

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF:				SCHEDULE A-1 (REVISED 8/19/93)			
		JANUARY 05		Through		DECEMBER 05			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		OCTOBER		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	(\$84.37)	(\$81.24)	(\$3.13)	3.85	\$3,927.37	\$3,335.99	\$591.38	17.73
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
3	SWING SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
4	COMMODITY (Other)	\$33,473.82	\$37,476.33	(\$4,002.51)	-10.68	\$542,624.85	\$662,754.24	(\$120,129.39)	-18.13
5	DEMAND	\$4,767.80	\$4,767.80	\$0.00	0.00	\$73,423.28	\$72,819.50	\$603.78	0.83
6	OTHER	(\$4,535.66)	(\$10,836.55)	\$6,300.89	-58.14	(\$29,436.76)	(\$30,646.40)	\$1,209.64	-3.95
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
8	DEMAND	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
9		\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$33,621.59	\$31,326.34	\$2,295.25	7.33	\$590,538.74	\$708,263.33	(\$117,724.59)	-16.62
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
13	COMPANY USE	\$16.53	\$0.00	\$16.53	ERR	\$320.99	\$345.00	(\$24.01)	-6.96
14	TOTAL THERM SALES	\$57,218.53	\$31,326.34	\$25,892.19	82.65	\$747,327.71	\$707,918.33	\$39,409.38	5.52
THERMS PURCHASED									
15	COMMODITY (Pipeline)	50,220	45,500	4,720	10.37	766,120	877,423	(111,303)	-12.69
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18	COMMODITY (Other)	33,650	49,910	(16,260)	-32.58	853,767	935,540	(81,773)	-8.74
19	DEMAND	62,000	62,000	0	0.00	910,340	966,000	(55,660)	-5.76
20	OTHER	0	0	0	ERR	0	0	0	ERR
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
22	DEMAND	0	0	0	ERR	0	0	0	ERR
23		0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (15-21)	50,220	45,500	4,720	10.37	766,120	877,423	(111,303)	-12.69
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	27	0	27	ERR	441	449	(8)	-1.78
27	TOTAL THERM SALES	67,131	45,500	21,631	47.54	1,003,451	876,974	126,477	14.42
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-0.00168	-0.00179	0.00011	-5.91	0.00513	0.00380	0.00132	34.83
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	0.99476	0.75088	0.24389	32.48	0.63557	0.70842	-0.07285	-10.28
32	DEMAND (5/19)	0.07690	0.07690	0.00000	0.00	0.08065	0.07538	0.00527	6.99
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST (11/24)	0.66949	0.68849	-0.01900	-2.76	0.58851	0.80762	-0.21911	-27.13
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	0.61222	ERR	ERR	ERR	0.72787	0.76837	-0.04051	-5.27
40	TOTAL THERM SALES (11/27)	0.50083	0.68849	-0.18766	-27.26	0.58851	0.80762	-0.21911	-27.13
41	TRUE-UP (E-2)	-0.07627	-0.07627	0.00000	0.00000	-0.07627	-0.07627	0.00000	0.00000
42	TOTAL COST OF GAS (40+41)	0.42456	0.61222	-0.18766	-30.65	0.51224	0.73135	-0.21911	-29.96
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.42670	0.61530	-0.18860	-30.65	0.51481	0.73503	-0.22022	-29.96
45	PGA FACTOR ROUNDED TO NEAREST .001	0.427	0.615	(0)	-30.57	0.515	0.735	-0.220	-29.93

