Florida City Gas

933 East 25th Street
Hialeah, FL 33013
305 691 8710 phone
www.floridacitygas.com

December 23, 2005

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0868

Re: Docket No. 050003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and ten (10) copies of Florida City Gas' purchased gas adjustment filing for the month of November 2005.

Thank you for your assistance in connection with this matter.

Very truly yours,

Rosie Abreu
Regulatory Analyst
Florida City Gas

COMPANY: FLORIDA CITY GAS	COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR	SCHEDULE A-1 (REVISED 6/08/94)
	ESTIMATED FOR THE PERIOD OF: JANUARY 05 Through DECEMBER 05	

	CURRENT MONTH: 11/05		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	13,894	13,894	100.00	185,558	161,906	(23,652)	(14.61)
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	26,190	26,190	100.00	-	181,239	181,239	100.00
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	587,819	-	(587,819)	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	4,921,562	2,591,654	(2,329,908)	(89.90)	31,098,325	29,978,984	(1,119,341)	(3.73)
5 DEMAND (Line 32 A-1 support detail)	806,869	833,989	27,120	3.25	6,883,143	6,821,163	(61,980)	(0.91)
6 OTHER (Line 40 A-1 support detail)	18,928	6,936	(11,992)	(172.90)	128,467	85,841	(42,626)	(49.66)
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9								
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	5,747,359	3,472,663	(2,274,696)	(65.50)	38,883,312	37,229,133	(1,654,179)	(4.44)
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(1,346)	(2,113)	(767)	36.30	(18,636)	(21,274)	(2,638)	12.40
14 TOTAL THERM SALES	4,766,843	3,470,550	(1,296,293)	(37.35)	33,902,155	37,207,859	3,305,704	8.88
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,534,460	3,284,645	(249,815)	(7.61)	36,412,507	38,275,427	1,862,920	4.87
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	2,910,000	2,910,000	100.00	-	19,138,000	19,138,000	100.00
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	302,730	-	(302,730)	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,374,126	3,279,745	(94,381)	(2.88)	35,315,243	38,211,927	2,896,684	7.58
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	16,244,400	17,873,000	1,628,600	9.11	138,528,100	142,584,460	4,056,360	2.84
20 OTHER Commodity (Line 40 A-1 support detail)	12,879	6,900	(5,979)	(86.65)	74,882	85,500	10,618	12.42
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23		-	-				-	
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,387,005	3,286,645	(100,360)	(3.05)	35,692,855	38,297,427	2,604,572	6.80
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(860)	(2,000)	(1,140)	57.00	(19,433)	(22,000)	(2,567)	11.67
27 TOTAL THERM SALES (24-26 Estimated only)	3,086,242	3,284,645	198,403	6.04	38,088,753	38,275,427	186,674	0.49
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.00423	0.00423	100.00	0.00510	0.00423	(0.00087)	(20.57)
29 NO NOTICE SERVICE (2/16)			-			0.00947	0.00947	100.00
30 SWING SERVICE (3/17)			-	-	1.94173	-	(1.94173)	-
31 COMMODITY (Other) (4/18)	1.45862	0.79020	(0.66842)	(84.59)	0.88059	0.78455	(0.09604)	(12.24)
32 DEMAND (5/19)	0.04967	0.04666	(0.00301)	(6.45)	0.04969	0.04784	(0.00185)	(3.87)
33 OTHER (6/20)	-	1.00522	1.00522	100.00	1.71559	1.00399	(0.71160)	(70.88)
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)								
37 TOTAL COST (11/24)	1.69689	1.05660	(0.64029)	(60.60)	1.08939	0.97211	(0.11728)	(12.06)
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	1.56512	1.05650	(0.50862)	(48.14)	0.95899	0.96700	0.00801	0.83
40 TOTAL THERM SALES (11/27)	1.86225	1.05724	(0.80501)	(76.14)	1.02086	0.97266	(0.04820)	(4.96)
41 TRUE-UP (E-2)	(0.07516)	(0.07516)	-	-	(0.07516)	(0.07516)	-	-
42 TOTAL COST OF GAS (40+41)	1.78709	0.98208	(0.80501)	(81.97)	0.94570	0.89750	(0.04820)	(5.37)
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.79608	0.98702	(0.80906)	(81.97)	0.95046	0.90201	(0.04845)	(5.37)
45 PGA FACTOR ROUNDED TO NEAREST .001	1.796	0.987	(0.809)	(81.97)	0.950	0.902	(0.048)	(5.32)

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 05 Through DECEMBER 05

SCHEDULE A-1/R
(REVISED 6/08/94)

