07	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	0.0348	0.0000	0.0693	67	4.64	08 - 08	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	0.0348	0.0000	0.0693	66	4.57	09 - 09	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	0.0348	0.0000	0.0693	102	7.07	10 - 11	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	0.0348	0.0000	0.0693	228	15.80	12 - 15	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmnt D/T: 10/07/2005 12:00 AM
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518 Houston TX 77216-3142	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI
	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: October 10, 2005
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:
Begin Transaction Date: September 01, 2005	End Transaction Date: September 30, 2005

Invoice Total Amount:	\$7,318.18
Invoice Identifier:	000295333
Account Number:	52002364
Net Due Date:	October 20, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	0.0348	0.0000	0.0693	40	2.77	16 - 16	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	0.0348	0.0000	0.0693	201	13.93	17 - 19	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	0.0348	0.0000	0.0693	78	5.41	20 - 20	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	0.0348	0.0000	0.0693	77	5.34	21 - 21	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	0.0348	0.0000	0.0693	78	5.41	22 - 22	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	0.0348	0.0000	0.0693	49	3.40	23 - 23	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	0.0348	0.0000	0.0693	156	10.81	24 - 25	
				Transportation Commodity															
01	hhl	0			2958	16148		STARKE			COT	0.0345	0.0348	0.0000	0.0693	72	4.99	26 - 26	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmnt D/T: 10/07/2005 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI
	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: October 10, 2005	Invoice Total Amount: \$7,318.18
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000295333
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: October 20, 2005

Begin Transaction Date: September 01, 2005 **End Transaction Date:** September 30, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			2958	16148		STARKE			COT	0.0345	0.0348	0.0000	0.0693	78	5.41	27 - 27	
	Transportation Commodity																		
01		0			2958	16148		STARKE			COT	0.0345	0.0348	0.0000	0.0693	302	20.93	28 - 29	
	Transportation Commodity																		
01		0			2958	16148		STARKE			COT	0.0345	0.0348	0.0000	0.0693	300	20.79	30 - 30	
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN	2993	16136		BLOUNTSTOWN			COT	0.0345	0.0348	0.0000	0.0693	302	20.93	01 - 22	
	Transportation Commodity																		
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0348	0.0000	0.0693	158	10.95	01 - 02	
	Transportation Commodity																		
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0348	0.0000	0.0693	58	4.02	03 - 03	
	Transportation Commodity																		
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0348	0.0000	0.0693	118	8.18	04 - 05	
	Transportation Commodity																		
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0348	0.0000	0.0693	81	5.61	06 - 06	

147

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 10/07/2005 12:00 AM
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI
Houston TX 77216-3142	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: October 10, 2005	Invoice Total Amount: \$7,318.18
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000295333
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: October 20, 2005

Begin Transaction Date: September 01, 2005 **End Transaction Date:** September 30, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0348	0.0000	0.0693	85	5.89	07 - 07	
				Transportation Commodity															
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0348	0.0000	0.0693	80	5.54	08 - 08	
				Transportation Commodity															
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0348	0.0000	0.0693	73	5.06	09 - 09	
				Transportation Commodity															
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0348	0.0000	0.0693	126	8.73	10 - 11	
				Transportation Commodity															
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0348	0.0000	0.0693	280	19.40	12 - 15	
				Transportation Commodity															
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0348	0.0000	0.0693	48	3.33	16 - 16	
				Transportation Commodity															
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0348	0.0000	0.0693	210	14.55	17 - 19	
				Transportation Commodity															
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0348	0.0000	0.0693	80	5.54	20 - 20	

94

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 10/07/2005 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number:
		Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name: FLORIDA GAS TRANSMISSION COI
		Contact Name: MARION COLLINS
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: October 10, 2005	Invoice Total Amount: \$7,318.18
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000295333
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002384
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: October 20, 2005
Begin Transaction Date: September 01, 2005	End Transaction Date: September 30, 2005	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0348	0.0000	0.0693	79	5.48	21 - 21	
	Transportation Commodity																		
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0348	0.0000	0.0693	80	5.54	22 - 22	
	Transportation Commodity																		
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0348	0.0000	0.0693	49	3.40	23 - 23	
	Transportation Commodity																		
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0348	0.0000	0.0693	160	11.09	24 - 25	
	Transportation Commodity																		
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0348	0.0000	0.0693	74	5.13	26 - 26	
	Transportation Commodity																		
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0348	0.0000	0.0693	80	5.54	27 - 27	
	Transportation Commodity																		
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0348	0.0000	0.0693	285	19.75	28 - 30	
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN	2996	16141		LAKE CITY			COT	0.0345	0.0348	0.0000	0.0693	4,222	292.59	01 - 22	

147

Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	008924518	Stmnt D/T:	10/07/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 10, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$7,316.18
Invoice Identifier:	000295333
Account Number:	52002364
Net Due Date:	October 20, 2005

Begin Transaction Date:	September 01, 2005	End Transaction Date:	September 30, 2005
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Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
31	25809	811		MOPS-REFUGIO FGT	2996	16141		LAKE CITY			COT	0.0345	0.0348	0.0000	0.0693	724	50.17	20 - 22	
	Transportation Commodity																		
31	25809	811		MOPS-REFUGIO FGT	2996	16141		LAKE CITY			COT	0.0345	0.0348	0.0000	0.0693	1,770	122.66	24 - 30	
	Transportation Commodity																		
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0348	0.0000	0.0693	346	23.98	01 - 01	
	Transportation Commodity																		
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0348	0.0000	0.0693	345	23.91	02 - 02	
	Transportation Commodity																		
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0348	0.0000	0.0693	317	21.97	03 - 03	
	Transportation Commodity																		
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0348	0.0000	0.0693	320	22.18	04 - 04	
	Transportation Commodity																		
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0348	0.0000	0.0693	321	22.25	05 - 05	
	Transportation Commodity																		
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0348	0.0000	0.0693	444	30.77	06 - 06	

8/8

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 10/07/2005 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: October 10, 2005	Invoice Total Amount: \$7,318.18
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000295333
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: October 20, 2005

Begin Transaction Date: September 01, 2005 **End Transaction Date:** September 30, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0348	0.0000	0.0693	467	32.36	07 - 07	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0348	0.0000	0.0693	494	34.23	08 - 08	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0348	0.0000	0.0693	434	30.08	09 - 09	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0348	0.0000	0.0693	400	27.72	10 - 10	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0348	0.0000	0.0693	401	27.79	11 - 11	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0348	0.0000	0.0693	1,332	92.31	12 - 14	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0348	0.0000	0.0693	443	30.70	15 - 15	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0348	0.0000	0.0693	307	21.28	16 - 16	

149

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

10/07/2005 12:00 AM

Stmt DT:

Payee's Bank Account Number:

FLORIDA GAS TRANSMISSION COMPANY

Payee's Bank ABA Number:

P.O. BOX 203142

Payee's Bank:

FLORIDA GAS TRANSMISSION COI

Payee's Name:

MARION COLLINS

Contact Phone:

713-989-2094

Invoice Total Amount:

\$7,318.18

Invoice Identifier:

000285333

Account Number:

52002364

Net Due Date:

October 20, 2005

Billable Party:

006922736

Remit to Party:

006924518

PEOPLES GAS SYSTEM, A DIVISION OF TAMU

Remit Addr:

Houston TX 77216-3142

Payee:

006924518

Svc Req Name:

PEOPLES GAS SYSTEM, A DIVISION OF TAMU Invoices Date:

October 10, 2005

Svc Req:

006922736

Sup Doc Ind:

IMBL

Svc Req IC:

104439

Charge Indicator:

BILL ON DELIVERY

Svc CD:

FTS-1

End Transaction Date:

September 30, 2005

Begin Transaction Date:

September 01, 2005

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mth	Chrg Type	Base	Unit	Sur	Price	Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
----	---------	--------------	--------	---------------	---------	--------------	--------	---------------	-------------	--------------	-----------	------	------	-----	-------	------	-----	-----	---------	---------------	---------------

01	0	0		Transportation Commodity	2998	18141		LAKE CITY			COT	0.0345	0.0348	0.0000	0.0693		1,332	92.31	17 - 19		
01	0	0		Transportation Commodity	2998	18141		LAKE CITY			COT	0.0345	0.0348	0.0000	0.0693		384	26.61	22 - 22		
01	0	0		Transportation Commodity	2998	18141		LAKE CITY			COT	0.0345	0.0348	0.0000	0.0693		239	16.56	23 - 23		
01	0	0		Transportation Commodity	2998	18141		LAKE CITY			COT	0.0345	0.0348	0.0000	0.0693		384	26.61	24 - 24		
01	0	0		Transportation Commodity	2998	18141		LAKE CITY			COT	0.0345	0.0348	0.0000	0.0693		383	26.64	25 - 25		
01	0	0		Transportation Commodity	2998	18141		LAKE CITY			COT	0.0345	0.0348	0.0000	0.0693		352	24.39	26 - 26		

051

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	10/07/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 10, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$7,318.18
Invoice Identifier:	000295333
Account Number:	52002364
Net Due Date:	October 20, 2005

Begin Transaction Date:	September 01, 2005	End Transaction Date:	September 30, 2005	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0348	0.0000	0.0693	284	19.68	27 - 27	
	Transportation Commodity																		
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0348	0.0000	0.0693	320	22.18	28 - 28	
	Transportation Commodity																		
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0348	0.0000	0.0693	116	8.04	29 - 29	
	Transportation Commodity																		
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0348	0.0000	0.0693	115	7.97	30 - 30	
	Transportation Commodity																		
01	179851	62410		COLUMBIA GULF-LAF,	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	743	51.49	14 - 14	
	Transportation Commodity																		
01	255572	71462		TRANSCO/CITRONELI	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	2,931	203.12	16 - 16	
	Transportation Commodity																		
01	302202	78175		GULF SO - SHELL YELI	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	5,780	400.55	15 - 15	
	Transportation Commodity																		
01	9806	10109		GULF SOUTH-ST. HEL	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	221	15.32	15 - 15	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmnt D/T: 10/07/2005 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI
	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: October 10, 2005
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	57,318.18
Invoice Identifier:	000295333
Account Number:	52002364
Net Due Date:	October 20, 2005

Begin Transaction Date: September 01, 2005	End Transaction Date: September 30, 2005
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Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	9906	10109		GULF SOUTH-ST. HEL	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	961	66.60	21 - 21	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	19,482	1,350.10	24 - 27	
Transportation Commodity																			
01	10876	16508		LRC-KAPLAN FGT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	3,558	246.57	13 - 13	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FC	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	3,210	222.45	01 - 06	
Transportation Commodity																			
01	24662	8576		HPL-MAGNET WITHEF	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	1,854	128.48	01 - 01	
Transportation Commodity																			
01	25219	8774		HPL-TEXOMA FGT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	478	33.13	27 - 27	
Transportation Commodity																			
01	105035	58824		CENTANA-JEFFERSON	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	1,510	104.64	05 - 06	
Transportation Commodity																			
01	25572	71462		TRANSCO/CITRONELI	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	31	2.15	21 - 21	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Simt D/T:	10/07/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 10, 2005	Invoice Total Amount:	\$7,318.18
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000295333
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	October 20, 2005

Begin Transaction Date: September 01, 2005 **End Transaction Date:** September 30, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	2,307	159.88	01 - 02	
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN	3044	16194		FORT MEADE			COT	0.0345	0.0348	0.0000	0.0693	478	33.13	01 - 22	
	Transportation Commodity																		
01		0			3044	16184		FORT MEADE			COT	0.0345	0.0348	0.0000	0.0693	22	1.53	01 - 02	
	Transportation Commodity																		
01		0			3044	16194		FORT MEADE			COT	0.0345	0.0348	0.0000	0.0693	24	1.66	03 - 05	
	Transportation Commodity																		
01		0			3044	16194		FORT MEADE			COT	0.0345	0.0348	0.0000	0.0693	11	0.76	06 - 06	
	Transportation Commodity																		
01		0			3044	16194		FORT MEADE			COT	0.0345	0.0348	0.0000	0.0693	12	0.83	07 - 07	
	Transportation Commodity																		
01		0			3044	16194		FORT MEADE			COT	0.0345	0.0348	0.0000	0.0693	56	3.88	08 - 15	
	Transportation Commodity																		
01	153	0			3044	16194		FORT MEADE			COT	0.0345	0.0348	0.0000	0.0693	5	0.35	16 - 16	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 008922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Remit to Party: 008924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 10/07/2005 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 008924518	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI
	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: October 10, 2005	Invoice Total Amount: \$7,318.18
Svc Req: 008922736	Sup Doc Ind: IMBL	Invoice Identifier: 000295333
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: October 20, 2005
Begin Transaction Date: September 01, 2005	End Transaction Date: September 30, 2005	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			3044	16194		FORT MEADE			COT	0.0345	0.0348	0.0000	0.0693	42	2.91	17 - 22	
	Transportation Commodity																		
01		0			3044	16194		FORT MEADE			COT	0.0345	0.0348	0.0000	0.0693	4	0.28	23 - 23	
	Transportation Commodity																		
01		0			3044	16194		FORT MEADE			COT	0.0345	0.0348	0.0000	0.0693	14	0.97	24 - 25	
	Transportation Commodity																		
01		0			3044	16194		FORT MEADE			COT	0.0345	0.0348	0.0000	0.0693	6	0.42	26 - 26	
	Transportation Commodity																		
01		0			3044	16194		FORT MEADE			COT	0.0345	0.0348	0.0000	0.0693	7	0.49	27 - 27	
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN	3076	16135		MARIANNA			COT	0.0345	0.0348	0.0000	0.0693	6,726	466.11	01 - 23	
	Transportation Commodity																		
01	154				3076	16135		MARIANNA			COT	0.0345	0.0348	0.0000	0.0693	96	6.65	01 - 02	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 008922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 008924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 10/07/2005 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 008924518	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI
	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: October 10, 2005	Invoice Total Amount: \$7,318.18
Svc Req: 008922736	Sup Doc Ind: IMBL	Invoice Identifier: 000295333
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: October 20, 2005

Begin Transaction Date: September 01, 2005 **End Transaction Date:** September 30, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			3076	16135		MARIANNA			COT	0.0345	0.0348	0.0000	0.0693	201	13.93	03 - 05	
	Transportation Commodity																		
01		0			3076	16135		MARIANNA			COT	0.0345	0.0348	0.0000	0.0693	94	6.51	06 - 06	
	Transportation Commodity																		
01		0			3076	16135		MARIANNA			COT	0.0345	0.0348	0.0000	0.0693	99	6.88	07 - 07	
	Transportation Commodity																		
01		0			3076	16135		MARIANNA			COT	0.0345	0.0348	0.0000	0.0693	55	3.81	08 - 08	
	Transportation Commodity																		
01		0			3076	16135		MARIANNA			COT	0.0345	0.0348	0.0000	0.0693	54	3.74	09 - 09	
	Transportation Commodity																		
01		0			3076	16135		MARIANNA			COT	0.0345	0.0348	0.0000	0.0693	100	6.93	10 - 11	
	Transportation Commodity																		
01		0			3076	16135		MARIANNA			COT	0.0345	0.0348	0.0000	0.0693	220	15.25	12 - 15	
	Transportation Commodity																		
01		0			3076	16135		MARIANNA			COT	0.0345	0.0348	0.0000	0.0693	73	5.06	16 - 16	

155

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	10/07/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 10, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$7,318.18
Invoice Identifier:	000295333
Account Number:	52002364
Net Due Date:	October 20, 2005