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COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE				SCHEDULE A-1			
		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				(REVISED 2/14/96)			
ESTIMATED FOR THE PERIOD OF:		JANUARY 05		Through		DECEMBER 05			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:				PERIOD TO DATE			
		REVIS		DIFFERENCE		REVIS		DIFFERENCE	
COST OF GAS PURCHASED		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
1	COMMODITY (Pipeline)	\$178.07	\$201.89	(\$23.82)	-11.80	\$4,011.74	\$3,417.23	\$594.51	17.40
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
3	SWING SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
4	COMMODITY (Other)	\$35,505.87	\$37,503.50	(\$1,997.63)	-5.33	\$509,151.03	\$625,277.91	(\$116,126.88)	-18.57
5	DEMAND	\$4,614.00	\$4,614.00	\$0.00	0.00	\$68,655.48	\$68,051.70	\$603.78	0.89
6	FGT Overage Alert Charge & FGT Refund	\$2,689.77	(\$10,993.30)	\$13,663.07	-124.29	(\$24,901.10)	(\$19,809.85)	(\$5,091.25)	25.70
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
8	DEMAND	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
9		\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$42,967.71	\$31,326.09	\$11,641.62	37.16	\$556,917.15	\$676,936.99	(\$120,019.84)	-17.73
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
13	COMPANY USE	\$16.53	\$0.00	\$16.53	ERR	\$304.46	\$345.00	(\$40.54)	-11.75
14	TOTAL THERM SALES	\$27,201.85	\$31,326.09	(\$4,124.24)	-13.17	\$690,109.18	\$676,591.99	\$13,517.19	2.00
THERMS PURCHASED									
15	COMMODITY (Pipeline)	42,600	45,500	(2,900)	-6.37	715,900	831,923	(116,023)	-13.95
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18	COMMODITY (Other)	43,417	50,100	(6,683)	-13.34	820,117	885,630	(65,513)	-7.40
19	DEMAND	60,000	60,000	0	0.00	848,340	904,000	(55,660)	-6.16
20	OTHER	0	0	0	ERR	0	0	0	ERR
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
22	DEMAND	0	0	0	ERR	0	0	0	ERR
23		0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (15-21)	42,600	45,500	(2,900)	-6.37	715,900	831,923	(116,023)	-13.95
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	27	0	27	ERR	414	449	(35)	-7.80
27	TOTAL THERM SALES	44,432	45,500	(1,069)	-2.35	936,320	831,474	104,846	12.61
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00418	0.00444	-0.00026	-5.79	0.00560	0.00411	0.00150	36.42
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	0.81779	0.74857	0.06921	9.25	0.62083	0.70603	-0.08520	-12.07
32	DEMAND (5/19)	0.07690	0.07690	0.00000	0.00	0.08093	0.07528	0.00565	7.51
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST (11/24)	1.00863	0.68849	0.32015	46.50	0.59479	0.81414	-0.21935	-26.94
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	0.61222	ERR	ERR	ERR	0.73541	0.76837	-0.03296	-4.29
40	TOTAL THERM SALES (11/27)	0.96706	0.68849	0.27857	40.46	0.59479	0.81414	-0.21935	-26.94
41	TRUE-UP (E-2)	-0.07627	-0.07627	0.00000	0.00000	-0.07627	-0.07627	0.00000	0.00000
42	TOTAL COST OF GAS (40+41)	0.89079	0.61222	0.27857	45.50	0.51852	0.73787	-0.21935	-29.73
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.89527	0.61529	0.27997	45.50	0.52113	0.74158	-0.22045	-29.73
45	PGA FACTOR ROUNDED TO NEAREST .001	0.895	0.615	0	45.53	0.521	0.742	-0.221	-29.78

