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November 28, 2005

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 050001-EI

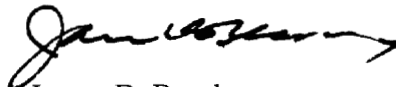
Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 and A12 for the month of October 2005.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

JDB/pp
Enclosures

cc: All Parties of Record (w/enc.)

DOCUMENT NUMBER-DATE
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FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (*) on this 28th day of November 2005 to the following:

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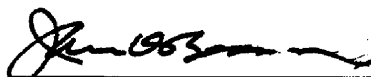
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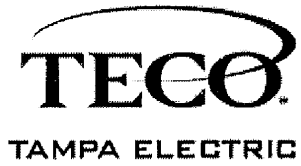
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ATTORNEY



TAMPA ELECTRIC COMPANY
DOCKET NO. 050001-EI

TAMPA ELECTRIC COMPANY

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1. Schedule A1 - A9 & A12

OCTOBER 2005

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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2005

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	79,544,674	56,380,896	23,163,778	41.1%	1,413,806	1,512,511	(98,705)	-6.5%	5.62628	3.72764	1.89864	50.9%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(7,696)	(7,000)	(696)	9.9%	1,413,806	(a) 1,512,511	(a) (98,705)	-6.5%	(0.00054)	(0.00046)	(0.00008)	17.6%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,413,806	(a) 1,512,511	(a) (98,705)	-6.5%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	17,825	16,981	844	5.0%	1,413,806	(a) 1,512,511	(a) (98,705)	-6.5%	0.00126	0.00112	0.00014	12.3%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	79,554,803	56,390,877	23,163,926	41.1%	1,413,806	1,512,511	(98,705)	-6.5%	5.62700	3.72830	1.89870	50.9%
6. Fuel Cost of Purchased Power - Firm (A7)	10,445,246	11,737,900	(1,292,654)	-11.0%	128,595	244,057	(115,462)	-47.3%	8.12259	4.80949	3.31310	68.9%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	22,325,761	0	22,325,761	0.0%	209,010	0	209,010	0.0%	10.68167	0.00000	10.68167	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	(a) 0	(a) 0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	2,055,262	978,700	1,076,562	110.0%	48,375	38,899	9,476	24.4%	4.24860	2.51600	1.73260	68.9%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	34,826,269	12,716,600	22,109,669	173.9%	385,980	282,956	103,024	36.4%	9.02282	4.49420	4.52862	100.8%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,799,786	1,795,467	4,319	0.2%	0	0	0	
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	146,361	41,900	104,461	249.3%	1,710	1,636	74	4.5%	8.55912	2.56112	5.99800	234.2%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	13,337	3,300	10,037	304.2%	140	109	31	28.4%	9.52643	3.02752	6.49891	214.7%
18. Gains on Market Based Sales	2,986	1,900	1,086	57.2%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	162,684	47,100	115,584	245.4%	1,850	1,745	105	6.0%	8.79373	2.69914	6.09459	225.8%
20. Net Inadvertant Interchange					(564)	0	(564)	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					988	0	988	0.0%				
22. Interchange and Wheeling Losses					1,626	0	1,626	0.0%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	114,218,388	69,060,377	45,158,011	65.4%	1,796,734	1,793,722	3,012	0.2%	6.35700	3.85012	2.50688	65.1%
24. Net Unbilled	(7,312,330) (a)	(1,133,051) (a)	(6,179,279)	545.4%	(115,028)	(29,429)	(85,599)	290.9%	6.35700	3.85012	2.50688	65.1%
25. Company Use	194,334 (a)	138,604 (a)	55,730	40.2%	3,057	3,600	(543)	-15.1%	6.35702	3.85011	2.50691	65.1%
26. T & D Losses	8,983,840 (a)	1,716,728 (a)	7,267,112	423.3%	141,322	44,589	96,733	216.9%	6.35700	3.85012	2.50688	65.1%
27. System KWH Sales	114,218,388	69,060,377	45,158,011	65.4%	1,767,383	1,774,962	(7,579)	-0.4%	6.46257	3.89081	2.57176	66.1%
28. Wholesale KWH Sales	(4,588,621)	(1,951,944)	(2,636,677)	135.1%	(71,003)	(50,168)	(20,835)	41.5%	6.46257	3.89081	2.57176	66.1%
29. Jurisdictional KWH Sales	109,629,767	67,108,433	42,521,334	63.4%	1,696,380	1,724,794	(28,414)	-1.6%	6.46257	3.89081	2.57176	66.1%
30. Jurisdictional Loss Multiplier									1.00086	1.00086	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	109,724,049	67,166,146	42,557,903	63.4%	1,696,380	1,724,794	(28,414)	-1.6%	6.46813	3.89415	2.57397	66.1%
32. Other	0	0	0	0.0%	1,696,380	1,724,794	(28,414)	-1.6%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(1,437,739)	(1,276,250)	(161,489)	12.7%	1,696,380	1,724,794	(28,414)	-1.6%	(0.08475)	(0.07399)	(0.01076)	14.5%
34. Waterborne Transp. Adj to Sept 2004 Incl Interest	0	0	0	0.0%	1,696,380	1,724,794	(28,414)	-1.6%	0.00000	0.00000	0.00000	0.0%
35. True-up *	2,582,027	2,582,027	(0)	0.0%	1,696,380	1,724,794	(28,414)	-1.6%	0.15221	0.14970	0.00251	1.7%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	110,868,337	68,471,923	42,396,414	61.9%	1,696,380	1,724,794	(28,414)	-1.6%	6.53558	3.96986	2.56572	64.6%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	110,948,162	68,521,223	42,426,939	61.9%	1,696,380	1,724,794	(28,414)	-1.6%	6.54029	3.97272	2.56757	64.6%
39. GPIF * (Already Adjusted for Taxes)	(306,535)	(306,535)	0	0.0%	1,696,380	1,724,794	(28,414)	-1.6%	(0.01807)	(0.01777)	(0.00030)	1.7%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	110,641,627	68,214,688	42,426,939	62.2%	1,696,380	1,724,794	(28,414)	-1.6%	6.52222	3.95495	2.56727	64.9%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									6.522	3.955	2.567	64.9%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: OCTOBER 2005

