



JOHN BURNETT
ASSOCIATE GENERAL COUNSEL
PROGRESS ENERGY SERVICE COMPANY, LLC

January 10th, 2006

Ms. Blanca S. Bayó, Director
Division of the Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 060001-EI

Dear Ms. Bayó:

Enclosed for filing in the subject docket on behalf of Progress Energy Florida, Inc., are an original and ten copies of Schedules A1 through A9 and A12 for the reporting month of December 2005.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance in this matter.

Very truly yours,

A handwritten signature in black ink, appearing to read 'John J. Burnett', with a long horizontal flourish extending to the right.

John Burnett

JB/scc
Enclosures

cc: Parties of record

Progress Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 060001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of December 2005 have been furnished to the following individuals by regular U.S. Mail this ¹¹10th day of January 2006.

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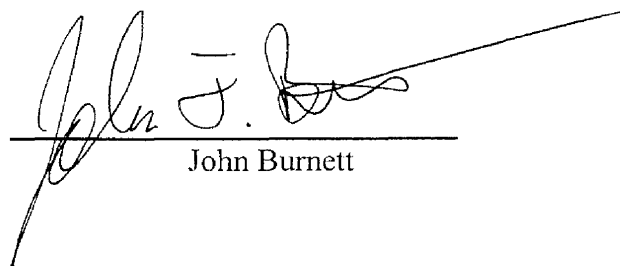
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PROGRESS ENERGY FLORIDA
 FUEL AND PURCHASED POWER
 COST RECOVERY CLAUSE CALCULATION
 DECEMBER 2005

	\$				MWH				CENTS/KWH				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
	AMOUNT			%	AMOUNT			%	AMOUNT			%	
1	FUEL COST OF SYSTEM NET GENERATION (SCH A3)	107,462,011	94,017,418	13,444,593	14.3	2,779,601	3,009,800	(230,199)	(7.7)	3.8669	3.1237	0.7432	23.8
2	SPENT NUCLEAR FUEL DISPOSAL COST	296,421	532,630	(236,209)	(44.4)	316,452	569,658	(253,206)	(44.5)	0.0937	0.0955	0.0032	0.2
3	CCAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0060	0.0060	0.0
3a	NUCLEAR DECOMMISSIONING AND DECONTAMINATION	12,646	0	12,646	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4	ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	3,289,241	3,141,739	147,502	4.7	0	0	0	0.0	0.0000	0.0060	0.0060	0.0
4a	ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0060	0.0060	0.0
5	TOTAL COST OF GENERATED POWER	111,060,318	97,691,767	13,368,551	13.7	2,779,601	3,009,800	(230,199)	(7.7)	3.9964	3.2458	0.7506	23.1
6	ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	8,197,146	6,189,480	2,007,666	32.4	371,771	335,325	36,446	10.9	2.2049	1.8458	0.3591	19.5
7	ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8	ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	4,034,249	612,240	3,422,009	58.9	58,578	17,000	41,578	246.9	6.8403	3.6014	3.2389	89.9
9	ENERGY COST OF SCHE PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0060	0.0060	0.0
10	CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11	PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	14,950,400	10,053,620	4,896,780	48.3	384,112	402,000	(17,887)	(4.3)	3.8851	2.5064	1.3787	54.9
12	TOTAL COST OF PURCHASED POWER	27,181,795	16,885,340	10,296,455	61.0	815,551	754,325	61,227	8.1	3.3329	2.2365	1.0964	48.9
13	TOTAL AVAILABLE MWH					3,594,562	3,764,125	(169,562)	(4.5)				
14	FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a	GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15	FUEL COST OF OTHER POWER SALES (SCH A6)	(3,396,780)	(4,900,660)	1,503,880	(31.8)	(39,676)	(118,000)	78,324	(66.4)	8.5613	4.2209	4.3404	102.8
15a	GAIN ON OTHER POWER SALES - 100% (SCH A6)	(390,048)	(520,260)	130,212	(25.0)	(39,676)	(118,000)	78,324	(66.4)	0.9631	0.4409	0.5422	123.0
15b	GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16	FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17	FUEL COST OF STRATIFIED SALES	(6,495,102)	(4,569,742)	(1,925,360)	(42.1)	(132,683)	(127,387)	(5,296)	(4.2)	4.8952	3.5873	1.3079	35.5
18	TOTAL FUEL COST AND GAINS ON POWER SALES	(10,281,931)	(10,070,662)	(211,269)	2.1	(172,359)	(245,387)	73,028	(29.8)	5.9854	4.1040	1.8814	45.4
19	NET INADVERTENT AND WHEELED INTERCHANGE					869	0	869					
20	TOTAL FUEL AND NET POWER TRANSACTIONS	127,960,182	104,506,465	23,453,717	22.4	3,423,672	3,518,738	(95,666)	(2.7)	3.7382	2.9700	0.7682	25.9
21	NET UNBILLED	6,246,143	2,354,016	3,892,127	165.3	(167,091)	(79,260)	(87,831)	110.8	0.2027	0.0730	0.1297	177.7
22	COMPANY USE	549,175	356,400	192,775	54.1	(14,691)	(12,000)	(2,691)	22.4	0.0178	0.0111	0.0067	60.4
23	T & O LOSSES	5,955,239	6,027,514	(72,275)	(1.2)	(159,309)	(202,947)	43,638	(21.5)	0.1932	0.1869	0.0063	3.4
24	ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	127,960,182	104,506,465	23,453,717	22.4	3,081,581	3,224,531	(142,950)	(4.4)	4.1519	3.2410	0.9109	28.1
25	WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(9,379,481)	(5,633,572)	(3,745,909)	66.5	(229,549)	(173,623)	(55,926)	30.0	4.1512	3.2410	0.9102	28.1
26	JURISDICTIONAL KWH SALES	118,580,701	98,872,893	19,707,808	19.9	2,856,032	3,050,708	(194,676)	(6.4)	4.1519	3.2410	0.9109	28.1
27	JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1 00207	118,826,163	99,248,610	19,577,553	19.7	2,856,032	3,050,708	(194,676)	(6.4)	4.1605	3.2533	0.9072	27.9
28	PRIOR PERIOD TRUE-UP	20,846,325	6,400,165	14,446,160	225.7	2,856,032	3,050,708	(194,676)	(6.4)	0.7299	0.2098	0.5201	247.9
28a	MARKET PRICE TRUE-UP	0	0	0	0.0	2,856,032	3,050,708	(194,676)	(6.4)	0.0000	0.0000	0.0000	0.0
28b	RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,856,032	3,050,708	(194,676)	(6.4)	0.0000	0.0000	0.0000	0.0
29	TOTAL JURISDICTIONAL FUEL COST	139,672,488	105,643,775	34,028,712	32.2	2,856,032	3,050,708	(194,676)	(6.4)	4.8904	3.4631	1.4273	41.2
30	REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31	FUEL COST ADJUSTED FOR TAXES									4.8939	3.4656	1.4283	41.2
32	GFIF	178,308	173,307	5,001	2.8	2,856,032	3,050,708	(194,676)	(6.4)	0.0062	0.0058	0.0004	6.9
33	TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.900	3.471	1.429	41.2

PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - DECEMBER 2005

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	1,471,645,332	1,429,852,257	41,793,075	2.9	37,229,462	39,262,465	(2,033,003)	(5.2)	3.9529	3.6418	0.3111	8.5
2 SPENT NUCLEAR FUEL DISPOSAL COST	5,463,200	5,733,430	(267,230)	(4.7)	5,828,526	6,128,802	(299,876)	(4.9)	0.0937	0.0925	0.0020	0.2
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	1,849,912	0	1,849,912	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	36,547,984	39,433,402	(2,890,418)	(7.3)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	1,515,506,429	1,475,021,089	40,485,340	2.7	37,229,462	39,262,465	(2,033,003)	(5.2)	4.0707	3.7568	0.3139	8.4
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	102,873,490	93,895,836	8,977,654	9.6	4,136,756	4,196,258	(59,502)	(1.4)	2.4868	2.2376	0.2492	11.1
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	144,140,481	23,673,334	120,467,147	568.7	1,531,636	471,160	1,060,476	225.1	9.4109	5.0255	4.3854	87.3
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	134,602,305	120,733,408	13,871,897	11.5	4,211,225	4,720,731	(517,506)	(10.9)	3.1963	2.5531	0.6432	25.2
12 TOTAL COST OF PURCHASED POWER	381,616,275	238,304,578	143,311,697	60.1	9,879,618	9,396,149	483,469	5.2	3.8627	2.5362	1.3265	52.3
13 TOTAL AVAILABLE MWH					47,109,680	48,658,614	(1,549,534)	(3.2)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(15,216,798)	(52,847,025)	37,630,227	(71.2)	(260,648)	(1,157,150)	396,302	(77.5)	5.8336	4.5670	1.2666	27.7
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(1,703,378)	(6,891,443)	5,188,065	(75.3)	(260,648)	(1,157,150)	396,302	(77.5)	0.6530	0.5956	0.0574	9.6
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(99,333,366)	(81,113,043)	(18,223,323)	22.5	(2,394,609)	(2,243,088)	(151,881)	6.8	4.1476	3.6160	0.5316	14.7
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(116,253,542)	(140,843,511)	24,594,970	(17.5)	(2,655,617)	(3,400,238)	744,421	(21.9)	4.3773	4.1423	0.2350	5.7
19 NET INADVERTENT AND WHEELED INTERCHANGE					16,669	0	16,669					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	1,780,869,162	1,572,477,156	208,392,007	13.3	24,470,231	45,256,376	(788,145)	(1.7)	4.0046	3.4744	0.5302	15.3
21 NET UNBILLED	(8,714,160)	(979,925)	(7,735,235)	750.2	217,602	34,972	182,630	522.2	(0.0208)	(0.0023)	(0.0185)	804.4
22 COMPANY USE	5,437,213	4,952,409	484,804	9.8	(135,773)	(144,000)	8,227	(5.7)	0.0130	0.0116	0.0014	12.1
23 T & D LOSSES	103,127,566	91,562,538	11,565,028	12.6	(2,575,207)	(2,635,435)	60,228	(2.3)	0.2457	0.2154	0.0303	14.1
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	1,780,869,162	1,572,477,156	208,392,007	13.3	41,976,653	42,513,913	(537,060)	(1.3)	4.2425	3.6957	0.5468	14.7
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(118,742,654)	(81,813,023)	(36,932,631)	45.1	(2,800,268)	(2,221,216)	(579,052)	26.1	4.2404	3.6851	0.5553	15.1
26 JURISDICTIONAL KWH SALES	1,662,126,508	1,490,667,133	171,459,375	11.5	39,176,585	40,292,697	(1,116,112)	(2.8)	4.2427	3.6996	0.5431	14.7
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00207	1,665,460,687	1,496,331,668	169,129,019	11.3	39,176,585	40,292,697	(1,116,112)	(2.8)	4.2512	3.7137	0.5375	14.5
28 PRIOR PERIOD TRUE-UP	91,248,180	76,802,024	14,446,156	18.8	39,176,585	40,292,697	(1,116,112)	(2.8)	0.2329	0.1906	0.0423	22.2
28a MARKET PRICE TRUE-UP	0	0	0	0.0	39,176,585	40,292,697	(1,116,112)	(2.8)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	39,176,585	40,292,697	(1,116,112)	(2.8)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	1,756,708,867	1,573,133,692	183,575,175	11.7	39,176,585	40,292,697	(1,116,112)	(2.8)	4.4841	3.9043	0.5798	14.9
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									4.4873	3.9071	0.5802	14.9
32 GPIF	2,139,695	2,139,695			39,176,585	40,292,697			0.0655	0.0653	0.0002	96.4
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.493	3.912	0.581	14.8

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
DECEMBER 2005

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A. FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$107,462,011	94,017,418	\$13,444,593	14.3	\$1,471,645,332	\$1,429,852,257	\$41,793,075	2.9
1a. NUCLEAR FUEL DISPOSAL COST	296,421	532,630	(236,209)	(44.4)	5,463,200	5,730,430	(267,230)	(4.7)
1b. NUCLEAR DECOM & DECON	12,346	0	12,346	100.0	1,849,512	0	1,849,512	100.0
2. FUEL COST OF POWER SOLD	(3,396,780)	(4,980,660)	1,583,880	(31.8)	(15,216,798)	(52,847,025)	37,630,227	(71.2)
2a. GAIN ON POWER SALES	(390,348)	(520,260)	130,212	(25.0)	(1,703,578)	(6,891,443)	5,188,065	(75.3)
3. FUEL COST OF PURCHASED POWER	8,197,146	6,189,480	2,007,666	32.4	102,873,490	93,896,836	8,977,654	9.6
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	14,950,400	10,083,620	4,866,780	46.3	134,602,305	120,730,408	13,871,897	11.5
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	4,034,249	612,240	3,422,009	556.9	144,140,481	23,678,334	120,462,147	506.7
5. TOTAL FUEL & NET POWER TRANSACTIONS	131,166,344	105,934,468	25,231,876	23.8	1,643,654,544	1,614,148,797	229,505,747	14.2
6. ADJUSTMENTS TO FUEL COST								
6a. FUEL COST OF STRATIFIED SALES	(6,495,102)	(4,569,742)	(1,925,360)	42.1	(59,333,566)	(51,110,043)	(8,223,323)	22.5
6b. OTHER - JURISDICTIONAL ADJUSTMENTS (see detail below)	3,289,241	3,141,739	147,502	4.7	26,547,564	39,438,402	(2,890,418)	(7.3)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$127,960,182	\$104,506,465	\$23,453,717	22.4	\$1,760,869,162	\$1,572,477,156	\$208,392,007	13.3

FOOTNOTE - DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	59,804	\$0	\$9,804		\$127,038	\$0	\$127,038	
INEFFICIENT USE OF MINES 3	0	0	0		0	0	0	
UNV OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	7,330	0	7,330		80,150	0	80,150	
ADDL ADJUSTMENT FOR 518 13 CLEANUP	(12,546)	0	(12,546)		(122,111)	1,743,831	(1,865,943)	
GAS CONVERSION PROJECTS (DEPRECIATION & RETURN)	0	0	0		0	0	0	
EMISSIONS	0	0	0		0	0	0	
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0		44,303	0	44,303	
FPSC FUEL AUDIT ADJUSTMENT	0	0	0		0	0	0	
COGEN OVERPAYMENT INTEREST (GROSSED UP)	0	0	0		(153,037)	0	(153,037)	
FERC COMPLIANCE AUDIT REFUND (GROSSED UP)	0	0	0		(2,744,722)	0	(2,744,722)	
HEDGING	17,495	0	17,495		50,618	0	50,618	
MINES 2 (DEPREC & RETURN)	3,287,257	3,141,739	125,518		39,265,746	37,694,571	1,571,175	
SUBTOTAL LINE 6b SHOWN ABOVE	\$3,289,241	\$3,141,739	\$147,502		\$26,547,564	\$39,438,402	(\$2,890,418)	

