



R. Wade Litchfield
 Associate General Counsel
 Regulatory
 Florida Power & Light Company
 700 Universe Boulevard
 Juno Beach, FL 33408-0420
 (561) 691-7101
 (561) 691-7135 (Facsimile)

ORIGINAL

RECEIVED-FPSC

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COMMISSION
 CLERK

December 19, 2005

VIA HAND DELIVERY

Ms. Blanca S. Bayó, Director
 Division of the Commission Clerk and
 Administrative Services
 Florida Public Service Commission
 Betty Easley Conference Center, Room 110
 2540 Shumard Oak Boulevard
 Tallahassee, Florida 32399-0850

Re: Docket No. 050001-EI – Monthly Fuel Filings

Dear Ms. Bayó:


Enclosed herewith for filing are the original and five (5) copies of the following monthly fuel reports for FPL:

- (a) FPSC Forms 423-1, 423-1(a), and 423-1(b) for Florida Power & Light Company for the month of September 2005;
- (b) FPSC Forms 423-2, 423-2(a), and 423-2(b) for St. Johns River Power Park (SJRPP) for the month of September 2005; and
- (c) FPSC Forms 423-2, 423-2(a), and 423-2(b) for Plant Scherer for the month of August 2005.

FPL's Request for Confidential Classification of the information removed from FPL FPSC Form 423 1(a) and SJRPP FPSC Forms 423-2, 423-2(a), and 423-2(b) is being filed under separate cover. Should you have any questions regarding this filing, please contact me at (561) 691-7101.

Thank you for your attention to this matter, I remain,

Sincerely,


 R. Wade Litchfield

RECEIVED & FILED



FPSC-BUREAU OF RECORDS

RWL/ec
 Enclosures
 cc: Service List

Doc/423 Fuel Filing/September 2005

DOCUMENT NUMBER-DATE

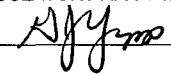
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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

FPSC FORM NO. 423-1

1. REPORTING MONTH: SEP YEAR: 2005
2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.
4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 
5. DATE COMPLETED: 12/09/2005

