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December 19, 2005

Ms. Blanca S. Bayo, Director
Division of the Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 050001-EI are an original and ten (10) copies of the following for the month of November 2005 based on actual amounts:

- | | | |
|-----|---------------|--|
| 1. | Schedule A1: | Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor |
| 2. | Schedule A2: | Calculation of True-up and Interest Provision |
| 3. | Schedule A3: | Generating System Comparative Data by Fuel Type |
| 4. | Schedule A4: | System Net Generation and Fuel Cost |
| 5. | Schedule A5: | System Generated Fuel Cost Inventory Analysis |
| 6. | Schedule A6: | Power Sold |
| 7. | Schedule A7: | Purchased Power (Exclusive of Economy Energy Purchases) |
| 8. | Schedule A8: | Energy Payments to Qualifying Facilities |
| 9. | Schedule A9: | Economy Energy Purchases |
| 10. | Schedule A12: | Capacity Contracts |

Also enclosed are revisions of Schedule A3 (page 7) of the September 2005 and October 2005 official filings in Docket No. 050001-EEI.

Sincerely,

A handwritten signature in cursive script that reads "Susan D. Ritenour".

bh

Enclosures

cc w/enclosures:

Florida Public Service Commission
Division of Auditing and Safety
Lynn Deamer
Division of Economic Regulation
Connie Kummer

DOCUMENT NUMBER-DATE

11781 DEC 21 05

FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost)
Recovery Clause with Generating)
Performance Incentive Factor)
_____)

Docket No. 050001-EI

Certificate of Service

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery or the U. S. Mail this 19th day of December 2005 on the following:

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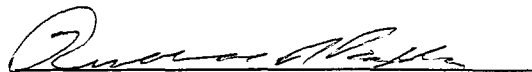
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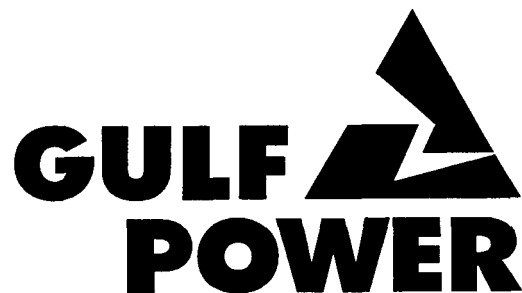
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Attorneys for Gulf Power Company

**BEFORE THE FLORIDA PUBLIC
SERVICE COMMISSION**

Docket No. 050001-EI

**MONTHLY FUEL FILING
NOVEMBER 2005**



A SOUTHERN COMPANY

DOCUMENT NUMBER-DATE

11781 DEC 21 '05

FPSC-COMMISSION CLERK

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
NOVEMBER 2005
CURRENT MONTH**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
			AMT	%			AMT	%			AMT	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1 Fuel Cost of System Net Generation (A3)	40,207,325	33,231,304	6,976,021	20.99	1,115,487,000	1,158,600,000	(43,113,000)	(3.72)	3.6045	2.8682	0.74	25.67
2 Hedging Settlement Costs	(4,447,534)	0	(4,447,534)	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
3 Hedging Support Costs	6,312	2,757	3,555	128.94	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
4 Coal Car Investment	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
5 Adjustments to Fuel Cost (A2, Page 1) ***	7,081	0	7,081	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
6 TOTAL COST OF GENERATED POWER	35,773,184	33,234,061	2,539,123	7.64	1,115,487,000	1,158,600,000	(43,113,000)	(3.72)	3.2070	2.8685	0.34	11.80
7 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
8 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
9 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	4,784,141	2,103,000	2,681,141	127.49	124,476,115	49,411,000	75,065,115	151.92	3.8434	4.2561	(0.41)	(9.70)
10 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
11 Capacity Cost of Schedule E Economy Purchases	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
12 Energy Payments to Qualifying Facilities (A8)	31,917	0	31,917	1.52	599,287	0	599,287	#N/A	5.3258	#N/A	#N/A	#N/A
13 TOTAL COST OF PURCHASED POWER	4,816,058	2,103,000	2,713,058	129.01	125,075,402	49,411,000	75,664,402	153.13	3.8505	4.2561	(0.41)	(9.53)
14 Total Available MWH (Line 6 + Line 13)	40,589,242	35,337,061	5,252,181	14.86	1,240,562,402	1,208,011,000	32,551,402	2.69				
15 Fuel Cost of Economy Sales (A6)	(256,420)	(1,127,000)	870,580	(77.25)	(5,553,287)	(23,679,000)	18,125,713	76.55	(4.6174)	(4.7595)	0.14	2.99
16 Gain on Economy Sales (A6)	(105,252)	(253,000)	147,748	(58.40)	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
17 Fuel Cost of Unit Power Sales (A6)	(2,689,524)	(2,424,000)	(265,524)	10.95	(132,981,347)	(123,116,000)	(9,865,347)	(8.01)	(2.0225)	(1.9689)	(0.05)	(2.72)
18 Fuel Cost of Other Power Sales (A6)	(9,826,124)	(8,551,000)	(1,275,124)	14.91	(240,209,556)	(227,798,000)	(12,411,556)	(5.45)	(4.0906)	(3.7538)	(0.34)	(8.97)
19 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 15 + 16 + 17 + 18)	(12,877,320)	(12,355,000)	(522,320)	(4.23)	(378,744,190)	(374,593,000)	(4,151,190)	(1.11)	(3.4000)	(3.2982)	(0.10)	(3.09)
20 Net Inadvertent Interchange	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
21 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 6 + 13 + 19)	27,711,922	22,982,061	4,729,861	20.58	861,818,212	833,418,000	28,400,212	3.41	3.2155	2.7576	0.46	16.61
22 Net Unbilled Sales *	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
23 Company Use *	58,724	57,027	1,697	2.98	1,826,264	2,068,000	(241,736)	(11.69)	3.2155	2.7576	0.46	16.61
24 T & D Losses *	717,816	1,059,939	(342,123)	(32.28)	22,323,605	38,437,000	(16,113,395)	(41.92)	3.2155	2.7576	0.46	16.61
25 TERRITORIAL KWH SALES	27,711,922	22,982,061	4,729,861	20.58	837,668,343	792,913,000	44,755,343	5.64	3.3082	2.8984	0.41	14.14
26 Wholesale KWH Sales	937,744	802,028	135,716	16.92	28,345,812	27,671,000	674,812	2.44	3.3082	2.8984	0.41	14.14
27 Jurisdictional KWH Sales	26,774,178	22,180,033	4,594,145	20.71	809,322,531	765,242,000	44,080,531	5.76	3.3082	2.8984	0.41	14.14
27a Jurisdictional Loss Multiplier	1.00070	1.00070							1.00070	1.00070		
28 Jurisdictional KWH Sales Adj. for Line Losses	26,792,920	22,195,559	4,597,361	20.71	809,322,531	765,242,000	44,080,531	5.76	3.3105	2.9005	0.41	14.14
29 TRUE-UP	2,214,413	2,214,413	0	0.00	809,322,531	765,242,000	44,080,531	5.76	0.2736	0.2894	(0.02)	(5.46)
30 TOTAL JURISDICTIONAL FUEL COST	29,007,333	24,409,972	4,597,361	18.83	809,322,531	765,242,000	44,080,531	5.76	3.5841	3.1899	0.39	12.36
31 Revenue Tax Factor									1.00072	1.00072		
32 Fuel Factor Adjusted for Revenue Taxes									3.5867	3.1922	0.39	12.36
33 GPIF Reward / (Penalty) **	52,107	52,107	0	0.00	809,322,531	765,242,000	44,080,531	5.76	0.0064	0.0068	(0.00)	(5.88)
34 Fuel Factor Adjusted for GPIF Reward / (Penalty)									3.5931	3.1990	0.39	12.32
35 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									3.593	3.199		

* Include for Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales.