B. KWH SALES

1. JURISDICTIONAL SALES	2,856,032,037	3,050,703,000	(194,670,963)	(6.4)	39,176,586,030	40,292,697,000	(1,116,110,970)	(2.8)
2. NON JURISDICTIONAL (WHOLESALE) SALES	225,948,578	173,823,000	52,125,678	30.0	2,860,268,234	2,221,216,000	579,052,234	26.1
3. TOTAL SALES	3,081,980,715	3,224,531,000	(142,550,285)	(4.4)	41,976,854,264	42,513,913,000	(537,058,736)	(1.3)
4. JURISDICTIONAL SALES % OF TOTAL SALES	92.67	94.61	(1.94)	(2.1)	93.33	94.78	(1.45)	(1.5)

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
DECEMBER 2005

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$113,400,138	\$119,269,473	(\$5,869,335)	(4.9)	\$1,526,557,523	\$1,575,269,985	(\$46,712,462)	(3.0)
2. ADJUSTMENTS- PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(20,846,325)	(6,400,165)	(14,446,160)	225.7	(91,248,180)	(76,802,024)	(14,446,156)	18.8
2b. INCENTIVE PROVISION	(178,308)	(179,307)	(1)	0.0	(2,139,695)	(2,139,695)	0	0.0
2c. OTHER MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	92,375,508	112,691,001	(20,315,496)	(18.0)	1,435,169,648	1,496,376,266	(61,156,618)	(4.1)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	127,960,182	104,505,465	23,453,717	22.4	1,780,869,162	1,572,477,156	208,392,007	13.3
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	97.67	94.61	(1.94)	(2.1)	93.33	94.76	(1.45)	(1.5)
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00207 LOSS MULTIPLIER)	118,826,163	99,249,510	19,577,553	19.7	1,665,460,887	1,496,331,668	169,129,019	11.3
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	(26,450,657)	13,442,391	(39,893,048)	(296.6)	(230,291,038)	(3,401)	(230,287,637)	6,770,449.3
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(1,108,192)	(105,048)	(1,002,144)	945.0	(6,628,382)	(1,663,678)	(4,964,704)	298.4
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(309,364,587)	(100,563,857)	(208,803,729)	207.6	(170,405,871)	(155,959,294)	(14,446,577)	9.3
10. TRUE UP COLLECTED (REFUNDED)	20,846,325	6,400,165	14,446,160	225.7	91,248,180	76,802,024	14,446,156	18.8
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(316,077,111)	(80,824,349)	(235,252,762)	291.1	(3,607,111)	(80,824,349)	(235,252,762)	291.1
12. OTHER								
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$316,077,111)	(80,824,349)	(235,252,762)	291.1	(\$3,607,111)	(80,824,349)	(235,252,762)	291.1
D INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	(\$309,364,587)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(314,968,919)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(624,333,505)	N/A	--	--				
4. AVERAGE TRUE UP (50% OF LINE D3)	(312,166,753)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	4.210	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.300	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	8.510	N/A	--	--				
8. AVERAGE INTEREST RATE (50% OF LINE D7)	4.255	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.355	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$1,108,192)	N/A	--	--				

NOT

APPLICABLE

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	36,069,143	14,797,464	21,271,679	143.8%
2	LIGHT OIL	8,388,644	750,736	7,637,908	1017.4%
3	COAL	41,098,838	35,068,987	6,029,851	17.2%
4	GAS	20,749,757	41,397,372	-20,647,615	-49.9%
5	NUCLEAR	1,155,627	2,002,858	-847,231	-42.3%
6					
7					
8	TOTAL (\$)	107,462,011	94,017,417	13,444,594	14.3%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	559,509	253,962	305,547	120.3%
10	LIGHT OIL	49,670	8,289	41,381	499.2%
11	COAL	1,469,429	1,449,366	20,063	1.4%
12	GAS	383,941	728,525	-344,584	-47.3%
13	NUCLEAR	316,452	569,658	-253,206	-44.4%
14					
15					
16	TOTAL (MWH)	2,779,001	3,009,800	-230,799	-7.7%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	863,652	408,640	455,012	111.3%
18	LIGHT OIL (BBL)	112,754	14,845	97,909	659.5%
19	COAL (TON)	584,571	550,543	34,028	6.2%
20	GAS (MCF)	2,767,513	5,345,852	-2,578,339	-48.2%
21	NUCLEAR (MMBTU)	3,294,382	5,805,386	-2,511,004	-43.3%
22					
23					

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

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Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	5,629,701	2,656,162	2,973,539	111.9%
25	LIGHT OIL	655,944	86,100	569,844	661.8%
26	COAL	14,200,795	13,763,574	437,221	3.2%
27	GAS	2,909,027	5,345,852	-2,436,825	-45.6%
28	NUCLEAR	3,294,382	5,805,386	-2,511,004	-43.3%
29					
30					
31	TOTAL (MILLION BTU)	26,689,850	27,657,074	-967,224	-3.5%
GENERATION MIX (% MWH)					
32	HEAVY OIL	20.1	8.44	11.7	138.6%
33	LIGHT OIL	1.8	0.28	1.5	549.0%
34	COAL	52.9	48.15	4.7	9.8%
35	GAS	13.8	24.21	-10.4	-42.9%
36	NUCLEAR	11.4	18.93	-7.5	-39.8%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	41.76	36.21	5.55	15.3%
41	LIGHT OIL (\$/BBL)	74.40	50.57	23.83	47.1%
42	COAL (\$/TON)	70.31	63.70	6.61	10.4%
43	GAS (\$/MCF)	7.50	7.74	-0.25	-3.2%
44	NUCLEAR (\$/MBTU)	0.35	0.34	0.01	1.7%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	6.41	5.57	0.84	15.0%
48	LIGHT OIL	12.79	8.72	4.07	46.7%
49	COAL	2.89	2.55	0.35	13.5%
50	GAS	7.13	7.74	-0.61	-7.9%
51	NUCLEAR	0.35	0.34	0.01	1.7%
52					
53					
54	SYSTEM (\$/MBTU)	4.03	3.40	0.63	18.4%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,062	10,459	-397	-3.8%
56	LIGHT OIL	13,206	10,337	2,819	27.14%
57	COAL	9,664	9,496	168	1.8%
58	GAS	7,577	7,338	239	3.3%
59	NUCLEAR	10,410	10,191	219	2.2%
60					
61					
62	SYSTEM (BTU/KWH)	9,604	9,189	415	4.5%

