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COMMISSION
CLERK

November 29, 2005

Ms. Blanca S Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No.050003-GU
Purchased Gas Cost Recovery

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the month of October 2005.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

CMP _____
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GCL _____
OPC _____
RCA _____
SCR _____
SGA _____
SEC 1 _____
OTH _____

Very Truly Yours,


Stuart L Shoaf
President

Enclosures

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FPSC-COMMISSIONER

St Joe Natural Gas Co.
Docket No. 050003-GU
November 29, 2005

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Indiantown Gas Company
PO Box 8
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COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF:				SCHEDULE A-1 (REVISED 8/19/93)			
		JANUARY 05 Through DECEMBER 05							
		A-	B-	C-	D-	E-	F-	G-	H-
		CURRENT MONTH: OCTOBER				PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT %		ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT %	
1	COMMODITY (Pipeline)	(\$84.37)	(\$81.24)	(\$3.13)	3.85	\$3,927.37	\$3,335.99	\$591.38	17.73
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
3	SWING SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
4	COMMODITY (Other)	\$33,473.82	\$37,476.33	(\$4,002.51)	-10.68	\$542,624.85	\$662,754.24	(\$120,129.39)	-18.13
5	DEMAND	\$4,767.80	\$4,767.80	\$0.00	0.00	\$73,423.28	\$72,819.50	\$603.78	0.83
6	OTHER	(\$4,535.66)	(\$10,836.55)	\$6,300.89	-58.14	(\$12,070.89)	(\$30,646.40)	\$18,575.51	-60.61
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
8	DEMAND	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
9		\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$33,621.59	\$31,326.34	\$2,295.25	7.33	\$607,904.61	\$708,263.33	(\$100,358.72)	-14.17
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
13	COMPANY USE	\$16.53	\$0.00	\$16.53	ERR	\$320.89	\$345.00	(\$24.01)	-6.96
14	TOTAL THERM SALES	\$57,218.53	\$31,326.34	\$25,892.19	82.65	\$747,327.71	\$707,918.33	\$39,409.38	5.57
THERMS PURCHASED									
15	COMMODITY (Pipeline)	50,220	45,500	4,720	10.37	766,120	877,423	(111,303)	-12.69
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18	COMMODITY (Other)	33,650	49,910	(16,260)	-32.58	853,767	935,540	(81,773)	-8.74
19	DEMAND	62,000	62,000	0	0.00	910,340	966,000	(55,660)	-5.76
20	OTHER	0	0	0	ERR	0	0	0	ERR
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
22	DEMAND	0	0	0	ERR	0	0	0	ERR
23		0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (15-21)	50,220	45,500	4,720	10.37	766,120	877,423	(111,303)	-12.69
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	27	0	27	ERR	441	449	(8)	-1.78
27	TOTAL THERM SALES	67,131	45,500	21,631	47.54	1,003,451	876,974	126,477	14.42
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-0.00168	-0.00179	0.00011	-5.91	0.00513	0.00380	0.00132	34.83
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	0.99476	0.75088	0.24388	32.48	0.63557	0.70842	-0.07285	-10.28
32	DEMAND (5/19)	0.07690	0.07690	0.00000	0.00	0.08065	0.07538	0.00527	6.99
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST (11/24)	0.66949	0.68849	-0.01900	-2.76	0.60581	0.80762	-0.20181	-24.99
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	0.61222	ERR	ERR	ERR	0.72787	0.76837	-0.04051	-5.27
40	TOTAL THERM SALES (11/27)	0.50083	0.68849	-0.18766	-27.26	0.60581	0.80762	-0.20181	-24.99
41	TRUE-UP (E-2)	-0.07627	-0.07627	0.00000	0.00000	-0.07627	-0.07627	0.00000	0.00000
42	TOTAL COST OF GAS (40+41)	0.42456	0.61222	-0.18766	-30.65	0.52954	0.73135	-0.20181	-27.59
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.42670	0.61530	-0.18860	-30.65	0.53221	0.73503	-0.20282	-27.59
45	PGA FACTOR ROUNDED TO NEAREST .001	0.427	0.615	(0)	-30.57	0.532	0.735	-0.203	-27.62