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLs)	PRICE (\$/BBL)
1	MARTIN	SHELL	RIVER	MTC	PALM BEACH	09/26/2005	F06	1.00	152500	133959	54.5520
2	RIVIERA	SHELL	BAHAMAS	MTC	RIVIERA	09/08/2005	F06	0.91	151024	150478	52.6840
3	TURKEY POINT	SHELL	RIVER	MTC	FISHER ISLAND	09/02/2005	F06	0.97	152905	40166	52.6840
4	TURKEY POINT	SHELL	BAHAMAS	MTC	FISHER ISLAND	09/13/2005	F06	0.97	152357	164571	52.6840
5	TURKEY POINT	SHELL	RIVER	MTC	FISHER ISLAND	09/23/2005	F06	1.00	152548	30623	52.8340
6	MANATEE	BP	GREAT BRITAIN / UN	S	PORT MANATEE	09/19/2005	F06	0.87	152286	205414	55.1130
7	MARTIN	CONOCO	NEW YORK	S	PALM BEACH	09/07/2005	F06	1.00	151690	145666	53.7890
8	MARTIN	CONOCO	NEW YORK	S	PALM BEACH	09/24/2005	F06	0.95	153143	120996	53.0890
9	PT. EVERGLADES	CONOCO	RIVER	S	PORT EVERGLADES	09/30/2005	F06	1.00	153524	146124	53.9590
10	MARTIN	GLENCORE	RIVER	S	PALM BEACH	09/30/2005	F06	1.00	152238	147852	54.4080
11	MANATEE	GLENCORE	RIVER	S	PORT MANATEE	09/03/2005	F06	1.00	154738	146045	47.7150
12	PT. EVERGLADES	GLENCORE	DENMARK	S	PORT EVERGLADES	09/10/2005	F06	0.99	153310	135234	50.1670
13	CAPE CANAVERAL	GLENCORE,LTD	DENMARK	S	PORT CANAVERAL	09/11/2005	F06	1.00	153405	116906	50.1670
14	MARTIN	SEMPRA	BAHAMAS	S	PALM BEACH	09/05/2005	F06	1.00	151905	93750	53.4620
15	MARTIN	SEMPRA	GREAT BRITAIN / UN	S	PALM BEACH	09/26/2005	F06	1.00	153762	132698	54.5520
16	RIVIERA	SEMPRA	PINEY POINT, MD	S	RIVIERA	09/19/2005	F06	1.00	153000	71904	55.4210
17	RIVIERA	SEMPRA	PINEY POINT, MD	S	RIVIERA	09/25/2005	F06	1.00	152548	110079	55.2500
18	TURKEY POINT	SEMPRA	BAHAMAS	S	FISHER ISLAND	09/01/2005	F06	0.92	152738	142246	47.0600
19	CAPE CANAVERAL	SEMPRA	GREAT BRITAIN / UN	S	PORT CANAVERAL	09/25/2005	F06	1.00	153738	42686	54.5520
20	CAPE CANAVERAL	SHELL	BAHAMAS	S	PORT CANAVERAL	09/16/2005	F06	0.98	153881	71941	53.1340
21	MARTIN	SHELL	BAHAMAS	S	PALM BEACH	09/15/2005	F06	0.99	152952	63722	53.1340
22	TURKEY POINT	SHELL	BAHAMAS	S	FISHER ISLAND	09/29/2005	F06	1.00	152595	164977	52.6840
23	CAPE CANAVERAL	SHELL	BORCO, BAHAMAS	S	PORT CANAVERAL	09/25/2005	F06	0.94	152071	149772	53.6060
24	MANATEE	VITOL	BORCO, BAHAMAS	S	PORT MANATEE	09/10/2005	F06	0.98	151690	323895	55.6130
25	PT. EVERGLADES	VITOL	BAHAMAS	S	PORT EVERGLADES	09/02/2005	F06	1.10	151786	273997	46.7700
26	PT. EVERGLADES	VITOL	BAHAMAS	S	PORT EVERGLADES	09/25/2005	F06	0.91	149595	227573	55.8130
27	MANATEE	TPS	NA-TRUCK DELIVERY	STC		09/14/2005	F02	N/A	N/A	146	*

DOCUMENT NUMBER-DATE

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

1. REPORTING MONTH: SEP YEAR: 2005

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 12/09/2005

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLs)	PRICE (\$/BBL)
28	MANATEE	TPSI	NA-TRUCK DELIVERY	STC		09/14/2005	F02	N/A	N/A	149	*
29	MANATEE	TPSI	NA-TRUCK DELIVERY	STC		09/14/2005	F02	N/A	N/A	149	*
30	MANATEE	TPSI	NA-TRUCK DELIVERY	STC		09/14/2005	F02	N/A	N/A	151	*
31	MANATEE	TPSI	NA-TRUCK DELIVERY	STC		09/14/2005	F02	N/A	N/A	148	*
32	MANATEE	TPSI	NA-TRUCK DELIVERY	STC		09/14/2005	F02	N/A	N/A	142	*
33	MANATEE	TPSI	NA-TRUCK DELIVERY	STC		09/16/2005	F02	N/A	N/A	152	*
34	PT. EVERGLADES	BP	NA-TRUCK DELIVERY			09/26/2005	F03	N/A	N/A	74946	102.3400
35	MARTIN	PORT	NA-TRUCK DELIVERY			09/30/2005	F03	N/A	N/A	9881	84.3032
36	FT. MYERS	ROYAL	NA-TRUCK DELIVERY			09/30/2005	F03	N/A	N/A	45924	90.9700
37	PT. EVERGLADES	TPSI	NA-TRUCK DELIVERY			09/09/2005	F03	N/A	N/A	25028	102.3400
38	PT. EVERGLADES	TPSI	NA-TRUCK DELIVERY			09/09/2005	F03	N/A	N/A	9283	89.8200
39	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		09/29/2005	PRO	N/A	N/A	7	70.6700
40	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		09/15/2005	PRO	N/A	N/A	8	70.1800
41	TURKEY POINT	AMERIGAS	NA-TRUCK DELIVERY	STC		09/17/2005	PRO	N/A	N/A	6	89.8800
42	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		09/09/2005	PRO	N/A	N/A	6	88.1600
43	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		09/16/2005	PRO	N/A	N/A	3	96.2300
44	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		09/27/2005	PRO	N/A	N/A	7	82.7000
45	MARTIN	INDIANTOWN	NA-TRUCK DELIVERY	STC		09/22/2005	PRO	N/A	N/A	63	11.0000
46	MANATEE	SUBURBAN	NA-TRUCK DELIVERY	STC		09/13/2005	PRO	N/A	N/A	8	62.6400
47	CAPE CANAVERAL	SUBURBAN	NA-TRUCK DELIVERY	STC		09/21/2005	PRO	N/A	N/A	6	63.0900
48	SANFORD	SUBURBAN	NA-TRUCK DELIVERY	STC		09/30/2005	PRO	N/A	N/A	5	63.2300