		CURRENT MONTH: 11/05		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	COST OF GAS PURCHASED	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	23,960	23,960	100.00	185,558	278,953	93,395	33.48
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	587,819	-	(587,819)	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	4,921,562	4,871,028	(50,534)	(1.04)	31,098,325	32,405,150	1,306,825	4.03
5	DEMAND (Line 25 + Line 31 A-1 support detail)	806,869	806,653	(216)	(0.03)	6,883,143	6,923,641	40,498	0.58
6	OTHER (Line 40 A-1 support detail)	18,928	6,936	(11,992)	(172.90)	128,467	87,602	(40,865)	(46.65)
	LESS END-USE CONTRACT								
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9								-	
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	5,747,359	5,708,577	(38,782)	(0.68)	38,883,312	39,695,346	812,034	2.05
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,346)	(3,130)	(1,784)	57.00	(18,636)	(23,128)	(4,492)	19.42
14	TOTAL THERM SALES	4,766,843	5,705,447	938,604	16.45	33,902,155	39,672,218	5,770,063	14.54
	THERMS PURCHASED								
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,534,460	3,642,378	107,918	2.96	36,412,507	37,824,827	1,412,320	3.73
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	#DIV/0!
17	SWING SERVICE Commodit (Line 16 A-1 support detail)	-	-	-	-	302,730	-	(302,730)	-
18	COMMODITY (Other) Commodit (Line 24 A-1 support detail)	3,374,126	3,642,378	268,252	7.36	35,315,243	37,824,827	2,509,584	6.63
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	16,244,400	16,244,400	-	-	138,528,100	140,069,570	1,541,470	1.10
20	OTHER Commodit (Line 40 A-1 support detail)	12,879	6,900	(5,979)	(86.65)	74,882	87,300	12,418	14.22
	LESS END-USE CONTRACT							-	
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,387,005	3,649,278	262,273	7.19	35,692,855	37,912,127	2,219,272	5.85
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(860)	(2,000)	(1,140)	-	(19,433)	(22,000)	(2,567)	11.67
27	TOTAL THERM SALES (24-26 Estimated only)	3,086,242	3,647,278	561,036	15.38	38,088,753	37,890,127	(198,626)	(0.52)
	CENTS PER THERM								
28	COMMODITY (Pipeline) (1/15)	-	0.00658	0.00658	100.00	0.00510	0.00737	0.00227	30.80
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	1.94173	-	(1.94173)	-
31	COMMODITY (Other) (4/18)	1.45862	1.33732	(0.12130)	(9.07)	0.88059	0.85672	(0.02387)	(2.79)
32	DEMAND (5/19)	0.04967	0.04966	(0.00001)	(0.02)	0.04969	0.04943	(0.00026)	(0.53)
33	OTHER (6/20)	-	1.00522	1.00522	100.00	1.71559	1.00346	(0.71213)	(70.97)
	LESS END-USE CONTRACT								
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36	(9/23)			-					
37	TOTAL COST (11/24)	1.69689	1.56430	(0.13259)	(8.48)	1.08939	1.04704	(0.04235)	(4.04)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	1.56512	1.56500	(0.00012)	(0.01)	0.95899	1.05127	0.09228	8.78
40	TOTAL THERM SALES (11/27)	1.86225	1.56516	(0.29709)	(18.98)	1.02086	1.04764	0.02678	2.56
41	TRUE-UP (E-2)	(0.07516)	(0.07516)	-	-	(0.07516)	(0.07516)	-	-
42	TOTAL COST OF GAS (40+41)	1.78709	1.49000	(0.29709)	(19.94)	0.94570	0.97248	0.02678	2.75
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.79608	1.49749	(0.29859)	(19.94)	0.95046	0.97737	0.02691	2.75
45	PGA FACTOR ROUNDED TO NEAREST .001	1.796	1.497	(0.299)	(19.97)	0.950	0.977	0.027	2.76

COMPANY:
FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD: JANUARY 05 THROUGH DECEMBER 05

CURRENT MONTH: 11/05

		(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
COMMODITY (Pipeline)				
1 Commodity Pipeline - Scheduled FTS	(Line 1 Page 10)	3,115,280	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS				
3 No Notice Commodity Adjustment				
4 Commodity True-up	(Line 2+3 Page 10)	420,040	0.00	0.00000
5 Commodity Adjustments	(Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(860)	0.00	0.00000
6 Commodity Adjustments				
7				
8 TOTAL COMMODITY (Pipeline)		3,534,460	0.00	0.00000
		Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES				
9 Swing Service Scheduled				
10 Alert Day Volumes - FGT	(Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT				
12 Less Alert Day Volumes Direct Billed to Others				
13 Operating Account Balancing				
14 Other - Net market delivery imbalance		0	0.00	
15				
16 TOTAL SWING SERVICE / ALERT DAY CHARGES		0	0.00	#DIV/0!
		Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER				
17 Commodity Other - Scheduled FTS	(Therms-Line 4 Page 10), (Amt-Line87 Page 10)	3,535,320	4,516,553.64	1.27755
18 WSS/Hattiesburg Storage				
19 Imbalance Cashout - FGT				
20 FGT - Cash out	(Line 24 Page 11)	(551,130.00)	(673,392.68)	
21 Imbalance Cashout - Transporting Cus	(Line 15 Page 11)	390,796	481,768.86	
22 Other Shippers	(Line 85 Page 10)	0.00	597,978.10	
23 Less: OSS, Company Use, and Refund	(Commodity Portion: Lines 38+40+41 Page 11)	(860)	(1,346.04)	1.56516
24 TOTAL COMMODITY (Other)		3,374,126	4,921,561.88	1.45862
		Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND				
25 Demand (Pipeline) Entitlement	(Line 10 Page 10)	16,244,400	801,385.26	0.04933
26 Less Relinquished to End-Users				0.00000
27 Less Relinquished Off System				
28 Other - FGT Fuel Surcharge	(Line 17-19 Page 10)		2,328.80	
29 Demand - No Notice	(Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT				
31 Other - Storage Demand	(Line 32 Page 11)	0	3,154.95	
32 TOTAL DEMAND		16,244,400	806,869.01	0.04967
		Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER				
33 Other - Monthly purchase from Peoples Gas	(Line 21+22, Page 10)	12,879	18,927.50	1.46964
34 Peak Shaving				
35 Storage withdrawal				
36 Broker Fee				
37 Realized Gain/Loss	(Line 22, Page 10)		0.00	
38 Other			0.00	
39 Other			0.00	
40 TOTAL OTHER		12,879	18,927.50	1.46964
		Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY: CALCULATION OF TRUE-UP AND INTEREST PROVISION SCHEDULE A-2

FLORIDA CITY GAS (REVISED 6/08/94)

