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November 21, 2005

Ms. Blanca S. Bayo, Director
Division of the Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

RE: Revised Tariff Sheets Relating to Rate Schedule OS, Subpart I/II

Gulf Power's OS-I/II rate design methodology and templates for rate design (Tariff Sheet No. 7.13, 7.14, and 7.15) were approved in Gulf Power's last rate case – Docket No. 010949-EI. This approved process allows Gulf Power to offer new fixtures, poles/additional facilities, and relamping service agreements for its customers using the approved templates to develop the approved actual prices, and submitting corresponding revised tariffs for administrative approval. When such a lighting filing is submitted, it is solely for administrative approval of the revised tariff sheets by the FPSC Staff. Thus, the following tariff sheets are submitted for approval:

| <u>Identification</u> | <u>New</u> | <u>Canceling</u> |
|-----------------------|--|---------------------------------------|
| OS-I/II | Nineteenth Revised Sheet No. 6.16 | Eighteenth Revised Sheet No. 6.16 |
| OS-I/II | Thirty-Second Revised Sheet No. 6.16.1 | Thirty-First Revised Sheet No. 6.16.1 |
| OS-I/II | Twenty-Second Revised Sheet No. 6.17 | Twenty-First Revised Sheet No. 6.17 |
| OS-I/II | Twenty-Fourth Revised Sheet No. 6.18 | Twenty-Third Revised Sheet No. 6.18 |
| OS-I/II | Twentieth Revised Sheet No. 6.19 | Nineteenth Revised Sheet No. 6.19 |
| OS-I/II | Twenty-First Revised Sheet No. 6.20 | Twentieth Revised Sheet No. 6.20 |
| OS-I/II | Twenty-First Revised Sheet No. 6.21 | Twentieth Revised Sheet No. 6.21 |
| OS-I/II | Fifteenth Revised Sheet No. 6.22 | Fourteenth Revised Sheet No. 6.22 |
| OS-I/II | Seventeenth Revised Sheet No. 6.23 | Sixteenth Revised Sheet No. 6.23 |
| OS-I/II | Twenty-Eighth Revised Sheet No. 6.24 | Twenty-Seventh Revised Sheet No. 6.24 |

DOCUMENT NUMBER-DATE

11219 NOV 23 05

FPSC-COMMISSION CLERK

| <u>Identification</u> | <u>New</u> | <u>Canceling</u> |
|-----------------------|----------------------------------|----------------------------------|
| OS-I/II | Sixteenth Revised Sheet No. 7.16 | Fifteenth Revised Sheet No. 7.16 |
| OS-I/II | Sixth Revised Sheet No. 7.16.1 | Fifth Revised Sheet No. 7.16.1 |
| OS-I/II | Original Sheet No. 7.16.2 | N/A |
| OS-I/II | Fifth Revised Sheet No. 7.45 | Fourth Revised Sheet No. 7.45 |
| OS-I/II | Third Revised Sheet No. 7.46 | Second Revised Sheet No. 7.46 |
| OS-I/II | Fifth Revised Sheet No. 7.47 | Fourth Revised Sheet No. 7.47 |
| OS-I/II | Original Sheet No. 7.47.1 | N/A |
| OS-I/II | Third Revised Sheet No. 7.48 | Second Revised Sheet No. 7.48 |
| OS-I/II | Third Revised Sheet No. 7.54 | Second Revised Sheet No. 7.54 |
| OS-I/II | Fourth Revised Sheet No. 7.55 | Third Revised Sheet No. 7.55 |
| OS-I/II | First Revised Sheet No. 7.56 | Original Sheet No. 7.56 |

These tariff revisions provide our customers with two new types of high pressure sodium fixtures as well as an existing fixture that will be available with a shield. These new fixtures are described below:

1. Close-In-Setback Fixtures: Two new 250 watt close-in-setback fixtures have been added. The advantage of these fixtures is that they may be set close to the pole using either a bracket or tenon top.
2. Cutoff Cobrahead Fixtures: Three new cutoff cobrahead fixtures (100 watt, 250 watt, and 400 watt) have been added. The new cutoff cobrahead fixtures may be used anywhere that glare is an issue or dark sky is important. These fixtures are considered "turtle friendly".
3. Open Bottom Fixture with Shield: One new open bottom fixture (100 watt) with a shield has been added. This fixture with a shield is considered "turtle friendly".

The appropriate template (rate design work paper) has been included for each fixture that has been added.

The Natural Disaster Recovery Surcharge has been added to Form 5, Form 19, and Form 24 which are Tariff Sheet No. 7.16.2, 7.45, and 7.55, respectively. In addition, the definition of "useful life" has been added to the (1) OS-I/II rate schedule on Tariff Sheet No. 6.21, (2) Form 20 which is Tariff Sheet No. 7.47.1, and (3) Form 21 which is Tariff Sheet No. 7.48. Forms 20 and 21 are addenda to the lighting contract (Form 5) and are used when the optional up front payment provision is chosen by the customer.

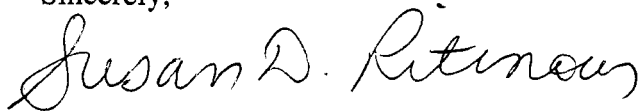
Ms. Blanca S. Bayo
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Finally, a section to show the contract number for tracking purposes has been added to each page of Form 5 (tariff sheet no. 7.16, 7.16.1, and 7.16.2); Form 19 (tariff sheet No. 7.45 and 7.46); Form 20 (tariff sheet no. 7.47 and 7.47.1); Form 21 (tariff sheet no. 7.48); Form 23 (tariff sheet no. 7.54); and Form 24 (tariff sheet no. 7.55 and 7.56).

A copy of the tariff sheets in legislative format is also included.

Upon administrative approval by the FPSC Staff, please return two copies of the approved tariff sheets to my attention.

Sincerely,

A handwritten signature in cursive script that reads "Susan D. Ritman".

lw

Attachments

cc: Beggs and Lane
Jeffrey A. Stone, Esquire

Tariff Sheet

**RATE SCHEDULE OS
OUTDOOR SERVICE**

URSC: SL, OL, OL1, OL2

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| PAGE 1 of 10 | EFFECTIVE DATE |
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AVAILABILITY:

Available throughout the entire territory served by the Company.

OS-III STREET, ROADWAY, AND GENERAL AREA LIGHTING

APPLICABILITY:

Applicable for street, roadway, and general area lighting service under the provisions of the Company's standard contract for such service. Service hereunder includes power supply and may include lamp renewals and regular maintenance.

LIMITATION OF SERVICE:

Company-owned fixtures will be mounted on Company-owned poles of the Company's distribution system. Customer-owned fixtures will be mounted on Customer-owned poles, of a standard type and design, permitting service and maintenance at no abnormal cost to the Company.

**MONTHLY RATES:
High Pressure Sodium Vapor**

| <u>Initial Lamp Rating (Lumen)</u> | <u>Desc.</u> | <u>Lamp Wattage</u> | <u>Line Wattage</u> | <u>Est. KWH</u> ** | <u>Fixture Charge</u> | <u>Maint. Charge</u> | <u>Energy Charge</u> *** | <u>Total Charge</u> |
|------------------------------------|----------------------|---------------------|---------------------|-----------------------|-----------------------|----------------------|-----------------------------|---------------------|
| 5400* | Open Bottom | 70 | 84 | 29 | \$2.42 | \$1.30 | \$0.56 | \$4.28 |
| 8800 | Open Bottom | 100 | 120 | 41 | \$2.07 | \$1.18 | \$0.79 | \$4.04 |
| 8800 | Open Bottom w/Shield | 100 | 120 | 41 | \$2.84 | \$1.39 | \$0.79 | \$5.02 |
| ##8800 | Acorn | 100 | 120 | 41 | \$10.32 | \$3.48 | \$0.79 | \$14.59 |
| ##8800 | Colonial | 100 | 120 | 41 | \$2.78 | \$1.37 | \$0.79 | \$4.94 |
| ##8800 | English Coach | 100 | 120 | 41 | \$11.27 | \$3.74 | \$0.79 | \$15.80 |
| #*5400* | Cobrahead | 70 | 84 | 29 | \$3.40 | \$1.57 | \$0.56 | \$5.53 |
| #*8800 | Cobrahead | 100 | 120 | 41 | \$2.84 | \$1.39 | \$0.79 | \$5.02 |
| #*20000* | Cobrahead | 200 | 233 | 80 | \$3.91 | \$1.70 | \$1.54 | \$7.15 |
| #*25000 | Cobrahead | 250 | 292 | 100 | \$3.80 | \$1.68 | \$1.92 | \$7.40 |
| #*46000 | Cobrahead | 400 | 477 | 164 | \$4.00 | \$1.73 | \$3.15 | \$8.88 |
| #*8800 | Cutoff Cobrahead | 100 | 120 | 41 | \$3.14 | \$1.47 | \$0.79 | \$5.40 |
| #*25000 | Cutoff Cobrahead | 250 | 292 | 100 | \$3.85 | \$1.69 | \$1.92 | \$7.46 |
| #*46000 | Cutoff Cobrahead | 400 | 477 | 164 | \$4.02 | \$1.73 | \$3.15 | \$8.90 |
| ####25000 | Bracket Mount CIS | 250 | 292 | 100 | \$8.82 | \$3.08 | \$1.92 | \$13.82 |
| ####25000 | Tenon Top CIS | 250 | 292 | 100 | \$8.83 | \$3.08 | \$1.92 | \$13.83 |

ISSUED BY: Susan Story

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(Continued from Rate Schedule OS, Sheet No. 6.16)

High Pressure Sodium Vapor (continued)

| <u>Initial Lamp Rating (Lumen)</u> | <u>Desc.</u> | <u>Lamp Wattage</u> | <u>Line Wattage</u> | <u>Est. KWH</u> ** | <u>Fixture Charge</u> | <u>Maint. Charge</u> | <u>Energy Charge</u> *** | <u>Total Charge</u> |
|------------------------------------|--------------|---------------------|---------------------|-----------------------|-----------------------|----------------------|-----------------------------|---------------------|
| ###20000* | Small ORL | 200 | 233 | 80 | \$9.03 | \$3.13 | \$1.54 | \$13.70 |
| ###25000 | Small ORL | 250 | 292 | 100 | \$8.69 | \$3.04 | \$1.92 | \$13.65 |
| ###46000 | Small ORL | 400 | 477 | 164 | \$9.10 | \$3.15 | \$3.15 | \$15.40 |
| ###20000* | Large ORL | 200 | 233 | 80 | \$14.71 | \$4.71 | \$1.54 | \$20.96 |
| ###46000* | Large ORL | 400 | 477 | 164 | \$16.57 | \$5.23 | \$3.15 | \$24.95 |
| ##*46000 | Shoebox | 400 | 477 | 164 | \$7.60 | \$2.73 | \$3.15 | \$13.48 |
| ***20000* | Directional | 200 | 233 | 80 | \$6.17 | \$2.34 | \$1.54 | \$10.05 |
| ***46000 | Directional | 400 | 477 | 164 | \$4.58 | \$1.89 | \$3.15 | \$9.62 |

Metal Halide

| <u>Initial Lamp Rating (Lumen)</u> | <u>Desc.</u> | <u>Lamp Wattage</u> | <u>Line Wattage</u> | <u>Est. KWH</u> ** | <u>Fixture Charge</u> | <u>Maint. Charge</u> | <u>Energy Charge</u> *** | <u>Total Charge</u> |
|------------------------------------|-------------------|---------------------|---------------------|-----------------------|-----------------------|----------------------|-----------------------------|---------------------|
| ##12000 | Acorn | 175 | 210 | 72 | \$10.42 | \$4.38 | \$1.38 | \$16.18 |
| ##12000 | Colonial | 175 | 210 | 72 | \$2.88 | \$2.29 | \$1.38 | \$6.55 |
| ##12000 | English Coach | 175 | 210 | 72 | \$11.37 | \$4.65 | \$1.38 | \$17.40 |
| ***32000 | Small Flood | 400 | 476 | 163 | \$4.68 | \$2.03 | \$3.13 | \$9.84 |
| ***32000 | Small Parking Lot | 400 | 476 | 163 | \$8.65 | \$3.14 | \$3.13 | \$14.92 |
| ***100000 | Large Flood | 1000 | 1100 | 378 | \$6.72 | \$4.02 | \$7.27 | \$18.01 |
| ***100000 | Large Parking Lot | 1000 | 1100 | 378 | \$14.93 | \$5.57 | \$7.27 | \$27.77 |

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(Continued from Rate Schedule OS, Sheet No. 6.16.1)

Mercury Vapor
(Not Available for New Installations)

| <u>Initial Lamp Rating (Lumen)</u> | <u>Desc.</u> | <u>Lamp Wattage</u> | <u>Line Wattage</u> | <u>Est. KWH</u> ** | <u>Fixture Charge</u> | <u>Maint. Charge</u> | <u>Energy Charge</u> *** | <u>Total Charge</u> |
|------------------------------------|--------------|---------------------|---------------------|-----------------------|-----------------------|----------------------|-----------------------------|---------------------|
| 7000* | Open Bottom | 175 | 195 | 67 | \$1.68 | \$1.04 | \$1.29 | \$4.01 |
| #*3200* | Cobrahead | 100 | 114 | 39 | \$3.11 | \$1.46 | \$0.75 | \$5.32 |
| #*7000* | Cobrahead | 175 | 195 | 67 | \$2.83 | \$1.36 | \$1.29 | \$5.48 |
| #*9400* | Cobrahead | 250 | 277 | 95 | \$3.71 | \$1.66 | \$1.83 | \$7.20 |
| #*17000* | Cobrahead | 400 | 442 | 152 | \$4.05 | \$1.73 | \$2.92 | \$8.70 |
| #*48000* | Cobrahead | 1000 | 1084 | 372 | \$8.14 | \$3.00 | \$7.15 | \$18.29 |
| ***17000* | Directional | 400 | 474 | 163 | \$6.10 | \$2.31 | \$3.13 | \$11.54 |

* Not Available for New Installation.

** Estimated Monthly KWH = (Line Wattage x Annual Operating Hours)/(1000 x 12)

*** Energy Charge = 1.923¢/KWH x Estimated Monthly KWH Usage

#* Non-Directional, available for non-residential application only (except for the 8800 Lumen Cobrahead and 8800 Lumen Cutoff Cobrahead). Not available in coastal areas with arms 12 feet or longer. Cutoff Cobrahead fixtures are the only lighting options in this group for *roadway lighting* on roads next to the Gulf of Mexico assuming all Federal laws and recommendations are met. Open bottom fixtures with a shield and directionals facing away from the beach may be allowed for parking lots, etc. in the coastal area.

Decorative Luminaire.

Off-Road Luminaire (ORL). Available for Non-Residential Application Only.

*** Directional, Available for Non-Residential Application Only.

**** Available for Non-Residential Application Only. Total charge does not include cost of arm, tenon top adapter, or optional 100 amp relay. The monthly cost of the arm, tenon top adapter, and optional 100 amp relay is shown under the Additional Facilities Charges section. The total charge shown above is for an unmetered fixture. If the service is metered, there will be no Energy Charge billed under this rate.

***** Close-In-Setback (CIS). Available for non-residential application only. The Total Charge of the 25000 Lumen Bracket Mount CIS includes the price of an arm, and the Total Charge of the 25000 Lumen Tenon Top CIS includes the price of a tenon top adapter. The 25000 Lumen Tenon Top CIS does not use an arm. All fixtures in this group may use the optional 100 amp relay shown under the Additional Facilities Charges section. The 25000 Lumen Tenon Top CIS is only used with the 35 foot or 45 foot concrete pole (Tenon Top). The Total Charges shown above for these fixtures are for unmetered fixtures. If the service is metered, there will be no Energy Charge billed under this rate.

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(Continued from Rate Schedule OS, Sheet No. 6.17)

ADDITIONAL FACILITIES CHARGES:

The above rates apply to lighting installations made on the Company's existing overhead distribution system. Any special or additional facilities, which may be installed at the Company's option, will be billed in addition to the above rates.

- Charge for 13 ft. decorative concrete pole used only for decorative lights (Colonial, Acorn, or English Coach) \$12.20.
- Charge for 20 ft. fiberglass pole used only for decorative lights (Colonial) \$4.53.
- Charge for 30 ft. wood pole \$2.93.
- Charge for 30 ft. concrete pole \$6.15.
- Charge for 30 ft. fiberglass pole with concrete, anchor-based pedestal used primarily for the 100,000 Lumen Large Parking Lot fixture \$29.08.
- Charge for 35 ft. concrete pole \$8.94.
- Charge for 35 ft. concrete pole (Tenon Top) \$12.35
- Charge for 35 ft. wood pole \$4.27.
- Charge for 40 ft. wood pole \$5.24.
- Charge for 45 ft. concrete pole (Tenon Top) \$16.22.
- Charge for single arm for Shoebox/Small Parking Lot fixture \$1.69.
- Charge for double arm for Shoebox/Small Parking Lot fixture \$1.88.
- Charge for triple arm for Shoebox/Small Parking Lot fixture \$2.56.
- Charge for quadruple arm for Shoebox/Small Parking Lot fixture \$3.22.
- Charge for Tenon Top adapter for 100,000 Lumen Large Parking Lot fixture \$3.14.
- Charge for optional 100 amp relay \$17.58.
- Charge for 25 KVA transformer (non-coastal) for 46,000 Lumen Shoebox, 32,000 Lumen Small Parking Lot, or 100,000 Lumen Large Parking Lot fixture(s) \$24.33.
- Charge for 25 KVA transformer (coastal) for 46,000 Lumen Shoebox, 32,000 Lumen Small Parking Lot, or 100,000 Lumen Large Parking Lot fixture(s) \$34.67.

All other additional facilities shall be billed at 1.74% per month of the Company's cost. Such facilities may include, but are not limited to, additional overhead or underground wiring and special poles approved by the Company.

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(Continued from Rate Schedule OS, Sheet No. 6.18)

VANDALISM (WILLFUL DAMAGE):

The Customer will have the following three options on the second occurrence of vandalism (willful damage) to a Company fixture:

1. Pay (a) the total repair costs of the fixture or the original total installed cost of the fixture less any depreciation and salvage value plus the removal cost if the fixture cannot be repaired and (b) the total installed cost of a luminaire protective shield. If the fixture is not compatible with the shield, then the fixture will be replaced with either a compatible 100 watt or 250 watt cobrahead fixture,
2. Request that the damaged fixture be replaced with the same type of unshielded fixture. For this and any subsequent occurrence, the Customer will pay either (a) the total repair costs of the fixture or (b) the original total installed cost of the fixture less any depreciation and salvage value plus the removal cost if the fixture cannot be repaired, or
3. Discontinue the service to the fixture.

The Customer must notify the Company in writing of its selected option. The Customer may choose to pay the total installed cost of a luminaire protective shield after the first occurrence of vandalism (willful damage) to a Company fixture and save the costs incurred in 1(a) above.

