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December 22, 2005

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 050001-EI

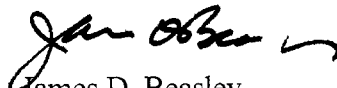
Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 and A12 for the month of November 2005.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

JDB/pp
Enclosures

cc: All Parties of Record (w/enc.)

DOCUMENT NUMBER-DATE

11829 DEC 22 '05

FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (*) on this 22nd day of December 2005 to the following:

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ATTORNEY



TAMPA ELECTRIC COMPANY

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NOVEMBER 2005

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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2005

	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE
	\$			MWH			%			CENTS/KWH		
												%
1. Fuel Cost of System Net Generation (A3)	58,298,463	51,235,114	7,063,349	1,197,267	1,364,155	(166,888)	-12.2%	4,669,930	3,755,811	1,134,818	29.6%	
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0	0	0	0.0%	0	0	0	0.0%	
3. Coal Car Investment	0	0	0	0	0	0	0.0%	0	0	0	0.0%	
4a. Adj. to Fuel Cost (Fuel Header/Vaucher, Wheeling Losses)	(6,216)	(7,000)	784	1,197,267	1,364,155	(166,888)	-12.2%	(0,000)	(0,000)	(0,000)	1.2%	
4b. Adjustments to Fuel Cost	0	0	0	0	0	0	0.0%	0	0	0	0.0%	
4c. Incremental Hedging O&M Costs	19,908	16,981	2,927	1,197,267	1,364,155	(166,888)	-12.2%	0	0	0	0.0%	
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	58,312,155	51,245,095	7,067,060	1,197,267	1,364,155	(166,888)	-12.2%	4,670,444	3,755,811	1,134,818	29.7%	
6. Fuel Cost of Purchased Power - Firm (A7)	7,304,653	5,345,900	1,958,753	112,025	135,725	(23,700)	-17.5%	6,520,566	3,938,777	2,581,789	65.5%	
7. Energy Cost of Sch. C,X Econ. Purch. (Broken) (A9)	6,561,194	0	6,561,194	0	0	0	0.0%	7,408,000	7,408,000	0	0.0%	
8. Energy Cost of Other Econ. Purch. (Non-Broken) (A9)	0	0	0	0	0	0	0.0%	0	0	0	0.0%	
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0	0	0	0.0%	0	0	0	0.0%	
10. Capital Cost of Sch. E Economy Purchases	0	0	0	0	0	0	0.0%	0	0	0	0.0%	
11. Payments to Qualifying Facilities (A8)	2,178,620	927,900	1,250,720	58,047	36,758	21,289	57.9%	3,753,200	2,524,355	1,228,845	48.7%	
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	16,044,467	6,273,800	9,770,667	258,641	172,483	86,158	50.0%	6,203,377	3,637,344	2,566,033	70.5%	
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)	64,724	24,700	40,024	1,455,908	1,536,638	(80,730)	-5.3%	0	0	0	0.0%	
14. Fuel Cost of Sch. D Junsd. Sales (A6)	64,724	0	64,724	1,190	1,296	(106)	-8.2%	5,438,999	1,905,866	3,533,133	185.4%	
15. Fuel Cost of Sch. AATT Junsd. Sales (A6)	0	0	0	0	0	0	0.0%	0	0	0	0.0%	
16. Fuel Cost of Other Sales (A6)	0	0	0	0	0	0	0.0%	0	0	0	0.0%	
17. Fuel Cost of Market Base Sales (A6)	475,992	106,900	369,092	6,774	2,007	4,767	237.5%	7,026,755	5,326,336	1,700,419	31.9%	
18. Gains on Market Based Sales	113,661	26,100	87,561	1,434	100	1,334	1434.0%	0	0	0	0.0%	
19. TOTAL FUEL COST AND GAINS OF POWER SALES	654,377	157,700	496,677	7,964	3,303	4,661	141.1%	8,216,699	4,774,445	3,442,254	72.1%	
20. Net Inadvertent Interchange (LINE 14 + 15 + 16 + 17 + 18)	0	0	0	0	0	0	0.0%	0	0	0	0.0%	
21. Wheeling Rec'd. less Wheeling Delvd. Interchange and Wheeling Losses	0	2,598	(2,598)	0	0	0	0.0%	0	0	0	0.0%	
22. Interchange and Wheeling Losses	0	1,534	(1,534)	0	0	0	0.0%	0	0	0	0.0%	
23. TOTAL FUEL AND NET POWER TRANSACTIONS	73,702,245	57,361,195	16,341,050	1,450,178	1,533,235	(83,057)	-5.4%	5,082,229	3,741,119	1,341,110	35.8%	
24. Net Unbilled (LINE 5 + 12 - 19 + 20 + 21 - 22)	629,035	(3,770,369)	4,399,404	12,377	(100,880)	113,257	-112.3%	5,082,229	3,741,119	1,341,110	35.8%	
25. Company Use	143,981	134,683	9,298	2,833	3,600	(767)	-21.3%	5,082,228	3,741,119	1,341,109	35.8%	
26. T & D Losses	(2,339,429)	(3,100,359)	860,930	(82,871)	(128,902)	46,031	-156.5%	5,082,229	3,741,119	1,341,110	35.8%	
27. System KWH Sales	73,702,245	57,361,195	16,341,050	1,480,999	1,447,544	33,455	2.3%	4,976,522	3,706,660	1,269,862	34.3%	
28. Wholesale KWH Sales	(2,499,207)	(1,312,878)	(1,186,329)	(50,220)	(35,420)	(14,800)	41.8%	4,976,522	3,706,660	1,269,862	34.3%	
29. Jurisdictional KWH Sales	71,203,038	56,048,317	15,154,721	1,430,779	1,512,124	(81,345)	-5.4%	4,976,522	3,706,660	1,269,862	34.3%	
30. Jurisdictional Loss Multiplier	0	0	0	0	0	0	0.0%	0	0	0	0.0%	
31. Jurisdictional KWH Sales Adjusted for Line Losses	71,203,038	56,048,317	15,154,721	1,430,779	1,512,124	(81,345)	-5.4%	4,976,522	3,706,660	1,269,862	34.3%	
32. Other	0	0	0	0	0	0	0.0%	0	0	0	0.0%	
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(993,482)	(1,276,250)	282,768	1,430,779	1,512,124	(81,345)	-5.4%	(0,000)	(0,000)	0	0.0%	
34. Waterborne Transp. Adj to Sept 2004 Incl Interest	0	0	0	0	0	0	0.0%	0	0	0	0.0%	
35. True-up *	2,582,027	2,582,027	0	0	0	0	0.0%	0	0	0	0.0%	
36. Total Jurisdictional Fuel Cost (Excl. GPFF)	72,852,818	57,402,296	15,450,522	1,430,779	1,512,124	(81,345)	-5.4%	5,091,833	3,796,144	1,295,689	34.1%	
37. Revenue Tax Factor	0	0	0	0	0	0	0.0%	0	0	0	0.0%	
38. Fuel Cost Adjusted for Taxes (Excl. GPFF)	72,852,818	57,402,296	15,450,522	1,430,779	1,512,124	(81,345)	-5.4%	5,091,833	3,796,144	1,295,689	34.1%	
39. GPFF * (Already Adjusted for Taxes)	(306,535)	(306,535)	0	0	0	0	0.0%	(0,000)	(0,000)	0	0.0%	
40. Fuel Cost Adjusted for Taxes (Incl. GPFF)	72,546,283	57,095,761	15,450,522	1,430,779	1,512,124	(81,345)	-5.4%	5,091,833	3,796,144	1,295,689	34.1%	
41. Fuel FAC Rounded to the Nearest .001 cents per KWH	34.3%	34.3%	0.0%	27.1%	27.1%	0.0%	0.0%	34.3%	34.3%	0.0%	0.0%	