FOR THE PERIOD OF: JANUARY 05 Through DECEMBER 05

	CURRENT MONTH: 11/05		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A) ACTUAL	(B) ESTIMATE	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ESTIMATE	(G) AMOUNT	(H) %
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	4,940,490	4,877,964	(62,526)	-1.28%	31,226,792	32,492,752	1,265,960	3.90%
2 TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	806,869	830,613	23,744	2.86%	7,656,520	7,202,594	(453,926)	-6.30%
3 TOTAL	5,747,359	5,708,577	(38,782)	-0.68%	38,883,312	39,695,346	812,034	2.05%
4 FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	4,766,843	5,705,447	938,604	16.45%	33,902,155	39,672,218	5,770,063	14.54%
5 TRUE-UP (COLLECTED) OR REFUNDED	265,639	265,639	-	0.00%	2,922,029	2,922,029	-	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	5,032,482	5,971,086	938,604	15.72%	36,824,184	42,594,247	5,770,063	13.55%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(714,877)	262,509	977,386	372.32%	(2,059,128)	2,898,901	4,958,029	171.03%
8 INTEREST PROVISION-THIS PERIOD (21)	(3,791)	(1,074)	2,717	-252.98%	75,677	(8,824)	(84,501)	957.63%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(615,554)	(311,521)	304,033	-97.60%	3,305,619	(283,773)	(3,589,392)	1264.88%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(265,639)	(265,639)	-	0.00%	(2,922,029)	(2,922,029)	-	0.00%
10a ADJUSTMENTS	490	-	(490)	---	490	-	(490)	---
10b OSS 50% Margin Sharing (Line 39, Page 11)	-	-	-	---	-	-	-	---
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	(1,599,371)	(315,725)	1,283,646	-406.57%	(1,599,371)	(315,725)	1,283,646	-406.57%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	(615,064)	(311,521)	303,543	-97.44%				
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	(1,595,580)	(314,651)	1,280,929	-407.10%				
14 TOTAL (12+13)	(2,210,644)	(626,172)	1,584,472	-253.04%				
15 AVERAGE (50% OF 14)	(1,105,322)	(313,086)	792,236	-253.04%				
16 INTEREST RATE - FIRST DAY OF MONTH	0.04030	0.04030	-	0.00%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.04210	0.04210	-	0.00%				
18 TOTAL (16+17)	0.08240	0.08240	-	0.00%				
19 AVERAGE (50% OF 18)	0.04120	0.04120	-	0.00%				
20 MONTHLY AVERAGE (19/12 Months)	0.00343	0.00343	-	0.00%				
21 INTEREST PROVISION (15x20)	(3,791)	(1,074)	2,717	-252.98%				

* If line 5 is a refund add to line 4
If line 5 is a collection ( ) subtract from line 4

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF: JANUARY 05 Through DECEMBER 05

CURRENT MONTH: 11/05

	(A)	(B)	(C)	(D)	(E)	(F)	COMMODITY COST		(I)	(J)		(K)
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	(G) THIRD PARTY	(H) PIPELINE	DEMAND COST	OTHER CHARGES ACA/GRI/FUEL		TOTAL CENTS PER THERM
1	FGT		FTS-1					-3,738.34	801,385.25		3,738.34	25.72
2	Sequent Energy Management	System Supply	FTS	3,115,280		3,115,280	4,516,553.64					144.98
3												
4												
5												
6												
7												
8												
9												
10												
11												
12												
13												
14												
15												
16												
17												
18												
19												
20												
TOTAL				**3,115,280**	**-**	**3,115,280**	**4,516,554**	**(3,738)**	**801,385**		**3,738**	**170.71**

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

COMPANY: FLORIDA CITY GAS

TRANSPORTATION SYSTEM SUPPLY

FOR THE PERIOD OF: 01/01/05 Through 12/31/05

CURRENT MONTH: 11/05

	(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE $/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	Sequent Energy Management	Various	10,384	10,099	311,528	302,961	14.4981	14.9081
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
		TOTAL	10,384	10,099	311,528	302,961	14.4981	14.9081
					WEIGHTED AVERAGE		14.4981	14.9081