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	651,361,038	550,364,558	100,996,480	18.4%	14,894,542	15,525,369	(630,827)	-4.1%	4.37315	3.54494	0.82822	23.4%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(76,738)	(70,000)	(6,738)	9.6%	14,894,542 (a)	15,525,369 (a)	(630,827)	-4.1%	(0.00052)	(0.00045)	(0.00006)	14.3%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	14,894,542 (a)	15,525,369 (a)	(630,827)	-4.1%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost	125,691	77,155	48,536	62.9%	14,894,542 (a)	15,525,369 (a)	(630,827)	-4.1%	0.00084	0.00050	0.00035	69.8%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	651,409,991	550,371,713	101,038,278	18.4%	14,894,542	15,525,369	(630,827)	-4.1%	4.37348	3.54498	0.82850	23.4%
6. Fuel Cost of Purchased Power - Firm (A7)	77,707,756	87,607,300	(9,899,544)	-11.3%	1,266,317	1,824,114	(557,797)	-30.6%	6.13652	4.80273	1.33379	27.8%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	93,060,886	0	93,060,886	0.0%	1,117,385	0	1,117,385	0.0%	8.32845	0.00000	8.32845	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	12,649,520	9,600,600	3,048,920	31.8%	419,609	381,861	37,748	9.9%	3.01460	2.51416	0.50044	19.9%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	183,418,162	97,207,900	86,210,262	88.7%	2,803,311	2,205,975	597,336	27.1%	6.54291	4.40657	2.13634	48.5%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					17,697,853	17,731,344	(33,491)	-0.2%				
14. Fuel Cost of Sch. D Jurisd. Sales (A5)	922,708	419,200	503,508	120.1%	17,006	16,362	644	3.9%	5.42578	2.56203	2.86375	111.8%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	1	0	1	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	2,397,477	8,512,400	(6,114,923)	-71.8%	50,641	216,878	(166,237)	-76.7%	4.73426	3.92497	0.80929	20.6%
18. Gains on Market Based Sales	540,088	3,765,700	(3,225,612)	-85.7%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	3,860,274	12,697,300	(8,837,026)	-69.6%	67,647	233,240	(165,593)	-71.0%	5.70650	5.44388	0.26262	4.8%
20. Net Inadvertant Interchange					(698)	0	(698)	0.0%				
21. Wheeling Rec'd. less Wheeling Deliv'd.					33,972	0	33,972	0.0%				
22. Interchange and Wheeling Losses					31,190	5,200	25,990	499.8%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	830,967,879	634,882,313	196,085,566	30.9%	17,632,289	17,492,904	139,385	0.8%	4.71276	3.62937	1.08339	29.9%
24. Net Unbilled	(1,941,928) (a)	4,590,305 (a)	(6,532,233)	-142.3%	76,463	120,624	(44,161)	-36.6%	(2.53970)	3.80547	(6.34516)	-166.7%
25. Company Use	1,441,529 (a)	1,296,798 (a)	144,731	11.2%	30,880	36,000	(5,120)	-14.2%	4.66816	3.60222	1.06595	29.6%
26. T & D Losses	42,562,391 (a)	26,135,646 (a)	16,426,745	62.9%	863,507	722,891	140,616	19.5%	4.92902	3.61543	1.31358	36.3%
27. System KWH Sales	830,967,879	634,882,313	196,085,566	30.9%	16,661,441	16,613,389	48,052	0.3%	4.98737	3.82151	1.16586	30.5%
28. Wholesale KWH Sales	(30,930,811)	(17,199,940)	(13,730,871)	79.8%	(615,375)	(446,596)	(168,779)	37.8%	5.02634	3.85134	1.17499	30.5%
29. Jurisdictional KWH Sales	800,037,068	617,682,373	182,354,695	29.5%	16,046,066	16,166,793	(120,727)	-0.7%	4.98588	3.82069	1.16519	30.5%
30. Jurisdictional Loss Multiplier									1.00086	1.00086	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	800,725,100	618,213,580	182,511,520	29.5%	16,046,066	16,166,793	(120,727)	-0.7%	4.99016	3.82397	1.16619	30.5%
32. Peabody Coal Contract Buy-Out Amort. Jurisd.	0	0	0	0.0%	16,046,066	16,166,793	(120,727)	-0.7%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(12,450,998)	(12,762,500)	311,502	-2.4%	16,046,066	16,166,793	(120,727)	-0.7%	(0.07760)	(0.07894)	0.00135	-1.7%
34. Waterborne Transp. Adj to Sept 2004 Incl Interest	(50,287)	0	(50,287)	0.0%	16,046,066	16,166,793	(120,727)	-0.7%	(0.00031)	0.00000	(0.00031)	0.0%
35. True-up *	25,820,270	25,820,271	(1)	0.0%	16,046,066	16,166,793	(120,727)	-0.7%	0.16091	0.15971	0.00120	0.8%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	814,044,085	631,271,351	182,772,734	29.0%	16,046,066	16,166,793	(120,727)	-0.7%	5.07317	3.90474	1.16843	29.9%
37. Revenue Tax Factor	0	0	0	0.0%					1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	814,630,197	631,725,866	182,904,331	29.0%	16,046,066	16,166,793	(120,727)	-0.7%	5.07682	3.90755	1.16927	29.9%
39. GPIF * (Already Adjusted for Taxes)	(3,065,350)	(3,065,350)	0	0.0%	16,046,066	16,166,793	(120,727)	-0.7%	(0.01910)	(0.01896)	(0.00014)	0.8%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	811,564,847	628,660,516	182,904,331	29.1%	16,046,066	16,166,793	(120,727)	-0.7%	5.05772	3.88859	1.16913	30.1%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									5.058	3.889	1.169	30.1%

