

PEOPLES GAS

December 19, 2005

VIA FEDERAL EXPRESS

Ms. Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 050003-GU -Purchased Gas Adjustment (PGA) Clause

Dear Ms. Bayo:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of November 2005 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1 Supporting Detail reports for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM

W. Edward Elliott
Manager-Gas Accounting

Enclosures
cc: Ms. Angie Llewellyn

h:\gas_acct\pga\Letter for Monthly Actual PGA Filing.doc

PEOPLES GAS
702 NORTH FRANKLIN STREET
P. O. BOX 2562
TAMPA, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

DOCUMENT NUMBER-DATE

11737 DEC 20 05

1 (800) 282-4441
WWW.PEOPLES-GAS.COM
PUBLIC SERVICE COMMISSION CLERK

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE								SCHEDULE A-1	
		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								Page 1 of 3	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 05 through DECEMBER 05									
		CURRENT MONTH: November 05				PERIOD TO DATE					
		REV. FLEX		DIFFERENCE		REV. FLEX		DIFFERENCE			
		ACTUAL	DOWN EST.	AMOUNT	%	ACTUAL	DOWN EST.	AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$105,924	\$46,309	(\$59,615)	(128.73)	\$3,149,903	\$1,787,072	(\$1,362,831)	(76.26)		
2	NO NOTICE SERVICE	\$34,898	\$34,898	\$1	0.00	\$396,544	\$396,548	\$4	0.00		
3	SWING SERVICE	\$6,000	\$0	(\$6,000)	#DIV/0!	\$27,591,115	\$0	(\$27,591,115)	#DIV/0!		
4	COMMODITY (Other)	\$26,153,250	\$10,918,941	(\$15,234,309)	(139.52)	\$226,863,651	\$98,973,831	(\$127,889,820)	(129.22)		
5	DEMAND	\$4,748,136	\$5,178,058	\$429,922	8.30	\$45,287,815	\$45,003,525	(\$284,290)	(0.59)		
6	OTHER	\$146,916	\$200,000	\$53,084	26.54	\$2,964,781	\$2,132,000	(\$832,781)	(39.06)		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$13,368	\$17,076	\$3,708	21.71	\$1,001,880	\$832,336	(\$169,544)	(20.37)		
8	DEMAND	\$466,684	\$560,589	\$93,905	16.75	\$6,033,065	\$5,296,666	(\$736,399)	(13.90)		
9	OTHER	\$212,063	\$197,924	(\$14,139)	(7.14)	\$2,547,391	\$2,567,320	\$19,929	0.78		
10											
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$30,503,007	\$15,602,617	(\$14,900,390)	(95.50)	\$296,651,453	\$139,596,654	(\$157,054,799)	(112.51)		
12	NET UNBILLED	\$1,523,817	\$0	(\$1,523,817)	0.00	\$1,621,892	\$0	(\$1,621,892)	0.00		
13	COMPANY USE	\$21,638	\$0	(\$21,638)	0.00	\$159,563	\$0	(\$159,563)	0.00		
14	TOTAL THERM SALES (11)	\$27,288,505	\$15,602,617	(\$11,685,888)	(74.90)	\$297,717,677	\$139,596,654	(\$158,121,023)	(113.27)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	38,212,040	34,122,899	(4,089,141)	(11.98)	528,435,796	333,648,721	(194,787,075)	(58.38)		
16	NO NOTICE SERVICE	7,050,000	7,050,000	0	0.00	80,110,000	80,110,000	0	0.00		
17	SWING SERVICE	0	0	0	#DIV/0!	32,975,560	-	(32,975,560)	#DIV/0!		
18	COMMODITY (Other)	24,864,416	9,897,158	(14,967,258)	(151.23)	276,174,651	130,682,845	(145,491,806)	(111.33)		
19	DEMAND	109,237,705	115,696,335	6,458,630	5.58	1,081,298,365	963,595,735	(117,702,630)	(12.21)		
20	OTHER	0	0	0	0.00	-	-	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	12,493,830	15,958,621	3,464,791	21.71	158,582,850	141,127,622	(17,455,228)	(12.37)		
22	DEMAND	12,915,380	15,958,621	3,043,241	19.07	162,033,310	141,127,622	(20,905,688)	(14.81)		
23	OTHER	0	0	0	0.00	-	-	0	0.00		
24	TOTAL PURCHASES (17+18-23)	24,864,416	9,897,158	(14,967,258)	(151.23)	309,150,211	130,682,845	(178,467,366)	(136.57)		
25	NET UNBILLED	1,020,874	0	(1,020,874)	0.00	(1,678,749)	-	1,678,749	0.00		
26	COMPANY USE	14,226	0	(14,226)	0.00	145,323	-	(145,323)	0.00		
27	TOTAL THERM SALES (24)	19,561,030	9,897,158	(9,663,872)	(97.64)	309,896,699	130,682,845	(179,213,854)	(137.14)		
CENTS PER THERM											
28	COMMODITY (Pipeline)	(1/15)	0.00277	0.00136	(0.00141)	(104.26)	0.00596	0.00536	(0.00060)	(11.29)	
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00	
30	SWING SERVICE	(3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.83671	#DIV/0!	#DIV/0!	#DIV/0!	
31	COMMODITY (Other)	(4/18)	1.05183	1.10324	0.05141	4.66	0.82145	0.75736	(0.06409)	(8.46)	
32	DEMAND	(5/19)	0.04347	0.04476	0.00129	2.88	0.04186	0.04670	0.00484	10.36	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	0.00107	0.00107	0.00000	0.00	0.00632	0.00590	(0.00042)	(7.12)	
35	DEMAND	(8/22)	0.03613	0.03513	(0.00101)	(2.86)	0.03723	0.03753	0.00030	0.79	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	1.22677	1.57647	0.34970	22.18	0.95957	1.06821	0.10864	10.17	
38	NET UNBILLED	(12/25)	1.49266	0.00000	(1.49266)	0.00	(0.96613)	0.00000	0.96613	0.00	
39	COMPANY USE	(13/26)	1.52103	0.00000	(1.52103)	0.00	1.09799	0.00000	(1.09799)	0.00	
40	TOTAL THERM SALES	(11/27)	1.55938	1.57647	0.01709	1.08	0.95726	1.06821	0.11095	10.39	
41	TRUE-UP	(E-4)	(0.02080)	(0.02080)	0.00000	0.00	(0.02080)	(0.02080)	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	1.53858	1.55567	0.01709	1.10	0.93646	1.04741	0.11095	10.59	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	1.54632	1.56350	0.01718	1.10	0.94117	1.05268	0.11151	10.59	
45	PGA FACTOR ROUNDED TO NEAREST .001		154.632	156.350	1.71800	1.10	94.117	105.268	11.15100	10.59	

For Residential Customers

FOR THE PERIOD OF:

JANUARY 05 through DECEMBER 05

	CURRENT MONTH: November 05				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	\$46,066	\$21,404	(\$24,662)	(115.22)	\$1,375,981	\$811,656	(\$564,325)	(69.53)	
2 NO NOTICE SERVICE	\$18,757	\$18,758	\$1	0.01	\$194,078	\$194,083	\$5	0.00	
3 SWING SERVICE	\$2,609	\$0	(\$2,609)	#DIV/0!	\$11,755,492	\$0	(\$11,755,492)	#DIV/0!	
4 COMMODITY (Other)	\$11,374,048	\$5,046,735	(\$6,327,313)	(125.37)	\$97,563,994	\$45,763,323	(\$51,800,671)	(113.19)	
5 DEMAND	\$2,552,123	\$2,783,206	\$231,083	8.30	\$22,074,707	\$22,043,891	(\$30,816)	(0.14)	
6 OTHER	\$63,894	\$92,440	\$28,546	30.88	\$1,288,104	\$938,134	(\$349,970)	(37.30)	
LESS END-USE CONTRACT:									
7 COMMODITY (Pipeline)	\$5,814	\$7,893	\$2,079	26.34	\$430,147	\$367,804	(\$62,343)	(16.95)	
8 DEMAND	\$250,843	\$301,317	\$50,474	16.75	\$2,887,115	\$2,573,717	(\$313,398)	(12.18)	
9 OTHER	\$113,984	\$106,384	(\$7,600)	0.00	\$1,241,643	\$1,236,823	(\$4,820)	0.00	
10									
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$13,686,856	\$7,546,949	(\$6,139,907)	(81.36)	\$129,693,451	\$65,572,743	(\$64,120,708)	(97.79)	
12 NET UNBILLED	\$907,767	\$0	(\$907,767)	0.00	\$613,445	\$0	(\$613,445)	0.00	
13 COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14 TOTAL THERM SALES (11)	\$7,606,625	\$7,546,949	(\$59,676)	(0.79)	\$64,362,716	\$65,572,743	\$1,210,027	1.85	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	16,618,416	15,771,604	(846,812)	(5.37)	228,214,364	149,358,013	(78,856,351)	(52.80)	
16 NO NOTICE SERVICE	3,789,375	3,789,375	0	0.00	39,208,234	39,208,234	0	0.00	
17 SWING SERVICE	0	0	0	#DIV/0!	14,624,741	-	(14,624,741)	#DIV/0!	
18 COMMODITY (Other)	10,813,535	4,574,466	(6,239,069)	(136.39)	121,236,819	60,152,150	(61,084,669)	(101.55)	
19 DEMAND	58,715,266	62,186,780	3,471,514	5.58	532,927,731	473,138,090	(59,789,641)	(12.64)	
20 OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:									
21 COMMODITY (Pipeline)	5,433,567	7,376,075	1,942,508	26.34	66,994,798	62,128,394	(4,866,404)	(7.83)	
22 DEMAND	6,942,017	8,577,759	1,635,742	19.07	77,676,493	68,723,559	(8,952,934)	(13.03)	
23 OTHER	0	0	0	0.00	-	-	0	0.00	
24 TOTAL PURCHASES (17+18-23)	10,813,535	4,574,466	(6,239,069)	(136.39)	135,861,560	60,152,150	(75,709,410)	(125.86)	
25 NET UNBILLED	608,154	0	(608,154)	0.00	(783,268)	-	783,268	0.00	
26 COMPANY USE	0	0	0	0.00	-	-	0	0.00	
27 TOTAL THERM SALES (24)	4,487,866	4,574,466	86,600	1.89	62,409,753	60,152,150	(2,257,603)	(3.75)	
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	0.00277	0.00136	(0.00141)	(104.25)	0.00603	0.00543	(0.00060)	(10.95)
29 NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.01	0.00495	0.00495	0.00000	0.00
30 SWING SERVICE	(3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.80381	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other)	(4/18)	1.05183	1.10324	0.05141	4.66	0.80474	0.76079	(0.04395)	(5.78)
32 DEMAND	(5/19)	0.04347	0.04476	0.00129	2.88	0.04142	0.04659	0.00517	11.09
33 OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34 COMMODITY (Pipeline)	(7/21)	0.00107	0.00107	0.00000	0.01	0.00642	0.00592	(0.00050)	(8.45)
35 DEMAND	(8/22)	0.03613	0.03513	(0.00101)	(2.86)	0.03717	0.03745	0.00028	0.75
36 OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST	(11/24)	1.26572	1.64980	0.38408	23.28	0.95460	1.09012	0.13552	12.43
38 NET UNBILLED	(12/25)	1.49266	0.00000	(1.49266)	0.00	(0.78319)	0.00000	0.78319	0.00
39 COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40 TOTAL THERM SALES	(11/27)	3.04975	1.64980	0.38408	23.28	2.07810	1.09012	(0.98797)	(90.63)
41 TRUE-UP	(E-4)	(0.02080)	(0.02080)	0.00000	0.00	(0.02080)	(0.02080)	0.00000	0.00
42 TOTAL COST OF GAS	(40+41)	3.02895	1.62900	(1.39995)	(85.94)	2.05730	1.06932	(0.98797)	(92.39)
43 REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	3.04418	1.63720	(1.40698)	(85.94)	2.06764	1.07470	(0.99294)	(92.39)
45 PGA FACTOR ROUNDED TO NEAREST .001		304.418	163.720	(140.69799)	(85.94)	206.764	107.470	(99.29407)	(92.39)

For Commercial Customers

FOR THE PERIOD OF: JANUARY 05 through DECEMBER 05

	CURRENT MONTH: November 05				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	\$59,857	\$24,905	(\$34,952)	(140.34)	\$1,773,921	\$975,416	(\$798,505)	(81.86)	
2 NO NOTICE SERVICE	\$16,140	\$16,140	\$0	0.00	\$202,464	\$202,465	\$1	0.00	
3 SWING SERVICE	\$3,391	\$0	(\$3,391)	#DIV/0!	\$15,835,623	\$0	(\$15,835,623)	#DIV/0!	
4 COMMODITY (Other)	\$14,779,202	\$5,872,206	(\$8,906,996)	(151.68)	\$129,299,658	\$53,210,508	(\$76,089,150)	(143.00)	
5 DEMAND	\$2,196,013	\$2,394,852	\$198,839	8.30	\$23,193,108	\$22,959,634	(\$233,474)	(1.02)	
6 OTHER	\$83,022	\$107,560	\$24,538	22.81	\$1,676,657	\$1,193,867	(\$482,790)	(40.44)	
LESS END-USE CONTRACT:									
7 COMMODITY (Pipeline)	\$7,554	\$9,183	\$1,629	17.74	\$571,732	\$464,532	(\$107,200)	(23.08)	
8 DEMAND	\$215,841	\$259,272	\$43,431	16.75	\$3,145,949	\$2,722,949	(\$423,000)	(15.53)	
9 OTHER	\$98,079	\$91,540	(\$6,539)	0.00	\$1,305,750	\$1,330,497	\$24,747	0.00	
10									
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$16,816,151	\$8,055,668	(\$8,760,483)	(108.75)	\$166,958,000	\$74,023,912	(\$92,934,088)	(125.55)	
12 NET UNBILLED	\$616,050	\$0	(\$616,050)	0.00	\$1,008,447	\$0	(\$1,008,447)	0.00	
13 COMPANY USE	\$21,638	\$0	(\$21,638)	0.00	\$159,563	\$0	(\$159,563)	0.00	
14 TOTAL THERM SALES (11)	\$19,681,880	\$8,055,668	(\$11,626,212)	(144.32)	\$233,354,961	\$74,023,912	(\$159,331,049)	(215.24)	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	21,593,624	18,351,295	(3,242,329)	(17.67)	300,221,432	184,290,708	(115,930,724)	(62.91)	
16 NO NOTICE SERVICE	3,260,625	3,260,625	0	0.00	40,901,772	40,901,772	0	0.00	
17 SWING SERVICE	0	0	0	#DIV/0!	18,350,819	-	(18,350,819)	#DIV/0!	
18 COMMODITY (Other)	14,050,881	5,322,692	(8,728,189)	(163.98)	154,937,832	70,530,695	(84,407,137)	(119.67)	
19 DEMAND	50,522,439	53,509,555	2,987,116	5.58	548,370,634	490,457,646	(57,912,988)	(11.81)	
20 OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:									
21 COMMODITY (Pipeline)	7,060,263	8,582,546	1,522,283	17.74	91,588,052	78,999,228	(12,588,824)	(15.94)	
22 DEMAND	5,973,363	7,380,862	1,407,499	19.07	84,356,817	72,404,063	(11,952,754)	(16.51)	
23 OTHER	0	0	0	0.00	-	-	0	0.00	
24 TOTAL PURCHASES (17+18-23)	14,050,881	5,322,692	(8,728,189)	(163.98)	173,288,651	70,530,695	(102,757,956)	(145.69)	
25 NET UNBILLED	412,720	0	(412,720)	0.00	(895,481)	-	895,481	0.00	
26 COMPANY USE	14,226	0	(14,226)	0.00	145,323	-	(145,323)	0.00	
27 TOTAL THERM SALES (24)	15,073,164	5,322,692	(9,750,472)	(183.19)	247,486,946	70,530,695	(176,956,251)	(250.89)	
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	0.00277	0.00136	(0.00141)	(104.25)	0.00591	0.00529	(0.00062)	(11.64)
29 NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00
30 SWING SERVICE	(3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.86294	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other)	(4/18)	1.05183	1.10324	0.05141	4.66	0.83453	0.75443	(0.08010)	(10.62)
32 DEMAND	(5/19)	0.04347	0.04476	0.00129	2.88	0.04229	0.04681	0.00452	9.65
33 OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34 COMMODITY (Pipeline)	(7/21)	0.00107	0.00107	0.00000	0.00	0.00624	0.00588	(0.00036)	(6.16)
35 DEMAND	(8/22)	0.03613	0.03513	(0.00101)	(2.86)	0.03729	0.03761	0.00031	0.84
36 OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST	(11/24)	1.19680	1.51346	0.31665	20.92	0.96347	1.04953	0.08606	8.20
38 NET UNBILLED	(12/25)	1.49266	0.00000	(1.49266)	0.00	(1.12615)	0.00000	1.12615	0.00
39 COMPANY USE	(13/26)	1.52103	0.00000	(1.52103)	0.00	0.00000	0.00000	0.00000	0.00
40 TOTAL THERM SALES	(11/27)	1.11564	1.51346	0.31665	20.92	0.67461	1.04953	0.37491	35.72
41 TRUE-UP	(E-4)	(0.02080)	(0.02080)	0.00000	0.00	(0.02080)	(0.02080)	0.00000	0.00
42 TOTAL COST OF GAS	(40+41)	1.09484	1.49266	0.39782	26.65	0.65381	1.02873	0.37491	36.44
43 REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	1.10034	1.50017	0.39982	26.65	0.65710	1.03390	0.37680	36.44
45 PGA FACTOR ROUNDED TO NEAREST .001		110.034	150.017	39.98234	26.65	65.710	103.390	37.68001	36.44

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANUARY 05 through DECEMBER 05
CURRENT MONTH: November 2005

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	26,178,750	\$19,907	\$0.00076
2 Commodity Pipeline (SNG./SO GA)	6,479,970	\$57,456	\$0.00887
3 Commodity Pipeline (Gulfstream)	6,080,470	\$14,372	\$0.00236
4 Commodity Pipeline-(FGT)-Oct'05 Accrual Adj.	1,121,850	\$2,822	\$0.00252
5 Commodity Pipeline (SNG./SO GA)-Oct'05 Accrual Adj.	0	\$0.38	#DIV/0!
6 Commodity Pipeline (Gulfstream)-Oct'05 Accrual Adj.	(1,649,000)	(\$3,867)	\$0.00235
7 Special Fuels Surcharge	0	\$15,234	#DIV/0!
8 TOTAL COMMODITY (Pipeline)	38,212,040	\$105,924	\$0.00277
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers	0	\$6,000	#DIV/0!
10 TOTAL SWING SERVICE	0	\$6,000	#DIV/0!
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
11 Purchases from 3rd Party Suppliers	22,943,240	\$23,787,307	\$1.03679
12 City of Sunrise	22,994	\$30,194	\$1.31312
13 Okaloosa	225,000	\$31,500	\$0.14000
14 Purchases-3rd Party Suppliers-Oct'05 Accrual Adj.	36,620	\$51,557	\$1.40789
15 Commodity Other-(Gulfstream)-Oct'05 Accrual Adj.	27,660	\$57,200	\$2.06796
16 Cashouts-Peoples' Transportation Customers	801,334	\$1,001,793	\$1.25016
17 NCTS Program Cashouts	206,430	\$273,313	\$1.32400
18 Parked Gas/Unparked gas	(100,000)	(\$106,770)	\$1.06770
19 Commodity Other (SNG./SO GA)	284,160	\$291,585	\$1.02613
20 Commodity Other (Gulfstream)	1,120	\$1,540	\$1.37503
21 Bookouts-Oct'05	589,200	\$836,421	\$1.41959
22 Imbalance Cashout (FGT)-Sep'05	1,746,150	\$2,257,073	\$1.27110
23 Imbalance Cashout (FGT)-Oct And Nov'05 Accrual	(1,954,690)	(\$2,484,614)	\$1.29260
24 BP Energy -Prior Month Adj.	27,560	\$14,199	\$0.51520
25 Magnus-Prior Month Adj.	7,130	\$13,397	\$1.87900
26 Central Florida Gas-Prior Month Adj.	488	\$709	\$1.45350
27 Commodity Other-(SNG.SO GA)-Oct'05 Accrual Adj.	20	\$96,846	\$4,842.31200
28 TOTAL COMMODITY (Other)	24,864,416	\$26,153,250	\$1.05183
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
29 Demand (FGT)	105,857,100	\$4,804,456	\$0.04539
30 Demand (SNG/SO GA)	10,710,000	\$393,752	\$0.03676
31 Demand (Gulfstream)	10,500,000	\$585,060	\$0.05572
32 Temporary Relinquishment Credit-(FGT)	(43,044,600)	(\$1,955,201)	\$0.04542
33 Temporary Acquisition	15,514,500	\$598,084	\$0.03855
34 Unbundled Capacity Sales	7,845,600	\$312,985	\$0.03989
35 Capacity Discount-Transportation Customer	2,162,405	\$20,846	\$0.00964
36 Volumetric Relinquishment Credit-(FGT)	(225,710)	(\$8,701)	\$0.03855
37 Volumetric Relinquishment Credit - Oct'05 Accrual Adj.	(81,590)	(\$3,145)	\$0.03855
38 TOTAL DEMAND	109,237,705	\$4,748,136	\$0.04347
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
39 Administrative Costs	0	\$114,118	\$0.00000
40 Legal Fees	0	\$140	\$0.00000
41 Odorant Charges	0	\$32,658	\$0.00000
42 TOTAL OTHER	0	\$146,916	\$0.00000

FOR THE PERIOD OF:

January-05 Through December-05

	CURRENT MONTH: NOVEMBER 05				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCH# PURCHASED GAS COST (A-1, LINES 3+4-13)	\$26,137,612	10,918,941	(\$15,218,671)	(\$1.39379)	\$254,295,203	\$98,973,831	(\$155,321,372)	(\$1.56932)
2 TRANSP TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8-9)	4,343,757	4,683,676	339,919	0.07258	\$42,196,687	\$40,622,823	(1,573,864)	(0.03874)
3 TOTAL	30,481,369	15,602,617	(14,878,752)	(0.95361)	\$296,491,890	\$139,596,654	(156,895,236)	(1.12392)
4 FUEL REVENUES (NET OF REVENUE TAX)	27,288,505	15,602,617	(11,685,888)	(0.74897)	\$297,717,677	\$139,596,654	(158,121,023)	(1.13270)
5 TRUE-UP REFUND/(COLLECTION)	264,955	264,955	0	0.00000	\$2,914,505	\$2,914,505	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	27,553,460	15,867,572	(11,685,888)	(0.73646)	\$300,632,182	\$142,511,159	(158,121,023)	(1.10953)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(2,927,909)	264,955	3,192,864	12.05059	\$4,140,292	\$2,914,505	(1,225,787)	(0.42058)
8 INTEREST PROVISION-THIS PERIOD (21)	(22,911)	8,062	30,973	3.84196	(\$120,081)	\$68,409	188,490	2.75535
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(5,076,803)	2,348,113	7,424,916	3.16208	(9,398,356)	2,287,766	11,686,122	5.10809
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(264,955)	(264,955)	0	0.00000	(\$2,914,505)	(\$2,914,505)	0	0.00000
10a TRANSITION COST RECOVERY REFUND	0	0	0	0.00000	\$71	\$0	(71)	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	(8,292,579)	2,356,175	10,648,753	4.51951	(8,292,579)	2,356,175	10,648,753	4.51951
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	(8,292,579)	2,356,175	10,648,753	4.51951	(\$8,292,579)	\$2,356,175	\$10,648,753	\$4.51951
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(5,076,803)	2,348,113	7,424,916	3.16208	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	(8,269,667)	2,348,113	10,617,780	4.52184				
15 TOTAL (13+14)	(13,346,470)	4,696,226	18,042,696	3.84196				
16 AVERAGE (50% OF 15)	(6,673,235)	2,348,113	9,021,348	3.84196				
17 INTEREST RATE - FIRST DAY OF MONTH	4.03	4.03	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.21	4.21	0	0.00000				
19 TOTAL (17+18)	8.240	8.240	0	0.00000				
20 AVERAGE (50% OF 19)	4.120	4.120	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.34333	0.34333	0	0.00000				
22 INTEREST PROVISION (16x21)	(\$22,911)	\$8,062	\$30,973	\$3.84196				

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

November'05

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	MONTH	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1	November'05	FGT	PGS	FTS-1 COMM. PIPELINE	23,231,780		23,231,780		\$24,858.01			\$0.11
2	November'05	FGT	PGS	FTS-1 COMM. PIPELINE		12,493,830	12,493,830		13,368.39			\$0.11
3	November'05	FGT	PGS	FTS-2 COMM. PIPELINE	2,946,970		2,946,970		(4,950.91)			(\$0.17)
4	November'05	FGT	PGS	FTS-1 DEMAND	70,757,870		70,757,870			\$2,739,175.79		\$3.87
5	November'05	FGT	PGS	FTS-1 DEMAND		12,915,380	12,915,380			466,684.26		\$3.61
6	November'05	FGT	PGS	FTS-2 DEMAND	7,343,420		7,343,420			699,461.65		\$9.53
7	November'05	FGT	PGS	NO NOTICE	7,050,000		7,050,000			34,897.50		\$0.50
8	November'05	FGT-SPECIAL FUEL SUR.	PGS	COMM. PIPELINE	0		0		15,234.08			#DIV/0!
9	November'05	PARKED /UNPARKED	PGS	COMM. OTHER	(100,000)		(100,000)	(106,770.00)				\$106.77
10	November'05	SONAT/SO GA	PGS	COMM. OTHER	284,160		284,160	291,584.65				\$102.61
11	November'05	SONAT/SO GA	PGS	COMM. PIPELINE	6,479,970		6,479,970		57,455.67			\$0.89
12	November'05	SONAT/SO GA	PGS	DEMAND	10,710,000		10,710,000			393,752.48		\$3.68
13	November'05	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	6,080,470		6,080,470		14,371.81			\$0.24
14	November'05	GULFSTREAM PIPELINE	PGS	DEMAND	10,500,000		10,500,000			585,060.00		\$5.57
15	November'05	GULFSTREAM PIPELINE	PGS	COMM. OTHER	1,120		1,120	1,540.03				\$137.50
16	November'05	BP ENERGY	PGS	COMM. OTHER	6,519,100		6,519,100	8,410,328.28				\$129.01
17	November'05	CHEVTEXACO	PGS	SWING	0		0	0.00		1,500.00		#DIV/0!
18	November'05	CHEVTEXACO	PGS	COMM. OTHER	3,743,210		3,743,210	4,839,980.42				\$129.30
19	November'05	CORAL	PGS	COMM. OTHER	2,995,660		2,995,660	4,232,917.73				\$141.30
20	November'05	CROSSTEX	PGS	COMM. OTHER	1,483,980		1,483,980	1,367,186.50				\$92.13
21	November'05	HOUSTON PIPELINE	PGS	COMM. OTHER	975,900		975,900	913,722.63				\$93.63
22	November'05	LOUIS DREYFUS	PGS	COMM. OTHER	881,050		881,050	895,238.11				\$101.61
23	November'05	MAGNUS ENERGY	PGS	COMM. OTHER	141,110		141,110	129,821.20				\$92.00
24	November'05	NATIONAL	PGS	COMM. OTHER	51,050		51,050	39,308.50				\$77.00
25	November'05	OCCIDENTAL	PGS	COMM. OTHER	810,220		810,220	727,422.60				\$89.78
26	November'05	ONEOK	PGS	SWING	0		0	0.00		1,875.00		#DIV/0!
27	November'05	ONEOK	PGS	COMM. OTHER	1,638,180		1,638,180	1,674,147.30				\$102.20
28	November'05	PROLIANCE	PGS	COMM. OTHER	502,180		502,180	690,748.59				\$137.55
29	November'05	Q-WEST	PGS	COMM. OTHER	750,000		750,000	1,051,125.00				\$140.15
30	November'05	SEQUENT	PGS	SWING	0		0	0.00		2,625.00		#DIV/0!
31	November'05	SEQUENT	PGS	COMM. OTHER	699,500		699,500	686,905.22				\$98.20
32	November'05	SOUTHWEST ENERGY	PGS	COMM. OTHER	12,500		12,500	13,125.00				\$105.00
33	November'05	TAMPA ELECTRIC	PGS	COMM. OTHER	989,600		989,600	965,317.16				\$97.55
34	November'05	VIRGINIA POWER	PGS	COMM. OTHER	750,000		750,000	1,042,462.50				\$139.00
35	November'05	mitsui	PGS	COMM. OTHER	0		0	(785,200.00)				#DIV/0!
36	November'05	MERRILL LYNCH	PGS	COMM. OTHER	0		0	(297,850.00)				#DIV/0!
37	November'05	BPN PARIBAS	PGS	COMM. OTHER	0		0	(214,560.00)				#DIV/0!
38	November'05	TOTAL GAS & POWER N.A., INC,	PGS	COMM. OTHER	0		0	(993,300.00)				#DIV/0!
39	November'05	CONSTELLATION	PGS	COMM. OTHER	0		0	(151,040.00)				#DIV/0!
40	November'05	SOCIETE GENERALE	PGS	COMM. OTHER	0		0	(1,191,400.00)				#DIV/0!
41	November'05	UBS	PGS	COMM. OTHER	0		0	(259,100.00)				#DIV/0!
42	November'05	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	2,162,405		2,162,405			20,845.58		\$0.96
43	November'05	UNBUNDLED CAPACITY SALES	PGS	FTS-1 DEMAND	7,845,600		7,845,600			312,985.38		\$3.99
44	November'05	NCTS PROGRAM C/O	PGS	COMM. OTHER	206,430		206,430	273,312.80				\$132.40
45	November'05	C/O-TRANSP. CUSTOMERS	PGS	COMM. OTHER	801,334		801,334	1,001,792.99				\$125.02
46	Totals	**This report excludes prior month/period adjustments.			179,244,769	25,409,210	204,653,979	\$25,248,767.21	\$120,337.05	\$5,258,862.64	\$0.00	\$14.97

FOR THE PERIOD OF:
PRESENT MONTH:

January-05
November-05

Through

December-05

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx)E/F
1 BP ENERGY	DRN# 255292	4,987	4,844	149,624	145,330	13.74200	14.14805
2 BP ENERGY	DRN# 25809	129	125	3,865	3,754	9.00000	9.26593
3 BP ENERGY	DRN# 25809	129	125	3,865	3,754	10.00000	10.29548
4 BP ENERGY	DRN# 25809	138	134	4,140	4,021	8.75000	9.00855
5 BP ENERGY	DRN# 25809	671	652	20,133	19,555	8.00000	8.23638
6 BP ENERGY	DRN# 25809	215	209	6,444	6,259	10.50000	10.81025
7 BP ENERGY	DRN# 25809	215	209	6,444	6,259	10.80000	11.11912
8 BP ENERGY	DRN# 25809	644	626	19,332	18,777	8.90000	9.16298
9 BP ENERGY	DRN# 25809	114	111	3,413	3,315	9.03000	9.29682
10 BP ENERGY	DRN# 25809	234	227	7,013	6,812	9.73000	10.01750
11 BP ENERGY	DRN# 25809	1,169	1,135	35,065	34,059	9.47000	9.74982
12 BP ENERGY	DRN# 25809	243	236	7,286	7,077	9.97500	10.26974
13 BP ENERGY	DRN# 25809	243	236	7,286	7,077	10.00000	10.29548
14 CHEVRON	DRN# 25809	4,814	4,676	144,422	140,277	13.78500	14.19232
15 CHEVRON	DRN# 23703	100	97	3,000	2,914	8.50000	8.75116
16 CHEVRON	DRN# 23703	172	167	5,148	5,000	7.95000	8.18491
17 CHEVRON	DRN# 23703	172	167	5,148	5,000	10.50000	10.81025
18 CHEVRON	DRN# 23703	565	549	16,944	16,458	8.90000	9.16298
19 CHEVRON	DRN# 23703	188	183	5,648	5,486	8.75000	9.00855
20 CHEVRON	DRN# 23703	188	183	5,648	5,486	9.25000	9.52332
21	SUBTOTAL	15,329	14,889	459,868	446,670	12.06445	12.42093

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.87% per dth.

(3) Included in the monthly gross volumes above are 303,400 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.87% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 752,565 dth's moved on the Southern Natural Gas pipeline shown on line 84 THRU 87, and 163,454 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 77 THRU 83

FOR THE PERIOD OF:
PRESENT MONTH:

January-05
November-05

Through

December-05

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
22 CHEVRON	DRN# 23703	947	920	28,420	27,604	9.75000	10.03809
23 CHEVRON	DRN# 23703	188	183	5,648	5,486	9.54000	9.82189
24 CHEVRON	DRN# 23703	143	139	4,295	4,172	10.00000	10.29548
25 CORAL	DRN# 255278	2,833	2,752	85,001	82,561	14.24500	14.66591
26 CROSSTEX	DRN# 337605	4,947	4,805	148,398	144,139	9.21297	9.48520
27 HOUSTON PIPELINE	DRN# 24662	684	664	20,515	19,926	10.10000	10.39844
28 HOUSTON PIPELINE	DRN# 24662	48	46	1,430	1,389	10.05000	10.34696
29 HOUSTON PIPELINE	DRN# 24662	32	31	947	920	8.30000	8.54525
30 HOUSTON PIPELINE	DRN# 24662	181	176	5,435	5,279	8.65000	8.90559
31 HOUSTON PIPELINE	DRN# 24662	236	229	7,080	6,877	8.00000	8.23638
32 HOUSTON PIPELINE	DRN# 24662	10	10	309	300	10.83000	11.15001
33 HOUSTON PIPELINE	DRN# 24662	610	592	18,285	17,760	8.90000	9.16298
34 HOUSTON PIPELINE	DRN# 24662	181	176	5,435	5,279	9.03000	9.29682
35 HOUSTON PIPELINE	DRN# 24662	181	176	5,435	5,279	9.73000	10.01750
36 HOUSTON PIPELINE	DRN# 24662	906	880	27,175	26,395	9.47000	9.74982
37 HOUSTON PIPELINE	DRN# 24662	185	179	5,544	5,385	9.96500	10.25945
38 LOUIS DREYFUS	DRN# 7995	201	195	6,031	5,858	10.66000	10.97498
39 LOUIS DREYFUS	DRN# 105035	224	218	6,733	6,540	10.00000	10.29548
40	SUBTOTAL	12,737	12,372	382,116	371,149	12.06445	12.42093

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.87% per dth.