*** (Gain)/Loss on sales of natural gas

SCHEDULE A1a

**GULF POWER COMPANY
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
 SHOWN ON SCHEDULE A1
 FOR THE MONTH OF: NOVEMBER 2005**

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$40,207,325
2	Fuel Related Transactions		0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-8	7,081
4	Hedging Settlement Costs	Schedule A-2, Line A-6	(4,447,534)
5	Hedging Support Costs	Schedule A-2, Line A-5	6,312
6	Fuel Cost of Purchased Power	Schedule A-7	0
7	Energy Cost of Economy Purchases	Sch. A-9, Col. 5, Line 11	4,784,141
8	Demand & Non Fuel Cost of Purchased Power	Schedule A-9 Footnote	0
9	Energy Payments to Qualified Facilities	Sch. A-8, Col. 8, Line 8	31,917
10	Fuel Cost of Power Sold	Sch. A-6, Col. 7, Total Line	<u>(12,877,320)</u>
11	Total Fuel and Net Power Transactions		<u>\$ 27,711,922</u>

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
NOVEMBER 2005
PERIOD TO DATE**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
			AMT	%			AMT	%			AMT	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1 Fuel Cost of System Net Generation (A3)	396,188,548	385,562,364	10,626,184	2.76	13,734,473,000	14,593,900,000	(859,427,000)	(5.89)	2.8846	2.6419	0.24	9.19
2 Hedging Settlement Costs	(19,910,393)	0	(19,910,393)	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
3 Hedging Support Costs	37,017	30,327	6,690	22.06	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
4 Coal Car Investment	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
5 Adjustments to Fuel Cost (A2, Page 1) ***	(525,467)	0	(525,467)	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
6 TOTAL COST OF GENERATED POWER	375,789,705	385,592,691	(9,802,986)	(2.54)	13,734,473,000	14,593,900,000	(859,427,000)	(5.89)	2.7361	2.6421	0.09	3.56
7 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
8 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
9 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	58,020,779	25,528,000	32,492,779	127.28	1,307,703,378	593,745,000	713,958,378	120.25	4.4368	4.2995	0.14	3.19
10 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
11 Capacity Cost of Schedule E Economy Purchases	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
12 Energy Payments to Qualifying Facilities (A8)	716,104	0	716,104	#N/A	14,176,277	0	14,176,277	#N/A	5.0514	#N/A	#N/A	#N/A
13 TOTAL COST OF PURCHASED POWER	58,736,883	25,528,000	33,208,883	130.09	1,321,879,655	593,745,000	728,134,655	122.63	4.4434	4.2995	0.14	3.35
14 Total Available MWH (Line 6 + Line 13)	434,526,588	411,120,691	23,405,897	5.69	15,056,352,655	15,187,645,000	(131,292,345)	(0.86)				
15 Fuel Cost of Economy Sales (A6)	(7,412,908)	(8,284,000)	871,092	(10.52)	(166,104,612)	(163,414,000)	(2,690,612)	(1.65)	(4.4628)	(5.0693)	0.61	11.96
16 Gain on Economy Sales (A6)	(3,310,363)	(2,413,000)	(897,363)	37.19	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
17 Fuel Cost of Unit Power Sales (A6)	(29,480,018)	(27,340,000)	(2,140,018)	7.83	(1,544,155,889)	(1,410,677,000)	(133,478,889)	(9.46)	(1.9091)	(1.9381)	0.03	1.50
18 Fuel Cost of Other Power Sales (A6)	(66,846,473)	(83,639,000)	16,792,527	(20.08)	(2,020,480,250)	(2,354,460,000)	333,979,750	14.18	(3.3084)	(3.5524)	0.24	6.87
19 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 15 + 16 + 17 + 18)	(107,049,762)	(121,676,000)	14,626,238	12.02	(3,730,740,751)	(3,928,551,000)	197,810,249	5.04	(2.8694)	(3.0972)	0.23	7.36
20 Net Inadvertant Interchange	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
21 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 6 + 13 + 19)	327,476,826	289,444,691	38,032,135	13.14	11,325,611,904	11,259,094,000	66,517,904	0.59	2.8915	2.5708	0.32	12.47
22 Net Unbilled Sales *	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
23 Company Use *	588,399	566,450	21,949	3.87	20,349,274	22,034,000	(1,684,726)	7.65	2.8915	2.5708	0.32	12.47
24 T & D Losses *	17,821,289	16,982,139	839,150	4.94	616,333,687	660,578,000	(44,244,313)	6.70	2.8915	2.5708	0.32	12.47
25 TERRITORIAL KWH SALES	327,476,826	289,444,691	38,032,135	13.14	10,688,928,943	10,576,482,000	112,446,943	(1.06)	3.0637	2.7367	0.33	11.95
26 Wholesale KWH Sales	11,203,962	9,539,520	1,664,442	17.45	367,571,776	348,499,000	19,072,776	(5.47)	3.0481	2.7373	0.31	11.35
27 Jurisdictional KWH Sales	316,272,864	279,905,171	36,367,693	12.99	10,321,357,167	10,227,983,000	93,374,167	0.91	3.0643	2.7367	0.33	11.97
27a Jurisdictional Loss Multiplier***	1.00070	1.00070							1.00070	1.00070		
28 Jurisdictional KWH Sales Adj. for Line Losses	316,494,254	280,101,105	36,393,149	12.99	10,321,357,167	10,227,983,000	93,374,167	(0.91)	3.0664	2.7386	0.33	11.97
29 TRUE-UP	24,358,543	24,358,543	0	0.00	10,321,357,167	10,227,983,000	93,374,167	(0.91)	0.2360	0.2382	(0.00)	(0.92)
30 TOTAL JURISDICTIONAL FUEL COST	340,852,797	304,459,648	36,393,149	11.95	10,321,357,167	10,227,983,000	93,374,167	0.91	3.3024	2.9768	0.33	10.94
31 Revenue Tax Factor									1.00072	1.00072		
32 Fuel Factor Adjusted for Revenue Taxes									3.3048	2.9789	0.33	10.94
33 GPIF Reward / (Penalty) **	573,177	573,175	0	0.00	10,321,357,167	10,227,983,000	93,374,167	0.91	0.0056	0.0056	0.00	0.00
34 Fuel Factor Adjusted for GPIF Reward / (Penalty)									3.3104	2.9845	0.33	10.92
35 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									3.310	2.985		

* Include for Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales.