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

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Schedule A-3

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)				
63 HEAVY OIL	6.45	5.83	0.62	10.6%
64 LIGHT OIL	16.89	9.06	7.83	86.5%
65 COAL	2.80	2.42	0.38	15.6%
66 GAS	5.40	5.68	-0.28	-4.9%
67 NUCLEAR	0.37	0.35	0.01	3.9%
68				
69				
70 SYSTEM (CENTS/KWH)	3.87	3.12	0.74	23.8%

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/JNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	510	212,257.00	56			9,581				2,033,547	13,236,077	6.236	
		212,108.80					#6	310,983	6.535	2,032,127	13,216,537	6.231	42.499
		148.20					#2	245	5.795	1,420	19,540	13.185	79.755
UNIT 2	509	180,062.00	48			10,248				1,845,216	12,051,939	6.693	
		179,688.74					#6	282,433	6.520	1,841,391	12,003,184	6.680	42.499
		48.08					GS	471	1.046	493	2,894	6.019	6.144
		325.18					#2	575	5.795	3,332	45,860	14.103	79.757
Bartow													
UNIT 1	122	61,805.00	68			10,500				648,948	4,016,440	6.499	
		61,709.65					#6	99,704	6.499	647,947	4,002,912	6.487	40.148
		95.35					#2	172	5.821	1,001	13,528	14.188	78.651
UNIT 2	120	59,761.00	67			10,724				640,889	3,959,311	6.625	
		59,761.00					#6	98,618	6.499	640,889	3,959,311	6.625	40.148
UNIT 3	206	46,339.00	30			10,107				468,342	2,892,844	6.243	
		46,240.58					#6	71,914	6.499	467,348	2,887,200	6.244	40.148
		98.42					GS	951	1.046	995	5,645	5.736	5.936
Crystal River 1 & 2													
UNIT 1	381	236,948.00	84			10,351				2,452,764	7,571,467	3.195	
		408.12					#2	731	5.779	4,225	70,170	17.193	95.992
		236,539.88					CA	100,490	24.366	2,448,539	7,501,297	3.171	74.647
UNIT 2	477	273,900.00	77			9,631				2,637,823	8,132,461	2.969	
		393.06					#2	655	5.779	3,785	62,874	15.996	95.991
		273,506.94					CA	108,103	24.366	2,634,038	8,069,586	2.950	74.647
Crystal River 4 & 5													
UNIT 4	717	470,752.00	88			9,576				4,507,920	12,815,409	2.722	
		1,593.65					#2	2,624	5.816	15,261	237,471	14.901	90.500
		469,158.35					CA	185,249	24.252	4,492,659	12,577,938	2.681	67.897
UNIT 5	725	490,772.00	91			9,436				4,630,730	13,030,471	2.655	
		547.96					#2	389	5.816	5,170	80,454	14.682	90.499
		490,224.04					CA	190,729	24.252	4,625,560	12,950,017	2.642	67.897

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

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Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (S)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (S)
Suwannee Plant													
UNIT 1	0	0.00	0							C	0	0.000	
		0.00					#2	0	0.000	C	0	0.000	
UNIT 2	0	0.00	0							C	0	0.000	
		0.00					#2	0	0.000	C	0	0.000	
UNIT 3	0	0.00	0							C	-481	0.000	
		0.00					GS	0	0.000	C	-481	0.000	
TOTAL	3,767	2,032,595.00				9,774				19,866,179	77,705,937	3.823	
Nuclear													
Crystal River 3													
UNIT 3	865	316,452.00	49			10,411				3,294,584	1,155,627	0.365	
		0					NF	3,294,382	1.000	3,294,382	1,155,627	0.000	0.351
		0					#2	35	5.754	201	0	0.000	0.000
TOTAL	865	316,452.00				10,411				3,294,584	1,155,627	0.365	
Gas Turbine													
Avon Park Peaker	56	0.00	0			0				51	3,547	0.000	
		0.00					#2	4	5.446	22	297	0.000	74.250
		0.00					GS	28	1.046	29	3,251	0.000	116.107
Bartow Peaker	155	4,930.00	4			15,994				78,848	1,051,019	21.319	
		4,837.59					#2	13,264	5.833	77,370	1,040,229	21.503	78.425
		92.41					GS	1,413	1.046	1,478	10,790	11.676	7.536
Bayboro Peaker	200	1,264.00	1			13,729				17,353	262,629	20.778	
		1,264.00					#2	3,008	5.769	17,353	262,629	20.778	87.310
Dobary Peaker	644	10,570.00	2			12,895				136,303	1,673,733	15.835	
		8,713.48					#2	19,309	5.819	112,363	1,445,483	16.589	74.861
		1,856.52					GS	22,822	1.049	23,940	228,250	12.295	10.001
Higgins Peaker	35	4.00	0			262				1	1,364	34.100	
		4.00					GS	1	1.046	1	1,364	34.100	1,364.000
Hines Energy	1,630	343,132.00	28			7,260				2,491,071	18,205,877	5.306	
		183.46					#2	238	5.596	1,332	10,774	5.873	45.269

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

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Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (S)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (S)
		342,948.54					GS	2,366,672	1.052	2,469,739	18,195,103	5.305	7.688
Intercession City Peaker	1,056	26,562.00	3			12,863				341,576	4,622,211	17.402	
		23,729.92					#2	52,571	5.806	305,246	3,797,541	16.003	72.236
		2,832.08					GS	34,828	1.046	36,430	824,671	29.119	23.678
Rio Pinar Peaker	0	0.00	0			0				0	0	0.000	
		0.00					#2	0	0.000	0	0	0.000	0.000
Suwannee Peaker	173	7,531.00	6			14,450				108,821	940,799	12.492	
		7,431.29					#2	18,336	5.856	107,381	1,292,646	17.395	70.498
		99.71					GS	1,435	1.004	1,441	-351,847	-352.882	-245.190
Tiger Bay Cogen	215	-360.00	0			-408				147	69,284	-19.246	
		-360.00					GS	140	1.050	147	69,284	-19.246	494.886
Turner Peaker	151	1.00	0			481,246				481	6,082	608.200	
		1.00					#2	83	5.798	481	6,082	608.200	73.277
Univ of Florida Cogen	48	36,319.00	102			9,756				354,335	1,763,900	4.857	
		0.00					#2	0	0.000	0	3,065	0.000	0.000
		36,319.00					GS	338,752	1.046	354,335	1,760,835	4.848	5.198
TOTAL	4,363	429,953.00				8,208				3,529,088	28,603,447	6.652	
SYSTEM TOTAL	8,995	2,779,001.00				9,604				26,689,850	107,462,011	3.867	

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
HEAVY OIL	1				
	2				
	3				
	4				
	5				
	6				
	7				
	8				
	9				
	10				
	11				
	12				
	13				
	14				
	15				
	16				
	17				
LIGHT OIL	18				
	19				
	20				
	21				
	22				
	23				
	24				
	25				
	26				
	27				
	28				
	29				
	30				
	31				
	32				
	33				
	34				