MONTHLY RATES - CUSTOMER OWNED WITHOUT RELAMPING SERVICE AGREEMENT:

Customer-owned street, roadway, and general area lighting fixtures which conform to the specifications of Company-owned fixtures may receive energy at the appropriate charges for each size light above. Customer-owned street, roadway, and general area lighting systems which do not conform to specifications of the Company-owned fixtures shall be charged the monthly rate of 1.923¢/KWH of the estimated KWH usage of each unit. Customer-owned equipment must be approved in advance as to accessibility to be eligible to receive service. The Customer will provide all pole(s), fixture(s), lamp(s), photoelectric control(s), and circuit(s) up to the point of connection to the Company's supply lines (point of service), and an adequate support for the Company-owned service conductors. The Company will provide an overhead service drop from its existing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate.

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(Continued from Rate Schedule OS, Sheet No. 6.19)

MONTHLY RATES - CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT:

The monthly rates set forth below cover both the electric service (if unmetered) and the replacement of lamps and photoelectric controls upon routine failure. Lamps or photoelectric controls damaged or destroyed due to vandalism or willful abuse are not covered by the agreement and will only be replaced at the Customer's expense. Customer-owned equipment must be approved in advance as to compatibility with Company-owned lamps and photoelectric controls and accessibility to be eligible to receive service. The Customer will provide all pole(s), fixture(s), initial lamp(s) and photoelectric control(s), and circuit(s) up to the point of connection to the Company's supply lines (point of service), and an adequate support for the Company-owned service conductors. The Company will provide an overhead service drop from its existing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate. The Customer remains responsible for all maintenance other than the replacement of lamps and photoelectric controls.

MONTHLY RATES - CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT:

High Pressure Sodium Vapor

| <u>Initial Lamp Rating (Lumen)</u> | <u>Lamp Wattage</u> | <u>Line Wattage</u> | <u>Est. KWH</u> ** | <u>Relamping Charge</u> | <u>Energy Charge</u> *** | <u>Total Charge</u> |
|------------------------------------|---------------------|---------------------|-----------------------|-------------------------|-----------------------------|---------------------|
| 8800 | 100 | 120 | 41 | \$0.53 | \$0.79 | \$1.32 |
| 20000* | 200 | 233 | 80 | \$0.54 | \$1.54 | \$2.08 |
| 25000 | 250 | 292 | 100 | \$0.55 | \$1.92 | \$2.47 |
| 46000 | 400 | 477 | 164 | \$0.54 | \$3.15 | \$3.69 |

Metal Halide

| <u>Initial Lamp Rating (Lumen)</u> | <u>Lamp Wattage</u> | <u>Line Wattage</u> | <u>Est. KWH</u> ** | <u>Relamping Charge</u> | <u>Energy Charge</u> *** | <u>Total Charge</u> |
|------------------------------------|---------------------|---------------------|-----------------------|-------------------------|-----------------------------|---------------------|
| 32000 | 400 | 476 | 163 | \$0.65 | \$3.13 | \$3.78 |

- * Not Available for New Installation
- ** Estimated Monthly KWH = (Line Wattage x Annual Operating Hours)/(1000 x 12)
- *** Energy Charge = 1.923¢/KWH x Estimated Monthly KWH Usage

The Total Charge shown above is for an unmetered fixture. If the service is metered, there will be no Energy Charge billed under this rate.



Section No. VI
Twenty-First Revised Sheet No. 6.21
Canceling Twentieth Revised Sheet No. 6.21

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(Continued from Rate Schedule OS, Sheet No. 6.20)

ADDITIONAL FACILITIES CHARGES FOR CUSTOMER OWNED:

Any special or additional facilities, which may be installed at the Company's option, will be billed in addition to the above Customer-owned rates.

Charge for 35 ft. wood pole \$4.27.

All other additional facilities shall be billed at 1.74 percent per month of the Company's cost.

PROVISION FOR UP FRONT PAYMENT OF ADDITIONAL FACILITIES:

At the Customer's option, the cost of the additional facilities may be paid up front in lieu of a monthly charge. Should the Customer choose this method of payment, the amount will be the Company's total installed cost for these additional facilities for overhead or underground distribution electric service. The Company will retain ownership of these additional facilities.

The useful life of the pole(s) is 30 years from the installation date; and the useful life of the wire, eyebolts, and other miscellaneous additional facilities is 15 years from the installation date. If the pole(s), wire, eyebolts and/or other miscellaneous additional facilities must be changed out prior to this date, the facilities will be changed out at no cost to the Customer; and the billing of these facilities will remain as is. However, if any of these facilities have to be changed out on or after this date, then the Customer will have the option of one of three billing methods for the additional facilities that are replaced: (1) paying up front for the total installed cost of the replacement of the additional facilities, (2) paying a monthly charge as provided in the tariff, or (3) discontinuing the unmetered electric service.

PROVISION FOR UP FRONT PAYMENT OF FIXTURES:

At the Customer's option, the cost of the fixture(s) may be paid up front in lieu of paying the monthly Total Charge of the fixture(s). Should the Customer choose this method of payment, the amount will be the Company's total installed cost for the fixture(s). The Company will retain ownership of the fixture(s) and will provide for any routine maintenance. On a monthly basis, the Customer will pay only the Maintenance and Energy Charges for the fixture(s) in lieu of the total of the Fixture, Maintenance, and Energy Charges.

The useful life of the fixture(s) is 15 years from the installation date. If the fixture(s) fails prior to this date, the fixture(s) will be changed out at no cost to the Customer; and the billing of fixture(s) will remain as is. However, if the fixture(s) fails on or after this date, then the Customer will have the option of one of three billing methods for the fixture(s) that is replaced: (1) paying up front for the total installed cost of the replacement of the fixture(s) and continuing to pay on a monthly basis the Maintenance and Energy Charges for the fixture(s), (2) paying the monthly Total Charge of the fixture(s) as provided in the tariff, or (3) discontinuing the unmetered electric service.

ISSUED BY: Susan Story



Section No. VI
Fifteenth Revised Sheet No. 6.22
Canceling Fourteenth Revised Sheet No. 6.22

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(Continued from Rate Schedule OS, Sheet No. 6.21)

PROVISION FOR CHANGING TO DIFFERENT FIXTURE BEFORE CONTRACT EXPIRES:

The Company will change out a fixture(s) currently being billed to a customer to a different type of fixture(s) at no cost after the expiration of the initial contract term. If a Customer requests that the change out be made prior to the end of the initial contract term, the Customer will be billed labor and overhead costs for the removal of the old fixture or parts necessary for the conversion (lamp, ballast, etc.) and the installation of the new fixture or parts necessary for the conversion (lamp, ballast, etc.). The Customer will then begin paying the price in the tariff applicable to the new fixture(s) that was installed.

OS-III. OTHER OUTDOOR SERVICE (OL1)

Other outdoor service for Customer-owned facilities with fixed wattage loads operating continuously throughout the billing period such as, but not limited to, traffic signals and cable television amplifiers shall be billed according to the monthly rate below:

3.624 cents per KWH for all KWH

The estimated annual KWH usage shall be determined by multiplying the annual operation hours times the maximum demand. The monthly KWH usage will be one-twelfth (1/12) of the estimated annual KWH usage. Maximum demand shall be the total number of kilowatts connected at any one time. At the option of the Company service rendered under this section may be metered and billed under the applicable General Service rate schedule. Minimum Monthly bill shall be \$1.00 per service connection.

TERM OF CONTRACT (OS-I/II, OS-III):

Service under this Rate Schedule shall be for an initial period of five (5) years for high pressure sodium street lighting under the terms of Part I/II, three (3) years for high pressure sodium vapor (non-residential) or metal halide (non-residential) general area lighting under terms of Part I/II, two (2) years for high pressure sodium vapor (residential) general area lighting under terms of Part I/II, and in each case thereafter from year to year until terminated by three (3) months written notice by either party to the other. When additional facilities are required, the Company may require a contract for a longer initial period. There is no term of contract for rate OS-III.

DEPOSIT (OS-I/II, OS-III):

A deposit amounting to not over one-half the billing for the initial contract period may be required before service is connected. The deposit may be applied to any final bills against the Customer for service.

ISSUED BY: Susan Story

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(Continued from Rate Schedule OS, Sheet No. 6.22)

OS-IV. OUTDOOR SERVICE RECREATIONAL LIGHTING (OL-2)

APPLICABILITY:

Outdoor service for Customer-owned recreational lighting facilities such as ball parks, football and soccer fields, and tennis courts shall be billed according to the monthly rate below. Under this section the lighting facilities shall be metered and billed on the actual monthly KWH. Service to non-lighting facilities such as concession stands shall be separately metered and billed under the appropriate General Service rate schedule. Service under this schedule shall not be resold to others. All service shall be taken at the same voltage and from a single delivery point. This rate schedule will be available until May 28, 2004.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the rules and regulations of the Company which govern the extension of three phase service.

MONTHLY RATES:

Customer Charge: \$13.00

Energy-Demand Charge: 4.239¢ per KWH

MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the customer charge amount.

TERM OF CONTRACT:

Service under this Schedule shall be for a period of not less than one year and thereafter from year to year until terminated by three (3) months' written notice by either party to the other.

DEPOSIT (OS-IV):

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.



Section No. VI
Twenty-Eighth Revised Sheet No. 6.24
Canceling Twenty-Seventh Revised Sheet No. 6.24

| | |
|-------------------------|-----------------------|
| PAGE 10 of 10 | EFFECTIVE DATE |
|-------------------------|-----------------------|

(Continued from Rate Schedule OS, Sheet No. 6.23)

TAX ADJUSTMENT:

See Sheet No. 6.37

FRANCHISE FEE BILLING:

See Sheet No. 6.37

FUEL CHARGE:

See Sheet No. 6.34

PURCHASED POWER CAPACITY COST:

See Sheet No. 6.35

ENVIRONMENTAL COST:

See Sheet No. 6.36

ENERGY CONSERVATION:

See Sheet No. 6.38

GROSS RECEIPTS TAX ADJUSTMENT:

See Sheet No. 6.37

PAYMENT OF BILLS:

See Sheet No. 6.37

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: Susan Story

GULF POWER COMPANY
CONTRACT FOR STREET AND
GENERAL AREA LIGHTING SERVICE
RATE SCHEDULE OS (PART I/II)

Form 5

Contract No. _____

Customer Name _____ Date _____

DBA _____ Telephone No. _____ Soc. Sec. No. (if applicable) _____

Residential () Home Business () Commercial () Industrial () Street Lighting ()

Street Address (Subdivision, etc.) of Light(s) _____

Mailing Address _____

Driving Directions _____

Location of Light(s) _____

Meter No. _____ Account No. _____ TLM No(s). _____

JETS WO No. _____ FSO No. _____ New Installation () Existing Installation ()

The Applicant requests Gulf Power Company to furnish the facilities described on Sheet No. 7.16.1 and the necessary electric energy for the operation thereof and hereby agrees to take and pay for the same in accordance with and subject to the Company's Rate Schedule "OS (PART I/II)" and Rules and Regulations for Electric Service on file in its office and on file with the Florida Public Service Commission or any changes therein as approved by the Florida Public Service Commission. In consideration of the supplying and maintenance of said electric current and facilities the Applicant hereby grants to Gulf Power Company, the right to construct, operate, and maintain upon, over, under, and across the premises located at the above service address its poles, lines, facilities, and appliances necessary in connection therewith for the transmission of electric power together with the rights of ingress and egress to and from said lines and the right to cut and keep clear all trees and other obstructions that may injure or endanger said lines. All fixtures, equipment and material used in the construction, operation, and maintenance of said facilities shall remain at all times the property of Gulf Power Company. The contract term as provided by Rate Schedule "OS (PART I/II)" shall be for an initial period of five (5) years for high pressure sodium street lighting, three (3) years if any high pressure sodium vapor (non-residential) or metal halide (non-residential) general area lighting is installed, and two (2) years if any high pressure sodium vapor (residential) general area lighting is installed, unless additional facilities required by the Company require a longer term. At the time Gulf Power Company begins to install any facilities applied for herein, this application becomes a contract for a term of _____ years and thereafter from year to year until terminated by three (3) months' written notice by either party to the other. Any damage done by vandalism shall be handled in accordance with the provisions of Rate Schedule "OS (Part I/II)". The location of said facilities shall be as specified by the Applicant and the Company shall be held harmless in connection therewith or the use thereof. Should the Applicant discontinue this service before the expiration of the full term of contract all unpaid charges for the full term shall immediately become due and payable. In the event the supply of electric current should be interrupted or fail by reason of accident, or condition beyond the control of Gulf Power Company, the service shall be restored within a reasonable time and such interruption shall not constitute a breach of the contract, nor shall Gulf Power Company be liable for damages by reason of such interruption or failure. For street lights, lamps are located on MAP which is hereto appended and made a part hereof.

GULF POWER COMPANY

APPLICANT

Application
Taken By _____

Applicant _____

Approved by _____
Authorized Company Representative

Title _____

Date _____

ISSUED BY: Susan Story

EFFECTIVE:

Form 5 (Continued)

Contract No. _____

FACILITIES FURNISHED:

High Pressure Sodium Vapor Lighting:

| | |
|---|----------|
| _____ 8,800 Lumen (100 Watts) Open Bottom Light(s) to be installed at a base rate of \$4.04 each per month | \$ _____ |
| _____ 8,800 Lumen (100 Watts) Open Bottom with Shield Light(s) to be installed at a base rate of \$5.02 each per month | \$ _____ |
| _____ 8,800 Lumen (100 Watts) Decorative Acorn Light(s) to be installed at a base rate of \$14.59 each per month | \$ _____ |
| _____ 8,800 Lumen (100 Watts) Decorative Colonial Light(s) to be installed at a base rate of \$4.94 each per month | \$ _____ |
| _____ 8,800 Lumen (100 Watts) Decorative English Coach Light(s) to be installed at a base rate of \$15.80 each per month | \$ _____ |
| _____ 8,800 Lumen (100 Watts) Cobrahead*** Light(s) to be installed at a base rate of \$5.02 each per month | \$ _____ |
| _____ 25,000 Lumen* (250 Watts) Cobrahead*** Light(s) to be installed at a base rate of \$7.40 each per month | \$ _____ |
| _____ 46,000 Lumen* (400 Watts) Cobrahead*** Light(s) to be installed at a base rate of \$8.88 each per month | \$ _____ |
| _____ 8,800 Lumen (100 Watts) Cutoff Cobrahead*** Light(s) to be installed at a base rate of \$5.40 each per month | \$ _____ |
| _____ 25,000 Lumen* (250 Watts) Cutoff Cobrahead*** Light(s) to be installed at a base rate of \$7.46 each per month | \$ _____ |
| _____ 46,000 Lumen* (400 Watts) Cutoff Cobrahead*** Light(s) to be installed at a base rate of \$8.90 each per month | \$ _____ |
| _____ 25,000 Lumen* (250 Watts) unmetered Bracket Mount Close-In-Setback Light(s) to be installed at a base rate of \$13.82***** each per month | \$ _____ |
| _____ 25,000 Lumen* (250 Watts) metered Bracket Mount Close-In-Setback Light(s) to be installed at a base rate of \$11.90***** each per month | \$ _____ |
| _____ 25,000 Lumen* (250 Watts) unmetered Tenon Top Close-In-Setback Light(s) to be installed at a base rate of \$13.83***** each per month | \$ _____ |
| _____ 25,000 Lumen* (250 Watts) metered Tenon Top Close-In-Setback Light(s) to be installed at a base rate of \$11.91***** each per month | \$ _____ |
| _____ 46,000 Lumen* (400 Watts) unmetered Shoebox Light(s) to be installed at a base rate of \$13.48** each per month | \$ _____ |
| _____ 46,000 Lumen* (400 Watts) metered Shoebox Light(s) to be installed at a base rate of \$10.33** each per month | \$ _____ |
| _____ 25,000 Lumen* (250 Watts) Small Off Road Light(s) to be installed at a base rate of \$13.65 each per month | \$ _____ |
| _____ 46,000 Lumen* (400 Watts) Small Off Road Light(s) to be installed at a base rate of \$15.40 each per month | \$ _____ |
| _____ 46,000 Lumen* (400 Watts) Directional Light(s) to be installed at a base rate of \$9.62 each per month | \$ _____ |

Metal Halide Lighting:

| | |
|--|----------|
| _____ 12,000 Lumen (175 Watts) Decorative Acorn Light(s) to be installed at a base rate of \$16.18 each per month | \$ _____ |
| _____ 12,000 Lumen (175 Watts) Decorative Colonial Light(s) to be installed at a base rate of \$6.55 each per month | \$ _____ |
| _____ 12,000 Lumen (175 Watts) Decorative English Coach Light(s) to be installed at a base rate of \$17.40 each per month | \$ _____ |
| _____ 32,000 Lumen* (400 Watts) Small Flood Light(s) to be installed at a base rate of \$9.84 each per month | \$ _____ |
| _____ 32,000 Lumen* (400 Watts) unmetered Small Parking Lot Lights(s) to be installed at a base rate of \$14.92** each per month | \$ _____ |
| _____ 32,000 Lumen* (400 Watts) metered Small Parking Lot Light(s) to be installed at a base rate of \$11.79** each per month | \$ _____ |
| _____ 100,000 Lumen* (1000 Watts) Large Flood Light(s) to be installed at a base rate of \$18.01 each per month | \$ _____ |
| _____ 100,000 Lumen* (1000 Watts) unmetered Large Parking Lot Lights(s) to be installed at a base rate of \$27.77** each per month | \$ _____ |
| _____ 100,000 Lumen* (1000 Watts) metered Large Parking Lot Lights(s) to be installed at a base rate of \$20.50** each per month | \$ _____ |

Poles:

| | |
|---|----------|
| _____ Thirteen (13) ft. Decorative Concrete Pole(s) used only for Decorative Lights to be installed at \$12.20 each per month | \$ _____ |
| _____ Twenty (20) ft. Fiberglass Pole(s) used only for Decorative Colonial Lights to be installed at \$4.53 each per month | \$ _____ |
| _____ Thirty (30) ft. Concrete Pole(s) to be installed at \$6.15 each per month | \$ _____ |
| _____ Thirty (30) ft. Fiberglass Pole(s) with concrete, anchor-based pedestal used primarily for 100,000 Lumen Large Parking Lot Lights to be installed at \$29.08 each per month | \$ _____ |
| _____ Thirty-five (35) ft. Concrete Pole(s) to be installed at \$8.94 each per month | \$ _____ |
| _____ Thirty-five (35) ft. Concrete (Tenon Top) Pole(s) to be installed at \$12.35 each per month | \$ _____ |
| _____ Thirty-five (35) ft. Wood Pole(s) to be installed at \$4.27 each per month | \$ _____ |
| _____ Forty (40) ft. Wood Pole(s) to be installed at \$5.24 each per month | \$ _____ |
| _____ Forty-five (45) ft. Concrete (Tenon Top) Pole(s) to be installed at \$16.22 each per month | \$ _____ |

ISSUED BY: Susan Story

EFFECTIVE:

Form 5 (Continued)

Contract No. _____

Miscellaneous Additional Facilities:

| | |
|--|-----------------|
| _____ Single arm for Shoebox/Small Parking Lot Light to be installed at \$1.69 each per month | \$ _____ |
| _____ Double arm for Shoebox/Small Parking Lot Light to be installed at \$1.88 each per month | \$ _____ |
| _____ Triple arm for Shoebox/Small Parking Lot Light to be installed at \$2.56 each per month | \$ _____ |
| _____ Quadruple arm for Shoebox/Small Parking Lot Light to be installed at \$3.22 each per month | \$ _____ |
| _____ Tenon Top Adapter for 100,000 Lumen Large Parking Lot Light(s) to be installed at \$3.14 each per month | \$ _____ |
| _____ Optional 100 Amp Relay to be installed at \$17.58 each per month | \$ _____ |
| _____ 25 KVA Transformer (non-coastal) for 46,000 Lumen Shoebox, 32,000 Lumen Small Parking Lot, or 100,000 Lumen Large Parking Lot Light(s) to be installed at \$24.33 each per month | \$ _____ |
| _____ 25 KVA Transformer (coastal) for 46,000 Lumen Shoebox, 32,000 Lumen Small Parking Lot, or 100,000 Lumen Large Parking Lot Light(s) to be installed at \$34.67 each per month | \$ _____ |
| _____ All Other Additional Facilities to be installed at 1.74.% per month of Company's total installed cost | \$ _____ |
| Total Base Monthly Charge**** | \$ _____ |

- * Available for non-residential application only
- ** Base rate does not include cost of arm, tenon top adapter, or optional 100 amp relay. Select the appropriate arm charge (single, double, triple, or quadruple), tenon top adapter, or optional 100 amp relay shown above.
- *** Not available with arms 12 feet or longer in coastal areas. Cutoff Cobrahead fixtures are the only lighting options in this group for *roadway lighting* on roads next to the Gulf of Mexico assuming all Federal laws and recommendations are met. Open bottom fixtures with a shield and directionals facing away from the beach may be allowed for parking lots, etc. in the coastal area.
- **** Base monthly charge does not include Fuel Charge, Purchased Power Capacity Charge, Environmental Charge, Energy Conservation Charge, Natural Disaster Recovery Surcharge, applicable taxes, or fees.
- ***** Base rate does not include cost of optional 100 amp relay. Select the optional 100 amp relay in the Miscellaneous Additional Facilities section, if applicable.