*** (Gain)/Loss on sales of natural gas

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: NOVEMBER 2005**

	CURRENT MONTH				PERIOD - TO - DATE				
	ACTUAL	ESTIMATED	AMOUNT (\$)	DIFFERENCE %	ACTUAL	ESTIMATED	AMOUNT (\$)	DIFFERENCE %	
A. Fuel Cost & Net Power Transactions									
1 Fuel Cost of System Net Generation	40,110,834.27	33,077,957	7,032,877.27	21.26	394,569,099.45	383,393,848	11,175,251.45	2.91	
1a Other Generation	96,490.24	153,347	(56,856.96)	(37.08)	1,619,446.40	2,168,516	(549,069.80)	(25.32)	
2 Fuel Cost of Power Sold	(12,877,320.11)	(12,355,000)	(522,320.11)	4.23	(107,049,762.08)	(121,676,000)	14,626,237.92	(12.02)	
3 Fuel Cost - Purchased Power	4,784,140.79	2,103,000	2,681,140.79	127.49	58,020,783.31	25,528,000	32,492,783.31	127.28	
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A	
3b Energy Payments to Qualifying Facilities	31,917.00	0	31,917.00	100.00	716,104.00	0	716,104.00	#N/A	
4 Energy Cost-Economy Purchases	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A	
5 Hedging Support Cost	6,312.44	2,757	3,555.44	128.96	37,015.29	30,327	6,688.29	22.05	
6 Hedging Settlement Cost	(4,447,534.00)	0	(4,447,534.00)	(100.00)	(19,910,392.00)	0	(19,910,392.00)	(100.00)	
7 Total Fuel & Net Power Transactions	27,704,840.63	22,982,061	4,722,779	20.55	328,002,294.37	289,444,691	38,557,603	13.32	
8 Adjustments To Fuel Cost	7,080.90	0	7,080.90	#N/A	(525,468.01)	0	(525,468.01)	#N/A	
9 Adj. Total Fuel & Net Power Transactions	27,711,921.53	22,982,061	4,729,860.53	20.58	327,476,826.36	289,444,691	38,032,135.16	13.14	
B. KWH Sales									
1 Jurisdictional Sales	809,322,531	765,242,000	44,080,531	5.76	10,321,357,167	10,227,983,000	93,374,167	0.91	
2 Non-Jurisdictional Sales	28,345,812	27,671,000	674,812	2.44	367,571,776	348,499,000	19,072,776	5.47	
3 Total Territorial Sales	837,668,343	792,913,000	44,755,343	5.64	10,688,928,943	10,576,482,000	112,446,943	1.06	
4 Juris. Sales as % of Total Terr. Sales	96.6161	96.5102	0.1059	0.11	96.5612	96.7050	(0.1438)	(0.15)	

Note: Line 8 - (Gain)/Loss on Sales of Natural Gas

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: NOVEMBER 2005**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%
C. True-up Calculation								
1 Jurisdictional Fuel Revenue	22,758,891.90	21,579,592	1,179,299.90	5.46	291,205,957.83	288,426,014	2,779,944.18	0.96
2 Fuel Adj. Revs. Not Applicable to Period:								
2a True-Up Provision	(2,214,412.58)	(2,214,413)	0.42	0.00	(24,358,538.38)	(24,358,543)	4.62	0.00
2b Incentive Provision	(52,069.18)	(52,069)	(0.18)	0.00	(572,760.94)	(572,759)	(1.94)	0.00
3 Juris. Fuel Revenue Applicable to Period	<u>20,492,410.14</u>	<u>19,313,110</u>	<u>1,179,300.14</u>	6.11	<u>266,274,658.51</u>	<u>263,494,712</u>	<u>2,779,946.51</u>	1.06
4 Adjusted Total Fuel & Net Power Transactions (Line A9)	27,711,921.53	22,982,061	4,729,860.53	20.58	327,476,826.36	289,444,691	38,032,135.36	13.14
5 Juris. Sales % of Total KWH Sales (Line B4)	<u>96.6161</u>	<u>96.5102</u>	<u>0.1059</u>	0.11	<u>96.5612</u>	<u>96.7050</u>	<u>(0.1438)</u>	(0.15)
6 Juris. Total Fuel & Net Power Transactions Adj. for Line Losses (C4 *C5*1.0007)	<u>26,792,919.74</u>	<u>22,195,559</u>	<u>4,597,360.74</u>	20.71	<u>316,494,254.02</u>	<u>280,101,105</u>	<u>36,393,149.02</u>	12.99
7 True-Up Provision for the Month Over/(Under) Collection (C3-C6)	(6,300,509.60)	(2,882,449)	(3,418,060.60)	118.58	(50,219,595.51)	(13,901,686)	(36,317,909.51)	261.25
8 Interest Provision for the Month	(109,454.46)	(55,267)	(54,187.46)	98.05	(243,259.99)	(371,886)	128,626.01	(34.59)
9 Beginning True-Up & Interest Provision*	(29,839,986.72)	(15,764,677)	(14,075,309.72)	89.28	(7,931,221.08)	(26,572,951)	18,641,729.92	(70.15)
10 True-Up Collected / (Refunded)	<u>2,214,412.58</u>	<u>2,214,413</u>	<u>(0.42)</u>	0.00	<u>24,358,538.38</u>	<u>24,358,543</u>	<u>(4.62)</u>	0.00
End of Period - Total Net True-Up, Before								
11 Adjustment (7+C8+C9+C10)	<u>(34,035,538.20)</u>	<u>(16,487,980)</u>	<u>(17,547,558.20)</u>	106.43	<u>(34,035,538.20)</u>	<u>(16,487,980)</u>	<u>(17,547,558.20)</u>	106.43

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: NOVEMBER 2005**

		CURRENT MONTH			
		ACTUAL	ESTIMATED	DIFFERENCE	
		\$		AMOUNT (\$)	%
D. Interest Provision					
1	Beginning True-Up Amount (C9)	(29,839,986.72)	(15,764,677)	(14,075,309.72)	89.28
2	Ending True-Up Amount				
	Before Interest (C7+C9+C10)	(33,926,083.74)	(16,432,713)	(17,493,370.74)	106.45
3	Total of Beginning & Ending True-Up Amts.	(63,766,070.46)	(32,197,390)	(31,568,680.46)	98.05
4	Average True-Up Amount	(31,883,035.23)	(16,098,695)	(15,784,340.23)	98.05
5	Interest Rate -				
	1st Day of Reporting Business Month	4.03	4.03	0.0000	
6	Interest Rate -				
	1st Day of Subsequent Business Month	4.21	4.21	0.0000	
7	Total (D5+D6)	8.24	8.24	0.0000	
8	Annual Average Interest Rate	4.12	4.12	0.0000	
9	Monthly Average Interest Rate (D8/12)	0.3433	0.3433	0.0000	
10	Interest Provision (D4*D9)	(109,454.46)	(55,267)	(54,187.46)	98.05
	Jurisdictional Loss Multiplier (From A-1)	1.0007	1.0007		