(3) Included in the monthly gross volumes above are 303,400 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.87% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 752,565 dth's moved on the Southern Natural Gas pipeline shown on line 84 THRU 87, and 163,454 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 77 THRU 83

FOR THE PERIOD OF:
PRESENT MONTH:

January-05
November-05

Through

December-05

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
41 LOUIS DREYFUS	DRN# 23422	17	17	515	500	10.30000	10.60434
42 LOUIS DREYFUS	DRN# 23422	166	161	4,966	4,823	8.50000	8.75116
43 LOUIS DREYFUS	DRN# 716	706	686	21,182	20,574	9.55000	9.83218
44 LOUIS DREYFUS	DRN# 24662	172	167	5,148	5,000	8.10000	8.33934
45 LOUIS DREYFUS	DRN# 314571	1,410	1,369	42,295	41,081	10.85000	11.17060
46 LOUIS DREYFUS	DRN# 314571	41	40	1,235	1,200	10.70000	11.01616
47 MAGNUS	DRN# 10034	470	457	14,111	13,706	9.20000	9.47184
48 NATIONAL ENERGY	DRN# 23422	170	165	5,105	4,958	7.70000	7.92752
49 ONEOK	DRN# 314571	542	527	16,262	15,795	10.30000	10.60434
50 ONEOK	DRN# 314571	667	648	20,000	19,426	10.50000	10.81025
51 ONEOK	DRN# 25809	14	13	412	400	7.50000	7.72161
52 ONEOK	DRN# 446851	454	441	13,634	13,243	11.00000	11.32503
53 ONEOK	DRN# 32606	277	269	8,301	8,063	9.45000	9.72923
54 ONEOK	DRN# 105035	520	505	15,591	15,144	10.80000	11.11912
55 ONEOK	DRN# 23703	421	409	12,623	12,261	10.25000	10.55287
56 ONEOK	DRN# 32606	2,380	2,311	71,390	69,341	10.00000	10.29548
57 ONEOK	DRN# 32606	187	181	5,605	5,444	9.54000	9.82189
58 OCCIDENTAL	DRN# 32606	333	324	10,000	9,713	11.35000	11.68537
59	SUBTOTAL	8,946	8,689	268,375	260,673	12.06445	12.42093

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FOR THE PERIOD OF:
PRESENT MONTH:January-05
November-05

Through

December-05

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
60 OCCIDENTAL	DRN# 32606	167	162	5,000	4,857	10.20000	10.50139
61 OCCIDENTAL	DRN# 25809	183	178	5,486	5,329	7.80000	8.03047
62 OCCIDENTAL	DRN# 314571	175	170	5,264	5,113	7.90000	8.13343
63 OCCIDENTAL	DRN# 314571	337	328	10,124	9,833	8.30000	8.54525
64 OCCIDENTAL	DRN# 313370	167	162	5,000	4,857	8.55000	8.80264
65 OCCIDENTAL	DRN# 314571	500	486	15,000	14,570	8.00000	8.23638
66 OCCIDENTAL	DRN# 314571	172	167	5,148	5,000	10.25000	10.55287
67 OCCIDENTAL	DRN# 716	500	486	15,000	14,570	8.90000	9.16298
68 OCCIDENTAL	DRN# 163884	167	162	5,000	4,857	9.10000	9.36889
69 PROLIANCE	DRN# 360065	1,674	1,626	50,218	48,777	13.75500	14.16143
70 SEQUENT	DRN# 313370	686	667	20,590	19,999	10.75000	11.06764
71 SEQUENT	DRN# 313370	667	648	20,000	19,426	9.60000	9.88366
72 SEQUENT	DRN# 25809	197	191	5,906	5,736	8.90000	9.16298
73 SOUTHWEST	DRN# 7244	42	40	1,250	1,214	10.50000	10.81025
74 TAMPA ELECTRIC	DRN# 163884	862	837	25,867	25,125	10.45000	10.75878
75 TAMPA ELECTRIC	DRN# 163884	1,167	1,133	35,000	33,996	10.53000	10.84114
76 TAMPA ELECTRIC	DRN# 163884	1,270	1,233	38,093	37,000	8.57000	8.82323
77 CORAL	DRN# 8205179	2,167	2,104	65,000	63,135	14.24500	14.66591
78	SUBTOTAL	11,098	10,780	332,946	323,390	12.06445	12.42093

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.87% per dth.

(3) Included in the monthly gross volumes above are 303,400 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.87% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 752,565 dth's moved on

the Southern Natural Gas pipeline shown on line 84 THRU 87, and 163,454 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 77 THRU 83

FOR THE PERIOD OF:
PRESENT MONTH:

January-05
November-05

Through

December-05

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
79 SEQUENT	DRN# 8205171	133	130	4,000	3,885	9.40000	9.67775
80 SEQUENT	DRN# 8205175	98	96	2,954	2,869	9.58000	9.86307
81 SEQUENT	DRN# 8205171	250	243	7,500	7,285	8.80000	9.06002
82 SEQUENT	DRN# 8205171	300	291	9,000	8,742	9.90000	10.19253
83 VIRGINIA POWER	DRN# 8205175	2,500	2,428	75,000	72,848	13.89950	14.31020
84 BP ENERGY	DRN# 2780	12,600	12,238	378,000	367,151	13.75000	14.15629
85 CHEVRON	DRN# 2780	5,000	4,857	150,000	145,695	14.01500	14.42912
86 CORAL	DRN# 37673	4,986	4,842	149,565	145,272	14.01500	14.42912
87 Q-WEST	DRN# 32894	2,500	2,428	75,000	72,848	14.01500	14.42912
88		0	0	0	0	0.00000	#DIV/0!
89		0	0	0	0	0.00000	#DIV/0!
90		0	0	0	0	0.00000	#DIV/0!
91		0	0	0	0	0.00000	#DIV/0!
92		0	0	0	0	0.00000	#DIV/0!
93		0	0	0	0	0.00000	#DIV/0!
94		0	0	0	0	0.00000	#DIV/0!
95		0	0	0	0	0.00000	#DIV/0!
96	SUBTOTAL	28,367	27,553	851,019	826,595	12.06445	12.42093
97	TOTAL	76,477	74,283	2,294,324	2,228,477	12.06445	12.42093

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.87% per dth.

(3) Included in the monthly gross volumes above are 303,400 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.87% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 752,565 dth's moved on the Southern Natural Gas pipeline shown on line 84 THRU 87, and 163,454 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 77 THRU 83

ESTIMATED FOR THE PERIOD OF: JANUARY 05 through DECEMBER 05

FOR THE MONTH OF:

November-05

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%	
THERM SALES (FIRM)									
1 RESIDENTIAL	4,487,866	4,593,627	105,761	0.02357	62,409,753	62,638,561	228,808	0.00367	
2 CONDOMINIUM SALES	742	0	(742)	(1.00000)	742	0	(742)	(1.00000)	
3 SMALL COMM. SERVICE	255,695	161,508	(94,187)	(0.36838)	2,560,331	2,307,883	(252,448)	(0.09860)	
4 GENERAL SERVICE-1	3,348,300	3,717,118	368,818	0.11015	43,524,945	45,516,342	1,991,398	0.04575	
5 GENERAL SERVICE-2	1,110,018	1,236,874	126,856	0.11428	14,054,236	15,001,090	946,854	0.06737	
6 GENERAL SERVICE-3	544,840	622,532	77,692	0.14260	7,449,213	8,355,188	905,975	0.12162	
7 GENERAL SERVICE-4	367,842	153,791	(214,051)	(0.58191)	2,635,002	1,691,113	(943,889)	(0.35821)	
8 GENERAL SERVICE-5	116,135	83,613	(32,522)	(0.28004)	1,331,637	877,106	(454,531)	(0.34133)	
9 NATURAL GAS VEH. SALES	4,233	5,354	1,121	0.26491	45,127	60,275	15,148	0.33567	
10 COMM. ST. LIGHTING	14,423	17,449	3,026	0.20978	211,558	214,090	2,532	0.01197	
11 WHOLESALE	24,037	15,210	(8,827)	(0.36724)	371,766	238,523	(133,243)	(0.35840)	
11A OFF SYSTEM SALES	9,241,040	0	(9,241,040)	(1.00000)	173,368,320	0	(173,368,320)	(1.00000)	
12 TOTAL FIRM SALES	19,515,171	10,607,076	(8,908,095)	(0.45647)	307,962,630	136,900,171	(171,062,459)	(0.55546)	
THERM SALES (INTERRUPTIBLE)									
13 INTERRUPTIBLE SMALL	45,858	0	(45,858)	(1.00000)	425,016	0	(425,016)	(1.00000)	
14 INTERRUPTIBLE LV-1	0	0	0	#DIV/0!	778,391	0	(778,391)	(1.00000)	
15 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	730,663	0	(730,663)	(1.00000)	
16 TOTAL INT. SALES	45,858	0	(45,858)	(1.00000)	1,934,069	0	(1,934,069)	(1.00000)	
THERMS SALES (TRANSPORTATION)									
17A SMALL COMM. SERVICE	39,949	21,105	(18,844)	(0.47170)	370,734	308,586	(62,148)	(0.16763)	
17 GENERAL SERVICE-1	4,865,901	4,401,078	(464,823)	(0.09553)	56,069,097	51,653,084	(4,416,013)	(0.07876)	
18 GENERAL SERVICE-2	4,562,968	4,540,286	(22,682)	(0.00497)	55,861,631	54,867,676	(993,955)	(0.02137)	
19 GENERAL SERVICE-3	5,303,173	5,044,069	(259,104)	(0.04886)	61,167,039	58,189,685	(2,977,354)	(0.04888)	
20 GENERAL SERVICE-4	3,844,721	3,805,596	(39,125)	(0.01018)	40,817,581	40,400,719	(416,862)	(0.01021)	
21 GENERAL SERVICE-5	5,201,534	4,896,024	(305,510)	(0.05873)	58,835,525	53,716,607	(5,118,918)	(0.08700)	
22 NATURAL GAS VEHICLE SALES	32,971	43,219	10,248	0.31081	390,672	465,997	75,326	0.19281	
23 CONDOMINIUM	215,899	0	(215,899)	(1.00000)	537,616	0	(537,616)	(1.00000)	
24 WHOLESALE	141,821	19,719	(122,102)	(0.86096)	409,204	647,303	238,099	0.58186	
25 COMM. ST. LIGHTING	56,345	96,320	39,975	0.70946	613,540	907,733	294,194	0.47950	
26 INTERRUPTIBLE SMALL	4,954,531	4,197,338	(757,195)	(0.15283)	44,137,624	42,880,176	(1,257,448)	(0.02849)	
27 INTERRUPTIBLE LV-1	15,116,048	17,085,533	1,969,485	0.13029	178,673,854	193,887,586	15,213,732	0.08515	
28 INTERRUPTIBLE LV-2	17,100,488	23,157,169	6,056,672	0.35418	234,442,359	250,982,561	16,540,202	0.07055	
29 TOTAL TRANSPORTATION	61,436,357	67,307,454	5,871,097	0.09556	732,326,475	748,707,713	16,381,239	0.02237	
30 TOTAL THROUGHPUT	80,997,387	77,914,530	(3,082,857)	(0.03806)	1,042,223,173	885,607,884	(156,615,289)	(0.15027)	
AVERAGE NUMBER OF CUSTOMERS (FIRM)									
31 RESIDENTIAL	289,741	297,416	7,675	0.02649	3,180,642	3,204,539	23,897	0.00751	
32 CONDOMINIUM SALES	4	0	(4)	(1.00000)	4	0	(4)	(1.00000)	
33 SMALL COMMERCIAL	5,526	5,409	(117)	(0.02117)	61,500	60,102	(1,398)	(0.02273)	
34 GENERAL SERVICE-1	10,582	11,981	1,399	0.13221	118,933	128,329	9,396	0.07900	
35 GENERAL SERVICE-2	649	768	119	0.18336	7,391	8,215	824	0.11149	
36 GENERAL SERVICE-3	100	129	29	0.29000	1,142	1,346	204	0.17863	
37 GENERAL SERVICE-4	11	5	(6)	(0.54545)	114	55	(59)	(0.51754)	
38 GENERAL SERVICE-5	4	3	(1)	(0.25000)	39	33	(6)	(0.15385)	
39 NATURAL GAS VEH. SALES	7	8	1	0.14286	82	91	9	0.10976	
40 COMM. ST. LIGHTING	41	37	(4)	(0.09756)	439	432	(7)	(0.01595)	
41 WHOLESALE	7	5	(2)	(0.28571)	70	56	(14)	(0.20000)	
41A OFF SYSTEM SALES	13	0	(13)	(1.00000)	217	0	(217)	(1.00000)	
42 TOTAL FIRM	306,685	315,761	9,076	0.02959	3,370,573	3,403,198	32,625	0.00968	
AVERAGE NUMBER OF CUSTOMERS (INT.)									
43 INTERRUPTIBLE SMALL	1	0	(1)	(1.00000)	10	0	(10)	(1.00000)	
44 INTERRUPTIBLE LV-1	0	0	0	#DIV/0!	6	0	(6)	(1.00000)	
45 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	5	0	(5)	(1.00000)	
46 TOTAL INT.	1	0	(1)	(1.00000)	21	0	(21)	(1.00000)	
AVERAGE NUMBER OF CUSTOMERS (TRANSP)									
46A SMALL COMM. SERVICE	395	316	(79)	(0.20000)	4,134	3,476	(658)	(0.15917)	
47 GENERAL SERVICE-1	8,048	7,469	(579)	(0.07194)	87,231	82,159	(5,072)	(0.05814)	
48 GENERAL SERVICE-2	2,364	2,272	(92)	(0.03892)	25,578	24,992	(586)	(0.02291)	
49 GENERAL SERVICE-3	663	646	(17)	(0.02564)	7,238	7,106	(132)	(0.01824)	
50 GENERAL SERVICE-4	131	131	0	0.00000	1,433	1,441	8	0.00558	
51 GENERAL SERVICE-5	89	89	0	0.00000	1,000	979	(21)	(0.02100)	
52 NATURAL GAS VEHICLE SALES	11	11	0	0.00000	116	125	9	0.07759	
53 CONDOMINIUM	251	0	(251)	(1.00000)	920	0	(920)	(1.00000)	
54 WHOLESALE	2	1	(1)	(0.50000)	12	12	0	0.00000	
55 COMM. ST. LIGHTING	36	51	15	0.41667	374	596	222	0.59358	
56 INTERRUPTIBLE SMALL	30	31	1	0.03333	315	341	26	0.08254	
57 INTERRUPTIBLE LV-1	16	17	1	0.06250	162	187	25	0.15432	
58 INTERRUPTIBLE LV-2	5	7	2	0.40000	52	77	25	0.48077	
59 TOTAL TRANSP. CUSTOMERS	12,041	11,041	(1,000)	(0.08305)	128,565	121,491	(7,074)	(0.05502)	
60 TOTAL CUSTOMERS	318,727	326,802	8,075	0.02534	3,499,159	3,524,689	25,530	0.00730	

ESTIMATED FOR THE PERIOD OF: JANUARY 05 through DECEMBER 05

FOR THE MONTH OF:

November-05

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM USE PER CUSTOMER								
61 RESIDENTIAL	15	15	(0)	(0.00285)	20	20	(0)	(0.00382)
62 CONDOMINIUM SALES	186	#DIV/0!	#DIV/0!	#DIV/0!	186	#DIV/0!	#DIV/0!	#DIV/0!
63 SMALL COMMERCIAL	46	30	(16)	(0.35469)	42	38	(3)	(0.07763)
64 GENERAL SERVICE-1	316	310	(6)	(0.01948)	366	355	(11)	(0.03081)
65 GENERAL SERVICE-2	1,710	1,611	(100)	(0.05837)	1,902	1,826	(75)	(0.03969)
66 GENERAL SERVICE-3	5,448	4,826	(623)	(0.11427)	6,523	6,207	(316)	(0.04837)
67 GENERAL SERVICE-4	33,440	30,758	(2,682)	(0.08020)	23,114	30,748	7,633	0.33025
68 GENERAL SERVICE-5	29,034	27,871	(1,163)	(0.04005)	34,145	26,579	(7,566)	(0.22157)
69 NATURAL GAS VEH. SALES	605	669	65	0.10680	550	662	112	0.20357
70 COMM. ST. LIGHTING	352	472	120	0.34057	482	496	14	0.02837
71 WHOLESALE	3,434	3,042	(392)	(0.11413)	5,311	4,259	(1,052)	(0.19801)
71A OFF SYSTEM SALES	710,849	#DIV/0!	#DIV/0!	#DIV/0!	798,932	#DIV/0!	#DIV/0!	#DIV/0!
72 INTERRUPTIBLE SMALL	45,858	#DIV/0!	#DIV/0!	#DIV/0!	42,502	#DIV/0!	#DIV/0!	#DIV/0!
73 INTERRUPTIBLE LV-1	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	129,732	#DIV/0!	#DIV/0!	#DIV/0!
74 INTERRUPTIBLE LV-2	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	146,133	#DIV/0!	#DIV/0!	#DIV/0!
74A SMALL COMM. SERVICE(TRANSP.)	101	67	(34)	(0.33962)	90	89	(1)	(0.01007)
75 GENERAL SERVICE-1(TRANSP.)	605	589	(15)	(0.02541)	643	629	(14)	(0.02189)
76 GENERAL SERVICE-2(TRANSP.)	1,930	1,998	68	0.03532	2,184	2,187	3	0.00157
77 GENERAL SERVICE-3(TRANSP.)	7,999	7,808	(191)	(0.02383)	8,451	8,189	(262)	(0.03100)
78 GENERAL SERVICE-4(TRANSP.)	29,349	29,050	(299)	(0.01018)	28,484	28,037	(447)	(0.01571)
79 GENERAL SERVICE-5(TRANSP.)	58,444	55,012	(3,433)	(0.05873)	58,836	54,869	(3,967)	(0.06742)
80 NATURAL GAS VEHICLES(TRANSP.)	2,997	3,929	932	0.31081	3,368	3,728	360	0.10693
81 CONDOMINIUM(TRANSP.)	860	#DIV/0!	#DIV/0!	#DIV/0!	584	#DIV/0!	#DIV/0!	#DIV/0!
82 WHOLSALE(TRANSP.)	70,910	19,719	(51,191)	(0.72192)	34,100	53,942	19,842	0.58186
83 COMM. ST. LIGHTING(TRANSP.)	1,565	1,889	323	0.20668	1,640	1,523	(117)	(0.07159)
84 INTERRUPTIBLE SMALL (TRANSP.)	165,151	135,398	(29,753)	(0.18016)	140,119	125,748	(14,371)	(0.10256)
85 INTERRUPTIBLE LV-1 (TRANSP.)	944,753	1,005,031	60,278	0.06380	1,102,925	1,036,832	(66,093)	(0.05993)
86 INTERRUPTIBLE LV-2 (TRANSP.)	3,420,100	3,308,167	(111,933)	(0.03273)	4,508,507	3,259,514	(1,248,993)	(0.27703)

ACTUAL FOR THE PERIOD OF: JANUARY 2005 THROUGH DECEMBER 2005

	JAN 05	FEB 05	MAR 05	APR 05	MAY 05	JUN 05	JUL 05	AUG 05	SEP 05	OCT 05	NOV 05	DEC 05
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0305	1.0315	1.0325	1.0305	1.0295	1.0295	1.0285	1.0354	1.0364	1.0384	1.0443	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.048	1.049	1.050	1.048	1.047	1.047	1.046	1.053	1.054	1.056	1.062	
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0344	1.0354	1.0364	1.0344	1.0315	1.0325	1.0315	1.0384	1.0403	1.0433	1.0502	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.052	1.053	1.054	1.052	1.049	1.050	1.049	1.056	1.058	1.061	1.068	

ACTUAL FOR THE PERIOD OF: JANUARY 2005 THROUGH DECEMBER 2005

	JAN 05	FEB 05	MAR 05	APR 05	MAY 05	JUN 05	JUL 05	AUG 05	SEP 05	OCT 05	NOV 05	DEC 05
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0325	1.0335	1.0325	1.0325	1.0305	1.0315	1.0295	1.0394	1.0403	1.0433	1.0502	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.050	1.051	1.050	1.050	1.048	1.049	1.047	1.057	1.058	1.061	1.068	
TAMPA, LAKE LAND, HIGHLANDS,												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0305	1.0315	1.0315	1.0295	1.0295	1.0276	1.0276	1.0335	1.0364	1.0374	1.0453	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.048	1.049	1.049	1.047	1.047	1.045	1.045	1.051	1.054	1.055	1.063	

	JAN 05	FEB 05	MAR 05	APR 05	MAY 05	JUN 05	JUL 05	AUG 05	SEP 05	OCT 05	NOV 05	DEC 05
EUSTIS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0335	1.0344	1.0354	1.0335	1.0315	1.0315	1.0305	1.0403	1.0413	1.0453	1.0521	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.051	1.052	1.053	1.051	1.049	1.049	1.048	1.058	1.059	1.063	1.070	
Ocala:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0331	1.0340	1.0350	1.0331	1.0311	1.0311	1.0301	1.0399	1.0409	1.0449	1.0517	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.051	1.052	1.053	1.051	1.049	1.049	1.048	1.058	1.059	1.063	1.070	

ACTUAL FOR THE PERIOD OF: JANUARY 2005 THROUGH DECEMBER 2005

PANAMA CITY:	JAN 05	FEB 05	MAR 05	APR 05	MAY 05	JUN 05	JUL 05	AUG 05	SEP 05	OCT 05	NOV 05	DEC 05
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0360	1.0389	1.0399	1.0370	1.0331	1.0360	1.0331	1.0418	1.0428	1.0467	1.0526	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.061	1.064	1.065	1.062	1.058	1.061	1.058	1.067	1.068	1.072	1.078	
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0305	1.0315	1.0325	1.0305	1.0305	1.0285	1.0285	1.0344	1.0384	1.0374	1.0453	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.048	1.049	1.050	1.048	1.048	1.046	1.046	1.052	1.056	1.055	1.063	

ACTUAL FOR THE PERIOD OF: JANUARY 2005 THROUGH DECEMBER 2005

	JAN 05	FEB 05	MAR 05	APR 05	MAY 05	JUN 05	JUL 05	AUG 05	SEP 05	OCT 05	NOV 05	DEC 05
SARASOTA, FORT MYERS												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0305	1.0315	1.0315	1.0305	1.0305	1.0285	1.0285	1.0344	1.0374	1.0374	1.0443	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.048	1.049	1.049	1.048	1.048	1.046	1.046	1.052	1.055	1.055	1.062	
DAYTONA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0335	1.0344	1.0354	1.0335	1.0315	1.0315	1.0305	1.0413	1.0413	1.0453	1.0521	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.051	1.052	1.053	1.051	1.049	1.049	1.048	1.059	1.059	1.063	1.070	

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 05 THROUGH DECEMBER 05
CURRENT MONTH: November 2005

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY (Pipeline)</u>					
1 Commodity Pipeline (FGT):					
Accrual of Usage Charges (FGT)-----		31		\$19,907.10	
2 Commodity Pipeline (SNG/SO GA):					
Accrual of Sonat/Georgia Pipeline Charges-----		21(Line2)		\$57,455.67	
3 Commodity Pipeline (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----		22(Line5)		\$14,371.81	
4 Commodity Pipeline (FGT)-Oct'05 Accrual Adj:					
Invoice-FGT-----	80-121(Totals plus lines 1-5)		\$26,518.08		
Invoice-FGT-----	122-128		(\$8,138.66)		
Less Prior Month's Accrual of Usage Charges (FGT)-----		34	(\$15,557.39)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	78(Lines 9 &12)			\$2,822.03	

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 05 THROUGH DECEMBER 05
CURRENT MONTH: November 2005

	Page Number			Accumulative	Total
	Current Mo's	Prior Mo's	Amount	Amount	Amount
	Filing	Filing			
5 Commodity Pipeline (SNG/SO GA)-Oct'05 Accrual Adj:					
Invoice-Southern Natural Gas Company-----	132-133		\$42,008.35		
Invoice-South Georgia Facilities-----	202-203		\$0.00		
Less Prior Month's Accrual of Sonat/Georgia Pipeline Charges--		21(Line2)	(\$42,007.97)		
Sub-Total (Also on Actual/Accrual Reconciliation)----	129(Line6)			\$0.38	
6 Commodity Pipeline-(Gulfstream)-Oct'05 Accrual Adj:					
Invoice-Gulfstream Natural Gas System-----	143(excl. line 1)		\$4,433.07		
Invoice-Gulfstream Natural Gas System-----	144		\$7,200.00		
Less Prior Month's Accrual of Gulfstream Pipeline Charges-----		22(Line5)	(\$15,500.07)		
Sub-Total (Also on Actual/Accrual Reconciliation)----	135(line15&18)			(\$3,867.00)	
7 Special Fuels Surcharge (FGT)-----	16-18			\$15,234.08	
8 TOTAL COMMODITY (Pipeline)-----					<u>\$105,924.07</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 05 THROUGH DECEMBER 05
CURRENT MONTH: November 2005

	<u>Page Number</u>				
	<u>Current Mo's</u>	<u>Prior Mo's</u>	<u>Amount</u>	<u>Accumulative</u>	<u>Total</u>
	<u>Filing</u>	<u>Filing</u>		<u>Amount</u>	<u>Amount</u>
<u>SWING SERVICE</u>					
9 Accrued Swing Service-Demand-3rd Party Suppliers		33		\$6,000.00	
10 TOTAL SWING SERVICE					<u>\$6,000.00</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 05 THROUGH DECEMBER 05
CURRENT MONTH: November 2005

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
COMMODITY OTHER					
11 Purchases from 3rd Party Suppliers:					
Accruals for Gas Purchased	38(Line1)		\$27,679,756.74		
Hedge Settlement	29		(\$3,892,450.00)	\$23,787,306.74	
12 City of Sunrise	23-26			\$30,193.82	
13 Okaloosa	27			\$31,500.00	
14 Purchases-3rd Party Suppliers-Oct'05 Accrual Adj :					
Supplier Invoices	41-77		\$32,709,252.07		
Supplier Invoices	Less : Page 40(Lines 8,15,22)		(\$8,525.00)		
Supplier Invoices	Less : Page 40 Lines (10,17,24)		(\$3,164,506.21)		
Less Prior Month's Accruals for Gas Purchased		49(Line1)	(\$29,484,663.93)		
Sub-Total (Also on Actual/Accrual Reconciliation)	39(lines1-3),40(Line12-13,19-20,26-27)			\$51,556.93	
15 Purchases-3rd Party Suppliers (Gulfstream)-Oct'05 Accrual Adj.:					
Invoice (Imbalance Cashout)-Gulfstream Nat. Gas System	145 & 146		\$183,892.22		
Less Prior Month's Accrual of (Imbalance Cashout)		22(Line1)	(\$126,692.33)		
Sub-Total (Also on Actual/Accrual Reconciliation)	135(line 3)			\$57,199.89	
16 Cashouts-Peoples' Transportation Customers	156			\$1,001,792.99	
17 NCTS Program Cashouts	157			\$273,312.80	
18 Parked Gas/UnParked	30			(\$106,770.00)	
19 Comm. Other (SNG/So. Ga.):					
Accrual of Sonat/Georgia P/L Imbalance Cashout Charges	21(Line1)			\$291,584.65	
20 Comm. Other (Gulfstream):					
Accrual of Gulfstream P/L Imbalance Cashout Charges	22(Line1)			\$1,540.03	
21 Bookouts-Oct'05	20			\$836,421.14	
22 Imbalance Cashout (FGT)-Sep'05	152			\$2,257,073.49	
23 Imbalance Cashout (FGT)-Oct And Nov'05 Accrual	19			(\$2,484,614.42)	
24 BP Energy-(Prior Month Adj.)	148			\$14,198.91	
25 Magnus Energy-(Prior Month Adj.)	149			\$13,397.27	
26 Central Florida Gas-(Prior Month Adj.)	147			\$709.31	
27 Purchases-3rd Party Suppliers (SNG/SO. GA)-Oct'05 Accrual Adj.:					
Invoice for Imbalance Cashout	134(line1)		(\$382,440.30)		
Less Prior Month's Accrual for Imbalance Cashout		21(Line1)	\$479,286.54		
Sub-Total (Also on Actual/Accrual Reconciliation)	129(line 3)			\$96,846.24	
28 TOTAL COMMODITY (Other)					<u>\$26,153,249.79</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 05 THROUGH DECEMBER 05
CURRENT MONTH: November 2005

	Page Number		<u>Amount</u>	Accumulative <u>Amount</u>	Total <u>Amount</u>
	Current Mo's <u>Filing</u>	Prior Mo's <u>Filing</u>			
<u>DEMAND</u>					
29 Demand (FGT):					
Invoice-FGT					
Line 1-----		<u>1</u>	\$3,353,352.71		
Invoice-FGT					
Line 1-----		<u>12</u>	\$1,428,033.00		
Invoice-FGT					
Line 2-----			\$0.00		
Invoice-FGT					
Line 1-----		<u>15</u>	\$23,070.00		
Total Demand (FGT)-----				\$4,804,455.71	
30 Demand (SNG/So. Ga.):					
Accrual of Sonat/Georgia Pipeline Charges-----		<u>21(Line3)</u>		\$393,752.48	
31 Demand (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----		<u>22(Line6)</u>		\$585,060.00	

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 05 THROUGH DECEMBER 05
CURRENT MONTH: November 2005

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
32 Temporary Relinquishment Credit (FGT):					
Invoice-FGT (Relinq. Credits)		1-7	(\$1,203,559.82)		
Invoice-FGT (Relinq. Credits)		12-14	(\$728,571.35)		
Invoice-FGT (Relinq. Credits)		15	(\$23,070.00)		
Total Temporary Relinquishment Credit (FGT)				(\$1,955,201.17)	
33 Temporary Acquisition Charge (FGT):					
Invoice-FGT		8-11		\$598,084.02	
34 Unbundled Capacity Sales (FGT):		151		\$312,985.38	
35 Capacity Discount		150		\$20,845.58	
36 Volumetric Relinquishment Credit (FGT):					
Accrual-Volumetric Relinquishment Credits (FGT)		32		(\$8,701.12)	
37 Volumetric Relinquishment Credit (FGT) - Oct'05 Accrual Adj.		79		(\$3,145.30)	
38 TOTAL DEMAND					<u>\$4,748,135.58</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 05 THROUGH DECEMBER 05
CURRENT MONTH: November 2005

	<u>Page Number</u>				
	<u>Current Mo's</u>	<u>Prior Mo's</u>	<u>Amount</u>	<u>Accumulative</u>	<u>Total</u>
	<u>Filing</u>	<u>Filing</u>		<u>Amount</u>	<u>Amount</u>
<u>OTHER</u>					
39 Administrative Costs-----	N/A			\$114,118.00	
40 Legal Fees-----	N/A			\$140.00	
41 Odorant Charges-----		28		\$32,657.78	
42 TOTAL OTHER-----					<u>\$146,915.78</u>

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PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
November-05

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	7,050,000	16	34,897.50	2
2 FTS-1 RESERVATION CHARGE	DEMAND	70,983,580	19	2,747,876.91	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(225,710)	19	(8,701.12)	5
3a FTS-1 VOL. RELINQ. CREDIT-Oct'05 Acc.Adj.	DEMAND	(81,590)	19	(3,145.30)	5
4 FTS-2 RESERVATION CHARGE	DEMAND	7,343,420	19	699,461.65	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	23,231,780	15	24,858.01	1
5a FTS-1 USAGE CHARGE-Oct'05 Accrual Adj.	COMM. PIPELINE	1,121,850	15	2,822.01	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	2,946,970	15	(4,950.91)	1
6a FTS-2 USAGE CHARGE-Oct'05 Accrual Adj.	COMM. PIPELINE	0	15	0.02	1
7 SPECIAL FUEL SURCHARGE	COMM. PIPELINE	0	15	15,234.08	1
8 IMBALANCE CASHOUT	COMM. OTHER	(1,954,690)	18	(2,484,614.42)	4
9 IMBALANCE CASHOUT-Oct'05 Accrual Adj.	COMM. OTHER	1,746,150	18	2,257,073.49	4
10 TOTAL FGT		<u>112,161,760</u>		<u>\$3,280,811.92</u>	
11 SONAT/SOUTH GEORGIA PIPELINE	COMM. PIPELINE	6,479,970	15	57,455.67	1
12 SONAT/SOUTH GEORGIA PIPELINE	DEMAND	10,710,000	19	393,752.48	5
13 SONAT/SOUTH GEORGIA PIPELINE	COMM. OTHER	284,160	18	291,584.65	4
14 GULFSTREAM PIPELINE	COMM. PIPELINE	6,080,470	15	14,371.81	1
15 GULFSTREAM PIPELINE	DEMAND	10,500,000	19	585,060.00	5
16 GULFSTREAM PIPELINE	COMM. OTHER	1,120	18	1,540.03	4
17 CITY OF SUNRISE	COMM. OTHER	22,994	18	30,193.82	4
18 OKALOOSA	COMM. OTHER	225,000	18	31,500.00	4
19 LEGAL FEES	COMM. OTHER		18	140.00	4
20 ODORANT CHARGES	OTHER			32,657.78	6
21 ADMINISTRATIVE COSTS	OTHER			114,118.35	6
22 BOOKOUTS	COMM. OTHER	589,200	18	836,421.14	4
23 CENTRAL FLORIDA GAS	COMM. OTHER*	488	18	709.31	4
24 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	801,334	18	1,001,792.99	4
25 NCTS PROGRAM C/O'S	COMM. OTHER	206,430	18	273,312.80	4
26 BP ENERGY	COMM. OTHER	6,519,100	18	8,410,328.28	4
27 CHEVTEXACO	SWING-DEMAND			1,500.00	3
28 CHEVTEXACO	COMM. OTHER	3,743,210	18	4,839,980.42	4
29 CORAL	COMM. OTHER	2,995,660	18	4,232,917.73	4
30 CROSSTEX	COMM. OTHER	1,483,980	18	1,367,186.50	4
31 HOUSTON PIPELINE	COMM. OTHER	975,900	18	913,722.63	4
32 LOUIS DREYFUS	COMM. OTHER	881,050	18	895,238.11	4
33 MAGNUS ENERGY	COMM. OTHER	141,110	18	129,821.20	4
34 NATIONAL ENERGY	COMM. OTHER	51,050	18	39,308.50	4
35 OCCIDENTAL	COMM. OTHER	810,220	18	727,422.60	4
36 ONEOK	SWING-DEMAND			1,875.00	3
37 ONEOK	COMM. OTHER	1,638,180	18	1,674,147.30	4
38 PROLIANCE	COMM. OTHER	502,180	18	690,748.59	4
39 Q-WEST	COMM. OTHER	750,000	18	1,051,125.00	4
40 SEQUENT	SWING-DEMAND			2,625.00	3
41 SEQUENT	COMM. OTHER	699,500	18	686,905.22	4
42 SOUTHWEST ENERGY	COMM. OTHER	12,500	18	13,125.00	4
43 TAMPA ELECTRIC	COMM. OTHER	989,600	18	965,317.16	4
44 VIRGINIA POWER	COMM. OTHER	750,000	18	1,042,462.50	4
45 PARKED GAS/UNPARKED GAS	COMM. OTHER	(100,000)	18	(106,770.00)	4
46 MITSUI	COMM. OTHER	0	18	(785,200.00)	4
47 MERRILL LYNCH	COMM. OTHER	0	18	(297,850.00)	4
48 BPN PARIBAS	COMM. OTHER	0	18	(214,560.00)	4
49 TOTAL GAS & POWER N.A., INC,	COMM. OTHER	0	18	(993,300.00)	4
50 CONSTELLATION	COMM. OTHER	0	18	(151,040.00)	4
51 SOCIETE GENERALE	COMM. OTHER	0	18	(1,191,400.00)	4
52 UBS	COMM. OTHER	0	18	(259,100.00)	4
53 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	2,162,405	19	20,845.58	5
54 UNBUNDLED CAPACITY SALES	DEMAND	7,845,600	19	312,985.38	5
55 BP ENERGY	COMM. OTHER*	27,560	18	14,198.91	4
56 MAGNUS	COMM. OTHER*	7,130	18	13,397.27	4
57 GAS PURCHASES-Oct'05 Accrual Adj.	COMM. OTHER	36,620	18	51,556.93	4
58 GULFSTREAM PIPELINE-Oct'05 Accrual Adj.	COMM. OTHER	27,660	18	57,199.89	4
59 GULFSTREAM PIPELINE-Oct'05 Accrual Adj.	COMM. PIPELINE	(1,649,000)	15	(3,867.00)	1
60 SONAT/SO. GA. P/L-Oct'05 Accrual Adj.	COMM. OTHER	20	18	96,846.24	4
61 SONAT/SO. GA. P/L-Oct'05 Accrual Adj.	COMM. PIPELINE	0	15	\$0.38	1
62 TOTAL		<u>179,364,161</u>		<u>\$31,195,123.07</u>	