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: NOVEMBER 2005

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	709,659,501	601,599,672	108,059,829	18.0%	16,091,809	16,889,524	(797,715)	-4.7%	4.41007	3.56197	0.84810	23.8%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(82,954)	(77,000)	(5,954)	7.7%	16,091,809	(a) 16,889,524	(a) (797,715)	-4.7%	(0.00052)	(0.00046)	(0.00006)	13.1%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	16,091,809	(a) 16,889,524	(a) (797,715)	-4.7%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost	145,599	94,135	51,464	54.7%	16,091,809	(a) 16,889,524	(a) (797,715)	-4.7%	0.00090	0.00056	0.00035	62.3%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	709,722,146	601,616,807	108,105,339	18.0%	16,091,809	16,889,524	(797,715)	-4.7%	4.41046	3.56207	0.84839	23.8%
6. Fuel Cost of Purchased Power - Firm (A7)	85,012,408	92,953,200	(7,940,792)	-8.5%	1,378,342	1,959,839	(581,497)	-29.7%	6.16773	4.74290	1.42483	30.0%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	99,622,080	0	99,622,080	0.0%	1,205,954	0	1,205,954	0.0%	8.26085	0.00000	8.26085	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	(a) 0	(a) 0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	14,828,140	10,528,500	4,299,640	40.8%	477,656	418,619	59,037	14.1%	3.10436	2.51506	0.58930	23.4%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	199,462,628	103,481,700	95,980,928	92.8%	3,061,952	2,378,458	683,494	28.7%	6.51423	4.35079	2.16344	49.7%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					19,153,761	19,267,982	(114,221)	-0.6%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	987,432	443,900	543,532	122.4%	18,196	17,658	538	3.0%	5.42664	2.51387	2.91277	115.9%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	1	0	1	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	2,873,469	8,619,300	(5,745,831)	-66.7%	57,415	218,885	(161,470)	-73.8%	5.00474	3.93782	1.06691	27.1%
18. Gains on Market Based Sales	653,749	3,791,800	(3,138,051)	-82.8%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	4,514,651	12,855,000	(8,340,349)	-64.9%	75,611	236,543	(160,932)	-68.0%	5.97089	5.43453	0.53636	9.9%
20. Net Inadvertant Interchange					472	0	472	0.0%				
21. Wheeling Rec'd. less Wheeling Del'd.					36,570	0	36,570	0.0%				
22. Interchange and Wheeling Losses					32,724	5,300	27,424	517.4%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	904,670,123	692,243,507	212,426,616	30.7%	19,082,467	19,026,139	56,328	0.3%	4.74084	3.63838	1.10246	30.3%
24. Net Unbilled	(1,312,893) (a)	819,936 (a)	(2,132,829)	-260.1%	88,840	19,844	68,996	347.7%	(1.47782)	4.13191	(5.60973)	-135.8%
25. Company Use	1,585,510 (a)	1,431,481 (a)	154,029	10.8%	33,713	39,600	(5,887)	-14.9%	4.70296	3.61485	1.08811	30.1%
26. T & D Losses	40,222,962 (a)	29,236,005 (a)	10,986,957	37.6%	817,476	805,762	11,714	1.5%	4.92038	3.62837	1.29202	35.6%
27. System KWH Sales	904,670,123	692,243,507	212,426,616	30.7%	18,142,440	18,160,933	(18,493)	-0.1%	4.98649	3.81172	1.17477	30.8%
28. Wholesale KWH Sales	(33,430,017)	(18,512,817)	(14,917,200)	80.6%	(665,595)	(482,016)	(183,579)	38.1%	5.02258	3.84071	1.18187	30.8%
29. Jurisdictional KWH Sales	871,240,106	673,730,690	197,509,416	29.3%	17,476,845	17,678,917	(202,072)	-1.1%	4.98511	3.81093	1.17418	30.8%
30. Jurisdictional Loss Multiplier									1.00086	1.00086	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	871,989,373	674,310,099	197,679,274	29.3%	17,476,845	17,678,917	(202,072)	-1.1%	4.98940	3.81420	1.17519	30.8%
32. Peabody Coal Contract Buy-Out Amort. Jurisd.	0	0	0	0.0%	17,476,845	17,678,917	(202,072)	-1.1%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(13,444,480)	(14,038,750)	594,270	-4.2%	17,476,845	17,678,917	(202,072)	-1.1%	(0.07693)	(0.07941)	0.00248	-3.1%
34. Waterborne Transp. Adj to Sept 2004 Incl Interest	(50,287)	0	(50,287)	0.0%	17,476,845	17,678,917	(202,072)	-1.1%	(0.00029)	0.00000	(0.00029)	0.0%
35. True-up *	28,402,297	28,402,298	(1)	0.0%	17,476,845	17,678,917	(202,072)	-1.1%	0.16251	0.16066	0.00186	1.2%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	886,896,903	688,673,647	198,223,256	28.8%	17,476,845	17,678,917	(202,072)	-1.1%	5.07470	3.89545	1.17925	30.3%
37. Revenue Tax Factor	0	0	0	0.0%					1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	887,535,469	689,169,492	198,365,977	28.8%	17,476,845	17,678,917	(202,072)	-1.1%	5.07835	3.89826	1.18009	30.3%
39. GPIF * (Already Adjusted for Taxes)	(3,371,885)	(3,371,885)	0	0.0%	17,476,845	17,678,917	(202,072)	-1.1%	(0.01929)	(0.01907)	(0.00022)	1.2%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	884,163,584	685,797,607	198,365,977	28.9%	17,476,845	17,678,917	(202,072)	-1.1%	5.05906	3.87919	1.17987	30.4%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									5.059	3.879	1.180	30.4%