Begin Transaction Date:	September 01, 2005	End Transaction Date:	September 30, 2005	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01			0		3076	16135		MARIANNA			COT	0.0346	0.0346	0.0000	0.0693	315	21.83	17 - 19	
	Transportation Commodity																		
01			0		3076	16135		MARIANNA			COT	0.0345	0.0348	0.0000	0.0693	155	10.74	20 - 20	
	Transportation Commodity																		
01			0		3076	16135		MARIANNA			COT	0.0345	0.0348	0.0000	0.0693	39	2.70	21 - 21	
	Transportation Commodity																		
01			0		3076	16135		MARIANNA			COT	0.0345	0.0348	0.0000	0.0693	155	10.74	22 - 22	
	Transportation Commodity																		
01			0		3076	16135		MARIANNA			COT	0.0345	0.0348	0.0000	0.0693	97	6.72	23 - 23	
	Transportation Commodity																		
01			0		3076	16135		MARIANNA			COT	0.0345	0.0348	0.0000	0.0693	310	21.48	24 - 25	
	Transportation Commodity																		
01			0		3076	16135		MARIANNA			COT	0.0345	0.0348	0.0000	0.0693	141	9.77	26 - 28	
	Transportation Commodity																		
01			0		3076	16135		MARIANNA			COT	0.0345	0.0348	0.0000	0.0693	155	10.74	27 - 27	

156

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736	Remit to Party: 006924518	Stmnt D/T: 10/07/2005 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMI	FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:
	Remit Addr: P.O. BOX 203142	Payee's Bank ABA Number:
	Houston TX 77216-3142	Payee's Bank:
	Payee: 006924518	Payee's Name: FLORIDA GAS TRANSMISSION COI
		Contact Name: MARION COLLINS
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: October 10, 2005
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$7,318.18
Invoice Identifier:	000295333
Account Number:	52002364
Net Due Date:	October 20, 2005

Begin Transaction Date: September 01, 2005	End Transaction Date: September 30, 2005	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Ref Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Transportation Commodity																		
01		0			3076	16135		MARIANNA			COT	0.0345	0.0348	0.0000	0.0693	800	55.44	28 - 29	
	Transportation Commodity																		
01		0			3076	16135		MARIANNA			COT	0.0345	0.0348	0.0000	0.0693	1,030	71.38	30 - 30	
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN	3108	16147		WILLISTON			COT	0.0345	0.0348	0.0000	0.0693	640	44.35	01 - 22	
	Transportation Commodity																		
01		0			3108	16147		WILLISTON			COT	0.0345	0.0348	0.0000	0.0693	34	2.36	01 - 02	
	Transportation Commodity																		
01		0			3108	16147		WILLISTON			COT	0.0345	0.0348	0.0000	0.0693	36	2.50	03 - 05	
	Transportation Commodity																		
01		0			3108	16147		WILLISTON			COT	0.0345	0.0348	0.0000	0.0693	17	1.18	06 - 06	
	Transportation Commodity																		
01		0			3108	16147		WILLISTON			COT	0.0345	0.0348	0.0000	0.0693	18	1.25	07 - 07	
	Transportation Commodity																		
01		0			3108	16147		WILLISTON			COT	0.0345	0.0348	0.0000	0.0693	38	2.63	08 - 09	

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 10/07/2005 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI
	Contact Name: MARION COLLINS	Contact Phone: 713-889-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: October 10, 2005	Invoice Total Amount: \$7,318.18
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000295333
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: October 20, 2005

Begin Transaction Date: September 01, 2005 **End Transaction Date:** September 30, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	0.0348	0.0000	0.0693	34	2.36	10 - 11	
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	0.0348	0.0000	0.0693	76	5.27	12 - 15	
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	0.0348	0.0000	0.0693	14	0.97	16 - 16	
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	0.0348	0.0000	0.0693	114	7.90	17 - 22	
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	0.0348	0.0000	0.0693	12	0.83	23 - 23	
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	0.0348	0.0000	0.0693	38	2.63	24 - 25	
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	0.0348	0.0000	0.0693	17	1.18	26 - 26	
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	0.0348	0.0000	0.0693	19	1.32	27 - 27	

158

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	10/07/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 10, 2005	Invoice Total Amount:	\$7,318.18
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000295333
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	October 20, 2005

Begin Transaction Date: September 01, 2005 **End Transaction Date:** September 30, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	0.0348	0.0000	0.0693	150	10.40	28 - 30	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0348	0.0000	0.0693	130	9.01	20 - 20	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0348	0.0000	0.0693	129	8.94	21 - 21	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0348	0.0000	0.0693	130	9.01	22 - 22	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0348	0.0000	0.0693	81	5.61	23 - 23	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0348	0.0000	0.0693	260	18.02	24 - 25	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0348	0.0000	0.0693	119	8.25	26 - 26	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0348	0.0000	0.0693	130	9.01	27 - 27	

159

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 10/07/2005 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number:
		Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name: FLORIDA GAS TRANSMISSION COI
		Contact Name: MARION COLLINS
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: October 10, 2005	Invoice Total Amount: \$7,318.18
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000295333
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: October 20, 2005

Begin Transaction Date: September 01, 2005 **End Transaction Date:** September 30, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Transportation Commodity																			
01			0		3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0348	0.0000	0.0693	750	51.98	28 - 30	
Transportation Commodity																			
31	25809	611		MOPS-REFUGIO FGT	3235	16153		PALATKA GAS-EAST F			COT	0.0345	0.0348	0.0000	0.0693	4,750	329.18	01 - 19	
Transportation Commodity																			
01			0		3235	16153		PALATKA GAS-EAST F			COT	0.0345	0.0348	0.0000	0.0693	100	6.93	01 - 02	
Transportation Commodity																			
01			0		3235	16153		PALATKA GAS-EAST F			COT	0.0345	0.0348	0.0000	0.0693	500	34.65	03 - 07	
Transportation Commodity																			
01			0		3235	16153		PALATKA GAS-EAST F			COT	0.0345	0.0348	0.0000	0.0693	80	5.54	08 - 08	
Transportation Commodity																			
01			0		3235	16153		PALATKA GAS-EAST F			COT	0.0345	0.0348	0.0000	0.0693	330	22.87	09 - 19	
Transportation Commodity																			
01			0		3235	16153		PALATKA GAS-EAST F			COT	0.0345	0.0348	0.0000	0.0693	550	38.12	20 - 30	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	3253	16129		CITY OF JAY			COT	0.0345	0.0348	0.0000	0.0693	324	22.45	01 - 22	

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Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 10/07/2005 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI
	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: October 10, 2005
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	57,318.18
Invoice Identifier:	000295333
Account Number:	52002364
Net Due Date:	October 20, 2005

Begin Transaction Date: September 01, 2005	End Transaction Date: September 30, 2005	Please reference your invoice identifier and your account number in your wire transfer.
---------------------------------------------------	-------------------------------------------------	-----------------------------------------------------------------------------------------

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			3253	16129		CITY OF JAY			COT	0.0345	0.0348	0.0000	0.0693	30	2.08	01 - 01	
	Transportation Commodity																		
01		0			3253	16129		CITY OF JAY			COT	0.0345	0.0348	0.0000	0.0693	1	0.07	02 - 02	
	Transportation Commodity																		
01		0			3253	16129		CITY OF JAY			COT	0.0345	0.0348	0.0000	0.0693	4	0.28	04 - 07	
	Transportation Commodity																		
01		0			3253	16129		CITY OF JAY			COT	0.0345	0.0348	0.0000	0.0693	13	0.90	10 - 10	
	Transportation Commodity																		
01		0			3253	16129		CITY OF JAY			COT	0.0345	0.0348	0.0000	0.0693	12	0.83	11 - 11	
	Transportation Commodity																		
01		0			3253	16129		CITY OF JAY			COT	0.0345	0.0348	0.0000	0.0693	56	3.88	12 - 16	
	Transportation Commodity																		
01		0			3253	16129		CITY OF JAY			COT	0.0345	0.0348	0.0000	0.0693	38	2.63	16 - 16	
	Transportation Commodity																		
01		0			3253	16129		CITY OF JAY			COT	0.0345	0.0348	0.0000	0.0693	162	11.23	17 - 19	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmnt D/T: 10/07/2005 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77218-3142	Payee: 006924518	Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: FLORIDA GAS TRANSMISSION COI Payee's Name: MARION COLLINS Contact Name: MARION COLLINS Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: October 10, 2005	Invoice Total Amount: \$7,318.18
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000295333
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002384
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: October 20, 2005

Begin Transaction Date: September 01, 2005 **End Transaction Date:** September 30, 2005 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3253	16129		CITY OF JAY			COT	0.0345	0.0348	0.0000	0.0693	184	12.75	20 - 20	
				Transportation Commodity															
01		0			3253	16129		CITY OF JAY			COT	0.0345	0.0348	0.0000	0.0693	182	12.61	21 - 21	
				Transportation Commodity															
01		0			3253	16129		CITY OF JAY			COT	0.0345	0.0348	0.0000	0.0693	184	12.75	22 - 22	
				Transportation Commodity															
01		0			3253	16129		CITY OF JAY			COT	0.0345	0.0348	0.0000	0.0693	115	7.97	23 - 23	
				Transportation Commodity															
01		0			3253	16129		CITY OF JAY			COT	0.0345	0.0348	0.0000	0.0693	368	25.50	24 - 25	
				Transportation Commodity															
01		0			3253	16129		CITY OF JAY			COT	0.0345	0.0348	0.0000	0.0693	168	11.64	26 - 26	
				Transportation Commodity															
01		0			3253	16128		CITY OF JAY			COT	0.0345	0.0348	0.0000	0.0693	134	9.29	27 - 27	
				Transportation Commodity															
01		0			3253	16129		CITY OF JAY			COT	0.0345	0.0348	0.0000	0.0693	100	6.93	28 - 28	

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Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	10/07/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 10, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	
Begin Transaction Date:	September 01, 2005	End Transaction Date:	September 30, 2005

Invoice Total Amount:	\$7,318.18
Invoice Identifier:	000295333
Account Number:	52002384
Net Due Date:	October 20, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01			0		3253	16129		CITY OF JAY			COT	0.0345	0.0348	0.0000	0.0693	34	2.36	29 - 30	
Transportation Commodity																			
31	25809	611		MOPS-REFUGIO FGT	3264	16140		LIVE OAK			COT	0.0345	0.0348	0.0000	0.0693	4,651	322.31	01 - 21	
Transportation Commodity																			
01			0		3264	16140		LIVE OAK			COT	0.0345	0.0348	0.0000	0.0693	52	3.60	01 - 02	
Transportation Commodity																			
01			0		3264	16140		LIVE OAK			COT	0.0345	0.0348	0.0000	0.0693	57	3.95	03 - 05	
Transportation Commodity																			
01			0		3264	16140		LIVE OAK			COT	0.0345	0.0348	0.0000	0.0693	26	1.80	06 - 06	
Transportation Commodity																			
01			0		3264	16140		LIVE OAK			COT	0.0345	0.0348	0.0000	0.0693	28	1.94	07 - 07	
Transportation Commodity																			
01			0		3264	16140		LIVE OAK			COT	0.0345	0.0348	0.0000	0.0693	69	4.78	08 - 08	
Transportation Commodity																			
01			0		3264	16140		LIVE OAK			COT	0.0345	0.0348	0.0000	0.0693	67	4.64	09 - 09	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 008922736	Remit to Party: 006924518	Stmt D/T: 10/07/2005 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMU	FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:
	Remit Addr: P.O. BOX 203142	Payee's Bank ABA Number:
	Houston TX 77216-3142	Payee's Bank:
	Payee: 006924518	Payee's Name: FLORIDA GAS TRANSMISSION CO
		Contact Name: MARION COLLINS
		Contact Phone: 713-889-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: October 10, 2005	Invoice Total Amount: \$7,316.18
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000295333
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: October 20, 2005
Begin Transaction Date: September 01, 2005	End Transaction Date: September 30, 2005	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Ret Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	0.0348	0.0000	0.0693	52	3.60	10 - 11	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	0.0348	0.0000	0.0693	116	8.04	12 - 15	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	0.0348	0.0000	0.0693	20	1.39	16 - 16	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	0.0348	0.0000	0.0693	168	11.64	21 - 21	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	0.0348	0.0000	0.0693	301	20.86	22 - 22	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	0.0348	0.0000	0.0693	187	12.96	23 - 23	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	0.0348	0.0000	0.0693	301	20.86	24 - 24	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	0.0348	0.0000	0.0693	300	20.79	25 - 25	

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Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	10/07/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 10, 2005	Invoice Total Amount:	\$7,318.18
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000295333
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY	Account Number:	62002384
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	October 20, 2005

Begin Transaction Date: September 01, 2005 **End Transaction Date:** September 30, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Req Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0		LIVE OAK	3264	16140		LIVE OAK			COT	0.0345	0.0348	0.0000	0.0693	276	19.13	28 - 28	
	Transportation Commodity																		
01		0		LIVE OAK	3264	16140		LIVE OAK			COT	0.0345	0.0348	0.0000	0.0693	272	18.85	27 - 27	
	Transportation Commodity																		
01		0		LIVE OAK	3264	16140		LIVE OAK			COT	0.0345	0.0348	0.0000	0.0693	696	48.23	28 - 30	
	Transportation Commodity																		
01		0		PERRY	3269	16138		PERRY			COT	0.0345	0.0348	0.0000	0.0693	259	17.95	01 - 01	
	Transportation Commodity																		
01		0		PERRY	3269	16138		PERRY			COT	0.0345	0.0348	0.0000	0.0693	215	14.90	02 - 02	
	Transportation Commodity																		
01		0		PERRY	3269	16138		PERRY			COT	0.0345	0.0348	0.0000	0.0693	156	10.81	03 - 03	
	Transportation Commodity																		
01		0		PERRY	3269	16138		PERRY			COT	0.0345	0.0348	0.0000	0.0693	316	21.90	04 - 05	
	Transportation Commodity																		
01		0		PERRY	3269	16138		PERRY			COT	0.0345	0.0348	0.0000	0.0693	220	15.25	06 - 06	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 10/07/2005 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI
	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: October 10, 2005
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$7,318.18
Invoice Identifier:	000295333
Account Number:	52002364
Net Due Date:	October 20, 2005

Begin Transaction Date: September 01, 2005 **End Transaction Date:** September 30, 2005 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0345	0.0348	0.0000	0.0693	232	16.08	07 - 07	
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0345	0.0348	0.0000	0.0693	139	9.63	08 - 08	
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0345	0.0348	0.0000	0.0693	136	9.43	09 - 09	
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0345	0.0348	0.0000	0.0693	250	17.33	10 - 11	
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0345	0.0348	0.0000	0.0693	556	38.53	12 - 15	
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0345	0.0348	0.0000	0.0693	153	10.60	16 - 16	
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0345	0.0348	0.0000	0.0693	492	34.10	17 - 19	
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0345	0.0348	0.0000	0.0693	114	7.90	20 - 20	

166

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmnt D/T:	10/07/2005 12:00 AM
		Remit Addr:	P.O. BOX 203142	Payee's Bank Account Number:	
			Houston TX 77216-3142	Payee's Bank ABA Number:	
		Payee:	006924518	Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 10, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$7,318.18
Invoice Identifier:	000295333
Account Number:	52002364
Net Due Date:	October 20, 2005

Begin Transaction Date:	September 01, 2005	End Transaction Date:	September 30, 2005	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0345	0.0348	0.0000	0.0693	132	9.15	21 - 21	
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0345	0.0348	0.0000	0.0693	247	17.12	22 - 22	
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0345	0.0348	0.0000	0.0693	154	10.67	23 - 23	
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0345	0.0348	0.0000	0.0693	247	17.12	24 - 24	
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0345	0.0348	0.0000	0.0693	246	17.05	25 - 25	
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0345	0.0348	0.0000	0.0693	226	15.86	26 - 26	
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0345	0.0348	0.0000	0.0693	217	15.04	27 - 27	
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0345	0.0348	0.0000	0.0693	374	25.92	28 - 29	

167

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	10/07/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 10, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	
Begin Transaction Date:	September 01, 2005	End Transaction Date:	September 30, 2005