*Prior Month Adjustment



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	12/01/2005 12:00 AM
		Payee:	006924518	Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094 

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 01, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$2,184,890.39
Invoice Identifier:	01-90-000-232-02-000 000296533
Account Number:	52002364
Net Due Date:	December 09, 2005

Begin Transaction Date: November 01, 2005 **End Transaction Date:** November 30, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation Deliverability - Market							RDM	0.0495	0.0000	0.0000	0.0495	705,000 ✓	34,897.50 ✓	01 - 30	
01				Reservation/Demand D1							RD1	0.3855	0.0000	0.0000	0.3855	8,698,710 ✓	3,353,352.71	01 - 30	
01				Temporary Relinquishment Credit - Award # 11782 At DRN 11224							RC2	0.3855	0.0000	0.0000	0.3855	(9,360)	-3,608.28	01 - 30	
01				Temporary Relinquishment Credit - Award # 11782 At DRN 23422							RC2	0.3855	0.0000	0.0000	0.3855	(19,500)	-7,517.25	01 - 30	
01				Temporary Relinquishment Credit - Award # 11782 At DRN 314571							RC2	0.3855	0.0000	0.0000	0.3855	(19,140)	-7,378.47	01 - 30	
01				Temporary Relinquishment Credit - Award # 11813 At DRN 11224							RC2	0.3855	0.0000	0.0000	0.3855	(93,870)	-36,186.89	01 - 30	
01				Temporary Relinquishment Credit - Award # 11813 At DRN 24229							RC2	0.3855	0.0000	0.0000	0.3855	(192,210)	-74,096.96	01 - 30	
01				Temporary Relinquishment Credit - Award # 11813 At DRN 255292							RC2	0.3855	0.0000	0.0000	0.3855	(160,920)	-62,034.66	01 - 30	
01											RC2	0.3855	0.0000	0.0000	0.3855	(6,210)	-2,393.96	01 - 30	

COPY

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 12/01/2005 12:00 AM	Payee's Bank Account Number:	Payee's Bank ABA Number:	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: December 01, 2005	Invoice Total Amount: \$2,184,690.39
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000296533
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: December 09, 2005

Begin Transaction Date: November 01, 2005 **End Transaction Date:** November 30, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 12335 At DRN 12740																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(21,900)	-8,442.45	01 - 30	
	Temporary Relinquishment Credit - Award # 12486 At DRN 157553																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(3,750)	-1,445.63	01 - 30	
	Temporary Relinquishment Credit - Award # 12624 At DRN 314571																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(327,240)	-126,151.02	01 - 30	
	Temporary Relinquishment Credit - Award # 12667 At DRN 25809																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(251,760)	-97,053.48	01 - 30	
	Temporary Relinquishment Credit - Award # 12667 At DRN 32606																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(3,900)	-1,503.45	01 - 30	
	Temporary Relinquishment Credit - Award # 12873 At DRN 314571																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(4,809)	-1,853.87	01 - 13	
	Temporary Relinquishment Credit - Award # 12890 At DRN 28166																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(2,693)	-1,038.16	21 - 29	
	Temporary Relinquishment Credit - Award # 12890 At DRN 28166																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(210,000)	-80,955.00	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	12/01/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 01, 2005	Invoice Total Amount:	\$2,164,600.39
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000296533
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	December 09, 2006

Begin Transaction Date: November 01, 2005 **End Transaction Date:** November 30, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 12955 At DRN 32606																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(27,000)	-10,408.50	01 - 30	
	Temporary Relinquishment Credit - Award # 12984 At DRN 32606																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(14,280)	-5,604.94	01 - 30	
	Temporary Relinquishment Credit - Award # 13059 At DRN 314571																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(12,330)	-4,753.22	01 - 30	
	Temporary Relinquishment Credit - Award # 13081 At DRN 157553																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(21,180)	-8,164.89	01 - 30	
	Temporary Relinquishment Credit - Award # 13081 At DRN 25809																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(25,290)	-9,749.30	01 - 30	
	Temporary Relinquishment Credit - Award # 13081 At DRN 28166																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(7,800)	-3,006.90	01 - 30	
	Temporary Relinquishment Credit - Award # 13156 At DRN 157553																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(21,030)	-8,107.07	01 - 30	
	Temporary Relinquishment Credit - Award # 13157 At DRN 157553																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(36,030)	-13,889.57	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77218-3142	Stmt D/T:	12/01/2005 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION CO
				Contact Name:	MARION COLLINS
		Payee:	006924518	Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 01, 2005	Invoice Total Amount:	\$2,164,880.39
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00029653
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002384
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	December 09, 2005

Begin Transaction Date: November 01, 2005 **End Transaction Date:** November 30, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 13157 At DRN 23422																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(43,050)	-16,595.78	01 - 30	
	Temporary Relinquishment Credit - Award # 13157 At DRN 314571																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(8,190)	-3,157.25	01 - 30	
	Temporary Relinquishment Credit - Award # 13158 At DRN 157553																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(14,040)	-5,412.42	01 - 30	
	Temporary Relinquishment Credit - Award # 13158 At DRN 23422																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(18,770)	-8,464.84	01 - 30	
	Temporary Relinquishment Credit - Award # 13158 At DRN 314571																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(240,000)	-92,520.00	01 - 30	
	Temporary Relinquishment Credit - Award # 42486 At DRN 241390																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(199,560)	-76,930.38	01 - 30	
	Temporary Relinquishment Credit - Award # 42486 At DRN 266472																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(8,670)	-3,342.29	01 - 30	
	Temporary Relinquishment Credit - Award # 42804 At DRN 314571																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(2,550)	-983.03	01 - 30	

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	12/01/2005 12:00 AM
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 01, 2005	Payee's Bank Account Number:	
Svc Req:	006922738	Sup Doc Ind:	IMBL	Payee's Bank ABA Number:	
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Payee's Bank:	
Svc CD:	FTS-1	Prev Inv ID:		Payee's Name:	FLORIDA GAS TRANSMISSION COI
Begin Transaction Date:	November 01, 2005	End Transaction Date:	November 30, 2005	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Invoice Total Amount:	\$2,104,890.39
Invoice Identifier:	000296533
Account Number:	52002364
Net Due Date:	December 09, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 42884 At DRN 32806																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(48,270)	-18,608.09	01	30
	Temporary Relinquishment Credit - Award # 42935 At DRN 23422																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(28,170)	-10,859.54	01	30
	Temporary Relinquishment Credit - Award # 42935 At DRN 241390																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(28,560)	-11,009.88	01	30
	Temporary Relinquishment Credit - Award # 42935 At DRN 314571																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(26,730)	-10,304.42	01	30
	Temporary Relinquishment Credit - Award # 42962 At DRN 157553																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(44,280)	-17,069.94	01	30
	Temporary Relinquishment Credit - Award # 42962 At DRN 23422																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(51,990)	-20,042.15	01	30
	Temporary Relinquishment Credit - Award # 42962 At DRN 314571																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(9,750)	-3,758.63	01	30
	Temporary Relinquishment Credit - Award # 43016 At DRN 157553																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(173,850)	-67,019.18	01	30

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	12/01/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	December 01, 2005	Invoice Total Amount:	\$2,184,690.39
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000296533
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	December 09, 2005

Begin Transaction Date:	November 01, 2005	End Transaction Date:	November 30, 2005	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>	
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 43018 At DRN 11224																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(60,000)	-23,130.00	01 - 30	
	Temporary Relinquishment Credit - Award # 43018 At DRN 12740																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(94,890)	-36,580.10	01 - 30	
	Temporary Relinquishment Credit - Award # 43018 At DRN 241390																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(90,000)	-34,695.00	01 - 30	
	Temporary Relinquishment Credit - Award # 43018 At DRN 314571																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(150,000)	-57,825.00	01 - 30	
	Temporary Relinquishment Credit - Award # 43018 At DRN 32606																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(56,790)	-21,892.55	01 - 30	
	Temporary Relinquishment Credit - Award # 43021 At DRN 241390																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(89,210)	-38,245.46	01 - 30	
	Temporary Relinquishment Credit - Award # 43021 At DRN 32606																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(58,500)	-22,551.75	01 - 30	
	Temporary Relinquishment Credit - Award # 43023 At DRN 32606																		
01											RC2	0.1000	0.0000	0.0000	0.1000	(27,000)	-2,700.00	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	12/01/2005 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
		Payee:	006924518	Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 01, 2005	Invoice Total Amount:	\$2,184,690.39
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000296533
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	December 09, 2005

Begin Transaction Date: November 01, 2005 **End Transaction Date:** November 30, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 43029 At DRN 241390																			
01											RC2	0.1000	0.0000	0.0000	0.1000	(13,140)	-1,314.00	01 - 30	
Temporary Relinquishment Credit - Award # 43030 At DRN 241390																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(21,120)	-8,141.76	01 - 30	
Temporary Relinquishment Credit - Award # 43033 At DRN 241390																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(8,130)	-3,134.12	01 - 30	
Temporary Relinquishment Credit - Award # 43036 At DRN 12740																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(14,610)	-5,632.16	01 - 30	
Temporary Relinquishment Credit - Award # 43044 At DRN 32606																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(1,140)	-439.47	01 - 30	
Temporary Relinquishment Credit - Award # 43047 At DRN 157553																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(1,140)	-439.47	01 - 30	
Temporary Relinquishment Credit - Award # 43048 At DRN 157553																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(19,500)	-7,517.25	01 - 30	
Temporary Relinquishment Credit - Award # 43050 At DRN 157553																			

Invoice Total Amount: 6,251,908 ✓ 2,184,690.39 ✓

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 12/01/2005 12:00 AM
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: Houston TX 77216-3142	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI
Payee: 006924518	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: December 01, 2005
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount: <i>Wire Transfer</i> \$335,385.01
Invoice Identifier: <i>01.90.000.232.02-000</i> 000296531
Account Number: <i>000</i> 52002364
Net Due Date: <i>December 09, 2005</i>

Begin Transaction Date: November 01, 2005	End Transaction Date: November 30, 2005	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 13176 At DRN 157653							R3A	0.3855	0.0000	0.0000	0.3855	173,520	66,891.96	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 13176 At DRN 24682							R3A	0.3855	0.0000	0.0000	0.3855	150,000	57,825.00	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 13176 At DRN 255282							R3A	0.3855	0.0000	0.0000	0.3855	120,000	46,260.00	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 13176 At DRN 314571							R3A	0.3855	0.0000	0.0000	0.3855	240,000	92,520.00	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 13176 At DRN 32606							R3A	0.3855	0.0000	0.0000	0.3855	66,480	25,628.04	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 43032 At DRN 11224							R3A	0.3855	0.0000	0.0000	0.3855	3,960	1,526.58	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 43032 At DRN 12740							R3A	0.3855	0.0000	0.0000	0.3855	16,770	6,464.84	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 43032 At DRN 157553							R3A	0.3855	0.0000	0.0000	0.3855	2,400	925.20	01 - 30	
01	∞										R3A	0.3855	0.0000	0.0000	0.3855	19,740	7,609.77	01 - 30	

COPY

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmnt D/T: 12/01/2005 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI
	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: December 01, 2005	Invoice Total Amount: 335,385.01
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000296531
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: December 09, 2005

Begin Transaction Date: November 01, 2005 **End Transaction Date:** November 30, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Acquisition Reservation Charge - Award # 43032 At DRN 9903																			
01											R3A	0.3855	0.0000	0.0000	0.3855	77,130	29,733.62	01 - 30	
Temporary Acquisition Reservation Charge - Award # 43032 At DRN 9906																			
Invoice Total Amount:																870,000 ✓	335,385.01 ✓		


9





Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 12/01/2005 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number:
		Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name: FLORIDA GAS TRANSMISSION COI
		Contact Name: MARION COLLINS 
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: December 01, 2005
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:  \$262,899.01
Invoice Identifier: 01-90-000-232-02-000 000296404
Account Number: 52002364
Net Due Date:  December 09, 2005

Begin Transaction Date: November 01, 2005 **End Transaction Date:** November 30, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 10034							R3A	0.3855	0.0000	0.0000	0.3855	53,100	20,470.05	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 10370							R3A	0.3855	0.0000	0.0000	0.3855	2,760	1,063.98	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 11224							R3A	0.3855	0.0000	0.0000	0.3855	19,830	7,644.47	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 12740							R3A	0.3855	0.0000	0.0000	0.3855	81,900	31,572.45	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 156500							R3A	0.3855	0.0000	0.0000	0.3855	3,120	1,202.76	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 23422							R3A	0.3855	0.0000	0.0000	0.3855	11,790	4,545.05	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 23703							R3A	0.3855	0.0000	0.0000	0.3855	1,710	659.21	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 24662							R3A	0.3855	0.0000	0.0000	0.3855	360	138.78	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 24662							R3A	0.3855	0.0000	0.0000	0.3855	44,730	17,243.42	01 - 30	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment details, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	12/01/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 01, 2005	Invoice Total Amount:	\$262,699.01
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000296404
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	December 09, 2005

Begin Transaction Date: November 01, 2005 **End Transaction Date:** November 30, 2005 *Please reference your Invoice Identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 255292															
01											R3A	0.3855	0.0000	0.0000	0.3855	24,540	9,460.17	01 - 30	
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 25809															
01											R3A	0.3855	0.0000	0.0000	0.3855	55,560	21,418.38	01 - 30	
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 314571															
01											R3A	0.3855	0.0000	0.0000	0.3855	183,840	70,870.32	01 - 30	
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 32606															
01											R3A	0.3855	0.0000	0.0000	0.3855	61,710	23,789.21	01 - 30	
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 337605															
01											R3A	0.3855	0.0000	0.0000	0.3855	35,490	13,681.40	01 - 30	
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 9906															
01											R3A	0.3855	0.0000	0.0000	0.3855	84,870	32,717.39	01 - 30	
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 99510															
01											R3A	0.3855	0.0000	0.0000	0.3855	16,140	6,221.97	01 - 30	
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 99511															

Invoice Total Amount: 681,450 ✓ 262,699.01 ✓

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	12/01/2005 12:00 AM
		Remit Addr:	P.O. BOX 203142	Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 01, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	5899,481.85
Invoice Identifier:	01-90-000-232-02-000296381
Account Number:	52002364
Net Due Date:	December 09, 2005

Begin Transaction Date:	November 01, 2005	End Transaction Date:	November 30, 2005
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Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.7690	0.0000	0.0000	0.7690	1,857,000	1,428,033.00	01 - 30	
01				Temporary Relinquishment Credit - Award # 11768 At DRN 157553							RC2	0.3887	0.0000	0.0000	0.3887	(25,500)	-9,911.85	01 - 30	
01				Temporary Relinquishment Credit - Award # 12336 At DRN 12740							RC2	0.7690	0.0000	0.0000	0.7690	(5,790)	-4,452.51	01 - 30	
01				Temporary Relinquishment Credit - Award # 12891 At DRN 32606							RC2	0.7690	0.0000	0.0000	0.7690	(5,191)	-3,991.88	01 - 13	
01				Temporary Relinquishment Credit - Award # 12891 At DRN 32606							RC2	0.7690	0.0000	0.0000	0.7690	(3,057)	-2,350.83	21 - 29	
01				Temporary Relinquishment Credit - Award # 12954 At DRN 32606							RC2	0.7690	0.0000	0.0000	0.7690	(24,000)	-18,458.00	01 - 30	
01				Temporary Relinquishment Credit - Award # 42487 At DRN 241390							RC2	0.7690	0.0000	0.0000	0.7690	(15,000)	-11,535.00	01 - 30	
01				Temporary Relinquishment Credit - Award # 42567 At DRN 32606							RC2	0.5500	0.0000	0.0000	0.5500	(15,000)	-8,250.00	01 - 30	
01											RC2	0.4000	0.0000	0.0000	0.4000	(120,000)	-48,000.00	01 - 30	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:	12/01/2005 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 01, 2005	Invoice Total Amount: \$699,461.85 Invoice Identifier: 000296381 Account Number: 52002364 Net Due Date: December 09, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL	
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	
Svc CD:	FTS-2	Prev Inv ID:		

Begin Transaction Date: November 01, 2005 **End Transaction Date:** November 30, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 42612 At DRN 12740																		
01											RC2	0.4000	0.0000	0.0000	0.4000	(210,000)	-84,000.00	01 - 30	
	Temporary Relinquishment Credit - Award # 42613 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,550)	-1,960.95	01 - 30	
	Temporary Relinquishment Credit - Award # 42886 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(8,250)	-6,344.25	01 - 30	
	Temporary Relinquishment Credit - Award # 43017 At DRN 12740																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(150,000)	-115,350.00	01 - 30	
	Temporary Relinquishment Credit - Award # 43019 At DRN 12740																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(78,260)	-58,643.94	01 - 30	
	Temporary Relinquishment Credit - Award # 43019 At DRN 241390																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(60,000)	-46,140.00	01 - 30	
	Temporary Relinquishment Credit - Award # 43019 At DRN 314571																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(165,000)	-126,885.00	01 - 30	
	Temporary Relinquishment Credit - Award # 43019 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(132,000)	-101,508.00	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	12/01/2005 12:00 AM
		Remit Addr:	P.O. BOX 203142	Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 01, 2005	Invoice Total Amount:	\$899,461.65
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000296381
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	December 09, 2005

Begin Transaction Date:	November 01, 2005	End Transaction Date:	November 30, 2005	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>	
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 43022 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(49,500)	-38,065.50	01 - 30	
	Temporary Relinquishment Credit - Award # 43024 At DRN 12740																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(17,880)	-13,749.72	01 - 30	
	Temporary Relinquishment Credit - Award # 43031 At DRN 12740																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(6,870)	-5,283.03	01 - 30	
	Temporary Relinquishment Credit - Award # 43035 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(12,390)	-9,527.91	01 - 30	
	Temporary Relinquishment Credit - Award # 43045 At DRN 12740																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(960)	-738.24	01 - 30	
	Temporary Relinquishment Credit - Award # 43046 At DRN 12740																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(960)	-738.24	01 - 30	
	Temporary Relinquishment Credit - Award # 43049 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(16,500)	-12,688.50	01 - 30	
	Temporary Relinquishment Credit - Award # 43051 At DRN 12740																		

HI

Invoice Total Amount:	734,342	699,461.65
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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Please note - This is a zero invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 008924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Stmt D/T: 12/01/2005 12:00 AM	Payee's Bank Account Number:	Payee's Bank ABA Number:	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: December 01, 2005	Invoice Total Amount: \$0.00
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000296401
Svc Req K: 6035	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-2	Prev Inv ID:	Net Due Date: December 09, 2005

Begin Transaction Date: November 01, 2005 **End Transaction Date:** November 30, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.7690	0.0000	0.0000	0.7690	30,000 ✓	23,070.00 ✓	01 - 30	
01				Temporary Relinquishment Credit - Award # 43020 At DRN 24 1390							RC2	0.7690	0.0000	0.0000	0.7690	(30,000) ✓	-23,070.00 ✓	01 - 30	

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Invoice Total Amount: 0 / 0.00 ✓

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77218-3142	Stmt D/T:	10/31/2005 12:00 AM
		Payee:	006924518	Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 01, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$12,068.08
Invoice Identifier:	01-90-000-23202-00000296238
Account Number:	52002364
Net Due Date:	November 10, 2005

Begin Transaction Date: November 01, 2005 **End Transaction Date:** November 30, 2005 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											SFS	0.0000	0.0000	0.0000	0.0000	0	12,068.08	01-30	
Special Fuel Surcharge																			

Invoice Total Amount: 0 12,068.08

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hottap.enron.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-006-FGT Compliance Filing" filed 03/15/2005.

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11



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	10/31/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094 <i>MC</i>

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 01, 2005	Invoice Total Amount:	\$3,086.41
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	01.90.000.23202.000 000296193
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	November 10, 2005

Begin Transaction Date: November 01, 2005 **End Transaction Date:** November 30, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											SFS	0.0000	0.0000	0.0000	0.0000	0	3,086.41	01 - 30	
Special Fuel Surcharge																			

Invoice Total Amount: 0 3,086.41

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hottap.enron.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-006-FGT Compliance Filing" filed 03/15/2005.

COPY

17



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Strnt D/T:	10/31/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33801	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2084

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	November 01, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	6035	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	79.59
Invoice Identifier:	01.90.000.232-02-000 000296207
Account Number:	52002364
Net Due Date:	November 10, 2005

Begin Transaction Date: November 01, 2005 **End Transaction Date:** November 30, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											SFS	0.0000	0.0000	0.0000	0.0000	0	79.59	01 - 30	
Special Fuel Surcharge																			

Invoice Total Amount: 0 79.59

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hottap.enron.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-006-FGT Compliance Filing" filed 03/15/2005.

COPY

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PEOPLES GAS SYSTEM
 ACCRUAL-FGT IMBALANCE CASHOUTS
 DUE TO/(FROM FLORIDA GAS TRANSMISSION)
 IN DTH'S
 AS OF NOVEMBER 2005

12-Dec-05

H:\GAS_ACCT\PGA\[FGT Cashouts-FGT-for Calendar Year 2005..xls]Nov05Est

	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Oct'05	Accrual	(177,903)	13.57600	(2,299,574.18)
2	Nov'05	Accrual	(17,566)	12.92600	(185,040.24)
3	GRAND TOTAL		(195,469)		(2,484,614.42)

PEOPLES GAS SYSTEM
 ACCRUED BOOKOUTS PAYABLE/(RECEIVABLE)
 AS OF NOVEMBER 30, 2005
 IN DTH'S

13-Dec-05

H:\GAS_ACCT\PGA\[Bookouts Payable-for Calendar Year 2005.xls]Nov05est

	(A)	(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>	<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Orlando Utilities Commission	Oct'05	23,625	13.47360	\$318,313.80
2	Gainesville Regional Utilities	Oct'05	27,398	13.47360	\$369,149.69
3	Chesapeake Utilities Corporation	Oct'05	50,459	13.47360	\$679,864.38
4	Progress Energy Florida, Inc.	Oct'05	(26,281)	12.10000	(\$318,000.10)
5	Sequent Energy Management	Oct'05	(5,593)	13.07700	(\$73,139.66)
6	Sequent Energy Management	Oct'05	(3,475)	13.07700	(\$45,442.57)
7	Tampa Electric Company	Oct'05	(7,213)	13.07700	(\$94,324.40)
8	GRAND TOTAL		58,920		\$836,421.14

PEOPLES GAS SYSTEM
 ACCRUAL OF SONAT/SOUTH GEORGIA PIPELINE CHARGES
 IN DEKATHERMS
 FOR November 2005
 H:\GAS_ACCT\PGA\Accrued El Paso Charges,2005.xls]Nov05Est

06-Dec-05

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	28,416	\$10.26128	\$291,584.65
2	COMMODITY-PIPELINE	ACCRUED	647,997	\$0.08867	\$57,455.67
3	DEMAND	ACCRUED	1,071,000	\$0.36765	\$393,752.48
4	TOTAL	ACCRUED	1,747,413		\$742,792.80

PEOPLES GAS SYSTEM

06-Dec-05

ACCRUAL OF GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
IN DEKATHERMS

FOR November 2005

H:\GAS_ACCT\PGA\Accrued Gulfstream Charges,2005.xls]Nov05Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	112	13.75027	\$1,540.03
2	COMM.-P/L-FT	ACCRUED	158,047	\$0.02260	\$3,571.81
3	COMM.-P/L-PARK	ACCRUED	450,000	\$0.02400	\$10,800.00
4	COMM.-P/L-LOAN	ACCRUED	0	#DIV/0!	\$0.00
5	TOTAL COMM.-P/L	ACCRUED	608,047	\$0.02364	\$14,371.81
6	DEMAND	ACCRUED	1,050,000	\$0.55720	\$585,060.00
7	TOTAL	ACCRUED	1,658,159		\$600,971.84

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PEOPLES GAS
PO BOX 2562

ACCTS PAYABLE DEPT SP51189-06
TAMPA FL 33601-2562



For Inquiries Call:
Public Service (Utility Billing & Service) - (954) 746-3232
Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday
Other Departments (Main Number) - (954) 741-2580
www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Nov 7 2005 SERVICE ADDRESS: NW 136 AVE & NW 8 ST

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Nov 2 2005	Nov 29 2005	\$5,585.07
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$4,559.66	\$4,559.66 CR	\$0.00	\$0.00	\$0.00	\$5,585.07

METER READING INFORMATION CURRENT PERIOD ACCOUNT ACTIVITY

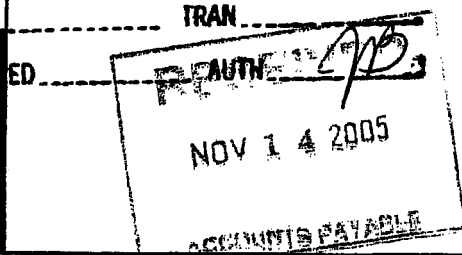
TYPE	METER NUMBER	SERVICE PERIOD	NO OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	9322486	10/03/05 - 11/02/05	30	21280	16810	4470	GAS	5585.07
TOTAL GAS USED							4470	
							TOTAL CURRENT CHARGES	5585.07
							UNPAID BALANCE	.00
							TOTAL AMOUNT DUE	5585.07

CURRENT CHARGES PAST DUE AFTER Nov 29 2005

CO 1 VENDOR 1007582
10001-74500 NOV05
PO 51189-06 11-17

UTILITY CONSUMPTION				
	Last Year	No of Days	This Year	No of Days
GAS This Month	4437	26	4470	

Your Timely Payment is Appreciated.



MESSAGES

DUE TO DAMAGE CAUSED BY HURRICANE WILMA, SUNRISE CITY HALL WILL BE CLOSED UNTIL FURTHER NOTICE. PLEASE DIRECT ALL UTILITY BILLING BUSINESS AND QUESTIONS TO OUR TWO SATELLITE LOCATIONS LISTED ON THE BACK OF YOUR UTILITY BILL. YOUR BILL THIS MONTH HAS BEEN ESTIMATED.

UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS
SERVICE ADDRESS: NW 136 AVE & NW 8 ST

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
10001-74500	Nov 2 2005	Nov 29 2005	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
01-01	\$0.00	\$5,585.07	\$5,585.07

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

*****AUTO**MIXED AADC 750-26787W2AA.9.16284.1.2.0.309



PEOPLES GAS
PO BOX 2562
ACCTS PAYABLE DEPT SP51189-06
TAMPA FL 33601-2562

CITY OF SUNRISE
PO BOX 31432
TAMPA FL 33631-3432

23

000010001 000074500 000558507 6

PEOPLES GAS
PO BOX 2562
TAMPA FL 33601-2562

CITY OF
SUNRISE
FLORIDA
10770 W. OAKLAND PARK BLVD.
SUNRISE, FL 33351-6816

For Inquiries Call:
Public Service (Utility Billing & Service) - (954) 746-3232
Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday
Other Departments (Main Number) - (954) 741-2580
www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Nov 10 2005 SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Nov 8 2005	Dec 2 2005	\$5,415.54
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$4,901.35	\$4,901.35 CR	\$0.00	\$0.00	\$0.00	\$5,415.54

METER READING INFORMATION							CURRENT PERIOD ACCOUNT ACTIVITY	
TYPE	METER NUMBER	SERVICE PERIOD	NO OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	6048179	10/10/05 - 11/08/05	29	74114	70104	4010 4010	GAS	5415.54
TOTAL GAS USED								
CO L VENDOR 1007582								
INVOICE 132663-128434 NOV 05								
DU \$51189-DUE 11-22								
ATT ERAN								
							TOTAL CURRENT CHARGES	5415.54
							UNPAID BALANCE	.00
							TOTAL AMOUNT DUE	5415.54
							CURRENT CHARGES PAST DUE AFTER Dec 2 2005	

UTILITY CONSUMPTION				
	Last Year	No of Days	This Year	No of Days
GAS This Month	0	0	4010	29

PEOPLES GAS
NOV 15 2005
ACCOUNTS PAYABLE

Your Timely Payment is Appreciated.

MESSAGES

Due to damage caused by Hurricane Wilma, Sunrise City Hall will be closed until further notice. Please direct all utility billing business and questions to our two satellite locations listed on the back of your utility bill. The November 2005 bulk trash pick-up has been rescheduled to December 14-16, 2005. Please place all items to be collected at the curb no later than 7:00 A.M. on December 14.

Your utility bill has been estimated this month.

TOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS
SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
132663-128434	Nov 8 2005	Dec 2 2005	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
03-41	\$0.00	\$5,415.54	\$5,415.54

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

*****AUTO**MIXED AADC 750-28787W2D.A.5.8714.1.2.0.309



PEOPLES GAS
PO BOX 2562
TAMPA FL 33601-2562



CITY OF SUNRISE
PO BOX 31432
TAMPA FL 33631-3432

24

000132663 000128434 000541554 3

PEOPLES GAS
PO BOX 2562
TAMPA FL 33601-2562

CITY OF
SUNRISE
FLORIDA
10770 W. OAKLAND PARK BLVD.
SUNRISE, FL 33351-6816

For Inquiries Call:
Public Service (Utility Billing & Service) - (954) 746-3232
Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday
Other Departments (Main Number) - (954) 741-2580
www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Oct 24 2005 SERVICE ADDRESS: 1 JACARANDA SQUARE

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Oct 19 2005	Nov 15 2005	\$8,699.70
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$8,442.38	\$8,442.38 CR	\$0.00	\$0.00	\$0.00	\$8,699.70

METER READING INFORMATION

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	8457280	09/19/05 - 10/19/05	30	18469	11297	7487	GAS	8699.70
TOTAL GAS USED							7487	
CO <u>1</u> VENDOR <u>1007582</u> INVOICE <u>93305-111588-00505</u> DO <u>SP51189-06 DUE 11-7-05</u> ATT <u>TRAN</u>								TOTAL CURRENT CHARGES 8699.70 UNPAID BALANCE .00 TOTAL AMOUNT DUE 8699.70 CURRENT CHARGES PAST DUE AFTER Nov 15 2005

UTILITY CONSUMPTION

	Last Year	No of Days	This Year	No of Days
GAS This Month	7854	32	7487	30

Your Timely Payment is Appreciated.

RECEIVED

NOV - 1 2005

GENERAL ACCOUNTING

MESSAGES

WE HAVE 3 UTILITY PAYMENT OFFICES OPEN, MONDAY - FRIDAY, TO BETTER SERVE YOU, CITY HALL AT 10770 W. OAKLAND PARK BLVD, VILLAGE CIVIC CENTER AT 6800 SUNSET STRIP, AND NEW RIVER CIVIC CENTER AT 60 WESTON ROAD.

HOME UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS
SERVICE ADDRESS: 1 JACARANDA SQUARE

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
93305-111588	Oct 19 2005	Nov 15 2005	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
08-11	\$0.00	\$8,699.70	\$8,699.70

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

*****AUTO**MIXED AADC 750-28170WAA.1.901.12.0.309

**CITY OF
SUNRISE**
FLORIDA
10770 W. OAKLAND PARK BLVD.
SUNRISE, FL 33351-6816

CITY OF SUNRISE
PO BOX 31432
TAMPA FL 33631-3432

25

000093305 000111588 000869970 0

PEOPLES GAS
PO BOX 2562
TAMPA FL 33601-2562



For Inquiries Call:
Public Service (Utility Billing & Service) - (954) 746-3232
Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday
Other Departments (Main Number) - (954) 741-2580
www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Nov 17 2005 SERVICE ADDRESS: 1 JACARANDA SQUARE

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Nov 16 2005	Dec 9 2005	\$10,493.51
PREVIOUS STATEMENT PAYMENT	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$8,699.70	\$8,699.70 CR	\$0.00	\$0.00	\$0.00	\$10,493.51

METER READING INFORMATION							CURRENT PERIOD ACCOUNT ACTIVITY	
METER NUMBER	SERVICE PERIOD	NO. OF DAYS	PREV. READ	CURR. READ	CHARGE	TYPE OF SERVICE	AMOUNT	
GS 8457280	10/19/05 - 11/16/05	28	25200	18469	7027	GAS	10493.51	
TOTAL GAS USED							7027	
CO <u>1</u> VENDOR <u>1007582</u> INVOICE <u>93305-111588 NOV05</u> SP <u>51189-06</u> DUE <u>11-28</u> ATT <u>TRAN</u> <u>AB</u>								
							TOTAL CURRENT CHARGES	10493.51
							UNPAID BALANCE	.00
							TOTAL AMOUNT DUE	10493.51
							CURRENT CHARGES PAST DUE AFTER Dec 9 2005	

UTILITY CONSUMPTION				
	Last Year	No of Days	This Year	No of Days
GAS This Month	6151	24	7027	28

Your Timely Payment is Appreciated.

RECEIVED
NOV 21 2005
ACCOUNTS PAYABLE

MESSAGES
Please contact Peoples Gas at 746-3232 when service to your meter will be closed until further notice. Please direct all utility billing business and inquiries to our toll free location listed on the back of your utility bill.
Your utility bill has been confirmed for amount.