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

COMPANY : FLORIDA CITY GAS			THERM SALES AND CUSTOMER DATA				SCHEDULE A-5 (REVISED 8/19/93)	
FOR THE PERIOD OF:			JANUARY 05 Through		DECEMBER 05		PAGE 7 OF 11	
	CURRENT MONTH: 11/05		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A) ACTUAL	(B) ESTIMATE	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ESTIMATE	(G) AMOUNT	(H) %
THERM SALES (FIRM)								
1 RESIDENTIAL	1,342,468	1,377,502	35,034	2.61%	17,348,662	17,385,735	37,073	0.21%
2 GAS LIGHTS	1,631	1,900	269	16.49%	19,622	20,900	1,278	6.51%
3 COMMERCIAL	1,718,088	1,893,894	175,806	10.23%	20,242,284	20,690,776	448,492	2.22%
4 LARGE COMMERCIAL	24,055	38,700	14,645	60.88%	478,185	373,600	(104,585)	-21.87%
5 NATURAL GAS VEHICLES	-	300	300	0.00%	-	3,300	3,300	0.00%
						-		
6 TOTAL FIRM	3,086,242	3,312,296	226,054	7.32%	38,088,753	38,474,311	385,558	1.01%
THERM SALES (INTERRUPTIBLE)								
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.								
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
THERM TRANSPORTED								
10 COMMERCIAL TRANSP.	1,863,024	2,026,533	163,509	8.78%	21,107,689	21,610,986	503,297	2.38%
11 SMALL COMMERCIAL TRANSP. FI	1,584,459	2,000,860	416,401	26.28%	20,491,388	23,019,860	2,528,472	12.34%
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
13 SMALL COMMERCIAL TRANSP - N	39	1,000	961	2464.10%	21,729	12,500	(9,229)	-42.47%
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANS	694,157	1,086,200	392,043	56.48%	7,720,600	8,865,240	1,144,640	14.83%
18 SPECIAL CONTRACT TRANSP.	29,920	282,390	252,470	843.82%	294,490	1,742,290	1,447,800	491.63%
19 TOTAL TRANSPORTATION	4,171,599	5,396,983	1,225,384	29.37%	49,635,896	55,250,876	5,614,980	11.31%
TOTAL THERMS SALES & TRANSP.	**7,257,841**	**8,709,279**	**1,451,438**	**20.00%**	**87,724,649**	**93,725,187**	**6,000,538**	**6.84%**
NUMBER OF CUSTOMERS (FIRM)					**AVG. NO. OF CUSTOMERS PERIOD TO DATE**			
20 RESIDENTIAL	97,969	97,764	(205)	-0.21%	96,652	97,293	641	0.66%
21 GAS LIGHTS	35	221	186	531.43%	37	221	184	497.30%
22 COMMERCIAL	4,168	4,108	(60)	-1.44%	4,072	4,084	12	0.29%
23 LARGE COMMERCIAL	2	3	1	50.00%	5	3	(2)	-40.00%
24 NATURAL GAS VEHICLES	1	1	-	0.00%	1	1	-	0.00%
					-	-		
25 TOTAL FIRM	102,175	102,097	(78)	-0.08%	100,767	101,602	835	0.83%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					**AVG. NO. OF CUSTOMERS PERIOD TO DATE**			
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
					-	-		
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
NUMBER OF CUSTOMERS (TRANSPORTATION)					**AVG. NO. OF CUSTOMERS PERIOD TO DATE**			
29 COMMERCIAL TRANSP.	76	78	2	2.63%	74	76	2	2.70%
30 SMALL COMMERCIAL TRANSP. FI	1,466	1,497	31	2.11%	1,472	1,497	25	1.70%
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - N	-	3	3	0.00%	2	3	1	50.00%
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
36 CONTR. INTERR. LG. VOL. TRANS	7	9	2	28.57%	8	8	-	0.00%
37 SPECIAL CONTRACT TRANSP.	2	4	2	100.00%	2	3	1	50.00%
38 TOTAL TRANSPORTATION	1,551	1,591	40	2.58%	1,558	1,587	29	1.86%
TOTAL CUSTOMERS	**103,726**	**103,688**	**(38)**	**-0.04%**	**102,325**	**103,189**	**864**	0.84%
THERM USE PER CUSTOMER								
39 RESIDENTIAL	14	14	-	0.00%	16	16	-	0.00%
40 GAS LIGHTS	47	9	(38)	-80.85%	48	9	(39)	-81.25%
41 COMMERCIAL	412	461	49	11.89%	452	461	9	1.99%
42 LARGE COMMERCIAL	12,028	12,900	872	7.25%	8,694	11,321	2,627	30.22%
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP.	24,513	25,981	1,468	5.99%	25,931	25,850	(81)	-0.31%
47 SMALL COMMERCIAL TRANSP. FI	1,081	1,337	256	23.68%	1,266	1,398	132	10.43%
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - N	#DIV/0!	333	#DIV/0!	#DIV/0!	988	379	(609)	-61.64%
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
53 CONTR. INTERR. LG. VOL. TRANS	99,165	120,689	21,524	21.71%	87,734	100,741	13,007	14.83%
54 SPECIAL CONTRACT	14,960	70,598	55,638	371.91%	13,386	52,797	39,411	294.42%

FLORIDA CITY GAS	CONVERSION FACTOR CALCULATION	SCHEDULE A-6
ACTUAL FOR THE PERIOD OF: JANUARY 05 through DECEMBER 05		(REVISED 8/19/93)
		PAGE 8 OF 11

	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED / CCF PURCHASED = AVERAGE BTU CONTENT	1.0344	1.0354	1.0363	1.0344	1.0315	1.0325	1.0305	1.0441	1.0402	1.0422	1.0499	-
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0700	1.0710	1.0720	1.0700	1.0670	1.0680	1.0660	1.0800	1.0760	1.0780	1.0860	0.0000

FLORIDA CITY GAS
Gas invoices for the month of 11/05

	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Actual Checked:
1	**Commodity costs**					
2	Contract #5034	FTS 1	3,115,280	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2	0	0.00000	0.00	
3A	Back to Back / No Notice			n/a	n/a	
4	**Total Firm:**		**3,115,280**		**0.00**	( )
	MEMO: FGT Fixed charges paid on 10th of month					
5	FTS-1 Demand - System supply	Miami	6,581,400	0.03855	253,712.97	( )
6	" Capacity release		0	---	0.00	
7	" System supply	Treasure Coast	359,700	0.03855	13,866.44	( )
8	" System supply	Brevard	4,735,800	0.03855	182,565.09	( )
9	" " "	Merritt Sq.	0	0.03855	0.00	( )
10	**Total FTS-1 demand**		**11,676,900**		**450,144.50**	
11						
12	FTS-2 Demand - System supply	Miami	4,567,500	0.07690	351,240.75	( )
13	FTS-2 Demand - Capacity release		0	---	0.00	
14						
15	**Total FTS-2 demand**		**4,567,500**		**351,240.75**	
16						
17						
18	FGT Fuel Surcharge				2,328.80	
19						
20						( )
21	**Total fixed charges**		**16,244,400**		**803,714.05**	
22						
23	**OTHER SUPPLIERS:**					
24			**THERMS**		**AMOUNT**	
25	**Sequent Energy Management**		**3,115,280**		**4,516,553.64**	( )
26						( )
27						( )
28						( )
29						( )
30						( )
31						( )
32						( )
33						( )
34						( )
35						( )
36						( )
37						( )
38						( )
39						( )
40						( )
41						( )
42						( )
43						( )
44						( )
45	**Total costs:**		**3,115,280**		**4,516,553.64**	
46						
47	**Total Gas Cost Accrual: (Line 4+21+34, Page 9)**				**5,320,267.69**	