Invoice Total Amount:	\$7,318.18
Invoice Identifier:	000295333
Account Number:	52002364
Net Due Date:	October 20, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Ref Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Transportation Commodity																			
01			0		3269	16138		PERRY			COT	0.0345	0.0348	0.0000	0.0693	265	18.37	30 - 30	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	3291	16132		CHIPLEY			COT	0.0345	0.0348	0.0000	0.0693	552	38.25	01 - 22	
Transportation Commodity																			
01			0		3291	16132		CHIPLEY			COT	0.0345	0.0348	0.0000	0.0693	136	9.43	01 - 02	
Transportation Commodity																			
01			0		3291	16132		CHIPLEY			COT	0.0345	0.0348	0.0000	0.0693	440	30.49	03 - 07	
Transportation Commodity																			
01			0		3291	16132		CHIPLEY			COT	0.0345	0.0348	0.0000	0.0693	146	10.12	08 - 09	
Transportation Commodity																			
01			0		3291	16132		CHIPLEY			COT	0.0345	0.0348	0.0000	0.0693	441	30.56	10 - 16	
Transportation Commodity																			
01			0		3291	16132		CHIPLEY			COT	0.0345	0.0348	0.0000	0.0693	869	60.22	17 - 27	
Transportation Commodity																			
01			0		3291	16132		CHIPLEY			COT	0.0345	0.0348	0.0000	0.0693	318	22.04	28 - 30	

891

Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	10/07/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	October 10, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	
Begin Transaction Date:	September 01, 2005	End Transaction Date:	September 30, 2005

Invoice Total Amount:	\$7,318.18
Invoice Identifier:	000295333
Account Number:	52002364
Net Due Date:	October 20, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			

Invoice Total Amount:	105,600	7,318.18
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169

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Please note - This is a credit

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:	10/08/2005 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
		Payee:	006924518	Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 10, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5064	Charge Indicator:	BILL ON DELIVERY
Svc CD:	DPOA	Prev Inv ID:	

Invoice Total Amount:	
Invoice Identifier:	01.90.000.23202.000 000295257
Account Number:	52002364
Net Due Date:	09/27/2005

Begin Transaction Date: September 01, 2005 **End Transaction Date:** September 30, 2005 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Transportation Commodity							COT	0.0345	0.0348	0.0000	0.0693	(165,734)	-11,485.37	01 - 01	

Invoice Total Amount: (165,734) -11,485.37

COPY

170

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 10/07/2005 12:00 AM
Remit Addr: P.O. BOX 3285	Payee: 006924518	Payee's Bank Account Number:
		Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name: FLORIDA GAS TRANSMISSION COI
		Contact Name: MARION COLLINS
		Contact Phone: 713-989-2094

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: October 10, 2005	Invoice Total Amount: <i>Wire 10/20/05</i> \$30,104.40
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: <i>01-90-000-232-02-000</i> 000295311
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-2	Prev Inv ID:	Net Due Date: <i>10/20/05</i> October 20, 2005

Begin Transaction Date: September 01, 2005 **End Transaction Date:** September 30, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	255572	71462		TRANSCO/CITRONELI	2939	16240		GAINESVILLE-DEERH.			COT	0.0070	0.0348	0.0000	0.0418	74	3.09	13 - 13	
				Transportation Commodity															
01		0			2939	16240		GAINESVILLE-DEERH.			COT	0.0070	0.0348	0.0000	0.0418	2,428	101.41	13 - 13	
				Transportation Commodity															
01		0			2939	16240		GAINESVILLE-DEERH.			COT	0.0070	0.0348	0.0000	0.0418	2,500	104.50	15 - 15	
				Transportation Commodity															
01	255572	71462		TRANSCO/CITRONELI	2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0348	0.0000	0.0418	3,050	127.49	13 - 13	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0348	0.0000	0.0418	3,072	128.41	01 - 01	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0348	0.0000	0.0418	4,667	195.08	02 - 02	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0348	0.0000	0.0418	6,088	253.64	03 - 03	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0348	0.0000	0.0418	2,491	104.12	04 - 04	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0348	0.0000	0.0418	1,688	70.48	05 - 05	

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77218-3142 Payee: 006924518	Stmt D/T: 10/07/2005 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
-----------------------------------------------------------------------------------------------------------------------------	----------------------------------------------------------------------------------------------------------------------------------------------------------------	--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5319 Svc CD: FTS-2	Invoice Date: October 10, 2005 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: \$30,104.40 Invoice Identifier: 000295311 Account Number: 52002364 Net Due Date: October 20, 2005
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Begin Transaction Date: September 01, 2005 **End Transaction Date:** September 30, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0348	0.0000	0.0418	4,918	205.57	06 - 06	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0348	0.0000	0.0418	1,730	72.31	12 - 12	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0348	0.0000	0.0418	2,343	97.94	13 - 13	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0348	0.0000	0.0418	5,156	215.52	14 - 14	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0348	0.0000	0.0418	5,825	243.49	15 - 15	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0348	0.0000	0.0418	3,681	153.87	16 - 16	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0348	0.0000	0.0418	5,464	229.23	17 - 17	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0348	0.0000	0.0418	5,576	233.08	18 - 18	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	10/07/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 10, 2005	Invoice Total Amount:	\$30,104.40
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000295311
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	October 20, 2005

Begin Transaction Date: September 01, 2005 **End Transaction Date:** September 30, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0348	0.0000	0.0418	1,855	77.54	19	19
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0348	0.0000	0.0418	5,484	229.23	21	21
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0348	0.0000	0.0418	4,671	195.25	22	22
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0348	0.0000	0.0418	2,191	91.58	23	23
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0348	0.0000	0.0418	2,823	118.00	24	24
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0348	0.0000	0.0418	1,897	79.30	25	25
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0348	0.0000	0.0418	3,977	166.24	26	26
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0348	0.0000	0.0418	5,769	241.14	27	27

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	10/07/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 10, 2005	Contact Phone:	713-989-2094
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Total Amount: \$30,104.40	
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Invoice Identifier: 000295311	
Svc CD:	FTS-2	Prev Inv ID:		Account Number: 52002364	
				Net Due Date: October 20, 2005	

Begin Transaction Date: September 01, 2005 **End Transaction Date:** September 30, 2005 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0348	0.0000	0.0418	4,460	186.43	28 - 28	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0348	0.0000	0.0418	2,763	115.08	29 - 29	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0348	0.0000	0.0418	6,363	265.97	30 - 30	
				Transportation Commodity															
01		0			2999	16117		CITY GAS-N.W. HIALE.			COT	0.0070	0.0348	0.0000	0.0418	922	38.64	28 - 28	
				Transportation Commodity															
01		0			3002	16118		CITY GAS-S.E. HIALE#			COT	0.0070	0.0348	0.0000	0.0418	65	2.72	28 - 28	
				Transportation Commodity															
01		0			3010	16124		CITY GAS-SOUTH MIA			COT	0.0070	0.0348	0.0000	0.0418	6	0.25	28 - 28	
				Transportation Commodity															
01	256572	71462		TRANSCO/CITRONELI	3015	16485		FP&L-TURKEY POINT			COT	0.0070	0.0348	0.0000	0.0418	119	4.97	13 - 13	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0070	0.0348	0.0000	0.0418	12,236	511.47	07 - 07	

174

Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT P.O. BOX 3285 TAMPA FL 33801	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 10/07/2005 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: October 10, 2005	Invoice Total Amount: \$30,104.40
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000295311
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-2	Prev Inv ID:	Net Due Date: October 26, 2005

Begin Transaction Date: September 01, 2005	End Transaction Date: September 30, 2005	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3015	16485		FP&L-TURKEY POINT			COT	0.0070	0.0348	0.0000	0.0418	2,000	83.80	08 - 08	
				Transportation Commodity															
01			0		3015	16485		FP&L-TURKEY POINT			COT	0.0070	0.0348	0.0000	0.0418	25,113	1,049.72	09 - 09	
				Transportation Commodity															
01			0		3015	16485		FP&L-TURKEY POINT			COT	0.0070	0.0348	0.0000	0.0418	47,436	1,982.83	10 - 12	
				Transportation Commodity															
01			0		3015	16485		FP&L-TURKEY POINT			COT	0.0070	0.0348	0.0000	0.0418	4,028	168.37	13 - 13	
				Transportation Commodity															
01			0		3015	16485		FP&L-TURKEY POINT			COT	0.0070	0.0348	0.0000	0.0418	4,883	204.11	14 - 14	
				Transportation Commodity															
01			0		3015	16485		FP&L-TURKEY POINT			COT	0.0070	0.0348	0.0000	0.0418	4,220	176.40	15 - 15	
				Transportation Commodity															
01			0		3015	16485		FP&L-TURKEY POINT			COT	0.0070	0.0348	0.0000	0.0418	10,000	418.00	16 - 16	
				Transportation Commodity															
01			0		3015	16485		FP&L-TURKEY POINT			COT	0.0070	0.0348	0.0000	0.0418	20,116	840.85	17 - 18	

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Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	10/07/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 10, 2005	Invoice Total Amount:	\$30,104.40
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000295311
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	October 20, 2005

Begin Transaction Date: September 01, 2005 **End Transaction Date:** September 30, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0070	0.0348	0.0000	0.0418	20,409	853.10	19 - 19	
	Transportation Commodity																		
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0070	0.0348	0.0000	0.0418	17,200	718.96	29 - 29	
	Transportation Commodity																		
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0070	0.0348	0.0000	0.0418	2,096	87.61	01 - 01	
	Transportation Commodity																		
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0070	0.0348	0.0000	0.0418	1,819	76.03	02 - 02	
	Transportation Commodity																		
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0070	0.0348	0.0000	0.0418	2,365	98.86	03 - 03	
	Transportation Commodity																		
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0070	0.0348	0.0000	0.0418	2,153	90.00	04 - 04	
	Transportation Commodity																		
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0070	0.0348	0.0000	0.0418	2,204	82.13	05 - 05	
	Transportation Commodity																		
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0070	0.0348	0.0000	0.0418	1,918	80.17	06 - 06	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	10/07/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-889-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 10, 2005	Invoice Total Amount:	\$30,104.40
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000295311
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	October 20, 2005

Begin Transaction Date: September 01, 2005 **End Transaction Date:** September 30, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3018	16151		PGS-JACKSONVILLE			COT	0.0070	0.0348	0.0000	0.0418	5,057	211.38	20 - 20	
				Transportation Commodity															
01			0		3018	16151		PGS-JACKSONVILLE			COT	0.0070	0.0348	0.0000	0.0418	1,437	60.07	21 - 21	
				Transportation Commodity															
01			0		3018	16151		PGS-JACKSONVILLE			COT	0.0070	0.0348	0.0000	0.0418	1,231	51.46	22 - 22	
				Transportation Commodity															
01			0		3018	16151		PGS-JACKSONVILLE			COT	0.0070	0.0348	0.0000	0.0418	1,224	51.16	23 - 23	
				Transportation Commodity															
01			0		3018	16151		PGS-JACKSONVILLE			COT	0.0070	0.0348	0.0000	0.0418	1,028	42.97	24 - 24	
				Transportation Commodity															
01			0		3018	16151		PGS-JACKSONVILLE			COT	0.0070	0.0348	0.0000	0.0418	521	21.78	25 - 25	
				Transportation Commodity															
01			0		3018	16151		PGS-JACKSONVILLE			COT	0.0070	0.0348	0.0000	0.0418	1,499	62.66	26 - 26	
				Transportation Commodity															
01			0		3018	16151		PGS-JACKSONVILLE			COT	0.0070	0.0348	0.0000	0.0418	2,248	93.97	27 - 27	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	10/07/2005 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 10, 2005	Invoice Total Amount: \$30,104.40 Invoice Identifier: 000295311 Account Number: 52002364 Net Due Date: October 20, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL	
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	
Svc CD:	FTS-2	Prev Inv ID:		

Begin Transaction Date:	September 01, 2005	End Transaction Date:	September 30, 2005	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3053	16199		CUC-PLANT CITY/FGT			COT	0.0070	0.0348	0.0000	0.0418	406	16.97	28 - 28	
				Transportation Commodity															
01			0		3053	16199		CUC-PLANT CITY/FGT			COT	0.0070	0.0348	0.0000	0.0418	2,000	83.60	29 - 29	
				Transportation Commodity															
01			0		3104	16237		TALLAHASSEE-WEST			COT	0.0070	0.0348	0.0000	0.0418	2,500	104.50	14 - 14	
				Transportation Commodity															
01			0		3104	16237		TALLAHASSEE-WEST			COT	0.0070	0.0348	0.0000	0.0418	14,000	585.20	24 - 25	
				Transportation Commodity															
01			0		3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0348	0.0000	0.0418	2,819	117.83	01 - 01	
				Transportation Commodity															
01			0		3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0348	0.0000	0.0418	2,446	102.24	02 - 02	
				Transportation Commodity															
01			0		3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0348	0.0000	0.0418	2,080	86.94	03 - 03	
				Transportation Commodity															
01			0		3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0348	0.0000	0.0418	2,100	87.78	04 - 04	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 10/07/2005 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: October 10, 2005	Invoice Total Amount: \$30,104.40
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000295311
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-2	Prev Inv ID:	Net Due Date: October 20, 2005

Begin Transaction Date: September 01, 2005 **End Transaction Date:** September 30, 2005 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0348	0.0000	0.0418	1,818	75.99	05 - 05	
	Transportation Commodity																		
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0348	0.0000	0.0418	2,578	107.76	08 - 08	
	Transportation Commodity																		
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0348	0.0000	0.0418	935	39.08	07 - 07	
	Transportation Commodity																		
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0348	0.0000	0.0418	1,326	65.43	08 - 08	
	Transportation Commodity																		
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0348	0.0000	0.0418	442	18.48	09 - 09	
	Transportation Commodity																		
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0348	0.0000	0.0418	3,191	133.38	13 - 13	
	Transportation Commodity																		
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0348	0.0000	0.0418	2,703	112.99	14 - 14	
	Transportation Commodity																		
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0348	0.0000	0.0418	3,055	127.70	15 - 15	

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Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736	Remit to Party: 006924518	Stmt D/T: 10/07/2005 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMI	FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:
ED ELLIOTT	Remit Addr: P.O. BOX 203142	Payee's Bank ABA Number:
P.O. BOX 3285	Houston TX 77216-3142	Payee's Bank:
TAMPA FL 33601	Payee: 006924518	Payee's Name: FLORIDA GAS TRANSMISSION COI
		Contact Name: MARION COLLINS
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: October 10, 2005	Invoice Total Amount: \$30,104.40
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000295311
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-2	Prev Inv ID:	Net Due Date: October 20, 2005

Begin Transaction Date: September 01, 2005 **End Transaction Date:** September 30, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0348	0.0000	0.0418	2,706	113.11	16 - 16	
	Transportation Commodity																		
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0348	0.0000	0.0418	2,875	120.18	17 - 17	
	Transportation Commodity																		
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0348	0.0000	0.0418	2,924	122.22	18 - 18	
	Transportation Commodity																		
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0348	0.0000	0.0418	973	40.67	19 - 19	
	Transportation Commodity																		
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0348	0.0000	0.0418	2,873	120.09	21 - 21	
	Transportation Commodity																		
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0348	0.0000	0.0418	2,449	102.37	22 - 22	
	Transportation Commodity																		
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0348	0.0000	0.0418	2,438	101.91	23 - 23	
	Transportation Commodity																		
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0348	0.0000	0.0418	2,463	102.95	24 - 24	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stnt D/T:	10/07/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 10, 2005	Invoice Total Amount:	\$30,104.40
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000295311
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	October 20, 2005

Begin Transaction Date: September 01, 2005 **End Transaction Date:** September 30, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01			0		3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0348	0.0000	0.0418	2,485	103.04	25 - 25	
				Transportation Commodity															
01			0		3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0348	0.0000	0.0418	4,482	187.35	26 - 28	
				Transportation Commodity															
01			0		3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0348	0.0000	0.0418	3,025	126.45	27 - 27	
				Transportation Commodity															
01			0		3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0348	0.0000	0.0418	2,966	123.98	28 - 28	
				Transportation Commodity															
01			0		3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0348	0.0000	0.0418	915	38.25	29 - 29	
				Transportation Commodity															
01			0		3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0348	0.0000	0.0418	3,336	139.45	30 - 30	
				Transportation Commodity															
01			0		3158	16105		FPU-WEST PALM BEA			COT	0.0070	0.0348	0.0000	0.0418	101	4.22	28 - 28	
				Transportation Commodity															
01			0		3197	16188		CUC-LAKE WALES/FG			COT	0.0070	0.0348	0.0000	0.0418	12,000	501.60	23 - 25	