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Okaloosa Gas District

UTILITY BILL

Customer: PEOPLES GAS SYSTEM
ATTN: J. BRENT CALDWELL
PO BOX 2562
TAMPA, FL 33601-2562

Billing Date: 10/24/05

Invoice #: 153


Service Period: THROUGH SEPTEMBER 30,2005

Due Date: 11/08/05

Charge Description	Total Dekatherms	Unit Rate	Days	Charge Total
DEMAND	750	\$ 1.40	30	<u>\$ 31,500.00</u>

01-90-000-804-02-00-0

Ed Elliott


11/2/05

27

Mail to:
 PEOPLES GAS SYSTEMS INC
 ACCOUNTS PAYABLE
 PO BOX 2562
 TAMPA FL 33601 33601

Remit to:
 Natural Gas Odorizing Inc
 P.O. Box 99221
 Chicago, IL 60693

SP32043-09

Customer	Ship-to	Location	Ref no.	Product	Batch	Date	Made in	Quantity	Unit	Price	Charge	Other	Total
#32043-09	Ocala FL	81633878	RP CAPTAN M	466	11/04/2005	Tanktruck	2,608	1.93	LB	0.00	0.00	\$ 5,033.44	
#32043-09	Lakeland FL	81633902	RP CAPTAN M	466	11/04/2005	Tanktruck	2,675	1.93	LB	0.00	0.00	\$ 5,162.75	
#32043-09	Tampa FL	81633903	RP CAPTAN M	466	11/04/2005	Tanktruck	4,414	1.93	LB	0.00	0.00	\$ 8,519.02	
#32043-09	Sarasota FL	81633904	RP CAPTAN M	466	11/04/2005	Tanktruck	971	1.93	LB	0.00	0.00	\$ 1,874.03	
#32043-09	Miami FL	81634160	RP CAPTAN M	466	11/04/2005	Tanktruck	5,852	1.93	LB	774.18	0.00	\$12,068.54	

RECEIVED
 NOV 17 2005
 GENERAL SERVICES DIVISION

CO 01 VENDOR 1005275
 INVOICE 90020984
 PO SP32043-09 12-11-05
 AUTH WITH gg
 ENLARGED

Please Call
 & Return to
 me.
 Thanks
 Margaret

Total Invoice amount: USD \$ 32,657.78
 Payment Due : 12/14/2005

672

COPY

10/28/05

Ed Elliott
OK

110.517

93,892,450
93,892,450
93,892,450

60 Contracts
0.0
0.0
0.0

Contract	Trade Date	Trade Date P / S Cndly	Portfolio	Strategy	Exp Date	Original Volume	Contracts (MMBTLn)	Price	Basis	M2M	M2M Basis	Margin	Profit (Loss)	Con
12557	28-AUG-04	P	NG	TEC-PGS-DV-OTC Swaps		20,000.00	0.0	\$6.28000	\$0.00000	\$13.83200	\$0.00000	\$7.55200	\$151,040	
12596	04-NOV-04	P	NG	TEC-PGS-DV-OTC Swaps		50,000.00	0.0	\$7.83000	\$0.00000	\$13.83200	\$0.00000	\$6.00200	\$300,100	
12617	11-NOV-04	P	NG	TEC-PGS-DV-OTC Swaps		100,000.00	0.0	\$6.90000	\$0.00000	\$13.83200	\$0.00000	\$6.93200	\$693,200	
12648	03-JAN-05	P	NG	TEC-PGS-DV-OTC Swaps		100,000.00	0.0	\$5.88000	\$0.00000	\$13.83200	\$0.00000	\$7.85200	\$785,200	
12650	03-JAN-05	P	NG	TEC-PGS-DV-OTC Swaps		30,000.00	0.0	\$6.68000	\$0.00000	\$13.83200	\$0.00000	\$7.15200	\$214,560	
12701	04-APR-05	P	NG	TEC-PGS-DV-OTC Swaps		50,000.00	0.0	\$8.65000	\$0.00000	\$13.83200	\$0.00000	\$5.18200	\$259,100	
12730	28-APR-05	P	NG	TEC-PGS-DV-OTC Swaps		50,000.00	0.0	\$7.87500	\$0.00000	\$13.83200	\$0.00000	\$5.95700	\$297,850	
12742	28-APR-05	P	NG	TEC-PGS-DV-OTC Swaps		100,000.00	0.0	\$7.87000	\$0.00000	\$13.83200	\$0.00000	\$5.96200	\$596,200	
12748	04-MAY-05	P	NG	TEC-PGS-DV-OTC Swaps		100,000.00	0.0	\$7.88800	\$0.00000	\$13.33200	\$0.00000	\$5.95200	\$595,200	

Constellation
TG PRA
Mitsui
OPAL Paris
ADS Merrill Lynch
Societe

ENTRY/HUB

0511

WPS

Report: ALL
Deal Type: ALL
Deal Type: ALL
Strategy: ALL
Enterprise: ALL
Page: 1
RMS Process Date: 10/28/2005 Run Date: 10/28/2005 09:53:22 AM
200511
200511
200511

PEOPLES GAS - NATURAL GAS
 PARK AND LOAN WORKSHEET-Volumes In Dekatherms
 PIPELINE: GULFSTREAM
 CLOSING NOVEMBER 2005
 h:\gas_acct\pga\Park and Loan Worksheet.xls

9000022

PARK & RIDE ON GULFSTREAM

PARK / (UNPARK)		Volume	Volume	Volume-Total	Date	GD Z3	\$Amt
		-	-	-		11.8950	\$ -
		-	-	-		10.5300	\$ -
		-	-	-		10.8950	\$ -
		-	-	-		10.7700	\$ -
		-	-	-		9.3650	\$ -
		-	-	-		9.3650	\$ -
		-	-	-		9.3650	\$ -
		-	-	-		8.8200	\$ -
		-	-	-		8.6550	\$ -
		-	-	-		9.3050	\$ -
		-	-	-		9.7650	\$ -
		-	-	-		9.2250	\$ -
		-	-	-		9.2250	\$ -
		-	-	-		9.2250	\$ -
		-	-	-		9.0550	\$ -
		-	-	-		8.5700	\$ -
		-	-	-		11.3150	\$ -
		-	-	-		11.9400	\$ -
		1,000	-	1,000		9.6900	\$ 9,690.00
		1,000	-	1,000		9.6900	\$ 9,690.00
		1,000	-	1,000		9.6900	\$ 9,690.00
		-	-	-		10.7550	\$ -
		-	-	-		11.5400	\$ -
		1,400	-	1,400		11.1000	\$ 15,540.00
		1,400	-	1,400		11.1000	\$ 15,540.00
		1,400	-	1,400		11.1000	\$ 15,540.00
		1,400	-	1,400		11.1000	\$ 15,540.00
		1,400	-	1,400		11.1000	\$ 15,540.00
		-	-	-		10.9100	\$ -
		-	-	-		11.0300	\$ -
		-	-	-		-	\$ -
		-	-	-		-	\$ -
ENDING BALANCE 10/2005	TOTAL	10,000	-	10,000	Weighted Avg	10.6770	\$ 106,770.00

Ending Balance	Oct-05	-	-	-		\$	-
BALANCE NOVEMBER 2005 PARK		10,000	-	10,000	Weighted Avg	\$ 10.6770	\$ 106,770.00
Less Balance	Oct-05					\$	-
Parked/(Unparked)	Nov-05	Debit 808-01, Credit 808-02		DEBIT/(CREDIT) 164-01		\$	106,770.00

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Credit To
Expense

ok
Ed Elliott
12/6/05

PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR November 2005

05-Dec-05

H:\GAS_ACCT\PGA\[Usage Charges-FGT-for Calendar Year 2005.xls]Nov05est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	2,298,899	0.01070	\$24,598.22
2	FTS-1-NO NOTICE	ACCRUED	24,279	0.01070	\$259.79
3	TOTAL FTS-1	ACCRUED	2,323,178		\$24,858.01
4	FTS-2-USAGE	ACCRUED	294,697	(0.01680)	(\$4,950.91)
5	GRAND TOTAL	ACCRUED	2,617,875		\$19,907.10

PEOPLES GAS SYSTEM
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR November 2005

05-Dec-05

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	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(22,571)	0.38550	(\$8,701.12)
2	<u>TOTAL</u>		<u>(22,571)</u>		<u>(\$8,701.12)</u>

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PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
November-05
SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	CHEVRON	1,500,000.0	0.00100	\$1,500.00
2	ONEOK	1,500,000.0	0.00125	\$1,875.00
3	SEQUENT	1,500,000.0	0.00075	\$1,125.00
4	SEQUENT	1,500,000.0	0.00100	\$1,500.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	6,000,000.0		\$6,000.00



Back Office Purchase/Sale Summary

RMS Process Date: 12/06/2005- Rundate: 12/06/2005 10:54:31 AM

Profit Center: COMBINED

Trader: ALL

11/01/2005 - 11/30/2005

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
Direction: PURCHASE											
Portfolio: ALL-COMBINED											
Legal Entity: Tampa Electric Company											
Company: BP Energy Company											
Pipeline: FGT											
Month: 2005-11											
01-NOV-05	30-NOV-05	G	35600	25809							
					608	MMBTU	CIEXD	\$0.00000	F	18,239	\$0.00
01-NOV-05	30-NOV-05	G	35600	716						36,180	\$0.00
					1,206	MMBTU	CIEXD	\$0.00000	F	36,180	\$0.00
01-NOV-05	30-NOV-05	G	36427	255292						149,624	\$2,056,133.00
					4,987	MMBTU	MKJPC	\$13.74200	I	149,624	\$2,056,133.00
03-NOV-05	03-NOV-05	G	38427	25809						3,865	\$34,785.00
					3,865	MMBTU	CIEXD	\$9.00000	F	3,865	\$34,785.00
04-NOV-05	04-NOV-05	G	38459	25809						3,865	\$38,650.00
					3,865	MMBTU	CIEXD	\$10.00000	F	3,865	\$38,650.00
11-NOV-05	11-NOV-05	G	38536	25809						4,140	\$36,225.00
					4,140	MMBTU	CIEXD	\$8.75000	F	4,140	\$36,225.00
12-NOV-05	14-NOV-05	G	38564	25809						14,985	\$119,880.00
					4,995	MMBTU	CIEXD	\$8.00000	F	14,985	\$119,880.00
16-NOV-05	16-NOV-05	G	38599	25809						5,148	\$41,184.00
					5,148	MMBTU	CIEXD	\$8.00000	F	5,148	\$41,184.00
17-NOV-05	17-NOV-05	G	38627	25809						6,444	\$67,662.00
					6,444	MMBTU	CIEXD	\$10.50000	F	6,444	\$67,662.00
18-NOV-05	18-NOV-05	G	38642	25809						6,444	\$69,595.20
					6,444	MMBTU	CIEXD	\$10.80000	F	6,444	\$69,595.20
19-NOV-05	21-NOV-05	G	38658	25809						19,332	\$172,054.80
					6,444	MMBTU	CIEXD	\$8.90000	F	19,332	\$172,054.80
22-NOV-05	22-NOV-05	G	38680	25809						3,413	\$30,819.39
					3,413	MMBTU	CIEXD	\$9.03000	I	3,413	\$30,819.39
23-NOV-05	23-NOV-05	G	38690	25809						7,013	\$68,236.49
					7,013	MMBTU	CIEXD	\$9.73000	I	7,013	\$68,236.49
24-NOV-05	28-NOV-05	G	38727	25809						35,065	\$332,065.55
					7,013	MMBTU	CIEXD	\$9.47000	I	35,065	\$332,065.55
29-NOV-05	29-NOV-05	G	38757	25809						7,286	\$72,677.85
					7,286	MMBTU	CIEXD	\$9.97500	I	7,286	\$72,677.85
30-NOV-05	30-NOV-05	G	38780	25809						7,286	\$72,860.00
					7,286	MMBTU	CIEXD	\$10.00000	F	7,286	\$72,860.00

2005-11Total: 328,329 \$3,212,828.28

FGTTtotal: 328,329 \$3,212,828.28

Pipeline: SNG

Month: 2005-11

01-NOV-05	30-NOV-05	G	38357	ANY							
					12,600	MMBTU	MKJPC	\$13.75000	I	378,000	\$5,197,500.00

2005-11Total: 378,000 \$5,197,500.00

SNGTotal: 378,000 \$5,197,500.00

BP Energy Company Total: 706,329 \$8,410,328.28

Company: Chevron Natural Gas

Pipeline: FGT

Month: 2005-11

01-NOV-05	30-NOV-05	G	38408	25809							
					4,814	MMBTU	MKJPC	\$13.78500	I	144,422	\$1,990,857.30
05-NOV-05	07-NOV-05	G	38475	23703						3,000	\$25,500.00
					1,000	MMBTU	CIEXD	\$8.50000	F	3,000	\$25,500.00
16-NOV-05	16-NOV-05	G	38597	23703						5,148	\$40,926.60
					5,148	MMBTU	CIEXD	\$7.95000	F	5,148	\$40,926.60
17-NOV-05	17-NOV-05	G	38626	23703						5,148	\$54,054.00
					5,148	MMBTU	CIEXD	\$10.50000	F	5,148	\$54,054.00
19-NOV-05	21-NOV-05	G	38663	23703						16,944	\$150,801.60
					5,648	MMBTU	CIEXD	\$8.90000	F	16,944	\$150,801.60
22-NOV-05	22-NOV-05	G	38681	23703						5,648	\$49,420.00
					5,648	MMBTU	CIEXD	\$8.75000	F	5,648	\$49,420.00
23-NOV-05	23-NOV-05	G	38691	23703						5,648	\$52,244.00
					5,648	MMBTU	CIEXD	\$9.25000	F	5,648	\$52,244.00
24-NOV-05	28-NOV-05	G	38728	23703						28,420	\$277,095.00
					5,684	MMBTU	CIEXD	\$9.75000	F	28,420	\$277,095.00
29-NOV-05	29-NOV-05	G	38758	23703						5,648	\$53,881.92
					5,648	MMBTU	CIEXD	\$9.54000	F	5,648	\$53,881.92
30-NOV-05	30-NOV-05	G	38784	23703						4,295	\$42,950.00
					4,295	MMBTU	CIEXD	\$10.00000	F	4,295	\$42,950.00

2005-11Total: 224,321 \$2,737,730.42

FGTTtotal: 224,321 \$2,737,730.42

Pipeline: SNG

Month: 2005-11

01-NOV-05	30-NOV-05	G	38360	ANY							
					5,000	MMBTU	MKJPC	\$14.01500	I	150,000	\$2,102,250.00

2005-11Total: 150,000 \$2,102,250.00

SNGTotal: 150,000 \$2,102,250.00

Chevron Natural Gas Total: 374,321 \$4,839,980.42

Coral Energy Resources LP

54,419

34,419
65,770

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Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 12/06/2005- Rundate: 12/06/2005 10:54:31 AM

Trader: ALL

11/01/2005 - 11/30/2005

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
Company: Coral Energy Resources LP											
Pipeline: FGT											
Month: 2005-11											
01-NOV-05	30-NOV-05	G	32915	255278	AL	FIRM	2,833 MMBTU MKJPC	\$14.24500	I	85,001	\$1,210,839.25
2005-11Total:										85,001	\$1,210,839.25
FGTTotal:										85,001	\$1,210,839.25
Pipeline: Gulfstream											
Month: 2005-11											
01-NOV-05	30-NOV-05	G	32915	8205175	MS	FIRM	2,155 MMBTU MKJPC	\$14.24500	I	62,500	\$890,312.50
01-NOV-05	30-NOV-05	G	32915	8205179	AL	FIRM	2,500 MMBTU MKJPC	\$14.24500	I	2,500	\$35,612.50
2005-11Total:										65,000	\$925,925.00
GulfstreamTotal:										65,000	\$925,925.00
Pipeline: SNG											
Month: 2005-11											
01-NOV-05	30-NOV-05	G	32914	ANY	FL	FIRM	4,986 MMBTU MKJPC	\$14.01500	I	149,565	\$2,096,153.48
2005-11Total:										149,565	\$2,096,153.48
SNGTotal:										149,565	\$2,096,153.48
Coral Energy Resources LP Total:										299,566	\$4,232,917.73
Company: Crosstex Gulf Coast Marketing, LTD.											
Pipeline: FGT											
Month: 2005-11											
01-NOV-05	30-NOV-05	G	32906	337605	TX	FIRM	4,947 MMBTU MKJPC	\$9.21297	I	148,398	\$1,367,186.50
2005-11Total:										148,398	\$1,367,186.50
FGTTotal:										148,398	\$1,367,186.50
Crosstex Gulf Coast Marketing, LTD. Total:										148,398	\$1,367,186.50
Company: Houston Pipe Line Company, LP											
Pipeline: FGT											
Month: 2005-11											
02-NOV-05	02-NOV-05	G	38406	24662	TX	INTERR	515 MMBTU CIEXD	\$10.10000	F	515	\$5,201.50
03-NOV-05	03-NOV-05	G	38455	24662	TX	INTERR	20,000 MMBTU CIEXD	\$10.10000	F	20,000	\$202,000.00
04-NOV-05	04-NOV-05	G	38460	24662	TX	INTERR	1,430 MMBTU CIEXD	\$10.05000	F	1,430	\$14,371.50
10-NOV-05	10-NOV-05	G	38523	24662	TX	INTERR	947 MMBTU CIEXD	\$8.30000	F	947	\$7,860.10
11-NOV-05	11-NOV-05	G	38535	24662	TX	INTERR	5,435 MMBTU CIEXD	\$8.65000	F	5,435	\$47,012.75
12-NOV-05	14-NOV-05	G	38565	24662	TX	INTERR	2,360 MMBTU CIEXD	\$8.00000	F	7,080	\$56,640.00
18-NOV-05	18-NOV-05	G	38646	24662	TX	INTERR	309 MMBTU CIEXD	\$10.83000	I	309	\$3,346.47
19-NOV-05	21-NOV-05	G	38661	24662	TX	INTERR	6,095 MMBTU CIEXD	\$8.90000	F	18,285	\$162,736.50
22-NOV-05	22-NOV-05	G	38679	24662	TX	INTERR	5,435 MMBTU CIEXD	\$9.03000	I	5,435	\$49,078.05
23-NOV-05	23-NOV-05	G	38692	24662	TX	INTERR	5,435 MMBTU CIEXD	\$9.73000	I	5,435	\$52,882.55
24-NOV-05	28-NOV-05	G	38726	24662	TX	INTERR	5,435 MMBTU CIEXD	\$9.47000	I	27,175	\$257,347.25
30-NOV-05	30-NOV-05	G	38781	24662	TX	INTERR	5,544 MMBTU CIEXD	\$9.96500	I	5,544	\$55,245.96
2005-11Total:										97,590	\$913,722.63
FGTTotal:										97,590	\$913,722.63
Houston Pipe Line Company, LP Total:										97,590	\$913,722.63
Company: Louis Dreyfus Energy Services L.P.											
Pipeline: FGT											
Month: 2005-11											

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Back Office Purchase/Sale Summary

RMS Process Date: 12/06/2005- Runday: 12/06/2005 10:54:31 AM

11/01/2005 - 11/30/2005

Profit Center: COMBINED

Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
Company: Louis Dreyfus Energy Services L.P.													
Pipeline: FGT													
Month: 2005-11													
03-NOV-05	03-NOV-05	G	38429	7995	LA	INTERR	1,835	MMBTU	CIEXD	\$10.66000	F	1,835	\$19,561.10
03-NOV-05	03-NOV-05	G	38429	314571	LA	INTERR	4,196	MMBTU	CIEXD	\$10.66000	F	4,196	\$44,729.36
04-NOV-05	04-NOV-05	G	38465	23422	LA	INTERR	515	MMBTU	CIEXD	\$10.30000	F	515	\$5,304.50
05-NOV-05	07-NOV-05	G	38476	23422	LA	INTERR	1,655	MMBTU	CIEXD	\$8.50000	F	4,966	\$42,211.00
11-NOV-05	11-NOV-05	G	38553	716	AL	INTERR	21,182	MMBTU	CIEXD	\$9.55000	F	21,182	\$202,288.10
16-NOV-05	16-NOV-05	G	38600	24662	TX	INTERR	5,148	MMBTU	CIEXD	\$8.10000	F	5,148	\$41,698.80
24-NOV-05	28-NOV-05	G	38732	314571	LA	INTERR	8,459	MMBTU	CIEXD	\$10.85000	F	42,295	\$458,900.75
29-NOV-05	29-NOV-05	G	38765	314571	LA	INTERR	1,235	MMBTU	CIEXD	\$10.70000	F	1,235	\$13,214.50
30-NOV-05	30-NOV-05	G	38782	105035	TX	INTERR	1,575	MMBTU	CIEXD	\$10.00000	F	1,575	\$15,750.00
30-NOV-05	30-NOV-05	G	38785	105035	TX	INTERR	5,158	MMBTU	CIEXD	\$10.00000	F	5,158	\$51,580.00

2005-11 Total: 88,105 \$895,238.11

FGT Total: 88,105 \$895,238.11

Louis Dreyfus Energy Services L.P. Total: 88,105 \$895,238.11

Company: Magnus Energy Marketing Ltd.													
Pipeline: FGT													
Month: 2005-11													
10-NOV-05	10-NOV-05	G	38525	10034	LA	INTERR	7,000	MMBTU	CIEXD	\$9.20000	F	7,000	\$64,400.00
10-NOV-05	10-NOV-05	G	38525	314571	LA	INTERR	7,111	MMBTU	CIEXD	\$9.20000	F	7,111	\$65,421.20

2005-11 Total: 14,111 \$129,821.20

FGT Total: 14,111 \$129,821.20

Magnus Energy Marketing Ltd. Total: 14,111 \$129,821.20

Company: National Energy & Trade L.L.C.													
Pipeline: FGT													
Month: 2005-11													
08-NOV-05	08-NOV-05	G	38490	23422	LA	INTERR	5,105	MMBTU	CIEXD	\$7.70000	F	5,105	\$39,308.50

2005-11 Total: 5,105 \$39,308.50

FGT Total: 5,105 \$39,308.50

National Energy & Trade L.L.C. Total: 5,105 \$39,308.50

Company: ONEOK Energy Services Company., L.P.													
Pipeline: FGT													
Month: 2005-11													
03-NOV-05	03-NOV-05	G	38430	23703	TX	INTERR	6,874	MMBTU	CIEXD	\$10.30000	F	6,874	\$70,802.20
03-NOV-05	03-NOV-05	G	38456	23703	TX	INTERR	9,204	MMBTU	CIEXD	\$10.50000	F	9,204	\$96,642.00
03-NOV-05	03-NOV-05	G	38456	105035	TX	INTERR	10,796	MMBTU	CIEXD	\$10.50000	F	10,796	\$113,358.00
08-NOV-05	08-NOV-05	G	38495	24662	TX	INTERR	412	MMBTU	CIEXD	\$7.50000	F	412	\$3,090.00
18-NOV-05	18-NOV-05	G	38645	23703	TX	INTERR	13,634	MMBTU	CIEXD	\$11.00000	F	13,634	\$149,974.00
22-NOV-05	22-NOV-05	G	38686	23703	TX	INTERR	8,301	MMBTU	CIEXD	\$9.45000	F	8,301	\$78,444.45
22-NOV-05	22-NOV-05	G	38689	32606	LA	INTERR	15,591	MMBTU	CIEXD	\$10.80000	F	15,591	\$168,382.80
23-NOV-05	23-NOV-05	G	38693	23703	TX	INTERR	12,623	MMBTU	CIEXD	\$10.25000	F	12,623	\$129,385.75
24-NOV-05	28-NOV-05	G	38730	23703	TX	INTERR	13,942	MMBTU	CIEXD	\$10.00000	F	69,712	\$697,120.00
29-NOV-05	29-NOV-05	G	38756	24662	TX	INTERR	5,605	MMBTU	CIEXD	\$9.54000	F	5,605	\$53,471.70
29-NOV-05	29-NOV-05	G	38762	23703	TX	INTERR	9,388	MMBTU	CIEXD	\$10.30000	F	9,388	\$96,696.40
30-NOV-05	30-NOV-05	G	38789	24662	TX	INTERR	1,678	MMBTU	CIEXD	\$10.00000	F	1,678	\$16,780.00

2005-11 Total: 163,818 \$1,674,147.30

FGT Total: 163,818 \$1,674,147.30

ONEOK Energy Services Company., L.P. Total: 163,818 \$1,674,147.30



Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 12/06/2005- Rundate: 12/06/2005 10:54:31 AM

Trader: ALL

11/01/2005 - 11/30/2005

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
Company: Occidental Energy Marketing, Inc.											
Pipeline: FGT											
Month: 2005-11											
03-NOV-05	03-NOV-05	G	38428	23703							
08-NOV-05	08-NOV-05	G	38489	23703							
09-NOV-05	09-NOV-05	G	38501	23703							
10-NOV-05	10-NOV-05	G	38522	23703							
11-NOV-05	11-NOV-05	G	38534	23703							
12-NOV-05	14-NOV-05	G	38563	23703							
16-NOV-05	16-NOV-05	G	38617	23703							
19-NOV-05	21-NOV-05	G	38664	23703							
22-NOV-05	22-NOV-05	G	38685	23703							
23-NOV-05	23-NOV-05	G	38696	32606							

2005-11Total: 81,022 \$727,422.60

FGTTTotal: 81,022 \$727,422.60

Occidental Energy Marketing, Inc. Total: 81,022 \$727,422.60

Company: Proliance Energy											
Pipeline: FGT											
Month: 2005-11											
01-NOV-05	30-NOV-05	G	34385	25809							

2005-11Total: 50,218 \$690,748.59

FGTTTotal: 50,218 \$690,748.59

Proliance Energy Total: 50,218 \$690,748.59

Company: Q-West Energy Company											
Pipeline: SNG											
Month: 2005-11											
01-NOV-05	30-NOV-05	G	38363	ANY							

2005-11Total: 75,000 \$1,051,125.00

SNGTotal: 75,000 \$1,051,125.00

Q-West Energy Company Total: 75,000 \$1,051,125.00

Company: Sequent Energy Management											
Pipeline: FGT											
Month: 2005-11											
01-NOV-05	01-NOV-05	G	38404	313370							
11-NOV-05	11-NOV-05	G	38551	313370							
19-NOV-05	21-NOV-05	G	38662	25809							

2005-11Total: 46,496 \$465,905.90

FGTTTotal: 46,496 \$465,905.90

Pipeline: Gulfstream											
Month: 2005-11											
10-NOV-05	10-NOV-05	G	38520	8205171							
11-NOV-05	11-NOV-05	G	38537	8205175							
12-NOV-05	14-NOV-05	G	38554	8205171							
19-NOV-05	21-NOV-05	G	38665	8205171							
24-NOV-05	28-NOV-05	G	38733	8205171							

2005-11Total: 23,454 \$220,999.32

GulfstreamTotal: 23,454 \$220,999.32



Back Office Purchase/Sale Summary

RMS Process Date: 12/06/2005- Runday: 12/06/2005 10:54:31 AM

Profit Center: COMBINED

Trader: ALL

11/01/2005 - 11/30/2005

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
Company: Sequent Energy Management													
										Sequent Energy Management Total:		69,950	\$686,905.22
Company: Southwest Energy, L.P.													
Pipeline: FGT													
Month: 2005-11													
22-NOV-05	22-NOV-05	G	38688	7244	LA	INTERR	1,250	MMBTU	CIEXD	\$10.50000	F	1,250	\$13,125.00
										2005-11Total:		1,250	\$13,125.00
										FGTTotal:		1,250	\$13,125.00
										Southwest Energy, L.P. Total:		1,250	\$13,125.00
Company: Tampa Electric Company													
Pipeline: FGT													
Month: 2005-11													
01-NOV-05	01-NOV-05	G	38409	163884	AL	INTERR	25,867	MMBTU	CIEXD	\$10.45000	F	25,867	\$270,310.15
02-NOV-05	02-NOV-05	G	38809	163884	AL	FIRM	35,000	MMBTU	CIEXD	\$10.53000	F	35,000	\$368,550.00
16-NOV-05	16-NOV-05	G	38812	163884	AL	FIRM	38,093	MMBTU	CIEXD	\$8.57000	F	38,093	\$326,457.01
										2005-11Total:		98,960	\$965,317.16
										FGTTotal:		98,960	\$965,317.16
										Tampa Electric Company Total:		98,960	\$965,317.16
Company: Virginia Power Energy Marketing, Inc.													
Pipeline: FGT													
Month: 2005-11													
08-NOV-05	08-NOV-05	G	38488	23703	TX	INTERR	0	MMBTU	CIEXD	\$8.00000	F	0	\$0.00
										2005-11Total:		0	\$0.00
										FGTTotal:		0	\$0.00
Pipeline: Gulfstream													
Month: 2005-11													
01-NOV-05	30-NOV-05	G	38361	8205175	MS	FIRM	2,500	MMBTU	MKJPC	\$13.89950	I	75,000	\$1,042,462.50
										2005-11Total:		75,000	\$1,042,462.50
										GulfstreamTotal:		75,000	\$1,042,462.50
										Virginia Power Energy Marketing, Inc. Total:		75,000	\$1,042,462.50
										Tampa Electric Company Total:		2,348,743	\$27,679,756.74
										ALL-COMBINED Total:		2,348,743	\$27,679,756.74
										PURCHASE Total:		2,348,743	\$27,679,756.74
										Grand Total:		2,348,743	\$27,679,756.74
										Grand,Net:		2,348,743	\$27,679,756.74

2,214,324 Dth Commodity
Other

\$27,679,756.74 Commodity Line 1
Other

2,214,324 ✓

GAS PURCHASED IN THE MONTH OF : October 2005

Line #

SUPPLIER		ACCRUAL	ACTUAL	DIFFERENCE
BP ENERGY	COST	\$5,569,385.36	\$5,569,385.36	(\$0.00)
	THERMS	4,014,580.0	4,014,580.0	0.0
CHEVTEXACO	COST	\$474,125.00	\$474,125.00	\$0.00
	THERMS	355,000.0	355,000.0	0.0
CONOCO	COST	\$2,002,540.54	\$2,002,540.54	\$0.00
	THERMS	1,412,120.0	1,412,120.0	0.0
CORAL	COST	\$402,836.85	\$402,836.85	\$0.00
	THERMS	300,410.0	300,410.0	0.0
CROSSTEX	COST	\$4,215,100.00	\$4,215,100.00	\$0.00
	THERMS	3,100,000.0	3,100,000.0	0.0
EXXON	COST	\$95,700.00	\$95,700.00	\$0.00
	THERMS	75,000.0	75,000.0	0.0
GLENCORE LTD	COST	\$753,470.00	\$753,470.00	\$0.00
	THERMS	463,090.0	463,090.0	0.0
HOUSTON PIPELINE	COST	\$1,316,746.56	\$1,316,746.56	\$0.00
	THERMS	933,890.0	933,890.0	0.0
LOUIS DREYFUS (Difference is Comm.-Other)	COST	\$3,049,429.27	\$3,095,681.30	\$46,252.03
	THERMS	2,182,540.0	2,215,870.0	33,330.0
MAGNUS ENERGY	COST	\$250,872.00	\$250,872.00	\$0.00
	THERMS	175,730.0	175,730.0	0.0
NOBLE	COST	\$2,431,944.75	\$2,431,944.75	\$0.00
	THERMS	1,709,970.0	1,709,970.0	0.0
ONEOK (Difference-See Below)	COST	\$5,743,000.74	\$5,743,000.72	(\$0.02)
	THERMS	3,938,220.0	3,938,220.0	0.0
OCCIDENTAL	COST	\$174,241.00	\$174,241.00	\$0.00
	THERMS	122,000.0	122,000.0	0.0
PROLIANCE (Difference is Comm.-Other)	COST	\$767,296.50	\$771,976.43	\$4,679.93
	THERMS	539,400.0	542,690.0	3,290.0
Q-WEST	COST	\$942,068.26	\$942,068.26	\$0.00
	THERMS	667,660.0	667,660.0	0.0
SEQUENT (Difference-See Below)	COST	\$1,443,387.96	\$1,444,012.96	\$625.00
	THERMS	983,840.0	983,840.0	0.0
SOUTHWEST ENERGY (Difference is Comm.-Other)	COST	\$263,111.38	\$263,111.37	(\$0.01)
	THERMS	178,480.0	178,480.0	0.0
TAMPA ELECTRIC	COST	\$2,455,538.97	\$2,455,538.97	\$0.00
	THERMS	1,678,050.0	1,678,050.0	0.0
THE ENERGY AUTHORITY	COST	\$306,900.00	\$306,900.00	\$0.00
	THERMS	210,000.0	210,000.0	0.0
TOTAL	COST	\$32,657,695.14	\$32,709,252.07	\$51,556.93
	THERMS	23,039,980.0	23,076,600.0	36,620.0

1

2

3

Oct '05

CHEVTEXACO	Therms	Price	Amount	Line #
Swing Demand-Actual	0.0	0.00100	\$0.00	1
Swing Demand-Accrued	0.0	0.00100	\$0.00	2
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	3
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	4
Commodity-Actual	0.0	#DIV/0! Average	\$0.00	5
Commodity-Accrued	0.00	#DIV/0! Average	0.00	6
	0.0		\$0.00	7
NOBLE				
Swing Demand-Actual	1,550,000.0	0.00125	\$1,937.50	8
Swing Demand-Accrued	(1,550,000.0)	0.00125	(\$1,937.50)	9
Swing Commodity -Actual	1,549,970.0	1.42200 Average	\$2,204,057.25	10
Swing Commodity -Accrued	(1,549,970.0)	1.42200 Average	(\$2,204,057.25)	11
Commodity-Actual	160,000.0	1.41219 Average	\$225,950.00	12
Commodity-Accrued	(160,000.0)	1.41219 Average	(\$225,950.00)	13
	0.0		\$0.00	14
ONEOK				
Swing Demand-Actual	3,100,000.0	0.00125	\$3,875.00	15
Swing Demand-Accrued	(3,100,000.0)	0.00125	(\$3,875.00)	16
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	17
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	18
Commodity-Actual	3,938,220.0	1.45729 Average	\$5,739,125.72	19
Commodity-Accrued	(3,938,220.0)	1.45729 Average	(\$5,739,125.74)	20
	0.0		(\$0.02)	21
SEQUENT				
Swing Demand-Actual	1,550,000.0	0.00175	\$2,712.50	22
Swing Demand-Accrued	(1,550,000.0)	0.00175	(\$2,712.50)	23
Swing Commodity -Actual	654,440.0	1.46759 Average	\$960,448.96	24
Swing Commodity -Accrued	(654,440.0)	1.46759 Average	(\$960,448.96)	25
Commodity-Actual	329,400.0	1.45978 Average	\$480,851.50	26
Commodity-Accrued	(329,400.0)	1.45788 Average	(\$480,226.50)	27
	0.0		\$625.00	28
VIRGINIA POWER				
Swing Demand-Actual	0.0	0.00100	\$0.00	29
Swing Demand-Accrued	0.0	0.00100	\$0.00	30
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	31
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	32
Commodity-Actual	0.0	#DIV/0! Average	\$0.00	33
Commodity-Accrued	0.0	#DIV/0! Average	\$0.00	34
	0.0		\$0.00	35

Gas Sales Invoice



BP Energy Company
Tax ID 36-3421804

Invoice Number 1107105
Invoice Date 11/04/2005
Contract # 1701229
Delivery Month Oct 2005
Due Date 11/25/2005

To:

Ed Elliott
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Remit:

US \$ WIRE *Wire 11/23/05*
BP ENERGY COMPANY

01-90-000-232-02-000

Natural Gas delivered during Oct 2005

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
KM Tejas - Florida Calhoun (40004)		153,051	13.8170	2,114,705.67 ✓
MOPS-REFUGIO FGT - NNG (0000611)		26,979	13.0103	351,004.10
Total Amount Due		180,030 ✓	<i>PC</i>	2,465,709.77

COPY

**If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. *****

Indexes used in pricing calculations:

10/01-10/31: NYMEX Final Settlement

13.907000

If you have any questions, please contact :
or send a facsimile to : (281) 366-5313
Or Email: joseb5@bp.com

Brandon Joseph at (281) 366-4036

41

For BP use only: 125329 00

Draft

Gas Netting Statement (Sale)

PRIOR ENERGY

Operated by BP Energy Company

Tax ID 36-3421804

COPY

Invoice Number 371102
Invoice Date 11/11/2005
Netting Group # 1138
Delivery Month Oct 2005
Due Date 11/25/2005

To: Dee Wilkerson
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562
Fax # (813) 228-4194

Remit: US \$ WIRE WIRE 11/23/05
BP ENERGY COMPANY

01-90-000-222 02 000 CA

Natural Gas delivered during Oct 2005

NETTED INVOICE

Calculations are based on actual quantities

Table with columns: Meter Station, BP Energy ID, MMBTU, Unit Price, Amount Payable, Amount Due. Rows include SALES (SNG Tier 2 Pool), PURCHASES (Ga Pac Albany), and Net Amount Due.