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1/R			
ESTIMATED FOR THE PERIOD OF:		JANUARY 05		Through		DECEMBER 05			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		AUGUST		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$215.27	\$201.89	\$13.38	6.63	\$3,833.67	\$3,215.34	\$618.33	19.23
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
3	SWING SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
4	COMMODITY (Other)	\$42,151.72	\$37,503.50	\$4,648.22	12.39	\$473,645.16	\$587,774.41	(\$114,129.25)	-19.42
5	DEMAND	\$4,767.80	\$4,614.00	\$153.80	3.33	\$64,041.48	\$63,437.70	\$603.78	0.95
6	FGT Overage Alert Charge & FGT Refund	(\$22,825.17)	(\$10,993.30)	(\$11,831.87)	107.63	(\$27,570.87)	(\$8,816.55)	(\$18,754.32)	212.72
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
8	DEMAND	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
9	OTHER FGT REFUND	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$24,309.62	\$31,326.09	(\$7,016.47)	-22.40	\$513,949.44	\$645,610.90	(\$131,661.46)	-20.39
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
13	COMPANY USE	\$15.31	\$0.00	\$15.31	ERR	\$287.93	\$345.00	(\$57.07)	-16.54
14	TOTAL THERM SALES	\$29,853.13	\$31,326.09	(\$1,472.96)	-4.70	\$662,907.32	\$645,265.90	\$17,641.42	2.73
THERMS PURCHASED									
15	COMMODITY (Pipeline)	51,500	45,500	6,000	13.19	673,300	786,423	(113,123)	-14.38
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18	COMMODITY (Other)	53,560	50,100	3,460	6.91	776,700	835,530	(58,830)	-7.04
19	DEMAND	62,000	60,000	2,000	3.33	788,340	844,000	(55,660)	-6.59
20	OTHER	0	0	0	ERR	0	0	0	ERR
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
22	DEMAND	0	0	0	ERR	0	0	0	ERR
23		0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (15-21)	51,500	45,500	6,000	13.19	673,300	786,423	(113,123)	-14.38
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	25	0	25	ERR	387	449	(62)	-13.81
27	TOTAL THERM SALES	48,762	45,500	3,262	7.17	891,889	785,974	105,915	13.48
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00418	0.00444	-0.00026	-5.80	0.00569	0.00409	0.00161	39.26
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	0.78700	0.74857	0.03843	5.13	0.60982	0.70347	-0.09366	-13.31
32	DEMAND (5/19)	0.07690	0.07690	0.00000	0.00	0.08124	0.07516	0.00607	8.08
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST (11/24)	0.47203	0.68849	-0.21645	-31.44	0.57625	0.82142	-0.24517	-29.85
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	0.61222	ERR	ERR	ERR	0.74401	0.76837	-0.02437	-3.17
40	TOTAL THERM SALES (11/27)	0.49854	0.68849	-0.18995	-27.59	0.57625	0.82142	-0.24517	-29.85
41	TRUE-UP (E-2)	-0.07627	-0.07627	0.00000	0.00000	-0.07627	-0.07627	0.00000	0.00000
42	TOTAL COST OF GAS (40+41)	0.42227	0.61222	-0.18995	-31.03	0.49998	0.74515	-0.24517	-32.90
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.42439	0.61529	-0.19091	-31.03	0.50249	0.74889	-0.24640	-32.90
45	PGA FACTOR ROUNDED TO NEAREST .001	0.424	0.615	(0)	-31.06	0.502	0.749	-0.247	-32.98

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COMPANY: ST JOE NATURAL GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANUARY 05

THROUGH:

DECEMBER 05

CURRENT MONTH:

AUGUST

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-2	51,500	\$215.27	0.00418
2 Commodity Pipeline - Scheduled FTS-2			ERR
3 Commodity Adjustments			ERR
4 Commodity Adjustments			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	51,500	\$215.27	0.00418
SWING SERVICE			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	53,560	\$42,151.72	0.78700
18 Commodity Other - Scheduled City Gate			ERR
19 Imbalance Cashout - Transporting Customers			ERR
20 Imbalance Bookout - Other Shippers			ERR
21 Imbalance Cashout - Transporting Customers			ERR
22 Imbalance Bookout - Other Shippers			ERR
23 Imbalance Cashout - FGT			ERR
24 TOTAL COMMODITY OTHER	53,560	\$42,151.72	0.78700
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1			ERR
26 Less Relinquished - FTS-1			ERR
27 Demand (Pipeline) Entitlement - FTS-2	62,000	\$4,767.80	0.07690
28 Less Relinquished - FTS-2			ERR
29 Less Demand Billed to Others			ERR
30 Less Relinquished Off System - FTS-2			ERR
31 Other			ERR
32 TOTAL DEMAND	62,000	\$4,767.80	0.07690
OTHER			
33 Revenue Sharing - FGT			ERR
34 Volumetric Relinquishment - FTS-1			ERR
35 FGT Refund - correction			ERR
36 Overage Alert Day Charge			ERR
37 Overage Alert Day Charge - Received Arizona		(\$22,705.41)	ERR
38 Overage Alert Day Charge - Received GCI		(\$119.76)	ERR
39 Other			ERR
40 TOTAL OTHER	0	(\$22,825.17)	ERR