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Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	10/07/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33801	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 10, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	\$30,104.40
Invoice Identifier:	000295311
Account Number:	52002364
Net Due Date:	October 20, 2005

Begin Transaction Date:	September 01, 2005	End Transaction Date:	September 30, 2005	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3197	16188		CUC-LAKE WALES/FG			COT	0.0070	0.0348	0.0000	0.0418	5,000	209.00	26 - 26	
				Transportation Commodity															
01		0			3281	16159		PGS-DAYTONA BEACI			COT	0.0070	0.0348	0.0000	0.0418	1,024	42.80	01 - 01	
				Transportation Commodity															
01		0			3281	16159		PGS-DAYTONA BEACI			COT	0.0070	0.0348	0.0000	0.0418	888	37.12	02 - 02	
				Transportation Commodity															
01		0			3281	16159		PGS-DAYTONA BEACI			COT	0.0070	0.0348	0.0000	0.0418	1,155	48.28	03 - 03	
				Transportation Commodity															
01		0			3281	16159		PGS-DAYTONA BEACI			COT	0.0070	0.0348	0.0000	0.0418	1,051	43.93	04 - 04	
				Transportation Commodity															
01		0			3281	16159		PGS-DAYTONA BEACI			COT	0.0070	0.0348	0.0000	0.0418	1,211	50.62	05 - 05	
				Transportation Commodity															
01		0			3281	16159		PGS-DAYTONA BEACI			COT	0.0070	0.0348	0.0000	0.0418	936	39.13	06 - 06	
				Transportation Commodity															
01		0			3281	16159		PGS-DAYTONA BEACI			COT	0.0070	0.0348	0.0000	0.0418	2,033	84.98	21 - 21	

187

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 10/07/2005 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: October 10, 2005
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:

Invoice Total Amount:	\$30,104.40
Invoice Identifier:	000295311
Account Number:	52002384
Net Due Date:	October 20, 2005

Begin Transaction Date: September 01, 2005

End Transaction Date: September 30, 2005

Please reference your Invoice Identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Transportation Commodity																			
01		0			3281	16159		PGS-DAYTONA BEACI			COT	0.0070	0.0348	0.0000	0.0418	1,732	72.40	22 - 22	
Transportation Commodity																			
01		0			3281	16159		PGS-DAYTONA BEACI			COT	0.0070	0.0348	0.0000	0.0418	1,724	72.06	23 - 23	
Transportation Commodity																			
01		0			3281	16159		PGS-DAYTONA BEACI			COT	0.0070	0.0348	0.0000	0.0418	1,047	43.77	24 - 24	
Transportation Commodity																			
01		0			3281	16159		PGS-DAYTONA BEACI			COT	0.0070	0.0348	0.0000	0.0418	703	29.39	25 - 25	
Transportation Commodity																			
01		0			3281	16159		PGS-DAYTONA BEACI			COT	0.0070	0.0348	0.0000	0.0418	2,109	88.16	26 - 26	
Transportation Commodity																			
01		0			99448	55687		LAKELAND MC INTOS			COT	0.0070	0.0348	0.0000	0.0418	6,000	250.80	24 - 26	
Transportation Commodity																			
01		0			99448	55687		LAKELAND MC INTOS			COT	0.0070	0.0348	0.0000	0.0418	10,000	418.00	27 - 27	

183

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	10/07/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33801	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 10, 2005	Invoice Total Amount:	\$30,104.40
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000295311
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	October 20, 2005

Begin Transaction Date: September 01, 2005 **End Transaction Date:** September 30, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	163885	62249		BAY GAS STORAGE C			COT	0.0070	0.0019	0.0000	0.0089	4,816	42.66	01 - 01	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	163885	62249		BAY GAS STORAGE C			COT	0.0070	0.0019	0.0000	0.0089	10,250	91.23	03 - 05	
Transportation Commodity																			
01	32806	57391		NGPL VERMILION	163885	62249		BAY GAS STORAGE C			COT	0.0070	0.0019	0.0000	0.0089	4,900	43.61	01 - 01	
Transportation Commodity																			
01	32806	57391		NGPL VERMILION	163885	62249		BAY GAS STORAGE C			COT	0.0070	0.0019	0.0000	0.0089	16,334	145.37	03 - 05	
Transportation Commodity																			
01	448851	78425		NOBLE ENERGY - DUI	163885	62249		BAY GAS STORAGE C			COT	0.0070	0.0019	0.0000	0.0089	3,181	28.31	04 - 05	
Transportation Commodity																			
01		0			253067	71403		PGS LAKEWOOD RAN			COT	0.0070	0.0348	0.0000	0.0418	5,829	243.65	01 - 01	
Transportation Commodity																			
01		0			253067	71403		PGS LAKEWOOD RAN			COT	0.0070	0.0348	0.0000	0.0418	8,078	337.66	02 - 02	
Transportation Commodity																			
01		0			253067	71403		PGS LAKEWOOD RAN			COT	0.0070	0.0348	0.0000	0.0418	5,427	226.85	03 - 03	

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stnt D/T:	10/07/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2084

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	October 10, 2005	Invoice Total Amount:	\$30,104.40
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000295311
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	October 20, 2005

Begin Transaction Date: September 01, 2005 **End Transaction Date:** September 30, 2005 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		253067	71403		PGS LAKEWOOD RAN			COT	0.0070	0.0348	0.0000	0.0418	5,248	219.37	04 - 04	
				Transportation Commodity															
01			0		253067	71403		PGS LAKEWOOD RAN			COT	0.0070	0.0348	0.0000	0.0418	2,918	121.87	05 - 05	
				Transportation Commodity															
01			0		253067	71403		PGS LAKEWOOD RAN			COT	0.0070	0.0348	0.0000	0.0418	8,425	352.17	06 - 06	
				Transportation Commodity															
01			0		253067	71403		PGS LAKEWOOD RAN			COT	0.0070	0.0348	0.0000	0.0418	1,180	48.49	12 - 12	
				Transportation Commodity															
01			0		253067	71403		PGS LAKEWOOD RAN			COT	0.0070	0.0348	0.0000	0.0418	3,673	153.53	13 - 13	
				Transportation Commodity															
01			0		253067	71403		PGS LAKEWOOD RAN			COT	0.0070	0.0348	0.0000	0.0418	4,644	194.12	14 - 14	
				Transportation Commodity															
01			0		253067	71403		PGS LAKEWOOD RAN			COT	0.0070	0.0348	0.0000	0.0418	5,420	226.56	15 - 15	
				Transportation Commodity															
01			0		253067	71403		PGS LAKEWOOD RAN			COT	0.0070	0.0348	0.0000	0.0418	3,165	132.30	16 - 16	

18

Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

10/07/2005 12:00 AM

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

FLORIDA GAS TRANSMISSION COI
MARION COLLINS

Contact Phone:

713-989-2094

Billable Party:

006922736

Remit to Party:

006924518

PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit Addr:

P.O. BOX 203142

P.O. BOX 3285

TAMPA FL 33801

Payee:

006924518

PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date:

October 10, 2005

Sup Doc Ind: MBL

006922736

Svc Req Kt: 5318

Charge Indicator: BILL ON DELIVERY

Svc CD: FTS-2

Prev Inv ID:

Begin Transaction Date: September 01, 2005

End Transaction Date: September 30, 2005

Please reference your invoice identifier and your account number in your wire transfer.

Invoice Total Amount:

\$30,104.40

Invoice Identifier:

000295311

Account Number:

52002364

Net Due Date:

October 20, 2005

TT	Rec Loc	Rec Prop	Rec Zn	Location Name	Del Loc	Del Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adjt	Chng Type	Base	Unit	Price	Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
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01	01	0		Transportation Commodity	253067	71403		PGS LAKEWOOD RAP		COT	0.0070	0.0348	0.0000	0.0418	2.508	104.83	24 - 24		
01	01	0		Transportation Commodity	253067	71403		PGS LAKEWOOD RAP		COT	0.0070	0.0348	0.0000	0.0418	8.047	336.37	23 - 23		
01	01	0		Transportation Commodity	253067	71403		PGS LAKEWOOD RAP		COT	0.0070	0.0348	0.0000	0.0418	8.087	338.04	22 - 22		
01	01	0		Transportation Commodity	253067	71403		PGS LAKEWOOD RAP		COT	0.0070	0.0348	0.0000	0.0418	9.491	396.72	21 - 21		
01	01	0		Transportation Commodity	253067	71403		PGS LAKEWOOD RAP		COT	0.0070	0.0348	0.0000	0.0418	972	40.63	20 - 20		
01	01	0		Transportation Commodity	253067	71403		PGS LAKEWOOD RAP		COT	0.0070	0.0348	0.0000	0.0418	367	15.34	19 - 19		
01	01	0		Transportation Commodity	253067	71403		PGS LAKEWOOD RAP		COT	0.0070	0.0348	0.0000	0.0418	1,103	46.11	18 - 18		
01	01	0		Transportation Commodity	253067	71403		PGS LAKEWOOD RAP		COT	0.0070	0.0348	0.0000	0.0418	1,085	45.36	17 - 17		

981

Shipments may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and Late Payment Charges are assessed on past due balances after the invoice date.

the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Stmt D/T: 10/07/2005 12:00 AM	Payee's Bank Account Number:	Payee's Bank ABA Number:	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: October 10, 2005	Invoice Total Amount: \$30,104.40
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000295311
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-2	Prev Inv ID:	Net Due Date: October 20, 2005

Begin Transaction Date: September 01, 2005 **End Transaction Date:** September 30, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		253067	71403		PGS LAKEWOOD RA#			COT	0.0070	0.0348	0.0000	0.0418	2,180	91.12	25 - 25	
				Transportation Commodity															
01			0		253067	71403		PGS LAKEWOOD RA#			COT	0.0070	0.0348	0.0000	0.0418	3,295	137.73	26 - 26	
				Transportation Commodity															
01			0		253067	71403		PGS LAKEWOOD RA#			COT	0.0070	0.0348	0.0000	0.0418	4,763	199.09	27 - 27	
				Transportation Commodity															
01			0		253067	71403		PGS LAKEWOOD RA#			COT	0.0070	0.0348	0.0000	0.0418	5,484	229.23	28 - 28	
				Transportation Commodity															
01			0		253067	71403		PGS LAKEWOOD RA#			COT	0.0070	0.0348	0.0000	0.0418	929	38.83	29 - 29	
				Transportation Commodity															
01			0		292526	78138		SEMINOLE PAYNE CR			COT	0.0070	0.0348	0.0000	0.0418	7,500	313.50	07 - 07	
				Transportation Commodity															
01			0		292526	78138		SEMINOLE PAYNE CR			COT	0.0070	0.0348	0.0000	0.0418	5,500	229.90	15 - 15	

187

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	10/07/2005 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 10, 2005	Invoice Total Amount:	\$30,104.40
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000295311
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	October 20, 2005

Begin Transaction Date: September 01, 2005 **End Transaction Date:** September 30, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Ref Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
				Transportation Commodity															
01		0			292526	78138		SEMINOLE PAYNE CR			COT	0.0070	0.0348	0.0000	0.0418	3,383	141.41	16 - 16	
				Transportation Commodity															
01		0			292526	78138		SEMINOLE PAYNE CR			COT	0.0070	0.0348	0.0000	0.0418	10,000	418.00	20 - 20	
				Transportation Commodity															
01		0			292526	78138		SEMINOLE PAYNE CR			COT	0.0070	0.0348	0.0000	0.0418	10,000	418.00	24 - 25	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	3,379	141.24	01 - 01	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	5,134	214.60	02 - 02	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	3,636	151.99	03 - 03	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	2,741	114.57	04 - 04	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	1,854	77.50	05 - 05	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922738 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T: 10/07/2005 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: October 10, 2005
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:

Invoice Total Amount:	\$30,104.40
Invoice Identifier:	000295311
Account Number:	52002364
Net Due Date:	October 20, 2005

Begin Transaction Date: September 01, 2005 **End Transaction Date:** September 30, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	5,411	226.18	06 - 06	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	4,930	206.07	07 - 07	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	8,259	345.23	10 - 12	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	6,695	279.85	13 - 13	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	5,671	237.05	14 - 14	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	3,774	157.75	15 - 15	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	5,676	237.26	16 - 16	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	6,033	252.18	17 - 17	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	10/07/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 10, 2005	Invoice Total Amount:	\$30,104.40
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000295311
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	October 20, 2005

Begin Transaction Date: September 01, 2005 **End Transaction Date:** September 30, 2005 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		295120		78152	PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	6,134	256.40	18 - 18	
				Transportation Commodity															
01			0		295120		78152	PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	2,040	85.27	19 - 19	
				Transportation Commodity															
01			0		295120		78152	PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	5,131	214.48	20 - 20	
				Transportation Commodity															
01			0		295120		78152	PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	6,031	252.10	21 - 21	
				Transportation Commodity															
01			0		295120		78152	PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	5,139	214.81	22 - 22	
				Transportation Commodity															
01			0		295120		78152	PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	5,114	213.77	23 - 23	
				Transportation Commodity															
01			0		295120		78152	PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	2,774	115.95	24 - 24	
				Transportation Commodity															
01			0		295120		78152	PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	2,063	86.23	25 - 25	

06/190

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Siml D/T:	10/07/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 10, 2005	Invoice Total Amount:	\$30,104.40
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000295311
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	October 20, 2005

Begin Transaction Date:	September 01, 2005	End Transaction Date:	September 30, 2005	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>	
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	2,835	118.50	28	26
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	2,864	119.72	27	27
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	6,222	260.08	28	28
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	1,920	80.26	29	29
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	7,000	292.60	30	30
				Transportation Commodity															
01		0			295310	78155		RELIANT HOLOPAW			COT	0.0070	0.0348	0.0000	0.0418	2,000	83.60	14	14
				Transportation Commodity															
01		0			295310	78155		RELIANT HOLOPAW			COT	0.0070	0.0348	0.0000	0.0418	8,000	334.40	28	28
				Transportation Commodity															
01	161	0			360085	78376		TECO BAYSIDE			COT	0.0070	0.0348	0.0000	0.0418	5,000	209.00	08	08

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33801	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	10/07/2005 12:00 AM
		Remit Addr:	P.O. BOX 203142	Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-988-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 10, 2005	Invoice Total Amount: \$90,104.40 Invoice Identifier: 000295311 Account Number: 52002364 Net Due Date: October 20, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL	
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	
Svc CD:	FTS-2	Prev Inv ID:		

Begin Transaction Date:	September 01, 2005	End Transaction Date:	September 30, 2005	Please reference your Invoice Identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Bur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			360065	78375		TECO BAYSIDE			COT	0.0070	0.0348	0.0000	0.0418	5,000	209.00	26 - 26	
Transportation Commodity																			
01	9906	10109		GULF SOUTH-ST. HEL		0					COT	0.0070	0.0019	0.0000	0.0089	0	0.00	07 - 07	
Transportation Commodity																			
01	9906	10109		GULF SOUTH-ST. HEL		0					COT	0.0070	0.0019	0.0000	0.0089	0	0.00	14 - 16	
Transportation Commodity																			
01	9906	10109		GULF SOUTH-ST. HEL		0					COT	0.0070	0.0019	0.0000	0.0089	0	0.00	21 - 21	
Transportation Commodity																			
01	9906	10109		GULF SOUTH-ST. HEL		0					COT	0.0070	0.0019	0.0000	0.0089	0	0.00	22 - 22	
Transportation Commodity																			
01	9906	10109		GULF SOUTH-ST. HEL		0					COT	0.0070	0.0019	0.0000	0.0089	0	0.00	23 - 25	
Transportation Commodity																			
01	9906	10109		GULF SOUTH-ST. HEL		0					COT	0.0070	0.0019	0.0000	0.0089	0	0.00	26 - 26	
Transportation Commodity																			
01	9906	10109		GULF SOUTH-ST. HEL		0					COT	0.0070	0.0019	0.0000	0.0089	0	0.00	27 - 27	

