

Section 1 - Bureau of Records Complete

Docket No. 041376-EI Date Docketed: 12/07/2004 Title: Petition for approval of new environmental program for cost recovery through Environmental Cost Recovery Clause, by Tampa Electric Company.

Company: Tampa Electric Company

Official Filing Date: _____ Expiration: _____

Last Day to Suspend: _____

Referred to:

("O" indicates OPR)

CCA	CMP	(ECR)	FLL	GCL	MMS	PIF	RCA	SCR
		X		X				

Section 2 - OPR Completes and returns to CCA in 10 workdays.

Time Schedule

Program Module A3(d)

WARNING: THIS SCHEDULE IS AN INTERNAL PLANNING DOCUMENT
IT IS TENTATIVE AND SUBJECT TO REVISION.
FOR UPDATES CONTACT THE RECORDS SECTION: (850) 413-6770

Staff Assignments

OPR Staff

Current CASR revision level

Due Dates

Previous Current

Staff Counsel

OCRs

Recommended assignments for hearing and/or deciding this case:

Full Commission _____ Commission Panel _____
Hearing _____ Staff _____

Date filed with CCA: _____

Initials OPR _____

Staff Counsel _____

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Section 3 - Chairman Completes

Assignments are as follows:

- Hearing Officer(s)

Commissioners						Hrg Exam	Staff
ALL	BZ	DS	BD	DV	ED		

Prehearing Officer

Commissioners					ADM
BZ	DS	BD	DV	ED	

Where panels are assigned the senior Commissioner is Panel Chairman: the identical panel decides the case.

Where one Commissioner, a Hearing Examiner or a Staff Member is assigned the full Commission decides the case.

Approved: _____
Date: _____

DOCUMENT NO. 12601-05

Section 1 - Bureau of Records Completes

Docket No. 041376-EI Date Docketed: 12/07/2004 Title: Petition for approval of new environmental program for cost recovery through Environmental Cost Recovery Clause, by Tampa Electric Company.

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Last Day to Suspend: _____

Referred to:

("O" indicates OPR)

CCA	CMP	(ECR)	EXE	FLL	GCL	MMS	RCA	SCR
		X			X			

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FOR UPDATES CONTACT THE RECORDS SECTION: (850) 413-6770

Staff Assignments

OPR Staff J Breman, D Lee

Current CASR revision level

Due Dates
Previous Current

Staff Counsel M Stern

OCRs

Recommended assignments for hearing and/or deciding this case:

Full Commission Commission Panel _____
Hearing _____ Staff _____

Date filed with CCA: 12/14/2004

Initials OPR _____
Staff Counsel _____

1.	Staff Recommendation	NONE	02/17/2005
2.	Agenda	NONE	03/01/2005
3.	PAA Order	NONE	03/21/2005
4.	Consummating Order if No Protest	NONE	04/14/2005
5.	Close Docket or Revise CASR	NONE	05/16/2005
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Section 3 - Chairman Completes

Assignments are as follows:

- Hearing Officer(s)

Commissioners						Hrg Exam	Staff
ALL	BZ	DS	BD	DV	ED		
X							

Prehearing Officer

Commissioners					ADM
BZ	DS	BD	DV	ED	
		X			

Where panels are assigned the senior Commissioner is Panel Chairman: the identical panel decides the case.

Where one Commissioner, a Hearing Examiner or a Staff Member is assigned the full Commission decides the case.

Approved: BBI/Am

Date: 12/14/2004

Section 1 - Bureau of Records Completes

Docket No. 041376-EI Date Docketed: 12/07/2004 Title: Petition for approval of new environmental program for cost recovery through Environmental Cost Recovery Clause, by Tampa Electric Company.

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Referred to:

("O" indicates OPR)

CCA	CMP	(ECR)	FLL	GCL	MMS	PIF	RCA	SCR
		X		X				

Section 2 - OPR Completes and returns to CCA in 10 workdays.

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IT IS TENTATIVE AND SUBJECT TO REVISION.
FOR UPDATES CONTACT THE RECORDS SECTION: (850) 413-6770**

Staff Assignments

	Staff Assignments	Due Dates	Due Dates	
			Previous	Current
OPR Staff	<u>J Breman, D Lee</u>	<u>1</u> Current CASR revision level		
		1. Staff Recommendation	02/17/2005	03/17/2005
		2. Agenda	03/01/2005	03/29/2005
		3. PAA Order	03/21/2005	04/18/2005
		4. Consummating Order if No Protest	04/14/2005	05/12/2005
		5. Close Docket or Revise CASR	05/16/2005	06/14/2005
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		7.		
Staff Counsel	<u>M Stern</u>	8.		
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Recommended assignments for hearing and/or deciding this case:		31.		
		32.		
Full Commission <u>X</u> Commission Panel _____		33.		
Hearing _____ Staff _____		34.		
		35.		
Date filed with CCA: <u>01/27/2005</u>		36.		
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Initials OPR _____		38.		
Staff Counsel _____		39.		
		40.		

Section 3 - Chairman Completes

Assignments are as follows:

- Hearing Officer(s)

Commissioners						Hrg Exam	Staff
ALL	BZ	DS	BD	DV	ED		
X							

Prehearing Officer

Commissioners					ADM
BZ	DS	BD	DV	ED	
		X			

Where panels are assigned the senior Commissioner is Panel Chairman: the identical panel decides the case.

Where one Commissioner, a Hearing Examiner or a Staff Member is assigned the full Commission decides the case.

Approved: BIB [Signature]

Date: Pending 1/31/05

Section 1 - Bureau of Records Complete

Docket No. 041376-EI Date Docketed: 12/07/2004 Title: Petition for approval of new environmental program for cost recovery through Environmental Cost Recovery Clause, by Tampa Electric Company.

Company: Tampa Electric Company

Official Filing Date: _____

Expiration: _____

Last Day to Suspend: _____

Referred to:

CCA	CMP	(ECR)	FLL	GCL	MMS	PIF	RCA	SCR
		X		X				

("C") indicates OPR

Section 2 - OPR Completes and returns to CCA in 10 workdays.

Time Schedule

Program Module A3(d)

WARNING: THIS SCHEDULE IS AN INTERNAL PLANNING DOCUMENT
IT IS TENTATIVE AND SUBJECT TO REVISION.
FOR UPDATES CONTACT THE RECORDS SECTION: (850) 413-6770

Staff Assignments

OPR Staff

J Breman, M Haff, D Lee
D Wheeler

Current CASR revision level

Due Dates

Previous Current

Staff Counsel

M Stern

OCRs

Recommended assignments for hearing and/or deciding this case:

Full Commission Commission Panel _____
Hearing _____ Staff _____

Date filed with CCA: 02/28/2005

Initials OPR _____

Staff Counsel _____

Section 3 - Chairman Completes

Assignments are as follows:

- Hearing Officer(s)

Commissioners						Hrg Exam	Staff
ALL	BZ	DS	BD	DV	ED		
X							

Prehearing Officer

Commissioners					ADM
BZ	DS	BD	DV	ED	
		X			

Where panels are assigned the senior Commissioner is Panel Chairman: the identical panel decides the case.