* Based on Jurisdictional Sales (a) included for informational purposes only

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2005

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	58,298,463	51,235,114	7,063,349	13.8%	709,659,501	601,599,672	108,059,829	18.0%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	540,716	131,600	409,116	310.9%	3,860,902	9,063,200	(5,202,298)	-57.4%
2a. GAINS FROM MARKET BASED SALES	113,661	26,100	87,561	335.5%	653,749	3,791,800	(3,138,051)	-82.8%
3. FUEL COST OF PURCHASED POWER	7,304,653	5,345,900	1,958,753	36.6%	85,012,408	92,953,200	(7,940,792)	-8.5%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	2,178,620	927,900	1,250,720	134.8%	14,828,140	10,528,500	4,299,640	40.8%
4. ENERGY COST OF ECONOMY PURCHASES	6,561,194	0	6,561,194	0.0%	99,622,080	0	99,622,080	0.0%
5. TOTAL FUEL & NET POWER TRANSACTION	73,688,553	57,351,214	16,337,339	28.5%	904,607,478	692,226,372	212,381,106	30.7%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(6,216)	(7,000)	784	-11.2%	(82,954)	(77,000)	(5,954)	7.7%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
6c. INCREMENTAL HEDGING O&M COSTS	19,908	16,981	2,927	17.2%	145,599	94,135	51,464	54.7%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	73,702,245	57,361,195	16,341,050	28.5%	904,670,121	692,243,507	212,426,614	30.7%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,430,779	1,512,124	(81,345)	-5.4%	17,476,845	17,678,917	(202,072)	-1.1%
2. NONJURISDICTIONAL SALES	50,220	35,420	14,800	41.8%	665,595	482,016	183,579	38.1%
3. TOTAL SALES	1,480,999	1,547,544	(66,545)	-4.3%	18,142,440	18,160,933	(18,493)	-0.1%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9660905	0.9771121	(0.0110216)	-1.1%	10.5971792	10.7097501	(0.1125709)	-1.1%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2005

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
C. TRUE-UP CALCULATION									
1. 1. JURISDICTIONAL FUEL REVENUE	53,627,461	57,023,943	(3,396,482)	-6.0%	654,782,058	666,870,853	(12,088,795)	-1.8%	
2. 2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%	
2a. TRUE-UP PROVISION	(2,582,027)	(2,582,027)	0	0.0%	(28,402,297)	(28,402,298)	1	0.0%	
2b. INCENTIVE PROVISION	306,535	306,535	0	0.0%	3,371,885	3,371,885	0	0.0%	
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%	
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%	
3. JURIS. FUEL REVENUE APPL. TO PERIOD	51,351,969	54,748,451	(3,396,482)	-6.2%	629,751,646	641,840,440	(12,088,794)	-1.9%	
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	73,702,245	57,361,195	16,341,050	28.5%	904,670,121	692,243,507	212,426,614	30.7%	
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9660905	0.9771121	(0.0110216)	-1.1%	NA	NA	-	0.0%	
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	71,203,038	56,048,317	15,154,721	27.0%	871,240,104	673,730,690	197,509,414	29.3%	
6a. JURISDIC. LOSS MULTIPLIER	1.00086	1.00086	0.00000	0.0%	NA	NA	-	0.0%	
6b. (LINE C6 x LINE C6a)	71,264,273	56,096,519	15,167,754	27.0%	871,989,373	674,310,099	197,679,274	29.3%	
6c. Other	0	0	0	0.0%	0	0	0	0.0%	
6d. (LINE C6c x LINE C5) PB. JURISD.	0	0	0	0.0%	0	0	0	0.0%	
6e. WATERBORNE TRANSP. DISALLOWANCE PER FPSC DECISION 9/21/04	(993,482)	(1,276,250)	282,768	-22.2%	(13,444,480)	(14,038,750)	594,270	-4.2%	
6f. OTHER	0	0	0	0.0%	(50,287)	0	(50,287)	0.0%	
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. C6b+C6d+C6e+C6f+C6g)	70,270,791	54,820,269	15,450,522	28.2%	858,494,606	660,271,349	198,223,257	30.0%	
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	(18,918,822)	(71,818)	(18,847,004)	26242.7%	(228,742,960)	(18,430,909)	(210,312,051)	1141.1%	
8. INTEREST PROVISION FOR THE MONTH	(754,717)	(47,125)	(707,592)	1501.5%	(2,738,846)	(435,483)	(2,303,363)	528.9%	
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(211,865,668)	(23,911,503)	(187,954,165)	786.0%	NOT APPLICABLE				
10. TRUE-UP COLLECTED (REFUNDED)	2,582,027	2,582,027	(0)	0.0%	NOT APPLICABLE				
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(228,957,180)	(21,448,419)	(207,508,761)	967.5%	NOT APPLICABLE				

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2005

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
D. INTEREST PROVISION									
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(211,865,668)	(23,911,503)	(187,954,165)	786.0%				NOT APPLICABLE	
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10 - C6f)	(228,202,463)	(21,401,294)	(206,801,169)	966.3%				NOT APPLICABLE	
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(440,068,131)	(45,312,797)	(394,755,334)	871.2%				NOT APPLICABLE	
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(220,034,066)	(22,656,399)	(197,377,667)	871.2%				NOT APPLICABLE	
5. INT. RATE-FIRST DAY REP. BUS. MONTH	4.030	2.500	1.530	61.2%				NOT APPLICABLE	
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	4.210	2.500	1.710	68.4%				NOT APPLICABLE	
7. TOTAL (LINE D5 + LINE D6)	8.240	5.000	3.240	64.8%				NOT APPLICABLE	
8. AVERAGE INT. RATE (50% OF LINE D7)	4.120	2.500	1.620	64.8%				NOT APPLICABLE	
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.343	0.208	0.135	64.9%				NOT APPLICABLE	
10. INT. PROVISION (LINE D4 x LINE D9)	(754,717)	(47,125)	(707,592)	1501.5%				NOT APPLICABLE	