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation. *** Please include BP's invoice number on all remittances. ***

Indexes used in pricing calculations:

Table with 2 columns: Index (10/02-10/02: LA Onsh S- Southern Natural, La GD) and Value (15.505000)

If you have any questions, please contact: Beverly Campbell at (251) 445-1227
or send a facsimile to:
Or Email: campbh@bp.com

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ORIGINAL INVOICE



CHEVRON NATURAL GAS

A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

PAYMENT PREFERRED BY
ELECTRONIC FUNDS TRANSFER:

Wire 11/22/05

PEOPLES GAS SYSTEM, DIV TAMP
702 N. FRANKLIN
PLAZA B
TAMPA, FL 33602
ATTENTION: D. WILKERSON

01-90-000-232-02-00

PAYMENT BY CHECK: *ce*
CHEVRON NATURAL GAS
P.O. BOX 730116
DALLAS, TX 75373-0116 USA

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
2005102242	11/10/2005	10/2005	90021820	ROBIN ROLLER (832)854-5023

TERMS
PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	DAY	MMBTU	\$/MMBTU	\$/AMOUNT
GULFSTREAM	DESTIN TERMINUS	3657		✓ 21,000	\$13.1000	\$275,100.00 ✓

Invoice Totals:

21,000 ✓

\$275,100.00

W
ce

COPY

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING P/L OR
METER STMT OR PRICE TO 832-854-3293 OR EMAIL CTNGACCT@Chevron.com ATTN: ACCT. RECEIVABLE.

FOR OFFICE USE ONLY

CONTRACT NUMBER 21-0480		ACCOUNT MANAGER KARL POIROT	<i>43</i>
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CUSTOMER COPY

ORIGINAL INVOICE



CHEVRON NATURAL GAS

A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

PAYMENT PREFERRED BY
ELECTRONIC FUNDS TRANSFER:

Wire 11/23/05

PEOPLES GAS SYSTEM, DIV TAMP
702 N. FRANKLIN
PLAZA 8
TAMPA, FL 33602
ATTENTION: D. WILKERSON

01-90-000-233-02-000

PAYMENT BY CHECK:

CHEVRON NATURAL GAS
P.O. BOX 730116
DALLAS, TX 75373-0116 USA

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
2005102154	11/10/2005	10/2005	90021820	ROBIN ROLLER (832)854-5023

TERMS

PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	DAY	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	NGPL/FGT JEFFERSON	2319	12	6,500	\$13.5500	\$88,075.00
FGT	NGPL/FGT JEFFERSON	2319	13	6,500	\$14.0000	\$91,000.00
FGT	NGPL/FGT JEFFERSON	2319	20	1,500	\$13.3000	\$19,950.00

Invoice Totals:

14,500 ✓

\$199,025.00

COPY

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING PL OR
METER STMT OR PRICE TO 832-854-3293 OR EMAIL CTNGACCT@Chevron.com ATTN: ACCT. RECEIVABLE.

CONTRACT NUMBER 21-0326		ACCOUNT MANAGER KARL POIROT	44
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CUSTOMER COPY

NRU-02-2005 14:34

ConocoPhillips Company
Attn: Gas Marketing Accounting
P.O.Box 2197, PO-1056
Houston, TX 77252-2197

Bill To:
Peoples Gas System
Attn: Gas Accounting
702 N. Franklin Street
P.O. Box 2562
Tampa, FL 33602-2562

Contact: Dee Wilkerson
Telephone: (813) 228-4948
Fax: (813) 228-4194

Call 11/23/05
Remit To:
ConocoPhillips Company

01-90-000-232-02-000
Contact: Gas Marketing Accounting
Telephone: (281) 293-3786
Fax: (281) 293-3940

Statement Number: R100540810
Billing Period: Oct-2005
Statement Date: November 8, 2005

Due Date: November 25, 2005
Payment Method: Wire
Terms:

NETOUT - 25TH OF MONTH

ConocoPhillips

379

P 02

Delivery Date		Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice	
Start	End										
Sell											
Delivery Period:		Oct-2005	Contract: 19475		Deal: 19475-54						
1	1-Oct 31-Oct	GULFST	14695-GSP SNG	Commodity	<i>133,634</i> 155000	MMBtu	<i>8.142</i> \$10.9300	US\$	MMBtu	<i>1,898,939¹⁴</i> \$1,694,150.00	\$1,694,150.00
Delivery Period:		Oct-2005	Contract: 19475		Deal: 19475-55						
2	14-Oct 14-Oct	MoBay	MoBay Area-MBPP	Commodity	5078	MMBtu	✓ \$13.8000	US\$	MMBtu	\$70,076.40	\$70,076.40 ✓
Delivery Period:		Oct-2005	Contract: 19475		Deal: 19475-56						
3	19-Oct 19-Oct	Gulfstream	8205171-Williams Mobile Bay	Commodity	2500	MMBtu	✓ \$13.4100	US\$	MMBtu	\$33,525.00	\$33,525.00 ✓

141,212 ✓

Statement Total:

US\$

Sale Sub-Total: ~~\$1,797,751.40~~

\$1,797,751.40

OK To Pay = 1,898,939¹⁴ - 100,000⁵⁴ = 1,798,939¹⁴

COPY

Clear

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Note the bank remit information has changed, see attached letter. Questions regarding this invoice? Please call contact above or send E-mail to Gas Marketing Accounting at gm1@ConocoPhillips.com



Shell Trading

PEOPLES GAS SYSTEM A DIV OF TAMPA ELECTRIC CO
702 N FRANKLIN ST
TAMPA FL 33602 US
ATTN: GAS ACCOUNTING
Phone:
Fax: 1(813) 228-4194

Coral Energy Resources, L.P.
SALES Invoice

Invoice No: CER - I - 113178 - 1
Contract No: 010-NG-BS-10645
SAP Cust Id: PEOPLES
SAP No: 2202984
GST No: 760505584
Invoice Date: 11/04/2005
Due Date: 11/25/2005

Prod Month	Deal Key	Pipeline	Meter/ Pool#	Description	Quantity	Unit	Avg Price	HC/ UOM	Amount Due
200510	S - 77600	DESTIN PPL	994900DEST	DESTIN-GULF STREAM	13,000	MMBTU	\$13.9700		\$181,610.00
200510	S - 83896	DESTIN PPL	994400DEST	DESTIN FGT	43,784 ^{14,541}	MMBTU	\$12.8500 ⁸⁵	8186,851	\$177,085.85
				Subtotal for DESTIN PPL	26,761				\$358,695.85
200510	S - 77134	MOB BAY PL	MBPLGULSTR	MOBILE BAY - GULF STREAM IC	15,988 ⁻⁰⁻	MMBTU	\$12.8500	-0-	\$192,750.00
200510	S - 78553	MOB BAY PL	MBPLGULSTR	MOBILE BAY - GULF STREAM IC	2,500	MMBTU	\$13.7500		\$34,375.00
				Subtotal for MOB BAY PL	17,500				\$227,125.00

See next page

Comments:

416

Interest on Late payments: Interest on past due amounts shall be calculated at prime rate plus 2%

Questions Contact:

Clint Young
Phone: (713) 230-3849
Fax: (713) 265-3849
cyoung@coral-energy.com

Please Wire Amount To: Coral Energy Resources, L.P.

Wire 11/22/05

Please Remit Check To:

Coral Energy Resources, L.P.

Please Fax Payment Detail To:

Accounts Receivable Department
Fax (713) 265-4889

01-90-000-232-02-000

CA

Invoice No: CER - I - 113178 - 1

Prod Month Deal Key Pipeline Meter/ Pool# Description

Quantity Unit Avg Price HC/ UOM Amount Due

Recap:

Subtotal Before Taxes:

\$585,620.85

**** Net Amount Due **** Coral Energy Resources, L.P.

30,041 DTS ✓ USD TOTAL:

\$585,620.85

\$502,836.85
Less Due P&S for Inv 27252 (92,990.70)

Total Due CORAL \$309,846.15

(Handwritten initials)

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Crosstex Gulf Coast Marketing Ltd.
 2501 Cedar Springs, Ste 100, Dallas, TX 75201
Sales Invoice - Summary
 Invoice Date: 11/11/2005, Invoice # 102005-SLSG7719

CROSSTEX
 Energy Services Group, Inc.

Bill To: Peoples Gas System
 a Division of Tampa Electric Company, 702 N. Franklin Street,
 PO Box 2562
 Tampa, FL 33602
Attn: Ed Elliott
Phone #: (813) 228-4149 **Fax #:** (813) 228-4194 **Email:**

Contract #: SLSG7719
Customer #: 548

Currency: US\$
Acctg Book Month: 2005-11
Invoice Total: \$4,215,100.00

Pipolino	Meter #	Inv. Ref #	Deal #	Order #	Component	Prod Date	Prod. Status	Volume	Unit of Measure	Average Price	Amount
FGT	337605	G051180037	01032005000851	0001	BASE COMMODITY	2005-10	GAS ACT	155,000	MMBTU	\$13.5971	\$2,107,550.00 ✓
FGT	337605	G051190037	05312006000500	0015	BASE COMMODITY	2005-10	GAS ACT	155,000	MMBTU	\$13.5971	\$2,107,550.00 ✓
Totals (2005-10) ==>								310,000 ✓			\$4,215,100.00 ✓

4,215,100 -

BASE COMMODITY	\$4,215,100.00
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Handwritten initials

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Wire 11/23/05

Please Wire Remittance To	Payment Terms	Written Correspondence	Contact Information
Crosstex Gulf Coast Marketing Ltd.	Wire Transfer On or Before: 11/25/2005	Crosstex Gulf Coast Marketing Ltd. 2501 Cedar Springs, Ste 100 Dallas, TX 75201	Operations Accounting Phone #: (214) 721-9210 Fax #: (214) 721-9382 opaccounting@crosstexenergy.com

1-90-000-232-02-000

* Note: Daily deal details only provided where different pricing entries exist between days.

Handwritten initials

NOV. 0022 1. 3/3

CROSS TEX ENERGY

NOV. 14. 2005 9:54AM

A division of Exxon Mobil Corporation

P. O. Box 4482

Houston, TX 77210-4482

USA

PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC COMPANY

ATTN: MANAGER, GAS ACCOUNTING
702 N FRANKLIN STREET
TAMPA FL 33602

United States

Invoice # 105325
Invoice Date 17-Nov-05
Customer # 6773
Contract # 1010251

Wire 11/23/05
Remit Payment to: Exxon Mobil Corporation

01-90-000-222-02-06
Payment Terms 25TH OR NET 10 IF NO INV BY 15TH *RF*

Payment Due Date 28-Nov-05

Trade #	Pipeline	Delivery Point	Volume Status	Begtime	Endtime	Energy	Unit	Price	Value	Currency
115539	GULFSTRM	WFS MOBAY	ACTUAL	22-Oct-05	25-Oct-05	7,500	MBtu	12.7600	95,700.00	USD
Total Value for Point						<u>7,500</u>			<u>95,700.00</u>	
Subtotal						<u>7,500</u> ✓			<u>95,700.00</u>	
Tax										
Total									<u>95,700.00</u>	

COPY

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P

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Registration Number: 590475140
Please direct inquires to: Patti J Johnson
Phone: (713) 656-2675
Fax: (713) 656-8292

Natural Gas Settlement Notice

Glencore Ltd
 Three Stamford Plaza
 301 Tresser Boulevard
 Stamford CT 06901-3244
 USA
 EPA No. 5867

INVOICE DATE: 07-Nov-05
 INVOICE NO: 8004585-1
 DUE DATE: 28-Nov-05

OUR REFERENCE:
 YOUR REFERENCE:
 PAGE: 1

TO: Peoples Gas a Division of Tampa Electric

FROM: Lauren Topper
 VOICE: (203) 328-3107
 FAX: (203) 878-2650
 TELEX: 6819406

COPY

TRADE	DATE	DESCRIPTION	QUANTITY	UNIT PRICE	AMOUNT DUE US (YOU)
-------	------	-------------	----------	------------	---------------------

8052160 30-Sep-05 Sell, Firm, FGT, FGTZ2, 01-Oct-05 - 03-Oct-05
 8052161 30-Sep-05 Sell, Firm, FGT, FGTZ3, 01-Oct-05 - 03-Oct-05

14,994 MMBT 16.00 ✓
 31,317 MMBT 16.40 ✓
 31,315

USD 239,904.00 ✓
 USD 513,598.80 ✓
 4573,566⁰⁰

TOTAL DUE TO (FROM) Glencore Ltd IN USD

46,309 ✓

~~760,502.80~~
 4753,470⁰⁰

PLEASE PAY ACCORDING TO THE FOLLOWING INSTRUCTIONS:

Wire 11/26/05
 [Signature]

01-90-000 232-02-000
 [Signature]

[Handwritten initials]

50

Houston Pipe Line Company LP
 1201 Louisiana St Ste 1200
 Houston, TX 77002



Invoice Number: AEPS-200511-00113
 Customer ID: PEOPLES GASSY
 GMS Contract Number: S-PEOPLES GASSY-S-0001
 Invoice Date: 11/10/2005
 Due Date: 11/23/2005
 Production Month: Oct-05
 Payment Method: Wire

FINAL

COPY

Peoples Gas System, a division of Tampa Electric Company
 702 N Franklin St
 Tampa, FL 33601-9990
 Attn: Ed Elliott
 Phone: (813) 228-4149
 Fax: (813) 228-4194

Houston Pipe Line Company LP

Pipeline	Deal #	Meter	Description	Stat	Quantity	Avg Price	Amount Due
HPL	S-PEOPLES GASSY-0208	981432	Z3B-HPL/FGT (MAGNET WITHERS)	19,687 Mcf	20,400 Dth ✓	\$14.95000 ✓	\$304,910.00 ✓
HPL	S-PEOPLES GASSY-0210	981432	Z3B-HPL/FGT (MAGNET WITHERS)	5,580 Mcf	5,782 Dth ✓	\$14.85000 ✓	\$85,862.70 ✓
HPL	S-PEOPLES GASSY-0211	981432	Z3B-HPL/FGT (MAGNET WITHERS)	23,461 Mcf	24,310 Dth ✓	\$14.33669 ✓	\$348,525.00 ✓
HPL	S-PEOPLES GASSY-0212	981432	Z3B-HPL/FGT (MAGNET WITHERS)	3,258 Mcf	3,376 Dth ✓	\$13.46500 ✓	\$45,457.84 ✓
HPL	S-PEOPLES GASSY-0213	981432	Z3B-HPL/FGT (MAGNET WITHERS)	4,153 Mcf	4,303 Dth ✓	\$13.75000 ✓	\$58,166.25 ✓
HPL	S-PEOPLES GASSY-0214	981432	Z3B-HPL/FGT (MAGNET WITHERS)	5,822 Mcf	6,033 Dth ✓	\$14.08000 ✓	\$84,944.64 ✓
HPL	S-PEOPLES GASSY-0215	981432	Z3B-HPL/FGT (MAGNET WITHERS)	4,720 Mcf	4,891 Dth ✓	\$14.08000 ✓	\$68,865.28 ✓
HPL	S-PEOPLES GASSY-0216	981432	Z3B-HPL/FGT (MAGNET WITHERS)	8,440 Mcf	8,746 Dth ✓	\$13.30000 ✓	\$116,321.80 ✓
HPL	S-PEOPLES GASSY-0219	981432	Z3B-HPL/FGT (MAGNET WITHERS)	11,526 Mcf	11,943 Dth ✓	\$13.10000 ✓	\$156,453.30 ✓
HPL	S-PEOPLES GASSY-0220	981432	Z3B-HPL/FGT (MAGNET WITHERS)	2,982 Mcf	3,090 Dth ✓	\$12.70000 ✓	\$39,243.00 ✓
HPL	S-PEOPLES GASSY-0221	981432	Z3B-HPL/FGT (MAGNET WITHERS)	497 Mcf	515 Dth ✓	\$13.45000 ✓	\$6,926.75 ✓
Current Totals					93,389 Dth ✓		\$1,316,746.56

Recap:

Actual Total	\$1,316,746.56
Amount Due	\$1,316,746.56
Net Amount Due	\$1,316,746.56

Please direct all your inquiries to:

Tina Valdez at phone: (832) 668-1444, fax: (832) 668-1113

Wire 11/23/05

Please Wire Transactions To:

Please Send Invoices/Correspondence To:

Please Remit Check To:

Houston Pipe Line Company LP
 1201 Louisiana St Ste 1200
 Houston, TX 77002
 Phone: (832) 668-1000

01-90-000-23202-000
 Account Name: Houston Pipe Line Company LP

51

1/10/2005 09:45

NOV-15-2005 11:47

FAX 8132284194 DRSC(@T1635 NG INV OCT05 3D S 005783 PEOPLES GAS)

TO: PEOPLES GAS SYSTEM INC

ATTN: ACCOUNTS PAYABLE-PHY

FROM: Julie Koss

PHONE: 203-761-8241

FAX: 203-761-8470

kossj@louisdreyfus.com

Payment confirm only: Lauren Centiempo 203-761-8160

COPY

LOUIS DREYFUS

SUBJ: NG INV OCT05 3D S 005783 PEOPLES GAS SYSTEM I

LD ENERGY SERVICES LP
NATURAL GAS INVOICE - SALES - (FINAL)

Invoice Number: 3D 5783
Invoice Month: 10/2005
Invoice Date: 11/15/2005
Invoice Due Date: 11/25/2005
Customer Number: 9534

Billed to: PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC CO
702 N. FRANKLIN ST.
TAMPA, FL 33601-2562

Customer: PEOPLES GAS SYSTEM INC
702 N FRANKLIN ST.
TAMPA, FL 33601-2562

Trade	Date	Deal#	Pipe	Meter	From	To	Publication	Volume	UoM	Price	Month	Amt Due	Cur
	10/01/05	C46C32	SCNY	TIER1 - ZC	10/01/05	10/31/05		157,667		155,000	13.077000	2,150,935.00	USD 2,104,682.97
	10/04/05	122249	FGI	ST. LANDRY	10/04/05	10/04/05	Meter 314571	1,600		15.350000	200510	24,560.00	USD
	10/05/05	122617	FGI	MAG WITHER	10/05/05	10/10/05	((GAS FGI ZN1 DA 24662	40,000		47.116	14.385000	690,998.40	USD 677,784.20
	10/06/05	122975	FGI	CCW ISLAND	10/06/05	10/10/05	((GAS FGI ZN2 DA 24662	0,000		2000	14.902000	119,056.00	USD 29,924.00
	10/11/05	124017	FGI	MAG WITHER	10/11/05	10/11/05	Meter 24662	0,000		6807	13.200000	105,600.00	USD 89,852.40
	10/12/05	124453	FGI	ST. LANDRY	10/12/05	10/12/05	Meter 314571	3,054			14.200000	43,366.00	USD
	10/21/05	127259	FGI	ST. LANDRY	10/21/05	10/21/05	Meter 314571	4,465			13.320000	59,473.00	USD
	10/29/05	130457	FGI	MAG WITHER	10/29/05	10/31/05	((GAS FGI ZN1 DA 24662	1,545			12.700000	19,705.10	USD

GSX

P.01

Payment Terms: 25th following the month of delivery

Please Remit:

~~3,214,535.10~~

218,234.45 ✓
L. Centiempo

EQW

3,049,429.27

PAGE: 02

Wire 11/23/05
Wire transfer by the 25th following the month of delivery:

01-90-000 - 232-01 - 000

[Handwritten signature]

53

FAX 8132284194 DESC(@T1635 NG INV OCT05 3D S 005783 PEOPLES GAS)

TO: PEOPLES GAS SYSTEM INC

ATTN: ACCOUNIS PAYABLE-PHY

FROM: Julie Koss

PHONE: 263-761-8241

FAX: 263-761-8478

kossj@louisadreyfus.com

Payment confirm only:lauren Centiempo 263-761-8160

COPY

SUBJ: NG INV GC105 3D S CC5783 PEOPLES GAS SYSTEM I

LD ENERGY SERVICES LP
NATURAL GAS INVOICE - SALES - (FINAL)

Invoice Number: 30 5783
Invoice Month: 10/2005
Invoice Date: 11/15/2005
Invoice Due Date: 11/25/2005
Customer Number: 9534

10/19/05 3,333 dtd. to Infinite

Billed To: PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC CO Customer: PEOPLES GAS SYSTEM INC
702 N. FRANKLIN ST. TAMPA, FL 33601-2562
Volume restricted to 155,000

Trade Date	Deal#	Pipe	Meter	From	To	Publication	Volume	Unit	Price	Month	Amt Due	Cur
10/01/05	C46032	SCWT	TIER1 - ZC	10/01/05	10/31/05	151,667	155,000		13.877000	200510	2,150,935.00	USD
10/04/05	122249	FGI	ST. LANDRY	10/04/05	10/04/05	Meter 314571	1,600	✓	15.350000	200510	24,560.00	USD
10/05/05	122617	FGI	MAG WITHER	10/05/05	10/10/05	Meter 314571	40,000	47,116	14.385000	200510	690,998.00	USD
10/06/05	122975	FGI	COH ISLAND	10/06/05	10/10/05	Meter 24662	0,000	2000	14.982000	200510	119,856.00	USD
10/11/05	124017	FGI	MAG WITHER	10/11/05	10/11/05	Meter 314571	0,000	6807	13.200000	200510	105,600.00	USD
10/12/05	124453	FGI	ST. LANDRY	10/12/05	10/12/05	Meter 314571	3,050	✓	14.200000	200510	43,366.00	USD
10/21/05	127259	FGI	ST. LANDRY	10/21/05	10/21/05	Meter 314571	4,465	✓	13.320000	200510	59,473.00	USD
10/29/05	130457	FGI	MAG WITHER	10/29/05	10/31/05	Meter 24662	1,545	✓	12.780000	200510	19,745.10	USD

54

Revised Inv Total = 3,095,681.30

Payment Terms: 25th following the month of delivery

Please Remit:

3,333 dts ✓ See next page

218,344.75
23,049,429.27
Add'l due \$ 46,252.00

NOV-15-2005 11:47

LOUIS DREYFUS

95%

P.01

Delia 11/23/05

Wire transfer by the 25th following the month of delivery:

PAGE: 02

W

OK to pay

Add 'P' 03

01-90-000 - 232-02 - 000

46,252

RE

RE

3,049,429.27+
2,150,935.00+
2,150,935.00-
2,104,682.97-
2,150,935.00+
3,095,681.30*

3,049,429.27-
3,095,681.30+
46,252.03*

13,877x
3,333.0=
46,252.04*

SS



Summary Statement

Peoples Gas System
 P.O. Box 111
 Plaza 8
 Tampa, FL 33601

Summary Date: November 14, 2005
 Due Date: November 25, 2005
 Contract: PEOPLES GAS SYSTEM

Attn: Ed Elliott
 Phone: 813-228-4149
 Fax: 813-228-4194

COPY

Production Month:

Field	Meter	Unit	Volume	Amount
Summary for:		CASH	PPA 0	13,997.27
Summary for:	GS_ARNAUDVILLE (3064), MMBTU, NG	MMBTU	17,573	250,872.00

Nov 2005 11140001

DUE TO: MAGNUS *#250,872.00* ~~\$254,869.27~~ [USD]

Remit By: WIRE

Wire 11/23/05

Institution:
 ASA No:
 For Account of:
 Account No:

Please direct all inquiries to:

Name: Gas Accounting
 Tel: 469-361-2950
 Fax: 972-473-2471

01-90-000-232-02-00-0



INVOICE

Invoice No: 200511140001
Invoice Date: November 14, 2005
Due Date: November 25, 2005
Contract: PEOPLES GAS SYSTEM

Peoples Gas System
P.O. Box 111
Plaza 8
Tampa, FL 33601

Attn: Ed Elliott
Phone: 813-228-4149
Fax: 813-228-4194

Production Month: Oct-05

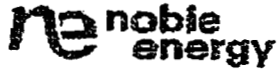
Field: Meter: GS_ARNAUDVILLE (3064), MMBTU, NG

<u>Txn ID</u>	<u>Txn Type/Index Group</u>	<u>Flow Date</u>	<u>Volume MMBTU</u>	<u>\$/Unit</u>	<u>Amount</u>
9252	FIXED PRICE	10/12 ✓	8,438 ✓	14.2500 ✓	120,241.50
9285	FIXED PRICE	10/13 ✓	9,135 ✓	14.3000 ✓	130,630.50
Total Meter:			17,573		250,872.00 ✓

(Handwritten mark)

100 Glenborough Drive
 Suite 100 - 13th Floor
 Houston, TX 77067-3299

Tel: 281.876.8800
 Fax: 281.876.8848
 www.nobleenergyinc.com



noble energy marketing, inc.
 a subsidiary of noble energy, inc.

INVOICE NO.....: 05100070-00
 INVOICE DATE.....: 11/10/05
 DUE DATE.....: 11/20/05
 PRODUCTION MONTH.: OCT-05
 CONTRACT NO.....: 03474
 TRADER #.....: 05889

PAGE 1

COPY

TO: PEOPLES GAS
 702 N. FRANKLIN STREET
 P.O. BOX 2562
 TAMPA, FL 33601-2562
 ATTN: GAS ACCOUNTING,
 PLAZA 7

Please Wire To: *wire 11/18/05*

ATTN GAS ACCOUNTING
 CUSTOMER NUMBER 10019

FOR ANY QUESTIONS CONTACT CLARA MORALES AT (281)876-8830

01-90-000-232-02-00

Q

DESCRIPTION		MMBTU	PRICE	AMOUNT
SALES POINT	DATE			
FLORIDA GAS TRANSMISSION				
MOPS-REFUGIO FGT	<i>Note # 25809</i>	72,972 ✓	\$14.2500 ✓	\$1,039,851.00 ✓
FGT RESERVATION FEE		155,000 ✓	\$.0125 ✓	\$1,937.50 ✓
DUHON	<i>Note 446851</i>	31,000 ✓	\$14.1000 ✓	\$437,100.00 ✓
MATAGORDA OFFSHORE				
MOPS FGT NNG	<i>Note # 25809</i>	51,025 ✓	\$14.2500 ✓	\$727,106.25 ✓
NATURAL GAS PL CO OF AMER				
FGT/NGPL-JEFFERSON	10-05	2,000 ✓	\$14.9000 ✓	\$29,800.00 ✓
FGT/NGPL-JEFFERSON	10-06	2,000 ✓	\$15.0000 ✓	\$30,000.00 ✓
FGT/NGPL-JEFFERSON	10-07	2,000 ✓	\$15.0000 ✓	\$30,000.00 ✓
FGT/NGPL-JEFFERSON	10-08	2,000 ✓	\$12.9250 ✓	\$27,850.00 ✓
FGT/NGPL-JEFFERSON	10-09	2,000 ✓	\$13.9250 ✓	\$27,850.00 ✓
FGT/NGPL-JEFFERSON	10-10	2,000 ✓	\$13.9250 ✓	\$27,850.00 ✓
FGT/NGPL-JEFFERSON	10-21	4,000 ✓	\$13.1500 ✓	\$52,600.00 ✓
SALES POINT TOTAL		16,000		\$225,950.00
INVOICE TOTAL		325,997 ✓		\$2,431,944.75
		<i>-155,000</i>		
		<i>170,997 ✓</i>		

Q

58

ONEOK Energy Services Company, L.P.
P.O. Box 2405
Attn: Gas Accounting
Tulsa, OK 74102-2405

Invoice Number: S-2005-10-1382-OGMC
Customer ID: PEOPLESTECO
Customer Number:
GMS Contract Number: S-PEOPLESTECO-S-0001
Invoice Date: 07-Nov-2005
Due Date: 25-Nov-2005 by Wire
Production Month: 10/2005 (see instructions below)

Peoples Gas System, a division of Tampa Electric
Company
702 N. Franklin
Attn: Ed Elliott
Tampa, FL 33602


Code: F

Invoice from ONEOK Energy Services Company, L.P.

Agmt Receipt location = 24662

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Quantity</u>	<u>Avg. Price</u>	<u>Stat.</u>	<u>Amount Due</u>
HPL	981432	FLORIDA-MAGNET WITHERS	22,732	14.190901		\$407,818.10
			-32,400	Dth	Non	\$444,953.00
Current Totals			32,400	Dth		\$444,953.00
Recap:						
Commodity Total						\$444,953.00
Net Amount Due						\$444,953.00

Charges in American Dollars (USD)


OK to pay \$407,818.10


COPY

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information: Wire Information: *Wire 12/2/05* Please Correspond To:
Name: TERRIE MILLER
Phone: (918) 591-5163
Fax: (918) 584-7551
Email: Terrie.Miller@oneok.com

Invoice Number: S-2005-10-1382-OGMC
GMS Contract No.: S-PEOPLESTECO-S-0001
Invoice Date: 11/7/2005
Production Month: 10/2005

01.90.000-232-02-000


Invoice Detail

Prod. Month: 10/2005

Invoice No: S-2005-10-1382-OGMC

Pipeline: HPL

Delivery Point: 981432

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	✓ 5,200	\$14.78000 ✓	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	✓ 5,200	\$14.78000 ✓	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	✓ 5,200	\$14.78000 ✓	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	5,300 ✓	\$13.50000 ✓	20	5,200 ✓	\$13.25000 ✓	28	0	\$0.00000
5	0	\$0.00000	13	5,300	\$13.95000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			

13th - s/h 2638

31,488 ~~\$14.17048~~ 814,190901
 28,738 ~~\$44,933.00~~
 4407 818 10

Charge in American Dollars (USD)

*** NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES**

ACH Information:

Wire Information:

Please Correspond To:

Name: TERRIE MILLER
 Phone: (918) 591-5163
 Fax: (918) 584-7551
 Email: Terrie.Miller@oneok.com

Invoice Number: S-2005-10-1382-OGMC
 GMS Contract No.: S-PEOPLESTECO-S-0001
 Invoice Date: 11/7/2005
 Production Month: 10/2005

ONEOK Energy Services Company, L.P.
 P.O. Box 2405
 Attn: Gas Accounting
 Tulsa, OK 74102-2405

Invoice Number: S-2005-10-1577-OGMC
 Customer ID: PEOPLESTECO
 Customer Number:
 GMS Contract Number: S-PEOPLESTECO-T-0002
 Invoice Date: 07-Nov-2005
 Due Date: 25-Nov-2005 by Wire
 Production Month: 10/2005 (see instructions below)
 Code: F

Peoples Gas System, a division of Tampa Electric
 Company
 702 N. Franklin
 Attn: Ed Elliott
 Tampa, FL 33602

Invoice from ONEOK Energy Services Company, L.P.

Rept pt 32606

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Quantity</u>	<u>Avg Price</u>	<u>Stat</u>	<u>Amount Due</u>
NGPL	7936	FLA GAS / NGPL VERMILION	50,000 Dth	\$14.98200	Ncm	\$749,100.00 ✓
GIC: GICREV based on Fixed			<i>REV -</i>			\$3,875.00 <i>OK</i>
Current Totals			50,000 Dth			\$752,975.00
Recap:						
			Connectivity Total:			\$749,100.00
			GIC Total:			\$3,875.00 ✓
			Net Amount Due			\$752,975.00

Charges in American Dollars (USD) *OK*

COPY

Wire 11/23/05

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:
Wire Information:
 Please Correspond To:
 Name: TUYET THAN
 Phone: (918) 591-5158
 Fax: (918) 584-7351
 Email: Tuyet.Than@oneok.com

Invoice Number: S-2005-10-1577-OGMC
 GMS Contract No.: S-PEOPLESTECO-T-0002
 Invoice Date: 11/7/2005
 Production Month: 10/2005

01-90-000-232-02-000

Invoice Detail

Prod. Month: 10/2005

Invoice No: S-2005-10-1577-OGMC

Pipeline: NGPL

Delivery Point: 7936

Rept at 32606

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	10,000 ✓	\$14.61500 ✓	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	10,000 ✓	\$14.61500 ✓	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	10,000 ✓	\$15.52500	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	10,000 ✓	\$15.54000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	10,000 ✓	\$14.61500	16	0	\$0.00000	24	0	\$0.00000			
										50,000	\$14.98200
\$749,100.00											

Charges in American Dollars (USD)

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:

Name: TUYET THAN
Phone: (918) 591-5158
Fax: (918) 584-7551
Email: Tuyet.Than@oneok.com

Invoice Number: S-2005-10-1577-OGMC
GMS Contract No.: S-PEOPLESTECO-T-0002
Invoice Date: 11/7/2005
Production Month: 10/2005

ONEOK Energy Services Company, L.P.
P.O. Box 2405
Attn: Gas Accounting
Tulsa, OK 74102-2405

Invoice Number: S-2005-10-1772-OGMC
Customer ID: PEOPLESTECO
Customer Number:
GMS Contract Number: S-PEOPLESTECO-S-0001
Invoice Date: 07-Nov-2005
Due Date: 25-Nov-2005 by Wire
Production Month: 10/2005 (see instructions below)

Peoples Gas System, a division of Tampa Electric
Company
702 N. Franklin
Attn: Ed Elliott
Tampa, FL 33602

Code: F

Invoice from ONEOK Energy Services Company, L.P.

1st Receipt Pt 105035

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>Stat.</u>	<u>AmountDue</u>
CENTANA	77444	FLORIDA GAS (D)	19,302 Dth	\$15.22016	Nom	\$293,779.44
Current Totals			19,302 Dth			\$293,779.44
Recap:						
			Commodity Total			\$293,779.44
			Net Amount Due			\$293,779.44

Charges in American Dollars (USD)

COPY


* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information: *Wire 11/23/05*

Please Correspond To:
Name: GLENDA FOUST
Phone: (918) 591-5146
Fax: (918) 584-7551
Email: Glenda.Foust@onsok.com

Invoice Number: S-2005-10-1772-OGMC
GMS Contract No.: S-PEOPLESTECO-S-0001
Invoice Date: 11/7/2005
Production Month: 10/2005

01-90-000-232-02-000


Invoice Detail

Prod. Month: 10/2005

Invoice No: S-2005-10-1772-OGMC

Pipeline: CENTANA

Delivery Point: 77444

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	3,859	✓ \$13.50000 ✓	19	0	\$0.00000	27	0	\$0.00000
4	15,443 ✓	\$15.65000 ✓	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										19,302	\$15.22016

\$293,779.44

Charges in American Dollars (USD)

• NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:
Name: GLENDA FOUST
Phone: (918) 591-5146
Fax: (918) 584-7551
Email: Glenda.Foust@oneok.com

Invoice Number: S-2005-10-1772-OGMC
GMS Contract No.: S-PEOPLESTECO-S-0001
Invoice Date: 11/7/2005
Production Month: 10/2005

ONEOK Energy Services Company, L.P.
P.O. Box 2405
Attn: Gas Accounting
Tulsa, OK 74102-2405

Peoples Gas System, a division of Tampa Electric
Company
702 N. Franklin
Attn: Ed Elliott
Tampa, FL 33602


Invoice Number: S-2005-10-1578-OGMC
Customer ID: PEOPLESTECO
Customer Number:
GMS Contract Number: S-PEOPLESTECO-S-0001
Invoice Date: 07-Nov-2005
Due Date: 25-Nov-2005 by Wire
Production Month: 10/2005 (see instructions below)
Code: F

Invoice from ONEOK Energy Services Company, L.P.