FLORIDA CITY GAS
SUMMARY OF GAS COSTS - 11/05

	FGT -	Gross therms billed	Net therms received	Amount This month Payments	Accruals	Net Activity	Invoice Reference	Invoice due	Invoice paid
1	FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 11/05		3,115,280.0		-	-			
2	Reverse FTS-1 & FTS-2 Commod accr 10/05		(2,695,000.0)			-			
3	FTS-1 & FTS-2 Commodity 10/05		3,115,040.0	0.00		-			
4			3,535,320.0			-			
5									
6	FTS-1 & FTS-2Demand (Mia,Brv,TC) 11/05	16,244,400.0			801,385.25	801,385.25			
7	Reverse FTS-1 & FTS-2 Demand accr 10/05	(10,035,320.0)			(493,858.08)	(493,858.08)			
8	FTS-1 & FTS-2 Demand 10/05	10,035,320.0		493,858.09		493,858.09	B1 (1)		
9						-			
10	TOTAL FGT DEMAND	16,244,400.0				801,385.26			
11	No-Notice Demand					-			
12						-			
13						-			
14									
15						-			
16	TOTAL NO-NOTICE DEMAND								
17	FGT - Special Fuel Surcharge - 11/05				2,328.80	2,328.80			
18	Reverse FGT - Special Fuel Surcharge - 10/05				(2,328.80)	(2,328.80)			
19	FGT - Special Fuel Surcharge - 10/05			2,328.80		2,328.80	B1 (1)		
20						-			
21	TECO - Peoples Gas - 09/05 & 10/05		12,878.5	18,927.50		18,927.50	B2, B3, B4, B5		
22						-			
23						-			
24	Reverse Sequent - 10/05	(2,695,000.0)			(3,967,290.07)	(3,967,290.07)			
25						-			
26	Sequent - 10/05	3,215,200.0		4,565,268.17		4,565,268.17	B1 (2)		
27						-			
28		-				-			
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85	**Net Activity**	520,200.00				597,978.10			
86									
87	CURRENT MTH ACCRUALS(Page 9 Ln 45)	3,115,280.0			4,516,553.64	4,516,553.64			
88									
89	**Total purchases & accruals -**		**3,548,198.5**	**5,080,382.56**	**856,790.74**	**5,937,173.30**			

FLORIDA CITY GAS
SUMMARY OF GAS COSTS - 11/05

	FGT -	Gross therms billed	Net therms received	Amount This month: Payments	Amount This month: Accruals	Net Activity	Invoice Reference	Invoice due	Invoice paid
	OVERTENDERS / TRANSP. CUSTOMERS								
1						-			
2						-			
3						-			
4	Reverse Interconn - 07/05		(55,050.0)		(37,511.80)	(37,511.80)			
5	Interconn - 07/05		55,050.0		37,511.80	37,511.80			
6	Reverse Cash-outs - 09/05		(800.0)		(490.98)	(490.98)			
7	Cash outs - Re-Accrue 09/05		216,255.0		200,445.09	200,445.09	B7		
8	Cash outs - Accrue 10/05		175,341.0		281,814.75	281,814.75	B8		
9						-			177205.79
10						-			223139.7
11						-			-65433.07
12						-			288572.77
13						-			
14									
15	**Total overtenders**	0.00	390,796.00	0.00	481,768.86	481,768.86			
	BALANCING CHARGES								
16						-			
17						-			
18	**Total balaincing charges**	0.0	0.0	0.00		0.00			
19	**BOOK-OUT TRANSACTIONS**								
20	FGT Cash-out - 09/05		(551,130.0)	(673,392.68)		(673,392.68)	B1 (3)		
21						-			
22									
23									
24	**Total book-outs**	0.0	(551,130.0)	(673,392.68)		(673,392.68)			
	STORAGE TRANSACTIONS								
25									
26	Hattiesburg - 10/05	0.0			3,154.95	3,154.95	B6		
27									
28									
29									
30									
31									
32	**Total storage costs**	0.0		0.00	3,154.95	3,154.95			
33									
34			3,387,864.5	4,406,989.88	1,341,714.55	5,748,704.43			
35				(a)	(b)				
36									
37	Total Gas Cost - (a + b):			5,748,704.43					
38				0.00					
39	**50% margin sharing**							(For information only)	
40	**Company Use**		(860.0)	(1,346.04)					
41	**Refund**			0.00					
42									
43	Total PGA Gas Cost - (Ln 34 through 41):		3,387,004.50	5,747,358.39					

SELLER:	BUYER:	Remit To:	Sequent Energy Management
Sequent Energy Management	NUI Utilities, Inc. d/b/a/ Florida City Gas in	Sequent Energy Management	Netted Invoice
1200 Smith Street	c/o AGL Services Company	Wachovia, N.A.	Invoice #: 122569
Suite 900	P.O. Box 4569		Invoice Date 11/15/2005
Houston, TX 77002-4374	Atlanta, GA 30302	ABA #:	Due Date: 11/25/2005
		Acct #:	Delivery Period: Oct-05
Contact: Dorcas Huang	Contact: Gena Corbett		
Phone: 832.397.3864	Phone: 404.584.4297		
Fax: 832.397.3711	Fax: 404.584.4233		