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2005

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	631,941	278,586	353,355	126.8%	4,701,411	2,338,820	2,362,591	101.0%
2 LIGHT OIL	225,322	229,647	(4,325)	-1.9%	7,831,043	7,877,410	(46,367)	-0.6%
3 COAL	14,882,396	14,357,448	524,948	3.7%	216,615,729	217,543,426	(927,697)	-0.4%
4 NATURAL GAS	42,558,804	36,369,433	6,189,371	17.0%	480,511,318	373,840,016	106,671,302	28.5%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	58,298,463	51,235,114	7,063,349	13.8%	709,659,501	601,599,672	108,059,829	18.0%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	7,429	4,070	3,359	82.5%	60,893	33,870	27,023	79.8%
9 LIGHT OIL	1,027	2,993	(1,966)	-65.7%	63,036	92,378	(29,342)	-31.8%
10 COAL	591,651	640,526	(48,875)	-7.6%	8,960,433	9,663,828	(703,395)	-7.3%
11 NATURAL GAS	597,160	716,566	(119,406)	-16.7%	7,007,447	7,099,448	(92,001)	-1.3%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,197,267	1,364,155	(166,888)	-12.2%	16,091,809	16,889,524	(797,715)	-4.7%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	11,323	6,327	4,996	79.0%	94,788	52,699	42,089	79.9%
16 LIGHT OIL (BBL)	2,703	5,419	(2,716)	-50.1%	116,805	177,167	(60,362)	-34.1%
17 COAL (TON)	274,470	281,797	(7,327)	-2.6%	4,125,890	4,225,208	(99,318)	-2.4%
18 NATURAL GAS (MCF)	4,219,993	5,179,928	(959,935)	-18.5%	50,491,367	51,803,083	(1,311,716)	-2.5%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	71,035	39,730	31,305	78.8%	594,659	330,888	263,771	79.7%
22 LIGHT OIL	13,239	31,696	(18,457)	-58.2%	658,577	1,027,182	(368,605)	-35.9%
23 COAL	6,447,577	6,781,641	(334,064)	-4.9%	97,091,932	102,481,519	(5,389,587)	-5.3%
24 NATURAL GAS	4,409,892	5,325,003	(915,111)	-17.2%	52,375,199	53,253,738	(878,539)	-1.6%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	10,941,743	12,178,070	(1,236,327)	-10.2%	150,720,367	157,093,327	(6,372,960)	-4.1%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.62%	0.30%	0.00	-	0.38%	0.20%	0.00	-
29 LIGHT OIL	0.09%	0.22%	(0.00)	-	0.39%	0.55%	(0.00)	-
30 COAL	49.42%	46.95%	0.02	-	55.68%	57.22%	(0.02)	-
31 NATURAL GAS	49.88%	52.53%	(0.03)	-	43.55%	42.03%	0.02	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	55.81	44.03	11.78	26.8%	49.60	44.38	5.22	11.8%
36 LIGHT OIL (\$/BBL)	83.36	42.38	40.98	96.7%	67.04	44.46	22.58	50.8%
37 COAL (\$/TON)	54.22	50.95	3.27	6.4%	52.50	51.49	1.01	2.0%
38 NATURAL GAS (\$/MCF)	10.09	7.02	3.06	43.6%	9.52	7.22	2.30	31.9%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	8.90	7.01	1.88	26.9%	7.91	7.07	0.84	11.9%
42 LIGHT OIL	17.02	7.25	9.77	134.9%	11.89	7.67	4.22	55.1%
43 COAL	2.31	2.12	0.19	9.0%	2.23	2.12	0.11	5.1%
44 NATURAL GAS	9.65	6.83	2.82	41.3%	9.17	7.02	2.15	30.7%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	5.33	4.21	1.12	26.6%	4.71	3.83	0.88	22.9%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2005

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	9,562	9,762	(200)	-2.0%	9,766	9,769	(3)	0.0%
49 LIGHT OIL	12,891	10,590	2,301	21.7%	10,448	11,119	(671)	-6.0%
50 COAL	10,898	10,588	310	2.9%	10,836	10,605	231	2.2%
51 NATURAL GAS	7,385	7,431	(46)	-0.6%	7,474	7,501	(27)	-0.4%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,139	8,927	212	2.4%	9,366	9,301	65	0.7%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	8.51	6.84	1.67	24.4%	7.72	6.91	0.81	11.7%
56 LIGHT OIL	21.94	7.67	14.27	186.0%	12.42	8.53	3.89	45.6%
57 COAL	2.52	2.24	0.28	12.5%	2.42	2.25	0.17	7.6%
58 NATURAL GAS	7.13	5.08	2.05	40.4%	6.86	5.27	1.59	30.2%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	4.87	3.76	1.11	29.5%	4.41	3.56	0.85	23.9%

**SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2005**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	421	93,255	30.8	32.5	62.1	11,237	COAL	45,002	23,285,900	1,047,912.1	2,409,868	2.58	53.55
B.B.#2	396	197	0.1	0.2	8.4	10,586	COAL	86	24,250,000	2,085.5	4,606	2.34	53.56
B.B.#3	423	143,407	47.1	52.1	58.7	11,149	COAL	68,741	23,259,700	1,598,895.0	3,681,098	2.57	53.55
B.B.#4	452	194,747	59.8	66.7	87.4	10,966	COAL	91,021	23,461,700	2,135,507.4	4,874,197	2.50	53.55
B.B. STATION	1,692	431,606	35.4	39.0	55.5	11,085	COAL	204,850	23,355,626	4,784,400.0	10,969,769	2.54	53.55
SEB-PHIL. #1(HVY OIL)	17	3,747	30.6	100.0	88.0	9,562	HVY.OIL	5,711	6,273,540	35,824.8	318,733	8.51	55.81
SEB-PHIL. #2(HVY OIL)	17	3,682	30.1	99.7	87.4	9,562	HVY.OIL	5,612	6,273,540	35,210.0	313,208	8.51	55.81
SEB-PHILLIPS TOTAL	34	7,429	30.3	99.8	87.7	9,562	HVY.OIL	11,323	6,273,540	71,034.8	631,941	8.51	55.81
POLK #1 GASIFIER	255	160,045	87.2	90.3	96.0	10,392	COAL	69,620	23,889,220	1,663,176.6	3,912,627	2.44	56.20
POLK #1 CT (OIL)	225	1,010	0.6	99.3	35.9	12,900	LGT.OIL	2,666	5,781,787	13,022.6	222,188	22.00	83.34
POLK #1 TOTAL	255	161,055	87.7	99.1	94.8	10,408	-	-	-	1,676,199.2	4,134,815	2.57	-
POLK #2 CT (GAS)	150	735	0.7	100.0	55.0	16,261	GAS	11,438	1,045,000	11,953.0	115,065	15.66	10.06
POLK #2 CT (OIL)	160	2	0.0	100.0	2.9	0	LGT.OIL	25	5,781,754	147.0	2,119	105.95	84.76
POLK #2 TOTAL	155	737	0.7	100.0	52.5	16,418	-	-	-	12,100.0	117,184	15.90	-
POLK #3 CT (GAS)	150	406	0.4	100.0	48.9	19,188	GAS	7,451	1,045,000	7,786.0	74,861	18.44	10.05
POLK #3 CT (OIL)	165	15	0.0	97.5	0.0	0	LGT.OIL	12	5,781,609	70.4	1,015	6.77	84.58
POLK #3 TOTAL	158	421	0.4	100.0	50.7	18,661	-	-	-	7,856.4	75,876	18.02	-
POLK STATION TOTAL	568	162,213	39.7	99.6	71.0	10,456	-	-	-	1,696,155.6	4,327,875	2.67	-
B.B.C.T.#1	14	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	66	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	66	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL	146	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
COT 1	3	27	1.2	99.9	76.5	13,990	GAS	358	1,045,000	374.0	3,977	14.73	11.11
COT 2	3	24	1.1	100.0	63.8	13,991	GAS	322	1,045,000	336.0	3,577	14.90	11.11
CITY OF TAMPA TOTAL	6	51	1.2	99.9	70.1	13,922	GAS	680	1,045,000	710.0	7,554	14.81	11.11
BAYSIDE ST 1	234	97,639	58.0	99.5	58.2	0		0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	156	64,146	57.1	98.9	83.1	11,189	GAS	686,819	1,045,000	717,726.0	6,926,663	10.80	10.09
BAYSIDE CT1B	156	56,756	50.5	80.8	84.2	11,528	GAS	626,126	1,045,000	654,302.0	6,314,565	11.13	10.09
BAYSIDE CT1C	156	65,926	58.7	91.8	84.2	11,000	GAS	693,986	1,045,000	725,215.0	6,998,943	10.62	10.09
BAYSIDE UNIT 1 TOTAL	702	284,467	56.3	93.5	75.3	7,373	GAS	2,006,931	1,045,000	2,097,243.0	20,240,171	7.12	10.09
BAYSIDE ST 2	306	106,358	48.3	89.7	53.8	0		0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	156	43,654	38.9	77.3	85.1	11,032	GAS	460,877	1,045,000	481,616.0	4,647,898	10.65	10.08
BAYSIDE CT2B	156	45,872	40.8	81.3	83.3	11,511	GAS	505,301	1,045,000	528,039.0	5,095,909	11.11	10.08
BAYSIDE CT2C	156	46,571	41.5	86.3	84.6	10,985	GAS	489,567	1,045,000	511,598.0	4,937,233	10.60	10.08
BAYSIDE CT2D	156	69,046	61.5	90.3	81.3	11,166	GAS	737,748	1,045,000	770,947.0	7,440,113	10.78	10.08
BAYSIDE UNIT 2 TOTAL	930	311,501	46.5	85.7	73.8	7,359	GAS	2,193,493	1,045,000	2,292,200.0	22,121,153	7.10	10.08
BAYSIDE STATION TOTAL	1,632	595,968	50.7	89.1	74.4	7,365	GAS	4,200,424	1,045,000	4,389,443.0	42,361,324	7.11	10.09
TOT. COAL (BB,POLK)	1,947	591,651	42.2	45.7	60.8	10,898	COAL	274,470	23,490,974	6,447,576.6	14,882,396	2.52	54.22
SYSTEM	4,078	1,197,267	40.8	70.2	63.5	9,139	-	-	-	10,941,743.4	58,298,463	4.87	-

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS
COT = CITY OF TAMPA

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2005

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	13,124	6,327	6,797	107.4%	95,722	52,699	43,023	81.6%
3 UNIT COST (\$/BBL)	52.69	41.86	10.83	25.9%	48.53	43.86	4.68	10.7%
4 AMOUNT (\$)	691,535	264,879	426,656	161.1%	4,645,687	2,311,247	2,334,440	101.0%
5 BURNED:								
6 UNITS (BBL)	11,323	6,327	4,996	79.0%	94,788	52,699	42,089	79.9%
7 UNIT COST (\$/BBL)	55.81	44.03	11.78	26.8%	49.60	44.38	5.22	11.8%
8 AMOUNT (\$)	631,941	278,586	353,355	126.8%	4,701,411	2,338,820	2,362,591	101.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	13,399	11,605	1,794	15.5%	13,399	11,605	1,794	15.5%
11 UNIT COST (\$/BBL)	55.63	43.05	12.57	29.2%	55.63	43.05	12.57	29.2%
12 AMOUNT (\$)	745,326	499,625	245,701	49.2%	745,326	499,625	245,701	49.2%
13								
14 DAYS SUPPLY:	28	326	(298)	-90.0%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	3,928	9,189	(5,261)	-57.3%	160,290	235,864	(75,574)	-32.0%
17 UNIT COST (\$/BBL)	68.25	40.35	27.90	69.1%	81.74	43.83	37.91	86.5%
18 AMOUNT (\$)	268,092	370,800	(102,708)	-27.7%	13,101,994	10,338,437	2,763,557	26.7%
19 BURNED:								
20 UNITS (BBL)	2,703	5,419	(2,716)	-50.1%	116,805	177,167	(60,362)	-34.1%
21 UNIT COST (\$/BBL)	83.36	42.38	40.98	96.7%	67.04	44.46	22.58	50.8%
22 AMOUNT (\$)	225,322	229,647	(4,325)	-1.9%	7,831,043	7,877,410	(46,367)	-0.6%
23 ENDING INVENTORY:								
24 UNITS (BBL)	75,334	85,068	(9,734)	-11.4%	75,334	85,068	(9,734)	-11.4%
25 UNIT COST (\$/BBL)	81.74	43.34	38.40	88.6%	81.74	43.34	38.40	88.6%
26 AMOUNT (\$)	6,157,986	3,686,805	2,471,181	67.0%	6,157,986	3,686,805	2,471,181	67.0%
27								
28 DAYS SUPPLY: NORMAL	82	122	(40)	-30.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	11	12	(1)	-11.4%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	278,164	315,500	(37,336)	-11.8%	4,492,962	4,455,808	37,154	0.8%
32 UNIT COST (\$/TON)	55.59	49.89	5.70	11.4%	53.67	50.21	3.47	6.9%
33 AMOUNT (\$)	15,464,253	15,740,369	(276,116)	-1.8%	241,146,306	223,706,474	17,439,832	7.8%
34 BURNED:								
35 UNITS (TONS)	274,470	281,797	(7,327)	-2.6%	4,125,890	4,225,208	(99,318)	-2.4%
36 UNIT COST (\$/TON)	54.22	50.95	3.27	6.4%	52.50	51.49	1.01	2.0%
37 AMOUNT (\$)	14,882,396	14,357,448	524,948	3.7%	216,615,729	217,543,426	(927,697)	-0.4%
38 ENDING INVENTORY:								
39 UNITS (TONS)	616,594	989,731	(373,137)	-37.7%	616,594	989,731	(373,137)	-37.7%
40 UNIT COST (\$/TON)	55.50	50.07	5.42	10.8%	55.50	50.07	5.42	10.8%
41 AMOUNT (\$)	34,218,714	49,559,711	(15,340,997)	-31.0%	34,218,714	49,559,711	(15,340,997)	-31.0%
42								
43 DAYS SUPPLY:	52	76	(24)	-30.0%	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	4,317,471	5,179,928	(862,457)	-16.6%	50,659,075	51,803,083	(1,144,008)	-2.2%
46 UNIT COST (\$/MCF)	10.03	7.02	3.01	42.9%	9.52	7.22	2.31	32.0%
47 AMOUNT (\$)	43,314,286	36,369,433	6,944,853	19.1%	482,524,353	373,840,014	108,684,339	29.1%
48 BURNED:								
49 UNITS (MCF)	4,219,993	5,179,928	(959,935)	-18.5%	50,491,367	51,803,083	(1,311,716)	-2.5%
50 UNIT COST (\$/MCF)	10.09	7.02	3.06	43.6%	9.52	7.22	2.30	31.9%
51 AMOUNT (\$)	42,558,804	36,369,433	6,189,371	17.0%	480,511,318	373,840,016	106,671,302	28.5%
52 ENDING INVENTORY:								
53 UNITS (MCF)	170,145	0	170,145	0.0%	170,145	0	170,145	0.0%
54 UNIT COST (\$/MCF)	10.80	0.00	10.80	0.0%	10.80	0.00	10.80	0.0%
55 AMOUNT (\$)	1,837,264	0	1,837,264	0.0%	1,837,264	0	1,837,264	0.0%
56								
57 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2005