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35				
	36				
		491,400	550,543	-59,143	-10.7%
	37				
		72.21	63.70	8.51	13.4%
	38				
		35,484,334	35,038,987	415,347	1.2%
	39				
	40				
		584,571	550,543	34,028	6.2%
	41				
		70.31	63.70	6.61	10.4%
	42				
		41,038,838	35,038,987	6,029,851	17.2%
	43				
	44				
		0			
	45				
		-3,160			
	46				
	47				
		443,260	550,000	-106,740	-19.4%
	48				
		71.38	63.70	7.69	12.1%
	49				
		31,642,053	35,034,395	-3,392,342	-9.7%
	50				
	51				
		23	29	-6	-20.7%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
GAS	56 BURNED				
	57 Units (MCF)	2,767,513	5,345,852	-2,578,339	-48.2%
	58 Unit Cost (\$/MCF)	7.50	7.74	-0.25	-3.2%
	59 Amount (\$)	20,749,757	41,397,372	-20,647,615	-49.9%
NUCLEAR	70 BURNED				
	71 Units (MM BTU)	3,294,382	5,805,386	-2,511,004	-43.3%
	72 Unit Cost (\$/MM BTU)	0.35	0.34	0.01	1.7%
	73 Amount (\$)	1,155,627	2,002,858	-847,231	-42.3%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

ATTACHMENT #1
SCHEDULE A-5

DECEMBER 2005

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$6,195.00)	Non recoverable expense of fuel additives.
0	(\$6,195.00)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(3)	(\$449.06) \$0.00	Non recoverable expense of fuel additives. Crystal River #3 Participant's share of light oil burned.
(3)	(\$449.06)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(3,150.00)	Non recoverable expense of inspection reports.
0	(\$3,150.00)	TOTAL

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	367,233,000	398,285,740	-31,052,740	-7.8%
2	LIGHT OIL	70,125,980	68,826,765	1,299,215	1.9%
3	COAL	406,632,539	393,668,171	12,964,368	3.3%
4	GAS	605,639,570	547,013,704	58,625,866	10.7%
5	NUCLEAR	22,014,243	22,057,877	-43,634	-0.2%
6					
7					
8	TOTAL (\$)	1,471,645,332	1,429,852,257	41,793,075	2.9%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	6,561,036	6,826,094	-265,058	-3.9%
10	LIGHT OIL	465,368	545,117	-79,749	-14.6%
11	COAL	15,834,367	16,302,698	-468,331	-2.9%
12	GAS	8,539,765	9,459,754	-919,989	-9.7%
13	NUCLEAR	5,828,926	6,128,802	-299,876	-4.9%
14					
15					
16	TOTAL (MWH)	37,229,462	39,262,465	-2,033,003	-5.2%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	10,324,044	11,005,381	-681,337	-6.2%
18	LIGHT OIL (BBL)	1,093,100	1,300,083	-206,983	-15.9%
19	COAL (TON)	6,248,696	6,229,421	19,275	0.3%
20	GAS (MCF)	68,576,640	76,769,049	-8,192,409	-10.7%
21	NUCLEAR (MMBTU)	60,045,673	63,137,599	-3,091,926	-4.9%
22					
23					

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

01-2005 Thru 12-2005
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	68,045,395	71,534,978	-3,489,583	-4.9%
25	LIGHT OIL	6,269,167	7,540,480	-1,271,313	-16.9%
26	COAL	153,353,784	155,735,552	-2,381,768	-1.5%
27	GAS	70,972,264	76,769,049	-5,796,785	-7.6%
28	NUCLEAR	60,045,673	63,137,599	-3,091,926	-4.9%
29					
30					
31	TOTAL (MILLION BTU)	358,686,283	374,717,658	-16,031,375	-4.3%
GENERATION MIX (% MWH)					
32	HEAVY OIL	17.6	17.39	0.2	1.4%
33	LIGHT OIL	1.2	1.39	-0.1	-10.0%
34	COAL	42.5	41.52	1.0	2.4%
35	GAS	22.9	24.09	-1.2	-4.8%
36	NUCLEAR	15.7	15.61	0.0	0.3%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

01-2005 Thru 12-2005
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	35.57	36.19	-0.62	-1.7%
41	LIGHT OIL (\$/BBL)	64.15	52.94	11.21	21.2%
42	COAL (\$/TON)	65.07	63.19	1.88	3.0%
43	GAS (\$/MCF)	8.83	7.13	1.71	23.9%
44	NUCLEAR (\$/MBTU)	0.37	0.35	0.02	4.9%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	5.40	5.57	-0.17	-3.1%
48	LIGHT OIL	11.19	9.13	2.06	22.5%
49	COAL	2.65	2.53	0.12	4.9%
50	GAS	8.53	7.13	1.41	19.8%
51	NUCLEAR	0.37	0.35	0.02	4.9%
52					
53					
54	SYSTEM (\$/MBTU)	4.10	3.82	0.29	7.5%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,371	10,480	-108	-1.0%
56	LIGHT OIL	13,471	13,833	-361	-2.61%
57	COAL	9,685	9,553	132	1.4%
58	GAS	8,311	8,115	195	2.4%
59	NUCLEAR	10,301	10,302	0	0.0%
60					
61					
62	SYSTEM (BTU/KWH)	9,634	9,544	91	0.9%

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

01-2005 Thru 12-2005
FINAL

Schedule A-3

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)				
63 HEAVY OIL	5.60	5.83	-0.24	-4.1%
64 LIGHT OIL	15.07	12.63	2.44	19.3%
65 COAL	2.57	2.41	0.15	6.3%
66 GAS	7.09	5.78	1.31	22.6%
67 NUCLEAR	0.38	0.36	0.02	4.9%
68				
69				
70 SYSTEM (CENTS/KWH)	3.95	3.64	0.31	8.5%

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

01-2005 Thru 12-2005
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	510	2,139,303.00	48			10,059				21,519,990	116,532,652	5.447	
		2,115,109.68					#6	3,226,888	6.594	21,276,621	114,401,216	5.409	35.452
		22,196.02					GS	214,308	1.042	223,277	1,899,308	8.557	8.863
		1,997.30					#2	3,663	5.485	20,092	232,128	11.622	63.371
UNIT 2	509	2,162,857.00	49			10,109				21,863,380	118,388,269	5.474	
		2,124,640.17					#6	3,250,842	6.607	21,477,062	114,879,372	5.407	35.338
		35,444.84					GS	342,158	1.047	358,296	3,197,136	9.020	9.344
		2,771.99					#2	4,835	5.795	28,021	311,761	11.247	64.480
Bartow													
UNIT 1	122	613,490.00	57			10,779				6,612,750	33,591,961	5.476	
		612,859.25					#6	1,004,885	6.574	6,605,951	33,484,824	5.464	33.322
		0.00					GS	0	0.000	0	31,585	0.000	
		630.75					#2	1,168	5.821	6,799	75,552	11.978	64.685
UNIT 2	120	581,590.00	55			10,945				6,365,226	32,215,616	5.539	
		581,590.00					#6	967,999	6.573	6,365,226	32,215,616	5.539	33.281
UNIT 3	206	773,279.00	43			10,448				8,079,374	41,405,788	5.355	
		761,822.68					#6	1,208,520	6.585	7,959,677	40,479,729	5.314	33.495
		11,456.32					GS	115,413	1.037	119,698	926,059	8.083	8.024
Crystal River 1 & 2													
UNIT 1	381	2,439,670.00	73			10,308				25,147,718	69,748,792	2.859	
		7,367.30					#2	13,129	5.784	75,941	897,206	12.178	68.338
		2,432,302.70					CA	1,015,270	24.695	25,071,777	68,851,586	2.831	67.816
UNIT 2	477	2,753,402.00	65			9,893				27,239,369	75,534,911	2.743	
		7,285.12					#2	12,459	5.785	72,072	837,552	11.497	67.225
		2,746,116.88					CA	1,100,287	24.691	27,167,297	74,697,359	2.720	67.889