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**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
GULF POWER COMPANY
FOR THE MONTH OF : NOVEMBER 2005**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	EST.	DIFFERENCE		ACTUAL	EST.	DIFFERENCE	
	(1)	(2)	AMOUNT	%	(5)	(6)	AMOUNT	%
			(3)	(4)			(7)	(8)
FUEL COST-NET GEN.(\$)								
1 LIGHTER OIL (B.L.)	82,939	58,999	23,940	40.58	819,040	574,638	244,402	42.53
2 COAL excluding Scherer	19,808,609	17,927,993	1,880,616	10.49	217,235,949	204,027,619	13,208,330	6.47
3 COAL at Scherer	2,309,663	2,640,795	(331,132)	(12.54)	25,990,646	28,759,595	(2,768,949)	(9.63)
4 GAS	17,713,426	12,582,567	5,130,859	40.78	151,357,698	151,870,831	(513,133)	(0.34)
5 GAS (B.L.)	284,871	20,950	263,921	1,259.77	696,947	329,681	367,266	111.40
6 OIL - C.T.	7,817	0	7,817	100.00	88,268	0	88,268	100.00
7 TOTAL (\$)	<u>40,207,325</u>	<u>33,231,304</u>	<u>6,976,021</u>	<u>20.99</u>	<u>396,188,548</u>	<u>385,562,364</u>	<u>10,626,184</u>	<u>2.76</u>
SYSTEM NET GEN. (MWH)								
8 LIGHTER OIL	0	0	0	#N/A	0	0	0	#N/A
9 COAL excluding Scherer	793,569	822,130	(28,561)	(3.47)	10,187,548	10,341,670	(154,122)	(1.49)
10 COAL at Scherer	132,772	143,700	(10,928)	(7.60)	1,490,460	1,609,530	(119,070)	(7.40)
11 GAS	189,106	192,770	(3,664)	(1.90)	2,055,938	2,642,700	(586,762)	(22.20)
12 OIL - C.T.	40	0	40	100.00	527	0	527	100.00
13 TOTAL (MWH)	<u>1,115,487</u>	<u>1,158,600</u>	<u>(43,113)</u>	<u>(3.72)</u>	<u>13,734,473</u>	<u>14,593,900</u>	<u>(859,427)</u>	<u>(5.89)</u>
UNITS OF FUEL BURNED								
14 LIGHTER OIL (BBL)	1,136	1,030	106	10.29	15,169	11,886	3,283	27.62
15 COAL (TONS) excluding Scherer	368,778	379,064	(10,286)	(2.71)	4,698,253	4,671,184	27,069	0.58
16 GAS (MCF)	1,357,339	1,326,520	30,819	2.32	14,316,664	17,448,163	(3,131,499)	(17.95)
17 OIL - C.T. (BBL)	141	0	141	100.00	1,699	0	1,699	100.00
BTU'S BURNED (MMBTU)								
18 COAL + GAS B.L. +OIL B.L.	9,702,291	10,019,703	(317,412)	(3.17)	122,442,849	123,241,299	(798,450)	(0.65)
19 GAS - Generation	1,396,391	1,363,779	32,612	2.39	14,793,193	17,924,331	(3,131,138)	(17.47)
20 OIL - C.T.	828	0	828	100.00	10,016	0	10,016	100.00
21 TOTAL (MMBTU)	<u>11,099,510</u>	<u>11,383,482</u>	<u>(283,972)</u>	<u>(2.49)</u>	<u>137,246,058</u>	<u>141,165,630</u>	<u>(3,919,572)</u>	<u>(2.78)</u>
GENERATION MIX (% MWH)								
22 LIGHTER OIL (B.L.)	0.00	#N/A	#N/A	#N/A	0.00	0.00	0.00	#N/A
23 COAL	83.05	83.36	(0.31)	(0.37)	85.03	81.89	3.14	3.83
24 GAS	16.95	16.64	0.31	1.86	14.97	18.11	(3.14)	(17.34)
25 OIL - C.T.	0.00	#N/A	#N/A	#N/A	0.00	0.00	0.00	#N/A
26 TOTAL (% MWH)	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>#N/A</u>	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>#N/A</u>
FUEL COST (\$ / UNIT)								
27 LIGHTER OIL (\$/BBL)	73.01	57.28	15.73	27.46	53.99	48.35	5.64	11.66
28 COAL (\$/TON) (1)	53.71	47.30	6.41	13.55	46.24	43.68	2.56	5.86
29 GAS (\$/MCF) (2)	13.19	9.37	3.82	40.77	10.61	8.60	2.01	23.37
30 OIL - C.T. (\$/BBL)	55.44	#N/A	#N/A	#N/A	51.95	#N/A	#N/A	#N/A
FUEL COST (\$ / MMBTU)								
31 COAL + GAS B.L. +OIL B.L.	2.32	2.06	0.26	12.62	2.00	1.90	0.10	5.26
32 GAS - Generation (2)	12.62	9.10	3.52	38.68	10.22	8.35	1.87	22.40
33 OIL - C.T.	9.44	#N/A	#N/A	#N/A	8.81	#N/A	#N/A	#N/A
34 TOTAL (\$/MMBTU)	<u>3.62</u>	<u>2.92</u>	<u>0.70</u>	<u>23.97</u>	<u>2.89</u>	<u>2.73</u>	<u>0.16</u>	<u>5.86</u>
BTU BURNED / KWH								
35 COAL + GAS B.L. +OIL B.L.	10,474	10,374	100	0.96	10,485	10,312	173	1.68
36 GAS - Generation (2)	7,519	7,309	210	2.87	7,215	6,990	225	3.22
37 OIL - C.T.	20,700	#N/A	#N/A	#N/A	19,006	#N/A	#N/A	#N/A
38 TOTAL (BTU/KWH)	<u>9,950</u>	<u>9,825</u>	<u>125</u>	<u>1.27</u>	<u>9,993</u>	<u>9,673</u>	<u>320</u>	<u>3.31</u>
FUEL COST (¢ / KWH)								
39 COAL + GAS B.L. +OIL B.L.	2.54	2.19	0.35	15.98	2.15	1.98	0.17	8.59
40 COAL at Scherer	1.74	1.84	(0.10)	(5.43)	1.74	1.79	(0.05)	(2.79)
41 GAS	9.37	6.53	2.84	43.49	7.36	5.75	1.61	28.00
42 OIL - C.T.	19.54	#N/A	#N/A	#N/A	16.75	#N/A	#N/A	#N/A
43 TOTAL (¢ / KWH)	<u>3.60</u>	<u>2.87</u>	<u>0.73</u>	<u>25.44</u>	<u>2.88</u>	<u>2.64</u>	<u>0.24</u>	<u>9.09</u>

Note: (1) Line 28, \$/Ton excludes Plant Scherer. Coal statistics for Plant Scherer are being reported on a BTU and \$ basis only.
(2) Calculations for Line 29, 32, and 36 exclude Gulf's CT in Santa Rosa County because MCF and MMBTU's are not available due to contract specifications.

SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY

FOR THE MONTH OF: NOVEMBER 2005

Line	(a) Plant/Unit	(b) Net Cap. (MW) 2004	(c) Net Gen. (MWH)	(d) Cap. Factor (%)	(e) Equiv. Avail. Factor (%)	(f) Net Output Factor (%)	(g) Avg. Net Heat Rate (BTU/KWH)	(h) Fuel Type	(i) Fuel Burned (Units) Tons/MCF/Bbl	(j) Fuel Heat Value (BTU/Unit) lbs./cf/Gal.	(k) Fuel Burned (MMBTU)	(l) Fuel Burned Cost (\$)	(m) Fuel Cost/ KWH (¢/KWH)	(n) Fuel Cost/ Unit (\$/Unit)
1	Crist 2	24.0	0	0.0	100.0	0.0	#N/A	Gas-G	0	1,048	0	0	0.00	0.00
2								Gas-S	0	1,048	0	0		0.00
3	Crist 3	35.0	(179)	(0.7)	100.0	(0.7)	#N/A	Gas-G	0	1,048	0	0	0.00	0.00
4								Gas-S	0	1,048	0	0		0.00
5	Crist 4	78.0	45,699	81.4	100.0	81.4	10,806	Coal	21,494	11,487	493,806	1,213,107	2.65	56.44
6			0					Gas-G	0	1,048	0	0	#N/A	#N/A
7								Gas-S	0	1,048	0	0		#N/A
8								Oil-S	112	140,699	659	7,204		64.32
10	Crist 5	80.0	47,308	82.3	91.9	89.6	10,646	Coal	21,893	11,502	503,635	1,235,641	2.61	56.44
11			122					Gas-G	2,016	1,048	2,113	24,301	19.92	12.05
12								Gas-S	0	1,048	0	0		#N/A
13								Oil-S	124	140,699	734	8,018		64.66
15	Crist 6	302.0	21,389	9.8	21.6	45.5	12,164	Coal	11,377	11,434	260,167	642,101	3.00	56.44
16			0					Gas-G	0	1,048	0	0	0.00	#N/A
17								Gas-S	19,897	1,048	20,852	239,825		12.05
18								Oil-S	4	140,699	22	235		58.75
19	Crist 7	477.0	296,222	86.3	90.2	95.6	10,504	Coal	135,316	11,497	3,111,456	7,637,099	2.58	56.44
20			0					Gas-G	0	1,048	0	0	#N/A	#N/A
21								Gas-S	3,737	1,048	3,916	45,046		12.05
22								Oil-S	29	140,699	173	1,892		65.24
23	Scherer 3 (2)	211.0	132,772	87.4	90.3	96.8	10,002	Coal	N/A	8,503	1,327,989	2,309,663	1.74	#N/A
24								Oil-S	193	140,150	1,134	11,546		59.82
25	Scholz 1	46.0	19,719	59.5	100.0	59.5	12,097	Coal	10,042	11,877	238,540	709,976	3.60	70.70
26								Oil-S	12	140,061	73	1,001		83.42
27	2	46.0	15,777	47.6	83.5	57.0	12,483	Coal	8,277	11,897	196,944	585,187	3.71	70.70
28								Oil-S	8	140,061	45	625		78.13
29	Smith 1	162.0	69,577	59.7	62.0	96.2	10,243	Coal	31,358	11,363	712,647	1,524,009	2.19	48.60
30								Oil-S	634	139,528	3,716	50,812		80.15
31	2	189.0	104,381	76.7	78.0	98.3	10,354	Coal	47,217	11,445	1,080,797	2,294,746	2.20	48.60
32								Oil-S	18	139,528	106	1,448		80.44
33	3	531.0	185,777	48.6	94.4	51.5	7,505	Gas-G	1,331,689	1,047	1,394,278	17,592,635	9.47	13.21
34	A	40.0	40	0.1	100.0	0.1	20,700	Oil	141	139,528	828	7,817	19.54	55.44
35	Other Generation	0.0	3,386						0	0		96,490	2.85	#N/A
36	Daniel 1 (1)	257.0	(486)	(0.3)	0.0	0.0	#N/A	Coal	0	0	0	0	#N/A	#N/A
37								Oil-S	0	0	0	0		#N/A
38	Daniel 2 (1)	250.0	173,983	96.7	100.0	96.7	10,029	Coal	81,804	10,665	1,744,867	3,973,687	2.28	48.58
39								Oil-S	2	0	13	158		79.00
40	Total	2,728.0	1,115,487	56.8	55.7	102.0	9,981				11,099,510	40,214,269	3.61	