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2005

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	79,544,674	56,380,896	23,163,778	41.1%	651,361,038	550,364,558	100,996,480	18.4%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	159,698	45,200	114,498	253.3%	3,320,186	8,931,600	(5,611,414)	-62.8%
2a. GAINS FROM MARKET BASED SALES	2,986	1,900	1,086	57.2%	540,088	3,765,700	(3,225,612)	-85.7%
3. FUEL COST OF PURCHASED POWER	10,445,246	11,737,900	(1,292,654)	-11.0%	77,707,756	87,607,300	(9,899,544)	-11.3%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	2,055,262	978,700	1,076,562	110.0%	12,649,520	9,600,600	3,048,920	31.8%
4. ENERGY COST OF ECONOMY PURCHASES	22,325,761	0	22,325,761	0.0%	93,060,886	0	93,060,886	0.0%
5. TOTAL FUEL & NET POWER TRANSACTION	114,208,259	69,050,396	45,157,863	65.4%	830,918,926	634,875,158	196,043,768	30.9%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(7,696)	(7,000)	(696)	9.9%	(76,738)	(70,000)	(6,738)	9.6%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
6c. INCREMENTAL HEDGING O&M COSTS	17,825	16,981	844	5.0%	125,691	77,155	48,536	62.9%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	114,218,387	69,060,377	45,158,010	65.4%	830,967,877	634,882,313	196,085,564	30.9%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,696,380	1,724,794	(28,414)	-1.6%	16,046,066	16,166,793	(120,727)	-0.7%
2. NONJURISDICTIONAL SALES	71,003	50,168	20,835	41.5%	615,375	446,596	168,779	37.8%
3. TOTAL SALES	1,767,383	1,774,962	(7,579)	-0.4%	16,661,441	16,613,389	48,052	0.3%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9598259	0.9717357	(0.0119098)	-1.2%	9.6310887	9.7326380	(0.1015493)	-1.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2005

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. 1. JURISDICTIONAL FUEL REVENUE	63,592,412	65,072,148	(1,479,736)	-2.3%	601,154,597	609,846,910	(8,692,313)	-1.4%
2. 2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(2,582,027)	(2,582,027)	0	0.0%	(25,820,270)	(25,820,271)	1	0.0%
2b. INCENTIVE PROVISION	306,535	306,535	0	0.0%	3,065,350	3,065,350	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	61,316,920	62,796,656	(1,479,736)	-2.4%	578,399,677	587,091,989	(8,692,312)	-1.5%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	114,218,387	69,080,377	45,158,010	65.4%	830,967,877	634,882,313	196,085,564	30.9%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9598259	0.9717357	(0.0119098)	-1.2%	NA	NA	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	109,629,766	67,108,433	42,521,333	63.4%	800,037,066	617,682,373	182,354,693	29.5%
6a. JURISDIC. LOSS MULTIPLIER	1.00086	1.00086	0.00000	0.0%	NA	NA	-	0.0%
6b. (LINE C6 x LINE C6a)	109,724,048	67,166,146	42,557,902	63.4%	800,725,100	618,213,580	182,511,520	29.5%
6c. Other	0	0	0	0.0%	0	0	0	0.0%
6d. (LINE C6c x LINE C5) PB. JURISD.	0	0	0	0.0%	0	0	0	0.0%
6e. WATERBORNE TRANSP. DISALLOWANCE PER FPSC DECISION 9/21/04	(1,437,739)	(1,276,250)	(161,489)	12.7%	(12,450,998)	(12,762,500)	311,502	-2.4%
6f. OTHER	0	0	0	0.0%	(50,287)	0	(50,287)	0.0%
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6d+C6e+C6f+C6g)	108,286,309	65,889,896	42,396,413	64.3%	788,223,815	605,451,080	182,772,735	30.2%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	(46,969,389)	(3,093,240)	(43,876,149)	1418.5%	(209,824,138)	(18,359,091)	(191,465,047)	1042.9%
8. INTEREST PROVISION FOR THE MONTH	(616,320)	(49,102)	(567,218)	1155.2%	(1,984,129)	(388,358)	(1,595,771)	410.9%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(166,861,985)	(23,351,188)	(143,510,797)	614.6%	-----NOT APPLICABLE-----			
10. TRUE-UP COLLECTED (REFUNDED)	2,582,027	2,582,027	(0)	0.0%	-----NOT APPLICABLE-----			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(211,865,667)	(23,911,503)	(187,954,164)	786.0%	-----NOT APPLICABLE-----			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2005

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
D. INTEREST PROVISION									
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(166,861,985)	(23,351,188)	(143,510,797)	614.6%	NOT APPLICABLE				
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10 - C6f)	(211,249,347)	(23,862,401)	(187,386,946)	785.3%	NOT APPLICABLE				
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(378,111,332)	(47,213,589)	(330,897,743)	700.9%	NOT APPLICABLE				
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(189,055,666)	(23,606,795)	(165,448,871)	700.9%	NOT APPLICABLE				
5. INT. RATE-FIRST DAY REP. BUS. MONTH	3.790	2.500	1.290	51.6%	NOT APPLICABLE				
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	4.030	2.500	1.530	61.2%	NOT APPLICABLE				
7. TOTAL (LINE D5 + LINE D6)	7.820	5.000	2.820	56.4%	NOT APPLICABLE				
8. AVERAGE INT. RATE (50% OF LINE D7)	3.910	2.500	1.410	56.4%	NOT APPLICABLE				
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.326	0.208	0.118	56.7%	NOT APPLICABLE				
10. INT. PROVISION (LINE D4 x LINE D9)	(616,320)	(49,102)	(567,218)	1155.2%	NOT APPLICABLE				

