

**Susan D. Ritenour**  
Secretary and Treasurer  
and Regulatory Manager

One Energy Place  
Pensacola, Florida 32520-0781

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SDRITENO@southernco.com



December 22, 2005

Ms. Blanca S. Bayo, Director  
Division of the Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 050001-EI for the month of October 2005 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

*Susan D. Ritenour*

bh

Enclosures

cc w/attach: Florida Public Service Commission  
James Breman  
Office of Public Counsel

cc w/o attach: All Parties of Record

DOCUMENT NUMBER-DATE

11867 DEC 27 '05

FPSC-COMMISSION CLERK

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: OCTOBER Year: 2005
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: December 20, 2005

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	BTU Content (BTU/gal)	Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1											
2	SCHOLZ	SOUTHWEST GA OIL	BAINBRIDGE, GA	S	SCHOLZ	10/05	FO2	0.45	137730	177.05	92.126
3	SMITH	RADCLIFF ECONOMY	BAINBRIDGE, GA	S	SMITH	10/05	FO2	0.45	138095	353.02	96.151
4	DANIEL	PEPCO	MOBILE, AL	S	DANIEL	10/05	FO2	0.45	138500	261.50	109.010
5											
6											
7											
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9											

\*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: OCTOBER Year: 2005

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: December 20, 2005

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1																	
2	SCHOLZ	SOUTHWEST GA OIL	SCHOLZ	10/05	FO2	177.05	92.126	16,310.87	-	16,310.87	92.126	-	92.126	-	-	-	92.126
3	SMITH	RADCLIFF ECONOMY	SMITH	10/05	FO2	353.02	96.151	33,943.29	-	33,943.29	96.151	-	96.151	-	-	-	96.151
4	DANIEL	PEPCO	DANIEL	10/05	FO2	261.50	109.010	28,506.04	-	28,506.04	109.010	-	109.010	-	-	-	109.010
5																	
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\*Gulf's 50% ownership of Daniel where applicable.

\*\*Includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1. Reporting Month: OCTOBER Year: 2005
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: December 20, 2005

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No adjustments for the month.										
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: OCTOBER Year: 2005      4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company      (850)- 444-6332

3. Plant Name: Crist Electric Generating Plant      5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: December 20, 2005

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	PEABODY COAL SALES	10	IL	165	C	RB	10,929.79	36.407	2.77	39.177	0.96	11,989	6.60	12.00
2	COAL MARKETING CO.	45	IM	999	S	RB	19,720.90	57.121	2.77	59.891	0.57	11,951	7.45	10.03
3	PEABODY COALTRADE	45	IM	999	S	RB	129,859.91	56.256	2.77	59.026	0.54	11,783	5.04	11.04
4	PEABODY COALTRADE	10	IL	165	S	RB	5,426.17	49.694	11.44	61.134	1.27	12,032	7.08	11.24
5	PEABODY COALTRADE	17	CO	107	S	RB	5,213.38	46.328	11.44	57.768	0.51	11,217	10.52	9.52
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

- |   |   |
|---|---|
| 1. Reporting Month: <u>OCTOBER</u> Year: <u>2005</u>  | 4. Name, Title, & Telephone Number of Contact Person Concerning<br>Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u><br><u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>       | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>  |
| 3. Plant Name: <u>Crist Electric Generating Plant</u> | 6. Date Completed: <u>December 20, 2005</u>   |

Line No.	Supplier Name	Mine Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PEABODY COAL SALES	10	IL 165	C	10,929.79	36.400	-	36.400	-	36.400	(0.033)	36.407
2	COAL MARKETING CO.	45	IM 999	S	19,720.90	56.360	-	56.360	-	56.360	0.721	57.121
3	PEABODY COALTRADE	45	IM 999	S	129,859.91	55.820	-	55.820	-	55.820	0.396	56.256
4	PEABODY COALTRADE	10	IL 165	S	5,426.17	48.220	-	48.220	-	48.220	1.474	49.694
5	PEABODY COALTRADE	17	CO 107	S	5,213.38	48.220	-	48.220	-	48.220	(1.892)	46.328
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

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|---|---|
| 1. Reporting Month: <u>OCTOBER</u> Year: <u>2005</u>  | 4. Name, Title, & Telephone Number of Contact Person Concerning<br>Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u><br><u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>       | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>  |
| 3. Plant Name: <u>Crist Electric Generating Plant</u> | 6. Date Completed: <u>December 20, 2005</u>   |