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
OTHER									
62 PURCHASES:									
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
66 BURNED:									
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
70 ENDING INVENTORY:									
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-	

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	36,859
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	36,859

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(8,457)	(673,421)
OTHER USAGE	(752)	(60,908)
TOTAL	(9,209)	(734,329)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	77,650
IGNITION #2 OIL	636,562
IGNITION PROPANE	12,408
AERIAL SURVEY ADJ.	(1,142,533)
ADDITIVES	27,301
GREEN FUEL	0
TOTAL	(388,612)

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2005

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	FUEL COST (A)	TOTAL COST (B)	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	GAINS ON MARKET BASED SALES	
ESTIMATED:										
VARIOUS	JURISDIC.	SCH. - D	1,296.0	0.0	1,296.0	1.906	1.906	24,700.00	24,700.00	
VARIOUS	JURISDIC.	SCH. - MB	2,007.0	0.0	2,007.0	5.326	6.966	106,900.00	139,800.00	26,100.00
TOTAL			3,303.0	0.0	3,303.0	3.984	4.980	131,600.00	164,500.00	26,100.00
ACTUAL:										
SEMINOLE ELEC. PRECO	JURISDIC.	SCH. - D	279.6	0.0	279.6	7.018	7.018	19,623.60	19,623.60	
SEMINOLE ELEC. HARDEE	JURISDIC.	SCH. - D	910.3	0.0	910.3	4.954	4.954	45,100.17	45,100.17	
PROGRESS ENERGY FLORIDA		SCH. - MA	825.0	0.0	825.0	5.826	7.156	48,066.75	59,034.32	8,165.82
FLA. PWR. & LIGHT		SCH. - MA	2,818.0	0.0	2,818.0	5.909	7.230	166,526.73	203,748.44	28,998.35
CITY OF LAKELAND		SCH. - MA	125.0	0.0	125.0	5.922	7.979	7,402.25	9,974.30	2,148.30
CONOCO		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELEC. CO-OP		SCH. - MA	265.0	0.0	265.0	6.512	7.728	17,257.58	20,479.44	2,320.91
THE ENERGY AUTHORITY		SCH. - MA	41.0	0.0	41.0	7.626	9.656	3,126.66	3,958.92	692.86
SOUTHERN COMPANY		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CAROLINA POWER & LIGHT		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CARGILL ALLIANT		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF TALLAHASSEE		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF HOMESTEAD		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CALPEA		SCH. - MA	2,700.0	0.0	2,700.0	8.652	11.767	233,612.26	317,695.91	74,958.65
TEC WHOLESALE MARKETING		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	(3,623.87)	(3,623.87)
AUBURNDALE POWER PARTNERS		OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NO PRIOR PERIOD ADJUSTMENTS:										
SUBTOTAL SCHEDULE D POWER SALES-JURISD.			1,189.9	0.0	1,189.9	5.439	5.439	64,723.8	64,723.8	
SUBTOTAL SCHEDULE MA POWER SALES-JURISD.			6,774.0	0.0	6,774.0	7.027	9.024	475,992.23	611,267.46	113,661.02
SUBTOTAL SCHEDULE OATT POWER SALES-JURISD.			0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL			7,963.9	0.0	7,963.9	6.790	8.488	540,716.00	675,991.23	113,661.02
CURRENT MONTH:										
DIFFERENCE			4,660.9	0.0	4,660.9	2.806	3.508	409,116.00	511,491.23	87,561.02
DIFFERENCE %			141.1%	0.0%	141.1%	70.4%	70.4%	310.9%	310.9%	335.5%
PERIOD TO DATE:										
ACTUAL			75,626.1	17.0	75,609.1	5.106	6.152	3,860,901.42	4,651,252.95	653,750.78
ESTIMATED			236,543.0	0.0	236,543.0	3.832	5.746	9,063,200.00	13,592,500.00	3,791,800.00
DIFFERENCE			(160,916.9)	17.0	(160,933.9)	1.274	0.406	(5,202,298.58)	(8,941,247.05)	(3,138,049.22)
DIFFERENCE %			-68.0%	0.0%	-68.0%	33.2%	7.1%	-57.4%	-65.8%	-82.8%