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2005

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	990,708	197,596	793,112	401.4%	4,069,470	2,060,234	2,009,236	97.5%
2 LIGHT OIL	927,892	577,694	350,198	60.6%	7,605,721	7,647,763	(42,042)	-0.5%
3 COAL	16,642,323	15,643,994	998,329	6.4%	201,733,333	203,185,978	(1,452,645)	-0.7%
4 NATURAL GAS	60,983,751	39,961,612	21,022,139	52.6%	437,952,514	337,470,583	100,481,931	29.8%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	79,544,674	56,380,896	23,163,778	41.1%	651,361,038	550,364,558	100,996,480	18.4%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	11,521	2,821	8,700	308.4%	53,464	29,800	23,664	79.4%
9 LIGHT OIL	6,896	7,194	(298)	-4.1%	62,009	89,385	(27,376)	-30.6%
10 COAL	678,826	709,121	(30,295)	-4.3%	8,368,782	9,023,302	(654,520)	-7.3%
11 NATURAL GAS	716,563	793,375	(76,812)	-9.7%	6,410,287	6,382,882	27,405	0.4%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,413,806	1,512,511	(98,705)	-6.5%	14,894,542	15,525,369	(630,827)	-4.1%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	17,703	4,390	13,313	303.3%	83,465	46,372	37,093	80.0%
16 LIGHT OIL (BBL)	11,008	13,530	(2,522)	-18.6%	114,102	171,748	(57,646)	-33.6%
17 COAL (TON)	315,320	309,860	5,460	1.8%	3,851,420	3,943,411	(91,991)	-2.3%
18 NATURAL GAS (MCF)	5,055,474	5,761,445	(705,971)	-12.3%	46,271,374	46,623,155	(351,781)	-0.8%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	111,063	27,562	83,501	303.0%	523,624	291,158	232,466	79.8%
22 LIGHT OIL	61,397	78,818	(17,421)	-22.1%	645,338	995,486	(350,148)	-35.2%
23 COAL	7,478,534	7,483,070	(4,536)	-0.1%	90,644,355	95,699,878	(5,055,523)	-5.3%
24 NATURAL GAS	5,323,414	5,922,773	(599,359)	-10.1%	47,965,307	47,928,735	36,572	0.1%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	12,974,408	13,512,223	(537,815)	-4.0%	139,778,624	144,915,257	(5,136,633)	-3.5%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.81%	0.19%	0.01	-	0.36%	0.19%	0.00	-
29 LIGHT OIL	0.49%	0.48%	0.00	-	0.42%	0.58%	(0.00)	-
30 COAL	48.01%	46.88%	0.01	-	56.19%	58.12%	(0.02)	-
31 NATURAL GAS	50.68%	52.45%	(0.02)	-	43.04%	41.11%	0.02	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	55.96	45.01	10.95	24.3%	48.76	44.43	4.33	9.7%
36 LIGHT OIL (\$/BBL)	84.29	42.70	41.60	97.4%	66.66	44.53	22.13	49.7%
37 COAL (\$/TON)	52.78	50.49	2.29	4.5%	52.38	51.53	0.85	1.7%
38 NATURAL GAS (\$/MCF)	12.06	6.94	5.13	73.9%	9.46	7.24	2.23	30.8%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	8.92	7.17	1.75	24.4%	7.77	7.08	0.70	9.8%
42 LIGHT OIL	15.11	7.33	7.78	106.2%	11.79	7.68	4.10	53.4%
43 COAL	2.23	2.09	0.13	6.4%	2.23	2.12	0.10	4.8%
44 NATURAL GAS	11.46	6.75	4.71	69.8%	9.13	7.04	2.09	29.7%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	6.13	4.17	1.96	46.9%	4.66	3.80	0.86	22.7%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2005

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	9,640	9,770	(130)	-1.3%	9,794	9,770	24	0.2%
49 LIGHT OIL	8,903	10,956	(2,053)	-18.7%	10,407	11,137	(730)	-6.6%
50 COAL	11,017	10,553	464	4.4%	10,831	10,606	225	2.1%
51 NATURAL GAS	7,429	7,465	(36)	-0.5%	7,483	7,509	(26)	-0.3%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,177	8,934	243	2.7%	9,385	9,334	51	0.5%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	8.60	7.00	1.60	22.9%	7.61	6.91	0.70	10.1%
56 LIGHT OIL	13.46	8.03	5.43	67.6%	12.27	8.56	3.71	43.3%
57 COAL	2.45	2.21	0.24	10.9%	2.41	2.25	0.16	7.1%
58 NATURAL GAS	8.51	5.04	3.47	68.8%	6.83	5.29	1.54	29.1%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	5.63	3.73	1.90	50.9%	4.37	3.54	0.83	23.4%

**SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2005**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	421	137,384	43.8	46.1	61.5	11,109	COAL	86,294	23,022,440	1,526,248.9	3,492,254	2.54	52.68
B.B.#2	396	0	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
B.B.#3	423	167,109	53.0	54.0	58.9	10,846	COAL	79,166	22,895,180	1,812,519.8	4,170,329	2.50	52.68
B.B.#4	452	214,711	63.8	68.1	79.2	10,918	COAL	103,965	22,548,540	2,344,259.0	5,476,698	2.55	52.68
B.B. STATION	1,692	519,204	41.2	43.2	51.2	10,946	COAL	249,425	22,784,518	5,683,027.7	13,139,281	2.53	52.68
SEB-PHIL.#1(HVY OIL)	17	5,784	45.7	100.0	90.1	9,640	HVY.OIL	8,887	6,273,540	55,754.2	497,341	8.60	55.96
SEB-PHIL.#2(HVY OIL)	17	5,737	45.3	100.0	89.3	9,640	HVY.OIL	8,816	6,273,540	55,309.2	493,367	8.60	55.96
SEB-PHILLIPS TOTAL	34	11,521	45.5	100.0	89.7	9,640	HVY.OIL	17,703	6,273,540	111,063.4	990,708	8.60	55.96
POLK #1 GASIFIER	255	159,622	84.0	87.7	95.6	11,249	COAL	65,895	27,248,000	1,795,506.4	3,503,042	2.19	53.16
POLK #1 CT (OIL)	225	6,616	3.9	99.9	76.1	8,609	LGT.OIL	10,243	5,805,144	56,962.7	812,229	12.28	79.30
POLK #1 TOTAL	255	166,238	87.5	99.2	94.0	11,143	-	-	-	1,852,469.1	4,315,271	2.60	-
POLK #2 CT (GAS)	150	5,447	4.9	100.0	76.5	11,602	GAS	60,015	1,053,000	63,196.0	729,596	13.39	12.16
POLK #2 CT (OIL)	160	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	(1,623)	0.00	0.00
POLK #2 TOTAL	155	5,447	4.7	100.0	76.5	11,602	-	-	-	63,196.0	727,973	13.36	-
POLK #3 CT (GAS)	150	4,846	4.3	100.0	75.1	11,904	GAS	54,785	1,053,000	57,688.4	666,718	13.76	12.17
POLK #3 CT (OIL)	165	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	56,534	0.00	0.00
POLK #3 TOTAL	158	4,846	4.1	100.0	75.1	11,904	-	-	-	57,688.4	723,252	14.92	-
POLK STATION TOTAL	568	176,531	41.7	99.7	84.0	11,179	-	-	-	1,973,353.5	5,766,496	3.27	-
B.B.C.T.#1	14	7	0.1	100.0	50.0	21,343	LGT.OIL	26	5,810,191	149.4	2,065	29.50	79.42
B.B.C.T.#2	66	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	66	273	0.6	65.0	68.9	15,692	LGT.OIL	739	5,793,479	4,283.9	58,687	21.50	79.41
C.T. TOTAL	146	280	0.3	84.2	35.9	15,833	LGT.OIL	765	5,794,027	4,433.3	60,752	21.70	79.41
COT 1	3	27	1.2	100.0	38.6	12,830	GAS	329	1,053,000	346.5	3,302	12.23	10.04
COT 2	3	58	2.6	99.3	74.4	12,832	GAS	702	1,053,000	739.5	7,045	12.15	10.04
CITY OF TAMPA TOTAL	6	85	1.9	99.7	56.5	12,776	GAS	1,031	1,053,000	1,086.0	10,347	12.17	10.04
BAYSIDE ST 1	234	109,162	62.6	100.0	62.6	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	156	52,176	44.9	98.6	72.7	11,126	GAS	551,275	1,053,000	580,492.0	6,653,583	12.75	12.07
BAYSIDE CT1B	156	81,554	70.2	99.1	81.7	11,197	GAS	867,232	1,053,000	913,195.0	10,467,008	12.83	12.07
BAYSIDE CT1C	156	78,347	67.4	98.2	85.1	11,243	GAS	836,483	1,053,000	880,817.0	10,095,885	12.89	12.07
BAYSIDE UNIT 1 TOTAL	702	321,239	61.4	99.1	74.1	7,392	GAS	2,254,990	1,053,000	2,374,504.0	27,216,476	8.47	12.07
BAYSIDE ST 2	306	130,410	57.2	100.0	57.2	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	156	71,070	61.2	98.6	88.8	11,459	GAS	773,403	1,053,000	814,393.0	9,322,544	13.12	12.05
BAYSIDE CT2B	156	67,863	58.4	92.3	84.6	10,832	GAS	698,094	1,053,000	735,093.0	8,414,775	12.40	12.05
BAYSIDE CT2C	156	50,903	43.8	74.1	83.4	11,215	GAS	542,127	1,053,000	570,860.0	6,534,760	12.84	12.05
BAYSIDE CT2D	156	64,700	55.7	94.4	84.8	10,921	GAS	671,029	1,053,000	706,594.0	8,088,535	12.50	12.05
BAYSIDE UNIT 2 TOTAL	930	384,946	55.6	93.2	76.1	7,344	GAS	2,684,653	1,053,000	2,826,940.0	32,360,614	8.41	12.05
BAYSIDE STATION TOTAL	1,632	706,185	58.1	95.7	75.2	7,366	GAS	4,939,643	1,053,000	5,201,444.0	59,577,090	8.44	12.06
TOT. COAL (BB,POLK)	1,947	678,826	46.8	49.0	57.0	11,017	COAL	315,320	23,717,288	7,478,534.1	16,642,323	2.45	52.78
SYSTEM	4,078	1,413,806	46.5	74.1	65.2	9,177	-	-	-	12,974,407.9	79,544,674	5.63	-