Notes & Adjust.: (1) Represents Gulf's 50% Ownership
(2) Represents 25% Ownership; Scherer coal is reported on a BTU and \$ basis only.
Smith A uses light oil; Negative Net Generation at any unit is due to station service
Gas-G is gas used for generation; Gas-S is gas used for starter

Units	\$	cents/kwh
NA Daniel Railcar Track Deprec.	(6,944)	
Recoverable Fuel	40,207,325	3.60

**SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS
GULF POWER COMPANY
FOR THE MONTH OF: NOVEMBER 2005**

	CURRENT MONTH				PERIOD-TO-DATE					
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE			
			AMOUNT	%			AMOUNT	%		
LIGHT OIL										
PURCHASES :										
1	UNITS (BBL)	924	1,030	(106)	(10.29)	15,228	13,253	1,975	14.90	
2	UNIT COST (\$/BBL)	73.70	63.72	9.98	15.66	63.80	54.13	9.67	17.86	
3	AMOUNT (\$)	68,102	65,635	2,467	3.76	971,536	717,330	254,206	35.44	
4	BURNED :									
5	UNITS (BBL)	1,247	1,030	217	21.07	16,433	11,886	4,547	38.26	
6	UNIT COST (\$/BBL)	72.55	57.28	15.27	26.66	54.42	48.35	6.07	12.55	
7	AMOUNT (\$)	90,466	58,999	31,467	53.33	894,333	574,638	319,695	55.63	
8	ENDING INVENTORY :									
9	UNITS (BBL)	6,397	8,108	(1,711)	(21.10)	6,397	8,108	(1,711)	(21.10)	
10	UNIT COST (\$/BBL)	67.40	56.73	10.67	18.81	67.40	56.73	10.67	18.81	
11	AMOUNT (\$)	431,146	459,976	(28,830)	(6.27)	431,146	459,976	(28,830)	(6.27)	
12	DAYS SUPPLY	NA	NA							
13	COAL EXCLUDING PLANT SCHERER									
PURCHASES :										
14	UNITS (TONS)	402,082	345,352	56,730	16.43	4,811,342	4,762,886	48,456	1.02	
15	UNIT COST (\$/TON)	54.58	49.14	5.44	11.07	47.17	44.66	2.51	5.62	
16	AMOUNT (\$)	21,946,085	16,971,829	4,974,256	29.31	226,967,438	212,695,522	14,271,916	6.71	
17	BURNED :									
18	UNITS (TONS)	368,778	379,064	(10,286)	(2.71)	4,698,253	4,671,184	27,069	0.58	
19	UNIT COST (\$/TON)	53.73	47.30	6.43	13.59	46.25	43.68	2.57	5.88	
20	AMOUNT (\$)	19,815,552	17,927,993	1,887,559	10.53	217,312,336	204,027,619	13,284,717	6.51	
21	ENDING INVENTORY :									
22	UNITS (TONS)	443,801	662,811	(219,010)	(33.04)	443,801	662,811	(219,010)	(33.04)	
23	UNIT COST (\$/TON)	52.87	50.10	2.77	5.53	52.87	50.10	2.77	5.53	
24	AMOUNT (\$)	23,463,845	33,206,971	(9,743,126)	(29.34)	23,463,845	33,206,971	(9,743,126)	(29.34)	
25	DAYS SUPPLY	23	34	(11)	(32.35)	23	34	(11)	(32.35)	
26	COAL AT PLANT SCHERER (Reported on a BTU and \$ basis only; no inventory of tons is maintained.)									
PURCHASES :										
27	UNITS (MMBTU)	1,309,570	1,495,820	(186,250)	(12.45)	15,095,809	16,525,241	(1,429,432)	(8.65)	
28	UNIT COST (\$/MMBTU)	1.73	1.78	(0.05)	(2.81)	1.70	1.74	(0.04)	(2.30)	
29	AMOUNT (\$)	2,266,373	2,658,873	(392,500)	(14.76)	25,711,743	28,815,832	(3,104,089)	(10.77)	
30	BURNED :									
31	UNITS (MMBTU)	1,327,989	1,488,405	(160,416)	(10.78)	15,308,401	16,572,175	(1,263,774)	(7.63)	
32	UNIT COST (\$/MMBTU)	1.74	1.77	(0.03)	(1.69)	1.70	1.74	(0.04)	(2.30)	
33	AMOUNT (\$)	2,309,663	2,640,795	(331,132)	(12.54)	25,990,645	28,759,595	(2,768,950)	(9.63)	
34	ENDING INVENTORY :									
35	UNITS (MMBTU)	1,297,858	1,626,854	(328,996)	(20.22)	1,297,858	1,626,854	(328,996)	(20.22)	
36	UNIT COST (\$/MMBTU)	1.74	1.77	(0.03)	(1.69)	1.74	1.77	(0.03)	(1.69)	
37	AMOUNT (\$)	2,253,243	2,886,789	(633,546)	(21.95)	2,253,243	2,886,789	(633,546)	(21.95)	
38	DAYS SUPPLY	25	31	(6)	(19.35)	25	31	(6)	(19.35)	
39	GAS (Reported on a MMBTU and \$ basis)									
PURCHASES :										
40	UNITS (MMBTU)	1,420,034	1,326,520	93,514	7.05	15,154,171	17,448,163	(2,293,992)	(13.15)	
41	UNIT COST (\$/MMBTU)	11.11	9.39	1.72	18.32	10.27	8.60	1.67	19.42	
42	AMOUNT (\$)	15,782,350	12,450,170	3,332,180	26.76	155,622,770	150,031,996	5,590,774	3.73	
43	BURNED :									
44	UNITS (MMBTU)	1,421,159	1,326,520	94,639	7.13	14,867,568	17,448,163	(2,580,595)	(14.79)	
45	UNIT COST (\$/MMBTU)	12.60	9.39	3.21	34.19	10.12	8.60	1.52	17.67	
46	AMOUNT (\$)	17,901,807	12,450,170	5,451,637	43.79	150,435,199	150,031,996	403,203	0.27	
47	ENDING INVENTORY :									
48	UNITS (MMBTU)	601,936	0	601,936	100.00	601,936	0	601,936	100.00	
49	UNIT COST (\$/MMBTU)	12.62	#N/A	#N/A	100.00	12.62	0.00	12.62	#N/A	
50	AMOUNT (\$)	7,595,071	0	7,595,071	100.00	7,595,071	0	7,595,071	100.00	
51	OTHER - C.T. OIL									
PURCHASES :										
52	UNITS (BBL) *	0	0	0	#N/A	2,544	0	2,544	#N/A	
53	UNIT COST (\$/BBL)	#N/A	#N/A	#N/A	#N/A	81.84	#N/A	#N/A	#N/A	
54	AMOUNT (\$)	0	0	0	#N/A	208,196	0	208,196	#N/A	
55	BURNED :									
56	UNITS (BBL)	141	0	141	#N/A	1,699	0	1,699	#N/A	
57	UNIT COST (\$/BBL)	55.44	#N/A	#N/A	#N/A	51.95	#N/A	#N/A	#N/A	
58	AMOUNT (\$)	7,817	0	7,817	#N/A	88,268	0	88,268	#N/A	
59	ENDING INVENTORY :									
60	UNITS (BBL)	5,449	5,292	157	2.97	5,449	5,292	157	2.97	
61	UNIT COST (\$/BBL)	55.35	46.30	9.05	19.55	55.35	46.30	9.05	19.55	
62	AMOUNT (\$)	301,608	244,999	56,609	23.11	301,608	244,999	56,609	23.11	
63	DAYS SUPPLY	3	3	0	0.00					
64										