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS

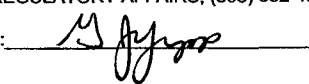
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: SEP YEAR: 2005

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 12/07/2005

EDITED COPY

(A) LINE NO.	(B) PLANT	(C) SUPPLIER	(D) DELIVERY LOCATION	(E) DELIVERY DATE	(F) TYPE OIL	(G) VOLUME (BBLs)	(H) INVOICE PRICE (\$/BBL)	(I) INVOICE AMOUNT (\$)	(J) DISCOUNT (\$)	(K) NET AMOUNT (\$)	(L) NET PRICE (\$/BBL)	(M) QUALITY ADJUST. (\$/BBL)	(N) EFFECTIVE PUR PRICE (\$/BBL)	(O) TRANSP TO TERM (\$/BBL)	(P) ADDITIONAL TRANS CHGS (\$/BBL)	(Q) OTHER CHGS (\$/BBL)	(R) DELIVERED PRICE (\$/BBL)
1	PMR	SHELL	PALM BEACH	09/26/2005	F06	133959								0.0000			54.9899
2	PRV	SHELL	RIVIERA	09/08/2005	F06	150478								0.0000			52.8760
3	PTF	SHELL	FISHER ISLAND	09/02/2005	F06	40166								0.0000			53.4669
4	PTF	SHELL	FISHER ISLAND	09/13/2005	F06	164571								0.0000			53.4669
5	PTF	SHELL	FISHER ISLAND	09/23/2005	F06	30623								0.0000			53.6169
6	PMT	BP	PORT MANATEE	09/19/2005	F06	205414								0.0000			55.3487
7	PMR	CONOCO	PALM BEACH	09/07/2005	F06	145666								0.0000			54.2269
8	PMR	CONOCO	PALM BEACH	09/24/2005	F06	120996								0.0000			53.5269
9	PPE	CONOCO	PORT EVERGLADES	09/30/2005	F06	146124								0.0000			54.2032
10	PMR	GLENCORE	PALM BEACH	09/30/2005	F06	147852								0.0000			54.8459
11	PMT	GLENCORE	PORT MANATEE	09/03/2005	F06	146045								0.0000			47.9507
12	PPE	GLENCORE	PORT EVERGLADES	09/10/2005	F06	135234								0.0000			50.4112
13	PCC	GLENCORE, LTD	PORT CANAVERAL	09/11/2005	F06	116906								0.0000			50.7235
14	PMR	SEMPRA	PALM BEACH	09/05/2005	F06	93750								0.0000			53.8999
15	PMR	SEMPRA	PALM BEACH	09/26/2005	F06	132698								0.0000			54.9899
16	PRV	SEMPRA	RIVIERA	09/19/2005	F06	71904								0.0000			55.6130
17	PRV	SEMPRA	RIVIERA	09/25/2005	F06	110079								0.0000			55.4420
18	PTF	SEMPRA	FISHER ISLAND	09/01/2005	F06	142246								0.0000			47.8429
19	PCC	SEMPRA	PORT CANAVERAL	09/25/2005	F06	42686								0.0000			55.1085
20	PCC	SHELL	PORT CANAVERAL	09/16/2005	F06	71941								0.0000			53.6905
21	PMR	SHELL	PALM BEACH	09/15/2005	F06	63722								0.0000			53.5719
22	PTF	SHELL	FISHER ISLAND	09/29/2005	F06	164977								0.0000			53.4669
23	PCC	SHELL	PORT CANAVERAL	09/25/2005	F06	149772								0.0000			54.1625
24	PMT	VITOL	PORT MANATEE	09/10/2005	F06	323895								0.0000			55.8487
25	PPE	VITOL	PORT EVERGLADES	09/02/2005	F06	273997								0.0000			47.0142
26	PPE	VITOL	PORT EVERGLADES	09/25/2005	F06	227573								0.0000			56.0572