GULF POWER COMPANY
OPTIONAL RELAMPING SERVICE AGREEMENT
CUSTOMER-OWNED STREET AND GENERAL AREA LIGHTING
RATE SCHEDULE OS (PART I/II)
Form 19

Contract No. _____

Customer Name _____ Date _____

DBA _____ Telephone No. _____ Soc. Sec. No. _____

Residential () Home Business () Commercial () Industrial () Street Lighting ()

Street Address (Subdivision, etc.) of Light(s) _____

Mailing Address _____

Driving Directions _____

Location of Light(s) _____

Meter No. _____ Account No. _____ TLM No(s). _____

JETS WO No. _____ FSO No. _____ New Installation () Existing Installation ()

UNMETERED CUSTOMER-OWNED FIXTURES:

High Pressure Sodium Vapor Lighting:

_____ 8,800 Lumen (100 Watts) Light(s) to be billed at a base rate of \$1.32 each per month \$ _____
_____ 25,000 Lumen (250 Watts) Light(s) to be billed at a base rate of \$2.47 each per month \$ _____
_____ 46,000 Lumen (400 Watts) Light(s) to be billed at a base rate of \$3.69 each per month \$ _____

Metal Halide Lighting:

_____ 32,000 Lumen (400 Watts) Light(s) to be billed at a base rate of \$3.78 each per month \$ _____

METERED CUSTOMER-OWNED FIXTURES:

High Pressure Sodium Vapor Lighting:

_____ 8,800 Lumen (100 Watts) Light(s) to be billed at a base rate or \$0.53 each per month \$ _____
_____ 25,000 Lumen (250 Watts) Light(s) to be billed at a base rate or \$0.55 each per month \$ _____
_____ 46,000 Lumen (400 Watts) Light(s) to be billed at a base rate or \$0.54 each per month \$ _____

Metal Halide Lighting:

_____ 32,000 Lumen (400 Watts) Light(s) to be billed at a base rate or \$0.65 each per month \$ _____

ADDITIONAL FACILITIES:

_____ Thirty-five (35) ft. Wood Pole(s) to be installed at \$4.27 each per month \$ _____
_____ All Other Additional Facilities to be installed at 1.74% per month of Company's total installed cost \$ _____
Total Base Monthly Charge* \$ _____

*Base monthly charge does not include Fuel Charge, Purchased Power Capacity Charge, Environmental Charge, Energy Conservation Charge, Natural Disaster Recovery Surcharge, applicable taxes, or fees.

The Applicant requests a relamping service agreement on the lamp(s) and photocell(s) for the fixtures described above and the necessary electric energy (if unmetered) for the operation thereof and hereby agrees to take and pay for the same in accordance with and subject to the Company's Rate Schedule "OS (PART I/II)" and Rules and Regulations for Electric Service on file in its office and on file with the Florida Public Service Commission or any changes therein as approved by the Florida Public Service Commission. This agreement and the monthly rates set forth above cover both the electric service (if unmetered) and the replacement of lamps and photoelectric controls upon routine failure. Lamps or photoelectric controls damaged or destroyed due to vandalism or willful abuse are not covered by this agreement and will only be replaced at the Applicant's expense. The Applicant remains responsible for all maintenance other than the replacement of lamps and photoelectric controls. The distribution system shall serve no other electrical loads except the lighting equipment described above.

ISSUED BY: Susan Story

EFFECTIVE:

Form 19 (Continued)

Contract No. _____

In consideration of the supplying of said electric current (if unmetered) and the relamping of the lamp and photoelectric controls, the Applicant hereby grants to Gulf Power Company, the right to construct, operate, and maintain upon, over, under, and across the premises located at the above service address its poles, lines, facilities, and appliances necessary in connection therewith for the transmission of electric power together with the rights of ingress and egress to and from said lines and the right to cut and keep clear all trees and other obstructions that may injure or endanger said lines. All equipment and material used in the construction, operation, and maintenance of said facilities shall remain at all times the property of Gulf Power Company. The contract term as provided by Rate Schedule "OS (PART I/II)" shall be for an initial period of _____ years and thereafter from year to year until terminated by three (3) months' written notice by either party to the other.

The location of said fixtures shall be as specified by the Applicant and the Company shall be held harmless in connection therewith or the use thereof. Should the Applicant discontinue this service before the expiration of the full term of contract, all unpaid charges for the full term shall immediately become due and payable. In the event the supply of electric current should be interrupted or fail by reason of accident, or condition beyond the control of Gulf Power Company, the service shall be restored within a reasonable time and such interruption shall not constitute a breach of the contract, nor shall Gulf Power Company be liable for damages by reason of such interruption or failure. The relamping service provided hereunder is for the convenience of the Applicant and in consideration thereof, the Applicant releases the Company, and agrees to hold the Company harmless, from any damages caused by the failure of the lamp(s) and photocell(s) covered by this agreement to operate for any reason whatsoever including any negligent actions or failures to act by the Company or any of its officers, employees, agents or subcontractors.

GULF POWER COMPANY

APPLICANT

Application
Taken By _____

Approved by _____
 Authorized Company Representative

Applicant _____

Title _____

Date _____

GULF POWER COMPANY
OPTIONAL UP FRONT PAYMENT OF FIXTURE(S)

ADDENDUM TO CONTRACT FOR STREET AND
GENERAL AREA LIGHTING SERVICE
RATE SCHEDULE OS (PART I/II)

Form 20

Contract No. _____

TOTAL INSTALLED COST OF FIXTURE(S)

\$ _____

MONTHLY CHARGE - FIXTURE(S) PAID UP FRONT
Rate Schedule OS (Part I/II) – Street and Outdoor Lights

| <u>Type Light</u> | <u>Lamp Wattage</u> | <u># of Lights</u> (a) | <u>Price Per Light*</u> (b) | <u>Total Flat Amount/Mo.</u> (c) = (a) x (b) |
|-------------------------------|---------------------|---------------------------|--------------------------------|---|
| High Pressure Sodium: | | | | |
| 8800 Open Bottom | 100 | _____ | \$1.97 | _____ |
| 8800 Open Bottom w/Shield | 100 | _____ | \$2.18 | _____ |
| 8800 Acorn | 100 | _____ | \$4.27 | _____ |
| 8800 Colonial | 100 | _____ | \$2.16 | _____ |
| 8800 English Coach | 100 | _____ | \$4.53 | _____ |
| 8800 Cobrahead | 100 | _____ | \$2.18 | _____ |
| 25000 Cobrahead | 250 | _____ | \$3.60 | _____ |
| 46000 Cobrahead | 400 | _____ | \$4.88 | _____ |
| 8800 Cutoff Cobrahead | 100 | _____ | \$2.26 | _____ |
| 25000 Cutoff Cobrahead | 250 | _____ | \$3.61 | _____ |
| 46000 Cutoff Cobrahead | 400 | _____ | \$4.88 | _____ |
| 25000 UNMT Bracket Mount CIS | 250 | _____ | \$5.00 | _____ |
| 25000 MTRD Bracket Mount CIS | 250 | _____ | \$3.08 | _____ |
| 25000 UNMT Tenon Top CIS | 250 | _____ | \$5.00 | _____ |
| 25000 MTRD Tenon Top CIS | 250 | _____ | \$3.08 | _____ |
| 46000 Directional | 400 | _____ | \$5.04 | _____ |
| 46000 UNMT Shoebox | 400 | _____ | \$5.88 | _____ |
| 46000 MTRD Shoebox | 400 | _____ | \$2.73 | _____ |
| 25000 Small Off-Road | 250 | _____ | \$4.96 | _____ |
| 46000 Small Off-Road | 400 | _____ | \$6.30 | _____ |
| Metal Halide: | | | | |
| 12000 Acorn | 175 | _____ | \$5.76 | _____ |
| 12000 Colonial | 175 | _____ | \$3.67 | _____ |
| 12000 English Coach | 175 | _____ | \$6.03 | _____ |
| 32000 Small Flood | 400 | _____ | \$5.16 | _____ |
| 32000 UNMT Small Parking Lot | 400 | _____ | \$6.27 | _____ |
| 32000 MTRD Small Parking Lot | 400 | _____ | \$3.14 | _____ |
| 100000 Large Flood | 1000 | _____ | \$11.29 | _____ |
| 100000 UNMT Large Parking Lot | 1000 | _____ | \$12.84 | _____ |
| 100000 MTRD Large Parking Lot | 1000 | _____ | \$5.57 | _____ |

*Includes only the Maintenance and the Energy Charge portions of the Total Charge except for the MTRD Shoebox, MTRD Small Parking Lot, MTRD Large Parking Lot, MTRD Bracket Mount CIS, and MTRD Tenon Top CIS fixtures. For the metered fixtures, the Energy Charge is not applicable. Any other applicable charges, as provided in the rate schedule, will be added to this total flat amount for the fixture(s).

Form 20

Contract No. _____

NOTE: The Company will retain ownership of the fixture(s) and will provide for any routine maintenance. On a monthly basis, the Customer will pay only the Maintenance and Energy Charges for the fixture(s) in lieu of the total of the Fixture, Maintenance, and Energy Charges. The useful life of the fixture(s) is 15 years from the installation date. If the fixture(s) fails prior to this date, the fixture(s) will be changed out at no cost to the Customer; and the billing of the fixture(s) will remain as is. However, if the fixture(s) fails on or after this date, then the Customer will have the option of one of three billing methods for the fixture(s) that is replaced: (1) paying up front for the total installed cost of the replacement of the fixture(s) and continuing to pay on a monthly basis, the Maintenance and Energy Charges for the fixtures(s), (2) paying the monthly Total Charge of the fixture(s) as provided in the tariff, or (3) discontinuing the unmetered electric service.

GULF POWER COMPANY

CUSTOMER

Application
Taken By _____

Customer _____

Approved By _____
Authorized Company Representative

Title _____

Date _____

ISSUED BY: Susan Story

EFFECTIVE:

**GULF POWER COMPANY
 OPTIONAL UP FRONT PAYMENT OF ADDITIONAL FACILITIES**

**ADDENDUM TO
 CONTRACT FOR STREET AND GENERAL AREA LIGHTING SERVICE,
 OPTIONAL RELAMPING SERVICE AGREEMENT CUSTOMER-OWNED
 STREET AND GENERAL AREA LIGHTING, AND CUSTOMER-OWNED LIGHTING
 AGREEMENT (WITHOUT RELAMPING SERVICE PROVISIONS)
 Rate Schedule OS (Part I/II)**

Form 21

Contract No. _____

TOTAL INSTALLED COST OF ADDITIONAL FACILITIES \$ _____

DESCRIPTION OF ADDITIONAL FACILITIES - PAID UP FRONT

| <u>Type Pole</u> | <u># of Poles</u> | <u>Type Wire</u> | <u>Quantity of Wire</u> | <u>Miscellaneous Materials</u> | <u>Quantity of Material</u> |
|------------------|-------------------|------------------|-------------------------|--------------------------------|-----------------------------|
| _____ | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ |

NOTE: The Company will retain ownership of these additional facilities. There will be no payment on a monthly basis. The useful life of the pole(s) is 30 years from the installation date; and the useful life of the wire, eyebolts, and other miscellaneous additional facilities is 15 years from the installation date. If the pole(s), wire, eyebolts and/or other miscellaneous additional facilities must be changed out prior to this date, the facilities will be changed out at no cost to the Customer; and the billing of these facilities will remain as is. However, if any of these facilities have to be changed out on or after this date, then the Customer will have the option of one of three billing methods for the additional facilities that are replaced: (1) paying up front for the total installed cost of the replacement of the additional facilities, (2) paying a monthly charge as provided in the tariff, or (3) discontinuing the unmetered electric service.

GULF POWER COMPANY

CUSTOMER

Application
 Taken By _____

Customer _____

Approved By _____
 Authorized Company Representative

Title _____

Date _____

ISSUED BY: Susan Story

EFFECTIVE:

**GULF POWER COMPANY
CUSTOMER-OWNED LIGHTING AGREEMENT
(WITHOUT RELAMPING SERVICE PROVISIONS)
RATE SCHEDULE OS (PART I/II)**

Form 24

Contract No. _____

Customer Name _____ Date _____

DBA _____ Telephone No. _____ Soc. Sec. No. _____

Residential () Home Business () Commercial () Industrial () Street Lighting ()

Street Address (Subdivision, etc.) of Light(s) _____

Mailing Address _____

Driving Directions _____

No. of Light(s) _____ Location of Light(s) _____

Meter No. _____ Account No. _____ TLM No(s). _____

JETS WO No. _____ FSO No. _____ New Installation () Existing Installation ()

CUSTOMER-OWNED FIXTURE(S):

High Pressure Sodium

_____ 8800 Lumen (100 Watts) Light(s) to be billed at a base rate of \$0.79 each per month \$ _____

_____ 25000 Lumen (250 Watts) Light(s) to be billed at a base rate of \$1.92 each per month \$ _____

_____ 46000 Lumen (400 Watts) Light(s) to be billed at a base rate of \$3.15 each per month \$ _____

Metal Halide

_____ 12000 Lumen (175 Watts) Light(s) to be billed at a base rate of \$1.38 each per month \$ _____

_____ 32000 Lumen (400 Watts) Light(s) to be billed at a base rate of \$3.13 each per month \$ _____

_____ 100000 Lumen (1000 Watts) Light(s) to be billed at a base rate of \$7.27 each per month \$ _____

All others to be billed as follows:

_____ Light(s) @ a base rate of \$ _____ * each per month (KWH for one light = _____) \$ _____

_____ Light(s) @ a base rate of \$ _____ * each per month (KWH for one light = _____) \$ _____

_____ Light(s) @ a base rate of \$ _____ * each per month (KWH for one light = _____) \$ _____

ADDITIONAL FACILITIES:

_____ Thirty-five (35) ft. Wood Pole(s) to be installed at \$4.27 each per month \$ _____

_____ All Other Additional Facilities to be installed at 1.74% per month of \$ _____

Company's total installed cost

Total Base Monthly Charge** \$ _____

* This base rate per light is calculated by taking the KWH for one light and multiplying by \$0.01923/KWH. Repeat this line for each different type of customer-owned light other than the 8800 Lumen, 12000 Lumen, 25000 Lumen, 32000 Lumen, 46000 Lumen, or 100000 Lumen lights shown above.

** Base monthly charge does not include Fuel Charge, Purchased Power Capacity Charge, Environmental Charge, Energy Conservation Charge, Natural Disaster Recovery Surcharge, applicable taxes, or fees.

The Applicant requests the necessary electric energy for the operation thereof for the fixtures described above and hereby agrees to take and pay for the same in accordance with and subject to the Company's Rate Schedule "OS (PART I/II)" and Rules and Regulations for Electric Service on file in its office and on file with the Florida Public Service Commission or any changes therein as approved by the Florida Public Service Commission. This agreement and the monthly rates set forth above cover the electric service. The distribution system shall serve no other electrical loads except the lighting equipment described above.

ISSUED BY: Susan Story

EFFECTIVE:

Form 24 (Continued)

Contract No. _____

In consideration of the supplying of said electric current, the Applicant hereby grants to Gulf Power Company, the right to construct, operate, and maintain upon, over, under, and across the premises located at the above service address its poles, lines, facilities, and appliances necessary in connection therewith for the transmission of electric power together with the rights of ingress and egress to and from said lines and the right to cut and keep clear all trees and other obstructions that may injure or endanger said lines. All equipment and material used in the construction, operation, and maintenance of said facilities shall remain at all times the property of Gulf Power Company. The contract term as provided by Rate Schedule "OS (PART I/II)" shall be for an initial period of _____ years and thereafter from year to year until terminated by three (3) months' written notice by either party to the other.

The location of said fixtures shall be as specified by the Applicant and the Company shall be held harmless in connection therewith or the use thereof. Should the Applicant discontinue this service before the expiration of the full term of contract, all unpaid charges for the full term shall immediately become due and payable. In the event the supply of electric current should be interrupted or fail by reason of accident, or condition beyond the control of Gulf Power Company, the service shall be restored within a reasonable time and such interruption shall not constitute a breach of the contract, nor shall Gulf Power Company be liable for damages by reason of such interruption or failure.

GULF POWER COMPANY

APPLICANT

Application
Taken By _____

Applicant _____

Approved by _____
Authorized Company Representative

Title _____

Date _____

Legislative Format



Section No. VI
 Nineteenth ~~Eighteenth~~ Revised Sheet No. 6.16
 Canceling ~~Eighteenth~~ ~~Seventeenth~~ Revised Sheet No. 6.16

RATE SCHEDULE OS OUTDOOR SERVICE

URSC: SL, OL, OL1, OL2

| | |
|-----------------------|---------------------------------------|
| PAGE 1 of 9 | EFFECTIVE DATE June 7, 2002 |
|-----------------------|---------------------------------------|

AVAILABILITY:

Available throughout the entire territory served by the Company.

OS-I/II STREET, ROADWAY, AND GENERAL AREA LIGHTING

APPLICABILITY:

Applicable for street, roadway, and general area lighting service under the provisions of the Company's standard contract for such service. Service hereunder includes power supply and may include lamp renewals and regular maintenance.