Description	Buy/Sell	Trader	Pipeline	Location	Start Date	End Date	Price ($)	Transfer Pt	Volume		Amount ($)	
COMMODITY PURHCASES												
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	$14.2500	FGT Z1	124,000	FOM	$ 1,767,000.00	1
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	$14.1000	FGT Z2	3,759	FOM	$ 53,001.90	2
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	$14.4570	FGT Z3	175,453	FOM	$ 2,536,524.02	3
									303,212		**$ 4,356,525.92**	
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	$0.0000	FGT Z1	-	GDA/FP	$ -	4
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	$0.0000	FGT Z2	-	GDA/FP	$ -	5
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	$13.4815	FGT Z3	45,308	GDA/FP	$ 610,821.93	6
									45,308		**$ 610,821.93**	
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	30	$14.6704	FGT Z1	(6,000)	Turnback	$ (88,022.25)	7
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	30	$0.0000	FGT Z2	-	Turnback	$ -	8
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	30	$14.8859	FGT Z3	(21,000)	Turnback	$ (312,603.71)	9
									(27,000)		**$ (400,625.96)**	
							Total Commodity Purchases		**321,520**		**$ 4,566,721.89**	
TRANSPORTATION												
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	$0.0107	FTS-1	120,435	FOM	$ 1,288.65	10
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	-$0.0168	FTS-2	174,066	FOM	$ (2,924.31)	11
									294,501		$ (1,635.65)	
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	$0.0107	FTS-1	23,003	GDA/FP	$ 246.13	12
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	-$0.0168	FTS-2	21,000	GDA/FP	$ (352.80)	13
									44,003		$ (106.67)	
COMM-PHYS-Transportation	Buy	ksanders	Florida Gas Transmission Company	FGT	1	30	$0.0107	FTS-1	(6,000)	Turnback	$ (64.20)	14
COMM-PHYS-Transportation	Buy	ksanders	Florida Gas Transmission Company	FGT	1	30	-$0.0168	FTS-2	(21,000)	Turnback	$ 352.80	15
									(27,000)		**$ 288.60**	
							Total Transportation Charges		**311,504**		**$ (1,453.72)**	
							Sub Total Florida Gas Transmission Company				**$ 4,565,268.17**	B1(2)
DEMAND CHARGES												
COMM-PHYS-Demand	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30					$ 496,186.89	16 B1(1)
MISCELLANEOUS												
Overage Alert Day Charge	Sell	ksanders	Florida Gas Transmission Company	FGT							$ -	17
Overage Alert Day Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT							$ -	18
Cashout - Sep05	Sell	ksanders	Florida Gas Transmission Company	FGT			$12.2184		(55,113)		$ (673,392.68)	19 B1(3)
										Sub Total "Other Charges"	**$ (177,205.79)**	
										Total Due	**$ 4,388,062.38**	

REDACTED

B1

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE

TECO
PEOPLES GAS

01477 3 B

ACCOUNT NUMBER	AMOUNT NOW DUE	STATEMENT DATE
00648097	2,640.35	10/03/05
	PAYABLE UPON RECEIPT	

P.O. Box 31017
TAMPA, FL 33631-3017

010122 00648097 000264035

CITY GAS CO OF FLA
NUI CORPORATION ACCOUNTS PAYABLE
933 E 25TH ST
HIALEAH FL 33013-3403

WRITE IN AMOUNT PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

TECO
PEOPLES GAS

POST OFFICE BOX 31017
TAMPA, FL 33631-3017

1-877-832-6747

SERVICE ADDRESS 19401 NE 22ND AVE
MIAMI FL 33180-2107

AMOUNT NOW DUE
2,640.35

PAST DUE AFTER
10/24/05

ACCOUNTING NUMBER
00648097

AVERAGE DAILY THERM USAGE

SEP 05	77.2
SEP 04	84.8

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

******** THIS MONTH'S BILLING DATES *********

--SERVICE PERIOD-- TO	NUMBER OF DAYS	STATEMENT DATE
09/30/05	29	10/03/05

******* THIS MONTH'S METER INFORMATION ********

METER NUMBER	METER READS PRES	- PREV	= CCF	X BTU	X CONVER	= THERMS USED
ZTQ74899	50725	48619	2106	1.0610	1.00250	2240.1
					TOTAL THERMS =	2240.1

******* THIS MONTH'S BILLING INFORMATION *******

WHOLESALE SERVICE (WHS)				
PREVIOUS BALANCE				2975.90
PAYMENT				2975.90-
CUSTOMER CHARGE			100.00	
DISTRIBUTION	2240.1 THMS @	0.14862	332.93	
PGA	2240.1 THMS @	0.98541	2207.42	
TOTAL GAS CHARGES				2640.35
TAXES AND FEES				
FRANCHISE FEE				
LOCAL TAX				
STATE TAX				
GROSS RECEIPTS TAX				
TOTAL TAXES AND FEES				0.00
THIS MONTH'S CHARGE				2640.35
TOTAL BALANCE DUE				2640.35

PC 53
Dept 0302 - Miami
R 6100
~~Req~~ # 000001598
PO # 000001109
Acct # 610030

B2

Visit Our Website at www.peoplesgas.com

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE

TECO PEOPLES GAS

01476 3 B

ACCOUNT NUMBER	AMOUNT NOW DUE	STATEMENT DATE
00648071	3,734.34	10/03/05

PAYABLE UPON RECEIPT

P.O. Box 31017
TAMPA, FL 33631-3017

010122 00648071 000373434

CITY GAS CO OF FLA
NUI CORPORATION :ACCOUNTS PAYABLE
933 E 25TH ST
HIALEAH FL 33013-3403

WRITE IN AMOUNT PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

TECO PEOPLES GAS
POST OFFICE BOX 31017
TAMPA, FL 33631-3017

1-877-832-6747

SERVICE ADDRESS 10 NE 125TH ST
NORTH MIAMI FL 33161-4501

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

AMOUNT NOW DUE
3,734.34

PAST DUE AFTER
10/24/05

ACCOUNTING NUMBER
00648071

AVERAGE DAILY THERM USAGE

SEP 05	106.8
SEP 04	132.2

******** THIS MONTH'S BILLING DATES *********

--SERVICE PERIOD-- TO	NUMBER OF DAYS	STATEMENT DATE
09/30/05	30	10/03/05

******* THIS MONTH'S METER INFORMATION ********

METER NUMBER	METER READS PRES	- PREV	= CCF	X BTU	X CONVER	= THERMS USED
ZSM08935	26100	23087	3013	1.0610	1.00250	3204.8
					TOTAL THERMS =	3204.8