192

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	10/07/2005 12:00 AM
		Payee:	006924518	Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 10, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	\$30,104.40
Invoice Identifier:	000285311
Account Number:	52002364
Net Due Date:	October 20, 2005

Begin Transaction Date:	September 01, 2005	End Transaction Date:	September 30, 2005	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Transportation Commodity																		
01	446851	78425		NOBLE ENERGY - DUI			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	01 - 03	
	Transportation Commodity																		
01	446851	78425		NOBLE ENERGY - DUI			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	04 - 04	
	Transportation Commodity																		
01	446851	78425		NOBLE ENERGY - DUI			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	05 - 05	
	Transportation Commodity																		
01	446851	78425		NOBLE ENERGY - DUI			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	06 - 21	
	Transportation Commodity																		
01	446851	78425		NOBLE ENERGY - DUI			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	27 - 28	
	Transportation Commodity																		
01	446851	78425		NOBLE ENERGY - DUI			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	29 - 30	

Invoice Total Amount:	751,274	30,104.40
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193

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 10/07/2005 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: October 10, 2005
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 101483	Charge Indicator: BILL ON DELIVERY
Svc CD: ITS-1	Prev Inv ID:

Invoice Total Amount: <i>Wire 10/20/05</i> \$12,548.11
Invoice Identifier: <i>01.90.000.23202.000</i> 000295283
Account Number: 52002364
Net Due Date: <i>10/20/05</i> October 20, 2005

Begin Transaction Date: September 01, 2005 **End Transaction Date:** September 30, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01	323584	78340		GULFSTREAM HARDE	3051	16198		PGS-LAKELAND NOR1			COT	0.5980	0.0019	0.0000	0.5999 ✓	20,917	12,548.11	01 - 01	

Transportation Commodity

Invoice Total Amount: 20,917 12,548.11 ✓

63.28
3.29

59.99

Per Helen Coon
Deliv out of HD
do not have DFS at
this point because its
in the delivery area

194

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

**ACTUAL/ACCRUAL RECONCILIATION
SONAT/SOUTH GEORGIA PIPELINE
IN DTH'S**

FOR September 2005

H:\GAS_ACCT\PGA\Accrued El Paso Charges,2005.xls]Sept05Act

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	(50,014)	\$10.54894	(\$527,594.88)
2		ACTUAL	(50,025)	\$12.75000	(\$637,818.75)
3		DIFFERENCE	(11)		(\$110,223.87)
4	COMMODITY-PIPELINE	ACCRUED	824,805	\$0.04969	\$40,983.66
5		ACTUAL	824,792	\$0.04970	\$40,993.23
6		DIFFERENCE	(13)		\$9.57
7	DEMAND	ACCRUED	1,071,000	\$0.45642	\$488,830.95
8		ACTUAL	1,071,000	\$0.45642	\$488,830.95
9		DIFFERENCE	0		\$0.00
10	SWING	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL	ACCRUED	1,845,791		\$2,219.73
14		ACTUAL	1,845,767		(\$107,994.57)
15		DIFFERENCE	(24)		(\$110,214.30)

195

BILLING FACILITIES SUMMARY

COPY

Agent ID: 006922736
Agent Name: PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Attn: ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA, FL 33602-0000

Billing Year : 2005
Billing Month : SEP

Summary

Facilities Name	Agent ID	Amount (\$)
SOUTHERN NATURAL GAS COMPANY	006922736	(797,263.88) ✓
SNG - SOUTH GEORGIA FACILITIES	006922736	200,438.36 ✓
TOTAL		596,825.52

REMIT TO:
SOUTHERN NATURAL GAS COMPANY
PO BOX 102502
ATLANTA, GA 30368-0000

ADDRESS INQUIRIES TO:
SOUTHERN NATURAL GAS COMPANY
PO BOX 2563
BIRMINGHAM, AL

ATTN:DORIS TATE ✓
PHONE NUMBER (205) 325-3846

WIRE INSTRUCTIONS :
SOUTHERN NATURAL GAS COMPANY

596,825.52
Due P65
Received By
WT 10/31/05

① Includes Rate Case Refund

96/

RESERVATION CHARGES

Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSNG87

Billing Month : SEP.
 Billing Year : 2005

(All Volume in DTH)

Service Type # Non-Pathed	Service Type	Contract Quantity	Rate	Amount
2	RESERVATION FT	10,261	\$8.25000	\$84,653.25
1	RESERVATION FT	25,731	\$8.25000	\$212,280.75
Total FT Reservation		35,992		\$296,934.00
Less :				
Net FT Reservation Charges				\$296,934.00
TOTAL CUSTOMER				\$296,934.00 ✓

197

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007

Version: 1.6

Pipeline Name	: SOUTHERN NATURAL GAS COMPANY	Billing Month	: SEP.
Customer ID.	: 006922736	Billing Year	: 2005
Customer Name	: PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT	Service Type	: STANDARD FIRM
Contract ID.	: FSNG87	Package ID.	:

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed				
0	2	713,224	0.03600	25,676.06
1	2	43,726	0.02100	918.25
2	2	597	0.01700	10.15
3	2	66,418	0.01700	1,129.11
Total Deliveries		823,965		27,733.57

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed			
SCRM	823,965	0.00300	2,471.89
ACA	823,965	0.00190	1,565.53
Total Surcharges			4,037.42
Total Commodity & Surcharges			31,770.99

198

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV400'

Version: 1.6

Pipeline Name	: SOUTHERN NATURAL GAS COMPANY	Billing Month	: SEP.
Customer ID.	: 006922736	Billing Year	: 2005
Customer Name	: PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT	Service Type	: OVERRUN
Contract ID.	: FSNG87	Package ID.	:

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed				
0	2	643	0.30800	198.04
1	2	1,847	0.22600	417.42
2	2	257	0.20200	51.91
Total Deliveries		2,747		667.37

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed			
SCRM	2,747	0.00300	8.24
ACA	2,747	0.00190	5.22
Total Surcharges			13.46
Total Commodity & Surcharges			680.83

199

Pipeline Name : SOUTHERN NATURAL GAS COMPANY

CASH OUT CALCULATIONS

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Customer ID. : 006922736

Billing Year : 2005
Billing Month : SEP

A. Imbalance Percentage: (Volume in DTH)

Type	Net Receipt	Deliveries	Trades	Storage Injection	Storage Withdrawl	Remaining Imbalance	Cash Out %	Third Party Volumes
ACTUAL IMBALANCE PER	876,737	826,712	0	0	0	50,025	6.05108	0
ESTIMATED IMBALANCE	876,739	826,724	0	0	0	50,015	6.04978	0

* Actual receipts and deliveries exclude related pool transactions

B. Cashout Tier

Tier	Factor	Cashout Qty	A Applicable Price Index	B Cash Out Percent	C Cash Out Price	D Cash Out Amount
>0-2	1.00000	50,025	10.830	100.000	(12.75)	(637,818.75)
Total	1.00000	50,025				(637,818.75) <i>Line 1</i>

C. Contract Imbalance:

Shipper	Contract ID	Net Receipt	Deliveries	Imbalances (R-D) Shipper/(Pipeline)	Related Pool Transactions	
					Receipts	Deliveries
PEOPLES GAS SYS	FSNG87	876,737	826,712	50,025	0	0
PEOPLES GAS SYS	PSNG1719	0	0	0	0	0
PEOPLES GAS SYS	PSNG2720	0	0	0	0	0
PEOPLES GAS SYS	PSNG2721	0	0	0	0	0
Total		876,737	826,712		0	0
Less Pool Transaction		0	0			
Net		876,737	826,712	50,025		

200

RESERVATION CHARGES

Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID. : FSGA21

Billing Month : SEP.
Billing Year : 2005

(All Volume in DTH)

Package ID.	Service Type	Contract Quantity	Rate	Amount
1965	RESERVATION FT	10,210	\$5.370	\$54,827.70
1966	RESERVATION FT	25,525	\$5.370	\$137,069.25
Total FT Reservation		35,735		\$191,896.95
Net FT Reservation Charges				\$191,896.95

201

COMMODITY CHARGES - BY SERVICE TYPES

Pipeline Name : SNG - SOUTH GEORGIA FACILITIES
Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID. : FSGA21

Billing Month : SEP.
Billing Year : 2005
Service Type : STANDARD FIRM
Package ID. :

Transportation Commodity Charges

	Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed	1	1	821,531	0.01000	8,215.31
Total Deliveries			821,531		8,215.31
Net Commodity & Surcharges					8,215.31

202

COMMODITY CHARGES - BY SERVICE TYPES

Pipeline Name : SNG - SOUTH GEORGIA FACILITIES
 Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSGA21

Billing Month : SEP.
 Billing Year : 2005
 Service Type : OVERRUN
 Package ID. :

Transportation Commodity Charges

	Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed	1	1	3,261	0.10000	326.10
Total Deliveries			3,261		326.10
Net Commodity & Surcharges					326.10

203

ACTUAL/ACCRUAL RECONCILIATION
 GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
 IN DTH'S

FOR Aug 2005

H:\GAS_ACCT\PGA\Accrued Gulfstream Charges,2005.xls\Sep05Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	(832)	10.56650	(\$8,791.33)
2		ACTUAL	(15,688)	13.59286	(\$213,244.80)
3		DIFFERENCE	(14,856)		(\$204,453.47)
4	COMM.-P/L-FT	ACCRUED	134,135	0.02080	\$2,790.03
5		ACTUAL	141,328	0.06707	\$9,478.61
6		DIFFERENCE	7,193		\$6,688.58
7	COMM.-P/L-FT	ACCRUED	0	#DIV/0!	\$0.00
8		ACTUAL	0	#DIV/0!	\$0.00
9		DIFFERENCE	0		\$0.00
10	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL COMM.-P/L (FT/IT)	ACCRUED	134,135		\$2,790.03
14		ACTUAL	141,328		\$9,478.61
15		DIFFERENCE	7,193		\$6,688.58
16	COMM.-P/L-PAL	ACCRUED	441,000	0.39125	\$172,542.70
17		ACTUAL	510,500	0.34126	\$174,210.70
18		DIFFERENCE	69,500		\$1,668.00
19	DEMAND	ACCRUED	1,080,000	0.55740	\$601,995.00
20		ACTUAL	1,080,000	0.55740	\$601,995.00
21		DIFFERENCE	0		\$0.00
22	GRAND TOTAL	ACCRUED	1,654,303		\$768,536.40
23		ACTUAL	1,716,140		\$572,439.51
24		DIFFERENCE	61,837		(\$196,096.89)

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Gulfstream Natural Gas System, LLC
Invoice Summary Statement

1
LINE

Billable Party (Duns): 006922736
 Billable Party (Prop): 415148
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 41752
 Accounting Period: Sep, 2005
 Invoice Date: 10/10/2005
 Net Due Date: 10/20/2005

Service Requester (Duns): 006922736
 Service Requester (Prop): 415148
 PEOPLES GAS

COPY

Contact Name: Stacey Woolcock
 Contact Phone: (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Line Number	Service Requester Contract Number	Service Code / Rate Schedule Description	Amount Due
1	9000126	FT / Oct-Apr 6% MHQ	\$594,538.61 ✓
2	9030744	FT / FIRM TRANSPORTATION 6%	\$16,935.00 ✓
3	9000021	PK / PARK AND LOAN - LOANING SERVICE	\$166,614.00 ✓
4	9000022	PK / PARK AND LOAN - PARKING SERVICE	\$7,596.70
5	9000386	OT / CLC	(\$8,791.33) ✓
6	9000028	OB / OBA FGTCITY GATE INDEX	(\$204,453.47) ✓
Invoice Total Amount			<u>\$572,439.51</u>

Please make wire transfer payments

on Net Due Date: 10/20/2005 By Noon Central Standard Time
 Gulfstream Natural Gas System L.L.C.

wire 10/20/05

01-90-000-232-02-000

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Gulfstream Natural Gas System, LLC



Invoice Detail Statement

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Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
 Service Code: FT
 Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00001	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080) 23959 19433 (Price Tier: 1)	8205229 GS PAL GZN1/1	8205183 FGT Hardee GZN1/1	GS LOAN			09/01/2005 - 09/01/2005	20,969	0.02080	436.16
1.00002	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080) 23959 19433 (Price Tier: 1)	8205229 GS PAL GZN1/1	9000540 Peoples - Hardee Pwr GZN1/1	GS LOAN			09/01/2005 - 09/01/2005	9,967	0.02080	207.31
1.00003	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080) 23959 19433 (Price Tier: 1)	8205229 GS PAL GZN1/1	8205219 CFG - Baseball City GZN1/1	UNPARK TO C			09/01/2005 - 09/02/2005	50	0.02080	1.04
1.00004	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080) 23959 19433 (Price Tier: 1)	8205229 GS PAL GZN1/1	9000020 Peoples - Reunion GZN1/1	UNPARK TO R			09/01/2005 - 09/02/2005	1,280	0.02080	26.62
1.00005	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080)	8205229 GS PAL	9000040 Peoples - S. Hills	UNPARK TO S			09/01/2005 - 09/02/2005	2,610	0.02080	54.28



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Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
 Service Code: FT
 Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	23959 19433 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00006	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080)	8205164	9000541	IMBAL.GAS			09/01/2005 -	143	0.02080	2.97
	23959 19433 (Price Tier: 1)	DIGP 20" - Rock Road	Peoples - Vandolah				09/06/2005			
1.00007	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080)	8205171	9000540	TEC/CORAL			09/03/2005 -	1,969	0.02080	40.96
	23959 19433 (Price Tier: 1)	Williams Mobile Bay	Peoples - Hardee Pwr				09/03/2005			
1.00008	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080)	8205171	8205219	TEC/CORAL			09/03/2005 -	100	0.02080	2.08
	23959 19433 (Price Tier: 1)	Williams Mobile Bay	CFG - Baseball City				09/06/2005			
1.00009	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080)	8205171	9000040	TEC/CORAL			09/03/2005 -	7,780	0.02080	161.84
	23959 19433 (Price Tier: 1)	Williams Mobile Bay	Peoples - S. Hills				09/06/2005			
	23959 19433 (Price Tier: 1)	GZN1/1	GZN1/1							

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Gulfstream Natural Gas System, LLC



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 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
 Service Code: FT
 Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00010	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080) 23959 19433 (Price Tier: 1)	9000040 Peoples - S. Hills GZN1/1	8205219 CFG - Baseball City GZN1/1	PGS IMB			09/07/2005 - 09/13/2005	180	0.02080	3.75
1.00011	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080) 23959 19433 (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	VPEM BASE			09/08/2005 - 09/13/2005	3,348	0.02080	69.64
1.00012	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080) 23959 19433 (Price Tier: 1)	8205164 DIGP 20" - Rock Road GZN1/1	9000541 Peoples - Vandolah GZN1/1	IMBAL.GAS			09/08/2005 - 09/30/2005	44	0.02080	0.89
1.00013	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080) 23959 19433 (Price Tier: 1)	8205175 Destin GZN1/1	8205217 CFG - Clear Springs GZN1/1	PESCO			09/12/2005 - 09/12/2005	2,000	0.02080	41.60
1.00014	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080)	8205171 Williams Mobile Bay	8205219 CFG - Baseball City	TEC SPOT			09/13/2005 - 09/14/2005	44	0.02080	0.92