LIMITATION OF SERVICE:

Company-owned fixtures will be mounted on Company-owned poles of the Company's distribution system. Customer-owned fixtures will be mounted on Customer-owned poles, of a standard type and design, permitting service and maintenance at no abnormal cost to the Company.

MONTHLY RATES: High Pressure Sodium Vapor

| Initial Lamp Rating (Lumen) | Desc. | Lamp Wattage | Line Wattage | Est. KWH ** | Fixture Charge | Maint. Charge | Energy Charge *** | Total Charge |
|-----------------------------|----------------------|--------------|--------------|----------------|----------------|---------------|----------------------|--------------|
| 5400* | Open Bottom | 70 | 84 | 29 | \$2.42 | \$1.30 | \$0.56 | \$4.28 |
| 8800 | Open Bottom | 100 | 120 | 41 | \$2.07 | \$1.18 | \$0.79 | \$4.04 |
| 8800 | Open Bottom w/Shield | 100 | 120 | 41 | \$2.84 | \$1.39 | \$0.79 | \$5.02 |
| ##8800 | Acorn | 100 | 120 | 41 | \$10.32 | \$3.48 | \$0.79 | \$14.59 |
| ##8800 | Colonial | 100 | 120 | 41 | \$2.78 | \$1.37 | \$0.79 | \$4.94 |
| ##8800 | English Coach | 100 | 120 | 41 | \$11.27 | \$3.74 | \$0.79 | \$15.80 |
| #*5400* | Cobrahead | 70 | 84 | 29 | \$3.40 | \$1.57 | \$0.56 | \$5.53 |
| #*8800 | Cobrahead | 100 | 120 | 41 | \$2.84 | \$1.39 | \$0.79 | \$5.02 |
| #*20000* | Cobrahead | 200 | 233 | 80 | \$3.91 | \$1.70 | \$1.54 | \$7.15 |
| #*25000 | Cobrahead | 250 | 292 | 100 | \$3.80 | \$1.68 | \$1.92 | \$7.40 |
| #*46000 | Cobrahead | 400 | 477 | 164 | \$4.00 | \$1.73 | \$3.15 | \$8.88 |
| #*8800 | Cutoff Cobrahead | 100 | 120 | 41 | \$3.14 | \$1.47 | \$0.79 | \$5.40 |
| #*25000 | Cutoff Cobrahead | 250 | 292 | 100 | \$3.85 | \$1.69 | \$1.92 | \$7.46 |
| #*46000 | Cutoff Cobrahead | 400 | 477 | 164 | \$4.02 | \$1.73 | \$3.15 | \$8.90 |
| ###*25000 | Bracket Mount CIS | 250 | 292 | 100 | \$8.82 | \$3.08 | \$1.92 | \$13.82 |
| ###*25000 | Tenon Top CIS | 250 | 292 | 100 | \$8.83 | \$3.08 | \$1.92 | \$13.83 |
| ###*20000* | Small ORL | 200 | 233 | 80 | \$9.03 | \$3.13 | \$1.54 | \$13.70 |
| ###*25000 | Small ORL | 250 | 292 | 100 | \$8.69 | \$3.04 | \$1.92 | \$13.65 |
| ###*46000 | Small ORL | 400 | 477 | 164 | \$9.10 | \$3.15 | \$3.15 | \$15.40 |
| ###*20000* | Large ORL | 200 | 233 | 80 | \$14.71 | \$4.71 | \$1.54 | \$20.96 |

| | | | | | | | | |
|-----------|-------------|-----|-----|-----|---------|--------|--------|---------|
| ###46000* | Large ORL | 400 | 477 | 164 | \$16.57 | \$5.23 | \$3.15 | \$24.95 |
| ##*46000 | Shoebox | 400 | 477 | 164 | \$7.60 | \$2.73 | \$3.15 | \$13.48 |
| ***20000* | Directional | 200 | 233 | 80 | \$6.17 | \$2.34 | \$1.54 | \$10.05 |
| **46000 | Directional | 400 | 477 | 164 | \$4.58 | \$1.89 | \$3.15 | \$9.62 |

ISSUED BY: Susan Story~~Travis Bowden~~

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| PAGE 2 of 10 | EFFECTIVE DATE September 2, 1999 |
|------------------------|--|

(Continued from Rate Schedule OS, Sheet No. 6.16)

High Pressure Sodium Vapor (continued)

| Initial Lamp Rating (Lumen) | Desc. | Lamp Wattage | Line Wattage | Est. KWH | Fixture Charge | Maint. Charge | Energy Charge | Total Charge |
|--------------------------------|-------------|-----------------|-----------------|-------------|-------------------|------------------|------------------|-----------------|
| | | | | ** | | | *** | |
| ###20000* | Small ORL | 200 | 233 | 80 | \$9.03 | \$3.13 | \$1.54 | \$13.70 |
| ###25000 | Small ORL | 250 | 292 | 100 | \$8.69 | \$3.04 | \$1.92 | \$13.65 |
| ###46000 | Small ORL | 400 | 477 | 164 | \$9.10 | \$3.15 | \$3.15 | \$15.40 |
| ###20000* | Large ORL | 200 | 233 | 80 | \$14.71 | \$4.71 | \$1.54 | \$20.96 |
| ###46000* | Large ORL | 400 | 477 | 164 | \$16.57 | \$5.23 | \$3.15 | \$24.95 |
| ##*46000 | Shoebox | 400 | 477 | 164 | \$7.60 | \$2.73 | \$3.15 | \$13.48 |
| ##*20000* | Directional | 200 | 233 | 80 | \$6.17 | \$2.34 | \$1.54 | \$10.05 |
| ##*46000 | Directional | 400 | 477 | 164 | \$4.58 | \$1.89 | \$3.15 | \$9.62 |

Metal Halide

| Initial Lamp Rating (Lumen) | Desc. | Lamp Wattage | Line Wattage | Est. KWH | Fixture Charge | Maint. Charge | Energy Charge | Total Charge |
|--------------------------------|-------------------|-----------------|-----------------|-------------|-------------------|------------------|------------------|-----------------|
| | | | | ** | | | *** | |
| ##12000 | Acorn | 175 | 210 | 72 | \$10.42 | \$4.38 | \$1.38 | \$16.18 |
| ##12000 | Colonial | 175 | 210 | 72 | \$2.88 | \$2.29 | \$1.38 | \$6.55 |
| ##12000 | English Coach | 175 | 210 | 72 | \$11.37 | \$4.65 | \$1.38 | \$17.40 |
| ##*32000 | Small Flood | 400 | 476 | 163 | \$4.68 | \$2.03 | \$3.13 | \$9.84 |
| ##*32000 | Small Parking Lot | 400 | 476 | 163 | \$8.65 | \$3.14 | \$3.13 | \$14.92 |
| ##*100000 | Large Flood | 1000 | 1100 | 378 | \$6.72 | \$4.02 | \$7.27 | \$18.01 |
| ##*100000 | Large Parking Lot | 1000 | 1100 | 378 | \$14.93 | \$5.57 | \$7.27 | \$27.77 |

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Section No. VI
~~Twenty-Second~~ ~~Twenty-First~~ Revised Sheet No. 6.17
 Canceling ~~Twenty-First~~ ~~Twentieth~~ Revised Sheet No. 6.17

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|-----------------------|--------------------------------|
| PAGE 3 of 102 of 9 | EFFECTIVE DATE June 7, 2002 |
|-----------------------|--------------------------------|

(Continued from Rate Schedule OS, Sheet No. 6.16.1)

Metal Halide

| <u>Initial Lamp Rating (Lumen)</u> | <u>Desc.</u> | <u>Lamp Wattage</u> | <u>Line Wattage</u> | <u>Est. KWH</u> ** | <u>Fixture Charge</u> | <u>Maint. Charge</u> | <u>Energy Charge</u> *** | <u>Total Charge</u> |
|------------------------------------|-------------------|---------------------|---------------------|-----------------------|-----------------------|----------------------|-----------------------------|---------------------|
| ##12000 | Acorn | 175 | 210 | 72 | \$10.42 | \$4.38 | \$1.38 | \$16.18 |
| ##12000 | Colonial | 175 | 210 | 72 | \$2.88 | \$2.20 | \$1.38 | \$6.55 |
| ##12000 | English Coach | 175 | 210 | 72 | \$11.37 | \$4.65 | \$1.38 | \$17.40 |
| ##*32000 | Small Flood | 400 | 476 | 163 | \$4.68 | \$2.03 | \$3.13 | \$9.84 |
| ##*32000 | Small Parking Lot | 400 | 476 | 163 | \$8.65 | \$3.14 | \$3.13 | \$14.92 |
| ##*100000 | Large Flood | 1000 | 1100 | 378 | \$6.72 | \$4.02 | \$7.27 | \$18.01 |
| ##*100000 | Large Parking Lot | 1000 | 1100 | 378 | \$14.93 | \$5.57 | \$7.27 | \$27.77 |

Mercury Vapor

(Not Available for New Installations)

| <u>Initial Lamp Rating (Lumen)</u> | <u>Desc.</u> | <u>Lamp Wattage</u> | <u>Line Wattage</u> | <u>Est. KWH</u> ** | <u>Fixture Charge</u> | <u>Maint. Charge</u> | <u>Energy Charge</u> *** | <u>Total Charge</u> |
|------------------------------------|--------------|---------------------|---------------------|-----------------------|-----------------------|----------------------|-----------------------------|---------------------|
| 7000* | Open Bottom | 175 | 195 | 67 | \$1.68 | \$1.04 | \$1.29 | \$4.01 |
| ##*3200* | Cobrahead | 100 | 114 | 39 | \$3.11 | \$1.46 | \$0.75 | \$5.32 |
| ##*7000* | Cobrahead | 175 | 195 | 67 | \$2.83 | \$1.36 | \$1.29 | \$5.48 |
| ##*9400* | Cobrahead | 250 | 277 | 95 | \$3.71 | \$1.66 | \$1.83 | \$7.20 |
| ##*17000* | Cobrahead | 400 | 442 | 152 | \$4.05 | \$1.73 | \$2.92 | \$8.70 |
| ##*48000* | Cobrahead | 1000 | 1084 | 372 | \$8.14 | \$3.00 | \$7.15 | \$18.29 |
| ##*17000* | Directional | 400 | 474 | 163 | \$6.10 | \$2.31 | \$3.13 | \$11.54 |

- Not Available for New Installation.
- ** Estimated Monthly KWH = (Line Wattage x Annual Operating Hours)/(1000 x 12)
- *** Energy Charge = 1.923¢/KWH x Estimated Monthly KWH Usage
- * Non-Directional, available for non-residential application only (except for the 8800 Lumen Cobrahead and 8800 Lumen Cutoff Cobrahead). Not available in coastal areas with arms 12 feet or longer. Cutoff Cobrahead fixtures are the only lighting options in this group for roadway lighting on roads next to the Gulf of Mexico assuming all Federal laws and recommendations are met. Open bottom fixtures with a shield and directionals facing away from the beach may be allowed for parking lots, etc. in the coastal area. Available for Non-Residential Application Only (Except for the 8800 Lumen Cobrahead). Not Available in Coastal Areas with Arms 12 Feet or Longer.
- ## Decorative Luminaire.
- ### Off-Road Luminaire (ORL). Available for Non-Residential Application Only.
- ##* Directional, Available for Non-Residential Application Only.
- ##* Available for Non-Residential Application Only. Total charge does not include cost of arm, tenon top adapter, or optional 100 amp relay. The monthly cost of the arm, tenon top adapter, and optional 100 amp relay is shown under the Additional Facilities Charges section. The total charge shown above is for an unmetered fixture. If the service is metered, there will be no Energy Charge billed under this rate.
- ###* Close-In-Setback (CIS). Available for non-residential application only. The total Charge of the 25000 Lumen Bracket Mount CIS includes the price of an arm, and the Total Charge of the 25000 Lumen Tenon Top CIS includes the price of a tenon top adapter. The 25000 Lumen Tenon Top CIS does not use an arm. All fixtures in this group may use the optional 100 amp relay shown under the Additional

Facilities Charges section. The 25000 Lumen Tenon Top CIS is only used with the 35 foot or 45 foot concrete pole (Tenon Top). The Total Charges shown above for these fixtures are for unmetered fixtures. If the service is metered, there will be no Energy Charge billed under this rate.

ISSUED BY: Susan Story-Travis-Bowden



Section No. VI
~~Twenty-Fourth~~~~Twenty-Third~~ Revised Sheet No. 6.18
Canceling ~~Twenty-Third~~~~Twenty-Second~~ Revised
Sheet No. 6.18

| PAGE | EFFECTIVE DATE |
|---------------|----------------|
| 4 of 103 of 9 | June 7, 2002 |

(Continued from Rate Schedule OS, Sheet No. 6.17)

ADDITIONAL FACILITIES CHARGES:

The above rates apply to lighting installations made on the Company's existing overhead distribution system. Any special or additional facilities, which may be installed at the Company's option, will be billed in addition to the above rates.

- Charge for 13 ft. decorative concrete pole used only for decorative lights (Colonial, Acorn, or English Coach) \$12.20.
- Charge for 20 ft. fiberglass pole used only for decorative lights (Colonial) \$4.53.
- Charge for 30 ft. wood pole \$2.93.
- Charge for 30 ft. concrete pole \$6.15.
- Charge for 30 ft. fiberglass pole with concrete, anchor-based pedestal used primarily for the 100,000 Lumen Large Parking Lot fixture \$29.08.
- Charge for 35 ft. concrete pole \$8.94.
- Charge for 35 ft. concrete pole (Tenon Top) \$12.35
- Charge for 35 ft. wood pole \$4.27.
- Charge for 40 ft. wood pole \$5.24.
- Charge for 45 ft. concrete pole (Tenon Top) \$16.22.
- Charge for single arm for Shoebox/Small Parking Lot fixture \$1.69.
- Charge for double arm for Shoebox/Small Parking Lot fixture \$1.88.
- Charge for triple arm for Shoebox/Small Parking Lot fixture \$2.56.
- Charge for quadruple arm for Shoebox/Small Parking Lot fixture \$3.22.
- Charge for Tenon Top adapter for 100,000 Lumen Large Parking Lot fixture \$3.14.
- Charge for optional 100 amp relay \$17.58.
- Charge for 25 KVA transformer (non-coastal) for 46,000 Lumen Shoebox, 32,000 Lumen Small Parking Lot, or 100,000 Lumen Large Parking Lot fixture(s) \$24.33.
- Charge for 25 KVA transformer (coastal) for 46,000 Lumen Shoebox, 32,000 Lumen Small Parking Lot, or 100,000 Lumen Large Parking Lot fixture(s) \$34.67.

All other additional facilities shall be billed at 1.74% per month of the Company's cost. Such facilities may include, but are not limited to, additional overhead or underground wiring and special poles approved by the Company.

| PAGE | EFFECTIVE DATE |
|---------------|----------------|
| 5 of 104 of 9 | June 7, 2002 |

(Continued from Rate Schedule OS, Sheet No. 6.18)

VANDALISM (WILLFUL DAMAGE):

The Customer will have the following three options on the second occurrence of vandalism (willful damage) to a Company fixture:

1. Pay (a) the total repair costs of the fixture or the original total installed cost of the fixture less any depreciation and salvage value plus the removal cost if the fixture cannot be repaired and (b) the total installed cost of a luminaire protective shield. If the fixture is not compatible with the shield, then the fixture will be replaced with either a compatible 100 watt or 250 watt cobrahead fixture,
2. Request that the damaged fixture be replaced with the same type of unshielded fixture. For this and any subsequent occurrence, the Customer will pay either (a) the total repair costs of the fixture or (b) the original total installed cost of the fixture less any depreciation and salvage value plus the removal cost if the fixture cannot be repaired, or
3. Discontinue the service to the fixture.

The Customer must notify the Company in writing of its selected option. The Customer may choose to pay the total installed cost of a luminaire protective shield after the first occurrence of vandalism (willful damage) to a Company fixture and save the costs incurred in 1(a) above.

MONTHLY RATES - CUSTOMER OWNED WITHOUT RELAMPING SERVICE AGREEMENT:

Customer-owned street, roadway, and general area lighting fixtures which conform to the specifications of Company-owned fixtures may receive energy at the appropriate charges for each size light above. Customer-owned street, roadway, and general area lighting systems which do not conform to specifications of the Company-owned fixtures shall be charged the monthly rate of 1.923¢/KWH of the estimated KWH usage of each unit. Customer-owned equipment must be approved in advance as to accessibility to be eligible to receive service. The Customer will provide all pole(s), fixture(s), lamp(s), photoelectric control(s), and circuit(s) up to the point of connection to the Company's supply lines (point of service), and an adequate support for the Company-owned service conductors. The Company will provide an overhead service drop from its existing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate.



Section No. VI
~~Twenty-First~~ Twentieth Revised Sheet No. 6.20
 Canceling ~~Twentieth~~ Nineteenth Revised Sheet No. 6.20

| | |
|------------------------------|---------------------------------------|
| PAGE 6 of 105 of 9 | EFFECTIVE DATE June 7, 2002 |
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(Continued from Rate Schedule OS, Sheet No. 6.19)

MONTHLY RATES - CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT:

The monthly rates set forth below cover both the electric service (if unmetered) and the replacement of lamps and photoelectric controls upon routine failure. Lamps or photoelectric controls damaged or destroyed due to vandalism or willful abuse are not covered by the agreement and will only be replaced at the Customer's expense. Customer-owned equipment must be approved in advance as to compatibility with Company-owned lamps and photoelectric controls and accessibility to be eligible to receive service. The Customer will provide all pole(s), fixture(s), initial lamp(s) and photoelectric control(s), and circuit(s) up to the point of connection to the Company's supply lines (point of service), and an adequate support for the Company-owned service conductors. The Company will provide an overhead service drop from its existing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate. The Customer remains responsible for all maintenance other than the replacement of lamps and photoelectric controls.

MONTHLY RATES - CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT:

| <u>High Pressure Sodium Vapor</u> | | | | | | |
|------------------------------------|---------------------|---------------------|-----------------------|-------------------------|-----------------------------|---------------------|
| <u>Initial Lamp Rating (Lumen)</u> | <u>Lamp Wattage</u> | <u>Line Wattage</u> | <u>Est. KWH</u> ** | <u>Relamping Charge</u> | <u>Energy Charge</u> *** | <u>Total Charge</u> |
| 8800 | 100 | 120 | 41 | \$0.53 | \$0.79 | \$1.32 |
| 20000* | 200 | 233 | 80 | \$0.54 | \$1.54 | \$2.08 |
| 25000 | 250 | 292 | 100 | \$0.55 | \$1.92 | \$2.47 |
| 46000 | 400 | 477 | 164 | \$0.54 | \$3.15 | \$3.69 |

| <u>Metal Halide</u> | | | | | | |
|------------------------------------|---------------------|---------------------|-----------------------|-------------------------|-----------------------------|---------------------|
| <u>Initial Lamp Rating (Lumen)</u> | <u>Lamp Wattage</u> | <u>Line Wattage</u> | <u>Est. KWH</u> ** | <u>Relamping Charge</u> | <u>Energy Charge</u> *** | <u>Total Charge</u> |
| 32000 | 400 | 476 | 163 | \$0.65 | \$3.13 | \$3.78 |

- * Not Available for New Installation
- ** Estimated Monthly KWH = (Line Wattage x Annual Operating Hours)/(1000 x 12)
- *** Energy Charge = 1.923¢/KWH x Estimated Monthly KWH Usage

The Total Charge shown above is for an unmetered fixture. If the service is metered, there will be no Energy Charge billed under this rate.