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Approved: LB/Amw

Date: Pending 3/14/05

Section 1 - Bureau of Records Complete

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Official Filing Date: _____

Expiration: _____

Last Day to Suspend: _____

Referred to:

CCA CMP (ECR) FLL GCL MMS PIF RCA SCR

("O" indicates OPR)

		X		X			
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Section 2 - OPR Completes and returns to CCA in 10 workdays.

Time Schedule

Program Module A3(d)

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FOR UPDATES CONTACT THE RECORDS SECTION: (850) 413-6770

Staff Assignments

OPR Staff J Breman, M Haff, D Lee
D Wheeler

3 Current CASR revision level

Due Dates

Previous Current

Staff Counsel M Stern

OCRs

Recommended assignments for hearing and/or deciding this case:

Full Commission Commission Panel
Hearing Staff

Date filed with CCA: 04/05/2005

Initials OPR _____
Staff Counsel _____

1.	Staff Recommendation	NONE	04/07/2005
2.	Agenda (Deferred from 04/05/05 Agenda)	NONE	04/19/2005
3.	PAA Order	04/25/2005	05/09/2005
4.	Consummating Order if No Protest	05/19/2005	06/02/2005
5.	Close Docket or Revise CASR	06/14/2005	07/05/2005
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Commissioners						Hrg Exam	Staff
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X							

Prehearing Officer

Commissioners					ADM
BZ	DS	BD	DV	ED	
		X			

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Approved: _____
Date: 04/05/2005

BB/Amr

STATE OF FLORIDA

COMMISSIONERS:
BRAULIO L. BAEZ, CHAIRMAN
J. TERRY DEASON
LILA A. JABER
RUDOLPH "RUDY" BRADLEY
CHARLES M. DAVIDSON



DIVISION OF THE COMMISSION
CLERK & ADMINISTRATIVE
SERVICES
BLANCA S. BAYÓ
DIRECTOR
(850) 413-6770 (CLERK)
(850) 413-6330 (ADMIN)

Public Service Commission

December 8, 2004

James D. Beasley, Esquire
Ausley & McMullen
Post Office Box 391
Tallahassee, Florida 32302

Re: Docket No. 041376-EI

Dear Mr. Beasley:

This will acknowledge receipt of a petition for approval of new environmental program for cost recovery through Environmental Cost Recovery Clause, by Tampa Electric Company, which was filed in this office on December 7, 2004, and assigned the above-referenced docket number. Appropriate staff members will be advised.

Mediation may be available to resolve any dispute in this docket. If mediation is conducted, it does not affect a substantially interested person's right to an administrative hearing. For more information, contact the Office of General Counsel at (850) 413-6248 or FAX (850) 413-7180.

Bureau of Records

I:\Records\acklet-no-app.doc

DOCUMENT NO
12601-05

AUSLEY & MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

MEMORANDUM

TO: FPSC Clerk's Office
FROM: Pat Pottle
RE: Fax Number for Lee L. Willis and James D. Beasley
DATE: February 21, 2005

981444
020233
030944
031033
040033
040086
041103
041143
041300
041375
041376
041408
050001
050002
050007
050058

I would like to request that you change, in all instances, the fax number for Lee L. Willis and James D. Beasley from 222-7560 to 222-7952.

Thank you for your assistance.

Done
02/23/05
dk
KMP

CCA Official Filing

2/10/2005 2:00 PM*****

****Matilda Sanders***1**

Matilda Sanders

0165-PCO

From: Mary Diskerud
Sent: Thursday, February 10, 2005 1:33 PM
To: CCA - Orders / Notices
Subject: Order / Notice Submitted

Date and Time: 2/10/2005 1:32:00 PM
Docket Number: 041376-EI
Filename / Path: 041376 FIPUG intervention.mks.doc

Copied to gcorders

4/0

McWHIRTER REEVES
ATTORNEYS AT LAW

RECEIVED-FPSC

05 MAR -4 AM 8:52

TAMPA OFFICE
400 NORTH TAMPA STREET, SUITE 2450
TAMPA, FLORIDA 33602-5126
P.O. BOX 3350, TAMPA, FL 33601-3350
(813) 224-0866 (813) 221-1854 FAX

PLEASE REPLY TO:
TALLAHASSEE

TALLAHASSEE OFFICE:
117 SOUTH GADSDEN
TALLAHASSEE, FLORIDA 32301
(850) 222-2525
(850) 222-5606 FAX

March 3, 2005

VIA FAX AND U.S. MAIL

Attn: Kim Pena
Division of Records and Reporting
Betty Easley Conference Center
4075 Esplanade Way
Tallahassee, Florida 32399-0870

Re: Docket Index/Service Lists

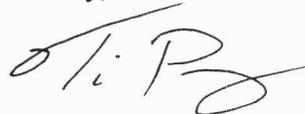
Dear Ms. Pena:

Please remove me from the docket index/service list for Docket No. 020507-TL. Please remove Vicki Kaufman from the docket index/service list for Docket Nos. 020233-EI, 031033-EI, 040029-EG, 040032-EG, 040033-EG, 041272-EI, 041291-EI, 041376-EI, 050001-EI, 050002-EG AND 050007-EI.

In addition, please be sure that both John McWhirter and I are on the docket index/service list for Docket Nos. 020233-EI, 031033-EI, 040029-EG, 040032-EG, 040033-EG, 041272-EI, 041291-EI, 041376-EI, 050001-EI, 050002-EG AND 050007-EI.

To assist you, I have attached an edited version of the "Docket Index Listing" that you faxed to me. If you have any questions, please feel free to contact me.

Sincerely,



Timothy J. Perry, Esq.

Enclosure

*Done
03/08/05
kmp
OK
ly*

Docket Index Listing

990649-TP
 Docketed: May 20, 1999
 Status: Litigation
 Company: Incumbent Local Exchange Telecommunications Companies
 Title: Investigation into pricing of unbundled network elements.
 Progmod: A18 **Kaufman/McGlothlin**

990649A-TP
 Docketed: October 29, 2001
 Status: Litigation
 Company: Incumbent Local Exchange Telecommunications Companies
 Title: Investigation into pricing of unbundled network elements (BellSouth track).
 Progmod: A18 **Kaufman/McGlothlin**

990649B-TP
 Docketed: October 29, 2001
 Status: Litigation
 Company: Incumbent Local Exchange Telecommunications Companies
 Title: Investigation into pricing of unbundled network elements (Sprint/Verizon track).
 Progmod: A18 **Kaufman/McGlothlin**

000121A-TP
 Docketed: April 11, 2002
 Status: Active
 Company: BellSouth Telecommunications, Inc. (TL720)
 Title: Investigation into the establishment of operations support systems permanent performance measures for incumbent local exchange telecommunications companies. (BELLSOUTH TRACK)
 Progmod: A18 **McGlothlin/Kaufman**