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 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
 Service Code: FT
 Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00015	23959 19433 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080)	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 9000040 Peoples - S. Hills	TEC SPOT			09/13/2005 - 09/14/2005	5,183	0.02080	107.80
1.00016	23959 19433 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080)	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 9000040 Peoples - S. Hills	CONOCO SP			09/13/2005 - 09/15/2005	7,972	0.02080	165.82
1.00017	23959 19433 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080)	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 9000540 Peoples - Hardee Pwr	CONOCO SP			09/14/2005 - 09/15/2005	12,684	0.02080	263.82
1.00018	23959 19433 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080)	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 8205219 CFG - Baseball City	CONOCO SP			09/15/2005 - 09/15/2005	21	0.02080	0.44

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Gulfstream Natural Gas System, LLC

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 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
 Service Code: FT
 Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00019	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080) 23959 19433 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	8205219 CFG - Baseball City GZN1/1	CORAL SPOT			09/16/2005 - 09/16/2005	25	0.02080	0.52
1.00020	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080) 23959 19433 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	9000040 Peoples - S. Hills GZN1/1	CORAL SPOT			09/16/2005 - 09/16/2005	3,000	0.02080	62.40
1.00021	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080) 23959 19433 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	9000540 Peoples - Hardee Pwr GZN1/1	CORAL SPOT			09/16/2005 - 09/16/2005	13,129	0.02080	273.08
1.00022	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080) 23959 19433 (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	VPEM BASE			09/16/2005 - 09/19/2005	3,476	0.02080	72.32
1.00023	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080)	9000040 Peoples - S. Hills	8205219 CFG - Baseball City	PGS IMB			09/17/2005 - 09/21/2005	125	0.02080	2.60

OK



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Invoice Detail Statement
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Service Requester Contract Number: 9000126
 Service Code: FT
 Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00024	23959 19433 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080)	GZN1/1 8205229 GS PAL	GZN1/1 8205219 CFG - Baseball City	UNPARK TO C			09/21/2005 - 09/26/2005	150	0.02080	3.12
1.00025	23959 19433 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080)	GZN1/1 8205229 GS PAL	GZN1/1 9000040 Peoples - S. Hills	UNPARK TO S			09/21/2005 - 09/26/2005	9,455	0.02080	196.66
1.00026	23959 19433 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080)	GZN1/1 8205175 DestIn	GZN1/1 8205219 CFG - Baseball City	PROGRESS T			09/27/2005 - 09/27/2005	25	0.02080	0.52
1.00027	23959 19433 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080)	GZN1/1 8205175 DestIn	GZN1/1 9000040 Peoples - S. Hills	PROGRESS T			09/27/2005 - 09/27/2005	1,945	0.02080	40.46
	23959 19433 (Price Tier: 1)	GZN1/1	GZN1/1							



Gulfstream Natural Gas System, LLC



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Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
Service Code: FT
Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00028	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080) 23959 19433 (Price Tier: 1)	8205229 GS PAL GZN1/1	9000040 Peoples - S. Hills GZN1/1	UNPARK TO S			09/28/2005 - 09/28/2005	246	0.02080	5.12
1.00029	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080) 23959 19433 (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	VPEM BASE			09/28/2005 - 09/30/2005	2,607	0.02080	54.24
1.00030	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080) 23959 19433 (Price Tier: 1)	9000040 Peoples - S. Hills GZN1/1	8205219 CFG - Baseball City GZN1/1	PGS IMB			09/28/2005 - 09/30/2005	75	0.02080	1.56
1.00031	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080) 23959 19433 (Price Tier: 1)	9000040 Peoples - S. Hills GZN1/1	8205193 Payne Creek GZN1/1	PGS IMB			09/29/2005 - 09/29/2005	23,534	0.02080	489.51
1.00032	1 Current Business (Transportation) (COT 0.93000) (Price Tier: 1)		8205193 Payne Creek GZN1/1				09/30/2005 - 09/30/2005	7,034	0.93000	6,541.62

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Gulfstream Natural Gas System, LLC

1
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Service Requester Contract Number: 9000126
 Service Code: FT
 Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due	
1.00033	1 Current Business (Transportation) (COT 0.93000) (Price Tier: 1)		9000541 Peoples - Vandolah GZN1/1			09/30/2005 - 09/30/2005	158	0.93000	146.94	
1.00034	828 Reservation (RES 0.55720) (Price Tier: 1)		9000020 Peoples - Reunion GZN1/1		<i>Line 1</i>	09/01/2005 - 09/30/2005	1,050,000	0.55720	585,060.00	
								Contract Total Amount:	1,191,328Dth	<u>\$594,538.61</u>

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Gulfstream Natural Gas System, LLC

Invoice Detail Statement

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1
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Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9030744
 Service Code: FT
 Rate Schedule Description: FIRM TRANSPORTATION 6%

Line Number	Transaction Type / Charge Description	Recalpt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
2.00001	828 Reservation (RES 0.56450) (Price Tier: 1)		8205219 CFG - Baseball City GZN1/1		107381701 9000107		09/01/2005 - 09/30/2005	30,000	0.56450	16,935.00
Contract Total Amount:								30,000Dth		<u>\$16,935.00</u>

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Gulfstream Natural Gas System, LLC

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Service Requester (Duns): 006922736
Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000021
Service Code: PK
Rate Schedule Description: PARK AND LOAN - LOANING SERVICE

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
3.00001	802 Loan Balance (PAL 0.79340) (Price Tier: 1)		8205229 GS PAL GZN1/1				09/01/2005 - 09/06/2005	210,000	0.79340	166,614.00
Contract Total Amount:								210,000Dth		<u>\$166,614.00</u> ✓

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Gulfstream Natural Gas System, LLC



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Service Requester (Duns): 006922736
Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000022
Service Code: PK
Rate Schedule Description: PARK AND LOAN - PARKING SERVICE

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
4.00001	801 Park Balance (PAL 0.02400) 23558 19030 (Price Tier: 1)		8205229 GS PAL GZN1/1				09/01/2005 - 09/02/2005	6,000	0.02400	144.00
4.00002	801 Park Balance (PAL 0.02400) 23558 19030 (Price Tier: 1)		8205229 GS PAL GZN1/1				09/06/2005 - 09/30/2005	224,500	0.02400	5,388.00
4.00003	801 Park Balance (PAL 0.79340) 23558 19030 (Price Tier: 2)		8205229 GS PAL GZN1/1				09/27/2005 - 09/28/2005	500	0.79340	396.70
4.00004	801 Park Balance (PAL 0.02400) (Price Tier: 1)		8205229 GS PAL GZN1/1				09/30/2005 - 09/30/2005	69,500	0.02400	1,668.00
Contract Total Amount:								300,500Dth		\$7,596.70

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Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000386
 Service Code: OT
 Rate Schedule Description: CLC

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
5.00001	823 Cashout Minority (MIN 10.56650) (Price Tier: 1)	GZN1/1					08/31/2005 - 08/31/2005	(832)	10.56650	(8,791.33)
Contract Total Amount:								(832)Dth		<u>(8,791.33)</u>

217



Gulfstream Natural Gas System, LLC

Invoice Detail Statement

Final

1
LINE

Billable Party (Duns): 006922736
 Billable Party (Prop): 415148
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 41752
 Accounting Period: Sep, 2005
 Invoice Date: 10/10/2005
 Net Due Date: 10/20/2005
 Contact Name: Stacey Woolcock
 Contact Phone: (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000028
 Service Code: OB
 Rate Schedule Description: OBA FGTCITY GATE INDEX

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
6.00001	824 Cashout Buy (BCB 13.76235) (Price Tier: 1)		GZN1/1				09/01/2005 - 09/30/2005	(14,856)	13.76235	(204,453.47)
Contract Total Amount:								(14,856)Dth		<u>(\$204,453.47)</u>

218

**SOUTHERN NATURAL GAS COMPANY
RP04-523 RATE CASE REFUND FOR**

PEOPLES GAS SYSTEM, A DIV. OF TAMPA ELEC.

FUEL REFUND PRINCIPAL CALCULATION

SHIPPER	CONTRACT	MOTION FUEL QTY	SETTLEMENT FUEL QTY	REFUND FUEL QTY	AVERAGE INDEX PRICE Mar-05	TOTAL PRINCIPAL REFUND AMOUNT
PEOPLES GAS SYS., A DIV. OF TAMPA ELECT	FSGA21	8,655	1,014	7,641		
PEOPLES GAS SYS., A DIV. OF TAMPA ELECT	FSNG87	<u>10,695</u>	<u>7,186</u>	<u>3,509</u>		
TOTAL REFUND		19,350	8,200	11,150	\$ 6.95	\$ 77,492.50

INTEREST ON REFUNDS

INTEREST START DATE	FUEL REFUND PRINCIPAL	CUMULATIVE PAYMENTS	FERC INTEREST RATES	INTEREST COMPOUNDED QUARTERLY	INTEREST	DAYS TO END OF MONTH	DAYS IN MONTH
3/15/2005	\$ 77,492.50	\$ 77,492.50	4.75%	\$ -	\$ 161.35	16	
4/30/2005	-	\$ 77,492.50	5.30%	\$ 161.35	\$ 338.27	0	30
5/31/2005	-	\$ 77,492.50	5.30%	\$ 161.35	\$ 349.55	0	31
6/30/2005	-	\$ 77,492.50	5.30%	\$ 161.35	\$ 338.27	0	30
7/31/2005	-	\$ 77,492.50	5.77%	\$ 1,187.45	\$ 385.57	0	31
8/31/2005	-	\$ 77,492.50	5.77%	\$ 1,187.45	\$ 385.57	0	31
9/30/2005	-	\$ 77,492.50	5.77%	\$ 1,187.45	\$ 373.14	0	30
10/11/2005	-	\$ 77,492.50	6.23%	\$ 2,331.74	\$ 149.87	0	11
TOTAL INTEREST					\$ 2,481.61		

DUE DATE	RATE REFUND PRINCIPAL	CUMULATIVE PAYMENTS	FERC INTEREST RATES	INTEREST COMPOUNDED QUARTERLY	INTEREST	DAYS TO END OF MONTH	DAYS IN MONTH
4/23/2005	\$ 83,783.73	\$ 83,783.73	5.30%	\$ -	\$ 85.16	7	
5/23/2005	\$ 85,292.41	\$ 169,076.14	5.30%	\$ -	\$ 476.22	8	31
6/23/2005	\$ 81,568.26	\$ 250,644.40	5.30%	\$ -	\$ 819.43	7	30
7/23/2005	\$ 78,714.19	\$ 329,358.58	5.77%	\$ 1,380.81	\$ 1,334.61	8	31
8/23/2005	\$ 73,760.36	\$ 403,118.94	5.77%	\$ 1,380.81	\$ 1,714.09	8	31
9/23/2005	\$ 73,190.79	\$ 476,309.73	5.77%	\$ 1,380.81	\$ 1,999.32	7	30
10/11/2005		\$ 476,309.73	6.23%	\$ 6,428.83	\$ 906.36	0	11
TOTAL INTEREST					\$ 7,335.18		

CALCULATION OF TOTAL REFUND AMOUNT

RATE REFUND	\$ 476,309.73
FUEL REFUND	\$ 77,492.50
INTEREST ON REFUNDS	\$ 9,816.79
TOTAL REFUNDS	<u>\$ 563,619.02</u>

PGA Summary:

Demand	7,639,800	(\$ 665,549.29)	Line 1
Usage	4,402,372	\$ 113,665.99	Line 2
Fuel	<11,150>	<\$ 77,492.50>	Line 3

219

SOUTHERN NATURAL GAS COMPANY
 RP04-523 RATE CASE REFUND FOR

PEOPLES GAS SYSTEM

RATE REFUND CALCULATION

CUSTOMER		TYPE	RZ	DZ	CURRENT BILLING			SETTLEMENT				REFUND	
DATE	SNG OR SOGA				BILLING UNITS	RATE	REVENUE	BILLING UNITS	BASE RATE	SURCHARGE	FINAL RATE		REVENUE
Sep-05	SNG	FT DEMAND		2/3	10,261	\$ 0.25	\$ 84,653.25	10,261	\$ 10.94	\$ -	\$ 10.94	\$ 112,255.34	
Sep-05	SNG	FT DEMAND		2/3	25,731	\$ 8.25	\$ 212,280.75	25,731	\$ 10.94	\$ -	\$ 10.94	\$ 281,497.14	
Sep-05	SNG	FT COMMODITY	0	2/3	713,224	\$ 0.036	\$ 25,676.06	713,224	\$ 0.046	\$ 0.025	\$ 0.071	\$ 50,638.90	
Sep-05	SNG	FT COMMODITY	1	2/3	43,726	\$ 0.021	\$ 918.25	43,726	\$ 0.031	\$ 0.025	\$ 0.056	\$ 2,448.66	
Sep-05	SNG	FT COMMODITY	2	2/3	597	\$ 0.017	\$ 10.15	597	\$ 0.026	\$ 0.025	\$ 0.051	\$ 30.45	
Sep-05	SNG	FT COMMODITY	3	2/3	66,418	\$ 0.017	\$ 1,129.11	66,418	\$ 0.010	\$ 0.025	\$ 0.035	\$ 2,324.63	
Sep-05	SNG	OVERRUN	0	2/3	643	\$ 0.308	\$ 198.04	643	\$ 0.405	\$ 0.025	\$ 0.430	\$ 276.49	
Sep-05	SNG	OVERRUN	1	2/3	1,847	\$ 0.228	\$ 417.42	1,847	\$ 0.324	\$ 0.025	\$ 0.349	\$ 644.60	
Sep-05	SNG	OVERRUN	2	2/3	257	\$ 0.202	\$ 51.91	257	\$ 0.300	\$ 0.025	\$ 0.325	\$ 83.53	
Sep-05	SOGA	FT DEMAND			25,525	\$ 5.37	\$ 137,069.25						
Sep-05	SOGA	FT DEMAND			10,210	\$ 5.37	\$ 54,827.70						
Sep-05	SOGA	FT COMMODITY			821,531	\$ 0.010	\$ 8,215.31						
Sep-05	SOGA	OVERRUN			3,261	\$ 0.100	\$ 326.10						
							\$ 526,773.31					\$ 450,199.74	\$ 75,573.57