LEGEND:

B.B. = BIG BEND

C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS

COT = CITY OF TAMPA

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2005

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	15,138	4,390	10,748	244.8%	82,598	46,372	36,226	78.1%
3 UNIT COST (\$/BBL)	56.04	43.09	12.95	30.0%	47.87	44.13	3.74	8.5%
4 AMOUNT (\$)	848,315	189,169	659,146	348.4%	3,954,152	2,046,368	1,907,784	93.2%
5 BURNED:								
6 UNITS (BBL)	17,703	4,390	13,313	303.3%	83,465	46,372	37,093	80.0%
7 UNIT COST (\$/BBL)	55.96	45.01	10.95	24.3%	48.76	44.43	4.33	9.7%
8 AMOUNT (\$)	990,708	197,596	793,112	401.4%	4,069,470	2,060,234	2,009,236	97.5%
9 ENDING INVENTORY:								
10 UNITS (BBL)	11,598	11,605	(7)	-0.1%	11,598	11,605	(7)	-0.1%
11 UNIT COST (\$/BBL)	55.95	43.70	12.25	28.0%	55.95	43.70	12.25	28.0%
12 AMOUNT (\$)	648,873	507,135	141,738	27.9%	648,873	507,135	141,738	27.9%
13								
14 DAYS SUPPLY:	20	113	(93)	-80.0%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	21,245	16,255	4,990	30.7%	156,362	226,675	(70,313)	-31.0%
17 UNIT COST (\$/BBL)	101.92	41.37	60.54	146.3%	82.08	43.97	38.10	86.7%
18 AMOUNT (\$)	2,165,231	672,536	1,492,695	222.0%	12,833,902	9,967,637	2,866,265	28.8%
19 BURNED:								
20 UNITS (BBL)	11,008	13,530	(2,522)	-18.6%	114,102	171,748	(57,646)	-33.6%
21 UNIT COST (\$/BBL)	84.29	42.70	41.60	97.4%	66.66	44.53	22.13	49.7%
22 AMOUNT (\$)	927,892	577,694	350,198	60.6%	7,605,721	7,647,763	(42,042)	-0.5%
23 ENDING INVENTORY:								
24 UNITS (BBL)	83,318	85,068	(1,750)	-2.1%	83,318	85,068	(1,750)	-2.1%
25 UNIT COST (\$/BBL)	82.21	43.63	38.58	88.4%	82.21	43.63	38.58	88.4%
26 AMOUNT (\$)	6,849,545	3,711,652	3,137,893	84.5%	6,849,545	3,711,652	3,137,893	84.5%
27								
28 DAYS SUPPLY: NORMAL	93	146	(53)	-40.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	12	12	(0)	-2.1%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	479,772	316,200	163,572	51.7%	4,214,798	4,140,308	74,490	1.8%
32 UNIT COST (\$/TON)	54.71	49.60	5.10	10.3%	53.55	50.23	3.32	6.6%
33 AMOUNT (\$)	26,245,930	15,684,669	10,561,261	67.3%	225,682,053	207,966,105	17,715,948	8.5%
34 BURNED:								
35 UNITS (TONS)	315,320	309,860	5,460	1.8%	3,851,420	3,943,411	(91,991)	-2.3%
36 UNIT COST (\$/TON)	52.78	50.49	2.29	4.5%	52.38	51.53	0.85	1.7%
37 AMOUNT (\$)	16,642,323	15,643,994	998,329	6.4%	201,733,333	203,185,978	(1,452,645)	-0.7%
38 ENDING INVENTORY:								
39 UNITS (TONS)	612,900	956,028	(343,128)	-35.9%	612,900	956,028	(343,128)	-35.9%
40 UNIT COST (\$/TON)	55.52	50.14	5.37	10.7%	55.52	50.14	5.37	10.7%
41 AMOUNT (\$)	34,025,469	47,939,896	(13,914,427)	-29.0%	34,025,469	47,939,896	(13,914,427)	-29.0%
42								
43 DAYS SUPPLY:	51	79	(28)	-40.0%	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	5,048,248	5,761,445	(713,197)	-12.4%	46,341,604	46,623,155	(281,551)	-0.6%
46 UNIT COST (\$/MCF)	11.93	6.94	4.99	72.0%	9.48	7.24	2.24	30.9%
47 AMOUNT (\$)	60,219,711	39,961,612	20,258,099	50.7%	439,210,067	337,470,581	101,739,486	30.1%
48 BURNED:								
49 UNITS (MCF)	5,055,474	5,761,445	(705,971)	-12.3%	46,271,374	46,623,155	(351,781)	-0.8%
50 UNIT COST (\$/MCF)	12.06	6.94	5.13	73.9%	9.46	7.24	2.23	30.8%
51 AMOUNT (\$)	60,983,751	39,961,612	21,022,139	52.6%	437,952,514	337,470,583	100,481,931	29.8%
52 ENDING INVENTORY:								
53 UNITS (MCF)	72,667	0	72,667	0.0%	72,667	0	72,667	0.0%
54 UNIT COST (\$/MCF)	14.89	0.00	14.89	0.0%	14.89	0.00	14.89	0.0%
55 AMOUNT (\$)	1,081,782	0	1,081,782	0.0%	1,081,782	0	1,081,782	0.0%
56								
57 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2005