000121C-TP
 Docketed: April 11, 2002
 Status: Active
 Company: Verizon Florida Inc. (TL710)
 Title: Investigation into the establishment of operations support systems permanent performance measures for incumbent local exchange telecommunications companies. (VERIZON FLORIDA TRACK)
 Progmod: A18 **Kaufman**

020233-EI
 Docketed: March 13, 2002
 Status: Active
 Company: Florida Power & Light Company (EI802)
 Florida Power Corporation (EI801)
 Tampa Electric Company (EI806)
 Title: Review of GridFlorida Regional Transmission Organization (RTO) Proposal.
 Progmod: B11 **Kaufman/Perry/McWhinter**

Docket Index Listing

020507-TL

Docketed: June 12, 2002
Status: Active
Company: BellSouth Telecommunications, Inc. (TL720)
Florida Competitive Carriers Association
Title: Complaint of Florida Competitive Carriers Association
against BellSouth Telecommunications, Inc. regarding
BellSouth's practice of refusing to provide FastAccess
Internet Service to customers who receive voice service from
a competitive voice provider, and request for expedited
relief.

Progmod:

B6

~~Kaufman/Perry~~

020868-TL

Docketed: August 6, 2002
Status: Active
Company: BellSouth Telecommunications, Inc. (TL720)
Title: Petition by BellSouth Telecommunications, Inc. for
investigation of wireless carriers' request for BellSouth to
provide telecommunications service outside BellSouth's
exchange.

Progmod:

B10

Kaufman

020960-TP

Docketed: September 6, 2002
Status: Active
Company: DIECA Communications, Inc. d/b/a Covad Communications Company (TX237)
Verizon Florida Inc. (TL710)
Title: Petition for arbitration of open issues resulting from
interconnection negotiations with Verizon Florida Inc. by
DIECA Communications, Inc. d/b/a Covad Communications
Company.

Progmod:

A20(b)

Kaufman

031033-EI

Docketed: November 5, 2003
Status: Active
Company: Tampa Electric Company (EI806)
Title: Review of Tampa Electric Company's 2004-2008 waterborne
transportation contract with TECO Transport and associated
benchmark.

Progmod:

A3(a)

~~Kaufman/Perry/McWhirter~~

Docket Index Listing

031125-TP

Docketed: December 23, 2003
 Status: Active
 Company: BellSouth Telecommunications, Inc. (TL720)
 IDS Telcom LLC (TX559)
 IDS Telcom LLC (TJ500)
 Title: Complaint against BellSouth Telecommunications, Inc. for
 alleged overbilling and discontinuance of service, and
 petition for emergency order restoring service, by IDS
 Telcom LLC.
 Progmod: A9 **Kaufman/McGlothlin**

040029-EG

Docketed: January 13, 2004
 Status: Active
 Company: Florida Power & Light Company (EI802)
 Title: Petition for approval of numeric conservation goals by
 Florida Power & Light Company.
 Progmod: C5 **Kaufman/McWhirter/PERRY**

040032-EG

Docketed: January 13, 2004
 Status: Active
 Company: Gulf Power Company (EI804)
 Title: Petition for approval of numeric conservation goals by Gulf
 Power Company.
 Progmod: C5 **Kaufman/McWhirter/PERRY**

040033-EG

Docketed: January 13, 2004
 Status: Active
 Company: Tampa Electric Company (EI806)
 Title: Petition for approval of numeric conservation goals by Tampa
 Electric Company.
 Progmod: C5 **Kaufman/McWhirter/PERRY**

040488-TP

Docketed: May 21, 2004
 Status: Active
 Company: BellSouth Telecommunications, Inc. (TL720)
 IDS Telcom LLC (TX559)
 Title: Complaint of BellSouth Telecommunications, Inc. against IDS
 Telcom LLC to enforce interconnection agreement deposit
 requirements.
 Progmod: A20(e) **Kaufman/McGlothlin**

Docket Index Listing

040489-TP

Docketed: May 21, 2004
Status: Active
Company: Allegiance Telecom of Florida, Inc. (TX342)
BellSouth Telecommunications, Inc. (TL720)
Verizon Florida Inc. (TL710)
XO Florida, Inc. (TX205)
Title: Emergency complaint seeking order requiring BellSouth
Telecommunications, Inc. and Verizon Florida Inc. to
continue to honor existing interconnection obligations, by
XO Florida, Inc. and Allegiance Telecom of Florida, Inc.
(collectively, Joint CLECs).
Progmod: A20(e) **Kaufman**

040601-TP

Docketed: June 23, 2004
Status: Active
Company: BellSouth Telecommunications, Inc. (TL720)
DIECA Communications, Inc. d/b/a Covad Communications Company (TX237)
Title: Petition by DIECA Communications, Inc. d/b/a Covad
Communications Company for arbitration of issue resulting
from interconnection negotiations with BellSouth
Telecommunications, Inc.. and request for expedited
processing. **Kaufman**
Progmod: A20(b)

040611-TP

Docketed: June 25, 2004
Status: Active
Company: BellSouth Telecommunications, Inc. (TX031)
IDS Telcom LLC (TX559)
Title: Request for approval of amendment to interconnection,
unbundling, resale, and collocation agreement between IDS
Telcom LLC and BellSouth Telecommunications, Inc.
Progmod: A20(f) **Kaufman/Mc Glothlin**

041114-TP

Docketed: September 22, 2004
Status: Active
Company: BellSouth Telecommunications, Inc. (TL720)
XO Florida, Inc. (TX205)
Title: Complaint of XO Florida, Inc. against BellSouth
Telecommunications, Inc. for alleged refusal to convert
circuits to UNEs; and request for expedited processing.
Progmod: A9 **Kaufman**

Docket Index Listing

041170-TP

Docketed: September 30, 2004
 Status: Active
 Company: Bright House Networks Information Services, LLC (Florida)
 Verizon Florida Inc. (TL710)
 Title: Complaint against Verizon Florida Inc. and request for
 declaratory ruling by Bright House Networks Information
 Services, LLC (Florida).
 Progm0d: A9 **Kaufman**

041269-TP

Docketed: November 1, 2004
 Status: Active
 Company: BellSouth Telecommunications, Inc. (TL720)
 Title: Petition to establish generic docket to consider amendments
 to interconnection agreements resulting from changes in law,
 by BellSouth Telecommunications, Inc.
 Progm0d: A20 **Kaufman**

041272-EI

Docketed: November 2, 2004
 Status: Active
 Company: Progress Energy Florida, Inc. (EI801)
 Title: Petition for approval of storm cost recovery clause for
 recovery of extraordinary expenditures related to Hurricanes
 Charley, Frances, Jeanne, and Ivan, by Progress Energy
 Florida, Inc.
 Progm0d: A3 **Kaufman/Perry/McWhirter**