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges			Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	PEABODY COAL SALES	10	IL 165	MCDUFFIE TERMINAL	RB	10,929.79	36.407	-	-	-	2.77	-	-	-	2.77	39.177	
2	COAL MARKETING CO.	45	IM 999	MCDUFFIE TERMINAL	RB	19,720.90	57.121	-	-	-	2.77	-	-	-	2.77	59.891	
3	PEABODY COALTRADE	45	IM 999	MCDUFFIE TERMINAL	RB	129,859.91	56.256	-	-	-	2.77	-	-	-	2.77	59.026	
4	PEABODY COALTRADE	10	IL 165	COOK TERMINAL	RB	5,426.17	49.694	-	-	-	11.44	-	-	-	11.44	61.134	
5	PEABODY COALTRADE	17	CO 107	COOK TERMINAL	RB	5,213.38	46.328	-	-	-	11.44	-	-	-	11.44	57.768	
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: OCTOBER Year: 2005
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: December 20, 2005

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)



**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: OCTOBER Year: 2005 4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name: Smith Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: December 20, 2005

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)	
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
1	PEABODY COALSALES	10	IL	165	C	RB	1,593.80	36.407	4.23	40.637	0.96	11,989	6.60	12.00
2	COAL MARKETING CO.	45	IM	999	S	RB	6,368.50	57.121	4.23	61.351	0.57	11,951	7.45	10.03
3	PEABODY COALTRADE	45	IM	999	S	RB	55,015.70	56.256	4.23	60.486	0.54	11,783	5.04	10.04
4	PEABODY COALTRADE	10	IL	165	S	RB	6,389.28	49.694	12.89	62.584	1.27	12,032	7.08	11.24
5	PEABODY COALTRADE	17	CO	107	S	RB	6,138.72	46.328	12.89	59.218	0.51	11,217	10.52	9.52
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

- |   |   |
|---|---|
| 1. Reporting Month: <u>OCTOBER</u> Year: <u>2005</u>  | 4. Name, Title, & Telephone Number of Contact Person Concerning<br>Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u><br><u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>       | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>  |
| 3. Plant Name: <u>Smith Electric Generating Plant</u> | 6. Date Completed: <u>December 20, 2005</u>   |

Line No.	Supplier Name	Mine Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PEABODY COALSALES	10	IL 165	C	1,593.80	36.400	-	36.400	-	36.400	(0.033)	36.407
2	COAL MARKETING CO.	45	IM 999	S	6,368.50	56.360	-	56.360	-	56.360	0.721	57.121
3	PEABODY COALTRADE	45	IM 999	S	55,015.70	55.820	-	55.820	-	55.820	0.396	56.256
4	PEABODY COALTRADE	10	IL 165	S	6,389.28	48.220	-	48.220	-	48.220	1.474	49.694
5	PEABODY COALTRADE	17	CO 107	S	6,138.72	48.220	-	48.220	-	48.220	(1.892)	46.328
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

- |   |   |
|---|---|
| <p>1. Reporting Month: <u>OCTOBER</u> Year: <u>2005</u></p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> <p>3. Plant Name: <u>Smith Electric Generating Plant</u></p> | <p>4. Name, Title, &amp; Telephone Number of Contact Person Concerning<br/>Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u><br/><u>(850)- 444-6332</u></p> <p>5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u></p> <p>6. Date Completed: <u>December 20, 2005</u></p> |
|---|---|

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	PEABODY COALSALSALES	10 IL 165	MCDUFFIE TERMINAL	RB	1,593.80	36.407	-	-	-	4.23	-	-	-	-	4.23	40.637
2	COAL MARKETING CO.	45 IM 999	MCDUFFIE TERMINAL	RB	6,368.50	57.121	-	-	-	4.23	-	-	-	-	4.23	61.351
3	PEABODY COALTRADE	45 IM 999	MCDUFFIE TERMINAL	RB	55,015.70	56.256	-	-	-	4.23	-	-	-	-	4.23	60.486
4	PEABODY COALTRADE	10 IL 165	COOK TERMINAL	RB	6,389.28	49.694	-	-	-	12.89	-	-	-	-	12.89	62.584
5	PEABODY COALTRADE	17 CO 107	COOK TERMINAL	RB	6,138.72	46.328	-	-	-	12.89	-	-	-	-	12.89	59.218
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: OCTOBER Year: 2005

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: December 20, 2005

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: OCTOBER Year: 2005      4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Scholz Electric Generating Plant      5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: December 20, 2005

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ICG, LLC	8      KY      193	C	UR	19,208.13	49.982	18.63	68.612	1.51	11,936	12.16	6.73
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