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS

DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: SEP YEAR: 2005

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 12/07/2005

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBLs)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
27	PMT	TPSI		09/14/2005	F02	148								0.0000			126.0000
28	PMT	TPSI		09/14/2005	F02	142								0.0000			126.0000
29	PMT	TPSI		09/14/2005	F02	151								0.0000			126.0000
30	PMT	TPSI		09/14/2005	F02	146								0.0000			126.0000
31	PMT	TPSI		09/14/2005	F02	149								0.0000			126.0000
32	PMT	TPSI		09/16/2005	F02	152								0.0000			126.0000
33	PFL	BP		09/26/2005	F03	74946								0.0000			102.3400
34	PMR	PORT		09/28/2005	F03	7228								0.0000			81.9149
35	PMR	PORT		09/30/2005	F03	2653								0.0000			90.8100
36	PFM	ROYAL		09/28/2005	F03	42387								0.0000			90.9700
37	PFM	ROYAL		09/30/2005	F03	3537								0.0000			90.9700
38	PFL	TPSI		09/09/2005	F03	25028								0.0000			102.3400
39	PPE	TPSI		09/09/2005	F03	9283								0.0000			89.8200
40	PPE	AMERIGAS		09/29/2005	PRO	7	70.6700	495	0	495	70.6700	0.0000	70.6700	0.0000	0.0000	0.0000	70.6700
41	PPE	AMERIGAS		09/15/2005	PRO	8	70.1800	561	0	561	70.1800	0.0000	70.1800	0.0000	0.0000	0.0000	70.1800
42	PTF	AMERIGAS		09/17/2005	PRO	6	89.8800	539	0	539	89.8800	0.0000	89.8800	0.0000	0.0000	0.0000	89.8800
43	PRV	FERRELL		09/09/2005	PRO	6	88.1600	529	0	529	88.1600	0.0000	88.1600	0.0000	0.0000	0.0000	88.1600
44	PRV	FERRELL		09/16/2005	PRO	3	96.2300	289	0	289	96.2300	0.0000	96.2300	0.0000	0.0000	0.0000	96.2300
45	PRV	FERRELL		09/27/2005	PRO	7	82.7000	579	0	579	82.7000	0.0000	82.7000	0.0000	0.0000	0.0000	82.7000
46	PMR	INDIANTOWN		09/22/2005	PRO	63	11.0000	693	0	693	11.0000	0.0000	11.0000	0.0000	0.0000	0.0000	11.0000
47	PMT	SUBURBAN		09/13/2005	PRO	8	62.6400	501	0	501	62.6400	0.0000	62.6400	0.0000	0.0000	0.0000	62.6400
48	PCC	SUBURBAN		09/21/2005	PRO	6	63.0900	379	0	379	63.0900	0.0000	63.0900	0.0000	0.0000	0.0000	63.0900
49	PSN	SUBURBAN		09/30/2005	PRO	5	63.2300	316	0	316	63.2300	0.0000	63.2300	0.0000	0.0000	0.0000	63.2300

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

FPSC FORM NO. 423-1(b)

1. REPORTING MONTH: SEPTEMBER YEAR: 2005

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: RITA McLELLAN, REGULATORY AFFAIRS,