ISSUED BY: Susan Story Travis Bowden



Section No. VI
~~Twenty-First~~ ~~Twentieth~~ Revised Sheet No. 6.21
Canceling ~~Twentieth~~ ~~Nineteenth~~ Revised Sheet No. 6.21

| PAGE | EFFECTIVE DATE |
|---------------|----------------|
| 7 of 106 of 9 | June 7, 2002 |

(Continued from Rate Schedule OS, Sheet No. 6.20)

ADDITIONAL FACILITIES CHARGES FOR CUSTOMER OWNED:

Any special or additional facilities, which may be installed at the Company's option, will be billed in addition to the above Customer-owned rates.

Charge for 35 ft. wood pole \$4.27.

All other additional facilities shall be billed at 1.74 percent per month of the Company's cost.

PROVISION FOR UP FRONT PAYMENT OF ADDITIONAL FACILITIES:

At the Customer's option, the cost of the additional facilities may be paid up front in lieu of a monthly charge. Should the Customer choose this method of payment, the amount will be the Company's total installed cost for these additional facilities for overhead or underground distribution electric service. The Company will retain ownership of these additional facilities.—~~At the end of the useful life of these additional facilities, the Customer will have the option of either paying up front for the total installed cost of the replacement of the additional facilities, paying a monthly charge as provided in this tariff, or discontinuing the unmetered electric service.~~

The useful life of the pole(s) is 30 years from the installation date; and the useful life of the wire, eyebolts, and other miscellaneous additional facilities is 15 years from the installation date. If the pole(s), wire, eyebolts and/or other miscellaneous additional facilities must be changed out prior to this date, the facilities will be changed out at no cost to the Customer; and the billing of these facilities will remain as is. However, if any of these facilities have to be changed out on or after this date, then the Customer will have the option of one of three billing methods for the additional facilities that are replaced: (1) paying up front for the total installed cost of the replacement of the additional facilities, (2) paying a monthly charge as provided in the tariff, or (3) discontinuing the unmetered electric service.

PROVISION FOR UP FRONT PAYMENT OF FIXTURES:

At the Customer's option, the cost of the fixture(s) may be paid up front in lieu of paying the monthly Total Charge of the fixture(s). Should the Customer choose this method of payment, the amount will be the Company's total installed cost for the fixture(s). The Company will retain ownership of the fixture(s) and will provide for any routine maintenance. On a monthly basis, the Customer will pay only the Maintenance and Energy Charges for the fixture(s) in lieu of the total of the Fixture, Maintenance, and Energy Charges. ~~At the end of the useful life of the fixture(s), the Customer will have the option of either paying up front for the total installed cost of the replacement of the fixture(s) and continuing to pay on a monthly basis the Maintenance and Energy Charges for the fixture(s), paying the monthly Total Charge of the fixture(s) as provided in this tariff, or discontinuing the unmetered electric service.~~

The useful life of the fixture(s) is 15 years from the installation date. If the fixture(s) fails prior to this date, the fixture(s) will be changed out at no cost to the Customer; and the billing of fixture(s)

will remain as is. However, if the fixture(s) fails on or after this date, then the Customer will have the option of one of three billing methods for the fixture(s) that is replaced: (1) paying up front for the total installed cost of the replacement of the fixture(s) and continuing to pay on a monthly basis the Maintenance and Energy Charges for the fixture(s), (2) paying the monthly Total Charge of the fixture(s) as provided in the tariff, or (3) discontinuing the unmetered electric service.

~~PROVISION FOR CHANGING TO DIFFERENT FIXTURE BEFORE CONTRACT EXPIRES:~~

~~The Company will change out a fixture(s) currently being billed to a customer to a different type of fixture(s) at no cost after the expiration of the initial contract term. If a Customer requests that the change out be made prior to the end of the initial contract term, the Customer will be billed labor and overhead costs for the removal of the old fixture or parts necessary for the conversion (lamp, ballast, etc.) and the installation of the new fixture or parts necessary for the conversion (lamp, ballast, etc.). The Customer will then begin paying the price in the tariff applicable to the new fixture(s) that was installed.~~

ISSUED BY: ~~Susan Story~~ Travis Bowden



Section No. VI
~~Fifteenth~~~~Fourteenth~~ Revised Sheet No. 6.22
Canceling ~~Fourteenth~~~~Thirteenth~~ Revised Sheet No. 6.22

| | |
|-----------------------|--------------------------------|
| PAGE 8 of 107 of 9 | EFFECTIVE DATE June 7, 2002 |
|-----------------------|--------------------------------|

(Continued from Rate Schedule OS, Sheet No. 6.21)

PROVISION FOR CHANGING TO DIFFERENT FIXTURE BEFORE CONTRACT EXPIRES:

The Company will change out a fixture(s) currently being billed to a customer to a different type of fixture(s) at no cost after the expiration of the initial contract term. If a Customer requests that the change out be made prior to the end of the initial contract term, the Customer will be billed labor and overhead costs for the removal of the old fixture or parts necessary for the conversion (lamp, ballast, etc.) and the installation of the new fixture or parts necessary for the conversion (lamp, ballast, etc.). The Customer will then begin paying the price in the tariff applicable to the new fixture(s) that was installed.

OS-III. OTHER OUTDOOR SERVICE (OL1)

Other outdoor service for Customer-owned facilities with fixed wattage loads operating continuously throughout the billing period such as, but not limited to, traffic signals and cable television amplifiers shall be billed according to the monthly rate below:

3.624 cents per KWH for all KWH

The estimated annual KWH usage shall be determined by multiplying the annual operation hours times the maximum demand. The monthly KWH usage will be one-twelfth (1/12) of the estimated annual KWH usage. Maximum demand shall be the total number of kilowatts connected at any one time. At the option of the Company service rendered under this section may be metered and billed under the applicable General Service rate schedule. Minimum Monthly bill shall be \$1.00 per service connection.

TERM OF CONTRACT (OS-I/II, OS-III):

Service under this Rate Schedule shall be for an initial period of five (5) years for high pressure sodium street lighting under the terms of Part I/II, three (3) years for high pressure sodium vapor (non-residential) or metal halide (non-residential) general area lighting under terms of Part I/II, two (2) years for high pressure sodium vapor (residential) general area lighting under terms of Part I/II, and in each case thereafter from year to year until terminated by three (3) months written notice by either party to the other. When additional facilities are required, the Company may require a contract for a longer initial period. There is no term of contract for rate OS-III.

DEPOSIT (OS-I/II, OS-III):

A deposit amounting to not over one-half the billing for the initial contract period may be required before service is connected. The deposit may be applied to any final bills against the Customer for service.

ISSUED BY: Susan Story~~Travis Bowden~~



Section No. VI
~~Seventeenth~~~~Sixteenth~~ Revised Sheet No. 6.23
Canceling ~~Sixteenth~~~~Fifteenth~~ Revised Sheet No. 6.23

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| PAGE 9 of 108 of 9 | EFFECTIVE DATE June 7, 2002 |
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(Continued from Rate Schedule OS, Sheet No. 6.22)

OS-IV. OUTDOOR SERVICE RECREATIONAL LIGHTING (OL-2)

APPLICABILITY:

Outdoor service for Customer-owned recreational lighting facilities such as ball parks, football and soccer fields, and tennis courts shall be billed according to the monthly rate below. Under this section the lighting facilities shall be metered and billed on the actual monthly KWH. Service to non-lighting facilities such as concession stands shall be separately metered and billed under the appropriate General Service rate schedule. Service under this schedule shall not be resold to others. All service shall be taken at the same voltage and from a single delivery point. This rate schedule will be available until May 28, 2004.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the rules and regulations of the Company which govern the extension of three phase service.

MONTHLY RATES:

Customer Charge: \$13.00
Energy-Demand Charge: 4.239¢ per KWH

MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the customer charge amount.

TERM OF CONTRACT:

Service under this Schedule shall be for a period of not less than one year and thereafter from year to year until terminated by three (3) months' written notice by either party to the other.

DEPOSIT (OS-IV):

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

ISSUED BY: Susan Story~~Travis Bowden~~



Section No. VI
~~Twenty-Eighth~~~~Twenty-Seventh~~ Revised Sheet No. 6.24
Canceling ~~Twenty-Seventh~~~~Twenty-Sixth~~ Revised Sheet No.
6.24

| | |
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| PAGE 10 of 109 of 9 | EFFECTIVE DATE June 7, 2002 |
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(Continued from Rate Schedule OS, Sheet No. 6.23)

TAX ADJUSTMENT:

See Sheet No. 6.37

FRANCHISE FEE BILLING:

See Sheet No. 6.37

FUEL CHARGE:

See Sheet No. 6.34

PURCHASED POWER CAPACITY COST:

See Sheet No. 6.35

ENVIRONMENTAL COST:

See Sheet No. 6.36

ENERGY CONSERVATION:

See Sheet No. 6.38

GROSS RECEIPTS TAX ADJUSTMENT:

See Sheet No. 6.37

PAYMENT OF BILLS:

See Sheet No. 6.37

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: Susan Story~~Travis Bowden~~

GULF POWER COMPANY
CONTRACT FOR STREET AND
GENERAL AREA LIGHTING SERVICE
RATE SCHEDULE OS (PART I/II)

Form 5

Contract No. _____

Customer Name _____ Date _____

DBA _____ Telephone No. _____ Soc. Sec. No. (if applicable) _____

Residential () Home Business () Commercial () Industrial () Street Lighting ()

Street Address (Subdivision, etc.) of Light(s) _____

Mailing Address _____

Driving Directions _____

Location of Light(s) _____

Meter No. _____ Account No. _____ TLM No(s). _____

JETS WO No. _____ FSO No. _____ New Installation () Existing Installation ()

The Applicant requests Gulf Power Company to furnish the facilities described on Sheet No. 7.16.1 and the necessary electric energy for the operation thereof and hereby agrees to take and pay for the same in accordance with and subject to the Company's Rate Schedule "OS (PART I/II)" and Rules and Regulations for Electric Service on file in its office and on file with the Florida Public Service Commission or any changes therein as approved by the Florida Public Service Commission. In consideration of the supplying and maintenance of said electric current and facilities the Applicant hereby grants to Gulf Power Company, the right to construct, operate, and maintain upon, over, under, and across the premises located at the above service address its poles, lines, facilities, and appliances necessary in connection therewith for the transmission of electric power together with the rights of ingress and egress to and from said lines and the right to cut and keep clear all trees and other obstructions that may injure or endanger said lines. All fixtures, equipment and material used in the construction, operation, and maintenance of said facilities shall remain at all times the property of Gulf Power Company. The contract term as provided by Rate Schedule "OS (PART I/II)" shall be for an initial period of five (5) years for high pressure sodium street lighting, three (3) years if any high pressure sodium vapor (non-residential) or metal halide (non-residential) general area lighting is installed, and two (2) years if any high pressure sodium vapor (residential) general area lighting is installed, unless additional facilities required by the Company require a longer term. At the time Gulf Power Company begins to install any facilities applied for herein, this application becomes a contract for a term of _____ years and thereafter from year to year until terminated by three (3) months' written notice by either party to the other. Any damage done by vandalism shall be handled in accordance with the provisions of Rate Schedule "OS (Part I/II)". The location of said facilities shall be as specified by the Applicant and the Company shall be held harmless in connection therewith or the use thereof. Should the Applicant discontinue this service before the expiration of the full term of contract all unpaid charges for the full term shall immediately become due and payable. In the event the supply of electric current should be interrupted or fail by reason of accident, or condition beyond the control of Gulf Power Company, the service shall be restored within a reasonable time and such interruption shall not constitute a breach of the contract, nor shall Gulf Power Company be liable for damages by reason of such interruption or failure. For street lights, lamps are located on MAP which is hereto appended and made a part hereof.

GULF POWER COMPANY

APPLICANT

Application
Taken By _____

Applicant _____

Approved by _____
Authorized Company Representative

Title _____

Date _____

ISSUED BY: Susan Story ~~Travis Bowden~~

EFFECTIVE: June 7, 2002

Form 5 (Continued)

Contract No. _____

FACILITIES FURNISHED:

High Pressure Sodium Vapor Lighting:

| | |
|---|---------------------|
| _____ 8,800 Lumen (100 Watts) Open Bottom Light(s) to be installed at a base rate of \$4.04 each per month | \$ _____ |
| _____ 8,800 Lumen (100 Watts) Open Bottom with Shield Light(s) to be installed at a base rate of \$5.02 each per month | \$ _____ |
| _____ 8,800 Lumen (100 Watts) Decorative Acorn Light(s) to be installed at a base rate of \$14.59 each per month | \$ _____ |
| _____ 8,800 Lumen (100 Watts) Decorative Colonial Light(s) to be installed at a base rate of \$4.94 each per month | \$ _____ |
| _____ 8,800 Lumen (100 Watts) Decorative English Coach Light(s) to be installed at a base rate of \$15.80 each per month | \$ _____ |
| _____ 8,800 Lumen (100 Watts) Cobrahead*** Light(s) to be installed at a base rate of \$5.02 each per month | \$ _____ |
| _____ 25,000 Lumen* (250 Watts) Cobrahead*** Light(s) to be installed at a base rate of \$7.40 each per month | \$ _____ |
| _____ 46,000 Lumen* (400 Watts) Cobrahead*** Light(s) to be installed at a base rate of \$8.88 each per month | \$ _____ |
| _____ 8,800 Lumen (100 Watts) Cutoff Cobrahead*** Light(s) to be installed at a base rate of \$5.40 each per month | \$ _____ |
| _____ 25,000 Lumen* (250 Watts) Cutoff Cobrahead*** Light(s) to be installed at a base rate of \$7.46 each per month | \$ _____ |
| _____ 46,000 Lumen* (400 Watts) Cutoff Cobrahead*** Light(s) to be installed at a base rate of \$8.90 each per month | \$ _____ |
| _____ 25,000 Lumen* (250 Watts) unmetere Bracket Mount Close-In-Setback Light(s) to be installed at a base rate of \$13.82*** each per month | \$ _____ |
| _____ 25,000 Lumen* (250 Watts) metered Bracket Mount Close-In-Setback Light(s) to be installed at a base rate of \$11.90*** each per month | \$ _____ |
| _____ 25,000 Lumen* (250 Watts) unmetere Tenon Top Close-In-Setback Light(s) to be installed at a base rate of \$13.83*** each per month | \$ _____ |
| _____ 25,000 Lumen* (250 Watts) metered Tenon Top Close-In-Setback Light(s) to be installed at a base rate of \$11.91*** each per month | \$ _____ |
| _____ 46,000 Lumen* (400 Watts) unmetere Shoebox Light(s) to be installed at a base rate of \$13.48** each per month | \$ _____ |
| _____ 46,000 Lumen* (400 Watts) metered Shoebox Light(s) to be installed at a base rate of \$10.33** each per month | \$ _____ |
| _____ 25,000 Lumen* (250 Watts) Small Off Road Light(s) to be installed at a base rate of \$13.65 each per month | \$ _____ |
| _____ 46,000 Lumen* (400 Watts) Small Off Road Light(s) to be installed at a base rate of \$15.40 each per month | \$ _____ |
| _____ 46,000 Lumen* (400 Watts) Directional Light(s) to be installed at a base rate of \$9.62 each per month | \$ _____ |

Metal Halide Lighting:

| | |
|---|----------|
| _____ 12,000 Lumen (175 Watts) Decorative Acorn Light(s) to be installed at a base rate of \$16.18 each per month | \$ _____ |
| _____ 12,000 Lumen (175 Watts) Decorative Colonial Light(s) to be installed at a base rate of \$6.55 each per month | \$ _____ |
| _____ 12,000 Lumen (175 Watts) Decorative English Coach Light(s) to be installed at a base rate of \$17.40 each per month | \$ _____ |
| _____ 32,000 Lumen* (400 Watts) Small Flood Light(s) to be installed at a base rate of \$9.84 each per month | \$ _____ |
| _____ 32,000 Lumen* (400 Watts) unmetere Small Parking Lot Lights(s) to be installed at a base rate of \$14.92** each per month | \$ _____ |
| _____ 32,000 Lumen* (400 Watts) metered Small Parking Lot Light(s) to be installed at a base rate of \$11.79** each per month | \$ _____ |
| _____ 100,000 Lumen* (1000 Watts) Large Flood Light(s) to be installed at a base rate of \$18.01 each per month | \$ _____ |
| _____ 100,000 Lumen* (1000 Watts) unmetere Large Parking Lot Lights(s) to be installed at a base rate of \$27.77** each per month | \$ _____ |
| _____ 100,000 Lumen* (1000 Watts) metered Large Parking Lot Lights(s) to be installed at a base rate of \$20.50** each per month | \$ _____ |

Poles:

| | |
|---|----------|
| _____ Thirteen (13) ft. Decorative Concrete Pole(s) used only for Decorative Lights to be installed at \$12.20 each per month | \$ _____ |
| _____ Twenty (20) ft. Fiberglass Pole(s) used only for Decorative Colonial Lights to be installed at \$4.53 each per month | \$ _____ |
| _____ Thirty (30) ft. Concrete Pole(s) to be installed at \$6.15 each per month | \$ _____ |
| _____ Thirty (30) ft. Fiberglass Pole(s) with concrete, anchor-based pedestal used primarily for 100,000 Lumen Large Parking Lot Lights to be installed at \$29.08 each per month | \$ _____ |
| _____ Thirty-five (35) ft. Concrete Pole(s) to be installed at \$8.94 each per month | \$ _____ |
| _____ Thirty-five (35) ft. Concrete (Tenon Top) Pole(s) to be installed at \$12.35 each per month | \$ _____ |
| _____ Thirty-five (35) ft. Wood Pole(s) to be installed at \$4.27 each per month | \$ _____ |
| _____ Forty (40) ft. Wood Pole(s) to be installed at \$5.24 each per month | \$ _____ |
| _____ Forty-five (45) ft. Concrete (Tenon Top) Pole(s) to be installed at \$16.22 each per month | \$ _____ |

Miscellaneous Additional Facilities:

| | |
|--|----------|
| _____ Single arm for Shoebox/Small Parking Lot Light to be installed at \$1.69 each per month | \$ _____ |
| _____ Double arm for Shoebox/Small Parking Lot Light to be installed at \$1.88 each per month | \$ _____ |
| _____ Triple arm for Shoebox/Small Parking Lot Light to be installed at \$2.56 each per month | \$ _____ |
| _____ Quadruple arm for Shoebox/Small Parking Lot Light to be installed at \$3.22 each per month | \$ _____ |
| _____ Tenon Top Adapter for 100,000 Lumen Large Parking Lot Light(s) to be installed at \$3.14 each per month | \$ _____ |
| _____ Optional 100 Amp Relay to be installed at \$17.58 each per month | \$ _____ |
| _____ 25 KVA Transformer (non-coastal) for 46,000 Lumen Shoebox, 32,000 Lumen Small Parking Lot, or 100,000 Lumen Large Parking Lot Light(s) to be installed at \$24.33 each per month | \$ _____ |
| _____ 25 KVA Transformer (coastal) for 46,000 Lumen Shoebox, 32,000 Lumen Small Parking Lot, or 100,000 Lumen Large Parking Lot Light(s) to be installed at \$34.67 each per month | \$ _____ |
| _____ All Other Additional Facilities to be installed at 1.74.% per month of Company's total installed cost | \$ _____ |

Total Base Monthly Charge****

\$ _____

* Available for non-residential application only

** Base rate does not include cost of arm, tenon top adapter, or optional 100 amp relay. Select the appropriate arm charge (single, double, triple, or quadruple), tenon top adapter, or optional 100 amp relay shown above.