- |  |   |
|--|---|
| 1. Reporting Month: <b>OCTOBER</b> Year: <b>2005</b>   | 4. Name, Title, & Telephone Number of Contact Person Concerning<br>Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u><br><u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>        | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>  |
| 3. Plant Name: <u>Scholz Electric Generating Plant</u> | 6. Date Completed: <u>December 20, 2005</u>   |

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ICG, LLC	8 KY 193	C	19,208.13	50.250	-	50.250	-	50.250	(0.268)	49.982
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: OCTOBER Year: 2005  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Scholz Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332  
 5. Signature of Official Submitting Report: Jocelyn P. Peters  
 6. Date Completed: December 20, 2005

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	ICG, LLC	8 KY 193	Typo, KY	UR	19,208.13	49.982	-	18.63	-	-	-	-	-	-	18.63	68.612
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: OCTOBER Year: 2005
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: December 20, 2005

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)



**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: OCTOBER Year: 2005      4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant      5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: December 20, 2005

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
		(a)	(b)	(c)										
1	INTEROCEAN	45	IM	107	C	UR	33,380.00	55.443	5.84	61.283	0.55	11,332	6.10	12.46
2	CYPRUS 20 MILE	17	CO	107	C	UR	29,705.00	15.860	22.44	38.300	0.52	10,993	11.00	10.91
3	POWDER RIVER BASIN	19	WY	5	C	UR	27,425.00	9.330	22.39	31.720	0.20	8,748	4.80	27.36
4	ARCH COAL-WEST ELK	17	CO	51	S	UR	60.00	43.340	22.93	66.270	0.50	12,245	7.10	8.39
5	OXBOW CARBON	17	CO	107	S	UR	36,335.00	42.300	22.44	64.740	0.52	11,014	11.00	10.75
6	OXBOW CARBON	17	CO	51	S	UR	8,174.00	39.192	23.71	62.902	0.44	11,954	7.30	10.66
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

- |    |   |    |  |
|----|---|----|--|
| 1. | Reporting Month: <u>OCTOBER</u> Year: <u>2005</u>   | 4. | Name, Title, & Telephone Number of Contact Person Concerning<br>Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u><br><u>(850)- 444-6332</u> |
| 2. | Reporting Company: <u>Gulf Power Company</u>        | 5. | Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>  |
| 3. | Plant Name: <u>Daniel Electric Generating Plant</u> | 6. | Date Completed: <u>December 20, 2005</u>   |

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	INTEROCEAN	45	IM	107	C	33,380.00	53.900	-	53.900	-	53.900	0.153	55.443
2	CYPRUS 20 MILE	17	CO	107	C	29,705.00	14.940	-	14.940	-	14.940	-0.470	15.860
3	POWDER RIVER BASIN	19	WY	5	C	27,425.00	8.000	-	8.000	-	8.000	-0.056	9.330
4	ARCH COAL-WEST ELK	17	CO	51	S	60.00	40.000	-	40.000	-	40.000	1.863	43.340
5	OXBOW CARBON	17	CO	107	S	36,335.00	42.150	-	42.150	-	42.150	-1.248	42.300
6	OXBOW CARBON	17	CO	51	S	8,174.00	37.000	-	37.000	-	37.000	0.803	39.192
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: OCTOBER Year: 2005  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Daniel Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332  
 5. Signature of Official Submitting Report: Jocelyn P. Peters  
 6. Date Completed: December 20, 2005

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	INTEROCEAN	45 IM	107 ASD - MCDUFFIE	UR	33,380.00	55.443	-	5.840	-	-	-	-	-	-	5.840	61.283
2	CYPRUS 20 MILE	17 CO	107 Foidel Creek Mine	UR	29,705.00	15.860	-	22.440	-	-	-	-	-	-	22.440	38.300
3	POWDER RIVER BASIN	19 WY	5 NAACO Junction, 1	UR	27,425.00	9.330	-	22.390	-	-	-	-	-	-	22.390	31.720
4	ARCH COAL-WEST ELK	17 CO	51 West Elk Mine	UR	60.00	43.340	-	22.930	-	-	-	-	-	-	22.930	66.270
5	OXBOW CARBON	17 CO	107 Somerset Co.	UR	36,335.00	42.300	-	22.440	-	-	-	-	-	-	22.440	64.740
6	OXBOW CARBON	17 CO	51 Somerset Co.	UR	8,174.00	39.192	-	23.710	-	-	-	-	-	-	23.710	62.902
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: OCTOBER Year: 2005
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: December 20, 2005

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

1 No adjustments for the month.

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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: OCTOBER Year: 2005