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	51,667
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	51,667

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(2,403)	(197,326)
OTHER USAGE	(423)	(34,026)
TOTAL	(2,826)	(231,352)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	53,065
IGNITION #2 OIL	145,659
IGNITION PROPANE	15,192
AERIAL SURVEY ADJ.	(1,142,533)
ADDITIVES	100,411
GREEN FUEL	0
TOTAL	(828,206)

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2005

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	GAINS ON MARKET BASED SALES	
ESTIMATED:										
VARIOUS	JURISDIC.	SCH. - D	1,636.0	0.0	1,636.0	2.561	2.561	41,900.00	41,900.00	
VARIOUS	JURISDIC.	SCH. - MB	109.0	0.0	109.0	3.028	5.138	3,300.00	5,800.00	1,900.00
TOTAL			1,745.0	0.0	1,745.0	2.590	2.722	45,200.00	47,500.00	1,900.00
ACTUAL:										
SEMINOLE ELEC. PRECO	JURISDIC.	SCH. - D	688.4	17.0	671.4	9.643	9.643	64,742.48	64,742.48	
SEMINOLE ELEC. HARDEE	JURISDIC.	SCH. - D	1,038.8	0.0	1,038.8	7.509	7.509	78,003.32	78,003.32	
PROGRESS ENERGY FLORIDA		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF LAKELAND		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CONOCO		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELEC. CO-OP		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
THE ENERGY AUTHORITY		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SOUTHERN COMPANY		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CAROLINA POWER & LIGHT		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CARGILL ALLIANT		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF TALLAHASSEE		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF HOMESTEAD		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CALPEA		SCH. - MA	140.0	0.0	140.0	9.526	11.998	13,336.72	16,797.52	2,986.20
TEC WHOLESALE MARKETING		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
AUBURNDALE POWER PARTNERS		OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
ADJUSTMENTS TO PRIOR MONTHS:										
SEMINOLE ELEC. PRECO	SEP 2005	SCH. - D	(1,111.6)	0.0	(1,111.6)	8.695	8.695	(96,648.87)	(96,648.87)	
SEMINOLE ELEC. PRECO	SEP 2005	SCH. - D	1,111.6	0.0	1,111.6	9.020	9.020	100,264.52	100,264.52	
SUBTOTAL SCHEDULE D POWER SALES-JURISD.			1,727.2	17.0	1,710.2	8.558	8.558	146,361.5	146,361.5	
SUBTOTAL SCHEDULE MA POWER SALES-JURISD.			140.0	0.0	140.0	9.526	11.998	13,336.72	16,797.52	2,986.20
SUBTOTAL SCHEDULE OATT POWER SALES-JURISD.			0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL			1,867.2	17.0	1,850.2	8.631	8.818	159,698.17	163,158.97	2,986.20
CURRENT MONTH:										
DIFFERENCE			122.2	17.0	105.2	6.041	6.096	114,498.17	115,658.97	1,086.20
DIFFERENCE %			7.0%	0.0%	6.0%	233.2%	224.0%	253.3%	243.5%	57.2%
PERIOD TO DATE:										
ACTUAL			67,662.2	17.0	67,645.2	4.908	5.877	3,320,185.42	3,975,261.72	540,089.76
ESTIMATED			233,240.0	0.0	233,240.0	3.829	5.757	8,931,600.00	13,428,000.00	3,765,700.00
DIFFERENCE			(165,577.8)	17.0	(165,594.8)	1.079	0.120	(5,611,414.58)	(9,452,738.28)	(3,225,610.24)
DIFFERENCE %			-71.0%	0.0%	-71.0%	28.2%	2.1%	-62.6%	-70.4%	-85.7%