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2005

(1) PURCHASED FROM		(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	SCH. - J	147.0	0.0	111.0	36.0	8.611	8.611	3,100.00
HARDEE POWER PARTNERS	IPP	3,403.0	0.0	0.0	3,403.0	9.674	9.674	329,200.00
VARIOUS	OTHER	95,783.0	0.0	0.0	95,783.0	3.466	3.466	3,319,800.00
VARIOUS	MKT. BASE	36,503.0	0.0	0.0	36,503.0	4.640	4.640	1,693,800.00
TOTAL		135,836.0	0.0	111.0	135,725.0	3.939	3.939	5,345,900.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	17,319.0	0.0	0.0	17,319.0	11.773	11.773	2,039,034.13
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
PROGRESS ENERGY FLORIDA	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
FLA. POWER & LIGHT	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CITY OF LAKELAND	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
ORLANDO UTIL. COMM.	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CAROLINA POWER & LIGHT	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
THE ENERGY AUTHORITY	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
REEDY CREEK	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
OKEELANTA	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CITY OF TALLAHASSEE	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CALPINE	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL ALLIANT	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CONOCO	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CORAL POWER	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
RELIANT	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SEMINOLE ELEC. CO-OP	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
DUKE ENERGY	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
DYNEGY POWER MARKETING	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CITY OF HOMESTEAD	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SEMPRA ENERGY	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
COBB ELECTRIC MEMBERSHIP CORP	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
PROGRESS ENERGY FLORIDA	SCH. - D	93,395.0	0.0	0.0	93,395.0	5.725	5.725	5,346,495.35
AUBURNDALE POWER PARTNERS	OATT	1,311.0	0.0	0.0	1,311.0	1.935	1.935	25,373.01
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE	OCT 2005 IPP	(25,402.0)	0.0	0.0	(25,402.0)	19.367	19.367	(4,919,553.25)
HARDEE PWR. PART.-NATIVE	OCT 2005 IPP	25,402.0	0.0	0.0	25,402.0	19.037	19.037	4,835,847.83
PROGRESS ENERGY FLORIDA	OCT 2005 SCH. - D	(102,475.0)	0.0	0.0	(102,475.0)	5.730	5.730	(5,871,436.25)
PROGRESS ENERGY FLORIDA	OCT 2005 SCH. - D	102,475.0	0.0	0.0	102,475.0	5.708	5.708	5,848,891.75
SUBTOTAL OF ADJUSTMENTS		0.0	0.0	0.0	0.0	0.000	0.000	(106,249.92)
TOTAL		112,025.0	0.0	0.0	112,025.0	6.521	6.521	7,304,652.57
CURRENT MONTH:								
DIFFERENCE		(23,811.0)	0.0	(111.0)	(23,700.0)	2.582	2.582	1,958,752.57
DIFFERENCE %		-17.5%	0.0%	-100.0%	-17.5%	65.6%	65.6%	36.6%
PERIOD TO DATE:								
ACTUAL		1,378,342.0	0.0	0.0	1,378,342.0	6.168	6.168	85,012,408.42
ESTIMATED		1,969,147.0	0.0	9,308.0	1,959,839.0	4.743	4.743	92,953,200.00
DIFFERENCE		(590,805.0)	0.0	(9,308.0)	(581,497.0)	1.425	1.425	(7,940,791.58)
DIFFERENCE %		-30.0%	0.0%	-100.0%	-29.7%	30.0%	30.0%	-8.5%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2005

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	36,758.0	0.0	0.0	36,758.0	2.524	2.524	927,900.00
TOTAL		36,758.0	0.0	0.0	36,758.0	2.524	2.524	927,900.00
ACTUAL:								
HILLSBOROUGH COUNTY	COGEN.	17,837.0	0.0	0.0	17,837.0	2.559	2.559	456,435.66
McKAY BAY REFUSE	COGEN.	13,882.0	0.0	0.0	13,882.0	2.559	2.559	355,296.67
ORANGE COGENERATION L.P.	COGEN.	5,428.0	0.0	0.0	5,428.0	2.321	2.321	125,964.45
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	411.0	0.0	0.0	411.0	5.664	5.664	23,277.43
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	3,241.0	0.0	0.0	3,241.0	5.043	5.043	163,456.94
CF INDUSTRIES INC.	COGEN.	1,209.0	0.0	0.0	1,209.0	6.680	6.680	80,762.21
IMC-AGRICO-NEW WALES	COGEN.	1,289.0	0.0	0.0	1,289.0	6.166	6.166	79,475.69
IMC-AGRICO-S. PIERCE	COGEN.	13,502.0	0.0	0.0	13,502.0	6.375	6.375	860,792.75
AUBURNDALE POWER PARTNERS	COGEN.	1,248.0	0.0	0.0	1,248.0	4.542	4.542	56,686.45
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUBTOTAL FOR NOVEMBER 2005		58,047.0	0.0	0.0	58,047.0	3.794	3.794	2,202,148.25
ADJUSTMENTS FOR THE MONTH OF: OCTOBER 2005								
HILLSBOROUGH COUNTY	COGEN.	(16,990.0)	0.0	0.0	(16,990.0)	2.604	2.604	(442,427.19)
		16,990.0	0.0	0.0	16,990.0	2.537	2.537	431,032.14
McKAY BAY REFUSE	COGEN.	(14,249.0)	0.0	0.0	(14,249.0)	2.606	2.606	(371,260.80)
		14,249.0	0.0	0.0	14,249.0	2.538	2.538	361,646.37
ORANGE COGENERATION L.P.	COGEN.	(3,818.0)	0.0	0.0	(3,818.0)	2.353	2.353	(89,819.91)
		3,818.0	0.0	0.0	3,818.0	2.287	2.287	87,301.23
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUBTOTAL FOR OCTOBER 2005		0.0	0.0	0.0	0.0	0.000	0.000	(23,528.16)
TOTAL		58,047.0	0.0	0.0	58,047.0	3.753	3.753	2,178,620.09
CURRENT MONTH:								
DIFFERENCE		21,289.0	0.0	0.0	21,289.0	1.229	1.229	1,250,720.09
DIFFERENCE %		57.9%	0.0%	0.0%	57.9%	48.7%	48.7%	134.8%
PERIOD TO DATE:								
ACTUAL		477,656.0	0.0	0.0	477,656.0	3.104	3.104	14,828,139.88
ESTIMATED		418,619.0	0.0	0.0	418,619.0	2.515	2.515	10,528,500.00
DIFFERENCE		59,037.0	0.0	0.0	59,037.0	0.589	0.589	4,299,639.88
DIFFERENCE %		14.1%	0.0%	0.0%	14.1%	23.4%	23.4%	40.8%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2005