041291-EI

Docketed: November 4, 2004
 Status: Active
 Company: Florida Power & Light Company (EI802)
 Title: Petition for authority to recover prudently incurred storm
 restoration costs related to 2004 storm season that exceed
 storm reserve balance, by Florida Power & Light Company.
 Progm0d: A19 **Kaufman/Perry/McWhirter**

Docket Index Listing

041338-TP

Docketed: November 23, 2004
 Status: Active
 Company: BellSouth Telecommunications, Inc. (TL720)
 Birch Telecom of the South, Inc. d/b/a Birch Telecom and d/b/a Birch (TX4
 Florida Digital Network, Inc. d/b/a FDN Communications (TX230)
 ITC^DeltaCom Communications, Inc. d/b/a ITC^DeltaCom d/b/a Grapevine (TX0
 LecStar Telecom, Inc. (TX394)
 Title: Joint petition by ITC^DeltaCom Communications, Inc. d/b/a
 ITC^DeltaCom d/b/a Grapevine; Birch Telecom of the South,
 Inc. d/b/a Birch Telecom and d/b/a Birch; DIECA
 Communications, Inc. d/b/a Covad Communications Company;
 Florida Digital Network, Inc.; LecStar Telecom, Inc.; MCI
 Communications, Inc.; and Network Telephone Corporation
 ("Joint CLECs") for generic proceeding to set rates, terms,
 and conditions for hot cuts and batch hot cuts for UNE-P to
 UNE-L conversions and for retail to UNE-L conversions in
 BellSouth Telecommunications, Inc. service area.

Progmod: A19 **Kaufman**

041376-EI

Docketed: December 7, 2004
 Status: Active
 Company: Tampa Electric Company (EI806)
 Title: Petition for approval of new environmental program for cost
 recovery through Environmental Cost Recovery Clause, by
 Tampa Electric Company.

Progmod: A3(d) **Kaufman/Perry/McWhirter**

050001-EI

Docketed: January 3, 2005
 Status: Active
 Company: Investor-Owned Electric Utilities
 Title: Fuel and purchased power cost recovery clause with
 generating performance incentive factor.

Progmod: A3(a) **Kaufman/Perry/McWhirter**

050002-EG

Docketed: January 3, 2005
 Status: Active
 Company: Electric Utilities
 Title: Energy conservation cost recovery clause.
 Progmod: A3(b)

Kaufman/Perry/McWhirter

Docket Index Listing

050007-EI

Docketed: January 3, 2005
Status: Active
Company: Florida Power & Light Company (EI802)
Gulf Power Company (EI804)
Progress Energy Florida, Inc. (EI801)
Tampa Electric Company (EI806)

Title: Environmental cost recovery clause.
Progmod: A3(d)

Kaufman/Perry/McWhirter

050111-TP

Docketed: February 8, 2005
Status: Active
Company: IDS Telcom Corp. (TX834)
IDS Telcom Corp. (TJ987)
IDS Telcom LLC (TX559)
MCG Capital Corporation

Title: Joint petition of MCG Capital Corporation, IDS Telcom Corp. and IDS Telcom LLC for approval for name change and transfer of CLEC Certificate No. 5228 from IDS Telcom LLC to IDS Telcom Corp.; for waiver of Rule 25-4.118, F.A.C., Local, Local Toll, or Toll Provider Selection in connection with the sale of customer-based and other assets from IDS Telcom LLC to IDS Telcom Corp.; and for acknowledgment of registration of IDS Telcom Corp. as intrastate interexchange telecommunications company effective February 8, 2005.

Progmod: B7(c)

Kaufman

4/19/05 Item 9
Agenda Handout

DOCUMENT EXTRACTS THE COMMISSION

SHOULD CONSIDER BEFORE A DECISION

IN DOCKET 041376

Tampa Electric Company Estimated ROE Growth

	Net Income plus 3% growth	Equity Component plus 3%	Return on Equity
2004	\$146,032,245	\$1,266,660,480	11.53%
2005	\$150,413,212	\$1,214,254,112	12.39%
2006	\$154,925,609	\$1,160,256,104	13.35%
2007	\$159,573,377	\$1,104,638,155	14.45%

	Net Income plus 3% growth	Equity Component with SCR added	Return on Equity
2004	\$146,032,245	\$1,266,660,480	11.53%
2005	\$150,413,212	\$1,214,259,819	12.39%
2006	\$154,925,609	\$1,160,280,522	13.35%
2007	\$159,573,377	\$1,104,712,910	14.44%

TECO Won't Increase Rates Apr 2, 2005

By WILL RODGERS
wjrodgers@tampatrib.com

TAMPA - Tampa Electric Co. doesn't plan to ask customers to pay the \$73.4 million it spent on repairs after last summer's hurricanes, making it Florida's only major utility to absorb the costs without a rate increase. TECO's announcement Friday came after three other utilities, including St. Petersburg-based Progress Energy Florida, had asked state permission to recover hundreds of millions of dollars through temporary surcharges. TECO, with some 630,000 customers, had fewer hurricane-related expenses because much of its service territory is in Hillsborough and nearby counties. That contrasts with the state's other major utilities, which serve multiple counties. Also,

Gulf Power Co., with about 400,000 customers in the Panhandle, took a direct hit from Hurricane Ivan. The widespread damage has meant that three of Florida's major investor-owned electric utilities are seeking significant surcharges:

* Progress Energy Florida wrapped up hearings Friday on its request for \$252 million from its 1.6 million customers over two years. A decision is expected in June.

* Juno Beach-based Florida Power & Light, the state's largest utility with 4.2 million customers, is collecting a surcharge from customers on an interim basis to recoup the \$536 million it spent. A final decision will come later.

* Gulf Power, a Pensacola-based subsidiary of Southern Co. in Atlanta, will split with its customers the \$96.2 million it spent to restore power.

"You have to acknowledge the situations are somewhat different," said Kevin Bloom, a spokesman for the Florida Public Service Commission. TECO agreed Friday with the state Office of Public Counsel and the Florida Industrial Power Users Group that it would not boost electric rates. The agreement was filed with the PSC, which must approve it. No date has been set for the hearing. Ross Bannister, a TECO spokesman, said the storm restoration costs were much lower because TECO did not have as much equipment mangled by the storms. TECO's agreement announced Friday said:

* TECO will not raise its base rates, which generate its profits and cover operational costs, through Jan. 1, 2007.

* To pay the \$73.4 million in storm costs, TECO will reclassify \$38.9 million as a capital expense. That lets TECO shift money it would have spent to maintain, repair and replace electric distribution and transmission equipment in the future to pay for facilities installed after the hurricanes.

* The remaining \$34.5 million will be charged to a \$42.3 million TECO reserve to pay for storm costs. The reserve is funded by the utility collecting \$4 million annually from customers through base rates. The accounting maneuver would leave about \$7.9 million in the storm reserve fund, which should accumulate more than \$3 million by June 1, giving the utility about \$11 million at the start of this year's hurricane season.