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2005

(1) PURCHASED FROM		(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	SCH. - J	2,744.0	0.0	1,756.0	988.0	8.097	8.097	80,000.00
HARDEE POWER PARTNERS	IPP	11,636.0	0.0	0.0	11,636.0	7.182	7.182	835,700.00
VARIOUS	OTHER	102,209.0	0.0	0.0	102,209.0	3.793	3.793	3,876,800.00
VARIOUS	MKT. BASE	129,224.0	0.0	0.0	129,224.0	5.375	5.375	6,945,400.00
TOTAL		245,813.0	0.0	1,756.0	244,057.0	4.809	4.809	11,737,900.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	25,402.0	0.0	0.0	25,402.0	19.367	19.367	4,919,553.25
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
PROGRESS ENERGY FLORIDA	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
FLA. POWER & LIGHT	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CITY OF LAKE LAND	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
ORLANDO UTIL. COMM.	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CAROLINA POWER & LIGHT	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
THE ENERGY AUTHORITY	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
REEDY CREEK	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
OKEELANTA	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CITY OF TALLAHASSEE	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CALPINE	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL ALLIANT	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CONOCO	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CORAL POWER	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
RELIANT	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SEMINOLE ELEC. CO-OP	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
DUKE ENERGY	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
DYNEGY POWER MARKETING	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CITY OF HOMESTEAD	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SEMPRA ENERGY	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
COBB ELECTRIC MEMBERSHIP CORP	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
PROGRESS ENERGY FLORIDA	SCH. - D	102,475.0	0.0	0.0	102,475.0	5.730	5.730	5,871,436.25
AUBURNDALE POWER PARTNERS	OATT	718.0	0.0	0.0	718.0	7.548	7.548	54,191.71
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE	SEP 2005 IPP	(42,940.0)	0.0	0.0	(42,940.0)	15.814	15.814	(6,790,638.00)
HARDEE PWR. PART.-NATIVE	SEP 2005 IPP	42,940.0	0.0	0.0	42,940.0	15.633	15.633	6,712,779.31
PROGRESS ENERGY FLORIDA	SEP 2005 SCH. - D	(103,555.0)	0.0	0.0	(103,555.0)	6.039	6.039	(6,253,486.30)
PROGRESS ENERGY FLORIDA	SEP 2005 SCH. - D	103,555.0	0.0	0.0	103,555.0	5.728	5.728	5,931,430.25
AUBURNDALE POWER PARTNERS	SEP 2005 OATT	(762.0)	0.0	0.0	(762.0)	9.657	9.657	(73,586.92)
AUBURNDALE POWER PARTNERS	SEP 2005 OATT	762.0	0.0	0.0	762.0	9.654	9.654	73,566.01
SUBTOTAL OF ADJUSTMENTS		0.0	0.0	0.0	0.0	0.000	0.000	(399,935.65)
TOTAL		128,595.0	0.0	0.0	128,595.0	8.123	8.123	10,445,245.56
CURRENT MONTH:								
DIFFERENCE		(117,218.0)	0.0	(1,756.0)	(115,462.0)	3.314	3.314	(1,292,654.44)
DIFFERENCE %		-47.7%	0.0%	-100.0%	-47.3%	68.9%	68.9%	-11.0%
PERIOD TO DATE:								
ACTUAL		1,266,317.0	0.0	0.0	1,266,317.0	6.137	6.137	77,707,755.85
ESTIMATED		1,833,311.0	0.0	9,197.0	1,824,114.0	4.803	4.803	87,607,300.00
DIFFERENCE		(566,994.0)	0.0	(9,197.0)	(557,797.0)	1.334	1.334	(9,899,544.15)
DIFFERENCE %		-30.9%	0.0%	-100.0%	-30.6%	27.8%	27.8%	-11.3%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2005

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	38,899.0	0.0	0.0	38,899.0	2.516	2.516	978,700.00
TOTAL		38,899.0	0.0	0.0	38,899.0	2.516	2.516	978,700.00
ACTUAL:								
HILLSBOROUGH COUNTY	COGEN.	16,990.0	0.0	0.0	16,990.0	2.604	2.604	442,427.19
McKAY BAY REFUSE	COGEN.	14,249.0	0.0	0.0	14,249.0	2.606	2.606	371,260.80
ORANGE COGENERATION L.P.	COGEN.	3,818.0	0.0	0.0	3,818.0	2.353	2.353	89,819.91
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	638.0	0.0	0.0	638.0	11.379	11.379	72,596.53
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	3,987.0	0.0	0.0	3,987.0	7.406	7.406	295,282.65
CF INDUSTRIES INC.	COGEN.	719.0	0.0	0.0	719.0	9.237	9.237	66,416.88
IMC-AGRICO-NEW WALES	COGEN.	248.0	0.0	0.0	248.0	7.707	7.707	19,113.95
IMC-AGRICO-S. PIERCE	COGEN.	6,871.0	0.0	0.0	6,871.0	8.903	8.903	611,729.84
AUBURNDALE POWER PARTNERS	COGEN.	855.0	0.0	0.0	855.0	10.732	10.732	91,758.76
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUBTOTAL FOR OCTOBER 2005		48,375.0	0.0	0.0	48,375.0	4.259	4.259	2,060,406.51
ADJUSTMENTS FOR THE MONTH OF: SEPTEMBER 2005								
HILLSBOROUGH COUNTY	COGEN.	(15,845.0)	0.0	0.0	(15,845.0)	2.598	2.598	(411,702.77)
		15,845.0	0.0	0.0	15,845.0	2.576	2.576	408,089.22
McKAY BAY REFUSE	COGEN.	(13,521.0)	0.0	0.0	(13,521.0)	2.595	2.595	(350,928.87)
		13,521.0	0.0	0.0	13,521.0	2.573	2.573	347,889.29
ORANGE COGENERATION L.P.	COGEN.	(5,267.0)	0.0	0.0	(5,267.0)	2.392	2.392	(125,992.92)
		5,267.0	0.0	0.0	5,267.0	2.366	2.366	124,603.10
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	(534.0)	0.0	0.0	(534.0)	8.082	8.082	(43,158.25)
		534.0	0.0	0.0	534.0	8.625	8.625	46,057.06
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUBTOTAL FOR SEPTEMBER 2005		0.0	0.0	0.0	0.0	0.000	0.000	(5,144.14)
TOTAL		48,375.0	0.0	0.0	48,375.0	4.249	4.249	2,055,262.37
CURRENT MONTH:								
DIFFERENCE		9,476.0	0.0	0.0	9,476.0	1.733	1.733	1,076,562.37
DIFFERENCE %		24.4%	0.0%	0.0%	24.4%	68.9%	68.9%	110.0%
PERIOD TO DATE:								
ACTUAL		419,609.0	0.0	0.0	419,609.0	3.015	3.015	12,649,519.79
ESTIMATED		381,861.0	0.0	0.0	381,861.0	2.514	2.514	9,600,600.00
DIFFERENCE		37,748.0	0.0	0.0	37,748.0	0.500	0.500	3,048,919.79
DIFFERENCE %		9.9%	0.0%	0.0%	9.9%	19.9%	19.9%	31.8%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2005