Pipeline	Meter	Description	Quantity	Avg. Price	Stat.	Amount Due
NGPL	3618	FLA GAS / NGPL JEFFERSON	79,661 Dth	\$14.15133	Ncm	\$1,127,309.30
NGPL	3618	FLA GAS / NGPL JEFFERSON	30,572 Dth	\$13.93691	Ncm	\$426,079.30
NGPL	7936	FLA GAS / NGPL VERMILION	164,302 Dth	\$14.75228 ^{14.75228}	Ncm	\$2,420,707.48 ^{2,420,707.48}
NGPL	7936	FLA GAS / NGPL VERMILION ²¹²⁴⁷	21,248 Dth	\$14.79418	Ncm	\$314,332.10 ^{314,332.10}
Current Totals			295,785 Dth			\$4,290,652.66
Recap:			295,782 ✓			
			Commodity Total			\$4,290,652.66
			Net Amount Due			\$4,290,652.66


0.*
1,127,309.30+
426,079.30+
2,420,707.48+
314,332.10+
4,288,428.18*

COPY Charged in American Dollars (USD)
Subtotal \$4,288,428¹⁸ ✓
LESS PREPAY (3,000,000.00)

TOTAL DUE ONEOK \$1,288,428¹⁸


Wire 11/23/05
* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

<u>ACH Information:</u>	<u>Wire Information:</u>	<u>Please Correspond To:</u>	Invoice Number: S-2005-10-1578-OGMC
		Name: TUYET THAN	GMS Contract No.: S-PEOPLESTECO-S-0001
		Phone: (918) 591-5158	Invoice Date: 11/7/2005
		Fax: (918) 584-7551	Production Month: 10/2005
		Email: Tuyet.Than@oneok.com	

01-90-000-232-02-000


Invoice Detail

Prod. Month: 10/2005

Invoice No: S-2005-10-1578-OGMC

Pipeline: NGPL

Delivery Point: 3618

Receipt at 23703

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	5,976 ✓	\$13.92500 ✓	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	5,976 ✓	\$13.92500 ✓	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	23,795 ✓	\$13.50000 ✓	19	0	\$0.00000	27	0	\$0.00000
4	9,139 ✓	\$15.00000 ✓	12	5,128 ✓	\$13.70000 ✓	20	0	\$0.00000	28	0	\$0.00000
5	5,505 ✓	\$15.10000 ✓	13	6,214 ✓	\$13.95000 ✓	21	0	\$0.00000	29	0	\$0.00000
6	5,976 ✓	\$15.00000 ✓	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	5,976 ✓	\$15.00000 ✓	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	5,976 ✓	\$13.92500 ✓	16	0	\$0.00000	24	0	\$0.00000			
										79,661	\$14.15133

\$1,127,309.30 ✓

Pipeline: NGPL

Delivery Point: 3618

Receipt at 23703

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	2,443 ✓	\$13.92500	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	2,443 ✓	\$13.92500	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	9,537 ✓	\$13.38000 ✓	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	6,377 ✓	\$13.60000 ✓	20	0	\$0.00000	28	0	\$0.00000
5	2,443 ✓	\$14.90000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	2,443 ✓	\$15.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	2,443 ✓	\$15.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	2,443 ✓	\$13.92500	16	0	\$0.00000	24	0	\$0.00000			
										30,572	\$13.93691

\$426,079.30 ✓

Pipeline: NGPL

Delivery Point: 7936

Receipt at 32604

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	15,443 ✓	\$15.00000 ✓	9	11,015 ✓	\$14.61500 ✓	17	0	\$0.00000	25	0	\$0.00000
2	15,443 ✓	\$15.00000 ✓	10	11,015 ✓	\$14.61500 ✓	18	0	\$0.00000	26	0	\$0.00000
3	15,443 ✓	\$15.00000 ✓	11	23,265 ✓	\$13.89500	19	0	\$0.00000	27	0	\$0.00000
4	4,118 ✓	\$15.50000 ✓	12	14,131 ✓	\$13.90000 ✓	20	0	\$0.00000	28	0	\$0.00000
5	13,000 ✓	\$15.29000 ✓	13	8,384 ✓	\$14.38000 ✓	21	0	\$0.00000	29	0	\$0.00000
6	11,015 ✓	\$15.52500 ✓	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	11,015 ✓	\$15.54000 ✓	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	11,015 ✓	\$14.61500 ✓	16	0	\$0.00000	24	0	\$0.00000			
										164,302	\$14.74673

10/11 rate s/he \$13.80

~~\$2,422,977.06~~
\$2,420,707.43

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:

Name: TUYET THAN
Phone: (918) 591-5158
Fax: (918) 584-7551
Email: Tuyet.Than@oneok.com

Invoice Number: S-2005-10-1578-OGMC
GMS Contract No.: S-PEOPLESTECO-S-0001
Invoice Date: 11/7/2005
Production Month: 10/2005

Pipeline: NGPL

Delivery Point: 7936 - *Agst Rept Pt 32606*

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	10,000 ✓	\$15.35000 ✓	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	11,248	\$14.30000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			

11,247

~~31,248~~ \$14.794187
21,247 ~~\$214,346.40~~
*5314.832*¹⁰
 Charges in American Dollar (USD)

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:

Name: TUYET THAN
 Phone: (918) 391-3158
 Fax: (918) 584-7551
 Email: Tuyet.Than@oneok.com

Invoice Number: S-2005-10-1578-OGMC
 GMS Contract No.: S-PEOPLESTECO-S-0001
 Invoice Date: 11/7/2005
 Production Month: 10/2005

Occidental Energy Marketing, Inc.



Payment Method: NETOUT

NET OUT** Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.

Invoice To:
Peoples Gas System, a division of Tampa Electric Company

INVOICE

This Invoice was Faxed To: (813) 228-4194

Delivery Period: Oct-2005

Invoice Date: November 09, 2005

Invoice Number: SAL-33904 - SNG

#	Sub Contract	Point Code	Description	Delivery Point Package #	Start Day	End Day	# of Days	Quantity	Price	Amount
Gas Sales										
1	S-Peoples_Gas_Sys-27	PSNG 1612	Gas Sales	TRIR 1 POOL	12	12	1	✓ 200 MMBtu	14.2050 US\$/MMBtu	\$2,841.00 US\$

Gas Sales

200 ✓

\$2,841.00 ✓
\$2,841.00

Total For Invoice #: SAL-33904

For questions on this invoice, contact Troy Davis @ 713-215-7702 or Email at Troy_Davis@OXY.COM

COPY

Remit To in US\$: *Wire 11/23/05*
By Wire: Occidental Energy Marketing, Inc.

Direct Correspondance To:
Occidental Energy Marketing, Inc.
Attn: Gas Marketing Accounting
P. O. Box 27570
Houston, TX 77227-7570

Bill To:
Peoples Gas System, a div. of Tampa Elec
Attn: Accounting - Ed Elliott
702 N. Franklin St.
Tampa, FL 33602

01-90-000-232-02-000
By Check: Occidental Energy Marketing, Inc.
P.O. Box 842292
Dallas, TX 75284-2292

89

Occidental Energy Marketing, Inc.



Payment Method: NETOUT

NET OUT** Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.

Invoice To:
Peoples Gas System, a division of Tampa Electric Company

INVOICE

This Invoice was Faxed To: (813) 228-4194

Delivery Period: Oct-2005

Invoice Date: November 09, 2005

Invoice Number: SAL-33904 - Florida

#	Sub Contract	Point Code	Description	Delivery Point Package #	Start Day	End Day	# of Days	Quantity	Price	Amount
Gas Sales										
15	S-Peoples_Gas_Sys-2B	57391	Gas Sales	NGPL VERMILLION	12	12	1	✓ 4,000 MMBtu	14.2500 US\$/MMBtu	\$57,000.00 US\$
16	S-Peoples_Gas_Sys-2B	57391	Gas Sales	NGPL VERMILLION	13	31	19	✓ 8,000 MMBtu	14.3000 US\$/MMBtu	\$114,400.00 US\$

Gas Sales

12,000 ✓

\$171,400.00 ✓

\$171,400.00

Total For Invoice #: SAL-33904

For questions on this invoice, contact Troy Davis @ 713-215-7702 or Email at Troy_Davis@OXY.COM

COPY

Remit To In US\$: *Wire 11/23/05*

By Wire: Occidental Energy Marketing, Inc.

Direct Correspondence To:

Occidental Energy Marketing, Inc.
Attn: Gas Marketing Accounting
P. O. Box 27570
Houston, TX 77227-7570

Bill To:

Peoples Gas System, a div. of Tampa Elec
Attn: Accounting - Ed Elliott
702 N. Franklin St.
Tampa, FL 33602

01-90-000-332-02-000

By Check: Occidental Energy Marketing, Inc.

P.O. Box 842292
Dallas, TX 75284-2292

Invoice Date: 16-Nov-2005

Invoice Number: 200510-I-001033

Due Date: 26-Nov-2005

Customer ID: PEOPLEGASSYS

Production Month: 10 / 2005

GMS Contract Number: S-PEOPLEGASSYS-T-0001

Customer Number: 40376

PO Number(s):

Peoples Gas System (Florida) Inc.
Attn: Dee
702 N. Franklin Street
Plaza 7
Tampa, FL 33601-0111

Please Remit to:
ProLiance Energy LLC
135 South LaSalle
Department 3756
Chicago, IL 60674-3756

ProLiance Energy LLC

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Price</u>	<u>Amount Due</u>
OCT 2005						
NORTHERNATL	0062310	MUSTANG 759/738 SS I/C	Act	54,269 Dth	\$14.22500	\$771,976.43
				<u>Current Totals</u>	54,269 Dth ✓	<u>\$771,976.43</u>
				Recap:	Total Commodity	\$771,976.43
					<u>Net Amount Due</u>	<u>\$771,976.43</u>

COPY

Wire 11/22/05

If you have any questions or concerns on this invoice, please contact Customer One at our toll free number 1-8PROLIANCE (1-877-854-2623).

Please Wire Transactions To:

Please Send Invoices To:

Please Remit Check To:

Please Send Correspondence To:

ProLiance Energy LLC
111 Monument Circle
Suite 2200
Indianapolis, IN 46204-5178
Phone: (317) 231-6800

ProLiance Energy LLC
135 South LaSalle
Department 3756
Chicago, IL 60674-3756

ProLiance Energy LLC
111 Monument Circle
Suite 2200
Indianapolis, IN 46204-5178
Phone: (317) 231-6800

70

1-90-000-232-02-000

Invoice Number: 200510-I-001033

Customer ID: PEOPLEGASSYS

PO

Invoice Detail

Prod. Month: 10/2005

Invoice No: 200510-I-001033

Pipeline: NORTHERNNATL			Delivery Point: 0062310			Prod. Month: 10/2005					
Day	Dth	Avg Price	Day	Dth	Avg Price	Day	Dth	Avg Price	Day	Dth	Avg Price
1	1,751	\$14.22500	9	1,751	\$14.22500	17	1,751	\$14.22500	25	1,750	\$14.22500
2	1,751	\$14.22500	10	1,751	\$14.22500	18	1,751	\$14.22500	26	1,750	\$14.22500
3	1,751	\$14.22500	11	1,751	\$14.22500	19	1,751	\$14.22500	27	1,750	\$14.22500
4	1,751	\$14.22500	12	1,751	\$14.22500	20	1,750	\$14.22500	28	1,750	\$14.22500
5	1,751	\$14.22500	13	1,751	\$14.22500	21	1,750	\$14.22500	29	1,750	\$14.22500
6	1,751	\$14.22500	14	1,751	\$14.22500	22	1,750	\$14.22500	30	1,750	\$14.22500
7	1,751	\$14.22500	15	1,751	\$14.22500	23	1,750	\$14.22500	31	1,750	\$14.22500
8	1,751	\$14.22500	16	1,751	\$14.22500	24	1,750	\$14.22500	-	-	-
										54,269	\$14.22500
										Total Cost:	\$771,976.43

If you have any questions or concerns on this invoice, please contact Customer One at our toll free number 1-8PROLIANCE (1-877-654-2623).

71

QWEST
122 DOVEL Rd.
LONGVIEW, TX 75603

PHONE (903)291-2823

FAX (866) 682-6339

11/15/05

PEOPLES GAS SYSTEM

ATTN: Gas Accounting
P O Box 2562
702 N Franklin ST - Plaza 7
Tampa, FL 33601-2562

INVOICE # C2006111000007
Customer 032596-1

PH: (813) 228-4148
Fax: (813) 228-4194

Oct-05

COPY

GAS SALES:

SONAT - METER 051350

661766

66,766 MMBtu's actual del. @ \$ 14.110 =	(BASELOAD VOLUME)	\$ 942,068.26
MMBtu's actual del. @ \$ - =	(ADDN'L BASELOAD VOL)	\$ -
MMBtu's actual del. @ \$ - =	(ADDN'L BASELOAD VOL)	\$ -
MMBtu's actual del. @ \$ -	(TRUE UP)	
	(SWING VOLUME)	\$ -

TOTAL SONAT SALES \$ 942,068.26

Handwritten signature

11/23/05

PLEASE SEND REMITTANCE TO :

01-90-000-222-02-000
IF YOU HAVE ANY QUESTIONS REGARDING THIS STATEMENT
PLEASE CALL DAN TUCKER @ (903)983-3409.
or email DTucker@lwoperating.com

Handwritten signature

7d

Do Not Release to Treasury



SELLER:
 Sequent Energy Management
 1200 Smith Street
 Suite 900
 Houston, TX 77002-4374

 Contact: Sophie Baez
 Phone: 832.397.1766
 Fax: 832.397.3711

BUYER:
 Peoples Gas System a div of Tampa Electr
 702 N. Franklin Street, Plaza B

 Tampa, FL 33601-2562 United States

 Contact: Dee Wilkerson
 Phone: 813.228.4948
 Fax: 813.228.4194

Remit To:
 Sequent Energy Management

Settled Invoice

Sales Invoice
 Invoice #: 125860-1
 Delivery Period: Oct-2005
 Invoice Date: 11/15/2005
 Due Date: 11/25/2005

NOV-15-2005 18:54

Deal Num	Description	Trade Date	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Volume	Amount (\$)		
244788	COMM-PHYS - Commodity	10/21/05	ldepaoli	Egan Hub Partners, L.P.	EGAN STORAGE	21	21	13.2500 ✓	5,148 ✓	68,211.00 ✓		
Subtotal for Egan Hub Partners, L.P.:										5,148	68,211.00	
236080	COMM-PHYS - Commodity	09/30/05	ldepaoli	Florida Gas Transmission Company	ANR/FGT ST LANDRY	1	3	15.5000 ✓	12,870 ✓	15,192 ✓		
239836	COMM-PHYS - Commodity	10/11/05	ldepaoli	Florida Gas Transmission Company	ANR/FGT ST LANDRY	12	12	14.2500 ✓	4,414 ✓	62,899.50 ✓		
240139	COMM-PHYS - Commodity	10/12/05	ldepaoli	Florida Gas Transmission Company	EGAN STOR (D)	12	12	14.2500 ✓	9,908 ✓	141,189.00 ✓		
Subtotal for Florida Gas Transmission Company:										27,192	29,514	439,564.50
83112	CO-CALL-D - Commodity	11/29/04	ldepaoli	Mobile Bay Pipeline	MOBILE BAY POOL	1	31	14.5859 ✓	27,500 ✓	401,112.50 ✓		
Subtotal for Mobile Bay Pipeline:										27,500	401,112.50	
83094	CO-CALL-D - Commodity	11/29/04	ldepaoli	Southern Natural Gas Company	TIER 2 Z0	1	31	14.7576 ✓	37,944 ✓	559,961.46 ✓		
240457	COMM-PHYS - Commodity	10/13/05	sgoodell	Southern Natural Gas Company	TIER 2 Z0	14	14	14.0700 ✓	600 ✓	8,442.00 ✓		
Subtotal for Southern Natural Gas Company:										38,544	568,403.46	
83112	CO-CALL-D - Premium	11/29/04	ldepaoli	Mobile Bay Pipeline	MOBILE BAY POOL	1	31	0.0100 ✓	100,706 ✓	1,477,291.46 ✓		
83094	CO-CALL-D - Premium	11/29/04	ldepaoli	Southern Natural Gas Company	TIER 2 Z0	1	31	0.0075 ✓	155,000 ✓	1,550.00 ✓		
Subtotal for Mobile Bay Pipeline:										155,000	1,550.00	
Subtotal for Southern Natural Gas Company:										155,000	1,162.50	
Grand Total:									310,000	2,712.50		
Grand Total:									410,706	410,706		

Sequent

93%

COPY

Peoples Gas System a div of Tampa Electric Co will pay the following amount:

98,384 ✓

01,444,012.96 ✓

LESS DUE PGS FOR NOV 27260

(02,336,891.00)

NET DUE PGS

(0892,878.00)

73

P.01



Southwest Energy, L.P.

2 E. Greenway Plaza

Suite 720

Houston, TX 77046

Phone : 713 235-7521 Fax : 713 235-7534

NAESB Invoice

Peoples Gas System

Ed Elliott

a division of Tampa Electric C

P.O. Box 111

Tampa, FL 33601

Phone: 813 228-4149 Fax: 813 228-4194

Contract Number :	E00205
Invoice Number :	E002050510
Financial Month :	10/05
Invoice Date :	Nov/10/2005
Due Date :	Nov/25/2005

Fin Mth	Prod Mth	Pipeline	Point Number / Adjustment Description	Confirm Id	Ticket No.	Com Dmd	Date Range	Days	Daily Volumes	Total Volumes	Price	Amount
Pipeline: ANR												
10369 : Shadyside - Sonat												
10/05	10/05	ANR	10369 : Shadyside - Sonat	5135	1708-04	C	01-03	3	3,091.4	9,273	15.505000	143,777.87 ✓
10/05	10/05	ANR	10369 : Shadyside - Sonat	100140	1716-05	C	13-13	1	5,000 ✓	5,000	14.300000 ✓	71,500.00 ✓
10/05	10/05	ANR	10369 : Shadyside - Sonat	100652	1720-02	C	21-21	1	3,575 ✓	3,575	13.380000 ✓	47,833.50 ✓
Total for Point : 10369 : Shadyside - Sonat										17,848		263,111.37
Total For Pipeline - ANR										17,848		263,111.37
Invoice Total										17,848	\$	263,111.37

W
CE

COPY

Wire: 11/23/05

Remit To Information

Southwest Energy, L.P.
Melinda Green
2 E. Greenway Plaza
Suite 720
Houston, TX 77046

Wire Transfer Information

Bank Name :
Bank Number :
Acct Number :
Bank City/State :
74
01-90-000-232-02-000

CE



Invoice Number: 27414
Invoice Month: 10/2005
Invoice Date: November 11, 2005
Invoice Due Date: November 25, 2005
Contract Number: TEC-999-2004

INVOICE

Mail To:

Peoples Gas System
 Attn: Ed Elliott
 Mgr. Gas Acctg.
 702 N. Franklin Street - Plaza 7
 Tampa FL 33602 US

Remit To:

Tampa Electric Company
 Attn: Mary Conti - Plaza 7
 P. O. Box 111
 Tampa FL 33601-0111

COPY

Billing Inquiries

Ed Elliott **Fax:** 1-813-228-4194

Billing Inquiries

Mary Conti - Plaza 7 813-228-4558
Fax: 813-228-4742

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
SALES								
09/30/2005	37915	GAS FIRM Natural Gas Fixed Sales # 37915 From 01-OCT-05 Through 03-OCT-05	(61,512)	MMBTU	\$16.1500	200510	\$993,418.80	USD
10/10/2005	38158	GAS INTERRUPT Natural Gas Fixed Sales # 38158 From 11-OCT-05 Through 11- OCT-05	(25,000)	MMBTU	\$13.5500	200510	\$338,750.00	USD
10/12/2005	38070	GAS FIRM Natural Gas Fixed Sales # 38070 From 13-OCT-05 Through 13-OCT-05	(20,472)	MMBTU	\$14.4000	200510	\$294,796.80	USD
10/20/2005	38415	GAS FIRM Natural Gas Fixed Sales # 38415 From 20-OCT-05 Through 20-OCT-05	(25,510)	MMBTU	\$13.7250	200510	\$350,124.75	USD
10/20/2005	38420	GAS FIRM Natural Gas Fixed Sales # 38420 From 20-OCT-05 Through 20-OCT-05	(15,000)	MMBTU	\$13.7250	200510	\$205,875.00	USD
(SALES) SUB TOTAL:			(147,494)	MMBTU			\$2,182,965.35	
(GAS) SUB TOTAL:			(147,494)	MMBTU			\$2,182,965.35	
SALES								
10/20/2005	38238	GASIDX FIRM Natural Gas Index Sales # 38238 From 21-OCT-05 Through 21-OCT-05	(20,311)	MMBTU	\$13.4200	200510	\$272,573.62	USD
(SALES) SUB TOTAL:			(20,311)	MMBTU			\$272,573.62	
(GASIDX) SUB TOTAL:			(20,311)	MMBTU			\$272,573.62	

167,805 ✓

TOTAL: \$2,455,538.97

See next page 75

Invoice Number: 27414
Invoice Month: 10/ 2005
Invoice Date: November 11, 2005

INVOICE

Wiring Information:

Wire Bank:	<i>Wire 11/23/05</i>	Branch Address:
Wire City/State:		
ABA Number:		
Account Name:		
Account Number:		
Transit Number:		
	<i>01-90-000-232-02-000</i>	
Comments:	<i>CF</i>	
Bank Number:		

76



Invoice Number: 33449
Invoice Month: 10/ 2005
Invoice Date: November 07, 2005
Invoice Due Date: November 25, 2005
Contract Number TEPG-GISB

INVOICE

Mail To:
 Peoples Gas System, div of Tampa Ele Co
 P O Box 2562
 Tampa FL 33601-2562 US

Remit To:
 The Energy Authority
 Attn: Timothy M Flaherty
 76 S. Laura St.
 Suite 1500
 Jacksonville FL 32202 US

COPY

Billing Inquiries
 Timothy M Flaherty 904-358-3900

Deal Number	Description	Volume UoM	Price	Amount Due	Currency
SALES					
37271	GAS FIRM Natural Gas Fixed Sales # 37271 From 13-OCT-05 Through 13-OCT-05	(6,000)MMBTU	\$15.1500	\$90,900.00	USD
37327	GAS FIRM Natural Gas Fixed Sales # 37327 From 14-OCT-05 Through 14-OCT-05	(15,000)MMBTU	\$14.4000	\$216,000.00	USD
(SALES) SUB TOTAL:		(21,000)MMBTU		\$306,900.00	
(GAS) SUB TOTAL:		(21,000)MMBTU		\$306,900.00	
TOTAL:				\$306,900.00	

Wiring Information:

Wire Bank:	Branch Address:
Wire City/State:	
Credit Bank: N/A	<i>Wire 11/30/05</i>
Credit Acct #: N/A	<i>01-90-000-232-02-000</i>
ABA Number:	<i>CE</i>
Account Name:	
Account Number:	
Transit Number:	
Bank Number:	

Comments:

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR October 2005

17-Nov-05

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	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	2,514,895	0.01070	\$26,909.39
2		ACTUAL	2,514,895	0.01134	\$28,531.02
3	FTS-1-NO NOTICE	ACCRUED	(300,310)	0.01070	(\$3,213.32)
4		ACTUAL	(188,125)	0.01070	(\$2,012.94)
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	2,214,585		\$23,696.07
8		ACTUAL	2,326,770		\$26,518.08
9		DIFFERENCE	112,185		\$2,822.01
10	FTS-2-USAGE	ACCRUED	484,445	(0.01680)	(8,138.68)
11		ACTUAL	484,445	(0.01680)	(\$8,138.66)
12		DIFFERENCE	0		\$0.02
13	ITS-1-USAGE	ACCRUED	0	0.00000	\$0.00
14		ACTUAL	0	#DIV/0!	\$0.00
15		DIFFERENCE	0		\$0.00
16	GRAND TOTAL	ACCRUED	2,699,030		\$15,557.39
17		ACTUAL	2,811,215		\$18,379.42
18		DIFFERENCE	112,185		\$2,822.03

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR October 2005

17-Nov-05

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	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(9,076)	0.38550	(\$3,498.80)
2		ACTUAL	(17,235)	0.38550	(\$6,644.10)
3		DIFFERENCE	(8,159)		(\$3,145.30)
4	TOTAL	ACCRUED	(9,076)		(\$3,498.80)
5		ACTUAL	(17,235)		(\$6,644.10)
6		DIFFERENCE	(8,159)		(\$3,145.30)



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
P.O. BOX 3285
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142

Stmt D/T: 11/08/2005 12:00 AM

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name: FLORIDA GAS TRANSMISSION COI

Contact Name: MARION COLLINS

Contact Phone: 713-989-2094

COPY
Houston TX 77216-3142

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: November 10, 2005
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$16,832.41
Invoice Identifier: 01.90.000.23202.000 000296002
Account Number: 52002364
Net Due Date: November 18, 2005

Begin Transaction Date: October 01, 2005

End Transaction Date: October 31, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
01	255292	71444		TEJAS/FGT CALHOUN	716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0018	0.0000	0.0363	13,728	498.33	29 - 31	
				Transportation Commodity															
01	255292	71444		TEJAS/FGT CALHOUN	2839	16240		GAINESVILLE-DEERH.			COT	0.0345	-0.0238	0.0000	0.0107	2,660	28.46	07 - 10	
				Transportation Commodity															
01	255292	71444		TEJAS/FGT CALHOUN	2939	16240		GAINESVILLE-DEERH.			COT	0.0345	-0.0238	0.0000	0.0107	24,100	257.87	21 - 31	
				Transportation Commodity															
01	255292	71444		TEJAS/FGT CALHOUN	2940	16142		GAINESVILLE GAS-NC			COT	0.0345	-0.0238	0.0000	0.0107	700	7.49	21 - 21	
				Transportation Commodity															
01	23703	10240		NGPL-JEFFERSON FG	2944	16241		GAINESVILLE GENER.			COT	0.0345	-0.0238	0.0000	0.0107	2,683	28.71	12 - 12	
				Transportation Commodity															
01	24662	8576		HPL-MAGNET WITHEF	2944	16241		GAINESVILLE GENER.			COT	0.0345	-0.0238	0.0000	0.0107	4,954	53.01	11 - 11	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	2944	16241		GAINESVILLE GENER.			COT	0.0345	-0.0238	0.0000	0.0107	7,648	81.83	11 - 12	
				Transportation Commodity															
01	179851	62410		COLUMBIA GULF-LAF.	2944	16241		GAINESVILLE GENER.			COT	0.0345	-0.0238	0.0000	0.0107	8,558	70.17	13 - 13	
				Transportation Commodity															
01	255292	71444		TEJAS/FGT CALHOUN	2944	16241		GAINESVILLE GENER.			COT	0.0345	-0.0238	0.0000	0.0107	20,281	217.01	07 - 13	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	11/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 10, 2005	Invoice Total Amount:	\$16,632.41
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000296002
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	November 18, 2005

Begin Transaction Date: October 01, 2005 **End Transaction Date:** October 31, 2005 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	2944	16241		GAINESVILLE GENER			COT	0.0345	-0.0238	0.0000	0.0107	706	7.55	11 - 11	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN	2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0238	0.0000	0.0107	14,052	150.36	01 - 19	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN	2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0238	0.0000	0.0107	8,140	87.10	21 - 31	
	Transportation Commodity																		
01	7995	25412		CS #8 ZACHARY	2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0238	0.0000	0.0107	740	7.92	20 - 20	
	Transportation Commodity																		
01	11224	10095		SNG-FRANKLINTON F	2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0238	0.0000	0.0107	11,191	119.74	01 - 31	
	Transportation Commodity																		
01	25809	611		MOPS-REFUGIO FGT	2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0238	0.0000	0.0107	19,189	205.32	01 - 31	
	Transportation Commodity																		
01		0			2977	16110		PGS-COCONUT CREE			COT	0.0345	-0.0238	0.0000	0.0107	3,579	38.30	12 - 12	
	Transportation Commodity																		
01	18	0			2977	16110		PGS-COCONUT CREE			COT	0.0345	-0.0238	0.0000	0.0107	5,265	56.34	13 - 13	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	11/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 10, 2005	Invoice Total Amount:	\$18,832.41
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000296002
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002384
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	November 18, 2005

Begin Transaction Date: October 01, 2005 **End Transaction Date:** October 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
31	25809	611		MOPS-REFUGIO FGT	2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	70,105	750.12	01 - 31	
	Transportation Commodity																		
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	11,520	123.26	01 - 02	
	Transportation Commodity																		
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	5,755	61.58	03 - 03	
	Transportation Commodity																		
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	3,172	33.94	04 - 04	
	Transportation Commodity																		
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	3,656	39.12	05 - 05	
	Transportation Commodity																		
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	3,293	35.24	06 - 06	
	Transportation Commodity																		
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	3,447	36.88	07 - 07	
	Transportation Commodity																		
01	pl	0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	4,430	47.40	08 - 08	

Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:	11/08/2005 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 10, 2005	Invoice Total Amount:	\$16,892.41
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000298002
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	November 18, 2005

Begin Transaction Date: October 01, 2005 **End Transaction Date:** October 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	3,447	36.88	09 - 09	
				Transportation Commodity															
01			0		2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	1,723	18.44	10 - 10	
				Transportation Commodity															
01			0		2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	2,507	26.83	11 - 11	
				Transportation Commodity															
01			0		2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	2,263	24.21	12 - 12	
				Transportation Commodity															
01			0		2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	3,327	35.60	13 - 13	
				Transportation Commodity															
01			0		2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	25,728	275.29	14 - 19	
				Transportation Commodity															
01			0		2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	3,518	37.64	20 - 20	
				Transportation Commodity															
01			0		2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	2,596	27.78	21 - 21	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	11/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-889-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 10, 2005	Invoice Total Amount:	\$16,032.41
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000296002
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	November 18, 2005

Begin Transaction Date: October 01, 2005 **End Transaction Date:** October 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	13,314	142.46	22 - 24	
				Transportation Commodity															
01			0		2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	4,288	45.88	25 - 25	
				Transportation Commodity															
01			0		2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	4,160	44.51	26 - 26	
				Transportation Commodity															
01			0		2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	1,028	11.00	27 - 27	
				Transportation Commodity															
01			0		2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	4,160	44.51	28 - 28	
				Transportation Commodity															
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	13,000	139.10	01 - 02	
				Transportation Commodity															
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	6,494	69.49	03 - 03	
				Transportation Commodity															
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	5,254	56.22	04 - 04	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	11/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 10, 2005	Invoice Total Amount:	\$16,632.41
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000296002
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	November 10, 2005

Begin Transaction Date: October 01, 2005 **End Transaction Date:** October 31, 2005 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	6,260	66.98	05 - 05	
	Transportation Commodity																		
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	5,638	60.33	06 - 06	
	Transportation Commodity																		
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	5,902	63.15	07 - 07	
	Transportation Commodity																		
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	5,534	59.21	08 - 08	
	Transportation Commodity																		
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	5,902	63.15	09 - 09	
	Transportation Commodity																		
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	2,951	31.58	10 - 10	
	Transportation Commodity																		
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	4,294	45.95	11 - 11	
	Transportation Commodity																		
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	3,874	41.45	12 - 12	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 11/08/2005 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: November 10, 2005	Invoice Total Amount: \$16,832.41 Invoice Identifier: 000296002 Account Number: 62002364 Net Due Date: November 18, 2005
Svc Req: 006922736	Sup Doc Ind: IMBL	
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	
Svc CD: FTS-1	Prev Inv ID:	
Begin Transaction Date: October 01, 2005	End Transaction Date: October 31, 2005	

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	5,699	60.88	13 - 13	
	Transportation Commodity																		
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	18,780	200.95	14 - 16	
	Transportation Commodity																		
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	6,235	66.72	17 - 17	
	Transportation Commodity																		
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	4,998	53.48	18 - 19	
	Transportation Commodity																		
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	2,051	21.95	20 - 20	
	Transportation Commodity																		
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	1,514	16.20	21 - 21	
	Transportation Commodity																		
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	7,584	81.15	22 - 24	
	Transportation Commodity																		
01	98	0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	2,424	25.94	25 - 25	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77218-3142	Stmt D/T: 11/08/2005 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
Payee: 006924518		

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: November 10, 2005	Invoice Total Amount: \$16,632.41
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000296002
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: November 18, 2005

Begin Transaction Date: October 01, 2005 **End Transaction Date:** October 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	1,725	18.46	26 - 26	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	1,925	20.60	28 - 28	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	417	4.46	31 - 31	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	9,354	100.09	01 - 01	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	9,353	100.08	02 - 02	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	9,347	100.01	03 - 03	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	4,013	42.94	04 - 04	
				Transportation Commodity															
01	87	0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	11,229	120.15	05 - 05	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 11/08/2005 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: November 10, 2005
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$16,632.41
Invoice Identifier:	000296002
Account Number:	52002364
Net Due Date:	November 16, 2005

Begin Transaction Date: October 01, 2005	End Transaction Date: October 31, 2005	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	10,189	109.02	06 - 06	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	10,630	113.74	07 - 07	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	10,015	107.16	08 - 08	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	10,630	113.74	09 - 09	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	5,665	60.62	10 - 10	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	1,248	13.35	11 - 11	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	8,101	86.68	12 - 12	
				Transportation Commodity															
01	88	0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	12,751	136.44	13 - 13	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	11/08/2005 12:00 AM
		Payee:	006924518	Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 10, 2005	Invoice Total Amount:	\$16,632.41
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000296002
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	November 18, 2005

Begin Transaction Date:	October 01, 2005	End Transaction Date:	October 31, 2005	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>	
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01			0		3005	16119		PGS-MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	5,864	62.75	14 - 17	
Transportation Commodity																			
01			0		3005	16119		PGS-MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	10,850	116.10	18 - 31	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FG	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	3,898	41.71	12 - 12	
Transportation Commodity																			
01	24662	8576		HPL-MAGNET WITHEF	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	4,810	51.47	06 - 06	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	5,652	60.48	01 - 03	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	190	2.03	06 - 06	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	418	4.47	18 - 18	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	629	6.73	20 - 20	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:	11/08/2005 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 10, 2005	Invoice Total Amount: \$16,632.41 Invoice Identifier: 000296002 Account Number: 52002364 Net Due Date: November 18, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL	
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	
Svc CD:	FTS-1	Prev Inv ID:		
Begin Transaction Date:	October 01, 2005	End Transaction Date:	October 31, 2005	

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	313370	78299		EGAN HUB RECP/FGT	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	4,857	51.97	04 - 04	
	Transportation Commodity																		
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	29,436	314.97	06 - 09	
	Transportation Commodity																		
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	7,115	76.13	10 - 10	
	Transportation Commodity																		
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	13,262	141.90	11 - 11	
	Transportation Commodity																		
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	22,749	243.41	12 - 12	
	Transportation Commodity																		
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	4,427	47.37	19 - 19	
	Transportation Commodity																		
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	14,427	154.37	20 - 20	
	Transportation Commodity																		
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	48,697	521.06	21 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	11/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33801	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 10, 2005	Invoice Total Amount:	\$16,632.41
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000296002
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002384
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	November 18, 2005

Begin Transaction Date:	October 01, 2005	End Transaction Date:	October 31, 2005	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>	
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	24662	8576		HPL-MAGNET WITHEF	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	2,405	25.73	06 - 06	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	4,248	45.45	01 - 03	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	3,300	35.31	14 - 14	
	Transportation Commodity																		
01	179851	62410		COLUMBIA GULF-LAF,	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	7,653	81.89	14 - 14	
	Transportation Commodity																		
01	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	16,010	171.31	01 - 06	
	Transportation Commodity																		
01	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	13,062	139.76	14 - 17	
	Transportation Commodity																		
01	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	2,649	28.34	20 - 20	
	Transportation Commodity																		
01	313370	78299		EGAN HUB RECP/FGT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	12,300	131.61	05 - 05	