This story can be found at: <http://tampatrib.com/Business/MGBXF99517E.html>

Schedule 4

Previous Year and 2-Year Forecast of Peak Demand and Net Energy for Load (NEL) by Month

(1) Month	(2) 2003 Actual		(4) 2004 Forecast		(6) 2005 Forecast	
	Peak Demand *	NEL **	Peak Demand *	NEL **	Peak Demand *	NEL **
	MW	GWH	MW	GWH	MW	GWH
January	4,010	1,649	4,338	1,527	4,461	1,571
February	2,764	1,278	3,574	1,386	3,679	1,422
March	3,128	1,496	3,357	1,507	3,462	1,552
April	3,215	1,494	3,289	1,475	3,398	1,518
May	3,599	1,872	3,724	1,781	3,850	1,835
June	3,596	1,793	3,892	1,883	4,021	1,942
July	3,745	1,927	4,007	1,992	4,140	2,055
August	3,600	1,864	4,022	2,034	4,151	2,100
September	3,552	1,793	3,881	1,887	4,006	1,950
October	3,416	1,650	3,636	1,748	3,759	1,802
November	3,230	1,468	3,336	1,512	3,450	1,562
December	3,237	1,511	3,578	1,613	3,699	1,667
TOTAL		<u>19,798</u>		<u>20,347</u>		<u>20,975</u>

December 31, 2003 Status

- * Peak demand represents total retail and wholesale demand, excluding conservation impacts.
- ** Values shown may be affected due to rounding.

TAMPA ELECTRIC COMPANY
FINANCIAL INTEGRITY INDICATORS
December 2004

SCHEDULE 5

A. Times Interest Earned With AFUDC*

Earnings Before Interest	241,806,764
AFUDC - Debt	276,097
Income Taxes	83,821,691
Total	325,904,552
Interest Charges (Before Deducting AFUDC - Debt)	96,047,231
Tie With AFUDC	3.39

B. Times Interest Earned Without AFUDC*

Earnings Before Interest	241,806,764
AFUDC - Other	(719,564)
Income Taxes	83,821,691
Total	324,908,891
Interest Charges (Before Deducting AFUDC - Debt)	96,047,231
Tie Without AFUDC	3.38

C. Percent AFUDC to Net Income Available For Common Stockholders*

AFUDC - Debt	276,097
x (Income Tax Rate of 38.575%)	(106,504)
Subtotal	169,593
AFUDC - Other	719,564
Total	889,157
Net Income Available For Common Stockholders	146,032,245
Percent AFUDC to Available Net Income	0.61%

* Tampa Electric Company calculates AFUDC using the rate last authorized by the Florida Public Service Commission. On the company's books, AFUDC is allocated between debt and equity using the modified methodology in FERC Order No. 561. The information shown on Schedule 5 Parts A, B and C is stated as if AFUDC had been allocated using the FPSC methodology.

D. Percent Internally Generated Funds

Net Income	146,032,245
Common Dividends	(61,109,998)
AFUDC (Debt & Other)	(995,660)
Depreciation & Amortization	180,851,264
Deferred Income Taxes	48,171,016
Investment Tax Credits	(2,748,224)
Deferred Clause Revenues (Expenses)	29,247,793
Deferred Revenues	2,704,509
Other	7,779,943
Total	349,932,888
Construction Expenditures (Excluding AFUDC Other & Debt)	180,110,398
Percent Internally Generated Funds	194.29%

E. Long Term Debt as Percent of Total Capital

F. Short Term Debt as Percent of Total Capital

Reconciled Average Retail Amounts

Long Term Debt	1,192,393,585
Short Term Debt	22,192,870
Deferred Revenue	0
Common Equity	1,266,660,480
Total	2,481,246,935
% Long Term Debt to Total	48.06%
% Short Term Debt to Total	0.89%
<i>% Equity to Total</i>	<i>51.0%</i>

G. FPSC Adjusted Average Jurisdictional Return on Common Equity

FPSC Adjusted Average Earned Rate Of Return	8.29
Less: Reconciled Average Retail Weighted Cost Rates For:	
Long Term Debt	2.80
Short Term Debt	0.02
Deferred Revenue	0.00
Customer Deposits	0.14
Tax Credits-Weighted Cost (Midpoint)	0.06
Subtotal	3.02
Total	5.27
Divided By Common Equity Ratio	44.67
Jurisdictional Return On Common Equity	11.80%

The calculations on this schedule were made in direct response to and according to methodology prescribed in Order No. PSC-93-0165-FOF-EI by the Florida Public Service Commission staff and for that reason only. Tampa Electric Company takes the position that certain portions of these prescribed calculations may not present fairly the Company's current financial status and that they should not be used for that purpose.

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083, or s. 775.084.

TAMPA ELECTRIC COMPANY
EARNINGS SURVEILLANCE REPORT SUMMARY
 December 2004

SCHEDULE 1

	(1) Actual Per Books	(2) FPSC Adjustments	(3) FPSC Adjusted	(4) Pro Forma Adjustments	(5) Pro Forma Adjusted
I. Average Rate of Return (Jurisdictional)					
Net Operating Income	\$ 239,540,105 (a)	(4,584,989) (b)	234,955,116	0	\$ 234,955,116
Average Rate Base	2,881,801,853	(46,416,170)	2,835,385,683	0	2,835,385,683
Average Rate of Return	8.31%		8.29%		8.29%
II. Year End Rate of Return (Jurisdictional)					
Net Operating Income	\$ 239,540,105 (a)	(5,049,815) (b)	234,490,290	0	\$ 234,490,290
Year End Rate Base	2,895,880,733	(23,771,464)	2,872,109,269	0	2,872,109,269
Year End Rate of Return	8.27%		8.16%		8.16%

(a) Includes AFUDC debt of \$271,697 and AFUDC equity of \$708,097
 (b) Includes reversal of AFUDC earnings.

**III. Required Rate of Return
 Average Capital Structure
 (FPSC Adjusted Basis)**

Low	7.82 %
Midpoint	8.27 %
High	8.73 %

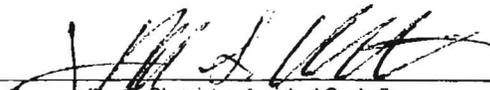
IV. Financial Integrity Indicators

A. TIE With AFUDC	3.39	(System per books basis)	
B. TIE Without AFUDC	3.38	(System per books basis)	
C. AFUDC To Net Income	0.61 %	(System per books basis)	
D. Internally Generated Funds	194.29 %	(System per books basis)	
E. LTD To Total Investor Funds	48.06 %	(FPSC adjusted basis)	
F. STD To Total Investor Funds	0.89 %	(FPSC adjusted basis)	
G. Return On Common Equity (Avg)	11.80 %	(FPSC adjusted basis)	Year End 12.04%

The calculations on this schedule were made in direct response to and according to methodology prescribed in Order No. PSC-93-0165-FOF-EI by the Florida Public Service Commission staff and for that reason only. Tampa Electric Company takes the position that certain portions of these prescribed calculations may not present fairly the Company's current financial status and that they should not be used for that purpose.

