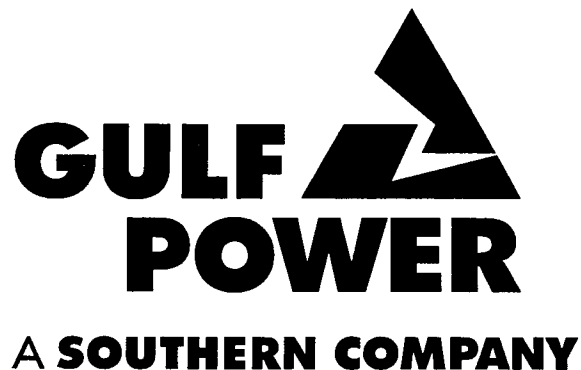


**BEFORE THE FLORIDA PUBLIC SERVICE
COMMISSION**

Docket No. 050001-EI

**MONTHLY FUEL FILING
REVISED SCHEDULE A-3
FOR SEPTEMBER & OCTOBER**



DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
GULF POWER COMPANY
FOR THE MONTH OF : SEPTEMBER 2005

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	EST.	DIFFERENCE		ACTUAL	EST.	DIFFERENCE	
<u>FUEL COST-NET GEN.(\$)</u>	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
1 LIGHTER OIL (B.L.)	157,534	69,205	88,329	127.63	689,158	456,927	232,231	50.82
2 COAL excluding Scherer	18,993,319	20,097,203	(1,103,884)	(5.49)	173,819,244	170,355,090	3,464,154	2.03
3 COAL at Scherer	2,357,768	2,659,750	(301,982)	(11.35)	20,925,755	23,396,690	(2,470,935)	(10.56)
4 GAS	20,332,068	15,489,650	4,842,418	31.26	117,803,331	122,797,766	(4,994,435)	(4.07)
5 GAS (B.L.)	76,182	23,388	52,794	225.73	369,890	301,083	68,807	22.85
6 OIL - C.T.	44,282	0	44,282	100.00	76,977	0	76,977	100.00
7 TOTAL (\$)	<u>41,961,153</u>	<u>38,339,196</u>	<u>3,621,957</u>	<u>9.45</u>	<u>313,684,355</u>	<u>317,307,556</u>	<u>(3,623,201)</u>	<u>(1.14)</u>
<u>SYSTEM NET GEN. (MWH)</u>								
8 LIGHTER OIL	0	0	0	#N/A	0	0	0	#N/A
9 COAL excluding Scherer	930,510	950,430	(19,920)	(2.10)	8,398,869	8,796,030	(397,161)	(4.52)
10 COAL at Scherer	132,702	145,380	(12,678)	(8.72)	1,207,720	1,317,490	(109,770)	(8.33)
11 GAS	170,428	241,320	(70,892)	(29.38)	1,739,429	2,192,970	(453,541)	(20.68)
12 OIL - C.T.	311	0	311	100.00	487	0	487	100.00
13 TOTAL (MWH)	<u>1,233,951</u>	<u>1,337,130</u>	<u>(103,179)</u>	<u>(7.72)</u>	<u>11,346,505</u>	<u>12,306,490</u>	<u>(959,985)</u>	<u>(7.80)</u>
<u>UNITS OF FUEL BURNED</u>								
14 LIGHTER OIL (BBL)	2,424	1,243	1,181	95.01	13,346	9,857	3,489	35.40
15 COAL (TONS) excluding Scherer	388,825	431,589	(42,764)	(9.91)	3,869,483	3,964,477	(94,994)	(2.40)
16 GAS (MCF)	1,231,093	1,614,481	(383,388)	(23.75)	12,023,032	14,396,593	(2,373,561)	(16.49)
17 OIL - C.T. (BBL)	801	0	801	100.00	1,495	0	1,495	100.00
<u>BTU'S BURNED (MMBTU)</u>								
18 COAL + GAS B.L. +OIL B.L.	11,107,318	11,380,990	(273,672)	(2.40)	100,870,107	104,137,206	(3,267,099)	(3.14)