******* THIS MONTH'S BILLING INFORMATION *******

WHOLESALE SERVICE (WHS)				
PREVIOUS BALANCE				4033.16
PAYMENT				4033.16-
CUSTOMER CHARGE			100.00	
DISTRIBUTION	3204.8 THMS @	0.14862	476.30	
PGA	3204.8 THMS @	0.98541	3158.04	
TOTAL GAS CHARGES				3734.34
TAXES AND FEES				
FRANCHISE FEE				
LOCAL TAX				
STATE TAX				
GROSS RECEIPTS TAX				
TOTAL TAXES AND FEES				0.00
THIS MONTH'S CHARGE				3734.34
TOTAL BALANCE DUE				3734.34

PC 53
Dept. 0362-Miami Region
Reqst # 0000001299
PO # 000000 1109
Acct # 610030

W-3 Ly
10-27-05

B3

PLEASE REMIT PAYMENT TO: CUSTOMER INVOICE

TECO PEOPLES GAS 01438 3 C

ACCOUNT NUMBER	AMOUNT NOW DUE	STATEMENT DATE
00648071	11,640.47	11/02/05
	PAYABLE UPON RECEIPT	

P.O. Box 31017
TAMPA, FL 33631-3017

010122 00648071 001164047

CITY GAS CO OF FLA
NUI CORPORATION :ACCOUNTS PAYABLE
933 E 25TH ST
HIALEAH FL 33013-3403

WRITE IN AMOUNT PAID ON THIS ACCOUNT

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DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

NORTH MIAMI SELV AREA

TECO PEOPLES GAS
POST OFFICE BOX 31017
TAMPA, FL 33631-3017
1-877-832-6747

SERVICE ADDRESS 10 NE 125TH ST
NORTH MIAMI FL 33161-4501

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

AMOUNT NOW DUE: 11,640.47

PAST DUE AFTER: 11/23/05

ACCOUNTING NUMBER: 00648071

AVERAGE DAILY THERM USAGE

OCT 05	151.6
OCT 04	118.0

* * * * * * * * THIS MONTH'S BILLING DATES * * * * * * * * * *

--SERVICE PERIOD-- TO	NUMBER OF DAYS	STATEMENT DATE
10/31/05	31	11/02/05

* * * * * * * THIS MONTH'S METER INFORMATION * * * * * * * *

METER NUMBER	METER READS PRES	- PREV	= CCF	X BTU	X CONVER	= THERMS USED
ZSM08935	30490	26100	4390	1.0680	1.00250	4700.2
				TOTAL THERMS =		4700.2

* * * * * * * THIS MONTH'S BILLING INFORMATION * * * * * * *

WHOLESALE SERVICE (WHS)				
PREVIOUS BALANCE				3734.34
PAYMENT				0.00
CUSTOMER CHARGE			100.00	
DISTRIBUTION	4700.2 THMS @	0.14862	698.54	
PGA	4700.2 THMS @	1.50027	7051.57	
TOTAL GAS CHARGES				7850.11
TAXES AND FEES				
FRANCHISE FEE				
LOCAL TAX				
STATE TAX				
GROSS RECEIPTS TAX				
TOTAL TAXES AND FEES				0.00
THIS MONTH'S CHARGE				7850.11
LATE PAYMENT FEE				56.02
TOTAL BALANCE DUE				11640.47

PO 000000110

#7906.13

** 3734.34 WAS PAST DUE ON 10/24/05 . **
** THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID **
** POSSIBLE INTERRUPTION OF YOUR GAS SERVICE. **

FLORIDA - CITY GAS
RECEIVING DEPARTMENT - 038100 MIAMI STOREROOM
Received By: [signature]
Date: 11/11/05
Req. ID# 000001372
P.O. # 000000 1164
Receipt #
☒ No Discrepancies
☐ Discrepancies / Remarks:

B4

PLEASE REMIT PAYMENT TO: CUSTOMER INVOICE

TECO PEOPLES GAS 01439 3 C

ACCOUNT NUMBER	AMOUNT NOW DUE	STATEMENT DATE
00648097	7,287.03	11/02/05
	PAYABLE UPON RECEIPT	

P.O. Box 31017
TAMPA, FL 33631-3017

010122 00648097 000728703

CITY GAS CO OF FLA
NUI CORPORATION ACCOUNTS PAYABLE
933 E 25TH ST
HIALEAH FL 33013-3403

WRITE IN AMOUNT PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

TECO PEOPLES GAS
POST OFFICE BOX 31017
TAMPA, FL 33631-3017
1-877-832-6747

SERVICE ADDRESS 19401 NE 22ND AVE
MIAMI FL 33180-2107

AMOUNT NOW DUE: 7,287.03

PAST DUE AFTER: 11/23/05

ACCOUNTING NUMBER: 00648097

AVERAGE DAILY THERM USAGE

OCT 05	88.2
OCT 04	73.1

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

********* THIS MONTH'S BILLING DATES *********

--SERVICE PERIOD-- TO	NUMBER OF DAYS	STATEMENT DATE
10/31/05	31	11/02/05

******** THIS MONTH'S METER INFORMATION ********

METER NUMBER	METER READS PRES	- PREV	= CCF	X BTU	X CONVER	= THERMS USED
ZTQ74899	53278	50725	2553	1.0680	1.00250	2733.4
					TOTAL THERMS =	2733.4

******** THIS MONTH'S BILLING INFORMATION ********

WHOLESALE SERVICE (WHS)				
PREVIOUS BALANCE				2640.35 - PO# 0000001109
PAYMENT				0.00
CUSTOMER CHARGE			100.00	
DISTRIBUTION	2733.4 THMS @	0.14862	406.23	
PGA	2733.4 THMS @	1.50027	4100.84	
TOTAL GAS CHARGES				4607.07
TAXES AND FEES				
FRANCHISE FEE				
LOCAL TAX				
STATE TAX				
GROSS RECEIPTS TAX				
TOTAL TAXES AND FEES				0.00
THIS MONTH'S CHARGE				4607.07
LATE PAYMENT FEE				39.61 # 4646.68
TOTAL BALANCE DUE				7287.03