Total Rate Refund for September 2005

\$ 75,573.57

Usage 824,792
 Demand 1,071,000
 Amount (\$ 95,028.47)
 \$ 19,504.90

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SOUTHERN NATURAL GAS COMPANY
RPD4-823 RATE CASE REFUND FOR

PEOPLES GAS SYSTEM

RATE REFUND PRINCIPAL CALCULATION

CUSTOMER				CURRENT BILLING			SETTLEMENT					REFUND
DATE	SNG OR SOGA	TYPE	RZ DZ	BILLING UNITS	RATE	REVENUE	BILLING UNITS	BASE RATE	CHURCHARGE	FINAL RATE	REVENUE	
Mar-05	SNG	FT DEMAND	2/3	10,261	\$ 8.25	\$ 84,653.25	10,261	\$ 10.94	-	\$ 10.94	\$ 112,255.34	
Mar-05	SNG	FT DEMAND	2/3	25,731	\$ 8.25	\$ 212,280.75	25,731	\$ 10.94	-	\$ 10.94	\$ 281,497.14	
Mar-05	SNG	FT COMMODITY	0 2/3	414,810	\$ 0.038	\$ 14,933.16	414,810	\$ 0.048	0.025	\$ 0.071	\$ 29,451.51	
Mar-05	SNG	FT COMMODITY	1 2/3	30,737	\$ 0.021	\$ 645.48	30,737	\$ 0.031	0.025	\$ 0.056	\$ 1,721.27	
Mar-05	SNG	FT COMMODITY	2 2/3	2,895	\$ 0.017	\$ 49.22	2,895	\$ 0.026	0.025	\$ 0.051	\$ 147.65	
Mar-05	SOGA	FT DEMAND		25,525	\$ 5.37	\$ 137,069.25						
Mar-05	SOGA	FT DEMAND		10,210	\$ 5.37	\$ 54,827.70						
Mar-05	SOGA	FT COMMODITY		438,783	\$ 0.010	\$ 4,387.83						
						\$ 506,356.83					\$ 425,072.91	\$ 83,763.73
Apr-05	SNG	FT DEMAND	2/3	10,261	\$ 8.25	\$ 84,653.25	10,261	\$ 10.94	-	\$ 10.94	\$ 112,255.34	
Apr-05	SNG	FT DEMAND	2/3	25,731	\$ 8.25	\$ 212,280.75	25,731	\$ 10.94	-	\$ 10.94	\$ 281,497.14	
Apr-05	SNG	FT COMMODITY	0 2/3	387,697	\$ 0.038	\$ 13,957.09	387,697	\$ 0.048	0.025	\$ 0.071	\$ 27,526.49	
Apr-05	SNG	FT COMMODITY	1 2/3	3,195	\$ 0.021	\$ 67.10	3,195	\$ 0.031	0.025	\$ 0.056	\$ 178.92	
Apr-05	SNG	FT COMMODITY	2 2/3	204	\$ 0.017	\$ 3.47	204	\$ 0.026	0.025	\$ 0.051	\$ 10.40	
Apr-05	SOGA	FT DEMAND		25,525	\$ 5.37	\$ 137,069.25						
Apr-05	SOGA	FT DEMAND		10,210	\$ 5.37	\$ 54,827.70						
Apr-05	SOGA	FT COMMODITY		390,210	\$ 0.010	\$ 3,902.10						
						\$ 506,760.71					\$ 421,468.29	\$ 85,292.41
May-05	SNG	FT DEMAND	2/3	10,261	\$ 8.25	\$ 84,653.25	10,261	\$ 10.94	-	\$ 10.94	\$ 112,255.34	
May-05	SNG	FT DEMAND	2/3	25,731	\$ 8.25	\$ 212,280.75	25,731	\$ 10.94	-	\$ 10.94	\$ 281,497.14	
May-05	SNG	FT COMMODITY	0 2/3	533,994	\$ 0.038	\$ 19,223.78	533,994	\$ 0.048	0.025	\$ 0.071	\$ 37,913.57	
May-05	SNG	FT COMMODITY	0 2/3 1/	840	\$ 0.036	\$ 30.24	840	\$ 0.046	0.025	\$ 0.071	\$ 58.64	
May-05	SNG	FT COMMODITY	1 2/3	4,194	\$ 0.021	\$ 88.07	4,194	\$ 0.031	0.025	\$ 0.056	\$ 234.86	
May-05	SNG	FT COMMODITY	2 2/3	1,438	\$ 0.017	\$ 24.45	1,438	\$ 0.026	0.025	\$ 0.051	\$ 73.34	
May-05	SOGA	FT DEMAND		25,525	\$ 5.37	\$ 137,069.25						
May-05	SOGA	FT DEMAND		10,210	\$ 5.37	\$ 54,827.70						
May-05	SOGA	FT COMMODITY		540,488	\$ 0.010	\$ 5,404.88						
						\$ 813,802.18					\$ 432,033.90	\$ 81,588.28
Jun-05	SNG	FT DEMAND	2/3	10,261	\$ 8.25	\$ 84,653.25	10,261	\$ 10.94	-	\$ 10.94	\$ 112,255.34	
Jun-05	SNG	FT DEMAND	2/3	25,731	\$ 8.25	\$ 212,280.75	25,731	\$ 10.94	-	\$ 10.94	\$ 281,497.14	
Jun-05	SNG	FT COMMODITY	0 2/3	636,171	\$ 0.038	\$ 22,982.18	636,171	\$ 0.048	0.025	\$ 0.071	\$ 45,168.14	
Jun-05	SNG	FT COMMODITY	1 2/3	13,026	\$ 0.021	\$ 273.55	13,026	\$ 0.031	0.025	\$ 0.056	\$ 729.46	
Jun-05	SNG	FT COMMODITY	2 2/3	888	\$ 0.017	\$ 15.10	888	\$ 0.026	0.025	\$ 0.051	\$ 45.29	
Jun-05	SNG	OVERRUN	0 2/3	5,107	\$ 0.308	\$ 1,572.96	5,107	\$ 0.405	0.025	\$ 0.430	\$ 2,196.01	
Jun-05	SNG	OVERRUN	1 2/3	651	\$ 0.226	\$ 147.13	651	\$ 0.324	0.025	\$ 0.349	\$ 227.20	
Jun-05	SOGA	OVERRUN	2 2/3	196	\$ 0.202	\$ 39.59	196	\$ 0.300	0.025	\$ 0.325	\$ 63.70	
Jun-05	SOGA	FT DEMAND		25,525	\$ 5.37	\$ 137,069.25						
Jun-05	SOGA	FT DEMAND		10,210	\$ 5.37	\$ 54,827.70						
Jun-05	SOGA	FT COMMODITY		648,182	\$ 0.010	\$ 6,481.82						
Jun-05	SOGA	OVERRUN		6,332	\$ 0.100	\$ 633.20						
						\$ 828,898.88					\$ 442,182.27	\$ 78,714.19
Jul-05	SNG	FT DEMAND	2/3	10,261	\$ 8.25	\$ 84,653.25	10,261	\$ 10.94	-	\$ 10.94	\$ 112,255.34	
Jul-05	SNG	FT DEMAND	2/3	25,731	\$ 8.25	\$ 212,280.75	25,731	\$ 10.94	-	\$ 10.94	\$ 281,497.14	
Jul-05	SNG	FT COMMODITY	0 2/3	834,890	\$ 0.038	\$ 30,048.84	834,890	\$ 0.048	0.025	\$ 0.071	\$ 99,282.99	
Jul-05	SNG	FT COMMODITY	1 2/3	10,237	\$ 0.021	\$ 214.98	10,237	\$ 0.031	0.025	\$ 0.056	\$ 573.27	
Jul-05	SNG	FT COMMODITY	2 2/3	5,193	\$ 0.017	\$ 88.28	5,193	\$ 0.026	0.025	\$ 0.051	\$ 264.84	
Jul-05	SNG	FT COMMODITY	3 2/3	868	\$ 0.017	\$ 14.76	868	\$ 0.010	0.025	\$ 0.035	\$ 30.38	
Jul-05	SNG	OVERRUN	0 2/3	2,957	\$ 0.308	\$ 910.76	2,957	\$ 0.405	0.025	\$ 0.430	\$ 1,271.51	
Jul-05	SNG	OVERRUN	1 2/3	1,147	\$ 0.226	\$ 259.22	1,147	\$ 0.324	0.025	\$ 0.349	\$ 400.30	
Jul-05	SOGA	OVERRUN	2 2/3	589	\$ 0.202	\$ 118.98	589	\$ 0.300	0.025	\$ 0.325	\$ 191.43	
Jul-05	SOGA	FT DEMAND		25,525	\$ 5.37	\$ 137,069.25						
Jul-05	SOGA	FT DEMAND		10,210	\$ 5.37	\$ 54,827.70						
Jul-05	SOGA	FT COMMODITY		648,320	\$ 0.010	\$ 6,483.20						
Jul-05	SOGA	OVERRUN		5,378	\$ 0.100	\$ 537.80						
						\$ 829,507.56					\$ 455,747.28	\$ 73,760.36
Aug-05	SNG	FT DEMAND	2/3	10,261	\$ 8.25	\$ 84,653.25	10,261	\$ 10.94	-	\$ 10.94	\$ 112,255.34	
Aug-05	SNG	FT DEMAND	2/3	25,731	\$ 8.25	\$ 212,280.75	25,731	\$ 10.94	-	\$ 10.94	\$ 281,497.14	
Aug-05	SNG	FT COMMODITY	0 2/3	831,538	\$ 0.038	\$ 29,835.37	831,538	\$ 0.048	0.025	\$ 0.071	\$ 59,039.20	
Aug-05	SNG	FT COMMODITY	1 2/3	9,132	\$ 0.021	\$ 191.77	9,132	\$ 0.031	0.025	\$ 0.056	\$ 511.39	
Aug-05	SNG	FT COMMODITY	2 2/3	532	\$ 0.017	\$ 9.04	532	\$ 0.026	0.025	\$ 0.051	\$ 27.13	
Aug-05	SNG	FT COMMODITY	3 2/3	27,306	\$ 0.017	\$ 464.20	27,306	\$ 0.010	0.025	\$ 0.035	\$ 955.71	
Aug-05	SNG	OVERRUN	0 2/3	29,677	\$ 0.308	\$ 9,140.52	29,677	\$ 0.405	0.025	\$ 0.430	\$ 12,781.11	
Aug-05	SNG	OVERRUN	1 2/3	2,558	\$ 0.226	\$ 578.11	2,558	\$ 0.324	0.025	\$ 0.349	\$ 892.74	
Aug-05	SOGA	OVERRUN	2 2/3	260	\$ 0.202	\$ 52.52	260	\$ 0.300	0.025	\$ 0.325	\$ 84.50	
Aug-05	SOGA	FT DEMAND		25,525	\$ 5.37	\$ 137,069.25						
Aug-05	SOGA	FT DEMAND		10,210	\$ 5.37	\$ 54,827.70						
Aug-05	SOGA	FT COMMODITY		865,317	\$ 0.010	\$ 8,653.17						
Aug-05	SOGA	OVERRUN		33,594	\$ 0.100	\$ 3,359.40						
						\$ 841,215.05					\$ 468,024.28	\$ 73,190.79

Usage - 3,577,580
Demand 6,568,800
Dfs
Amount (\$ 570,470.82)
\$ 94,161.09
220

Total Rate Refund through August 31, 2005 \$ 476,309.73
1/ SNG volumes are imputed to match South Georgia volumes.
2/ SOGA volumes are reduced volumes to match South Georgia volumes.

CHECK NUMBER	PAY DATE	SUPPLIER NO.	SUPPLIER NAME	TOTAL AMOUNT
J9/16/2005	415148	PEOPLES GAS SYSTEM INC		*****2,254.54
INVOICE NUMBER	INV. DATE	INVOICE DESCRIPTION	NET AMOUNT	
14-SEP-2005	20050914	ANNUAL ACTION ALERT PENALTY REFUND	2,254.54	

IS MULTITONE AREA OF THE COUPON WHICH CHANGES COLOR GRADUALLY AND EVENLY FROM DARK TO LIGHT WITH DARKER AREAS BOTH TOP AND BOTTOM. IT ALSO HAS A REFLECTIVE WATERMARK ON THE BACK.

Williams
 INTERSTATE NATURAL GAS SYSTEMS, INC.
 P.O. Box 21115
 Tampa, FL 33621-1115
 Customer Support 1-800-778-2665

DATE: 09/16/2005

PAY TO THE ORDER OF: **PEOPLES GAS SYSTEM INC**
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA, FL 33602
 UNITED STATES

PAY **\$*****2,254.54** USD

SUPPLIER NUMBER: 415148

Authorized Signer

GULFSTREAM NATURAL GAS SYSTEM, LLC
 ACTION ALERT PENALTY REFUND
 SEPTEMBER 15, 2004 THROUGH SEPTEMBER 20, 2004

PEOPLES GAS

	COMM VOL	% of total	Action Alert Penalty	Peoples Refund
COMMODITY	605,750	4.1900%	\$51,469.46	\$2,156.57

PRINCIPAL REFUND \$2,156.57 *Line 1*

GULFSTREAM - INTEREST	4.22%	10/21/04-12/31/04	\$17.96
GULFSTREAM - INTEREST	4.75%	01/01/05-03/31/05	\$25.26
GULFSTREAM - INTEREST	5.30%	04/01/05-06/30/05	\$28.50
GULFSTREAM - INTEREST	5.77%	07/01/05-09/15/05	\$26.25

TOTAL GULFSTREAM INTEREST \$97.97

TOTAL REFUND \$2,254.54

223

Gas Sales Invoice - Revised



BP Energy Company
Tax ID 36-3421804

Invoice Number 364183
Invoice Date 10/25/2005
Contract # 1701229
Delivery Month Aug 2005
Due Date 10/25/2005

Open for Aug '05

To:
Ed Elliott
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Remit:--
US \$ WIRE *Wire 10/29/05*
BP ENERGY COMPANY

01-90-000-232-02-000

Natural Gas delivered during Aug 2005

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
DESTIN - Gulfstream (996900)	<i>Pa 9/23/05</i>	16,178	9.2396	149,479.00
FGT - DESTIN TO LUCEDALE (994400)	↓	11,571	11.5000	133,066.50
Judge Digby (Judge Digby)	<i>Open</i>	10,000 ✓	17.0000 ✓	170,000.00 ✓
CM Tejas - Florida Calhoun (40004)	<i>Pa 9/23/05</i>	155,000	7.5570	1,171,335.00
WOPS-REFUGIO FGT - NNG (0000611)	↓	25,133	9.5630	240,347.14
Net Change Amount			<i>Okay to pay</i> →	170,000.00
Previous Amount				1,694,227.64
Total Amount Due		217,882		1,864,227.64

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

Indexes used in pricing calculations:
08/01-08/31: NYMEX Final Settlement

COPY

7.647000

224

If you have any questions, please contact :
or send a facsimile to : (281) 366-5313
Or Email: joseb5@bp.com

Brandon Joseph at (281) 366-4036

For BP use only: 125329 00

Alenborough Drive
 Suite 100 - 13th Floor
 Houston, TX 77057-3299



Tel: 281.876.8800
 Fax: 281.876.8848
 www.nobleenergyinc.com

noble energy marketing, inc.
 a subsidiary of noble energy, inc.

INVOICE NO.....: 05080071-00
 INVOICE DATE.....: 9/12/05
 DUE DATE.....: 09/22/05
 PRODUCTION MONTH.: AUG-05
 CONTRACT NO.....: 03474
 TRADER #.....: 05889
 PAGE 3

TO: PEOPLES GAS
 702 N. FRANKLIN STREET
 P.O. BOX 2562
 TAMPA, FL 33601-2562
 ATTN: GAS ACCOUNTING,
 PLAZA 7

Please Wire To: *Wire 10/23/05*

COPY

ATTN GAS ACCOUNTING
 CUSTOMER NUMBER 10019
 FOR ANY QUESTIONS CONTACT CLARA MORALES AT (281) 876-8830

0901.90-000-23202.000

DESCRIPTION		MMBTU	PRICE	AMOUNT
SALES POINT	DATE			
MOPS FGT NNG	08-25	1,675 ✓	\$9.9500 ✓	\$16,666.25
MOPS FGT NNG	08-26	1,725 ✓	\$9.6000 ✓	\$16,560.00
MOPS FGT NNG	08-27	1,725 ✓	\$9.7700 ✓	\$16,853.25
MOPS FGT NNG	08-28	1,725 ✓	\$9.7700 ✓	\$16,853.25
MOPS FGT NNG	08-29	1,725 ✓	\$9.7700 ✓	\$16,853.25
MOPS FGT NNG	08-30	1,725 ✓	\$13.4100 ✓	\$23,132.25
MOPS FGT NNG	08-31	1,725 ✓	\$14.1100 ✓	\$24,339.75
SALES POINT TOTAL		75,061		\$644,387.72
INVOICE TOTAL		414,654		\$2,142,412.97
		<i>410,754</i>		<i>\$2,109,817⁴⁷</i>
<i>Aug 5 K# 5047 P# 25809</i>		<i>43,953</i>	<i>8.5450</i>	<i>8,30,702¹⁹</i>
<i>Revised Total due noble</i>		<i>414,707</i>		<i>\$2,140,519⁶⁶</i>
<i>Less Paid Wire 9/23/05</i>		<i>(410,754)</i>		<i>(2,109,817⁴⁷)</i>
<i>Total Due Noble</i>		<i>3,953</i>	<i>8.5450</i>	<i>\$30,702¹⁹</i>
		<i>3,593</i>		<i>225</i>

31enborough Drive
 Suite 100 - 13th Floor
 Houston, TX 77067-3299



Tel: 281.876.8800
 Fax: 281.876.8848
 www.nobleenergyinc.com

noble energy marketing, inc.
 a subsidiary of noble energy, inc.