COMPANY: ST JOE NATURAL GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANUARY 05
CURRENT MONTH:

SEPTEMBER

THROUGH:

DECEMBER 05

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	42,600	\$178.07	0.00418
2 Commodity Pipeline - Scheduled FTS-2			ERR
3 No Notice Commodity Adjustment			ERR
4 Penalty - FGT overage alert day adjustment prior mth			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	42,600	\$178.07	0.00418
SWING SERVICE			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	44,360	\$42,940.48	0.96800
18 Commodity Other - Scheduled PTS			ERR
19 Imbalance Cashout - FGT	(1,000)	(\$7,884.00)	7.88400
20 Imbalance Bookout - Other Shippers			ERR
21 Imbalance Cashout - Transporting Customers			ERR
22 Schedule Imbalance			ERR
23 Imbalance Cashout - Other Shippers	57	\$449.39	7.88404
24 TOTAL COMMODITY OTHER	43,417	\$35,505.87	0.81779
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1	60,000	\$4,614.00	0.07690
26 Less Relinquished - FTS-1			ERR
27 Demand (Pipeline) Entitlement - FTS-2			ERR
28 Less Relinquished - FTS-2			ERR
29 Less Demand Billed to Others			ERR
30 Less Relinquished Off System - FTS-2			ERR
31 Other			ERR
32 TOTAL DEMAND	60,000	\$4,614.00	0.07690
OTHER			
33 FGT REFUND			ERR
34 Peak Shaving			ERR
35 Schedule Penalty			ERR
36 Overage Alert Day Charge - Received Arizona		\$22,705.41	ERR
37 Overage Alert Day Charge - Received Arizona		(\$17,066.48)	ERR
38 Overage Alert Day Charge - Received GCI		(\$2,969.16)	ERR
39 Other			ERR
40 TOTAL OTHER	0	\$2,669.77	ERR

FOR THE PERIOD OF:

JANUARY 05 Through

DECEMBER 05

	CURRENT MONTH:				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST	LINE 4	\$33,474	\$37,476	4,003	0.11	\$542,625	\$662,754	120,129	0.18
2 TRANSPORTATION COST	LINE(1+5+6-(7+8))	\$148	(\$6,150)	(6,298)	1.02	\$47,914	\$45,509	(2,405)	-0.05
3 TOTAL		\$33,622	\$31,326	(2,295)	-0.07	\$590,539	\$708,263	117,725	0.17
4 FUEL REVENUES		\$57,219	\$31,326	(25,892)	-0.83	\$747,328	\$707,918	(39,409)	-0.06
(NET OF REVENUE TAX)									
5 TRUE-UP(COLLECTED) OR REFUNDED		\$7,164	\$7,164	0	0.00	\$71,641	\$71,641	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD *		\$64,383	\$38,490	(25,892)	-0.67	\$818,969	\$779,559	(39,409)	-0.05
(LINE 4 (+ or -) LINE 5)									
7 TRUE-UP PROVISION - THIS PERIOD		\$30,761	\$7,164	(23,597)	-3.29	\$228,430	\$71,296	(157,134)	-2.20
(LINE 6 - LINE 3)									
8 INTEREST PROVISION-THIS PERIOD (21)		\$908	(\$167)	(1,075)	6.44	\$6,804	(\$1,320)	(8,124)	6.16
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST		\$266,962	(\$51,275)	(318,236)	6.21	\$127,874	(\$49,777)	(177,651)	3.57
10 TRUE-UP COLLECTED OR (REFUNDED)		(\$7,164)	(\$7,164)	0	0.00	(\$71,641)	(\$71,641)	0	0.00
(REVERSE OF LINE 5)									
10a FLEX RATE REFUND (if applicable)		\$0	\$0	0	ERR	\$0	\$0	0	ERR
11 TOTAL ESTIMATED/ACTUAL TRUE-UP	(7+8+9+10+10a)	\$291,467	(\$51,442)	(342,909)	6.67	\$291,467	(\$51,442)	(342,909)	6.67
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)		266,962	(51,275)	(318,236)	6.21	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)		290,559	(51,275)	(341,833)	6.67				
14 TOTAL (12+13)		557,520	(102,550)	(660,070)	6.44				
15 AVERAGE (50% OF 14)		278,760	(51,275)	(330,035)	6.44				
16 INTEREST RATE - FIRST DAY OF MONTH		3.79	3.79	0.00	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		4.03	4.03	0.00	0.00				
18 TOTAL (16+17)		7.82	7.82	0.00	0.00				
19 AVERAGE (50% OF 18)		3.91	3.91	0.00	0.00				
20 MONTHLY AVERAGE (19/12 Months)		0.33	0.33	0.00	0.00				
21 INTEREST PROVISION (15x20)		908	(167)	(1,075)	6.44				