19 GAS - Generation	1,276,908	1,659,885	(382,977)	(23.07)	12,416,941	14,784,735	(2,367,794)	(16.02)
20 OIL - C.T.	4,734	0	4,734	100.00	8,825	0	8,825	100.00
21 TOTAL (MMBTU)	<u>12,388,960</u>	<u>13,040,875</u>	<u>(651,915)</u>	<u>(5.00)</u>	<u>113,295,873</u>	<u>118,921,941</u>	<u>(5,626,068)</u>	<u>(4.73)</u>
<u>GENERATION MIX (% MWH)</u>								
22 LIGHTER OIL (B.L.)	0.00	#N/A	#N/A	#N/A	0.00	0.00	0.00	#N/A
23 COAL	86.16	81.95	4.21	5.14	84.67	82.18	2.49	3.03
24 GAS	13.81	18.05	(4.24)	(23.49)	15.33	17.82	(2.49)	(13.97)
25 OIL - C.T.	0.03	#N/A	#N/A	#N/A	0.00	0.00	0.00	#N/A
26 TOTAL (% MWH)	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>#N/A</u>	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>#N/A</u>
<u>FUEL COST (\$ / UNIT)</u>								
27 LIGHTER OIL (\$/BBL)	64.99	55.70	9.29	16.68	51.64	46.36	5.28	11.39
28 COAL (\$/TON) (1)	48.85	46.57	2.28	4.90	44.92	42.97	1.95	4.54
29 GAS (\$/MCF) (2)	16.47	9.50	6.97	73.37	9.82	8.42	1.40	16.63
30 OIL - C.T. (\$/BBL)	55.28	#N/A	#N/A	#N/A	51.49	#N/A	#N/A	#N/A
<u>FUEL COST (\$ / MMBTU)</u>								
31 COAL + GAS B.L. +OIL B.L.	1.94	2.01	(0.07)	(3.48)	1.94	1.87	0.07	3.74
32 GAS - Generation (2)	15.82	9.23	6.59	71.40	9.47	8.18	1.29	15.77
33 OIL - C.T.	9.35	#N/A	#N/A	#N/A	8.72	#N/A	#N/A	#N/A
34 TOTAL (\$/MMBTU)	<u>3.39</u>	<u>2.94</u>	<u>0.45</u>	<u>15.31</u>	<u>2.77</u>	<u>2.67</u>	<u>0.10</u>	<u>3.75</u>
<u>BTU BURNED / KWH</u>								
35 COAL + GAS B.L. +OIL B.L.	10,447	10,386	61	0.59	10,500	10,297	203	1.97
36 GAS - Generation (2)	7,671	7,059	612	8.67	7,161	6,955	206	2.96
37 OIL - C.T.	15,222	#N/A	#N/A	#N/A	18,121	#N/A	#N/A	#N/A
38 TOTAL (BTU/KWH)	<u>10,040</u>	<u>9,753</u>	<u>287</u>	<u>2.94</u>	<u>9,985</u>	<u>9,663</u>	<u>322</u>	<u>3.33</u>
<u>FUEL COST (¢ / KWH)</u>								
39 COAL + GAS B.L. +OIL B.L.	2.07	2.12	(0.05)	(2.36)	2.08	1.95	0.13	6.67
40 COAL at Scherer	1.78	1.83	(0.05)	(2.73)	1.73	1.78	(0.05)	(2.81)
41 GAS	11.93	6.42	5.51	85.83	6.77	5.60	1.17	20.89
42 OIL - C.T.	14.24	#N/A	#N/A	#N/A	15.81	#N/A	#N/A	#N/A
43 TOTAL (¢ / KWH)	<u>3.40</u>	<u>2.87</u>	<u>0.53</u>	<u>18.47</u>	<u>2.76</u>	<u>2.58</u>	<u>0.18</u>	<u>6.98</u>