I am aware that Section 837.06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083, or s. 775.084.


 Jeffrey S. Chronister, Assistant Controller

2/14/05
 Date

Schedule 8

Planned and Prospective Generating Facility Additions

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Plant Name	Unit No.	Location	Unit Type	Fuel		Fuel Trans.		Const. Start Mo/Yr	Commercial In-Service Mo/Yr	Expected Retirement Mo/Yr	Gen. Max. Nameplate kW	Net Capability		Status
				Primary	Alternate	Primary	Alternate					Summer MW	Winter MW	
Bayside	2	Hills. Co.	CC	NG	N	PL	N	4/02	1/04	unknown	unknown	930	1040	UC
Bayside	3A	Hills. Co.	CT	NG	LO	PL	U	7/08	1/08	unknown	unknown	160	180	P
Bayside	3B	Hills. Co.	CT	NG	LO	PL	U	7/07	1/09	unknown	unknown	160	180	P
Polk	4	Polk	CT	NG	LO	PL	TK	5/08	1/10	unknown	unknown	160	180	P
Polk	5	Polk	CT	NG	LO	PL	TK	5/09	1/11	unknown	unknown	160	180	P
Polk	6	Polk	CT	NG	LO	PL	TK	5/11	1/13	unknown	unknown	160	180	P
Future Unit	1	unknown	CC	NG	LO	PL	TK	7/09	1/13	unknown	unknown	444	502	P

Schedule 1

Existing Generating Facilities
As of December 31, 2003

(1) Plant Name	(2) Unit No.	(3) Location	(4) Unit Type	(5) Fuel		(7) Fuel Transport		(9) Alt Fuel Days	(10) Commercial In-Service Mo/Yr	(11) Expected Retirement Mo/Yr	(12) Gen. Max. Nameplate KW	(13) Net Capability		(14)
				Pri	Alt	Pri	Alt					Summer MW	Winter MW	
Big Bend	Hillsborough Co. 14/31S/19E										<u>1,998,000</u>	<u>1,652</u>	<u>1,924</u>	
	1		FS	C	N	WA	N	0	10/70	Unknown	445,500	421	426	
	2		FS	C	N	WA	N	0	04/73	"	445,500	411	435	
	3		FS	C	N	WA	N	0	05/76	"	445,500	428	436	
	4		FS	C	N	WA	N	0	02/85	"	486,000	452	460	
	CT 1		CT	LO	N	WA	TK	0	02/89	"	18,000	14	16	
	CT 2 (a)		CT	LO	N	WA	TK	0	11/74	"	78,750	68	80	
CT 3		CT	LO	N	WA	TK	0	11/74	"	78,750	60	70		
Gannon	Hillsborough Co. 4/30S/19E										<u>1,301,880</u>	<u>1,063</u>	<u>1,107</u>	
	1 (b)		FS	C	N	WA	N	0	09/57	01/04	125,000	94	94	
	2 (b)		FS	C	N	WA	N	0	11/58	01/04	125,000	100	100	
	3 (c)		FS	C	N	WA	N	0	10/80	01/04	179,520	150	156	
	4 (c)		FS	C	N	WA	N	0	11/83	01/04	187,500	184	184	
	5 (d)		FS	C	N	WA	N	0	11/85	01/04	239,380	222	222	
6 (e)		FS	C	N	WA	N	0	10/87	01/04	445,500	353	372		
Bayside	Hillsborough Co. 4/30S/19E										<u>809,060</u>	<u>690</u>	<u>776</u>	
1		CC	NG	N	PL	N	0	5/03	Unknown	809,060	690	776		
Phillips	Highland Co. 12-055										<u>42,030</u>	<u>37</u>	<u>37</u>	
	1		D	HO	N	TK	N	0	06/83	Unknown	19,215	17	17	
	2		D	HO	N	TK	N	0	06/83	Unknown	19,215	17	17	
3 (f)		HRSG	WH	N	N	N	0	06/83	Unknown	3,600	3	3		
Polk	Polk Co. 2,3/32S/23E										<u>677,838</u>	<u>580</u>	<u>626</u>	
	1		IGCC	C	LO	WA/TK	TK	0	08/98	Unknown	326,299	255	260	
	2 (g)		CT	NG	LO	PL	TK	0	07/00	Unknown	175,770	160	180	
3 (g)		CT	NG	LO	PL	TK	0	5/02	Unknown	175,770	165	180		
Partnership Station	Hillsborough Co. W30/29/19										<u>5,600</u>	<u>6</u>	<u>6</u>	
	1		D	NG	N	PL	N	0	04/01	Unknown	2,900	3	3	
2		D	NG	N	PL	N	0	04/01	Unknown	2,900	3	3		
											TOTAL	4,248	4,474	

- Notes: (a) Big Bend CT2 was placed on long term reserve standby in the fall of 2002 and is scheduled to resume operations in May 2006.
 (b) Gannon units 1 and 2 were removed from coal operations in April 2003, and retired on January 1, 2004
 (c) Gannon units 3 and 4 were placed on long term reserve standby in October 2003, and retired from coal operations on January 1, 2004. Gannon units 3 and 4 may be repowered on natural gas at some future date.
 (d) Gannon unit 5 was removed from coal operations in January 2003 and repowered as Bayside unit 1 in April 2003. Gannon unit 5 was retired on January 1, 2004.
 (e) Gannon unit 6 was removed from coal operations in September 2003, and repowered as Bayside unit 2 in January 2004. Gannon unit 6 was retired on January 1, 2004.
 (f) Phillips unit 3 was placed on long term reserve standby in February 1991.
 (g) Polk units 2 & 3 turbine name plate rating is based on 59 deg. F. The net capacity of these units may vary with ambient air temperature.



H.L. Culbreath Bayside Power Station



TAMPA ELECTRIC

**TEN-YEAR SITE PLAN
FOR ELECTRICAL GENERATING
FACILITIES AND ASSOCIATED
TRANSMISSION LINES
JANUARY 2004 TO DECEMBER 2013**

DOCUMENT NUMBER-DATE

04188 APR-13

FILED COMMISSION CLERK

Forecast of Expenditures for NO_x Reduction Programs

(\$ 000)

Program	2004	2005	2006	2007	2008	2009	2010	Total Capital ⁽¹⁾	Annual O&M
Big Bend Unit 1 SCR	\$550	\$1,559	\$5,721	\$722	\$15,869	\$46,076	\$7,589	\$78,086	\$2,500
Big Bend Unit 2 SCR	\$550	\$4,391	\$3,365	\$15,192	\$44,567	\$10,264	\$0	\$78,329	\$2,500
Big Bend Unit 3 SCR	\$550	\$5,464	\$16,580	\$46,214	\$8,522	\$0	\$0	\$77,330	\$2,100
Total	\$1,650	\$11,414	\$25,666	\$62,128	\$68,958	\$56,340	\$7,589	\$233,745	\$7,100

Total Capital: \$233,745

Annual O&M⁽²⁾ \$7,100

⁽¹⁾ Includes estimates for the SO₃ emission mitigation component of the projects.