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COMPANY: ST JOE NATURAL GAS COMPANY		PURCHASED GAS ADJUSTMENT	
		COST RECOVERY CLAUSE CALCULATION	
		SCHEDULE A-1 SUPPORTING DETAIL	
FOR THE PERIOD OF: JANUARY 05		THROUGH:	DECEMBER 05
CURRENT MONTH: OCTOBER			
	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	50,220	(\$84.37)	-0.00168
2 Commodity Pipeline - Scheduled FTS-2			ERR
3 No Notice Commodity Adjustment			ERR
4 Penalty - FGT overage alert day adjustment prior mth			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	50,220	(\$84.37)	-0.00168
SWING SERVICE			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	51,460	\$50,367.15	0.97876
18 Commodity Other - Scheduled PTS			ERR
19 Imbalance Cashout - FGT	(13,960)	(\$14,533.76)	1.04110
20 Imbalance Bookout - Other Shippers	(260)	(\$388.06)	1.49254
21 Imbalance Cashout - FGT	(3,800)	(\$2,168.28)	0.57060
22 Imbalance Cashout - Other Shippers	210	\$196.77	0.93700
23			ERR
24 TOTAL COMMODITY OTHER	33,650	\$33,473.82	0.99476
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1	62,000	\$4,767.80	0.07690
26 Less Relinquished - FTS-1			ERR
27 Demand (Pipeline) Entitlement - FTS-2			ERR
28 Less Relinquished - FTS-2			ERR
29 Less Demand Billed to Others			ERR
30 Less Relinquished Off System - FTS-2			ERR
31 Other			ERR
32 TOTAL DEMAND	62,000	\$4,767.80	0.07690
OTHER			
33 Revenue Sharing - FGT			ERR
34 Volumetric Relinquishment - FTS-1			ERR
35 Volumetric Relinquishment - FTS-2			ERR
36 Other			ERR
37 Overage Alert Day Charge - FGT		\$20,338.41	ERR
38 Overage Alert Day Charge - Received Arizona		(\$17,508.18)	ERR
39 Overage Alert Day Charge - Received GCI		(\$7,365.89)	ERR
40 TOTAL OTHER	0	(\$4,535.66)	ERR

COMPANY: ST JOE NATURAL GAS CO		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2 (REVISED 8/19/93)			
FOR THE PERIOD OF:		JANUARY 05		Through		DECEMBER 05			
		CURRENT MONTH:		OCTOBER		PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION									
1 PURCHASED GAS COST	LINE 4	\$33,474	\$37,476	4,003	0.11	\$542,625	\$662,754	120,129	0.18
2 TRANSPORTATION COST	LINE(1+5+6-(7+8))	\$148	(\$6,150)	(6,298)	1.02	\$65,280	\$45,509	(19,771)	-0.43
3 TOTAL		\$33,622	\$31,326	(2,295)	-0.07	\$607,905	\$708,263	100,359	0.14
4 FUEL REVENUES (NET OF REVENUE TAX)		\$57,219	\$31,326	(25,892)	-0.83	\$747,328	\$707,918	(39,409)	-0.06
5 TRUE-UP(COLLECTED) OR REFUNDED		\$7,164	\$7,164	0	0.00	\$71,641	\$71,641	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)		\$64,383	\$38,490	(25,892)	-0.67	\$818,969	\$779,559	(39,409)	-0.05
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)		\$30,761	\$7,164	(23,597)	-3.29	\$211,064	\$71,296	(139,768)	-1.96
8 INTEREST PROVISION-THIS PERIOD (21)		\$851	(\$167)	(1,018)	6.10	\$6,651	(\$1,320)	(7,971)	6.04
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST		\$249,500	(\$51,275)	(300,775)	5.87	\$127,874	(\$49,777)	(177,651)	3.57
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)		(\$7,164)	(\$7,164)	0	0.00	(\$71,641)	(\$71,641)	0	0.00
10a FLEX RATE REFUND (if applicable)		\$0	\$0	0	ERR	\$0	\$0	0	ERR
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)		\$273,948	(\$51,442)	(325,390)	6.33	\$273,948	(\$51,442)	(325,390)	6.33
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)		249,500	(51,275)	(300,775)	5.87	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)		273,097	(51,275)	(324,372)	6.33				
14 TOTAL (12+13)		522,597	(102,550)	(625,147)	6.10				
15 AVERAGE (50% OF 14)		261,299	(51,275)	(312,573)	6.10				
16 INTEREST RATE - FIRST DAY OF MONTH		3.79	3.79	0.00	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		4.03	4.03	0.00	0.00				
18 TOTAL (16+17)		7.82	7.82	0.00	0.00				
19 AVERAGE (50% OF 18)		3.91	3.91	0.00	0.00				
20 MONTHLY AVERAGE (19/12 Months)		0.33	0.33	0.00	0.00				
21 INTEREST PROVISION (15x20)		851	(167)	(1,018)	6.10				