Note: (1) Line 28, \$/Ton excludes Plant Scherer. Coal statistics for Plant Scherer are being reported on a BTU and \$ basis only.
(2) Calculations for Line 29, 32, and 36 exclude Gulf's CT in Santa Rosa County because MCF and MMBTU's are not available due to contract specifications.

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
GULF POWER COMPANY
FOR THE MONTH OF : OCTOBER 2005

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	EST.	AMOUNT	DIFFERENCE %	ACTUAL	EST.	AMOUNT	DIFFERENCE %
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
<u>FUEL COST-NET GEN.(\$)</u>								
1 LIGHTER OIL (B.L.)	46,943	58,712	(11,769)	(20.05)	736,101	515,639	220,462	42.76
2 COAL excluding Scherer	23,608,096	15,744,536	7,863,560	49.94	197,427,340	186,099,626	11,327,714	6.09
3 COAL at Scherer	2,755,228	2,722,110	33,118	1.22	23,680,983	26,118,800	(2,437,817)	(9.33)
4 GAS	15,840,941	16,490,498	(649,557)	(3.94)	133,644,272	139,288,264	(5,643,992)	(4.05)
5 GAS (B.L.)	42,186	7,648	34,538	451.60	412,076	308,731	103,345	33.47
6 OIL - C.T.	3,474	0	3,474	100.00	80,451	0	80,451	100.00
7 TOTAL (\$)	<u>42,296,868</u>	<u>35,023,504</u>	<u>7,273,364</u>	<u>20.77</u>	<u>355,981,223</u>	<u>352,331,060</u>	<u>3,650,163</u>	<u>1.04</u>
<u>SYSTEM NET GEN. (MWH)</u>								
8 LIGHTER OIL	0	0	0	#N/A	0	0	0	#N/A
9 COAL excluding Scherer	995,110	723,510	271,600	37.54	9,393,979	9,519,540	(125,561)	(1.32)
10 COAL at Scherer	149,968	148,340	1,628	1.10	1,357,688	1,465,830	(108,142)	(7.38)
11 GAS	127,403	256,960	(129,557)	(50.42)	1,866,832	2,449,930	(583,098)	(23.80)
12 OIL - C.T.	0	0	0	#N/A	487	0	487	100.00
13 TOTAL (MWH)	<u>1,272,481</u>	<u>1,128,810</u>	<u>143,671</u>	<u>12.73</u>	<u>12,618,986</u>	<u>13,435,300</u>	<u>(816,314)</u>	<u>(6.08)</u>
<u>UNITS OF FUEL BURNED</u>								
14 LIGHTER OIL (BBL)	687	999	(312)	(31.23)	14,033	10,856	3,177	29.27
15 COAL (TONS) excluding Scherer	459,992	327,643	132,349	40.39	4,329,475	4,292,120	37,355	0.87
16 GAS (MCF)	936,293	1,725,050	(788,757)	(45.72)	12,959,325	16,121,643	(3,162,318)	(19.62)
17 OIL - C.T. (BBL)	63	0	63	100.00	1,558	0	1,558	100.00
<u>BTU'S BURNED (MMBTU)</u>								
18 COAL + GAS B.L. +OIL B.L.	11,870,451	9,084,390	2,786,061	30.67	112,740,558	113,221,596	(481,038)	(0.42)
19 GAS - Generation	979,861	1,775,817	(795,956)	(44.82)	13,396,802	16,560,552	(3,163,750)	(19.10)
20 OIL - C.T.	363	0	363	100.00	9,188	0	9,188	100.00
21 TOTAL (MMBTU)	<u>12,850,675</u>	<u>10,860,207</u>	<u>1,990,468</u>	<u>18.33</u>	<u>126,146,548</u>	<u>129,782,148</u>	<u>(3,635,600)</u>	<u>(2.80)</u>
<u>GENERATION MIX (% MWH)</u>								
22 LIGHTER OIL (B.L.)	0.00	#N/A	#N/A	#N/A	0.00	0.00	0.00	#N/A
23 COAL	89.99	77.24	12.75	16.51	85.21	81.76	3.45	4.22
24 GAS	10.01	22.76	(12.75)	(56.02)	14.79	18.24	(3.45)	(18.91)
25 OIL - C.T.	0.00	#N/A	#N/A	#N/A	0.00	0.00	0.00	#N/A
26 TOTAL (% MWH)	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>#N/A</u>	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>#N/A</u>
<u>FUEL COST (\$)/ UNIT</u>								
27 LIGHTER OIL (\$/BBL)	68.33	58.76	9.57	16.29	52.45	47.50	4.95	10.42
28 COAL (\$/TON) (1)	51.32	48.05	3.27	6.81	45.60	43.36	2.24	5.17
29 GAS (\$/MCF) (2)	16.90	9.46	7.44	78.65	10.33	8.53	1.80	21.10
30 OIL - C.T. (\$/BBL)	55.14	#N/A	#N/A	#N/A	51.64	#N/A	#N/A	#N/A
<u>FUEL COST (\$)/ MMBTU</u>								
31 COAL + GAS B.L. +OIL B.L.	2.23	2.04	0.19	9.31	1.97	1.88	0.09	4.79
32 GAS - Generation (2)	16.11	9.19	6.92	75.30	9.96	8.29	1.67	20.14
33 OIL - C.T.	9.57	#N/A	#N/A	#N/A	8.76	#N/A	#N/A	#N/A
34 TOTAL (\$/MMBTU)	<u>3.29</u>	<u>3.22</u>	<u>0.07</u>	<u>2.17</u>	<u>2.82</u>	<u>2.71</u>	<u>0.11</u>	<u>4.06</u>
<u>BTU BURNED / KWH</u>								
35 COAL + GAS B.L. +OIL B.L.	10,366	10,420	(54)	(0.52)	10,486	10,307	179	1.74
36 GAS - Generation (2)	7,812	7,081	731	10.32	7,198	6,967	231	3.32
37 OIL - C.T.	#N/A	#N/A	#N/A	#N/A	18,867	#N/A	#N/A	#N/A
38 TOTAL (BTU/KWH)	<u>10,099</u>	<u>9,621</u>	<u>478</u>	<u>4.97</u>	<u>9,997</u>	<u>9,660</u>	<u>337</u>	<u>3.49</u>
<u>FUEL COST (¢ / KWH)</u>								
39 COAL + GAS B.L. +OIL B.L.	2.38	2.19	0.19	8.68	2.11	1.96	0.15	7.65
40 COAL at Scherer	1.84	1.84	0.00	#N/A	1.74	1.78	(0.04)	(2.25)
41 GAS	12.43	6.42	6.01	93.61	7.16	5.69	1.47	25.83
42 OIL - C.T.	#N/A	#N/A	#N/A	#N/A	16.52	#N/A	#N/A	#N/A
43 TOTAL (¢ / KWH)	<u>3.32</u>	<u>3.10</u>	<u>0.22</u>	<u>7.10</u>	<u>2.82</u>	<u>2.62</u>	<u>0.20</u>	<u>7.63</u>

Note: (1) Line 28, \$/Ton excludes Plant Scherer. Coal statistics for Plant Scherer are being reported on a BTU and \$ basis only.

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