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Rita McLellan*

5. DATE COMPLETE 11/15/2005

LINE NO. (A)	MONTH REPORTED (B)	FORM PLANT NAME (C)	SUPPLIER (D)	ORIGINAL LINE NUMBER (E)	OLD VOLUME (BBL) (F)	FORM NO. (G)	COLUMN DESIGNATOR & TITLE (H)	OLD VALUE (I)	NEW VALUE (J)	NEW DELIVERED PRICE (\$/BBL) (K)	REASON FOR REVISION (L)
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1 NONE

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

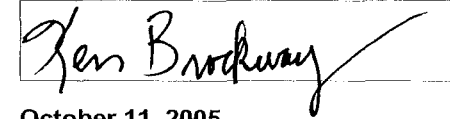
1. Report For Month/Yr: **September 2005**

2. Reporting Company: **Florida Power & Light**

3. Plant Name: **St. Johns River Power Park (SJRPP)**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

5. Signature of Official Submitting Report:



6. Date Completed:

October 11, 2005

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (%)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Coal Marketing Company	45,IM,999	LTC	OC	32,143			40.65	0.64	11,270	8.49	12.50
2	DTE Clover, LLC	08,KY,095	LTC	UR	16,227			50.52	1.18	12,285	11.20	6.67
3	TCP Petcoke Corporation	,IM,	S	OC	6,777			39.92	4.37	14,371	0.52	6.72
4	TCP Petcoke Corporation	,TX,	LTC	OC	7,051			35.78	6.77	13,966	0.36	8.88

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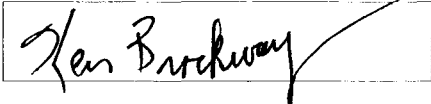
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr: **September 2005**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **October 11, 2005**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Coal Marketing Company	45,IM,999	LTC	32,143		0.00		0.00		0.00	
2	DTE Clover, LLC	08,KY,095	LTC	16,227		0.00		0.00		0.00	
3	JEA	„	S	-1,561		0.00		0.00		0.00	
4	JEA	„	S	-1,509		0.00		0.00		0.00	
5	TCP Petcoke Corporation	,IM,	S	6,777		0.00		0.00		0.00	
6	TCP Petcoke Corporation	,TX,	LTC	7,051		0.00		0.00		0.00	

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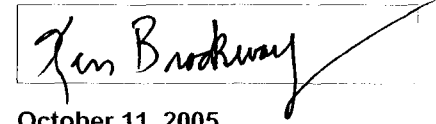
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Report For Month/Yr: **September 2005**

4. Name, Title & Telephone Number of Contact
 Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

October 11, 2005

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges					Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Coal Marketing Company	45,IM,999	EL CERREJON	OC	32,143		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		40.65
2	DTE Clover, LLC	08,KY,095	CLOVER DTE	UR	16,227		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		50.52
3	JEA	,,	JEA NORTHSID	OC	-1,561		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		58.97
4	JEA	,,	JEA NORTHSID		-1,509		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		31.23
5	TCP Petcoke Corporation	,TX,	TCP-DOMESTIC	OC	7,051		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		35.78
6	TCP Petcoke Corporation	,IM,	TCP-LAGOVEN	OC	6,777		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		39.92

EDITED COPY

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: **August** Year: **2005**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: **Korel M. Dubin**
 (305) 552-4910

5. Signature of Official Submitting Report:



6. Date Completed: **26-Oct-05**

<u>Line No.</u> (a)	<u>Supplier Name</u> (b)	<u>Mine Location</u> (c)	<u>Purchase Type</u> (d)	<u>Transport Mode</u> (e)	<u>Tons</u> (f)	<u>Purchase Price (\$/Ton)</u> (g)	<u>Effective Transport Charges (\$/Ton)</u> (h)	<u>Total FOB Plant Price (\$/Ton)</u> (i)	<u>Sulfur Content (%)</u> (j)	<u>Btu Content (Btu/lb)</u> (k)	<u>Ash Content (%)</u> (l)	<u>Moisture Content (%)</u> (m)
(1)	KENNECOTT COAL SALES	19/WY/5	S	UR	22,073.91	6.461	20.74	27.201	0.40	8,675	5.22	28.15
(2)	KENNECOTT COAL SALES	19/WY/5	S	UR	24,511.59	8.046	20.70	28.746	0.23	8,825	5.32	26.10
(3)	ARCH COAL SALES	19/WY/5	S	UR	42,323.02	6.813	20.74	27.553	0.28	8,825	5.46	26.55
(4)	KENNECOTT COAL SALES	19/WY/5	S	UR	90,291.55	6.376	20.61	26.986	0.41	8,709	5.32	27.81
(5)	POWDER RIVER COAL	19/WY/5	S	UR	48,202.34	8.609	20.31	28.919	0.21	8,785	4.40	27.13