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: December 21, 2005

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	SCHERER	Brad Ladner	MACON, GA	S	SCHERER	Oct-05	FO2	0.5	138500	122.50	93.14
2											
3											
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\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: OCTOBER Year: 2005

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)-444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: December 21, 2005

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	SCHERER	Brad Ladner	SCHERER	Oct-05	FO2	122.50	93.14	11,410.12	-	-	93.14	-	93.14	-	-	-	93.14
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3																	
4																	
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\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- |   |   |
|---|---|
| 1. Reporting Month: <b>OCTOBER</b> Year: <b>2005</b>    | 4. Name, Title, & Telephone Number of Contact Person Concerning<br>Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u><br><u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>         |   |
| 3. Plant Name: <u>Scherer Electric Generating Plant</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>  |
|   | 6. Date Completed: <u>December 21, 2005</u>   |

Line No.	Plant Name	Mine Location	Purchase Type	Transport Mode	Mmbtu	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	KENNECOTT ENERG	19 WY 005	C	UR	135,337.74	7.782	20.710	28.49	0.44	8,613	5.39	28.68
2	KENNECOTT ENERG	19 WY 005	C	UR	211,682.10	9.410	20.630	30.04	0.20	8,758	5.56	26.60
3	ARCH COAL SALES	19 WY 005	C	UR	288,734.12	8.104	20.840	28.94	0.26	8,734	5.60	27.27
4	KENNECOTT ENERG	19 WY 005	C	UR	138,912.09	7.838	20.660	28.50	0.44	8,683	5.36	27.82
5	FOUNDATION COAL	19 WY 005	C	UR	26,468.02	7.580	20.670	28.25	0.26	8,368	4.58	30.50
6	POWDER RIVER BAS	19 WY 005	C	UR	439,002.18	9.881	20.740	30.62	0.20	8,739	4.58	27.92
7	BUCKSKIN MINING	19 WY 005	C	UR	121,017.64	7.400	20.800	28.20	0.37	8,304	5.30	30.12
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Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.  
(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: OCTOBER Year: 2005      4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant      5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: December 21, 2005

Line No.	Plant Name	Mine Location	Purchase Type	Mmbtu	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	KENNECOTT ENERG	19 WY 005	C	135,337.74	6.110	-	6.110	-	6.110	-0.061	7.782
2	KENNECOTT ENERG	19 WY 005	C	211,682.10	7.500	-	7.500	-	7.500	-0.036	9.410
3	ARCH COAL SALES	19 WY 005	C	288,734.12	6.350	-	6.350	-	6.350	-0.048	8.104
4	KENNECOTT ENERG	19 WY 005	C	138,912.09	5.950	-	5.950	-	5.950	-0.012	7.838
5	FOUNDATION COAL	19 WY 005	C	26,468.02	5.750	-	5.750	-	5.750	-0.022	7.580
6	POWDER RIVER BAS	19 WY 005	C	439,002.18	8.000	-	8.000	-	8.000	-0.055	9.881
7	BUCKSKIN MINING	19 WY 005	C	121,017.64	5.800	-	5.800	-	5.800	-0.066	7.400
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\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)



**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: OCTOBER Year: 2005 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)-444-6332
2. Reporting Company: Gulf Power Company
3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: December 21, 2005

Line No.	Plant Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Mmbtu (f)	Effective Purchase Price (\$/Ton) (g)	Rail Charges						Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)		
							Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rates (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)			Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)
1	KENNECOTT ENERGY	19 WY	005 Campbell Co. Wy	UR	135,337.74	7.782	-	20.710	-	-	-	-	-	-	20.710	28.492
2	KENNECOTT ENERGY	19 WY	005 Campbell Co. Wy	UR	211,682.10	9.410	-	20.630	-	-	-	-	-	-	20.630	30.040
3	ARCH COAL SALES	19 WY	005 Campbell Co. Wy	UR	288,734.12	8.104	-	20.840	-	-	-	-	-	-	20.840	28.944
4	KENNECOTT ENERGY	19 WY	005 Campbell Co. Wy	UR	138,912.09	7.838	-	20.660	-	-	-	-	-	-	20.660	28.498
5	FOUNDATION COAL	19 WY	005 Campbell Co. Wy	UR	26,468.02	7.580	-	20.670	-	-	-	-	-	-	20.670	28.250
6	POWDER RIVER BASI	19 WY	005 Campbell Co. Wy	UR	439,002.18	9.881	-	20.740	-	-	-	-	-	-	20.740	30.621
7	BUCKSKIN MINING	19 WY	005 Campbell Co. Wy	UR	121,017.64	7.400	-	20.800	-	-	-	-	-	-	20.800	28.200
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9																
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11																

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)