INVOICE NO.....: 05080071-00
 INVOICE DATE.....: 9/12/05
 DUE DATE.....: 09/22/05
 PRODUCTION MONTH.: AUG-05
 CONTRACT NO.....: 03474
 TRADER #.....: 05889
 PAGE 2

TO: PEOPLES GAS
 702 N. FRANKLIN STREET
 P.O. BOX 2562
 TAMPA, FL 33601-2562
 ATTN: GAS ACCOUNTING,
 PLAZA 7

Please Wire To:

ATTN GAS ACCOUNTING
 CUSTOMER NUMBER 10019
 FOR ANY QUESTIONS CONTACT CLARA MORALES AT (281)876-8830

DESCRIPTION		MMBTU	PRICE	AMOUNT
SALES POINT	DATE			
MOPS-REFUGIO FGT	08-28	775 ✓	\$9.7700 ✓	\$7,571.75
MOPS-REFUGIO FGT	08-29	775 ✓	\$9.7700 ✓	\$7,571.75
MOPS-REFUGIO FGT	08-30	775 ✓	\$13.4100 ✓	\$10,392.75
MOPS-REFUGIO FGT	08-31	775 ✓	\$14.1100 ✓	\$10,935.25
SALES POINT TOTAL		<i>75,894</i> 79,794		<u>\$676,107.43</u> <i>413,511.13</i>
FGT RESERVATION FEE *		155,000 ✓	\$.0125 ✓	\$1,937.50 ✓
DUHON		99,200 ✓	\$7.6970 ✓	\$763,542.40 ✓
MATAGORDA OFFSHORE				
MOPS FGT NNG		42,829	\$7.6200	\$326,356.98
MOPS FGT NNG	08-06	650 ✓	\$8.5150 ✓	\$5,534.75
MOPS FGT NNG	08-07	650 ✓	\$8.5150 ✓	\$5,534.75
MOPS FGT NNG	08-08	650 ✓	\$8.5150 ✓	\$5,534.75
MOPS FGT NNG	08-09	682 ✓	\$8.8700 ✓	\$6,049.34
MOPS FGT NNG	08-10	650 ✓	\$8.6300 ✓	\$5,609.50
MOPS FGT NNG	08-11	950 ✓	\$8.7650 ✓	\$8,326.75
MOPS FGT NNG	08-12	950 ✓	\$9.2250 ✓	\$8,763.75
MOPS FGT NNG	08-13	950 ✓	\$9.5250 ✓	\$9,048.75
MOPS FGT NNG	08-14	950 ✓	\$9.5250 ✓	\$9,048.75
MOPS FGT NNG	08-15	950 ✓	\$9.5250 ✓	\$9,048.75
MOPS FGT NNG	08-16	950 ✓	\$9.4400 ✓	\$8,968.00
MOPS FGT NNG	08-17	950 ✓	\$9.5750 ✓	\$9,096.25
MOPS FGT NNG	08-18	950 ✓	\$10.0150 ✓	\$9,514.25
MOPS FGT NNG	08-19	950 ✓	\$9.3850 ✓	\$8,915.75
MOPS FGT NNG	08-20	1,675 ✓	\$9.0250 ✓	\$15,116.88
MOPS FGT NNG	08-21	1,675 ✓	\$9.0250 ✓	\$15,116.88
MOPS FGT NNG	08-22	1,675 ✓	\$9.0250 ✓	\$15,116.88
MOPS FGT NNG	08-23	1,675 ✓	\$9.4450 ✓ <i>226</i>	\$15,820.38
MOPS FGT NNG	08-24	1,675 ✓	\$9.9150 ✓	\$16,607.63

100 Glenborough Drive
 Suite 100-13th Floor
 Houston, TX 77067-3299



Tel: 281.876.8800
 Fax: 281.876.8848
 www.nobleenergyinc.com

noble energy marketing, inc.
 a subsidiary of noble energy, inc.

INVOICE NO.....: 05080071-00
 INVOICE DATE.....: 9/12/05
 DUE DATE.....: 09/22/05
 PRODUCTION MONTH.: AUG-05
 CONTRACT NO.....: 03474
 TRADER #.....: 05889
 PAGE 1

TO: PEOPLES GAS
 702 N. FRANKLIN STREET
 P.O. BOX 2562
 TAMPA, FL 33601-2562
 ATTN: GAS ACCOUNTING,
 PLAZA 7

Wire 9/23/05
 Please Wire To:

COPY

ATTN GAS ACCOUNTING
 CUSTOMER NUMBER 10019

FOR ANY QUESTIONS CONTACT CLARA MORALES AT (281)876-8830 *Chg:*

42,109,817.43 @
01-90-000-232020

DESCRIPTION		MMBTU	PRICE	AMOUNT
SALES POINT	DATE			
FLORIDA GAS TRANSMISSION				
NGPL-VERMILLION		5,599 ✓	\$10.0800	\$56,437.92 ✓
MOPS-REFUGIO FGT		<i>33,578</i> 34,526	\$7.6200	<i>255,864.36</i> \$263,088.12
MOPS-REFUGIO FGT	08-01	2,500 ✓	\$7.7150 ✓	\$19,287.50 ✓
MOPS-REFUGIO FGT	08-02	2,500 ✓	\$8.0750 ✓	\$20,187.50 ✓
MOPS-REFUGIO FGT	08-03	2,500 ✓	\$8.4450 ✓	\$21,112.50 ✓
MOPS-REFUGIO FGT	08-04	2,500 ✓	\$8.8000 ✓	\$22,000.00 ✓
MOPS-REFUGIO FGT	08-05	- 0 - 2,500	\$8.5450	\$21,362.50
MOPS-REFUGIO FGT	08-06	1,850 ✓	\$8.5150 ✓	\$15,752.75
MOPS-REFUGIO FGT	08-07	1,850 ✓	\$8.5150 ✓	\$15,752.75
MOPS-REFUGIO FGT	08-08	1,850 ✓	\$8.5150 ✓	\$15,752.75
MOPS-REFUGIO FGT	08-09	<i>1366</i> 1,818	\$8.8700 ✓	<i>12,116.74</i> \$16,125.66
MOPS-REFUGIO FGT	08-10	1,850 ✓	\$8.6300 ✓	\$15,965.50
MOPS-REFUGIO FGT	08-11	1,550 ✓	\$8.7650 ✓	\$13,585.75
MOPS-REFUGIO FGT	08-12	1,550 ✓	\$9.2250 ✓	\$14,298.75
MOPS-REFUGIO FGT	08-13	1,550 ✓	\$9.5250 ✓	\$14,763.75
MOPS-REFUGIO FGT	08-14	1,550 ✓	\$9.5250 ✓	\$14,763.75
MOPS-REFUGIO FGT	08-15	1,550 ✓	\$9.5250 ✓	\$14,763.75
MOPS-REFUGIO FGT	08-16	1,550 ✓	\$9.4400 ✓	\$14,632.00
MOPS-REFUGIO FGT	08-17	1,550 ✓	\$9.5750 ✓	\$14,841.25
MOPS-REFUGIO FGT	08-18	1,550 ✓	\$10.0150 ✓	\$15,523.25
MOPS-REFUGIO FGT	08-19	1,550 ✓	\$9.3850 ✓	\$14,546.75
MOPS-REFUGIO FGT	08-20	825 ✓	\$9.0250 ✓	\$7,445.63
MOPS-REFUGIO FGT	08-21	825 ✓	\$9.0250 ✓	\$7,445.63
MOPS-REFUGIO FGT	08-22	825 ✓	\$9.0250 ✓	\$7,445.63
MOPS-REFUGIO FGT	08-23	825 ✓	\$9.4450 ✓	\$7,792.13
MOPS-REFUGIO FGT	08-24	825 ✓	\$9.9150 ✓	\$8,179.88
MOPS-REFUGIO FGT	08-25	825 ✓	\$9.9500 ✓	\$8,208.75
MOPS-REFUGIO FGT	08-26	775 ✓	\$9.6000 ✓	\$7,440.00
MOPS-REFUGIO FGT	08-27	775 ✓	\$9.7700 ✓	\$7,571.75

PEOPLES GAS SYSTEM
 CAPACITY DISCOUNT CREDIT FOR September 2005
 DUE TO INDIVIDUAL TRANSPORTATION CUSTOMERS (ITS)
 IN THERMS
 DETERMINED IN October 2005
 h:\gas_acct\pga\Capacity Discounts for Calendar Year 2005.xls

26-Oct-05

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Volumes</u>	<u>Rate</u>	<u>Amount Due ITS Customers</u>
ITS Customers	2,092,650.0	0.00964	\$20,173.15

PEOPLES GAS SYSTEM
 UNBUNDLED CAPACITY SALES
 IN THERMS

03-Nov-05

FOR October 2005

H:\GAS_ACCT\PGA\Unbundled Capacity Sales,2005.xls\Oct'05

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Volumes</u>	<u>Rate</u>	<u>Amount</u>
El Paso Merchant Energy	4,542,120.0	0.03855	\$175,098.72
El Paso Merchant Energy	155,000.0	0.07690	\$11,919.50
El Paso Merchant Energy	3,410,000.0	0.04000	\$136,400.00
Totals	8,107,120.0		\$323,418.22

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION-FGT IMBALANCE CASHOUTS
 DUE TO/(FROM FLORIDA GAS TRANSMISSION)
 IN DTH'S
 FOR SEPTEMBER 2005

15-Nov-05

H:\GAS_ACCT\PGA\[FGT Cashouts-FGT-for Calendar Year 2005..xls]Sep05Act

	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Aug'05	ACCRUED	88,080	11.47700	\$1,010,894.16
2	Aug'05	ACTUAL	85,834	11.47700	\$985,116.82
3	Sep'05	ACCRUED	(385,845)	13.57600	(\$5,238,231.72)
4	Sep'05	ACTUAL	0	0.00000	\$0.00
5	GRAND TOTAL	ACCRUED	(297,765)		(4,227,337.56)
6		ACTUAL	85,834		985,116.82
7		DIFFERENCE	383,599		5,212,454.38

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Wire 10/20/05

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518

Stmt D/T: 10/03/2005 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: MARION COLLINS
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 4120
Svc CD:

Invoice Date: October 10, 2005
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000295794
Account Number: 52002364

Begin Transaction Date: August 01, 2005
End Transaction Date: August 31, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
01											NRI	11.4770	0.0000	0.0000	11.4770	2,021	23,195.02	01 - 31	
01											NNI	11.4770	0.0000	0.0000	11.4770	83,813	961,921.80	01 - 31	

COPY

No Notice Imbalance

Invoice Total Amount: 85,834 985,116.82

019000023202000

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FLORIDA GAS TRANSMISSION COMPANY
A CrossCountry Energy / EL PASO ENERGY AFFILIATE

Cash In/Cash Out Report

Preparer ID: 006924518 Contact Name: MARION COLLINS Stmt D/T: 10/03/2005 12:58:00 PM
 Preparer Name: FLORIDA GAS TRANSMISSION COMPANY Contact Phone: 713-889-2094
 Acct Month: 082005 Legal Entity Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA Duns Number: 006922736
 LE Number: 4120

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Current Net Imbalance	PPA Net Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	-2246	0		0	0	5,196,342	1,975,418	7,179,679	-2246	0	1.00	
RECEIPT POINT IMBALAN	2,021	0		0	0	2,963,589	769,555	3,758,670	2,021	0	1.00	
NO NOTICE	128,920	0	42,861	(42,861)	0	0	0	0	86,059	0	1.00	

Charges

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total	Due
CASH-IN-CASH-OUT No Notice	86,059	1.00	11.4770	0.0000	0.0000	887,699.14	
CASH-IN-CASH-OUT Receipt	2,021	1.00	11.4770	0.0000	0.0000	23,195.82	
Total Amount:						1,010,894.16	

no notice

-2246

no notice

2246

no notice

83813

11.477

\$ 961,921.80

no notice

2021

11.477

83,195.01

\$ 985,116.82

232

Grey Copy

Fx 813 228 - 4194

Subscribed
John F. ...

10/17/05

(*) Due Transporter
(-) Due Shipper

PEOPLES GAS SYSTEM
 BOOKOUTS PAYABLE-RECONCILIATION
 FOR SEPTEMBER 2005
 IN DTH'S

15-Nov-05

H:\GAS_ACCT\PGA\[Bookouts Payable-for Calendar Year 2005.xls]Sep05act

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Conoco Phillips	ACCRUAL	AUG'05	42,861	10.94000	\$468,899.34
2		ACTUAL	AUG'05	42,861	10.94000	\$468,899.34
3	FPL	ACCRUAL	AUG'05	1,257	11.25000	\$14,141.25
4		ACTUAL	AUG'05	0	0.00000	\$0.00
5	GRAND TOTAL	ACCRUAL	AUG'05	44,118		\$483,040.59
6		ACTUAL	AUG'05	42,861		\$468,899.34
7		DIFFERENCE	AUG'05	(1,257)		(\$14,141.25)

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1212.10/3/05

ConocoPhillips Company

Attn: Gas Marketing Accounting
P.O.Box 2197, PO1056
Houston, TX 77252-2197

Bill To: Peoples Gas System Attn: Gas Accounting 702 N. Franklin Street P.O. Box 2562 Tampa, FL 33602-2562 Contact: Dee Wilkerson Telephone: (813) 228-4948 Fax: (813) 228-4184	Remit To: ConocoPhillips Company Contact: Gas Marketing Accounting Telephone: (281) 293-3786 ✓ Fax: (281) 293-3940	Statement Number: R080539548 Billing Period: Aug-2005 Statement Date: September 21, 2005 Due Date: September 25, 2005 Payment Method: Wire Terms: NETOUT - 25TH OF MONTH
-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	----------------------------------------------------------------------------------------------------------------------------------------------------------------------------	------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

Delivery Date		Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice
Start	End									
Delivery Period:		Aug-2005		Contract: 19475			Deal: 19475-53			
31-Aug	31-Aug	Florida	716-Zone 3 Pool	Commodity	42861	MMBtu	\$10.9400 US\$	MMBtu	\$468,899.34	\$468,899.34
									Sale Sub-Total:	\$468,899.34
Statement Total:									US\$	\$468,899.34

Imbalance Trade

01 90000 23202 080
[Signature]

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Note the bank remit information has changed, see attached letter. Questions regarding this invoice? Please call contact above or send E-mail to Gas Marketing Accounting at gma@ConocoPhillips.com

PEOPLES GAS SYSTEM
 ACTUAL POSITIVE IMBALANCE CASHOUTS FOR September 2005
 DUE TO INDIVIDUAL TRANSPORTATION SERVICE CUSTOMERS (ITS)
 IN THERMS
 DETERMINED IN October 2005

03-Nov-05

H:\GAS_ACCT\PGA\Cashouts,ITS for Calendar Year 2005.xls]Oct05_Sept05Act

(A) <u>Description</u>	(C) <u>Imbalance Volumes After Bookouts</u>	(D) <u>Average Rate</u>	(E) <u>Amount Due ITS Customers</u>
ITS Customers	54,164.9	0.97095	\$52,591.45

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PEOPLES GAS SYSTEM

27-Oct-05

ACTUAL POSITIVE IMBALANCE CASHOUTS FOR September 2005

DUE TO NCTS POOL MANAGERS/MARKETING AGENTS

IN THERMS

DETERMINED IN October 2005

H:\GAS_ACCT\PGA\Cashouts,NCTS for Calendar Year 2005.xls\Oct_Sep05Act

(A)	(C)	(D)	(E)
<u>Pool Manager</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	<u>Amount Due Pool Manager</u>
1 End Users, Inc.	4,492.8	1.47800	\$6,640.36
2 Florida Power & Light	0.1	1.47800	\$0.15
3 Mirabito	1,961.1	1.47800	\$2,898.51
4 Peninisula Energy	36,749.7	1.47800	\$54,316.06
5 TOTAL	43,203.7		\$63,855.08

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