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 008924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Strt D/T: 11/08/2005 12:00 AM	Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: November 10, 2005	Invoice Total Amount: \$16,632.41
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000298002
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	Account Number: 62002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: November 18, 2005

Begin Transaction Date: October 01, 2005 **End Transaction Date:** October 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	180	1.93	04 - 04	
	Transportation Commodity																		
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	2,495	26.70	12 - 12	
	Transportation Commodity																		
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	450	4.82	22 - 24	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN	3051	16198		PGS-LAKELAND NORT			COT	0.0345	-0.0238	0.0000	0.0107	114,573	1,225.93	01 - 31	
	Transportation Commodity																		
01	23703	10240		NGPL-JEFFERSON FG	3051	16198		PGS-LAKELAND NORT			COT	0.0345	-0.0238	0.0000	0.0107	70,291	752.11	01 - 31	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	3051	16198		PGS-LAKELAND NORT			COT	0.0345	-0.0238	0.0000	0.0107	140,212	1,500.27	01 - 31	
	Transportation Commodity																		
01		0			3051	16198		PGS-LAKELAND NORT			COT	0.0345	-0.0238	0.0000	0.0107	300	3.21	22 - 24	
	Transportation Commodity																		
01	pb	0			3053	16199		CUC-PLANT CITY/FGT			COT	0.0345	-0.0238	0.0000	0.0107	1,800	19.28	22 - 24	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	11/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 10, 2005	Invoice Total Amount:	\$16,832.41
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000296002
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	November 18, 2005

Begin Transaction Date: October 01, 2005 **End Transaction Date:** October 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3093	16161		PGS-EUSTIS			COT	0.0345	-0.0238	0.0000	0.0107	100	1.07	04	04
				Transportation Commodity															
01			0		3115	16195		PGS-ONEOC TECO/FC			COT	0.0345	-0.0238	0.0000	0.0107	873	9.34	01	03
				Transportation Commodity															
01			0		3115	16195		PGS-ONEOC TECO/FC			COT	0.0345	-0.0238	0.0000	0.0107	1,275	13.64	04	04
				Transportation Commodity															
01			0		3115	16195		PGS-ONEOC TECO/FC			COT	0.0345	-0.0238	0.0000	0.0107	1,455	15.57	05	09
				Transportation Commodity															
01			0		3115	16195		PGS-ONEOC TECO/FC			COT	0.0345	-0.0238	0.0000	0.0107	282	3.02	10	10
				Transportation Commodity															
01			0		3115	16195		PGS-ONEOC TECO/FC			COT	0.0345	-0.0238	0.0000	0.0107	6,111	65.39	11	31
				Transportation Commodity															
01			0		3129	28713		PGS-ORLANDO WEST			COT	0.0345	-0.0238	0.0000	0.0107	120	1.28	04	04
				Transportation Commodity															
01	9906	10109		GULF SOUTH-ST. HEL	90297	57346		HARDEE POWER PAR			COT	0.0345	-0.0238	0.0000	0.0107	38,388	410.75	01	04

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:	11/08/2005 12:00 AM
		Payee:	006924518	Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2084

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 10, 2005	Invoice Total Amount:	\$16,632.41
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000296002
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	November 18, 2005

Begin Transaction Date: October 01, 2005 **End Transaction Date:** October 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	9906	10109		GULF SOUTH-ST. HEL	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0238	0.0000	0.0107	23,162	247.83	12 - 13	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0238	0.0000	0.0107	5,178	55.41	01 - 03	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0238	0.0000	0.0107	9,713	103.93	05 - 05	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0238	0.0000	0.0107	23,959	258.36	11 - 13	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0238	0.0000	0.0107	4,857	51.97	28 - 28	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0238	0.0000	0.0107	98,706	1,056.15	01 - 31	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0238	0.0000	0.0107	4,857	51.97	04 - 04	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0238	0.0000	0.0107	15,078	161.34	10 - 12	

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT P.O. BOX 3285 TAMPA FL 33801	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:	11/08/2005 12:00 AM
		Remit Addr:	P.O. BOX 203142	Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	November 10, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$18,832.41
Invoice Identifier:	000296002
Account Number:	52002364
Net Due Date:	November 18, 2005

Begin Transaction Date:	October 01, 2005	End Transaction Date:	October 31, 2005	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0238	0.0000	0.0107	2,234	23.90	28 - 28	
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0238	0.0000	0.0107	13,594	145.46	04 - 17	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0238	0.0000	0.0107	843	9.02	29 - 31	
Transportation Commodity																			
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0238	0.0000	0.0107	1,245	13.32	01 - 03	
Transportation Commodity																			
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0238	0.0000	0.0107	2,700	28.89	04 - 09	
Transportation Commodity																			
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0238	0.0000	0.0107	483	5.17	10 - 10	
Transportation Commodity																			
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0238	0.0000	0.0107	3,000	32.10	11 - 16	
Transportation Commodity																			
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0238	0.0000	0.0107	4,200	44.94	17 - 24	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	11/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 10, 2005	Invoice Total Amount:	\$16,632.41
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000296002
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	November 10, 2005

Begin Transaction Date: October 01, 2005 **End Transaction Date:** October 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0238	0.0000	0.0107	600	6.42	25 - 25	
	Transportation Commodity																		
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0238	0.0000	0.0107	1,600	17.12	26 - 27	
	Transportation Commodity																		
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0238	0.0000	0.0107	1,100	11.77	28 - 28	
	Transportation Commodity																		
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0238	0.0000	0.0107	2,457	26.29	29 - 31	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0238	0.0000	0.0107	109,767	1,174.51	01 - 31	
	Transportation Commodity																		
01	23703	10240		NGPL-JEFFERSON FC	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0238	0.0000	0.0107	79,370	849.28	01 - 31	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0238	0.0000	0.0107	129,478	1,385.42	01 - 31	
	Transportation Commodity																		
01	96	0			222204	63052		FPC DEBARY			COT	0.0345	-0.0238	0.0000	0.0107	30,000	321.00	21 - 21	

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 11/08/2005 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
Invoice Date: November 10, 2005	Sup Doc Ind: IMBL	Charge Indicator: BILL ON DELIVERY
Prev Inv ID:		

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: November 10, 2005	Invoice Total Amount: \$16,632.41
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000296002
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: November 16, 2005

Begin Transaction Date: October 01, 2005 **End Transaction Date:** October 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			292526	78138		SEMINOLE PAYNE CR			COT	0.0345	-0.0238	0.0000	0.0107	6,000	64.20	03 - 03	
				Transportation Commodity															
01		0			292526	78138		SEMINOLE PAYNE CR			COT	0.0345	-0.0238	0.0000	0.0107	1,905	20.38	04 - 04	
				Transportation Commodity															
01		0			295310	78155		RELIANT HOLOPAW			COT	0.0345	-0.0238	0.0000	0.0107	2,952	31.59	04 - 04	
				Transportation Commodity															
01		0			310450	78277		OLEANDER POWER C			COT	0.0345	-0.0238	0.0000	0.0107	30,000	321.00	01 - 02	
				Transportation Commodity															
01		0			310450	78277		OLEANDER POWER C			COT	0.0345	-0.0238	0.0000	0.0107	9,000	96.30	03 - 03	
				Transportation Commodity															
01		0			310450	78277		OLEANDER POWER C			COT	0.0345	-0.0238	0.0000	0.0107	17,000	181.90	11 - 11	
				Transportation Commodity															
01		0			310450	78277		OLEANDER POWER C			COT	0.0345	-0.0238	0.0000	0.0107	13,000	139.10	13 - 13	
				Transportation Commodity															
01		0			310450	78277		OLEANDER POWER C			COT	0.0345	-0.0238	0.0000	0.0107	12,000	128.40	22 - 24	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	008924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	11/08/2005 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 10, 2005	Invoice Total Amount:	\$18,632.41
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000296002
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	November 18, 2005

Begin Transaction Date: October 01, 2005 **End Transaction Date:** October 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	360065	78375		TECO BAYSIDE			COT	0.0345	-0.0238	0.0000	0.0107	59,748	639.30	01 - 03	
Transportation Commodity																			
31	25809	611		MOPS-REFUGIO FGT	360065	78375		TECO BAYSIDE			COT	0.0345	-0.0238	0.0000	0.0107	775	8.29	10 - 10	
Transportation Commodity																			
01	163884	62248		BAY GAS STORAGE C	360065	78375		TECO BAYSIDE			COT	0.0345	-0.0238	0.0000	0.0107	14,570	155.90	20 - 20	
Transportation Commodity																			
01	323584	78340		GULFSTREAM HARDE	360065	78375		TECO BAYSIDE			COT	0.0345	0.0018	0.0000	0.0363	14,734	534.84	11 - 11	
Transportation Commodity																			
01	323584	78340		GULFSTREAM HARDE	360065	78375		TECO BAYSIDE			COT	0.0345	0.0018	0.0000	0.0363	25,057	909.57	20 - 20	
Transportation Commodity																			
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	-0.0238	0.0000	0.0107	15,000	160.50	04 - 04	
Transportation Commodity																			
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	-0.0238	0.0000	0.0107	23,865	255.36	05 - 09	
Transportation Commodity																			
01	88	0			360065	78375		TECO BAYSIDE			COT	0.0345	-0.0238	0.0000	0.0107	14,633	156.57	10 - 10	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 11/08/2005 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: November 10, 2005	Invoice Total Amount: \$16,832.41
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000298002
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: November 18, 2005

Begin Transaction Date: October 01, 2005 **End Transaction Date:** October 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		360065	78375		TECO BAYSIDE			COT	0.0345	-0.0238	0.0000	0.0107	15,553	166.42	11 - 11	
				Transportation Commodity															
01			0		360065	78375		TECO BAYSIDE			COT	0.0345	-0.0238	0.0000	0.0107	4,042	43.25	12 - 12	
				Transportation Commodity															
01			0		360065	78375		TECO BAYSIDE			COT	0.0345	-0.0238	0.0000	0.0107	9,894	105.87	13 - 13	
				Transportation Commodity															
01			0		360065	78375		TECO BAYSIDE			COT	0.0345	-0.0238	0.0000	0.0107	4,427	47.37	18 - 18	
				Transportation Commodity															
01			0		360065	78375		TECO BAYSIDE			COT	0.0345	-0.0238	0.0000	0.0107	10,000	107.00	20 - 20	
				Transportation Commodity															
01			0		461420	78432		FLORIDA ROCK			COT	0.0345	-0.0238	0.0000	0.0107	2,500	26.75	26 - 30	
				Transportation Commodity															
01			0		461420	78432		FLORIDA ROCK			COT	0.0345	-0.0238	0.0000	0.0107	83	0.89	31 - 31	
				Transportation Commodity															
01	9906	10109		GULF SOUTH-ST. HEL		0					COT	0.0345	0.0018	0.0000	0.0363	0	0.00	01 - 02	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	11/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 10, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$16,632.41
Invoice Identifier:	000296002
Account Number:	52002364
Net Due Date:	November 18, 2005

Begin Transaction Date:	October 01, 2005	End Transaction Date:	October 31, 2005	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	28166	23060		EGP-COW ISLAND PL'			0				VRA	0.3855	0.0000	0.0000	0.3855	0	0.00	01-03	
Temporary Relinquishment Credit - Award # 12769 At DRN 28166																			
01	28166	23060		EGP-COW ISLAND PL'			0	Line 1			VRA	0.3855	0.0000	0.0000	0.3855	(1,600)	-616.80	04-09	
Temporary Relinquishment Credit - Award # 12769 At DRN 28166																			
01	28166	23060		EGP-COW ISLAND PL'			0	Line 2			VRA	0.3855	0.0000	0.0000	0.3855	(5,550)	-2,139.53	10-16	
Temporary Relinquishment Credit - Award # 12769 At DRN 28166																			
01	28166	23060		EGP-COW ISLAND PL'			0	Line 3			VRA	0.3855	0.0000	0.0000	0.3855	(4,768)	-1,838.06	17-23	
Temporary Relinquishment Credit - Award # 12769 At DRN 28166																			
01	28166	23060		EGP-COW ISLAND PL'			0	Line 4			VRA	0.3855	0.0000	0.0000	0.3855	(4,878)	-1,880.47	24-30	
Temporary Relinquishment Credit - Award # 12769 At DRN 28166																			
01	28166	23060		EGP-COW ISLAND PL'			0	Line 5			VRA	0.3855	0.0000	0.0000	0.3855	(439)	-169.24	31-31	
Temporary Relinquishment Credit - Award # 12769 At DRN 28166																			
01	28166	23060		EGP-COW ISLAND PL'			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	06-10	
Transportation Commodity																			
01	32806	57391		NGPL VERMILION			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	04-04	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	11/08/2005 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 10, 2005	Invoice Total Amount: \$16,632.41 Invoice Identifier: 000296002 Account Number: 52002364 Net Due Date: November 18, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL	
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	
Svc CD:	FTS-1	Prev Inv ID:		

Begin Transaction Date: October 01, 2005 **End Transaction Date:** October 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			

	Invoice Total Amount:	2,030,088	16,632.41
0 * *	2,030,088.00+		
	17,235.00+		
1,600.00+	2,047,323.00*		
5,550.00+			
4,768.00+			
4,878.00+			
439.00+			
17,235.00*			
616.80+			
2,139.53+			
1,838.06+			
1,880.47+			
169.24+			
6,644.10*			

Total Volumes before VRA Adj

16,632.41+

6,644.10+

23,276.51*

Total \$ before VRA Adj

VRA VOLUMES

VRA DOLLARS

101

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmnt D/T: 11/08/2005 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI
	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: November 10, 2005
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 101824	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount: <i>Wire 1/18/05</i> \$3,847.19
Invoice Identifier: <i>01-90.000-23202000</i> 000298075
Account Number: 52002364
Net Due Date: November 16, 2005

Begin Transaction Date: October 01, 2005 **End Transaction Date:** October 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01	24662	8576		HPL-MAGNET WITHEF	2939	16240		GAINESVILLE-DEERH,			COT	0.0345	-0.0238	0.0000	0.0107	1,995	21.35	21 - 21	
				Transportation Commodity															
01	255292	71444		TEJAS/FGT CALHOUN	2939	16240		GAINESVILLE-DEERH,			COT	0.0345	-0.0238	0.0000	0.0107	1,416	15.15	21 - 21	
				Transportation Commodity															
01	255292	71444		TEJAS/FGT CALHOUN	2940	18142		GAINESVILLE GAS-NC			COT	0.0345	-0.0238	0.0000	0.0107	1,100	11.77	21 - 21	
				Transportation Commodity															
01	24662	8576		HPL-MAGNET WITHEF	2944	18241		GAINESVILLE GENER,			COT	0.0345	-0.0238	0.0000	0.0107	10,000	107.00	09 - 10	
				Transportation Commodity															
01	24662	8576		HPL-MAGNET WITHEF	2944	18241		GAINESVILLE GENER,			COT	0.0345	-0.0238	0.0000	0.0107	5,802	62.08	13 - 14	
				Transportation Commodity															
01	179851	62410		COLUMBIA GULF-LAF,	2944	18241		GAINESVILLE GENER,			COT	0.0345	-0.0238	0.0000	0.0107	3,273	35.02	14 - 14	
				Transportation Commodity															
01	255292	71444		TEJAS/FGT CALHOUN	2944	18241		GAINESVILLE GENER,			COT	0.0345	-0.0238	0.0000	0.0107	18,000	171.20	07 - 10	
				Transportation Commodity															
01	255292	71444		TEJAS/FGT CALHOUN	2944	18241		GAINESVILLE GENER,			COT	0.0345	-0.0238	0.0000	0.0107	1,922	20.57	13 - 14	
				Transportation Commodity															
01	255292	71444		TEJAS/FGT CALHOUN	2944	18241		GAINESVILLE GENER,			COT	0.0345	-0.0238	0.0000	0.0107	12,200	130.54	21 - 24	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmnt D/T: 11/08/2005 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: November 10, 2005
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:
Begin Transaction Date: October 01, 2005	End Transaction Date: October 31, 2005

Invoice Total Amount:	\$3,647.19
Invoice Identifier:	000296075
Account Number:	52002364
Net Due Date:	November 18, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	5,000	53.50	12 - 12	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FG	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	1,812	19.39	12 - 12	
Transportation Commodity																			
01	24662	8576		HPL-MAGNET WITHEF	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	18,075	193.40	01 - 03	
Transportation Commodity																			
01	24662	8576		HPL-MAGNET WITHEF	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	3,332	35.66	06 - 06	
Transportation Commodity																			
01	24662	8576		HPL-MAGNET WITHEF	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	10,000	107.00	11 - 12	
Transportation Commodity																			
01	24662	8576		HPL-MAGNET WITHEF	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	5,000	53.50	14 - 14	
Transportation Commodity																			
01	24662	8576		HPL-MAGNET WITHEF	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	8,212	87.87	19 - 20	
Transportation Commodity																			
01	24662	8576		HPL-MAGNET WITHEF	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	5,000	53.50	25 - 25	

103

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	11/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77218-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 10, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	101924	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$3,847.19
Invoice Identifier:	000298075
Account Number:	52002364
Net Due Date:	November 18, 2005

Begin Transaction Date:	October 01, 2005	End Transaction Date:	October 31, 2005	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	10,941	117.07	01 - 03	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	6,586	70.47	11 - 12	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	12,000	128.40	01 - 03	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	1,667	17.84	08 - 06	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	8,000	85.60	11 - 12	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	4,000	42.80	18 - 18	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	24,126	258.15	26 - 31	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	44,388	474.95	01 - 06	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmnt D/T: 11/08/2005 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number:
		Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name: FLORIDA GAS TRANSMISSION COI
		Contact Name: MARION COLLINS
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: November 10, 2005	Invoice Total Amount: \$3,847.19
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000286075
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: November 18, 2005

Begin Transaction Date: October 01, 2005 **End Transaction Date:** October 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	25,162	269.23	11 - 13	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	15,000	160.50	22 - 24	
Transportation Commodity																			
01	394490	78404		C&S PETROLEUM - B/	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	2,331	24.94	01 - 03	
Transportation Commodity																			
01	24862	8576		HPL-MAGNET WITHEF	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	14,587	156.08	04 - 06	
Transportation Commodity																			
01	24862	8576		HPL-MAGNET WITHEF	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	1,236	13.23	15 - 17	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	10,333	110.56	04 - 06	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	12,000	128.40	15 - 17	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	4,000	42.80	20 - 20	

501

Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	11/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 10, 2005	Invoice Total Amount:	\$3,847.19
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000296075
Svc Req K:	101924	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	November 16, 2005

Begin Transaction Date: October 01, 2005 **End Transaction Date:** October 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	313370	78299		EGAN HUB RECP/FGT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	9,069	97.04	05 - 05	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	557	5.96	04 - 04	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN	112700	59956		GAINESVILLE UNIVER			COT	0.0345	-0.0238	0.0000	0.0107	10,199	109.13	21 - 21	
	Transportation Commodity																		
01	24662	8576		HPL-MAGNET WITHEF	112700	59956		GAINESVILLE UNIVER			COT	0.0345	-0.0238	0.0000	0.0107	3,042	32.55	21 - 21	
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN	360065	78375		TECO BAYSIDE			COT	0.0345	-0.0238	0.0000	0.0107	4,758	50.91	13 - 13	
	Transportation Commodity																		
01	23703	10240		NGPL-JEFFERSON FC	360065	78375		TECO BAYSIDE			COT	0.0345	-0.0238	0.0000	0.0107	4,429	47.39	11 - 11	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	360065	78375		TECO BAYSIDE			COT	0.0345	-0.0238	0.0000	0.0107	11,924	127.59	14 - 14	
	Transportation Commodity																		
01	255292	71444		TEJAS/FGT CALHOUN	360065	78375		TECO BAYSIDE			COT	0.0345	-0.0238	0.0000	0.0107	6,077	65.02	13 - 14	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	11/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
		Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-889-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 10, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	101924	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$3,847.19
Invoice Identifier:	000296075
Account Number:	52002364
Net Due Date:	November 18, 2005

Begin Transaction Date: October 01, 2005 **End Transaction Date:** October 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY	360065	78375		TECO BAYSIDE			COT	0.0345	-0.0238	0.0000	0.0107	2,999	32.09	13 - 13	
				Transportation Commodity															

Invoice Total Amount: 359,550 3,847.19

(Handwritten mark)

107

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518

Stmt D/T: 11/08/2005 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: MARION COLLINS
Contact Phone: 713-989-2084

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 104439
Svc CD: FTS-1

Invoice Date: November 10, 2005
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prv Inv ID:

Invoice Total Amount: \$1,407.32
Invoice Identifier: 01.90.000-232-02-000 000296022
Account Number: 52002364
Net Due Date: November 16, 2005

Begin Transaction Date: October 01, 2005
End Transaction Date: October 31, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Ral Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	10034	10102		GULF SOUTH-ST. LAN	2958	16148		STARKE			COT	0.0345	-0.0238	0.0000	0.0107	2,101	22.48	01 - 31	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0238	0.0000	0.0107	246	2.63	01 - 03	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0238	0.0000	0.0107	186	1.99	04 - 06	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0238	0.0000	0.0107	1,066	11.41	07 - 19	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0238	0.0000	0.0107	510	5.46	20 - 24	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0238	0.0000	0.0107	232	2.48	25 - 25	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0238	0.0000	0.0107	364	3.90	26 - 27	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0238	0.0000	0.0107	232	2.48	28 - 28	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0238	0.0000	0.0107	246	2.63	29 - 31	
				Transportation Commodity															

801

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stnt D/T: 11/08/2005 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77218-3142	Payee: 006924518	Payee's Bank Account Number:
		Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name: FLORIDA GAS TRANSMISSION COI
		Contact Name: MARION COLLINS
		Contact Phone: 713-889-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: November 10, 2005	Invoice Total Amount: \$1,407.32
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000296022
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 62002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: November 18, 2005

Begin Transaction Date: October 01, 2005 **End Transaction Date:** October 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0238	0.0000	0.0107	1,700	18.19	01 - 31	
Transportation Commodity																			
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0238	0.0000	0.0107	120	1.28	01 - 03	
Transportation Commodity																			
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0238	0.0000	0.0107	90	0.96	04 - 06	
Transportation Commodity																			
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0238	0.0000	0.0107	810	8.67	07 - 24	
Transportation Commodity																			
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0238	0.0000	0.0107	435	4.66	25 - 27	
Transportation Commodity																			
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0238	0.0000	0.0107	220	2.35	28 - 28	
Transportation Commodity																			
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0238	0.0000	0.0107	195	2.09	29 - 31	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	2996	16141		LAKE CITY			COT	0.0345	-0.0238	0.0000	0.0107	8,746	93.58	01 - 31	

601

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	11/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 10, 2005	Invoice Total Amount:	\$1,407.32
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000296022
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY	Account Number:	62002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	November 18, 2005

Begin Transaction Date:	October 01, 2005	End Transaction Date:	October 31, 2005	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>	
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0238	0.0000	0.0107	1,101	11.78	01 - 03	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0238	0.0000	0.0107	534	5.71	04 - 05	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0238	0.0000	0.0107	734	7.85	06 - 07	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0238	0.0000	0.0107	1,268	13.57	08 - 11	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0238	0.0000	0.0107	834	8.92	12 - 13	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0238	0.0000	0.0107	1,842	19.71	14 - 19	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0238	0.0000	0.0107	1,014	10.85	20 - 21	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0238	0.0000	0.0107	1,871	17.88	22 - 24	

all

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 11/08/2005 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: FLORIDA GAS TRANSMISSION COI Payee's Name: MARION COLLINS Contact Name: MARION COLLINS Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: November 10, 2005
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$1,407.32
Invoice Identifier:	000296022
Account Number:	52002364
Net Due Date:	November 16, 2005

Begin Transaction Date: October 01, 2005 **End Transaction Date:** October 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
Transportation Commodity																			
01			0		2996	16141		LAKE CITY			COT	0.0345	-0.0238	0.0000	0.0107	1,290	13.80	25 - 26	
Transportation Commodity																			
01			0		2996	16141		LAKE CITY			COT	0.0345	-0.0238	0.0000	0.0107	2,992	32.01	27 - 28	
Transportation Commodity																			
01			0		2996	16141		LAKE CITY			COT	0.0345	-0.0238	0.0000	0.0107	1,692	18.10	29 - 31	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	3,196	34.20	12 - 12	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	3044	16194		FORT MEADE			COT	0.0345	-0.0238	0.0000	0.0107	804	8.60	01 - 31	
Transportation Commodity																			
01			0		3044	16194		FORT MEADE			COT	0.0345	-0.0238	0.0000	0.0107	44	0.47	01 - 11	
Transportation Commodity																			
01			0		3044	16194		FORT MEADE			COT	0.0345	-0.0238	0.0000	0.0107	182	1.95	12 - 24	
Transportation Commodity																			
01			0		3044	16194		FORT MEADE			COT	0.0345	-0.0238	0.0000	0.0107	162	1.73	25 - 27	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmnt D/T: 11/08/2005 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI
	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: November 10, 2005	Invoice Total Amount: \$1,407.32
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000296022
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: November 18, 2005

Begin Transaction Date: October 01, 2005 **End Transaction Date:** October 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			3044	16194		FORT MEADE			COT	0.0345	-0.0238	0.0000	0.0107	64	0.69	28 - 28	
Transportation Commodity																			
01		0			3044	16194		FORT MEADE			COT	0.0345	-0.0238	0.0000	0.0107	12	0.13	29 - 31	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	3076	16135		MARIANNA			COT	0.0345	-0.0238	0.0000	0.0107	6,769	72.43	01 - 31	
Transportation Commodity																			
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0238	0.0000	0.0107	603	6.45	01 - 03	
Transportation Commodity																			
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0238	0.0000	0.0107	303	3.24	04 - 06	
Transportation Commodity																			
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0238	0.0000	0.0107	966	10.34	07 - 12	
Transportation Commodity																			
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0238	0.0000	0.0107	2,412	25.81	13 - 24	
Transportation Commodity																			
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0238	0.0000	0.0107	581	6.22	25 - 25	

112

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 11/08/2005 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI
	Contact Name: MARION COLLINS	Contact Phone: 713-988-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: November 10, 2005	Invoice Total Amount: \$1,407.32
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000296022
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002384
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: November 18, 2005

Begin Transaction Date: October 01, 2005 **End Transaction Date:** October 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0238	0.0000	0.0107	431	4.61	26 - 26	
				Transportation Commodity															
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0238	0.0000	0.0107	1,062	11.36	27 - 28	
				Transportation Commodity															
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0238	0.0000	0.0107	483	5.17	29 - 31	
				Transportation Commodity															
01	10034	10102		GULF SOUTH-ST. LAN	3108	16147		WILLISTON			COT	0.0345	-0.0238	0.0000	0.0107	711	7.61	01 - 31	
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	-0.0238	0.0000	0.0107	81	0.87	01 - 03	
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	-0.0238	0.0000	0.0107	176	1.88	04 - 11	
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	-0.0238	0.0000	0.0107	256	2.74	12 - 19	
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	-0.0238	0.0000	0.0107	235	2.52	20 - 24	

112

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 11/08/2005 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number:
		Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name: FLORIDA GAS TRANSMISSION COI
		Contact Name: MARION COLLINS
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: November 10, 2005	Invoice Total Amount: \$1,407.32
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000296022
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: November 18, 2005

Begin Transaction Date: October 01, 2005 **End Transaction Date:** October 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	-0.0238	0.0000	0.0107	194	2.08	25 - 26	
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	-0.0238	0.0000	0.0107	197	2.11	27 - 27	
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	-0.0238	0.0000	0.0107	227	2.43	28 - 28	
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	-0.0238	0.0000	0.0107	186	1.99	29 - 31	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0238	0.0000	0.0107	1,350	14.45	01 - 06	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0238	0.0000	0.0107	3,250	34.78	07 - 19	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0238	0.0000	0.0107	600	6.42	20 - 21	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0238	0.0000	0.0107	750	8.03	22 - 24	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736	Remit to Party: 006924518	Stmt D/T: 11/08/2005 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMI	FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:
Remit Addr: P.O. BOX 203142	Payee's Bank ABA Number:	Payee's Bank:
	Houston TX 77216-3142	Payee's Name: FLORIDA GAS TRANSMISSION COI
Payee: 006924518	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: November 10, 2005	Invoice Total Amount: \$1,407.32
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000296022
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: November 18, 2005
Begin Transaction Date: October 01, 2005	End Transaction Date: October 31, 2005	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0238	0.0000	0.0107	2,600	27.82	25 - 28	
Transportation Commodity																			
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0238	0.0000	0.0107	675	7.22	29 - 31	
Transportation Commodity																			
01		0			3235	16153		PALATKA GAS-EAST F			COT	0.0345	-0.0238	0.0000	0.0107	1,550	16.59	01 - 31	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	3253	16129		CITY OF JAY			COT	0.0345	-0.0238	0.0000	0.0107	1,360	14.55	01 - 31	
Transportation Commodity																			
01		0			3253	16129		CITY OF JAY			COT	0.0345	-0.0238	0.0000	0.0107	130	1.39	01 - 05	
Transportation Commodity																			
01		0			3253	16129		CITY OF JAY			COT	0.0345	-0.0238	0.0000	0.0107	126	1.35	06 - 06	
Transportation Commodity																			
01		0			3253	16129		CITY OF JAY			COT	0.0345	-0.0238	0.0000	0.0107	226	2.42	07 - 07	
Transportation Commodity																			
01		0			3253	16129		CITY OF JAY			COT	0.0345	-0.0238	0.0000	0.0107	504	5.39	08 - 11	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	11/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2084

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 10, 2005	Invoice Total Amount:	\$1,407.32
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000296022
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	November 18, 2005

Begin Transaction Date:	October 01, 2005	End Transaction Date:	October 31, 2005	<i>Please reference your Invoice Identifier and your account number in your wire transfer.</i>	
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3253	16129		CITY OF JAY			COT	0.0345	-0.0238	0.0000	0.0107	1,442	15.43	12 - 18	
				Transportation Commodity															
01		0			3253	16129		CITY OF JAY			COT	0.0345	-0.0238	0.0000	0.0107	42	0.45	19 - 25	
				Transportation Commodity															
01		0			3253	16129		CITY OF JAY			COT	0.0345	-0.0238	0.0000	0.0107	212	2.27	26 - 27	
				Transportation Commodity															
01		0			3253	16129		CITY OF JAY			COT	0.0345	-0.0238	0.0000	0.0107	624	6.68	28 - 31	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	-0.0238	0.0000	0.0107	2,750	29.43	01 - 11	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	-0.0238	0.0000	0.0107	4,200	44.94	12 - 25	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	-0.0238	0.0000	0.0107	400	4.28	26 - 26	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	-0.0238	0.0000	0.0107	500	5.35	27 - 27	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmnt D/T: 11/08/2005 12:00 AM
	Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:
	Payee: 006924518	Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name: FLORIDA GAS TRANSMISSION COI
		Contact Name: MARION COLLINS
		Contact Phone: 713-989-2084

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date: November 10, 2005	Invoice Total Amount: \$1,407.32
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000296022
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: November 16, 2005

Begin Transaction Date: October 01, 2005 **End Transaction Date:** October 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	-0.0238	0.0000	0.0107	600	6.42	28 - 28	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	-0.0238	0.0000	0.0107	1,050	11.24	29 - 31	
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0345	-0.0238	0.0000	0.0107	1,705	18.24	01 - 11	
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0345	-0.0238	0.0000	0.0107	2,240	23.97	12 - 19	
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0345	-0.0238	0.0000	0.0107	900	9.63	20 - 24	
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0345	-0.0238	0.0000	0.0107	500	5.35	25 - 25	
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0345	-0.0238	0.0000	0.0107	810	8.67	26 - 27	
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0345	-0.0238	0.0000	0.0107	355	3.80	28 - 28	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 11/08/2005 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI
	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: November 10, 2005
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$1,407.32
Invoice Identifier:	000296022
Account Number:	52002364
Net Due Date:	November 18, 2005

Begin Transaction Date: October 01, 2005	End Transaction Date: October 31, 2005	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			3269	16138		PERRY			COT	0.0345	-0.0238	0.0000	0.0107	1,005	10.75	29 - 31	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	3291	16132		CHIPLEY			COT	0.0345	-0.0238	0.0000	0.0107	1,174	12.56	01 - 31	
Transportation Commodity																			
01		0			3291	16132		CHIPLEY			COT	0.0345	-0.0238	0.0000	0.0107	216	2.31	01 - 03	
Transportation Commodity																			
01		0			3291	16132		CHIPLEY			COT	0.0345	-0.0238	0.0000	0.0107	1,302	13.93	04 - 24	
Transportation Commodity																			
01		0			3291	16132		CHIPLEY			COT	0.0345	-0.0238	0.0000	0.0107	486	5.20	25 - 27	
Transportation Commodity																			
01		0			3291	16132		CHIPLEY			COT	0.0345	-0.0238	0.0000	0.0107	237	2.54	28 - 28	
Transportation Commodity																			
01		0			3291	16132		CHIPLEY			COT	0.0345	-0.0238	0.0000	0.0107	426	4.56	29 - 31	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	360065	78375		TECO BAYSIDE			COT	0.0345	-0.0238	0.0000	0.0107	4,114	44.02	13 - 13	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	11/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
		Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-889-2084

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 10, 2005	Invoice Total Amount:	\$1,407.32
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000296022
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	November 18, 2005

Begin Transaction Date: October 01, 2005 **End Transaction Date:** October 31, 2005 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FG	360065	78375		TECO BAYSIDE			COT	0.0345	-0.0238	0.0000	0.0107	4,981	53.30	12 - 12	
Transportation Commodity																			
01	323584	78340		GULFSTREAM HARDE	360065	78375		TECO BAYSIDE			COT	0.0345	0.0018	0.0000	0.0363	9,822	356.64	11 - 11	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN		0					COT	0.0345	0.0018	0.0000	0.0363	0	0.00	15 - 18	
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE		0					COT	0.0345	0.0018	0.0000	0.0363	0	0.00	05 - 05	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FG		0					COT	0.0345	0.0018	0.0000	0.0363	0	0.00	01 - 31	
Transportation Commodity																			
01	24662	8576		HPL-MAGNET WITHEF		0					COT	0.0345	0.0018	0.0000	0.0363	0	0.00	01 - 31	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT		0					COT	0.0345	0.0018	0.0000	0.0363	0	0.00	01 - 31	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION		0					COT	0.0345	0.0018	0.0000	0.0363	0	0.00	21 - 27	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	11/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-988-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 10, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$1,407.32
Invoice Identifier:	000296022
Account Number:	52002364
Net Due Date:	November 18, 2005

Begin Transaction Date:	October 01, 2005	End Transaction Date:	October 31, 2005	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			

Invoice Total Amount: 108,022 1,407.32

120



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Please note - This is a credit.

Billable Party:
006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
P.O. BOX 3285

Remit to Party:
006924518
FLORIDA GAS TRANSMISSION COMPANY
Remit Addr:
P.O. BOX 203142

Stmt D/T: 11/08/2005 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:

COPY

TAMPA FL 33601

Houston TX 77216-3142

Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: MARION COLLINS
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5064
Svc CD: DPOA

Invoice Date: November 10, 2005
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: *Alma Hayes* \$2,012.94
Invoice Identifier: *01-90-000-233-0200* 000295766
Account Number: 52002364
Net Due Date: *CP* November 18, 2005

Begin Transaction Date: October 01, 2005
End Transaction Date: October 31, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Am't Due	Begin Tran Date	End Tran Date
01											COT	0.0345	-0.0238	0.0000	0.0107	(188,125)	-2,012.94	01 - 01	
Transportation Commodity																			

Invoice Total Amount: (188,125) -2,012.94

121



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Please Note - This is a credit.