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

01-2005 Thru 12-2005
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OJTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KW/H CENTS/KWH	FUEL COST PER UNIT (\$)
Crystal River 4 & 5													
UNIT 4	717	5,308,624.00	85			9,454				50,241,000	132,445,405	2.495	
		22,292.05					#2	36,434	5.791	210,975	2,366,659	10.617	64.957
		5,286,331.95					CA	2,044,416	24.472	50,030,027	130,078,747	2.461	63.626
UNIT 5	725	5,384,438.00	85			9,514				51,227,575	134,602,636	2.500	
		15,019.13					#2	24,686	5.788	142,892	1,597,789	10.638	64.724
		5,369,418.87					CA	2,088,723	24.457	51,084,683	133,004,847	2.477	63.678
Suwannee Plant													
UNIT 1	0	83,761.00	0			12,710				1,064,589	7,842,278	9.363	
		78,879.16					#6	153,135	6.547	1,002,542	7,307,061	9.264	47.716
		4,843.67					GS	59,958	1.027	61,562	529,350	10.929	8.829
		38.17					#2	83	5.844	485	5,867	15.371	70.687
UNIT 2	0	83,810.00	0			12,577				1,054,114	7,719,337	9.211	
		83,776.15					#6	160,986	6.545	1,053,689	7,715,588	9.210	47.927
		33.85					#2	73	5.832	426	3,749	11.075	51.356
UNIT 3	0	202,011.00	0			11,420				2,307,011	17,067,950	8.449	
		201,802.26					#6	350,786	6.570	2,304,627	16,749,592	8.300	47.749
		25.73					GS	286	1.027	294	299,076	1,162.363	1,045.720
		183.02					#2	365	5.726	2,090	19,282	10.535	52.827
TOTAL	3,767	22,526,235.00				9,887				222,722,097	787,095,595	3.494	
Nuclear													
Crystal River 3													
UNIT 3	865	5,828,926.00	77			10,302				60,047,477	22,009,476	0.378	
		0					NF	60,045,673	1.000	60,045,673	22,014,243	0.000	0.367
		0					#2	312	5.783	1,804	-4,767	0.000	-15.279
TOTAL	865	5,828,926.00				10,302				60,047,477	22,009,476	0.378	
Gas Turbine													
Avon Park Peaker													
	56	20,105.00	4			16,965				341,090	2,643,180	13.147	
		3,809.82					#2	11,177	5.783	64,635	666,151	17.485	59.600
		16,295.18					GS	266,965	1.036	275,455	1,977,029	12.133	7.406
Bartow Peaker	197	80,934.00	5			15,646				1,266,257	11,488,182	14.195	

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

01-2005 Thru 12-2005
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
		31,144.13					#2	83,790	5.815	487,267	4,888,973	15.698	58.348
		49,789.87					GS	749,038	1.040	778,990	6,599,209	13.254	8.810
Bayboro Peaker	200	55,145.00	3			13,800				760,992	9,272,180	16.814	
		55,145.00					#2	131,137	5.803	760,992	9,272,180	16.814	70.706
Debary Peaker	610	364,641.00	7			13,973				5,095,276	45,916,771	12.592	
		111,136.17					#2	268,386	5.786	1,552,951	16,955,245	15.256	63.175
		253,504.83					GS	3,399,886	1.042	3,542,325	28,961,526	11.424	8.518
Higgins Peaker	116	56,169.00	6			17,070				958,825	7,480,462	13.318	
		44.96					#2	133	5.770	767	4,671	10.390	35.120
		56,124.04					GS	922,915	1.038	958,057	7,475,791	13.320	8.100
Hines Energy	1,573	6,071,653.00	44			7,207				43,759,540	376,032,817	6.193	
		2,031.94					#2	2,615	5.600	14,645	107,304	5.281	41.034
		6,069,621.06					GS	42,355,861	1.033	43,744,895	375,925,513	6.194	8.875
Intercession City Peaker	985	827,614.00	10			13,257				10,979,983	104,264,944	12.598	
		143,310.88					#2	327,641	5.803	1,901,310	22,358,403	15.601	68.241
		684,303.12					GS	8,750,376	1.038	9,078,673	81,906,542	11.969	9.360
Rio Pinar Peaker	13	1,475.00	1			18,442				27,202	282,343	19.142	
		1,475.00					#2	4,701	5.786	27,202	282,343	19.142	60.060
Suwannee Peaker	173	103,643.00	7			14,406				1,493,115	17,386,904	16.776	
		29,310.57					#2	72,251	5.844	422,258	4,419,695	15.079	61.171
		74,332.43					GS	1,036,029	1.034	1,070,857	12,967,209	17.445	12.516
Tiger Bay Cogen	215	884,459.00	47			7,979				7,057,309	57,727,309	6.527	
		884,459.00					GS	6,797,713	1.038	7,057,309	57,727,309	6.527	8.492
Turner Peaker	151	32,282.00	2			14,731				475,546	4,825,174	14.947	
		32,282.00					#2	82,255	5.781	475,546	4,825,174	14.947	58.661
Univ of Florida Cogen	48	376,181.00	89			9,840				3,701,575	25,219,995	6.704	
		0.00					#2	0	0.000	0	3,065	0.000	0.000
		376,181.00					GS	3,565,734	1.038	3,701,575	25,216,930	6.703	7.072
TOTAL	4,336	8,874,301.00				8,555				75,916,709	662,540,261	7.466	
SYSTEM TOTAL	8,968	37,229,462.00				9,634				358,686,283	1,471,645,332	3.953	

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
HEAVY OIL	1	PURCHASES				
	2	Units (BBL)	10,570,570	11,005,381	-434,811	-4.0%
	3	Unit Cost (\$/BBL)	36.41	36.19	0.22	0.6%
	4	Amount (\$)	384,883,848	398,285,740	-13,401,892	-3.4%
	5	BURNED				
	6	Units (BBL)	10,324,044	11,005,381	-681,337	-6.2%
	7	Unit Cost (\$/BBL)	35.57	36.19	-0.62	-1.7%
	8	Amount (\$)	367,233,000	398,285,740	-31,052,740	-7.8%
	9	ADJUSTMENTS				
	10	Units (BBL)	0			
	11	Amount (\$)	-94,424			
	12	ENDING INVENTORY				
	13	Units (BBL)	978,128	800,000	178,128	22.3%
	14	Unit Cost (\$/BBL)	43.65	36.21	7.44	20.5%
	15	Amount (\$)	42,697,783	28,969,200	13,728,583	47.4%
	16					
	17	DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL	18	PURCHASES				
	19	Units (BBL)	1,124,598	1,300,083	-175,485	-13.5%
	20	Unit Cost (\$/BBL)	82.39	52.94	29.45	55.6%
	21	Amount (\$)	92,555,370	68,826,765	23,828,505	34.6%
	22	BURNED				
	23	Units (BBL)	1,093,100	1,300,083	-206,983	-15.3%
	24	Unit Cost (\$/BBL)	64.15	52.94	11.21	21.2%
	25	Amount (\$)	70,125,980	68,826,765	1,299,215	1.9%
	26	ADJUSTMENTS				
	27	Units (BBL)	-31,998			
	28	Amount (\$)	-2,935,243			
	29	ENDING INVENTORY				
	30	Units (BBL)	845,372	550,000	295,372	53.7%
	31	Unit Cost (\$/BBL)	72.59	50.57	22.02	43.5%
	32	Amount (\$)	61,362,991	27,813,500	33,549,491	120.6%
	33					
	34	DAYS SUPPLY	0	0	0	0.0%