COMPANY: ST. JOE NATURAL GAS COMPANY				TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE						SCHEDULE A-3	
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:				OCTOBER JANUARY 2005						Through DECEMBER 2005	
-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 OCT	FGT	SJNG	FT	0		0		\$35.15	\$4,767.80	(\$119.52)	ERR
2 "	PRIOR	SJNG	FT	51,460		51,460	\$50,367.15				97.88
3 "	SJNG	GLF CST METALS	BO	(260)		(260)	(\$388.06)				149.25
4 "	SJNG	FGT	CO	(13,960)		(13,960)	(\$14,533.76)				104.11
5 "	INFINITE	SJNG	CO	210		210	\$196.77				93.70
6 "	SJNG	FGT	CO	(3,800)		(3,800)	(\$2,168.28)				57.06
7						0					
8						0					
9						0					
10						0					
11						0					
12						0					
13						0					
14						0					
15						0					
16						0					
17						0					
18						0					
19						0					
20						0					
21						0					
22						0					
23						0					
24						0					
25						0					
26						0					
27						0					
28						0					
29						0					
30						0					
TOTAL				33,650	0	33,650	\$33,473.82	\$35.15	\$4,767.80	(\$119.52)	113.39

COMPANY:		ST JOE NATURAL GAS		TRANSPORTATION SYSTEM SUPPLY		SCHEDULE A-4			
FOR THE PERIOD OF:		JANUARY 2005		Through		DECEMBER 2005		PAGE 1 OF 1	
MONTH:		OCTOBER							
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F		
1. PRIOR	CS#11	5	5	146	142	13.47	13.84		
2. PRIOR	CS#11	319	308	319	310	9.68	9.95		
3. PRIOR	MOPS	151	147	4,681	4,556	9.68	9.95		
4.			0		0				
5.			0		0				
6.			0		0				
7.			0		0				
8.			0		0				
9.			0		0				
10.			0		0				
11.			0		0				
12.			0		0				
13.			0		0				
14.			0		0				
15.			0		0				
16.			0		0				
17.			0		0				
18.			0		0				
19.			0		0				
20.			0		0				
21.			0		0				
22.			0		0				
23.			0		0				
24.			0		0				
25.			0		0				
26.	TOTAL:	475	459	5,146	5,008				
27.									
WEIGHTED AVERAGE						10.94	11.25		
NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES									