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	11/08/2005 12:00 AM
		Remit Addr:	P.O. BOX 203142	Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

COPY

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 10, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	\$8,138.66
Invoice Identifier:	01-90-000-23202-000 000295846
Account Number:	52002364
Net Due Date:	November 10, 2005

Begin Transaction Date:	October 01, 2005	End Transaction Date:	October 31, 2005	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			2970	16178		CITY GAS-COCOA			COT	0.0070	-0.0238	0.0000	-0.0168	3,565	-59.89	01-31	
				Transportation Commodity															
01		0			2984	16113		PGS-DANIA			COT	0.0070	-0.0238	0.0000	-0.0168	452	-7.59	05-05	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0238	0.0000	-0.0168	7,302	-122.87	01-03	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0238	0.0000	-0.0168	452	-7.59	05-05	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0238	0.0000	-0.0168	4,857	-81.60	13-13	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0070	-0.0238	0.0000	-0.0168	1,565	-26.29	05-05	
				Transportation Commodity															
01		0			3010	16124		CITY GAS-SOUTH MIA			COT	0.0070	-0.0238	0.0000	-0.0168	3,937	-66.14	01-31	
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY	3015	16485		FP&L-TURKEY POINT			COT	0.0070	-0.0238	0.0000	-0.0168	12,500	-210.00	01-03	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0070	-0.0238	0.0000	-0.0168	10,000	-168.00	04-04	

add

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	11/08/2005 12:00 AM
		Payee:	006924518	Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 10, 2005	Invoice Total Amount:	\$8,138.00
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000295846
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	November 18, 2005

Begin Transaction Date: October 01, 2005 **End Transaction Date:** October 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0070	-0.0238	0.0000	-0.0168	63,205	-1,061.84	06 - 10	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0070	-0.0238	0.0000	-0.0168	19,738	-331.60	11 - 11	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0070	-0.0238	0.0000	-0.0168	9,056	-152.14	12 - 12	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0070	-0.0238	0.0000	-0.0168	10,000	-168.00	13 - 13	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0070	-0.0238	0.0000	-0.0168	72,449	-1,217.14	19 - 31	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0070	-0.0238	0.0000	-0.0168	230	-3.86	05 - 05	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0070	-0.0238	0.0000	-0.0168	655	-11.00	05 - 05	
				Transportation Commodity															
01		0			3053	16199		CUC-PLANT CITY/FGT			COT	0.0070	-0.0238	0.0000	-0.0168	410	-6.89	05 - 05	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 11/08/2005 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5319 Svc CD: FTS-2	Invoice Date: November 10, 2005 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: \$8,138.66 Invoice Identifier: 000295846 Account Number: 52002364 Net Due Date: November 18, 2005
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Begin Transaction Date: October 01, 2005 **End Transaction Date:** October 31, 2005 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3092	16165		PGS-MT DORA			COT	0.0070	-0.0238	0.0000	-0.0168	452	-7.59	05 - 05	
				Transportation Commodity															
01		0			3093	16161		PGS-EUSTIS			COT	0.0070	-0.0238	0.0000	-0.0168	100	-1.68	05 - 05	
				Transportation Commodity															
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	-0.0238	0.0000	-0.0168	772	-12.97	01 - 04	
				Transportation Commodity															
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	-0.0238	0.0000	-0.0168	1,177	-19.77	05 - 05	
				Transportation Commodity															
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	-0.0238	0.0000	-0.0168	5,018	-84.30	06 - 31	
				Transportation Commodity															
01		0			3129	28713		PGS-ORLANDO WEST			COT	0.0070	-0.0238	0.0000	-0.0168	120	-2.02	05 - 05	
				Transportation Commodity															
01		0			3134	16169		PGS-ORLANDO			COT	0.0070	-0.0238	0.0000	-0.0168	500	-8.40	05 - 05	
				Transportation Commodity															
01		0			112699	59963		PGS-ORLANDO TURN			COT	0.0070	-0.0238	0.0000	-0.0168	80	-1.34	05 - 05	

lay
01

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	11/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 10, 2005	Invoice Total Amount:	\$8,138.88
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000295846
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	November 18, 2005

Begin Transaction Date:	October 01, 2005	End Transaction Date:	October 31, 2005	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>	
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			292526	78138		SEMINOLE PAYNE CR			COT	0.0070	-0.0238	0.0000	-0.0168	8,095	-136.00	04 - 04	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0238	0.0000	-0.0168	21,000	-352.80	01 - 03	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0238	0.0000	-0.0168	4,582	-76.98	04 - 04	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0238	0.0000	-0.0168	5,169	-86.84	05 - 05	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0238	0.0000	-0.0168	5,162	-88.55	06 - 06	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0238	0.0000	-0.0168	17,469	-293.48	07 - 09	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0238	0.0000	-0.0168	2,912	-48.92	10 - 10	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0238	0.0000	-0.0168	3,338	-58.08	11 - 11	

105

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	11/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 10, 2005	Invoice Total Amount:	\$8,138.66
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000295846
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	November 10, 2005

Begin Transaction Date: October 01, 2005 **End Transaction Date:** October 31, 2005 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0238	0.0000	-0.0168	5,109	-85.83	12 - 12	
				Transportation Commodity															
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0238	0.0000	-0.0168	7,000	-117.60	13 - 13	
				Transportation Commodity															
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0238	0.0000	-0.0168	23,288	-391.24	14 - 17	
				Transportation Commodity															
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0238	0.0000	-0.0168	536	-9.01	18 - 18	
				Transportation Commodity															
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0238	0.0000	-0.0168	3,237	-54.38	19 - 31	
				Transportation Commodity															
01			0		295310	78155		RELIANT HOLOPAW			COT	0.0070	-0.0238	0.0000	-0.0168	4,048	-68.01	04 - 04	
				Transportation Commodity															
01			0		310450	78277		OLEANDER POWER C			COT	0.0070	-0.0238	0.0000	-0.0168	45,000	-756.00	01 - 03	
				Transportation Commodity															
01			0		310450	78277		OLEANDER POWER C			COT	0.0070	-0.0238	0.0000	-0.0168	5,000	-84.00	21 - 21	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 11/08/2005 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5319 Svc CD: FTS-2	Invoice Date: November 10, 2005 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: \$8,138.66 Invoice Identifier: 000295846 Account Number: 52002364 Net Due Date: November 18, 2005
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Begin Transaction Date: October 01, 2005 **End Transaction Date:** October 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			360065	78375		TECO BAYSIDE			COT	0.0070	-0.0238	0.0000	-0.0168	51,135	-859.07	05 - 09	
	Transportation Commodity																		
01		0			360065	78375		TECO BAYSIDE			COT	0.0070	-0.0238	0.0000	-0.0168	13,138	-220.72	10 - 10	
	Transportation Commodity																		
01		0			360065	78375		TECO BAYSIDE			COT	0.0070	-0.0238	0.0000	-0.0168	4,447	-74.71	11 - 11	
	Transportation Commodity																		
01		0			360065	78375		TECO BAYSIDE			COT	0.0070	-0.0238	0.0000	-0.0168	15,130	-254.18	12 - 12	
	Transportation Commodity																		
01		0			360065	78375		TECO BAYSIDE			COT	0.0070	-0.0238	0.0000	-0.0168	5,782	-97.14	13 - 13	
	Transportation Commodity																		
01		0			360065	78375		TECO BAYSIDE			COT	0.0070	-0.0238	0.0000	-0.0168	5,286	-88.81	18 - 18	
	Transportation Commodity																		
01	23703	10240		NGPL-JEFFERSON FG			0				COT	0.0070	0.0018	0.0000	0.0088	0	0.00	04 - 04	
	Transportation Commodity																		
01	23703	10240		NGPL-JEFFERSON FG			0				COT	0.0070	0.0018	0.0000	0.0088	0	0.00	05 - 05	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	11/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-889-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 10, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	
Begin Transaction Date:	October 01, 2005	End Transaction Date:	October 31, 2005

Invoice Total Amount:	\$8,138.66
Invoice Identifier:	000295846
Account Number:	52002364
Net Due Date:	November 18, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Transportation Commodity																			
01	313370	78299		EGAN HUB RECP/FGT			0				COT	0.0070	0.0018	0.0000	0.0088	0	0.00	12 - 12	
Transportation Commodity																			
01	313370	78299		EGAN HUB RECP/FGT			0				COT	0.0070	0.0018	0.0000	0.0088	0	0.00	21 - 21	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0070	0.0018	0.0000	0.0088	0	0.00	04 - 04	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0070	0.0018	0.0000	0.0088	0	0.00	12 - 12	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0070	0.0018	0.0000	0.0088	0	0.00	13 - 13	
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I			0				COT	0.0070	0.0018	0.0000	0.0088	0	0.00	01 - 31	
Transportation Commodity																			
01	446851	78425		NOBLE ENERGY - DUI			0				COT	0.0070	0.0018	0.0000	0.0088	0	0.00	01 - 31	
Transportation Commodity																			

Invoice Total Amount:	484,445	-8,138.66
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**ACTUAL/ACCRUAL RECONCILIATION
SONAT/SOUTH GEORGIA PIPELINE
IN DTH'S**

FOR October 2005

H:\GAS_ACCT\PGA\[Accrued El Paso Charges,2005.xls]Oct05Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	(36,987)	\$12.95824	(\$479,286.54)
2		ACTUAL	(36,985)	\$10.34042	(\$382,440.30)
3		DIFFERENCE	2		\$96,846.24
4	COMMODITY-PIPELINE	ACCRUED	573,476	\$0.07325	\$42,007.97
5		ACTUAL	573,476	\$0.07325	\$42,008.35
6		DIFFERENCE	0		\$0.38
7	DEMAND	ACCRUED	1,106,700	\$0.35579	\$393,752.48
8		ACTUAL	1,106,700	\$0.35579	\$393,752.48
9		DIFFERENCE	0		\$0.00
10	SWING	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL	ACCRUED	1,643,189		(\$43,526.09)
14		ACTUAL	1,643,191		\$53,320.53
15		DIFFERENCE	2		\$96,846.62

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BILLING FACILITIES SUMMARY

COPY

Agent ID: 006922736
Agent Name: PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Attn: ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA, FL 33602-0000

Billing Year : 2005
Billing Month : OCT

Summary

Facilities Name	Agent ID	Amount (\$)
SOUTHERN NATURAL GAS COMPANY	006922736	53,320.53
TOTAL		53,320.53

REMIT TO:
SOUTHERN NATURAL GAS COMPANY
PO BOX 102502
ATLANTA, GA 30368-0000

ADDRESS INQUIRIES TO:
SOUTHERN NATURAL GAS COMPANY
PO BOX 2563
BIRMINGHAM, AL

ATTN:DORIS TATE
PHONE NUMBER (205) 325-3846

Wire 11/23/05
WIRE INSTRUCTIONS :
SOUTHERN NATURAL GAS COMPANY

01-90-000-232-02-000

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RESERVATION CHARGES

Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSNG87

Billing Month : OCT.
 Billing Year : 2005

(All Volume in DTH)

Service Type # Non-Pathed	Service Type	Contract Quantity	Rate	Amount
3	RESERVATION FT	35,992	\$10.94000	\$393,752.48
Total FT Reservation		35,992		\$393,752.48
Less :				
Net FT Reservation Charges				\$393,752.48
TOTAL CUSTOMER				\$393,752.48

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COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV41

Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
 Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSNG87

Billing Month : OCT.
 Billing Year : 2005
 Service Type : STANDARD FIRM
 Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed				
0	3	499,534	0.04600	22,978.56 ✓
1	3	5,447	0.03100	168.85 ✓
2	3	67,901	0.02600	1,765.43 ✓
3	3	594	0.01000	5.94 ✓
Total Deliveries		573,476		24,918.78

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed			
SCRM	573,476	0.00300	1,720.42 ✓
ACA	573,476	0.00180	1,032.25 ✓
Total Surcharges			2,752.67
Total Commodity & Surcharges			27,671.45

1/2

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV40
Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
 Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSNG87

Billing Month : OCT.
 Billing Year : 2005
 Service Type : SGA TRANSITION SURCHA
 Package ID. :

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
<u>Non-Pathed</u>			
SOUTH GEORGIA TRANSITION	573,476	0.02500	14,336.90
Total Surcharges			14,336.90
Total Commodity & Surcharges			14,336.90 ✓

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Pipeline Name : SOUTHERN NATURAL GAS COMPANY

CASH OUT CALCULATIONS

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Customer ID. : 006922736

Billing Year : 2005
 Billing Month : OCT

A. Imbalance Percentage: (Volume in DTH)

Type	Net Receipt	Deliveries	Trades	Storage Injection	Storage Withdrawal	Remaining Imbalance	Cash Out %	Third Party Volumes
ACTUAL IMBALANCE PER	610,461	573,476	0	0	0	36,985	6.44927	0
ESTIMATED IMBALANCE	610,463	573,476	0	0	0	36,987	6.44962	0

* Actual receipts and deliveries exclude related pool transactions

B. Cashout Tier

Tier	Factor	Cashout Qty	A Applicable Price Index	B Cash Out Percent	C Cash Out Price	D Cash Out Amount
>0-2	0.31011	11,469	10.700	100.000	(10.70)	(122,718.30)
>2-5	0.46517	17,204	10.700	100.000	(10.70)	(184,082.80)
>5-10	0.22472	8,312	10.700	(85.000)	(9.10)	(75,639.20)
Total	1.00000	36,985				(382,440.30) ✓ <i>Line 1</i>

C. Contract Imbalance:

Shipper	Contract ID	Net Receipt	Deliveries	Imbalances (R-D) Shipper/(Pipeline)	Related Pool Transactions	
					Receipts	Deliveries
PEOPLES GAS SYS	FSNG87	610,461	573,476	36,985	0	0
PEOPLES GAS SYS	PSNG1719	0	0	0	0	0
PEOPLES GAS SYS	PSNG2720	0	0	0	0	0

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**ACTUAL/ACCRUAL RECONCILIATION
 GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
 IN DTH'S
 FOR October 2005**

H:\GAS_ACCT\PGA\Accrued Gulfstream Charges,2005.xls\Oct05Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	8,854	14.30905	\$126,692.33
2		ACTUAL	11,620	15.82549	\$183,892.22
3		DIFFERENCE	2,766		\$57,199.89
4	COMM.-P/L-FT	ACCRUED	192,037	0.02260	\$4,340.07
5		ACTUAL	192,137	0.02307	\$4,433.07
6		DIFFERENCE	100		\$93.00
7	COMM.-P/L-FT	ACCRUED	0	#DIV/0!	\$0.00
8		ACTUAL	0	#DIV/0!	\$0.00
9		DIFFERENCE	0		\$0.00
10	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL COMM.-P/L (FT/IT)	ACCRUED	192,037		\$4,340.07
14		ACTUAL	192,137		\$4,433.07
15		DIFFERENCE	100		\$93.00
16	COMM.-P/L-PAL	ACCRUED	465,000	0.02400	\$11,160.00
17		ACTUAL	300,000	0.02400	\$7,200.00
18		DIFFERENCE	(165,000)		(\$3,960.00)
19	DEMAND	ACCRUED	1,085,000	0.55720	\$604,562.00
20		ACTUAL	1,085,000	0.55720	\$604,562.00
21		DIFFERENCE	0		\$0.00
22	GRAND TOTAL	ACCRUED	1,750,891		\$746,754.40
23		ACTUAL	1,588,757		\$800,087.29
24		DIFFERENCE	(162,134)		\$53,332.89

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Gulfstream Natural Gas System, LLC
Invoice Summary Statement

1
LINE

Billable Party (Duns): 006922736
Billable Party (Prop): 415148
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 42751
Accounting Period: Oct, 2005

Invoice Date: 11/10/2005
Net Due Date: 11/21/2005 ✓

COPY

Service Requester (Duns): 006922736
Service Requester (Prop): 415148
 PEOPLES GAS

Contact Name: Stacey Woolcock
Contact Phone: (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Line Number	Service Requester Contract Number	Service Code / Rate Schedule Description	Amount Due	
1	9000126	FT / Oct-Apr 6% MHQ	\$608,995.07	804-05
2	9000022	PK / PARK AND LOAN - PARKING SERVICE	\$7,200.00	↓
3	9000386	OT / CLC	\$143,006.43	801-01
4	9000028	OB / OBA FGTCITY GATE INDEX	\$40,885.79	↓
Invoice Total Amount			\$800,087.29	Ⓜ

Please make wire transfer payments
 on Net Due Date: 11/21/2005 By Noon Central Standard Time
 Gulfstream Natural Gas System L.L.C.

Wire 11/21/05

01-90-000-237-02-000 Ⓜ

* If you have a payment dispute, please print the Remittance Advice from our internet site www.1Line.williams.com then select Reports, Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.

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Gulfstream Natural Gas System, LLC



Invoice Detail Statement

Final

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 PEOPLES GAS
 Ed Elliott
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 Tampa, FL 33602

Invoice Identifier: 42751
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Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
 Service Code: FT
 Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00001	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711 (Price Tier: 1)	8205229 GS PAL GZN1/1	8205219 CFG - Baseball City GZN1/1	UNPARK			10/01/2005 - 10/04/2005	100	0.02260	2.28
1.00002	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711 (Price Tier: 1)	8205229 GS PAL GZN1/1	9000040 Peoples - S. Hills GZN1/1	UNPARK			10/01/2005 - 10/04/2005	5,318	0.02260	120.17
1.00003	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711 (Price Tier: 1)	8205164 DIGP 20" - Rock Road GZN1/1	9000541 Peoples - Vandolah GZN1/1	IMBAL.GAS			10/01/2005 - 10/29/2005	129	0.02260	2.88
1.00004	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	8205219 CFG - Baseball City GZN1/1	SEQUENT			10/05/2005 - 10/14/2005	360	0.02260	8.16
1.00005	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180)	8205171 Williams Mobile Bay	9000040 Peoples - S. Hills	SEQUENT			10/05/2005 - 10/14/2005	24,259	0.02260	548.27



Gulfstream Natural Gas System, LLC



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 Contact Name: Stacey Woolcock
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Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
 Service Code: FT
 Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00006	25239 20711 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180)	GZN1/1 8205175 Destin	GZN1/1 8205183 FGT Hardee	TEC TO FGT			10/11/2005 - 10/11/2005	24,618	0.02260	556.37
1.00007	25239 20711 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180)	GZN1/1 8205179 DEFS Mobile Bay	GZN1/1 9000541 Peoples - Vandolah	CORAL/TEC/P			10/13/2005 - 10/13/2005	20,139	0.02260	455.14
1.00008	25239 20711 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180)	GZN1/1 8205179 DEFS Mobile Bay	GZN1/1 9001744 FP&L Martin Plant	CONOCO SP			10/14/2005 - 10/14/2005	5,001	0.02260	113.02
1.00009	25239 20711 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180)	GZN1/1 8205175 Destin	GZN1/1 8205219 CFG - Baseball City	CORAL SPOT			10/15/2005 - 10/18/2005	260	0.02260	5.86
	25239 20711 (Price Tier: 1)	GZN1/1	GZN1/1							

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Gulfstream Natural Gas System, LLC



Invoice Detail Statement

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Net Due Date: 11/21/2005
Contact Name: Stacey Woolcock
Contact Phone: (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
Service Code: FT
Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00010	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711 (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	CORAL SPOT			10/15/2005 - 10/18/2005	20,243	0.02260	457.49
1.00011	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711 (Price Tier: 1)	8205179 DEFS Mobile Bay GZN1/1	9000040 Peoples - S. Hills GZN1/1	CORAL SPOT			10/17/2005 - 10/17/2005	1,200	0.02260	27.12
1.00012	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	8205219 CFG - Baseball City GZN1/1	CONOCO SP			10/19/2005 - 10/19/2005	100	0.02260	2.26
1.00013	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	9000040 Peoples - S. Hills GZN1/1	CONOCO SP			10/19/2005 - 10/19/2005	2,361	0.02260	53.36
1.00014	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180)	8205175 Destin GZN1/1	8205183 FGT Hardee GZN1/1	TEC TO FGT			10/20/2005 - 10/20/2005	25,120	0.02260	567.72



Gulfstream Natural Gas System, LLC
Invoice Detail Statement
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Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
 Service Code: FT
 Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00015	25239 20711 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180)	GZN1/1 8205179 DEFS Mobile Bay	GZN1/1 8205219 CFG - Baseball City	CORAL SPOT			10/20/2005 - 10/20/2005	100	0.02260	2.26
1.00016	25239 20711 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180)	GZN1/1 8205179 DEFS Mobile Bay	GZN1/1 9000040 Peoples - S. Hills	CORAL SPOT			10/20/2005 - 10/20/2005	2,361	0.02260	53.36
1.00017	25239 20711 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180)	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 8205219 CFG - Baseball City	SEQUENT CA			10/21/2005 - 10/21/2005	100	0.02260	2.26
1.00018	25239 20711 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180)	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 9000040 Peoples - S. Hills	SEQUENT CA			10/21/2005 - 10/21/2005	2,361	0.02260	53.36
	25239 20711 (Price Tier: 1)	GZN1/1	GZN1/1							

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Gulfstream Natural Gas System, LLC



Invoice Detail Statement

Final

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 PEOPLES GAS
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 Tampa, FL 33602

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Contact Name: Stacey Woolcock
Contact Phone: (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
Service Code: FT
Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00019	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711 (Price Tier: 1)	8205175 Destin GZN1/1	8205201 FPC - Hines GZN1/1	TEC/FPC			10/21/2005 - 10/21/2005	20,000	0.02260	452.00
1.00020	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	8205219 CFG - Baseball City GZN1/1	EXXON SPOT			10/22/2005 - 10/24/2005	300	0.02260	6.78
1.00021	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	9000040 Peoples - S. Hills GZN1/1	EXXON SPOT			10/22/2005 - 10/24/2005	7,083	0.02260	160.08
1.00022	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711 (Price Tier: 1)	8205229 GS PAL GZN1/1	8205219 CFG - Baseball City GZN1/1	PGS UNPARK			10/25/2005 - 10/28/2005	400	0.02260	9.04
1.00023	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180)	8205229 GS PAL GZN1/1	9000040 Peoples - S. Hills GZN1/1	PGS UNPARK			10/25/2005 - 10/28/2005	9,444	0.02260	213.44



Gulfstream Natural Gas System, LLC



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Contact Name: Stacey Woolcock
Contact Phone: (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
Service Code: FT
Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00024	25239 20711 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180)	GZN1/1 8205175 Destin	GZN1/1 8205219 CFG - Baseball City	CHEVRON SP			10/29/2005 - 10/31/2005	1,710	0.02260	38.67
1.00025	25239 20711 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180)	GZN1/1 8205175 Destin	GZN1/1 9000020 Peoples - Reunion	CHEVRON SP			10/29/2005 - 10/31/2005	1,200	0.02260	27.12
1.00026	25239 20711 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180)	GZN1/1 8205175 Destin	GZN1/1 9000040 Peoples - S. Hills	CHEVRON SP			10/29/2005 - 10/31/2005	17,769	0.02260	401.58
1.00027	25239 20711 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180)	GZN1/1 8205164 DIGP 20" - Rock Road	GZN1/1 9000541 Peoples - Vandolah	IMBAL.GAS			10/31/2005 - 10/31/2005	1	0.02260	0.02
	25239 20711 (Price Tier: 1)	GZN1/1	GZN1/1							

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Gulfstream Natural Gas System, LLC

LINE

Invoice Detail Statement

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 PEOPLES GAS
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Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
Service Code: FT
Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00028	1 Current Business (Transportation) (COT 0.93000) (Price Tier: 1)			9000541			10/31/2005 -	100	0.93000	93.00
			Peoples - Vandolah GZN1/1				10/31/2005			
1.00029	828 Reservation (RES 0.55720) 10720 5721 (Price Tier: 1)			9000020			10/01/2005 -	1,085,000	0.55720	604,562.00
			Peoples - Reunion GZN1/1				10/31/2005			
Contract Total Amount:								1,277,137Dth		<u>\$608,995.07</u>

Line 1

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Gulfstream Natural Gas System, LLC

1
LINE

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Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000022
Service Code: PK
Rate Schedule Description: PARK AND LOAN - PARKING SERVICE

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
2.00001	801 Park Balance (PAL 0.02400) 23558 19030 (Price Tier: 1)		8205229 GS PAL GZN1/1				10/01/2005 - 10/28/2005	186,612	0.02400	4,478.69
2.00002	801 Park Balance (PAL 0.02400) (Price Tier: 1)		8205229 GS PAL GZN1/1				10/31/2005 - 10/31/2005	113,388	0.02400	2,721.31
Contract Total Amount:								300,000Dth		<u><u>\$7,200.00</u></u>

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Gulfstream Natural Gas System, LLC



Invoice Detail Statement

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Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000386
Service Code: OT
Rate Schedule Description: CLC

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
3.00001	830 Cashout Majority SELL (MJS 14.30905) (Price Tier: 1)	GZN1/	GZN1/				09/30/2005 - 09/30/2005	6,271	14.30905	89,732.05
3.00002	830 Cashout Majority SELL (MJS 20.62500) (Price Tier: 1)	GZN1/	GZN1/				09/30/2005 - 09/30/2005	2,583	20.62500	53,274.38
Contract Total Amount:								8,854Dth		<u>\$143,006.43</u>

Sh



Gulfstream Natural Gas System, LLC

1
LINE

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Service Requester (Duns): 006922736
Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000028
Service Code: OB
Rate Schedule Description: OBA FGTCITY GATE INDEX

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
4.00001	825 Cashout Sell (BCS 14.78156) (Price Tier: 1)		GZN1/1				10/01/2005 - 10/31/2005	2,766	14.78156	40,885.79
Contract Total Amount:								2,766Dth		<u><u>\$40,885.79</u></u>

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CENTRAL FLORIDA GAS COMPANY
 a division of CHESAPEAKE UTILITIES CORPORATION
 1015 6TH STREET N. W.

WINTER HAVEN, FLORIDA 33882

PEOPLES GAS SYSTEM
 P.O. Box 2562
 Tampa, FL 33601

Invoice Date: 10/25/05
 Account No.: 08-223638

BILLING PERIOD: September 1, 2001 through September 30, 2001

UNAUTHORIZED OVERRUN (UNDERRUN)

IMBALANCE - 2005 August

FGT - Usage Charge	0 th x \$		0.00
Fuel Charge	192 th x \$	1.19301	228.82
GULFSTREAM IMBALANCE	296	1.04051	307.99

488

Pool Management Fee

172.50

Total → 709.31 ✓

SUBTOTAL UNAUTHORIZED OVERRUN ~~536.81~~

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Gas Sales Invoice - Revised



BP Energy Company
Tax ID 36-3421804

Spec for Sept 2004

Invoice Number 1082626
Invoice Date 11/18/2005
Contract # 1701229
Delivery Month Sep 2004
Due Date 11/25/2005

-To:
Ed Elliott
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Remit:
US \$ WIRE *Wire 11/23/05*
BP ENERGY COMPANY

01-90-000-232-02-000

Natural Gas delivered during Sep 2004

Calculations are based on actual quantities

Delivery Station	BP Energy ID	MMBTU	Unit Price	Amount Due
TIN - Gulfstream (996900)		51,096	5.0061	255,789.60
Tejas - Florida Calhoun (40004)		1,436	5.3500	7,682.60
Pooling Market Center (2221)		5,000	4.3600	21,800.00

Change Amount	14,055.60
Plus Amount	271,216.60
Minus Amount Due	285,272.20

COPY

LESS WIRED 10/25/04 (54,796) (271,216.60)

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

PER INVOICE NET DUE FOR 9/24/05 2,756 dths @ 5.14,055⁶⁰

RATE CORRECTION 9/24/05 (2,756) @ 5.10 (14,055⁶⁰)

REVISED RATE 9/24/05 2,756 @ 5.1520 @ 14,198⁹¹

TOTAL DUE BP 2,756 @ 5.1520 @ 14,198⁹¹

(Handwritten initials)

If you have any questions, please contact:
or send a facsimile to: (281) 366-5313
Or Email: joseb5@bp.com

Brandon Joseph at (281) 366-4036

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Spec - Production Mo = Sept '05



Summary Statement

Summary Date: November 03, 2005
Due Date: October 25, 2005
Contract: PEOPLES GAS SYSTEM

Peoples Gas System
P.O. Box 111
Plaza 8
Tampa, FL 33601

Inv # 200511030001

Attn: Ed Elliott
Phone: 813-228-4149
Fax: 813-228-4194

COPY

REVISED
NOV 03 2005

Production Month:

Field	Meter	Unit	Volume	Amount
Summary for:	ANR-FGT_ST_LANDRY(322625), NG	MMBTU	4,673	68,935.45
Summary for:	GS_ARNAUDVILLE (3064), NG	MMBTU	37,308	695,957.72
Summary for:	GS-FGT_ST_HELENA_9906, NG	MMBTU	5,205	64,484.13

Less Payment <46,473> <815,960.03>

DUE TO: MAGNUS **\$829,357.30 [USD]**

Remit By: WIRE *Wire 11/23/05 713 dts @ 18.79* Please direct all inquiries to: *13,397.27* ✓

Institution:
ABA No:
For Account of:
Account No:

Name: Gas Accounting
Tel: 469-361-2950
Fax: 972-473-2471

01-90-000-222-02-000

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149

PEOPLES GAS SYSTEM
 CAPACITY DISCOUNT CREDIT FOR October 2005
 DUE TO INDIVIDUAL TRANSPORTATION CUSTOMERS (ITS)
 IN THERMS
 DETERMINED IN November 2005
 h:\gas_acct\pga\Capacity Discounts for Calendar Year 2005.xls

01-Dec-05

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Volumes</u>	<u>Rate</u>	Amount Due <u>ITS Customers</u>
ITS Customers	2,162,405.0	0.00964	\$20,845.58

150

**PEOPLES GAS SYSTEM
UNBUNDLED CAPACITY SALES
IN THERMS**

05-Dec-05

FOR November 2005

H:\GAS_ACCT\PGA\Unbundled Capacity Sales,2005.xls]Nov'05

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Volumes</u>	<u>Rate</u>	<u>Amount</u>
El Paso Merchant Energy	4,395,600.0	0.03855	\$169,450.38
El Paso Merchant Energy	150,000.0	0.07690	\$11,535.00
El Paso Merchant Energy	3,300,000.0	0.04000	\$132,000.00
Totals	7,845,600.0		\$312,985.38

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PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION-FGT IMBALANCE CASHOUTS
 DUE TO/(FROM FLORIDA GAS TRANSMISSION)
 IN DTH'S
 FOR OCTOBER 2005

12-Dec-05

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	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Sep'05	ACCRUED	(233,415)	13.57600	(\$3,168,842.04)
2	Sep'05	ACTUAL	(233,415)	13.57600	(\$3,168,842.04)
3	Oct'05	ACCRUED	(174,615)	12.92600	(\$2,257,073.49)
4	Oct'05	ACTUAL	0	0.00000	\$0.00
5	GRAND TOTAL	ACCRUED	(408,030)		(5,425,915.53)
6		ACTUAL	(233,415)		(3,168,842.04)
7		DIFFERENCE	174,615		2,257,073.49

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Florida Gas Transmission Company
5444 Westheimer Road
Houston, TX 77056-5306

CHECK DATE

CHECK NUMBER

PAY IN U.S. DOLLARS

11/14/2005

*****3,168,842 AND 04/100 DOLLARS*****

CHECK AMOUNT

\$3,168,842.04

TO THE
ORDER OF

PEOPLES GAS SYSTEM
A DIVISION OF TAMPA ELEC
PO BOX 3285
ATTN:ED ELLIOT-GAS ACCOUNTING
TAMPA FL 33601

Authorized Signature
Void After 60 Days

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FLORIDA GAS TRANSMISSION COMPANY
 A CrossCountry Energy /EL PASO ENERGY AFFILIATE

Cash In/Cash Out Report

Preparer ID: 006924518	Contact Name: MARION COLLINS	Stmt D/T: 11/03/2005 07:49:08 AM
Preparer Name: FLORIDA GAS TRANSMISSION COMPANY	Contact Phone: 713-989-2094	
Acct Month: 092005	Legal Entity Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	Duns Number: 006922736
	LE Number: 4120	

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Current Net Imbalance	PPA Net Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	(55,628)	1,257		0	0	5,030,257	1,850,811	6,746,165	(54,371)	0	1.00	
WESTERN DELIVERY	0	0		0	0	0	0	0	0	0	1.00	
RECEIPT POINT IMBALAN	(6,996)	0		0	0	3,307,632	779,143	4,107,744	(6,996)	0	1.00	
NO NOTICE	(172,048)	0		0	0	0	0	0	(172,048)	0	1.00	

*****Charges*****

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total	Due
CASH-IN-CASH-OUT Market	(54,371)	1.00	13.5760	0.0000	0.0000	(738,140.70)	
CASH-IN-CASH-OUT No Notice	(172,048)	1.00	13.5760	0.0000	0.0000	(2,335,723.65)	
CASH-IN-CASH-OUT Receipt	(6,996)	1.00	13.5760	0.0000	0.0000	(94,977.70)	
Total Amount:						(3,168,842.05)	

04

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PEOPLES GAS SYSTEM
 BOOKOUTS PAYABLE-RECONCILIATION
 FOR OCTOBER 2005
 IN DTH'S

13-Dec-05

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	(A)	(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>	<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	ACCRUAL	Sep'05	0	0.00000	\$0.00
2	ACTUAL	Sep'05	0	0.00000	\$0.00
3	ACCRUAL	Sep'05	0	0.00000	\$0.00
4	ACTUAL	Sep'05	0	0.00000	\$0.00
5	GRAND TOTAL	ACCRUAL	Sep'05	0	\$0.00
6		ACTUAL	Sep'05	0	\$0.00
7		DIFFERENCE	Sep'05	0	\$0.00

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PEOPLES GAS SYSTEM
 ACTUAL POSITIVE IMBALANCE CASHOUTS FOR October 2005
 DUE TO INDIVIDUAL TRANSPORTATION SERVICE CUSTOMERS (ITS)
 IN THERMS
 DETERMINED IN November 2005

13-Dec-05

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(A) <u>Description</u>	(C) <u>Imbalance Volumes After Bookouts</u>	(D) <u>Average Rate</u>	(E) <u>Amount Due ITS Customers</u>
ITS Customers	801,334.0	1.25016	\$1,001,792.99

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PEOPLES GAS SYSTEM
 ACTUAL POSITIVE IMBALANCE CASHOUTS FOR October 2005
 DUE TO NCTS POOL MANAGERS/MARKETING AGENTS
 IN THERMS
 DETERMINED IN November 2005

30-Nov-05

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(A)	(C)	(D)	(E)
<u>Pool Manager</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	<u>Amount Due Pool Manager</u>
1 End Users, Inc.	40,681.3	1.32400	\$53,862.04
2 Houston Energy	135,049.8	1.32400	\$178,805.94
3 Infinite Energy	23,019.1	1.32400	\$30,477.29
4 Southwest Natural Gas	7,679.4	1.32400	\$10,167.53
5 TOTAL	206,429.6		\$273,312.80

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