** 2640.35 WAS PAST DUE ON 10/24/05 . **
** THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID **
** POSSIBLE INTERRUPTION OF YOUR GAS SERVICE. **

FLORIDA - CITY GAS
RECEIVING DEPARTMENT - 038100 MIAMI STOREROOM
Received By: Ramon
Date: 11/11/05
Req. ID# 0000001372
P.O. # 0000001164
Receipt #
☒ No Discrepancies
☐ Discrepancies / Remarks:

BS

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Effective November 1, 2005

Distribution:

K. Chu	D. Rojek
A. Hwang	T. Kaufmann
R. Abreu	L. Willey
G. Corbett	K. Bingaman

A. Virostek
Original Issue Date: 11/1/2005
Revision Date:

Former NUI Corporation Storage Allocation - Fiscal Year 2006

			Elizabethtown - Hattiesburg					Grand Total
			D1		D2		Total	
	Monthly Fixed Cost			$5,800.00		$20,500.00	$26,300.00	$26,300.00
	Annual Firm Sales*	Allocation Percentage*	D1 volumes		D2 volumes			
Elizabethtown Gas	**31,491**	**85.56%**	8,736	$4,962.71	87,360	$17,540.63	$22,503.34	**$22,503.34**
Florida City Gas	**4,415**	**12.00%**	1,039	$695.77	10,390	$2,459.18	$3,154.95	**$3,154.95**
Elkton Gas	**898**	**2.44%**	225	$141.52	2,250	$500.19	$641.71	**$641.71**
Grand Total	**36,804**	**100.0%**	**10,000**	**$5,800.00**	**100,000**	**$20,500.00**	**$26,300.00**	**$26,300.00**

Annual Firm Sales provided by Dan Nikolich

BC

NUI- City Gas
TPS Monthly Reconciliation

Statement Date: 09/01/2005

Adpu act

	Balancing Charges & Usage						Revenue		Totals
Bill	Cash Out		Daily Balancing		Trans Supply		Monthly Services	Customer Fees	
	Dths	Charges	Dths	Charges	Dths	Charges			
FPL Energy Services, Inc.	0	$ 0.00	0	$ 0.00	0	$ 0.00	$ [illegible]	$ [illegible]	$ 3,673.76
Hesco	(3,214)	$ 46,513.64	0	$ 0.00	0	$ 0.00	$ [illegible]	$ [illegible]	$ 48,002.92
Mirabito Gas and Electric of Florida, LLC	(49)	$ 662.72	0	$ 0.00	0	$ 0.00	$ [illegible]	$ [illegible]	$ 1,204.80
Subtotals:	(3,263)	$ 47,176.36	0	$ 0.00	0	$ 0.00	$ [illegible]	$ [illegible]	$ 52,881.48
Purchase	Cash Out		Daily Balancing		Trans Supply		Monthly Services	Customer Fees	
	Dths	Charges	Dths	Charges	Dths	Charges			
Florida Public Utility Company	86	$ (964.66)	0	$ 0.00	0	$ 0.00	$ [illegible]	$ [illegible]	$ (964.66)
Infinite Energy Inc	22,925	$ (225,636.13)	0	$ 0.00	0	$ 0.00	$ [illegible]	$ [illegible]	$ (221,169.09)
Interconn Resources, Inc.	1,874	$ (21,020.66)	0	$ 0.00	0	$ 0.00	$ [illegible]	$ [illegible]	$ (20,596.98)
Subtotals:	24,885	$ (247,621.45)	0	$ 0.00	0	$ 0.00	$ [illegible]	$ [illegible]	$ (242,730.73)
Grand Totals:	21,622	$ (200,445.09)	0	$ 0.00	0	$ 0.00	$ 2,000.00	$ [illegible]	$ (189,849.25)

Page 1

(37)

NUI- City Gas

TPS Monthly Reconciliation

Statement Date: 10/01/2005

	Balancing Charges & Usage						Revenue		Totals
	Cash Out		Daily Balancing		Trans Supply				
Bill	Dths	Charges	Dths	Charges	Dths	Charges	Monthly Services	Customer Fees	
Florida Public Utility Company	(31)	$ 440.63	0	$ 0.00	0	$ 0.00	$ 0.00	$ 0.00	$ 440.63
Subtotals:	(31)	$ 440.63	0	$ 0.00	0	$ 0.00	$ 0.00	$ 0.00	$ 440.63
	Cash Out		Daily Balancing		Trans Supply				
Purchase	Dths	Charges	Dths	Charges	Dths	Charges	Monthly Services	Customer Fees	
FPL Energy Services, Inc.	3,037	$ (42,867.25)	0	$ 0.00	0	$ 0.00	$ 400.00	$ [illegible]	$ (39,175.93)
Hesco	2,562	$ (33,685.23)	0	$ 0.00	0	$ 0.00	$ 400.00	$ [illegible]	$ (32,249.23)
Infinite Energy Inc	8,715	$ (114,302.26)	0	$ 0.00	0	$ 0.00	$ 400.00	$ [illegible]	$ (110,115.18)
Interconn Resources, Inc.	6,319	$ (85,998.67)	0	$ 0.00	0	$ 0.00	$ 400.00	$ [illegible]	$ (85,166.51)
Mirabito Gas and Electric of Florida, LLC	418	$ (5,402.27)	0	$ 0.00	0	$ 0.00	$ 400.00	$ [illegible]	$ (4,905.53)
Subtotals:	21,051	$ (282,255.38)	0	$ 0.00	0	$ 0.00	$ 2,000.00	$ 8,643.20	$ (271,612.18)
Grand Totals:	21,020	$ (281,814.75)	0	$ 0.00	0	$ 0.00	$ 2,000.00	$ 8,643.20	$ (271,171.55)

(38)