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	6,065,674	6,229,421	-163,747	-2.6%
	37 Unit Cost (\$/TON)	66.32	63.19	3.12	4.9%
	38 Amount (\$)	402,253,342	393,668,171	8,585,171	2.2%
	39 BURNED				
	40 Units (TON)	6,248,696	6,229,421	19,275	0.3%
	41 Unit Cost (\$/TON)	65.07	63.19	1.88	3.0%
	42 Amount (\$)	406,632,539	393,668,171	12,964,368	3.3%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	-265,077			
	46 ENDING INVENTORY				
	47 Units (TON)	443,260	550,000	-106,740	-19.4%
	48 Unit Cost (\$/TON)	71.38	63.70	7.69	12.1%
	49 Amount (\$)	31,642,053	35,034,395	-3,392,342	-9.7%
	50				
	51 DAYS SUPPLY	0	0	0	0.0%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
 Schedule A-5

	Actual	Estimated	Difference	Difference (%)
GAS				
66 BURNED				
67 Units (MCF)	68,576,640	76,769,049	-8,192,409	-10.7%
68 Unit Cost (\$/MCF)	8.33	7.13	1.71	23.9%
69 Amount (\$)	605,639,570	547,013,704	58,625,866	10.7%
NUCLEAR				
70 BURNED				
71 Units (MM BTU)	60,045,673	63,137,559	-3,091,926	-4.9%
72 Unit Cost (\$/MM BTU)	0.37	0.35	0.02	4.9%
73 Amount (\$)	22,014,243	22,057,877	-43,634	-0.2%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

PROGRESS ENERGY FLORIDA, INC
SCHEDULE F A6

POWER SOLD
FOR THE MONTH OF:
DECEMBER 2005

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ TOTAL \$	TOTAL COST \$	80% GAIN ON ENERGY SALES ECONOMY \$	NONFUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED		118,000		118,000	4.221	4.662	4,980,660	5,500,920		520,260.00
ACTUAL										
Seminole Electric Cooperative, Inc.	Load Following	8,946		8,946	12.692	12.692	1,135,420.61	1,135,420.61		0.00
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00		0.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	8,986.16	6,986.16		0.00
Cobb Electric Membership Corp.	EEI	8,342		8,342	7.999	7.842	667,235.73	637,525.68		(29,710.05)
Florida Municipal Power Agency	CR-1	75		75	8.474	7.672	6,355.59	5,754.09		(601.50)
Pennsylvania-New Jersey-Maryland Int.	MR1	6,300		6,300	6.042	9.223	380,656.60	581,057.79		200,401.18
Reedy Creek Improvement District	Schedule OS	80		80	6.746	8.458	5,397.05	6,764.55		1,367.50
Seminole Electric Cooperative, Inc.	Schedule J	450		450	8.092	8.688	36,412.75	39,097.90		2,685.15
Southern Company Services, Inc.	MR1	2,000		2,000	11.156	11.030	223,128.09	220,609.09		(2,519.00)
The Energy Authority, Inc.	Contract	5,415		5,415	7.246	8.008	392,353.84	433,631.10		41,277.26
Tennessee Valley Authority	MR1	3,423		3,423	6.202	8.242	212,296.91	282,112.31		69,815.40
Tampa Electric Company	Schedule J	1,685		1,685	8.814	12.011	148,510.34	202,379.94		53,869.60
Tampa Electric Company	CR-1	1,210		1,210	4.994	7.622	60,426.63	92,231.08		31,804.45
South Carolina Electric & Gas	EEI	100		100	6.670	6.972	6,670.46	6,972.06		301.60
Seminole Electric Cooperative, Inc.	CR-1	675		675	7.071	7.773	47,728.53	52,465.03		4,736.50
Reedy Creek Improvement District	Schedule H	0		0	0.000	0.000	0.00	0.00		0.00
Florida Power & Light Company	CR-1	200		200	7.195	5.573	14,392.07	11,146.07		(3,246.00)
Duke Power	FFI	300		300	7.371	11.163	22,113.36	33,488.52		11,375.16
City of Tallahassee, FL	Schedule OS	475		475	6.462	8.532	30,695.45	40,525.95		9,830.50
Adjustments										
Pennsylvania-New Jersey-Maryland Int.	MR1	0		0	0.000	0.000	0.00	(1,339.46)		(1,339.46)
Sub Total - Gain on Other Power Sales		39,676		39,676	8.561	9.544	3,396,760.17	3,786,828.46		390,048.29
CURRENT MONTH TOTAL		39,676		39,676	8.561	9.544	3,396,760.17	3,786,828.46		390,048.29
DIFFERENCE		-78,324		-78,324	4.340	4.882	(1,563,879.83)	(1,714,091.54)		(130,211.71)
DIFFERENCE %		(66.36)		(66.36)	102.83	104.73	(31.80)	(31.16)		(25.03)
CUMULATIVE ACTUAL		260,848		260,848	5.834	6.487	13,216,798.01	16,920,175.86		1,703,377.67
CUMULATIVE ESTIMATED		1,157,150		1,157,150	4.567	5.163	52,847,026.00	59,736,468.00		6,891,444.00
DIFFERENCE		-896,302		-896,302	1.767	1.324	(37,630,227.99)	(42,818,292.32)		(5,188,066.33)
DIFFERENCE %		(77.46)		(77.46)	27.73	25.65	(71.21)	(71.66)		(75.28)

PROGRESS ENERGY FLORIDA, INC.
 SCHEDULE A7

PURCHASED POWER
 EXCLUSIVE OF ECONOMY PURCHASES
 FOR THE MONTH OF
 DECEMBER, 2005

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ S	FUEL COST S
ESTIMATED		335,325			335,325	1.846	1.846	6,189,480.00	6,189,480.00
ACTUAL									
Glades	Firm	16			16	13.134	13.134	2,101.44	2,101.44
Southern Company Services, Inc	Southern UPS	308,016			308,016	1.702	1.702	5,242,432.32	5,242,432.32
Tampa Electric Company	TECO AR1	0			0	0.000	0.000	88,267.00	88,267.00
Central Power & Lime	NonEconomy	63,564			63,564	3.200	3.200	2,034,048.00	2,034,048.00
Florida Municipal Power Agency	Schedule A	175			175	6.914	6.914	12,100.00	12,100.00
ADJUSTMENTS									
Southern Company Services, Inc	Southern UPS	0			0	0.000	0.000	817,743.09	817,743.09
Tampa Electric Company	TECO AR1	0			0	0.000	0.000	454.00	454.00
CURRENT MONTH TOTAL		371,771			371,771	2.205	2.205	8,197,145.85	8,197,145.85
DIFFERENCE		36,446			36,446	0.359	0.359	2,007,665.85	2,007,665.85
DIFFERENCE %		10.9			10.9	19.4	19.4	32.4	32.4
CUMULATIVE ACTUAL		4,136,756			4,136,756	2.487	2.487	102,873,489.59	102,873,489.59
CUMULATIVE ESTIMATED		4,196,258			4,196,258	2.238	2.238	93,895,836.00	93,895,836.00
DIFFERENCE		-59,502			-59,502	0.249	0.249	8,977,653.59	8,977,653.59
DIFFERENCE %		(1.4)			(1.4)	11.1	11.1	9.6	9.6