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: NOVEMBER 2005

CURRENT MONTH								
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	(a) FUEL COST	(b) TOTAL COST	(5) x (6)(a) TOTAL \$ FOR FUEL ADJ.	(5) x (6)(b) TOTAL COST \$
ESTIMATED								
1	So. Co. Interchange	227,798,000	0	227,798,000	3.75	3.97	8,551,000	9,049,000
2	Various Unit Power Sales	123,116,000	0	123,116,000	1.97	2.08	2,424,000	2,557,000
3	Various Economy Sales	23,679,000	0	23,679,000	4.76	4.77	1,127,000	1,130,000
4	Gain on Econ. Sales	0	0	0	N/A	N/A	253,000	253,000
5	TOTAL ESTIMATED	374,593,000	0	374,593,000	3.30	3.47	12,355,000	12,989,000
ACTUAL								
6	Southern Company Interchange	207,124,570	0	207,124,570	5.01	5.37	10,380,108	11,121,613
7	A.E.C. Economy, External	266,760	0	266,760	4.62	6.85	12,319	18,283
8	AECI External	39,642	0	39,642	6.72	10.04	2,663	3,982
9	AEP External	0	0	0	#N/A	#N/A	0	0
10	AMEREN External	0	0	0	#N/A	#N/A	0	0
11	BPENERGY External	0	0	0	#N/A	#N/A	0	0
12	CALPINE External	0	0	0	#N/A	#N/A	0	0
13	CARGILE External	143,070	0	143,070	4.41	7.71	6,306	11,029
14	CINERGY External	0	0	0	#N/A	#N/A	0	0
15	CLECO External	0	0	0	#N/A	#N/A	0	0
16	COBBEMC External	406,440	0	406,440	4.52	7.42	18,355	30,138
17	COGENTRX External	0	0	0	#N/A	#N/A	123	0
18	CONOCO External	0	0	0	#N/A	#N/A	0	0
19	CONSTELL External	73,589	0	73,589	6.47	10.37	4,758	7,628
20	CORAL External	0	0	0	#N/A	#N/A	0	0
21	CPL External	0	0	0	#N/A	#N/A	0	0
22	DEMA External	0	0	0	#N/A	#N/A	0	0
23	DTE External	0	0	0	#N/A	#N/A	0	0
24	DUKE Economy, External	0	0	0	#N/A	#N/A	0	0
25	EAGLE EN External	0	0	0	#N/A	#N/A	0	0
26	EASTKY External	0	0	0	#N/A	#N/A	0	0
27	EFFINGHAM External	0	0	0	#N/A	#N/A	0	0
28	ENTERGY Economy, External	263,077	0	263,077	4.25	6.58	11,190	17,302
29	EXELON External	0	0	0	#N/A	#N/A	0	0
30	PROGRESS UPS, External	38,155,763	0	38,155,763	1.95	2.08	745,027	795,034
31	FPL UPS, External	76,914,884	0	76,914,884	1.93	2.04	1,486,949	1,567,118
32	HBECS External	0	0	0	#N/A	#N/A	0	0
33	JARON External	0	0	0	#N/A	#N/A	0	0
34	JEA UPS, External	17,745,284	0	17,745,284	1.92	2.02	340,378	358,630
35	KCPL External	0	0	0	#N/A	#N/A	0	0
36	LPM External	281,307	0	281,307	3.93	8.92	11,057	25,101
37	MEAG External	0	0	0	#N/A	#N/A	0	0
38	MERRILL External	75,251	0	75,251	5.00	6.81	3,765	5,123
39	MIDAMER External	6,991	0	6,991	4.01	6.01	280	420
40	MONROE External	0	0	0	#N/A	#N/A	0	0
41	MORGAN External	116,761	0	116,761	4.24	6.22	4,956	7,262
42	NCMPA1 External	0	0	0	#N/A	#N/A	0	0
43	NRG External	156,045	0	156,045	4.21	7.36	6,571	11,482
44	OPC External	244,335	0	244,335	4.16	6.51	10,174	15,918
45	ORLANDO External	29,476	0	29,476	4.63	7.51	1,364	2,215
46	OXY External	0	0	0	#N/A	#N/A	0	0
47	PVI External	602,014	0	602,014	4.75	7.40	28,605	44,570
48	REMC External	0	0	0	#N/A	#N/A	1,718	0
49	SANTARS External	0	0	0	#N/A	#N/A	0	0
50	SCANA External	0	0	0	#N/A	#N/A	0	0
51	SCE&G Economy, External	66,671	0	66,671	18.07	6.07	12,049	4,049
52	SCPSA External	0	0	0	#N/A	#N/A	0	0
53	SEC External	127,580	0	127,580	4.25	6.50	5,422	8,290
54	SEPA External	0	0	0	#N/A	#N/A	0	0
55	SOCOBUS External	0	0	0	#N/A	#N/A	0	0
56	SPLITROC External	0	0	0	#N/A	#N/A	0	0
57	TAL Economy, External	165,416	0	165,416	4.61	6.23	7,633	10,313
58	TEA External	1,408,800	0	1,408,800	4.30	6.40	60,526	90,171
59	TECO External	0	0	0	#N/A	#N/A	0	0
60	TENASKA External	0	0	0	#N/A	#N/A	0	0
61	TRANSALT External	0	0	0	#N/A	#N/A	0	0
62	TVA Economy, External	1,069,611	0	1,069,611	4.25	6.54	45,443	69,989
63	UPP External	0	0	0	#N/A	#N/A	0	0
64	WESTGA External	0	0	0	#N/A	#N/A	0	0
65	WILLIAMS External	119,503	0	119,503	5.49	9.10	6,557	10,876
66	WRI External	56,364	0	56,364	3.94	5.91	2,219	3,333
67	Less: Flow-Thru Energy	(12,397,634)	0	(12,397,634)	4.50	4.50	(557,492)	(557,492)
68	AEC/BRMC	177,065	0	177,065	1.98	1.98	3,508	3,508
69	SEPA	889,592	889,592	0	0.00	0.00	0	0
70	U.P.S. Adjustment	0	0	0	N/A	N/A	109,537	109,537
71	Economy Energy Sales Gain	0	0	0	N/A	N/A	105,252	131,565
72	Other transactions including adj.	44,415,963	35,950,002	8,465,961	0.00	0.00	0	0
73	TOTAL ACTUAL SALES	378,744,190	36,839,594	341,904,596	3.40	3.68	12,877,320	13,926,987
74	Difference in Amount	4,151,190	36,839,594	(32,688,404)	0.10	0.21	522,320	937,987
75	Difference in Percent	1.11	#N/A	(8.73)	3.03	6.05	4.23	7.22