~~*** Not available with arms 12 ft. or longer in coastal areas.~~

~~**** Not available with arms 12 feet or longer in coastal areas. Cutoff Cobrahead fixtures are the only lighting options in this group for roadway lighting on roads next to the Gulf of Mexico assuming all Federal laws and recommendations are met. Open bottom fixtures with a shield and directionals facing away from the beach may be allowed for parking lots, etc. in the coastal area.~~

**** Base monthly charge does not include Fuel Charge, Purchased Power Capacity Charge, Environmental Charge, Energy Conservation Charge, Natural Disaster Recovery Surcharge,

applicable taxes, or fees.

~~***** Base rate does not include cost of optional 100 amp relay. Select the optional 100 amp relay in the Miscellaneous Additional Facilities section, if applicable.~~

ISSUED BY: Susan Story-Travis Bowden

EFFECTIVE: June 7, 2002

Section VII
Original Sheet No. 7.16.2

Form 5 (Continued)

Contract No. _____

Miscellaneous Additional Facilities:

| | |
|--|-----------------|
| _____ Single arm for Shoebox/Small Parking Lot Light to be installed at \$1.69 each per month | \$ _____ |
| _____ Double arm for Shoebox/Small Parking Lot Light to be installed at \$1.88 each per month | \$ _____ |
| _____ Triple arm for Shoebox/Small Parking Lot Light to be installed at \$2.56 each per month | \$ _____ |
| _____ Quadruple arm for Shoebox/Small Parking Lot Light to be installed at \$3.22 each per month | \$ _____ |
| _____ Tenon Top Adapter for 100,000 Lumen Large Parking Lot Light(s) to be installed at \$3.14 each per month | \$ _____ |
| _____ Optional 100 Amp Relay to be installed at \$17.58 each per month | \$ _____ |
| _____ 25 KVA Transformer (non-coastal) for 46,000 Lumen Shoebox, 32,000 Lumen Small Parking Lot, or 100,000 Lumen Large Parking Lot Light(s) to be installed at \$24.33 each per month | \$ _____ |
| _____ 25 KVA Transformer (coastal) for 46,000 Lumen Shoebox, 32,000 Lumen Small Parking Lot, or 100,000 Lumen Large Parking Lot Light(s) to be installed at \$34.67 each per month | \$ _____ |
| _____ All Other Additional Facilities to be installed at 1.74.% per month of Company's total installed cost | \$ _____ |
| Total Base Monthly Charge**** | \$ _____ |

- * Available for non-residential application only
- ** Base rate does not include cost of arm, tenon top adapter, or optional 100 amp relay. Select the appropriate arm charge (single, double, triple, or quadruple), tenon top adapter, or optional 100 amp relay shown above.
- *** Not available with arms 12 feet or longer in coastal areas. Cutoff Cobrahead fixtures are the only lighting options in this group for *roadway lighting* on roads next to the Gulf of Mexico assuming all Federal laws and recommendations are met. Open bottom fixtures with a shield and directionals facing away from the beach may be allowed for parking lots, etc. in the coastal area.
- **** Base monthly charge does not include Fuel Charge, Purchased Power Capacity Charge, Environmental Charge, Energy Conservation Charge, Natural Disaster Recovery Surcharge, applicable taxes, or fees.
- ***** Base rate does not include cost of optional 100 amp relay. Select the optional 100 amp relay in the Miscellaneous Additional Facilities section, if applicable.

ISSUED BY: Susan Story

EFFECTIVE:

GULF POWER COMPANY
 OPTIONAL RELAMPING SERVICE AGREEMENT
 CUSTOMER-OWNED STREET AND GENERAL AREA LIGHTING
 RATE SCHEDULE OS (PART I/II)
 Form 19

Contract No. _____

Customer Name _____ Date _____

DBA _____ Telephone No. _____ Soc. Sec. No. _____

Residential () Home Business () Commercial () Industrial () Street Lighting ()

Street Address (Subdivision, etc.) of Light(s) _____

Mailing Address _____

Driving Directions _____

Location of Light(s) _____

Meter No. _____ Account No. _____ TLM No(s). _____

JETS WO No. _____ FSO No. _____ New Installation () Existing Installation ()

UNMETERED CUSTOMER-OWNED FIXTURES:

High Pressure Sodium Vapor Lighting:

| | |
|--|----------|
| _____ 8,800 Lumen (100 Watts) Light(s) to be billed at a base rate of \$1.32 each per month | \$ _____ |
| _____ 25,000 Lumen (250 Watts) Light(s) to be billed at a base rate of \$2.47 each per month | \$ _____ |
| _____ 46,000 Lumen (400 Watts) Light(s) to be billed at a base rate of \$3.69 each per month | \$ _____ |

Metal Halide Lighting:

| | |
|--|----------|
| _____ 32,000 Lumen (400 Watts) Light(s) to be billed at a base rate of \$3.78 each per month | \$ _____ |
|--|----------|

METERED CUSTOMER-OWNED FIXTURES:

High Pressure Sodium Vapor Lighting:

| | |
|--|----------|
| _____ 8,800 Lumen (100 Watts) Light(s) to be billed at a base rate or \$0.53 each per month | \$ _____ |
| _____ 25,000 Lumen (250 Watts) Light(s) to be billed at a base rate or \$0.55 each per month | \$ _____ |
| _____ 46,000 Lumen (400 Watts) Light(s) to be billed at a base rate or \$0.54 each per month | \$ _____ |

Metal Halide Lighting:

| | |
|--|----------|
| _____ 32,000 Lumen (400 Watts) Light(s) to be billed at a base rate or \$0.65 each per month | \$ _____ |
|--|----------|

ADDITIONAL FACILITIES:

| | |
|--|----------|
| _____ Thirty-five (35) ft. Wood Pole(s) to be installed at \$4.27 each per month | \$ _____ |
| _____ All Other Additional Facilities to be installed at 1.74% per month of Company's total installed cost | \$ _____ |
| Total Base Monthly Charge* | \$ _____ |

*Base monthly charge does not include Fuel Charge, Purchased Power Capacity Charge, Environmental Charge, Energy Conservation Charge, Natural Disaster Recovery Surcharge, applicable taxes, or fees.

The Applicant requests a relamping service agreement on the lamp(s) and photocell(s) for the fixtures described above and the necessary electric energy (if unmetered) for the operation thereof and hereby agrees to take and pay for the same in accordance with and subject to the Company's Rate Schedule "OS (PART I/II)" and Rules and Regulations for Electric Service on file in its office and on file with the Florida Public Service Commission or any changes therein as approved by the Florida Public Service Commission. This agreement and the monthly rates set forth above cover both the electric service (if unmetered) and the replacement of lamps and photoelectric controls upon routine failure. Lamps or photoelectric controls damaged or destroyed due to vandalism or willful abuse are not covered by this agreement and will only be replaced at the Applicant's expense. The Applicant remains responsible for all maintenance other than the replacement of lamps and photoelectric controls. The distribution system shall serve no other electrical loads except the lighting equipment described above.

ISSUED BY: Susan Story-Travis Bowden

EFFECTIVE: June 7, 2002

Form 19 (Continued)

Contract No. _____

In consideration of the supplying of said electric current (if unmetered) and the relamping of the lamp and photoelectric controls, the Applicant hereby grants to Gulf Power Company, the right to construct, operate, and maintain upon, over, under, and across the premises located at the above service address its poles, lines, facilities, and appliances necessary in connection therewith for the transmission of electric power together with the rights of ingress and egress to and from said lines and the right to cut and keep clear all trees and other obstructions that may injure or endanger said lines. All equipment and material used in the construction, operation, and maintenance of said facilities shall remain at all times the property of Gulf Power Company. The contract term as provided by Rate Schedule "OS (PART I/II)" shall be for an initial period of _____ years and thereafter from year to year until terminated by three (3) months' written notice by either party to the other.

The location of said fixtures shall be as specified by the Applicant and the Company shall be held harmless in connection therewith or the use thereof. Should the Applicant discontinue this service before the expiration of the full term of contract, all unpaid charges for the full term shall immediately become due and payable. In the event the supply of electric current should be interrupted or fail by reason of accident, or condition beyond the control of Gulf Power Company, the service shall be restored within a reasonable time and such interruption shall not constitute a breach of the contract, nor shall Gulf Power Company be liable for damages by reason of such interruption or failure. The relamping service provided hereunder is for the convenience of the Applicant and in consideration thereof, the Applicant releases the Company, and agrees to hold the Company harmless, from any damages caused by the failure of the lamp(s) and photocell(s) covered by this agreement to operate for any reason whatsoever including any negligent actions or failures to act by the Company or any of its officers, employees, agents or subcontractors.

GULF POWER COMPANY

APPLICANT

Application
Taken By _____

Applicant _____

Approved by _____
Authorized Company Representative

Title _____

Date _____

**GULF POWER COMPANY
OPTIONAL UP FRONT PAYMENT OF FIXTURE(S)**

**ADDENDUM TO CONTRACT FOR STREET AND
GENERAL AREA LIGHTING SERVICE
RATE SCHEDULE OS (PART I/II)**

Form 20

Contract No. _____

TOTAL INSTALLED COST OF FIXTURE(S) _____

\$ _____

MONTHLY CHARGE - FIXTURE(S) PAID UP FRONT
Rate Schedule OS (Part I/II) – Street and Outdoor Lights

| <u>Type Light</u> | <u>Lamp Wattage</u> | <u># of Lights</u> (a) | <u>Price Per Light*</u> (b) | <u>Total Flat Amount/Mo.</u> (c) = (a) x (b) |
|-------------------------------|---------------------|---------------------------|--------------------------------|---|
| High Pressure Sodium: | | | | |
| 8800 Open Bottom | 100 | _____ | \$1.97 | _____ |
| 8800 Open Bottom w/Shield | 100 | _____ | \$2.18 | _____ |
| 8800 Acorn | 100 | _____ | \$4.27 | _____ |
| 8800 Colonial | 100 | _____ | \$2.16 | _____ |
| 8800 English Coach | 100 | _____ | \$4.53 | _____ |
| 8800 Cobrahead | 100 | _____ | \$2.18 | _____ |
| 25000 Cobrahead | 250 | _____ | \$3.60 | _____ |
| 46000 Cobrahead | 400 | _____ | \$4.88 | _____ |
| 8800 Cutoff Cobrahead | 100 | _____ | \$2.26 | _____ |
| 25000 Cutoff Cobrahead | 250 | _____ | \$3.61 | _____ |
| 46000 Cutoff Cobrahead | 400 | _____ | \$4.88 | _____ |
| 25000 UNMT Bracket Mount CIS | 250 | _____ | \$5.00 | _____ |
| 25000 MTRD Bracket Mount CIS | 250 | _____ | \$3.08 | _____ |
| 25000 UNMT Tenon Top CIS | 250 | _____ | \$5.00 | _____ |
| 25000 MTRD Tenon Top CIS | 250 | _____ | \$3.08 | _____ |
| 46000 Directional | 400 | _____ | \$5.04 | _____ |
| 46000 UNMT Shoebox | 400 | _____ | \$5.88 | _____ |
| 46000 MTRD Shoebox | 400 | _____ | \$2.73 | _____ |
| 25000 Small Off-Road | 250 | _____ | \$4.96 | _____ |
| 46000 Small Off-Road | 400 | _____ | \$6.30 | _____ |
| Metal Halide: | | | | |
| 12000 Acorn | 175 | _____ | \$5.76 | _____ |
| 12000 Colonial | 175 | _____ | \$3.67 | _____ |
| 12000 English Coach | 175 | _____ | \$6.03 | _____ |
| 32000 Small Flood | 400 | _____ | \$5.16 | _____ |
| 32000 UNMT Small Parking Lot | 400 | _____ | \$6.27 | _____ |
| 32000 MTRD Small Parking Lot | 400 | _____ | \$3.14 | _____ |
| 100000 Large Flood | 1000 | _____ | \$11.29 | _____ |
| 100000 UNMT Large Parking Lot | 1000 | _____ | \$12.84 | _____ |
| 100000 MTRD Large Parking Lot | 1000 | _____ | \$5.57 | _____ |

*Includes only the Maintenance and the Energy Charge portions of the Total Charge except for the MTRD Shoebox, MTRD Small Parking Lot, MTRD Large Parking Lot, MTRD Bracket Mount CIS, and MTRD Tenon Top CIS fixtures. For the metered fixtures, the Energy Charge is not applicable. Any other applicable charges, as provided in the rate schedule, will be added to this total flat amount for the fixture(s).

*Includes only the Maintenance and the Energy Charge portions of the Total Charge except for the MTRD Shoebox, MTRD Small Parking Lot, and MTRD Large Parking Lot fixtures. For these metered fixtures, the Energy Charge is not applicable. Any other applicable charges, as provided in the rate schedule, will be added to this total flat amount for the fixture(s).

NOTE: The Company will retain ownership of the fixture(s) and will provide for any routine maintenance. On a monthly basis, the Customer will pay only the Maintenance and Energy Charges for the fixture(s) in lieu of the total of the Fixture, Maintenance, and Energy Charges. The useful

life of the fixture(s) is 15 years from the installation date. If the fixture(s) fails prior to this date, the fixture(s) will be changed out at no cost to the Customer; and the billing of the fixture(s) will remain as is. However, if the fixture(s) fails on or after this date, then the Customer will have the option of one of three billing methods for the fixture(s) that is replaced: (1) paying up front for the total installed cost of the replacement of the fixture(s) and continuing to pay on a monthly basis, the Maintenance and Energy Charges for the fixtures(s), (2) paying the monthly Total Charge of the fixture(s) as provided in the tariff, or (3) discontinuing the unmetered electric service. The Company will retain ownership of the fixture(s) and will provide for any routine maintenance. On a monthly basis, the Customer will pay only the Maintenance and Energy Charges for the fixture(s) in lieu of the total of the Fixture, Maintenance, and Energy Charges. At the end of the useful life of the fixture(s), the Customer will have the option of either: (1) paying up front for the total installed cost of the replacement of the fixture(s) and continuing to pay on a monthly basis the Maintenance and Energy Charges for the fixture(s), (2) paying the monthly Total Charge of the fixture(s) as provided in the tariff, or (3) discontinuing the unmetered electric service.

GULF POWER COMPANY

CUSTOMER

Application
Taken By _____

Customer _____

Approved By _____
Authorized Company Representative

Title _____

Date _____

ISSUED BY: Susan Story Travis Bowden

EFFECTIVE: June 7, 2002

Form 20

Contract No. _____

NOTE: The Company will retain ownership of the fixture(s) and will provide for any routine maintenance. On a monthly basis, the Customer will pay only the Maintenance and Energy Charges for the fixture(s) in lieu of the total of the Fixture, Maintenance, and Energy Charges. The useful life of the fixture(s) is 15 years from the installation date. If the fixture(s) fails prior to this date, the fixture(s) will be changed out at no cost to the Customer; and the billing of the fixture(s) will remain as is. However, if the fixture(s) fails on or after this date, then the Customer will have the option of one of three billing methods for the fixture(s) that is replaced: (1) paying up front for the total installed cost of the replacement of the fixture(s) and continuing to pay on a monthly basis, the Maintenance and Energy Charges for the fixtures(s), (2) paying the monthly Total Charge of the fixture(s) as provided in the tariff, or (3) discontinuing the unmetered electric service.

GULF POWER COMPANY

CUSTOMER

Application
Taken By _____

Customer _____

Approved By _____
Authorized Company Representative

Title _____

Date _____

ISSUED BY: Susan Story

EFFECTIVE:

**GULF POWER COMPANY
 OPTIONAL UP FRONT PAYMENT OF ADDITIONAL FACILITIES**

**ADDENDUM TO
 CONTRACT FOR STREET AND GENERAL AREA LIGHTING SERVICE,
 OPTIONAL RELAMPING SERVICE AGREEMENT CUSTOMER-OWNED
 STREET AND GENERAL AREA LIGHTING, AND CUSTOMER-OWNED LIGHTING
 AGREEMENT (WITHOUT RELAMPING SERVICE PROVISIONS)
 Rate Schedule OS (Part I/II)**

Form 21

Contract No. _____

TOTAL INSTALLED COST OF ADDITIONAL FACILITIES \$ _____

DESCRIPTION OF ADDITIONAL FACILITIES - PAID UP FRONT

| <u>Type Pole</u> | <u># of Poles</u> | <u>Type Wire</u> | <u>Quantity of Wire</u> | <u>Miscellaneous Materials</u> | <u>Quantity of Material</u> |
|------------------|-------------------|------------------|-------------------------|--------------------------------|-----------------------------|
| _____ | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ |

NOTE: The Company will retain ownership of these additional facilities. There will be no payment on a monthly basis. The useful life of the pole(s) is 30 years from the installation date; and the useful life of the wire, eyebolts, and other miscellaneous additional facilities is 15 years from the installation date. If the pole(s), wire, eyebolts and/or other miscellaneous additional facilities must be changed out prior to this date, the facilities will be changed out at no cost to the Customer; and the billing of these facilities will remain as is. However, if any of these facilities have to be changed out on or after this date, then the Customer will have the option of one of three billing methods for the additional facilities that are replaced: (1) paying up front for the total installed cost of the replacement of the additional facilities, (2) paying a monthly charge as provided in the tariff, or (3) discontinuing the unmetered electric service. The Company will retain ownership of these additional facilities. There will be no payment on a monthly basis. At the end of the useful life of these additional facilities, the Customer will have the option of either: (1) paying up front for the total installed cost of the replacement of the additional facilities, (2) paying a monthly charge as provided in the tariff, or (3) discontinuing the unmetered electric service.