COMPANY: ST. JOE NATURAL GAS COMPANY			THERM SALES AND CUSTOMER DATA				SCHEDULE A-5	
FOR THE PERIOD OF:			JANUARY 2005		Through		DECEMBER 2005	
	CURRENT MONTH:		OCTOBER		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	34,332	51,768	17,436	0.51	672,724	723,234	50,510	0.08
COMMERCIAL	4,167	5,387	1,220	0.29	79,426	75,265	(4,161)	-0.05
COMMERCIAL LARGE VOL. 1	13,946	12,791	(1,155)	-0.08	174,623	178,699	4,076	0.02
TOTAL FIRM	52,445	69,946	17,501	0.33	926,772	977,198	50,426	0.05
THERM SALES (INTERRUPTIBLE)								
INTERR. - TRANSPORT (TS5)	19,104	30,000	10,896	0.57	301,445	300,000	(1,445)	-0.00
INTERR. - TRANSPORT (TS6)	514,140	758,333	244,193	0.47	5,704,480	7,583,333	1,878,853	0.33
LARGE INTERRUPTIBLE	14,686	0	(14,686)	-1.00	76,679	0	(76,679)	-1.00
TOTAL INTERRUPTIBLE	547,930	788,333	240,403	0.44	6,082,604	7,883,333	1,800,729	0.30
TOTAL THERM SALES	600,375	858,279	257,904	0.43	7,009,376	8,860,531	1,851,155	0.26
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	2,890	3,129	239	0.08	2,952	3,129	177	0.06
COMMERCIAL	203	229	26	0.13	210	229	19	0.09
COMMERCIAL LARGE VOL. 1	38	42	4	0.11	40	42	2	0.05
TOTAL FIRM	3,131	3,400	269	0.09	3,202	3,400	198	0.06
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
INTERR. - TRANSPORT (TS5)	1	1	0	0.00	1	1	0	0.00
INTERR. - TRANSPORT (TS6)	3	3	0	0.00	3	3	0	0.00
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR
TOTAL INTERRUPTIBLE	4	4	0	0.00	4	4	0	0.00
TOTAL CUSTOMERS	3,135	3,404	269	0.09	3,206	3,404	198	0.06
THERM USE PER CUSTOMER								
RESIDENTIAL	12	17	5	0.39	23	23	0	0.01
COMMERCIAL	21	24	3	0.15	38	33	(5)	-0.13
COMMERCIAL LARGE VOL. 1	367	305	(62)	-0.17	437	425	(11)	-0.03
INTERR. - TRANSPORT (TS5)	19,104	30,000	10,896	0.57	30,145	30,000	(145)	-0.00
INTERR. - TRANSPORT (TS6)	171,380	252,778	81,398	0.47	1,901,493	2,527,778	626,284	0.33
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR

Note: Interruptible - Transport & Lg. Interruptible are one and the same customer.

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION										SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 2005		through		DECEMBER 2005							
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED	= AVERAGE BTU CONTENT	1.03836	1.039982	1.03654	1.035835	1.032631	1.042101	1.042664	1.04702	1.050929	1.049769		
CCF PURCHASED													
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD	psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED	psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b)		1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.055983	1.057633	1.054132	1.053416	1.050157	1.059788	1.06036	1.06479	1.068765	1.067586	0	0



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	008803884	Remit to Party:	006924518	Stmt D/T:	10/31/2005 12:00 AM
	ST. JOE NATURAL GAS COMPANY		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	STUART SHOAF	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	POST OFFICE BOX 549			Payee's Bank:	JP Morgan Chase, NY
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	PORT ST JOE FL 324560549	Payee:	006924518	Contact Name:	MAGGIE MATHESON
Svc Req Name:	ST. JOE NATURAL GAS COMPANY	Invoice Date:	November 01, 2005	Contact Phone:	713-989-2093
Svc Req:	008803884	Sup Doc Ind:	IMBL	Invoice Total Amount:	\$4,767.80
Svc Req K:	3635	Charge Indicator:	BILL ON DELIVERY	Invoice Identifier:	000295920
Svc CD:	FTS-2	Prev Inv ID:		Account Number:	52002361
				Net Due Date:	November 10, 2005