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: NOVEMBER 2005

PERIOD TO DATE								
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	¢ / KWH		TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$
					FUEL COST	TOTAL COST		
ESTIMATED								
1	So. Co. Interchange	2,354,460,000	0	2,354,460,000	3.55	3.78	83,639,000	89,071,000
2	Various Unit Power Sales	1,410,677,000	0	1,410,677,000	1.94	2.06	27,340,000	29,042,000
3	Various Economy Sales	163,414,000	0	163,414,000	5.07	5.11	8,284,000	8,345,000
4	Gain on Econ. Sales	0	0	0	#N/A	#N/A	2,413,000	2,413,000
5	TOTAL ESTIMATED :	3,928,551,000	0	3,928,551,000	3.10	3.28	121,676,000	128,871,000
ACTUAL								
6	Southern Company Interchange	1,774,012,421	0	1,774,012,421	4.35	4.76	77,228,813	84,508,702
7	A.E.C. Economy, External	6,835,110	0	6,835,110	4.10	5.81	280,087	396,869
8	AECI External	1,424,156	0	1,424,156	4.11	6.28	58,497	89,405
9	AEP External	685,453	0	685,453	5.26	6.27	36,034	42,977
10	AMEREN External	37,264	0	37,264	4.30	6.51	1,604	2,425
11	BPENERGY External	447,087	0	447,087	3.84	5.96	17,162	26,661
12	CALPINE External	93,486	0	93,486	3.59	4.82	3,359	4,506
13	CARGILE External	8,573,810	0	8,573,810	5.00	7.14	428,393	611,906
14	CINERGY External	1,765,775	0	1,765,775	4.15	6.45	73,261	113,929
15	CLECO External	29,696	0	29,696	4.20	6.33	1,248	1,880
16	COBBEMC External	10,635,981	0	10,635,981	4.28	6.20	455,001	659,113
17	COGENTRX External	0	0	0	#N/A	#N/A	7,037	0
18	CONOCO External	215,586	0	215,586	3.77	5.31	8,124	11,450
19	CONSTELL External	1,326,083	0	1,326,083	6.09	6.92	80,715	91,708
20	CORAL External	847,993	0	847,993	5.07	6.21	42,968	52,672
21	CPL External	335,738	0	335,738	3.85	6.20	12,911	20,818
22	DEMA External	278,791	0	278,791	3.89	5.15	10,832	14,357
23	DTE Economy, External	423,099	0	423,099	5.45	7.00	23,079	29,604
24	DUKE External	894,606	0	894,606	6.14	6.31	54,944	56,472
25	EAGLE EN External	11,388	0	11,388	6.66	4.80	759	547
26	EASTKY External	1,267,607	0	1,267,607	4.03	6.13	51,055	77,674
27	EFFINGHAM External	0	0	0	#N/A	#N/A	1,380	0
28	ENTERGY Economy, External	14,791,700	0	14,791,700	4.10	5.81	607,016	859,795
29	EXELON External	0	0	0	#N/A	#N/A	353	0
30	PROGRESS UPS, External	445,494,486	0	445,494,486	1.94	2.17	8,631,229	9,649,546
31	FPL UPS, External	898,226,427	0	898,226,427	1.83	1.98	16,401,466	17,791,048
32	HBECE External	0	0	0	#N/A	#N/A	274	0
33	JARON External	98,244	0	98,244	4.14	6.62	4,063	6,502
34	JEA UPS, External	198,717,248	0	198,717,248	1.81	1.95	3,602,212	3,881,256
35	KCPL External	29,696	0	29,696	4.76	7.88	1,413	2,339
36	LPM External	887,331	0	887,331	4.25	7.77	37,726	68,936
37	MEAG External	0	0	0	#N/A	#N/A	(28)	0
38	MERRILL External	2,060,347	0	2,060,347	4.62	6.53	95,175	134,466
39	MIDAMER External	6,991	0	6,991	4.01	6.01	280	420
40	MONROE External	0	0	0	#N/A	#N/A	1,265	0
41	MORGAN External	1,355,974	0	1,355,974	4.49	6.29	60,909	85,250
42	NCOMPA1 External	26,739	0	26,739	4.14	7.33	1,108	1,959
43	NRG External	964,614	0	964,614	4.06	6.09	39,123	58,788
44	OPC External	14,930,055	0	14,930,055	4.09	5.80	610,078	865,905
45	ORLANDO External	5,593,302	0	5,593,302	4.40	6.76	246,292	378,246
46	OXY External	406,229	0	406,229	3.78	5.60	15,364	22,743
47	PVI External	17,426,428	0	17,426,428	4.42	6.18	771,057	1,077,407
48	REMC External	1,239,774	0	1,239,774	7.61	7.84	94,285	97,218
49	SANTARS External	0	0	0	#N/A	#N/A	44	0
50	SCANA External	3,604	0	3,604	0.00	4.99	0	180
51	SCE&G Economy, External	6,411,446	0	6,411,446	4.67	6.95	299,691	445,888
52	SCPSA External	0	0	0	#N/A	#N/A	20	0
53	SEC External	10,495,587	0	10,495,587	4.58	6.48	480,200	679,650
54	SEPA External	45,407	0	45,407	3.94	6.73	1,791	3,054
55	SOCOBUS External	0	0	0	#N/A	#N/A	(10)	0
56	SPLITROC External	447,728	0	447,728	5.15	6.64	23,074	29,734
57	TAL External	1,717,728	0	1,717,728	6.46	8.72	110,933	149,753
58	TEA External	24,743,745	0	24,743,745	4.56	6.63	1,127,400	1,641,484
59	TECO External	110,208	0	110,208	5.93	7.90	6,534	8,704
60	TENASKA External	94,421	0	94,421	4.07	6.08	3,839	5,738
61	TRANSALT External	30,776	0	30,776	4.10	5.86	1,261	1,802
62	TVA Economy, External	18,530,774	0	18,530,774	4.15	6.42	769,146	1,189,778
63	UPP External	3,604	0	3,604	3.39	4.99	122	180
64	WESTGA External	0	0	0	#N/A	#N/A	1,161	0
65	WILLIAMS External	6,975,229	0	6,975,229	5.25	6.65	366,080	463,999
66	WRI External	2,265,950	0	2,265,950	4.34	5.94	98,352	134,655
67	Less: Flow-Thru Energy	(258,032,105)	0	(258,032,105)	4.15	4.15	(10,696,501)	(10,696,501)
68	AEC/BRMC	4,353,220	0	4,353,220	2.11	2.11	91,657	91,657
69	SEPA	18,743,384	18,743,384	0	0.00	0.00	0	0
70	U.P.S. Adjustment	0	0	0	N/A	N/A	734,178	734,178
71	Economy Energy Sales Gain	0	0	0	N/A	N/A	3,310,363	3,404,608
72	Other transactions including adj.	481,403,330	386,204,175	95,199,155	0.05	0.05	222,504	222,504
73	TOTAL ACTUAL SALES	3,730,740,751	404,947,559	3,325,793,192	2.87	3.22	107,049,762	120,306,544
74	Difference in Amount	(197,810,249)	404,947,559	(602,757,808)	(0.23)	(0.06)	(14,626,238)	(8,564,457)
75	Difference in Percent	(5.04)	#N/A	(15.34)	(7.42)	(1.83)	(12.02)	(6.65)