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: **August** Year: **2005**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Korel M. Dubin
 (305) 552-4910

5. Signature of Official Submitting Report:
 6. Date Completed: 26-Oct-05



<u>Line No.</u>	<u>Supplier Name</u>	<u>Mine Location</u>	<u>Purch. Type</u>	<u>Tons</u>	<u>FOB Mine Price (\$/Ton)</u>	<u>Shorthaul & Loading Charges (\$/Ton)</u>	<u>Original Invoice Price (\$/Ton)</u>	<u>Retroactive Price Increase (\$/Ton)</u>	<u>Base Price (\$/Ton)</u>	<u>Quality Adjustments (\$/Ton)</u>	<u>Effective Purchase Price (\$/Ton)</u>
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
(1)	KENNECOTT COAL SALES	19/WY/5	S	22,073.91	6.538	-	6.538	-	6.538	(0.077)	6.461
(2)	KENNECOTT COAL SALES	19/WY/5	S	24,511.59	8.025	-	8.025	-	8.025	0.021	8.046
(3)	ARCH COAL SALES	19/WY/5	S	42,323.02	6.795	-	6.795	-	6.795	0.018	6.813
(4)	KENNECOTT COAL SALES	19/WY/5	S	90,291.55	6.367	-	6.367	-	6.367	0.009	6.376
(5)	POWDER RIVER COAL	19/WY/5	S	48,202.34	8.560	-	8.560	-	8.560	0.049	8.609

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED TRANSPORTATION INVOICE INFORMATION**

1. Reporting Month: **August** Year: **2005**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: **Korel M. Dubin**
 (305) 552-4910

5. Signature of Official Submitting Report:



6. Date Completed: **26-Oct-05**

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)				
(1)	KENNECOTT COAL SALES	19/WY/5	JACOBS JCT, WY	UR	22,073.91	6.461	-	20.74	-	-	-	-	-	-	20.74	27.201	
(2)	KENNECOTT COAL SALES	19/WY/5	CONVERSE JCT, WY	UR	24,511.59	8.046	-	20.70	-	-	-	-	-	-	20.70	28.746	
(3)	ARCH COAL SALES	19/WY/5	THUNDER JCT, WY	UR	42,323.02	6.813	-	20.74	-	-	-	-	-	-	20.74	27.553	
(4)	KENNECOTT COAL SALES	19/WY/5	JACOBS JCT, WY	UR	90,291.55	6.376	-	20.61	-	-	-	-	-	-	20.61	26.986	
(5)	POWDER RIVER COAL	19/WY/5	NACCO JCT, WY	UR	48,202.34	8.609	-	20.31	-	-	-	-	-	-	20.31	28.919	

CERTIFICATE OF SERVICE

I, **THE UNDERSIGNED COUNSEL, HEREBY CERTIFY** that copies of Florida Power & Light Company's forms 423-1, 423-1(a) edited, and 423-1(b) for the month of September, 2005, copies of St. Johns River Power Park edited forms 423-2, 423-2(a), and 423-2(b) for the month of September, 2005; and copies of Plant Scherer forms 423-2, 423-2(a), and 423-2(b) for the month of August, 2005 have been served via first class mail, postage prepaid to the parties listed below, this 19th day of December, 2005

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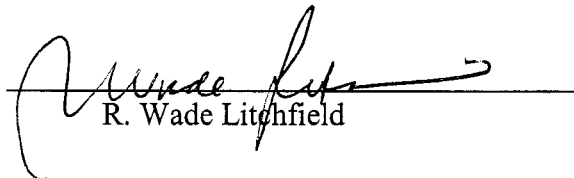
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