Begin Transaction Date: October 01, 2005

End Transaction Date: October 31, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7690	0.0000	0.0000	0.7690	6,200	4,767.80	01 - 31	
				Reservation/Demand D1															

Invoice Total Amount: 6,200 4,767.80

DOCUMENT NUMBER-DATE
11314 NOV 30 05
FPSC-COMMISSION CLERK



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	008803884	Remit to Party:	006924518	Stmt D/T:	11/08/2005 12:00 AM
	ST. JOE NATURAL GAS COMPANY		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	STUART SHOAF	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	POST OFFICE BOX 549			Payee's Bank:	JP Morgan Chase, NY
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	PORT ST JOE FL 324560549	Payee:	006924518	Contact Name:	MAGGIE MATHESON
Svc Req Name:	ST. JOE NATURAL GAS COMPANY	Invoice Date:	November 10, 2005	Contact Phone:	713-989-2093
Svc Req:	008803884	Sup Doc Ind:	IMBL	Invoice Total Amount:	-\$84.37
Svc Req K:	3635	Charge Indicator:	BILL ON DELIVERY	Invoice Identifier:	000295921
Svc CD:	FTS-2	Prev Inv ID:		Account Number:	52002361
				Net Due Date:	November 18, 2005

Begin Transaction Date: October 01, 2005

End Transaction Date: October 31, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	716	25309		CS #11 MOUNT VERN	68141	56657		ST. JOE OVERSTREE			COT	0.0070	-0.0238	0.0000	-0.0168	465	-7.81	01 - 31	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT	68141	56657		ST. JOE OVERSTREE			COT	0.0070	-0.0238	0.0000	-0.0168	4,557	-76.56	01 - 31	
				Transportation Commodity															

Invoice Total Amount: 5,022 -84.37

PRIOR ENERGY

Operated by BP Energy Company

Tax ID 36-3421804

To:

Stuart Shoaf
ST JOE NATURAL GAS
P O BOX 549
PORT ST JOE, FL, 32457

Fax # (850) 229-8392

Gas Sales Invoice - Revised

Invoice Number 9012273
Invoice Date 11/21/2005
Contract # 9000114
Delivery Month Oct 2005
Due Date 12/01/2005

Remit:

US \$ WIRE
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NC

NEW YORK, NY, 10081-6000

Natural Gas delivered during Oct 2005

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
CS #11 MOUNT VERNON (0025309)				
** Base Commodity 10/01-10/30	728643 / 9041392	146	13.4736	1,967.15
** Base Commodity 10/31-10/31	871156 / 9047065	319	9.6800	3,087.92
Total For CS #11 MOUNT VERNON (0025309)		465		5,055.07
MOPS-REFUGIO FGT - FGT (0000611)				
Base Commodity 10/01-10/31	871156 / 9049679	4,681	9.6800	45,312.08
Total For MOPS-REFUGIO FGT - FGT (0000611)		4,681		45,312.08
Net Change Amount				(1,760.44)
Previous Amount				52,127.59
Total Amount Due		5,146		50,367.15

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

If you have any questions, please contact :
or send a facsimile to : (251) 375-2235
Or Email: theresa.ray@uk.bp.com

Theresa Ray at (251) 445-1229

For BP use only: 080522 00

IMBALANCE BOOK OUT
ST JOE NATURAL GAS COMPANY, INC.