⁽²⁾ Estimate is for first full year of service. Some increase may occur annually as equipment ages.

catalyst and react with ammonia, converting it into elemental nitrogen and water.

After evaluating the other available Nitrogen Oxides control technologies, both for their potential costs and benefits, Tampa Electric chose Selective Catalytic Reduction. SCR offers a proven, affordable, effective means for cleaning emissions. Plus, the SCR design and engineering will integrate into the existing Big Bend infrastructure with minimal interruptions to plant operations.

With the installation of SCR technology, Tampa Electric will achieve important objectives, including; (1) maintaining fuel diversity and fuel availability, (2) protecting against market fluctuations and keeping costs to customers affordable; and (3) achieving significant Nitrogen Oxides emissions reductions.

Tampa Electric will host two Open House meetings to discuss the company's selective catalytic reduction project. Residents of the local area, as well as other interested customers and members of the news media, are invited to attend:

Tuesday, February 15

Gibsonton Elementary
7723 Gibsonton Drive
5:30 p.m. - 7:30 p.m.

Thursday, February 24

Apollo Beach Elementary
501 Apollo Beach Blvd.
5:30 p.m. - 7:30 p.m.

Beginning in the early 1980s with the installation of Flue Gas Desulfurization, or "scrubbers" to remove SO₂ from the first of all four boilers at Big Bend, to the development in the mid-1990s of the clean-coal gasifier at Polk Power Station, to the completion in 2004 of the natural gas fired H.L. Culbreath Bayside Power Station, Tampa Electric is a utility industry pioneer in environmental responsibility.

Tampa Electric has dedicated more than 20 years and \$1.5 billion to reduce air emissions from its power plants. The company has proven its environmental



Sun., April 3

Residential

Business

Community

Employment

Environmental

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Related

Tampa Electric to install \$330 million in new emissions controls at Big Bend Power Station

Slated for completion by 2010, project will make Big Bend one of the cleanest coal-fired power stations in the nation

TAMPA, January 13, 2005

As part of its ongoing environmental improvement program, Tampa Electric will soon begin work to install Selective Catalytic Reduction technology at its Big Bend Power Station located in Apollo Beach. Selective Catalytic Reduction (SCR) is a proven and effective method of reducing Nitrogen Oxides or NOx, which are produced when coal is burned to generate electricity.

The \$330-million investment will reduce Nitrogen Oxides emissions at Big Bend by approximately 80 percent from 1998 levels by the end of 2010.

The general construction timeline calls for completion of SCR installation work for each unit, as follows: Big Bend unit 4 completion by June 1, 2007; Big Bend unit 3 completion by May 1, 2008; Big Bend unit 2 completion by May 1, 2009; and Big Bend unit 1 completion by May 1, 2010.

SCR in coal-fired power plants works much like an automobile's catalytic converter, which reduces emissions produced by the car's internal combustion engine. Prior to exiting the car's tailpipe, exhaust gasses pass through the catalytic converter, where a chemical reaction takes place and unburned hydrocarbons are eliminated. At a power plant, Nitrogen Oxides emissions pass through the SCR

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366.8255 Environmental cost recovery.--

(2) An electric utility may submit to the commission a petition describing the utility's proposed environmental compliance activities and projected environmental compliance costs in addition to any Clean Air Act compliance activities and costs shown in a utility's filing under s. 366.825. If approved, the commission shall allow recovery of the utility's prudently incurred environmental compliance costs, including the costs incurred in compliance with the Clean Air Act, and any amendments thereto or any change in the application or enforcement thereof, through an environmental compliance cost-recovery factor that is separate and apart from the utility's base rates. **An adjustment for the level of costs currently being recovered through base rates or other rate-adjustment clauses must be included in the filing.**

(3) ...

(4) Environmental compliance costs recovered through the environmental cost-recovery factor **shall be allocated to the customer classes using the criteria set out in s. 366.06(1), taking into account the manner in which similar types of investment or expense were allocated in the company's last rate case.**

(5) Recovery of environmental compliance costs under this section does not preclude inclusion of such costs in base rates in subsequent rate proceedings, if that inclusion is necessary and appropriate; however, any costs recovered in base rates may not also be recovered in the environmental cost-recovery clause.

History.--s. 7, ch. 93-35.

Extract from Tampa Electric's last rate case ORDER NO. PSC-93-0165-FOF-EI

VIII. COST OF SERVICE AND RATE DESIGN ISSUES

Page 83 The criteria used to allocate any increase in revenue for 1993 and 1994 among rate classes shall include: 1) cost to serve the various classes; 2) rate history; 3) public acceptance of rate structure; 4) Customer understanding and ease of application; 5) consumption and load characteristics of the classes; and 6) revenue stability and continuity. [quote from §366.01 Fl. Stats.]

Page 84 Parties stipulate to the use of the 12 CP and 1/13th weighted average demand cost of service methodology with the scrubber portion of the environmental equipment for Big Bend 4 classified as energy related as appropriate for use in this proceeding.

4/19/05 Item 9
Agenda Handout

DOCUMENT EXTRACTS THE COMMISSION

SHOULD CONSIDER BEFORE A DECISION

IN DOCKET 041376

Dear Shareholders:

During the past year we continued to focus on our core businesses: the regulated utilities, Tampa Electric and Peoples Gas System, and our three established unregulated businesses, TECO Coal, TECO Transport and our Guatemalan operations. This focus guides all of our actions, and all of our business decisions. Some decisions and actions have been difficult, but all have been made with the goal of increasing shareholder value.

Our core businesses

In 2004, Tampa Electric and Peoples Gas continued to have strong customer and energy sales growth. Tampa Electric celebrated the dedication and full commercial operation of the repowered H.L. Culbreath Bayside Power Station, providing more than 1,700 megawatts of natural gas-fueled generation to serve the company's 625,000 customers. For their heroic response to the unprecedented hurricane season of 2004, the men and women of Tampa Electric were awarded the Edison Electric Institute's Emergency Response Award, an award shared with other utilities in the region.

TECO Coal has benefited from rising coal prices, and we expect that trend to continue to benefit that business. And, despite a challenging year, TECO Transport saw improvements in rates for river barge services and higher volumes at our terminal on the Mississippi River late in the year. We believe these events signal an improvement in the transportation markets. Our Guatemalan operations had an outstanding year, with continued customer and energy sales growth.

Our discontinued businesses

We took a series of actions during the past year to reduce our exposure to the depressed merchant power sector. These actions included the sale of significant assets – like our interest in the Texas Independent Energy projects, and Frontera Power Station – and the announced sale of our Commonwealth Chesapeake Power Station. We also recorded large valuation adjustments on some of our power projects. I am confident these actions, though difficult, are the right things for our shareholders, our company and our people. We continue to make progress on the transfer of the two largest merchant holdings, Union and Gila River, and are expecting to complete the transfer of them to the lending group by mid-year.