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COSTS CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	(6) COST IF GENERATED (A) CENTS PER KWH	(6) TOTAL COST (B)	(7) FUEL SAVINGS (6B)-5
ESTIMATED:							
VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
ACTUAL:							
PROGRESS ENERGY FLORIDA	SCH. - JC	6,339.0	8.289	525,430.00	12.713	805,857.80	280,427.80
FLA. POWER & LIGHT	SCH. - JC	15,870.0	11.889	1,886,810.00	15.505	2,460,698.12	573,888.12
CITY OF LAKELAND	SCH. - JC	4,185.0	11.481	480,465.00	15.194	635,880.75	155,415.75
ORLANDO UTIL. COMM.	SCH. - JC	3,548.0	11.884	421,645.00	16.706	592,736.75	171,091.75
THE ENERGY AUTHORITY	SCH. - JC	58,733.4	10.317	6,059,466.15	14.544	8,541,955.24	2,482,489.09
OKEELANTA	SCH. - JC	189.0	45.345	85,701.94	50.023	94,543.84	8,841.90
CITY OF TALLAHASSEE	SCH. - JC	4,157.1	12.531	520,905.54	16.824	699,377.64	178,472.10
CALPINE	SCH. - JC	4,282.0	12.835	549,594.00	15.262	653,531.50	103,937.50
CARGILL ALLIANT	SCH. - JC	51,481.0	7.131	3,671,009.00	9.141	4,705,669.27	1,034,660.27
RELIANT	SCH. - JC	37,440.2	16.907	6,330,183.00	17.532	6,564,022.75	233,839.75
SEMINOLE ELEC. CO-OP	SCH. - JC	8,069.0	8.229	664,037.00	12.627	1,018,850.90	354,813.90
COBB ELECTRIC MEMBERSHIP CORP	SCH. - JC	14,716.0	7.686	1,131,054.00	11.763	1,731,058.25	600,004.25
SUBTOTAL		209,009.7	10.682	22,326,300.63	13.638	28,504,182.81	6,177,882.18
ADJUSTMENTS TO PRIOR MONTHS:							
CALPINE	JUL 2005 SCH. - JC	(26,236.1)	9.721	(2,550,349.19)	11.402	(2,991,562.79)	(441,213.60)
CALPINE	JUL 2005 SCH. - JC	26,236.1	9.719	2,549,809.19	11.400	2,991,022.79	441,213.60
SUBTOTAL		0.0	0.000	(540.00)	0.000	(540.00)	0.00
TOTAL		209,009.7	10.682	22,325,760.63	13.637	28,503,642.81	6,177,882.18
CURRENT MONTH:							
DIFFERENCE		209,009.7	10.682	22,325,760.63	13.637	28,503,642.81	6,177,882.18
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PERIOD TO DATE:							
ACTUAL		1,117,384.4	8.328	93,060,884.87	13.637	104,143,870.41	21,157,137.64
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		1,117,384.4	8.328	93,060,884.87	13.637	104,143,870.41	21,157,137.64
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Note: Fuel savings calculation was implemented on April 1, 2005 as requested by the FPSC Staff.

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2005

CONTRACT	TERM		CONTRACT TYPE
	START	END	
MCKAY BAY REFUSE	8/26/1982	7/31/2011	QF
ORANGE COGEN LP	4/17/1989	12/31/2015	QF
HILLSBOROUGH COUNTY	1/10/1985	3/1/2010	QF
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT
PROGRESS ENERGY FLORIDA	6/1/2004	12/31/2005	LT
SEMINOLE ELECTRIC	6/1/1992	**	LT
FLORIDA POWER & LIGHT	DAILY		ST
OKEELANTA - NEW HOPE POWER PARTNERSHIP	6/1/2005	9/30/2005	ST
RELIANT ENERGY SERVICES	9/1/2005	10/31/2005	ST

QF = QUALIFYING FACILITY
LT = LONG TERM
ST = SHORT-TERM
** THREE YEAR NOTICE REQUIRED FOR TERMINATION.

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
MCKAY BAY REFUSE	18.0	15.5	15.5	15.5	15.5	15.5	15.5	15.5	15.5	15.5	15.5	15.5
HILLSBOROUGH COUNTY	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0
ORANGE COGEN LP	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0
HARDEE POWER PARTNERS	449.0	377.0	377.0	377.0	377.0	377.0	377.0	377.0	377.0	377.0	377.0	377.0
PROGRESS ENERGY FLORIDA	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
SEMINOLE ELECTRIC	4.9	4.8	5.4	5.5	5.3	5.1	7.0	6.2	0.0	0.0	0.0	0.0
FLORIDA POWER & LIGHT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	88.0	88.0	0.0	0.0	0.0
OKEELANTA - NEW HOPE POWER PARTNERSHIP	0.0	0.0	0.0	0.0	0.0	50.0	50.0	50.0	50.0	0.0	0.0	0.0
RELIANT ENERGY SERVICES	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	158.0	158.0	0.0	0.0

CAPACITY YEAR 2005	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
MCKAY BAY REFUSE	257,455.00	257,455.00	\$257,455.00	\$257,455.00	\$257,455.00	\$257,455.00	\$257,455.00	\$257,455.00	\$263,035.00	\$263,035.00			\$2,585,710.00
HILLSBOROUGH COUNTY	803,160.00	803,160.00	803,160.00	803,160.00	\$890,100.00	\$846,630.00	\$846,630.00	\$846,630.00	\$846,630.00	\$846,630.00			\$8,335,890.00
ORANGE COGEN LP	681,720.00	681,720.00	681,720.00	681,720.00	\$681,720.00	\$681,720.00	\$681,720.00	\$681,720.00	\$681,720.00	\$681,720.00			\$6,817,200.00
TOTAL COGENERATION	\$1,742,335.00	\$1,742,335.00	\$1,742,335.00	\$1,742,335.00	\$1,829,275.00	\$1,785,805.00	\$1,785,805.00	\$1,785,805.00	\$1,791,385.00	\$1,791,385.00	\$0.00	\$0.00	\$17,738,800.00
TOTAL PURCHASES AND (SALES)	\$2,340,653.27	\$2,358,951.66	\$2,796,213.88	\$2,362,277.49	\$2,325,223.87	\$2,495,867.17	\$2,546,326.90	\$2,557,757.50	\$3,240,111.60	\$2,934,064.00	\$0.00	\$0.00	\$25,957,447.14
TOTAL CAPACITY	\$4,082,988.27	\$4,101,286.66	\$4,538,548.88	\$4,104,612.49	\$4,154,498.87	\$4,281,672.17	\$4,332,131.90	\$4,343,562.50	\$5,031,496.60	\$4,725,449.00	\$0.00	\$0.00	\$43,696,247.14