INVOICE 3581.6

TO: Mr. Lee Levant
Gulf Coast Metals Co., Inc
6912 E 9th Street
Tampa, FL 33619

Phone: 813-626-5443
Fax: 813-629-6151

DATE: 10-Oct-2005
DELINQUENT: 20-Oct-2005

REMITT: ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Office: 850-229-8216
Fax: 850-229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
BOOK-OUT IMBALANCE	SEP 2005	\$14.9255	1	\$14.926	26	\$388.06

TOTAL DECATHERM / INVOICE

\$388.06

Questions, please contact:

Stuart Shoaf
850-229-8216
sshoaf@stjoenaturalgas.com

*Rec 10/31/05
Acct #801*

*F/M 10-10-05
r*

IMBALANCE CASH OUT
ST JOE NATURAL GAS COMPANY, INC.

FGT
P.O. BOX 1188
HOUSTON, TX 77251-1188

Fax: 251-375-2235

INVOICE 3590.5
DATE: 15-Oct-05
DELINQUENT: 25-Oct-05

REMITT: ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Office: 850-229-8216
Fax: 850-229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
CASH-OUT IMBALANCE	AUG 2005	\$10.4110	1	\$10.411	1,396	\$14,533.76

TOTAL DECATHERM / INVOICE

\$14,533.76

FGT owes SJNG 331 July Cash Out, to be applied in Aug 05 Cash out

Questions, please contact:

Stuart Shoaf
850-229-8216
sshoaf@stjoenaturalgas.com

*Rec 10/19/05
Acct #801*

IMBALANCE CASH OUT

ST JOE NATURAL GAS COMPANY, INC.

INVOICE 3552.7

TO: Infinite Energy
7001 SW 24th Street
Gainesville, FL 32607

Fax: 251-375-2235

DATE: ~~15-Oct-05~~
DELINQUENT: ~~25-Oct-05~~

10-20-05
10-30-05

REMITT: ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Office: 850-229-8216
Fax: 850-229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
CASH-OUT IMBALANCE	AUG 2005	\$10.4110	0.9	\$9.370	(21)	(\$196.77)

TOTAL DECATHERM / INVOICE

(\$196.77)

Questions, please contact:

Stuart Shoaf
850-229-8216
sshoad@stjoenaturalgas.com

pd 10/19/05
CE # 3911

we owe Infinite

IMBALANCE CASH OUT INVOICE

ST JOE NATURAL GAS COMPANY, INC.

FGT
P.O. BOX 1188
HOUSTON, TX 77251-1188

DATE: 18-Jan-2005
DELINQUENT: 28-Jan-2005

REMITT: ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457

INVOICE NO.: 38436

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
CASH-OUT IMBALANCE	NOV 2004	\$5.706	1	\$5.706	380	\$2,168.28
TOTAL DECATHERM / INVOICE					380	\$2,168.28

Rec 1-18-05
Acct #801
posted PGP Oct 05

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.

REVISED
10/07/05

SEPTEMBER 05

Customer Name : **ARIZONA CHEMICAL COMPANY**
c/o INTERNATIONAL PAPER
ENERGY PROCUREMENT DEPARTMENT
6400 POPULAR AVENUE
MEMPHIS, TENNESSEE 38197

Terri L. Smith
Phone: (901) 419-4746
Fax: (901) 214-1811

DATE: 10/03/2005
DELINQUENT: 10/22/2005

Wire Remitt To: **Bayside Savings Bank**
Account No.

FAX NOTICE UPON RECEIPT

INVOICE NO.: 38630
CONTRACT NO.: CTS-003
DATED: FEB. 28, 2009

For Further Information Call: Stuart Shoaf Phone (850) 229-8216, Fax (850) 229-8392 (Vender# 730363)

DESCRIPTION	PROD MTH/DAYS	BASE RATE	NET	#METERS THERMS	AMOUNT
Customer Charge	SEPTEMBER 05	\$1,000.00	\$1,000.00	3	\$3,000.00
Transport Charge		\$0.03676	\$0.03676	499,520	\$18,362.36
System - Non-Fuel Charge		\$0.03676	\$0.03676		
System - Fuel Charge		\$0.61530	\$0.61530		
FPSC Refund (Delivered Volume)		(\$0.00391)	(\$0.00391)	477,680	(\$1,867.73)
NET GAS BILL					\$19,494.63
Gross Receipts Tax		2.50%			\$487.37
Port St Joe Utility Tax					\$25.00
GROSS GAS BILL	SEPTEMBER 05				\$20,007.00