GULF POWER COMPANY

CUSTOMER

Application
Taken By _____

Customer _____

Approved By _____
Authorized Company Representative

Title _____

Date _____

ISSUED BY: Susan Story ~~Travis Bowden~~

EFFECTIVE: June 7, 2002

**GULF POWER COMPANY
 CUSTOMER-OWNED LIGHTING AGREEMENT
 (WITHOUT RELAMPING SERVICE PROVISIONS)
 RATE SCHEDULE OS (PART I/II)**

Form 24

Contract No. _____

Customer Name _____ Date _____

DBA _____ Telephone No. _____ Soc. Sec. No. _____

Residential () Home Business () Commercial () Industrial () Street Lighting ()

Street Address (Subdivision, etc.) of Light(s) _____

Mailing Address _____

Driving Directions _____

No. of Light(s) _____ Location of Light(s) _____

Meter No. _____ Account No. _____ TLM No(s). _____

JETS WO No. _____ FSO No. _____ New Installation () Existing Installation ()

CUSTOMER-OWNED FIXTURE(S):

High Pressure Sodium

_____ 8800 Lumen (100 Watts) Light(s) to be billed at a base rate of \$0.79 each per month \$ _____
 _____ 25000 Lumen (250 Watts) Light(s) to be billed at a base rate of \$1.92 each per month \$ _____
 _____ 46000 Lumen (400 Watts) Light(s) to be billed at a base rate of \$3.15 each per month \$ _____

Metal Halide

_____ 12000 Lumen (175 Watts) Light(s) to be billed at a base rate of \$1.38 each per month \$ _____
 _____ 32000 Lumen (400 Watts) Light(s) to be billed at a base rate of \$3.13 each per month \$ _____
 _____ 100000 Lumen (1000 Watts) Light(s) to be billed at a base rate of \$7.27 each per month \$ _____

All others to be billed as follows:

_____ Light(s) @ a base rate of \$ _____ * each per month (KWH for one light = _____) \$ _____
 _____ Light(s) @ a base rate of \$ _____ * each per month (KWH for one light = _____) \$ _____
 _____ Light(s) @ a base rate of \$ _____ * each per month (KWH for one light = _____) \$ _____

ADDITIONAL FACILITIES:

_____ Thirty-five (35) ft. Wood Pole(s) to be installed at \$4.27 each per month \$ _____
 _____ All Other Additional Facilities to be installed at 1.74% per month of Company's total installed cost \$ _____

Total Base Monthly Charge** \$ _____

* This base rate per light is calculated by taking the KWH for one light and multiplying by \$0.01923/KWH. Repeat this line for each different type of customer-owned light other than the 8800 Lumen, 12000 Lumen, 25000 Lumen, 32000 Lumen, 46000 Lumen, or 100000 Lumen lights shown above.

** Base monthly charge does not include Fuel Charge, Purchased Power Capacity Charge, Environmental Charge, Energy Conservation Charge, Natural Disaster Recovery Surcharge, applicable taxes, or fees.

The Applicant requests the necessary electric energy for the operation thereof for the fixtures described above and hereby agrees to take and pay for the same in accordance with and subject to the Company's Rate Schedule "OS (PART I/II)" and Rules and Regulations for Electric Service on file in its office and on file with the Florida Public Service Commission or any changes therein as approved by the Florida Public Service Commission. This agreement and the monthly rates set forth above cover the electric service. The distribution system shall serve no other electrical loads except the lighting equipment described above.

ISSUED BY: Susan Story-Travis Bowden

EFFECTIVE: June 7, 2002

Form 24 (Continued)

Contract No. _____

In consideration of the supplying of said electric current, the Applicant hereby grants to Gulf Power Company, the right to construct, operate, and maintain upon, over, under, and across the premises located at the above service address its poles, lines, facilities, and appliances necessary in connection therewith for the transmission of electric power together with the rights of ingress and egress to and from said lines and the right to cut and keep clear all trees and other obstructions that may injure or endanger said lines. All equipment and material used in the construction, operation, and maintenance of said facilities shall remain at all times the property of Gulf Power Company. The contract term as provided by Rate Schedule "OS (PART I/II)" shall be for an initial period of _____ years and thereafter from year to year until terminated by three (3) months' written notice by either party to the other.

The location of said fixtures shall be as specified by the Applicant and the Company shall be held harmless in connection therewith or the use thereof. Should the Applicant discontinue this service before the expiration of the full term of contract, all unpaid charges for the full term shall immediately become due and payable. In the event the supply of electric current should be interrupted or fail by reason of accident, or condition beyond the control of Gulf Power Company, the service shall be restored within a reasonable time and such interruption shall not constitute a breach of the contract, nor shall Gulf Power Company be liable for damages by reason of such interruption or failure.

GULF POWER COMPANY

APPLICANT

Application
Taken By _____

Applicant _____

Approved by _____
Authorized Company Representative

Title _____

Date _____

Rate Design Work Papers

GULF POWER COMPANY
OUTDOOR SERVICE - LIGHTING PRICING METHODOLOGY
MONTHLY RATES - Rate Schedule OS (Part I/II)
Form 4

DESCRIPTION OF FIXTURE: 8800 Lumen Open Bottom with Shield

| SECTION A - FIXTURES | |
|--|-----------------------------------|
| Total Unit Cost | |
| Fixture Cost | \$79.20 |
| Arm Cost | \$0.00 |
| Bulb Cost | \$8.00 |
| Photocell Cost | \$10.00 |
| | SUBTOTAL |
| 0.926 Man-hours to Install Fixture/Arm (If Applicable) @ \$44.62/Manhour | \$41.32 |
| | SUBTOTAL |
| 30.0% Engineering & Supervision Overheads | \$41.56 |
| | UNIT COST TOTAL |
| | \$180.08 |
| Fixture Charge | |
| Fixed Charge = (15.235% x Unit Cost Total)/12 Months | \$2.29 |
| Revenue Tax = Fixed Charge x 0.000721 | \$0.00 |
| | INITIAL FIXTURE CHARGE |
| | \$2.29 |
| Per FPSC Order, Initial Fixture Charge x 1.2421 = | FIXTURE CHARGE |
| | \$2.84 |
| Maintenance Charge | |
| Select the Appropriate Bulb Failure Rate : 17.2% | |
| 17.2% For High Pressure Sodium Fixtures | |
| 41.2% For Decorative Metal Halide Fixtures | |
| 20.0% For Small Flood/Parking Lot Metal Halide Fixtures | |
| 45.8% For Large Flood Metal Halide Fixtures | |
| 34.3% For Large Parking Lot Metal Halide Fixtures | |
| For New Type of Fixture | |
| Spot Rebulb Cost = (Bulb Cost + Photocell Cost + \$29 Labor) x Bulb Failure Rate/12 Months | \$0.67 |
| Luminaire Repair Cost = [Man-hours to Remove of 0.36 @ \$44.62/Manhour + Unit Cost Total] x 6.7% Annual Luminaire Failure Rate/12 Months | \$1.10 |
| | SUBTOTAL |
| | \$1.77 |
| Revenue Tax = Subtotal x 0.000721 | \$0.00 |
| | INITIAL MAINTENANCE CHARGE |
| | \$1.77 |
| Per FPSC Order, Initial Maintenance Charge x 0.7881 = | MAINTENANCE CHARGE |
| | \$1.39 |
| Energy Charge | |
| 120 Line Wattage x 4,120 Annual Operating Hours/(1,000 x 12) = 41 KWH @ \$0.01923/KWH | ENERGY CHARGE |
| | \$0.79 |

| PRICE SUMMARY | |
|----------------------|---|
| Fixture Charge | \$2.84 |
| Maintenance Charge | \$1.39 |
| Energy Charge | \$0.79 |
| | TOTAL MONTHLY CHARGE PER FIXTURE |
| | \$5.02 |

SECTION B - POLES AND ADDITIONAL FACILITIES

| Total Unit Cost | | |
|---|--|---------------|
| Material Cost of Pole or Additional Facility | | \$0.00 |
| 0.000 Man-hours to Install Pole/Additional Facility @ \$44.62/Manhour | | \$0.00 |
| | SUBTOTAL | \$0.00 |
| 30.0% Engineering & Supervision Overheads | | \$0.00 |
| | UNIT COST TOTAL | \$0.00 |
| Pole/Additional Facility Charge | | |
| Fixed Charge = (15.235% x Unit Cost Total)/12 Months | | \$0.00 |
| Revenue Tax = Fixed Charge x 0.000721 | | \$0.00 |
| | INITIAL MONTHLY POLE/ADDITIONAL FACILITY CHARGE PER UNIT | \$0.00 |
| | Per FPSC Order x | 1.2421 |
| | MONTHLY POLE/ADDITIONAL FACILITY CHARGE PER UNIT | \$0.00 |

SECTION C - RELAMPING SERVICE AGREEMENT

| | | |
|--|--|--------|
| Bulb and Photocell Cost | | |
| Bulb Cost | | \$0.00 |
| Photocell Cost | | \$0.00 |
| BULB AND PHOTOCELL COST | | \$0.00 |
| Relamping Charge | | |
| Select the Appropriate Bulb Failure Rate : <input type="checkbox"/> | | |
| 17.2% For High Pressure Sodium Fixtures | | |
| 41.2% For Decorative Metal Halide Fixtures | | |
| 20.0% For Small Flood/Parking Lot Metal Halide Fixtures | | |
| 45.8% For Large Flood Metal Halide Fixtures | | |
| 34.3% For Large Parking Lot Metal Halide Fixtures | | |
| <input type="checkbox"/> For New Type of Fixture | | |
| Spot Rebulb Cost = (Bulb Cost + Photocell Cost + \$29 Labor) x Bulb Failure Rate/12 Months | | \$0.00 |
| SUBTOTAL | | \$0.00 |
| Revenue Tax = Subtotal x 0.000721 | | \$0.00 |
| INITIAL RELAMPING CHARGE | | \$0.00 |
| Per FPSC Order x | | 0.7881 |
| RELAMPING CHARGE | | \$0.00 |
| Energy Charge | | |
| <input type="checkbox"/> Line Wattage x 4,120 Annual Operating Hours/(1,000 x 12) = | | |
| 0 KWH @ \$0.01923/KWH | | |
| ENERGY CHARGE | | \$0.00 |

| | |
|---|---------------|
| PRICE SUMMARY | |
| Relamping Charge | \$0.00 |
| Energy Charge | \$0.00 |
| TOTAL MONTHLY CHARGE PER FIXTURE | \$0.00 |

**GULF POWER COMPANY
 OUTDOOR SERVICE - LIGHTING PRICING METHODOLOGY
 MONTHLY RATES - Rate Schedule OS (Part I/II)
 Form 4**

DESCRIPTION OF FIXTURE: 8800 Lumen Cutoff Cobrahead

| SECTION A - FIXTURES | |
|--|-----------------------------------|
| Total Unit Cost | |
| Fixture Cost | \$72.60 |
| Arm Cost | \$14.00 |
| Bulb Cost | \$8.00 |
| Photocell Cost | \$10.00 |
| | SUBTOTAL |
| | \$104.60 |
| 1.093 Man-hours to Install Fixture/Arm (If Applicable) @ \$44.62/Manhour | \$48.77 |
| | SUBTOTAL |
| | \$153.37 |
| 30.0% Engineering & Supervision Overheads | \$46.01 |
| | UNIT COST TOTAL |
| | \$199.38 |
| Fixture Charge | |
| Fixed Charge = (15.235% x Unit Cost Total)/12 Months | \$2.53 |
| Revenue Tax = Fixed Charge x 0.000721 | \$0.00 |
| | INITIAL FIXTURE CHARGE |
| | \$2.53 |
| Per FPSC Order, Initial Fixture Charge x 1.2421 = | FIXTURE CHARGE |
| | \$3.14 |
| Maintenance Charge | |
| Select the Appropriate Bulb Failure Rate : | 17.2% |
| 17.2% For High Pressure Sodium Fixtures | |
| 41.2% For Decorative Metal Halide Fixtures | |
| 20.0% For Small Flood/Parking Lot Metal Halide Fixtures | |
| 45.8% For Large Flood Metal Halide Fixtures | |
| 34.3% For Large Parking Lot Metal Halide Fixtures | |
| For New Type of Fixture | |
| Spot Rebulb Cost = (Bulb Cost + Photocell Cost + \$29 Labor) x Bulb Failure Rate/12 Months | \$0.67 |
| Luminaire Repair Cost = | |
| [Man-hours to Remove of 0.36 @ \$44.62/Manhour + Unit Cost Total] | |
| x 6.7% Annual Luminaire Failure Rate/12 Months | \$1.20 |
| | SUBTOTAL |
| | \$1.87 |
| Revenue Tax = Subtotal x 0.000721 | \$0.00 |
| | INITIAL MAINTENANCE CHARGE |
| | \$1.87 |
| Per FPSC Order, Initial Maintenance Charge x 0.7881 = | MAINTENANCE CHARGE |
| | \$1.47 |
| Energy Charge | |
| 120 Line Wattage x 4,120 Annual Operating Hours/(1,000 x 12) = | |
| 41 KWH @ \$0.01923/KWH | ENERGY CHARGE |
| | \$0.79 |

| PRICE SUMMARY | |
|----------------------|---|
| Fixture Charge | \$3.14 |
| Maintenance Charge | \$1.47 |
| Energy Charge | \$0.79 |
| | TOTAL MONTHLY CHARGE PER FIXTURE |
| | \$5.40 |

SECTION B - POLES AND ADDITIONAL FACILITIES

| Total Unit Cost | | |
|---|--|---------------|
| Material Cost of Pole or Additional Facility | | \$0.00 |
| 0.000 Man-hours to Install Pole/Additional Facility @ \$44.62/Manhour | | \$0.00 |
| | SUBTOTAL | \$0.00 |
| 30.0% Engineering & Supervision Overheads | | \$0.00 |
| | UNIT COST TOTAL | \$0.00 |
| Pole/Additional Facility Charge | | |
| Fixed Charge = (15.235% x Unit Cost Total)/12 Months | | \$0.00 |
| Revenue Tax = Fixed Charge x 0.000721 | | \$0.00 |
| | INITIAL MONTHLY POLE/ADDITIONAL FACILITY CHARGE PER UNIT | \$0.00 |
| | Per FPSC Order x | 1.2421 |
| | MONTHLY POLE/ADDITIONAL FACILITY CHARGE PER UNIT | \$0.00 |

SECTION C - RELAMPING SERVICE AGREEMENT

| | | |
|--|--|---------------|
| Bulb and Photocell Cost | | |
| Bulb Cost | | \$0.00 |
| Photocell Cost | | \$0.00 |
| BULB AND PHOTOCELL COST | | \$0.00 |
| Relamping Charge | | |
| Select the Appropriate Bulb Failure Rate : <input type="checkbox"/> | | |
| 17.2% For High Pressure Sodium Fixtures 41.2% For Decorative Metal Halide Fixtures 20.0% For Small Flood/Parking Lot Metal Halide Fixtures 45.8% For Large Flood Metal Halide Fixtures 34.3% For Large Parking Lot Metal Halide Fixtures <input type="checkbox"/> For New Type of Fixture | | |
| Spot Rebulb Cost = (Bulb Cost + Photocell Cost + \$29 Labor) x Bulb Failure Rate/12 Months | | \$0.00 |
| SUBTOTAL | | \$0.00 |
| Revenue Tax = Subtotal x 0.000721 | | \$0.00 |
| INITIAL RELAMPING CHARGE | | \$0.00 |
| Per FPSC Order x | | 0.7881 |
| RELAMPING CHARGE | | \$0.00 |
| Energy Charge | | |
| <input type="checkbox"/> Line Wattage x 4,120 Annual Operating Hours/(1,000 x 12) = <input type="checkbox"/> KWH @ \$0.01923/KWH | | |
| ENERGY CHARGE | | \$0.00 |

| | |
|---|---------------|
| PRICE SUMMARY | |
| Relamping Charge | \$0.00 |
| Energy Charge | \$0.00 |
| TOTAL MONTHLY CHARGE PER FIXTURE | \$0.00 |

GULF POWER COMPANY
OUTDOOR SERVICE - LIGHTING PRICING METHODOLOGY
MONTHLY RATES - Rate Schedule OS (Part I/II)
Form 4

DESCRIPTION OF FIXTURE: 25000 Lumen Cutoff Cobrahead

SECTION A - FIXTURES

| | | |
|--|-----------------|----------|
| Total Unit Cost | | |
| Fixture Cost | | \$90.75 |
| Arm Cost | | \$14.00 |
| Bulb Cost | | \$10.00 |
| Photocell Cost | | \$10.00 |
| | SUBTOTAL | \$124.75 |
| 1.415 Man-hours to Install Fixture/Arm (If Applicable) @ \$44.62/Manhour | | \$63.14 |
| | SUBTOTAL | \$187.89 |
| 30.0% Engineering & Supervision Overheads | | \$56.37 |
| | UNIT COST TOTAL | \$244.26 |

| | | |
|--|------------------------|---------------|
| Fixture Charge | | |
| Fixed Charge = (15.235% x Unit Cost Total)/12 Months | | \$3.10 |
| Revenue Tax = Fixed Charge x 0.000721 | | \$0.00 |
| | INITIAL FIXTURE CHARGE | \$3.10 |
| Per FPSC Order, Initial Fixture Charge x 1.2421 = | FIXTURE CHARGE | \$3.85 |

| | | |
|--|----------------------------|---------------|
| Maintenance Charge | | |
| Select the Appropriate Bulb Failure Rate : | 17.2% | |
| 17.2% For High Pressure Sodium Fixtures | | |
| 41.2% For Decorative Metal Halide Fixtures | | |
| 20.0% For Small Flood/Parking Lot Metal Halide Fixtures | | |
| 45.8% For Large Flood Metal Halide Fixtures | | |
| 34.3% For Large Parking Lot Metal Halide Fixtures | | |
| For New Type of Fixture | | |
| Spot Rebulb Cost = (Bulb Cost + Photocell Cost + \$29 Labor) x Bulb Failure Rate/12 Months | | \$0.70 |
| Luminaire Repair Cost = [Man-hours to Remove of 0.36 @ \$44.62/Manhour + Unit Cost Total] x 6.7% Annual Luminaire Failure Rate/12 Months | | \$1.45 |
| | SUBTOTAL | \$2.15 |
| Revenue Tax = Subtotal x 0.000721 | | \$0.00 |
| | INITIAL MAINTENANCE CHARGE | \$2.15 |
| Per FPSC Order, Initial Maintenance Charge x 0.7881 = | MAINTENANCE CHARGE | \$1.69 |

| | | |
|---|----------------------|---------------|
| Energy Charge | | |
| 292 Line Wattage x 4,120 Annual Operating Hours/(1,000 x 12) = 100 KWH @ \$0.01923/KWH | ENERGY CHARGE | \$1.92 |

| | | |
|----------------------|---|---------------|
| PRICE SUMMARY | | |
| Fixture Charge | | \$3.85 |
| Maintenance Charge | | \$1.69 |
| Energy Charge | | \$1.92 |
| | TOTAL MONTHLY CHARGE PER FIXTURE | \$7.46 |

SECTION B - POLES AND ADDITIONAL FACILITIES

| Total Unit Cost | | |
|---|--|---------------|
| Material Cost of Pole or Additional Facility | | \$0.00 |
| 0.000 Man-hours to Install Pole/Additional Facility @ \$44.62/Manhour | | \$0.00 |
| | SUBTOTAL | \$0.00 |
| 30.0% Engineering & Supervision Overheads | | \$0.00 |
| | UNIT COST TOTAL | \$0.00 |
| Pole/Additional Facility Charge | | |
| Fixed Charge = (15.235% x Unit Cost Total)/12 Months | | \$0.00 |
| Revenue Tax = Fixed Charge x 0.000721 | | \$0.00 |
| | INITIAL MONTHLY POLE/ADDITIONAL FACILITY CHARGE PER UNIT | \$0.00 |
| | Per FPSC Order x | 1.2421 |
| | MONTHLY POLE/ADDITIONAL FACILITY CHARGE PER UNIT | \$0.00 |