FOR THE PERIOD OF: JANUARY 05 Through DECEMBER 05

	CURRENT MONTH:		SEPTEMBER		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST	LINE 4	\$35,506	\$37,504	1,998	0.05	\$509,151	\$625,278	116,127	0.19
2 TRANSPORTATION COST	LINE(1+5+6-(7+8))	\$7,462	(\$6,177)	(13,639)	2.21	\$47,766	\$51,659	3,893	0.08
3 TOTAL		\$42,968	\$31,326	(11,642)	-0.37	\$556,917	\$676,937	120,020	0.18
4 FUEL REVENUES (NET OF REVENUE TAX)		\$27,202	\$31,326	4,124	0.13	\$690,109	\$676,592	(13,517)	-0.02
5 TRUE-UP(COLLECTED) OR REFUNDED		\$7,164	\$7,164	0	0.00	\$64,477	\$64,477	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)		\$34,366	\$38,490	4,124	0.11	\$754,586	\$741,069	(13,517)	-0.02
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)		(\$8,602)	\$7,164	15,766	2.20	\$197,669	\$64,132	(133,537)	-2.08
8 INTEREST PROVISION-THIS PERIOD (21)		\$848	(\$158)	(1,006)	6.36	\$5,896	(\$1,153)	(7,048)	6.11
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST		\$281,879	(\$51,117)	(332,996)	6.51	\$127,874	(\$49,777)	(177,651)	3.57
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)		(\$7,164)	(\$7,164)	0	0.00	(\$64,477)	(\$64,477)	0	0.00
10a FLEX RATE REFUND (if applicable)		\$0	\$0	0	ERR	\$0	\$0	0	ERR
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)		\$266,962	(\$51,275)	(318,236)	6.21	\$266,962	(\$51,275)	(318,236)	6.21
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)		281,879	(51,117)	(332,996)	6.51	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)		266,113	(51,117)	(317,230)	6.21				
14 TOTAL (12+13)		547,992	(102,233)	(650,226)	6.36				
15 AVERAGE (50% OF 14)		273,996	(51,117)	(325,113)	6.36				
16 INTEREST RATE - FIRST DAY OF MONTH		3.64	3.64	0.00	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		3.79	3.79	0.00	0.00				
18 TOTAL (16+17)		7.43	7.43	0.00	0.00				
19 AVERAGE (50% OF 18)		3.72	3.72	0.00	0.00				
20 MONTHLY AVERAGE (19/12 Months)		0.31	0.31	0.00	0.00				
21 INTEREST PROVISION (15x20)		848	(158)	(1,006)	6.36				

FOR THE PERIOD OF:

JANUARY 05 Through

DECEMBER 05

	CURRENT MONTH:		AUGUST		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4	\$42,152	\$37,504	(4,648)	-0.12	\$473,645	\$587,774	114,129	0.19	
2 TRANSPORTATION COST LINE (1+5+6-(7+8+9))	(\$17,842)	(\$6,177)	11,665	-1.89	\$40,304	\$57,836	17,532	0.30	
3 TOTAL	\$24,310	\$31,326	7,016	0.22	\$513,949	\$645,611	131,661	0.20	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$29,853	\$31,326	1,473	0.05	\$662,907	\$645,266	(17,641)	-0.03	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$7,164	\$7,164	0	0.00	\$57,313	\$57,313	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$37,017	\$38,490	1,473	0.04	\$720,220	\$702,579	(17,641)	-0.03	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$12,708	\$7,164	(5,544)	-0.77	\$206,271	\$56,968	(149,303)	-2.62	
8 INTEREST PROVISION-THIS PERIOD (21)	\$820	(\$150)	(970)	6.46	\$5,047	(\$995)	(6,042)	6.08	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$275,516	(\$50,966)	(326,482)	6.41	\$127,874	(\$49,777)	(177,651)	3.57	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(\$7,164)	(\$7,164)	0	0.00	(\$57,313)	(\$57,313)	0	0.00	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	ERR	\$0	\$0	0	ERR	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$281,879	(\$51,117)	(332,996)	6.51	\$281,879	(\$51,117)	(332,996)	6.51	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	275,516	(50,966)	(326,482)	6.41	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	281,059	(50,966)	(332,026)	6.51					
14 TOTAL (12+13)	556,575	(101,933)	(658,508)	6.46					
15 AVERAGE (50% OF 14)	278,288	(50,966)	(329,254)	6.46					
16 INTEREST RATE - FIRST DAY OF MONTH	3.43	3.43	0.00	0.00					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.64	3.64	0.00	0.00					
18 TOTAL (16+17)	7.07	7.07	0.00	0.00					
19 AVERAGE (50% OF 18)	3.54	3.54	0.00	0.00					
20 MONTHLY AVERAGE (19/12 Months)	0.29	0.29	0.00	0.00					
21 INTEREST PROVISION (15x20)	820	(150)	(970)	6.46					

FOR THE PERIOD OF:

JANUARY 05 Through

DECEMBER 05

	CURRENT MONTH:		MAY		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST	LINE 4	\$48,889	\$46,500	(2,389)	-0.05	\$340,719	\$470,498	129,779	0.28
2 TRANSPORTATION COST, LINE(1+5+6-(7+8+9))		\$5,027	\$4,791	(236)	-0.05	\$48,778	\$66,588	17,810	0.27
3 TOTAL		\$53,916	\$51,291	(2,625)	-0.05	\$389,497	\$537,087	147,589	0.27
4 FUEL REVENUES (NET OF REVENUE TAX)		\$76,278	\$51,245	(25,033)	-0.49	\$545,762	\$536,785	(8,977)	-0.02
5 TRUE-UP(COLLECTED) OR REFUNDED		\$7,164	\$7,164	0	0.00	\$35,820	\$35,820	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)		\$83,442	\$58,409	(25,033)	-0.43	\$581,582	\$572,605	(8,977)	-0.02
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)		\$29,526	\$7,118	(22,408)	-3.15	\$192,085	\$35,518	(156,567)	-4.41
8 INTEREST PROVISION-THIS PERIOD (21)		\$692	(\$127)	(819)	6.44	\$2,662	(\$569)	(3,231)	5.68
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST		\$263,747	(\$50,475)	(314,221)	6.23	\$127,874	(\$49,777)	(177,651)	3.57
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)		(\$7,164)	(\$7,164)	0	0.00	(\$35,820)	(\$35,820)	0	0.00
10a FLEX RATE REFUND (if applicable)		\$0	\$0	0	ERR	\$0	\$0	0	ERR
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)		\$286,800	(\$50,648)	(337,448)	6.66	\$286,800	(\$50,648)	(337,448)	6.66
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)		263,747	(50,475)	(314,221)	6.23	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)		286,108	(50,521)	(336,629)	6.66				
14 TOTAL (12+13)		549,855	(100,996)	(650,851)	6.44				
15 AVERAGE (50% OF 14)		274,928	(50,498)	(325,425)	6.44				
16 INTEREST RATE - FIRST DAY OF MONTH		2.98	2.98	0.00	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		3.06	3.06	0.00	0.00				
18 TOTAL (16+17)		6.04	6.04	0.00	0.00				
19 AVERAGE (50% OF 18)		3.02	3.02	0.00	0.00				
20 MONTHLY AVERAGE (19/12 Months)		0.25	0.25	0.00	0.00				
21 INTEREST PROVISION (15x20)		692	(127)	(819)	6.44				