Rec 10/19/05

OFO Charge	SEPTEMBER 05	\$3.66280	804.3	\$3.66280	4,780	\$17,508.18
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TOTAL AMOUNT DUE THIS INVOICE

\$37,515.18

A ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE \$562.73

USAGE INVOICE

ST JOE NATURAL GAS COMPANY, INC.

Customer Name : **Infinite Energy, Inc.**
7001 SW 24th Street
Gainesville, Florida 32607

Phone: (352) 331-1654
 Fax: (352) 331-7588

DATE: 10/03/2005
 DELINQUENT: 10/22/2005

REMITT TO: **ST JOE NATURAL GAS COMPANY, INC.**
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Contact: Stuart Shoaf
 Phone: (850) 229-8216
 Fax: (850) 229-8392

INVOICE NO.: 38632
 CONTRACT NO.: 30600

DESCRIPTION	PROD MTH/DAYS	BASE RATE	PAST DUE AMT.	INTEREST	NET	#METERS THERMS	AMOUNT
Customer Charge	SEPTEMBER 05	\$1,000.00			\$1,000.00	1	\$1,000.00
Transport Charge		\$0.08091			\$0.08091	14,508	\$1,173.87
System - Non-Fuel Charge	SEPTEMBER 05	\$0.08091			\$0.08091	3,341	\$270.31
System - Fuel Charge		\$0.61530			\$0.61530	1,330	\$818.53
FPSC Refund (Delivered Volume)		(\$0.00391)			(\$0.00391)	17,849	(\$69.79)
NET GAS BILL							\$3,192.92
Gross Receipts Tax		2.50%					\$79.82
GAS BILL							\$3,272.74 ✓
OFO Charge	SEPTEMBER 05	\$3.663	204-3		\$3.66280	2,011	\$7,365.89
Pre-Paid Gas	SEPTEMBER 05		SA/FTS, Article VI, Section 6.2(iv)				\$172.49 ✓
TOTAL AMOUNT DUE THIS INVOICE							\$10,811.12

Gas Service at: **Gulf Correctional Institution**
Steele Road
Wewahitchka, Florida

c

ADD LATE CHARGE IF PAID AFTER DELINQUENT DATE

7.75% \$69.82

3445.23

Rec 10/21/05



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	008803884	Remit to Party:	006924518	Stmt D/T:	10/08/2005 12:00 AM
	ST. JOE NATURAL GAS COMPANY		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	STUART SHOAF	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	POST OFFICE BOX 549			Payee's Bank:	JP Morgan Chase, NY
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	PORT ST JOE FL 324560549	Payee:	006924518	Contact Name:	MAGGIE MATHESON
Svc Req Name:	ST. JOE NATURAL GAS COMPANY	Invoice Date:	October 10, 2005	Contact Phone:	713-989-2093
Svc Req:	008803884	Sup Doc Ind:	IMBL	Invoice Total Amount:	\$20,338.41
Svc Req K:	5108	Charge Indicator:	BILL ON DELIVERY	Invoice Identifier:	000295660
Svc CD:	DPOA	Prev Inv ID:		Account Number:	52002361
				Net Due Date:	October 20, 2005

Begin Transaction Date: September 01, 2005

End Transaction Date: September 30, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01				NONCOMPL - Overage Alert Day Charge							OAD	36.6280	0.0000	0.0000	36.6280	548	20,072.14	21 - 21	
01				Overage Alert Day Commodity							OAC	0.4511	0.0348	0.0000	0.4859	548	266.27	21 - 21	

Invoice Total Amount: 548 20,338.41

*pd wire
10/29/05
#804-3*

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.