While the actions we took to reduce our exposure to merchant power resulted in some very significant one-time charges to earnings, the tough decisions that we have made give us confidence in our future. Our core businesses have remained strong performers, and our results in 2004, excluding the valuation adjustments and write-offs, reflect the strength of these businesses.

Our 2005 outlook

Looking ahead to 2005, we're expecting continued strong customer and energy sales growth at Tampa Electric and Peoples Gas. Tampa Electric is embarking on a \$300-million environmental improvement project to further reduce nitrogen oxide emissions at its Big Bend Power Station, which will make the facility among the cleanest pulverized coal-fired plants in the nation.



**"Looking ahead to 2005,
we're expecting continued
strong customer and
energy sales growth..."**

At TECO Transport, we're already seeing improvements in waterborne transportation markets. At TECO Coal, 97 percent of our production is under contract for 2005, at prices 40 percent higher than prices in 2004. Our fully contracted power generation operations in Guatemala and our ownership interest in Guatemala's largest distribution utility are also expected to continue their strong operating performance and contributions to our bottom line.

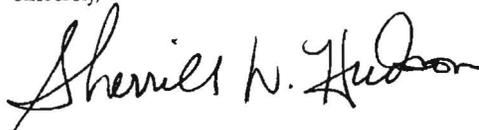
Our future

Not only have we reduced our exposure to the volatile merchant power sector, we have significantly improved TECO Energy's financial outlook as we begin 2005. Our cash and liquidity outlook has greatly improved. And though forecasts can be influenced by many factors, current longer-term expectations indicate that our cash position will allow us to retire most or all of the \$680 million of TECO Energy corporate debt maturing in 2007, while at the same time meeting the capital spending needs of our core businesses and continuing our dividend. 

With difficult decisions relating to our unregulated power investments behind us, our path forward is more clearly defined, and we expect that the actions we have taken will result in enhanced operational performance and shareholder value in 2005 and beyond.

As always, our efforts are driven by our desire to produce strong returns for our shareholders. On behalf of the Board of Directors, and all the men and women of TECO Energy, I want to express appreciation for the loyalty and continued support of our shareholders, customers and suppliers. We thank you for your continued interest and confidence in us.

Sincerely,



Sherrill W. Hudson
Chairman and CEO

Matilda Sanders

6/15-CD

From: Andrea Cowart
Sent: Friday, June 03, 2005 9:19 AM
To: CCA - Orders / Notices; Marlene Stern
Subject: Order / Notice Submitted

Date and Time: 6/3/2005 9:19:00 AM
Docket Number: 041376-EI
Filename / Path: 041376co.mks.doc

Consummating Order

2/0

AUSLEY & MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9113 FAX (850) 222-7560

224-9115

MEMORANDUM

TO: FPSC Clerk's Office

FROM: Pat Pottle

RE: Change of Address for Mailings going to Tampa Electric Company

DATE: May 9, 2005

041376-EI

I would like to request that you change, in all instances, all information sent to Tampa Electric Company from the FPSC. All information should be sent to:

Angela L. Llewellyn
Supervisor, Regulatory Affairs
Tampa Electric Company
Post Office Box 111
Tampa, FL 33601-0111

EI 806

Thank you for your assistance.

RECEIVED-FPSC
MAY -9 PM 12:36
COMMISSION
CLERK

5-9-05

mail already reflects this addr for a long time

Cy to CCA/Rena for dhts

Spoke w Ms. Pottle, advised we have this addr. She is to check to see what was being mailed & from whom and advise

All open docket have the above address. Forwarding to CCL for updating their list. 05/10/05
Vmf

Docket Index Listing

990188-EI ✓
020233-EI ✓
040086-EI ✓
041103-EI ✓
041375-EI ✓
041376-EI ✓
041408-EU ✓
050007-EI ✓
050058-EI ✓
050225-EI ✓
050254-EI ✓
050293-EQ ✓
050319-EI ✓

Matilda Sanders

0502-PAA

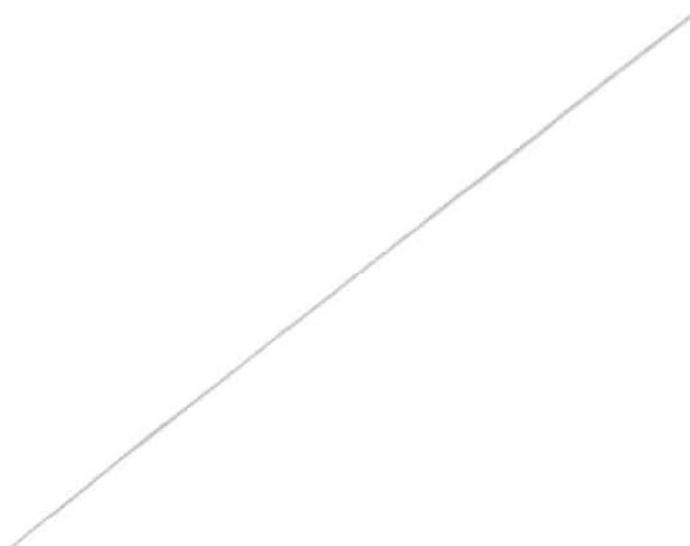
From: Mary Diskerud
Sent: Friday, May 06, 2005 3:44 PM
To: CCA - Orders / Notices
Subject: Order / Notice Submitted

6

Date and Time: 5/6/2005 3:44:00 PM
Docket Number: 041376-EI
Filename / Path: 041376or.mks.doc

Copied to gcorders

4/0



Matilda Sanders

06/16-00

From: Kay Flynn
Sent: Friday, June 03, 2005 1:53 PM
To: Andrea Cowart
Cc: Matilda Sanders; Kimberley Pena; Ruth Nettles
Subject: RE: CO order in 041300

2

Thanks, Andrea. We'll get the 1376^{-E1} CO order out today.

From: Andrea Cowart
Sent: Friday, June 03, 2005 1:53 PM
To: Kay Flynn
Subject: RE: CO order in 041300

Kay, the correct order is now in GCORDERS. Workin on vacate order.

From: Kay Flynn
Sent: Friday, June 03, 2005 1:25 PM
To: Marlene Stern
Cc: Hong Wang; Nonnye Grant; Andrea Cowart; Matilda Sanders; Kimberley Pena
Subject: CO order in 041300

Marlene, it was just brought to my attention that we issued a second consummating order in this docket earlier today. History:

Order PSC-05-0164 was issued 2/10/05
Order PSC-05-0254 was issued 3/7/05
Docket was closed 3/7/05
Order PSC-05-0615 was issued 6/3/05

We will need an order vacating the second consummating order.

FYI, I suspect the consummating order we should have received for issuance was for Docket 041376.

Please let me know if questions.

Kay