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACTION COSTS CENTS/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	COST IF GENERATED (A) CENTS PER KWH	(B) TOTAL COST	FUEL SAVINGS (6B)-5
ESTIMATED:							
VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
ACTUAL:							
PROGRESS ENERGY FLORIDA	SCH. - JC	6,155.0	6.449	396,915.00	8.657	532,822.35	135,907.35
FLA. POWER & LIGHT	SCH. - JC	23,047.0	8.087	1,863,895.00	10.295	2,372,740.57	508,845.57
CITY OF LAKELAND	SCH. - JC	1,225.0	9.562	117,130.00	11.899	145,757.10	28,627.10
ORLANDO UTIL. COMM.	SCH. - JC	1,350.0	4.578	61,800.00	8.020	108,272.50	46,472.50
THE ENERGY AUTHORITY	SCH. - JC	33,395.0	7.478	2,497,436.00	10.523	3,514,171.06	1,016,735.06
OKEELANTA	SCH. - JC	1,260.0	9.544	120,248.30	11.713	147,590.00	27,341.70
CITY OF TALLAHASSEE	SCH. - JC	755.0	9.676	73,053.30	13.436	101,438.80	28,385.50
CALPINE	SCH. - JC	4,203.0	8.876	373,063.00	12.158	511,020.26	137,957.26
CARGILL ALLIANT	SCH. - JC	4,490.0	7.910	355,168.00	10.194	457,724.03	102,556.03
RELIANT	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELEC. CO-OP	SCH. - JC	7,795.0	5.673	442,215.00	8.865	691,058.75	248,843.75
COBB ELECTRIC MEMBERSHIP CORP	SCH. - JC	4,894.0	5.318	260,270.00	8.674	424,493.31	164,223.31
SUBTOTAL		88,569.0	7.408	6,561,193.60	10.170	9,007,088.73	2,445,895.13
NO PRIOR MONTH ADJUSTMENTS:							
TOTAL		88,569.0	7.408	6,561,193.60	10.170	9,007,088.73	2,445,895.13
CURRENT MONTH:							
DIFFERENCE		88,569.0	7.408	6,561,193.60	10.170	9,007,088.73	2,445,895.13
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PERIOD TO DATE:							
ACTUAL		1,205,953.4	8.261	99,622,078.47	10.170	113,150,959.14	23,603,032.77
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		1,205,953.4	8.261	99,622,078.47	10.170	113,150,959.14	23,603,032.77
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Note: Fuel savings calculation was implemented on April 1, 2005 as requested by the FPSC Staff.

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2005

CONTRACT	TERM		CONTRACT
	START	END	TYPE
MCKAY BAY REFUSE	8/26/1982	7/31/2011	QF
ORANGE COGEN LP	4/17/1989	12/31/2015	QF
HILLSBOROUGH COUNTY	1/10/1985	3/1/2010	QF
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT
PROGRESS ENERGY FLORIDA	6/1/2004	12/31/2005	LT
SEMINOLE ELECTRIC	6/1/1992	**	LT
FLORIDA POWER & LIGHT	DAILY		ST
OKEELANTA - NEW HOPE POWER PARTNERSHIP	6/1/2005	9/30/2005	ST
RELIANT ENERGY SERVICES	9/1/2005	10/31/2005	ST

QF = QUALIFYING FACILITY

LT = LONG TERM

ST = SHORT-TERM

** THREE YEAR NOTICE REQUIRED FOR TERMINATION.

CONTRACT	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER
	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW
MCKAY BAY REFUSE	18.0	15.5	15.5	15.5	15.5	15.5	15.5	15.5	15.5	15.5	15.5	15.5
HILLSBOROUGH COUNTY	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0
ORANGE COGEN LP	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0
HARDEE POWER PARTNERS	449.0	377.0	377.0	377.0	377.0	377.0	377.0	377.0	377.0	377.0	377.0	377.0
PROGRESS ENERGY FLORIDA	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
SEMINOLE ELECTRIC	4.9	4.8	5.4	5.5	5.3	5.1	7.0	6.2	0.0	0.0	4.4	
FLORIDA POWER & LIGHT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	88.0	88.0	0.0	88.0	
OKEELANTA - NEW HOPE POWER PARTNERSHIP	0.0	0.0	0.0	0.0	0.0	50.0	50.0	50.0	50.0	0.0	50.0	
RELIANT ENERGY SERVICES	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	158.0	158.0	158.0	

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CAPACITY	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
YEAR 2005	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
MCKAY BAY REFUSE	257,455.00	257,455.00	\$257,455.00	\$257,455.00	\$257,455.00	\$257,455.00	\$257,455.00	\$257,455.00	\$263,035.00	\$263,035.00	\$263,035.00		\$2,848,745.00
HILLSBOROUGH COUNTY	803,160.00	803,160.00	803,160.00	803,160.00	\$890,100.00	\$846,630.00	\$846,630.00	\$846,630.00	\$846,630.00	\$846,630.00	\$846,630.00		\$9,182,520.00
ORANGE COGEN LP	681,720.00	681,720.00	681,720.00	681,720.00	\$681,720.00	\$681,720.00	\$681,720.00	\$681,720.00	\$681,720.00	\$681,720.00	\$681,720.00		\$7,498,920.00
TOTAL COGENERATION	\$1,742,335.00	\$1,742,335.00	\$1,742,335.00	\$1,742,335.00	\$1,829,275.00	\$1,785,805.00	\$1,785,805.00	\$1,785,805.00	\$1,791,385.00	\$1,791,385.00	\$1,791,385.00	\$0.00	\$19,530,185.00
TOTAL PURCHASES AND (SALES)	\$2,340,653.27	\$2,358,951.66	\$2,796,213.88	\$2,362,277.49	\$2,325,223.67	\$2,495,867.17	\$2,546,326.90	\$2,557,757.50	\$3,240,111.60	\$2,934,064.00	\$2,379,223.42	\$0.00	\$28,336,670.56
TOTAL CAPACITY	\$4,082,988.27	\$4,101,286.66	\$4,538,548.88	\$4,104,612.49	\$4,154,498.67	\$4,281,672.17	\$4,332,131.90	\$4,343,562.50	\$5,031,496.60	\$4,725,449.00	\$4,170,608.42	\$0.00	\$47,866,855.56