SCHEDULE A-7

PURCHASED POWER
 GULF POWER COMPANY
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
 FOR THE MONTH OF: NOVEMBER 2005

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED	(4) KWH FOR OTHER UTILITIES	(5) KWH FOR INTERRUPTIBLE	(6) KWH FOR FIRM	(7) ¢ / KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)x(7)(a)
						(A) FUEL COST	(B) TOTAL COST	

ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-8

ENERGY PAYMENT TO QUALIFIED FACILITIES
 GULF POWER COMPANY
 FOR THE MONTH OF: NOVEMBER 2005

CURRENT MONTH									
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.	
						(A) FUEL COST	(B) TOTAL COST		
<i>ESTIMATED</i>									
1	Solutia	0	0	0	0	#N/A	#N/A	0	
<i>ACTUAL</i>									
2	Montenay Bay, LLC	111,287	0	0	0	4.70	4.70	5,228	
3	Pensacola Christian College	0	0	0	0	#N/A	#N/A	0	
4	PhotoVoltaic Customers	0	0	0	0	#N/A	#N/A	0	
5	Santa Rosa Energy	0	0	0	0	#N/A	#N/A	0	
6	Solutia	451,000	0	0	0	5.50	5.50	24,790	
7	International Paper	37,000	0	0	0	4.74	4.74	1,753	
8	Chelco	0	0	0	0	#N/A	#N/A	146	
9	TOTAL	599,287	0	0	0	5.33	5.33	31,917	

PERIOD-TO-DATE									
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.	
						(A) FUEL COST	(B) TOTAL COST		
<i>ESTIMATED</i>									
1	Solutia	0	0	0	0	#N/A	#N/A	0	
<i>ACTUAL</i>									
2	Montenay Bay, LLC	1,592,977	0	0	0	4.44	4.44	70,741	
3	Pensacola Christian College	0	0	0	0	#N/A	#N/A	0	
4	PhotoVoltaic Customers	0	0	0	0	#N/A	#N/A	1	
5	Santa Rosa Energy	1,103,000	0	0	0	3.44	3.44	37,965	
6	Solutia	11,260,000	0	0	0	5.28	5.28	594,918	
7	International Paper	220,000	0	0	0	5.30	5.30	11,657	
8	Chelco	300	0	0	0	274.00	274.00	822	
9	TOTAL	14,176,277	0	0	0	5.05	5.05	716,104	

15

SCHEDULE A-9

**ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
GULF POWER COMPANY
FOR THE MONTH OF: NOVEMBER 2005**

(2)	CURRENT MONTH			PERIOD - TO - DATE			
	(3) TOTAL KWH PURCHASED	(4) TRANS. COST ¢ / KWH	(5) TOTAL \$ FOR FUEL ADJ.	(6) TOTAL KWH PURCHASED	(7) TRANS. COST ¢ / KWH	(8) TOTAL \$ FOR FUEL ADJ.	
<i>ESTIMATED</i>							
1	Southern Company Interchange	29,706,000	4.38	1,300,000	344,488,000	4.02	13,845,000
2	Unit Power Sales	2,533,000	3.99	101,000	27,711,000	4.07	1,127,000
3	Economy Energy	11,642,000	4.09	476,000	71,876,000	4.78	3,439,000
4	Other Purchases	<u>5,530,000</u>	4.09	<u>226,000</u>	<u>149,670,000</u>	4.76	<u>7,117,000</u>
5	TOTAL ESTIMATED PURCHASES	<u>49,411,000</u>	4.26	<u>2,103,000</u>	<u>593,745,000</u>	4.30	<u>25,528,000</u>
<i>ACTUAL</i>							
6	Southern Company Interchange	38,103,499	5.07	1,931,720	701,051,688	5.97	41,821,198
7	Non-Associated Companies	82,720,318	4.15	3,432,947	773,287,586	3.51	27,162,863
8	Alabama Electric Co-op	0	#N/A	0	6,758,000	4.03	272,247
9	Other Wheeled Energy	6,412,778	N/A	N/A	67,690,243	N/A	N/A
10	Other Transactions	36,243,154	N/A	723	385,372,266	N/A	115,841
11	Less: Flow-Thru Energy	<u>(39,003,634)</u>	1.49	<u>(581,249)</u>	<u>(626,456,405)</u>	1.81	<u>(11,351,370)</u>
12	TOTAL ACTUAL PURCHASES	<u>124,476,115</u>	3.84	<u>4,784,141</u>	<u>1,307,703,378</u>	4.44	<u>58,020,779</u>
13	Difference in Amount	75,065,115	(0.42)	2,681,141	713,958,378	0.14	32,492,779
14	Difference in Percent	151.92	(9.86)	127.49	120.25	3.26	127.28

2005 CAPACITY CONTRACTS
GULF POWER COMPANY

	(A)	(B)		(C)		(D)		(E)		(F)		(G)		(H)		(I)
				JAN		FEB		MAR		APR		MAY		JUN		SUBTOTAL
A CONTRACT/COUNTERPARTY	CONTRACT TYPE	Start	End	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	\$
1 Southern Intercompany Interchange	SES Opco	2/18/2000	5 Yr Notice	532.7	1,526,525	439.9	514,556	586.1	679,716	158.2	126,135	157.4	181,204	376.1	2,381,481	5,409,617.0
2 Solutia, Inc	QF	6/1/1996	5/31/2005	19.0	62,202	19.0	62,202	19.0	62,202	19.0	62,202	19.0	62,202	0	0	311,010.0
SUBTOTAL					\$ 1,588,727		\$ 576,758		\$ 741,918		\$ 188,337		\$ 243,406		\$ 2,381,481	\$ 5,720,627
B CONFIDENTIAL CAPACITY CONTRACTS																
1 Confidential Contracts (Aggregate)	Other	Varies	Varies	Varies	(4,718)	Varies	(6,336)	Varies	(7,705)	Varies	(6,857)	Varies	(7,527)	Varies	(4,343)	(37,486)
SUBTOTAL					\$ (4,718)		\$ (6,336)		\$ (7,705)		\$ (6,857)		\$ (7,527)		\$ (4,343)	\$ (37,486)
TOTAL					\$ 1,584,009		\$ 570,422		\$ 734,213		\$ 181,480		\$ 235,879		2,377,138	\$ 5,683,141

2005 CAPACITY CONTRACTS
GULF POWER COMPANY

A. CONTRACT/COUNTERPARTY	CONTRACT TYPE	TERM		(J)		(K)		(L)		(M)		(N)		(O)		(P)
		Start	End	JUL		AUG		SEP		OCT		NOV		DEC		YTD
		MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	\$
1 Southern Intercompany Interchange	SES Opco	2/18/2000	5 Yr Notice	416	7,250,572	434.1	7,624,856	301	2,371,972	486.4	597,346	355.7	202,549	0	0	23,456,912
2 Solutia, Inc	QF	6/1/1996	5/31/2005	0	0	0	0	0	0	0	0	0	0	0	0	311,010
SUBTOTAL				\$ 7,250,572		\$ 7,624,856		\$ 2,371,972		\$ 597,346		\$ 202,549		0		\$ 23,767,922
B. CONFIDENTIAL CAPACITY CONTRACTS																
1 Confidential Contracts (Aggregate)	Other	Varies	Varies	Varies	(5,726)	Varies	(3,204)	Varies	(6,369)	Varies	(13,491)	Varies	(5,062)			(33,852)
SUBTOTAL				\$ (5,726)		\$ (3,204)		\$ (6,369)		\$ (13,491)		\$ (5,062)		0		\$ (71,338)
TOTAL				\$ 7,244,846		\$ 7,621,652		\$ 2,365,603		\$ 583,855		\$ 197,487		0		\$ 23,696,584