SECTION C - RELAMPING SERVICE AGREEMENT

| | | |
|--|--|------------------|
| Bulb and Photocell Cost | | |
| Bulb Cost | | \$0.00 |
| Photocell Cost | | \$0.00 |
| BULB AND PHOTOCELL COST | | \$0.00 |
| Relamping Charge | | |
| Select the Appropriate Bulb Failure Rate : <input type="text"/> | | |
| 17.2% For High Pressure Sodium Fixtures 41.2% For Decorative Metal Halide Fixtures 20.0% For Small Flood/Parking Lot Metal Halide Fixtures 45.8% For Large Flood Metal Halide Fixtures 34.3% For Large Parking Lot Metal Halide Fixtures <input type="text"/> For New Type of Fixture | | |
| Spot Rebulb Cost = (Bulb Cost + Photocell Cost + \$29 Labor) x Bulb Failure Rate/12 Months | | \$0.00 |
| SUBTOTAL | | \$0.00 |
| Revenue Tax = Subtotal x 0.000721 | | \$0.00 |
| INITIAL RELAMPING CHARGE Per FPSC Order x | | \$0.00 0.7881 |
| RELAMPING CHARGE | | \$0.00 |
| Energy Charge | | |
| <input type="text"/> Line Wattage x 4,120 Annual Operating Hours/(1,000 x 12) = | | |
| 0 KWH @ \$0.01923/KWH | | |
| ENERGY CHARGE | | \$0.00 |

| | |
|---|---------------|
| PRICE SUMMARY | |
| Relamping Charge | \$0.00 |
| Energy Charge | \$0.00 |
| TOTAL MONTHLY CHARGE PER FIXTURE | \$0.00 |

**GULF POWER COMPANY
 OUTDOOR SERVICE - LIGHTING PRICING METHODOLOGY
 MONTHLY RATES - Rate Schedule OS (Part I/II)
 Form 4**

DESCRIPTION OF FIXTURE: 46000 Lumen Cutoff Cobrahead

SECTION A - FIXTURES

| | | |
|--|----------------------------|---------------|
| Total Unit Cost | | |
| Fixture Cost | | \$100.10 |
| Arm Cost | | \$14.00 |
| Bulb Cost | | \$9.00 |
| Photocell Cost | | \$10.00 |
| | SUBTOTAL | \$133.10 |
| 1.415 Man-hours to Install Fixture/Arm (If Applicable) @ \$44.62/Manhour | | \$63.14 |
| | SUBTOTAL | \$196.24 |
| 30.0% Engineering & Supervision Overheads | | \$58.87 |
| | UNIT COST TOTAL | \$255.11 |
| Fixture Charge | | |
| Fixed Charge = (15.235% x Unit Cost Total)/12 Months | | \$3.24 |
| Revenue Tax = Fixed Charge x 0.000721 | | \$0.00 |
| | INITIAL FIXTURE CHARGE | \$3.24 |
| Per FPSC Order, Initial Fixture Charge x 1.2421 = | FIXTURE CHARGE | \$4.02 |
| Maintenance Charge | | |
| Select the Appropriate Bulb Failure Rate : | 17.2% | |
| 17.2% For High Pressure Sodium Fixtures | | |
| 41.2% For Decorative Metal Halide Fixtures | | |
| 20.0% For Small Flood/Parking Lot Metal Halide Fixtures | | |
| 45.8% For Large Flood Metal Halide Fixtures | | |
| 34.3% For Large Parking Lot Metal Halide Fixtures | | |
| For New Type of Fixture | | |
| Spot Rebulb Cost = (Bulb Cost + Photocell Cost + \$29 Labor) x Bulb Failure Rate/12 Months | | \$0.69 |
| Luminaire Repair Cost = [Man-hours to Remove of 0.36 @ \$44.62/Manhour + Unit Cost Total] x 6.7% Annual Luminaire Failure Rate/12 Months | | \$1.51 |
| | SUBTOTAL | \$2.20 |
| Revenue Tax = Subtotal x 0.000721 | | \$0.00 |
| | INITIAL MAINTENANCE CHARGE | \$2.20 |
| Per FPSC Order, Initial Maintenance Charge x 0.7881 = | MAINTENANCE CHARGE | \$1.73 |
| Energy Charge | | |
| 477 Line Wattage x 4,120 Annual Operating Hours/(1,000 x 12) = 164 KWH @ \$0.01923/KWH | ENERGY CHARGE | \$3.15 |

| | |
|---|---------------|
| PRICE SUMMARY | |
| Fixture Charge | \$4.02 |
| Maintenance Charge | \$1.73 |
| Energy Charge | \$3.15 |
| TOTAL MONTHLY CHARGE PER FIXTURE | \$8.90 |

SECTION B - POLES AND ADDITIONAL FACILITIES

| Total Unit Cost | | |
|---|--|---------------|
| Material Cost of Pole or Additional Facility | | \$0.00 |
| 0.000 Man-hours to Install Pole/Additional Facility @ \$44.62/Manhour | | \$0.00 |
| | SUBTOTAL | \$0.00 |
| 30.0% Engineering & Supervision Overheads | | \$0.00 |
| | UNIT COST TOTAL | \$0.00 |
| Pole/Additional Facility Charge | | |
| Fixed Charge = $(15.235\% \times \text{Unit Cost Total})/12 \text{ Months}$ | | \$0.00 |
| Revenue Tax = Fixed Charge x 0.000721 | | \$0.00 |
| | INITIAL MONTHLY POLE/ADDITIONAL FACILITY CHARGE PER UNIT | \$0.00 |
| | Per FPSC Order x | 1.2421 |
| | MONTHLY POLE/ADDITIONAL FACILITY CHARGE PER UNIT | \$0.00 |

SECTION C - RELAMPING SERVICE AGREEMENT

| | | |
|--|--|---------------|
| Bulb and Photocell Cost | | |
| Bulb Cost | | \$0.00 |
| Photocell Cost | | \$0.00 |
| BULB AND PHOTOCELL COST | | \$0.00 |
| Relamping Charge | | |
| Select the Appropriate Bulb Failure Rate : <input type="text"/> | | |
| 17.2% For High Pressure Sodium Fixtures 41.2% For Decorative Metal Halide Fixtures 20.0% For Small Flood/Parking Lot Metal Halide Fixtures 45.8% For Large Flood Metal Halide Fixtures 34.3% For Large Parking Lot Metal Halide Fixtures <input type="text"/> For New Type of Fixture | | |
| Spot Rebulb Cost = (Bulb Cost + Photocell Cost + \$29 Labor) x Bulb Failure Rate/12 Months | | \$0.00 |
| SUBTOTAL | | \$0.00 |
| Revenue Tax = Subtotal x 0.000721 | | \$0.00 |
| INITIAL RELAMPING CHARGE | | \$0.00 |
| Per FPSC Order x | | 0.7881 |
| RELAMPING CHARGE | | \$0.00 |
| Energy Charge | | |
| <input type="text"/> Line Wattage x 4,120 Annual Operating Hours/(1,000 x 12) = | | |
| <input type="text"/> KWH @ \$0.01923/KWH | | |
| ENERGY CHARGE | | \$0.00 |

| | |
|---|---------------|
| PRICE SUMMARY | |
| Relamping Charge | \$0.00 |
| Energy Charge | \$0.00 |
| TOTAL MONTHLY CHARGE PER FIXTURE | \$0.00 |

**GULF POWER COMPANY
 OUTDOOR SERVICE - LIGHTING PRICING METHODOLOGY
 MONTHLY RATES - Rate Schedule OS (Part I/II)
 Form 4**

DESCRIPTION OF FIXTURE: 25000 Lumen Bracket Mount Close-In-Setback (CIS)

SECTION A - FIXTURES

| | | |
|--|----------------------------|---------------|
| Total Unit Cost | | |
| Fixture Cost | | \$335.50 |
| Arm Cost (Varies or May Not Be Applicable) | | \$12.00 |
| Bulb Cost | | \$10.00 |
| Photocell Cost | | \$10.00 |
| | SUBTOTAL | \$367.50 |
| 1.390 Man-hours to Install Fixture/Arm (If Applicable) @ \$44.62/Manhour | | \$62.02 |
| | SUBTOTAL | \$429.52 |
| 30.0% Engineering & Supervision Overheads | | \$128.86 |
| | UNIT COST TOTAL | \$558.38 |
| Fixture Charge | | |
| Fixed Charge = (15.235% x Unit Cost Total)/12 Months | | \$7.09 |
| Revenue Tax = Fixed Charge x 0.000721 | | \$0.01 |
| | INITIAL FIXTURE CHARGE | \$7.10 |
| Per FPSC Order, Initial Fixture Charge x 1.2421 = | FIXTURE CHARGE | \$8.82 |
| Maintenance Charge | | |
| Select the Appropriate Bulb Failure Rate : | 17.2% | |
| 17.2% For High Pressure Sodium Fixtures | | |
| 41.2% For Decorative Metal Halide Fixtures | | |
| 20.0% For Small Flood/Parking Lot Metal Halide Fixtures | | |
| 45.8% For Large Flood Metal Halide Fixtures | | |
| 34.3% For Large Parking Lot Metal Halide Fixtures | | |
| For New Type of Fixture | | |
| Spot Rebulb Cost = (Bulb Cost + Photocell Cost + \$29 Labor) x Bulb Failure Rate/12 Months | | \$0.70 |
| Luminaire Repair Cost = [Man-hours to Remove of 0.36 @ \$44.62/Manhour + Unit Cost Total] x 6.7% Annual Luminaire Failure Rate/12 Months | | \$3.21 |
| | SUBTOTAL | \$3.91 |
| Revenue Tax = Subtotal x 0.000721 | | \$0.00 |
| | INITIAL MAINTENANCE CHARGE | \$3.91 |
| Per FPSC Order, Initial Maintenance Charge x 0.7881 = | MAINTENANCE CHARGE | \$3.08 |
| Energy Charge | | |
| 292 Line Wattage x 4,120 Annual Operating Hours/(1,000 x 12) = 100 KWH @ \$0.01923/KWH | ENERGY CHARGE | \$1.92 |

| | |
|---|----------------|
| PRICE SUMMARY | |
| Fixture Charge | \$8.82 |
| Maintenance Charge | \$3.08 |
| Energy Charge | \$1.92 |
| TOTAL MONTHLY CHARGE PER FIXTURE | \$13.82 |

SECTION B - POLES AND ADDITIONAL FACILITIES

| Total Unit Cost | | |
|---|--|---------------|
| Material Cost of Pole or Additional Facility | | \$0.00 |
| 0.000 Man-hours to Install Pole/Additional Facility @ \$44.62/Manhour | | \$0.00 |
| | SUBTOTAL | \$0.00 |
| 30.0% Engineering & Supervision Overheads | | \$0.00 |
| | UNIT COST TOTAL | \$0.00 |
| Pole/Additional Facility Charge | | |
| Fixed Charge = $(15.235\% \times \text{Unit Cost Total})/12 \text{ Months}$ | | \$0.00 |
| Revenue Tax = Fixed Charge x 0.000721 | | \$0.00 |
| | INITIAL MONTHLY POLE/ADDITIONAL FACILITY CHARGE PER UNIT | \$0.00 |
| | Per FPSC Order x | 1.2421 |
| | MONTHLY POLE/ADDITIONAL FACILITY CHARGE PER UNIT | \$0.00 |

SECTION C - RELAMPING SERVICE AGREEMENT

| | | |
|--|--|---------------|
| Bulb and Photocell Cost | | |
| Bulb Cost | | \$0.00 |
| Photocell Cost | | \$0.00 |
| BULB AND PHOTOCELL COST | | \$0.00 |
| Relamping Charge | | |
| Select the Appropriate Bulb Failure Rate : <input type="checkbox"/> | | |
| 17.2% For High Pressure Sodium Fixtures 41.2% For Decorative Metal Halide Fixtures 20.0% For Small Flood/Parking Lot Metal Halide Fixtures 45.8% For Large Flood Metal Halide Fixtures 34.3% For Large Parking Lot Metal Halide Fixtures <input type="checkbox"/> For New Type of Fixture | | |
| Spot Rebulb Cost = (Bulb Cost + Photocell Cost + \$29 Labor) x Bulb Failure Rate/12 Months | | \$0.00 |
| SUBTOTAL | | \$0.00 |
| Revenue Tax = Subtotal x 0.000721 | | \$0.00 |
| INITIAL RELAMPING CHARGE | | \$0.00 |
| Per FPSC Order x | | 0.7881 |
| RELAMPING CHARGE | | \$0.00 |
| Energy Charge | | |
| <input type="checkbox"/> Line Wattage x 4,120 Annual Operating Hours/(1,000 x 12) = | | |
| 0 KWH @ \$0.01923/KWH | | |
| ENERGY CHARGE | | \$0.00 |

| | | |
|---|--|---------------|
| PRICE SUMMARY | | |
| Relamping Charge | | \$0.00 |
| Energy Charge | | \$0.00 |
| TOTAL MONTHLY CHARGE PER FIXTURE | | \$0.00 |

**GULF POWER COMPANY
 OUTDOOR SERVICE - LIGHTING PRICING METHODOLOGY
 MONTHLY RATES - Rate Schedule OS (Part I/II)
 Form 4**

DESCRIPTION OF FIXTURE: 25000 Lumen Tenon Top Close-In-Setback (CIS)

| SECTION A - FIXTURES | |
|--|-----------------------------------|
| Total Unit Cost | |
| Fixture Cost | \$347.99 |
| Arm Cost (Varies or May Not Be Applicable) | \$0.00 |
| Bulb Cost | \$10.00 |
| Photocell Cost | \$10.00 |
| | SUBTOTAL |
| | \$367.99 |
| 1.390 Man-hours to Install Fixture/Arm (If Applicable) @ \$44.62/Manhour | \$62.02 |
| | SUBTOTAL |
| | \$430.01 |
| 30.0% Engineering & Supervision Overheads | \$129.00 |
| | UNIT COST TOTAL |
| | \$559.01 |
| Fixture Charge | |
| Fixed Charge = (15.235% x Unit Cost Total)/12 Months | \$7.10 |
| Revenue Tax = Fixed Charge x 0.000721 | \$0.01 |
| | INITIAL FIXTURE CHARGE |
| | \$7.11 |
| Per FPSC Order, Initial Fixture Charge x 1.2421 = | FIXTURE CHARGE |
| | \$8.83 |
| Maintenance Charge | |
| Select the Appropriate Bulb Failure Rate : 17.2% | |
| 17.2% For High Pressure Sodium Fixtures | |
| 41.2% For Decorative Metal Halide Fixtures | |
| 20.0% For Small Flood/Parking Lot Metal Halide Fixtures | |
| 45.8% For Large Flood Metal Halide Fixtures | |
| 34.3% For Large Parking Lot Metal Halide Fixtures | |
| For New Type of Fixture | |
| Spot Rebulb Cost = (Bulb Cost + Photocell Cost + \$29 Labor) x Bulb Failure Rate/12 Months | \$0.70 |
| Luminaire Repair Cost = [Man-hours to Remove of 0.36 @ \$44.62/Manhour + Unit Cost Total] x 6.7% Annual Luminaire Failure Rate/12 Months | \$3.21 |
| | SUBTOTAL |
| | \$3.91 |
| Revenue Tax = Subtotal x 0.000721 | \$0.00 |
| | INITIAL MAINTENANCE CHARGE |
| | \$3.91 |
| Per FPSC Order, Initial Maintenance Charge x 0.7881 = | MAINTENANCE CHARGE |
| | \$3.08 |
| Energy Charge | |
| 292 Line Wattage x 4,120 Annual Operating Hours/(1,000 x 12) = 100 KWH @ \$0.01923/KWH | ENERGY CHARGE |
| | \$1.92 |

| PRICE SUMMARY | |
|----------------------|---|
| Fixture Charge | \$8.83 |
| Maintenance Charge | \$3.08 |
| Energy Charge | \$1.92 |
| | TOTAL MONTHLY CHARGE PER FIXTURE |
| | \$13.83 |

SECTION B - POLES AND ADDITIONAL FACILITIES

| <u>Total Unit Cost</u> | | |
|---|--|---------------|
| Material Cost of Pole or Additional Facility | | \$0.00 |
| 0.000 Man-hours to Install Pole/Additional Facility @ \$44.62/Manhour | | \$0.00 |
| | SUBTOTAL | \$0.00 |
| 30.0% Engineering & Supervision Overheads | | \$0.00 |
| | UNIT COST TOTAL | \$0.00 |
| <u>Pole/Additional Facility Charge</u> | | |
| Fixed Charge = (15.235% x Unit Cost Total)/12 Months | | \$0.00 |
| Revenue Tax = Fixed Charge x 0.000721 | | \$0.00 |
| | INITIAL MONTHLY POLE/ADDITIONAL FACILITY CHARGE PER UNIT | \$0.00 |
| | Per FPSC Order x | 1.2421 |
| | MONTHLY POLE/ADDITIONAL FACILITY CHARGE PER UNIT | \$0.00 |

SECTION C - RELAMPING SERVICE AGREEMENT

| | | |
|--|--|---------------|
| <u>Bulb and Photocell Cost</u> | | |
| Bulb Cost | | \$0.00 |
| Photocell Cost | | \$0.00 |
| BULB AND PHOTOCELL COST | | \$0.00 |
| <u>Relamping Charge</u> | | |
| Select the Appropriate Bulb Failure Rate : <input type="text"/> | | |
| 17.2% For High Pressure Sodium Fixtures 41.2% For Decorative Metal Halide Fixtures 20.0% For Small Flood/Parking Lot Metal Halide Fixtures 45.8% For Large Flood Metal Halide Fixtures 34.3% For Large Parking Lot Metal Halide Fixtures <input type="text"/> For New Type of Fixture | | |
| Spot Rebulb Cost = (Bulb Cost + Photocell Cost + \$29 Labor) x Bulb Failure Rate/12 Months | | \$0.00 |
| SUBTOTAL | | \$0.00 |
| Revenue Tax = Subtotal x 0.000721 | | \$0.00 |
| INITIAL RELAMPING CHARGE | | \$0.00 |
| Per FPSC Order x | | 0.7881 |
| RELAMPING CHARGE | | \$0.00 |
| <u>Energy Charge</u> | | |
| <input type="text"/> Line Wattage x 4,120 Annual Operating Hours/(1,000 x 12) = | | |
| 0 KWH @ \$0.01923/KWH | | |
| ENERGY CHARGE | | \$0.00 |

| | |
|---|---------------|
| PRICE SUMMARY | |
| Relamping Charge | \$0.00 |
| Energy Charge | \$0.00 |
| TOTAL MONTHLY CHARGE PER FIXTURE | |
| \$0.00 | |