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
DECEMBER, 2005

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		402,000	0	0	402,000	2.508	2.508	10,083,620.00
ACTUAL								
Auburndale Power Partners, L.P. (AUBRDLAS) ADJ	CO-GEN	3,268 0			3,268 0	8.105	8.105	264,842.22 (70,166.83)
Auburndale Power Partners, L.P. (AUBRDLFC) ADJ	CO-GEN	7,687 0			7,687 0	2.286	2.286	175,730.31 (2,093.83)
Auburndale Power Partners, L.P. (AUBSD1) ADJ	CO-GEN	51,631 0			51,631 0	3.853	3.853	1,989,347.05 376,808.67
Bay County (BAYCOUNT) ADJ	CO-GEN	3,744 0			3,744 0	2.234	2.234	83,640.96 (5,148.36)
Cargill Fertilizer, Inc. (CARGILLF) ADJ	CO-GEN	4,615 0			4,615 0	4.197	4.197	193,691.55 (133,022.92)
Central Power & Light (FLACRUSH) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Citrus World (CITRUS) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 (3.56)
Jefferson Power L.C. (JEFFPOWER) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Lake County (LAKCOUNT) ADJ	CO-GEN	8,175 11			8,175 11	2.335	2.335	190,886.25 (1,963.92)
Lake Cogen Limited (LAKORDER) ADJ	CO-GEN	37,958 0			37,958 0	6.075	6.075	2,305,946.50 658,265.70
Metro-Dade County (METRDADE) ADJ	CO-GEN	23,618 0			23,618 0	5.219	5.219	1,232,623.42 178,216.79
Metro-Dade County (METRDDAS) ADJ	CO-GEN	108 0			108 0	6.978	6.978	7,536.24 1,344.45
Orange Cogen (ORANGEAS) ADJ	CO-GEN	4,074 0			4,074 0	7.523	7.523	306,487.02 (76,545.78)
Orange Cogen (ORANGECO) ADJ	CO-GEN	17,244 0			17,244 0	0.858	0.858	147,953.52 (337,382.42)
Orlando Cogen Limited (ORLACOGL) ADJ	CO-GEN	57,441 0			57,441 0	3.827	3.827	2,198,267.07 (130,250.65)
Orlando Cogen Limited (ORLCOGAS) ADJ	CO-GEN	1,149 142			1,149 142	7.910	7.910	90,885.90 5,684.59
Pasco Cogen Limited (PASCCOGL) ADJ	CO-GEN	41,062 0			41,062 0	2.916	2.916	1,197,367.92 (74,420.44)
Pasco County Resource Recovery (PASCCOUNT) ADJ	CO-GEN	17,365 0			17,365 0	2.335	2.335	405,472.75 (4,627.29)
PCS Phosphate (DCSWFCR4) ADJ	CO-GEN	10,202 708			10,202 708	6.754	6.754	685,044.43 (135,358.90)
PCS Phosphate (DCWHSPRS) ADJ	CO-GEN	3,915 3,893			3,915 3,893	6.914	6.914	270,716.98 623,675.58
Perpetual Energy (PRPETUAL) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Pinellas County Resource Recovery (PINCOUNT) ADJ	CO-GEN	43,935 0			43,935 0	2.287	2.287	1,004,703.45 (11,644.36)
Polk Power Partners, L.P. (MULBERRY) ADJ	CO-GEN	21,664 0			21,664 0	2.308	2.308	503,006.97 (3,170.89)
Polk Power Partners, L.P. (ROYSTER) ADJ	CO-GEN	8,425 0			8,425 0	2.595	2.595	218,626.67 (20,486.14)
St. Joe Forest Products (STJOEFOR) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
SG Trilogia, LLC (TIMBER) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
U.S. Agri-Chemicals (AGRICHEM) ADJ	CO-GEN	0 0			0 0	6.732	6.732	0.00 (13,661.35)
Wheelabrator Ridge Energy, Inc. (RIDGEGEN) ADJ	CO-GEN	12,778 0			12,778 0	4.097	4.097	523,514.66 138,550.71
Jefferson Power L.C. (JEFFAS) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
CURRENT MONTH TOTAL		384,812			384,812	3.885	3.885	14,950,399.69
DIFFERENCE		-17,188			-17,188	1.377	1.377	4,866,779.69
DIFFERENCE %		(4.3)			(4.3)	54.9	54.9	48.3
CUMULATIVE ACTUAL		4,211,225			4,211,225	3.196	3.196	134,602,304.61
CUMULATIVE ESTIMATED		4,728,731			4,728,731	2.553	2.553	120,730,406.00
CUMULATIVE DIFFERENCE		-517,506			-517,506	0.643	0.643	13,871,895.61
CUMULATIVE DIFFERENCE %		(10.9)			(10.9)	25.2	25.2	11.5

PROGRESS ENERGY FLORIDA, INC
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
DECEMBER, 2005

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		17,000	3.601	61,240.00	5.436	924,122.00	311,882.00
ACTUAL:							
SubTotal - Energy Purchases (Broker)							
Sepa	Hydro	2,082	4.206	87,548.35	4.206	87,548.35	0.00
Seminole	Load Following	-1,384	4.251	(58,828.61)	4.251	(58,828.61)	0.00
Seminole	RPR Purchase	0	0.000	0.00	0.000	0.00	0.00
Calpine Energy Services, LP	EEL	134	6.674	8,943.00	8.232	11,030.75	2,087.75
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Lakeland, FL	Schedule OS	225	9.178	20,650.00	11.753	26,443.50	5,793.50
City of Tallahassee, FL	Schedule OS	350	4.331	15,160.00	6.445	22,558.65	7,398.65
City of Tallahassee, FL	Transmission Purchase	0	0.000	53,291.80	0.000	0.00	(53,291.80)
Cobb Electric Membership Corp.	EEL	23,195	6.152	1,426,985.00	9.250	2,145,552.28	718,567.28
Duke Electric Transmission	Transmission Purchase	0	0.000	14,804.14	0.000	0.00	(14,804.14)
Duke Power	EEL	206	5.650	11,639.00	9.335	19,229.76	7,590.76
Florida Power & Light Company	Schedule OS	5,500	8.632	474,750.00	12.921	710,644.50	235,894.50
Florida Power & Light Company	Transmission Purchase	0	0.000	2,042.36	0.000	0.00	(2,042.36)
Georgia Transmission Corporation	Transmission Purchase	0	0.000	4,029.36	0.000	0.00	(4,029.36)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	155,363.78	0.000	0.00	(155,363.78)
New Hope Power Partnership	Schedule OS	41	8.700	3,567.00	17.187	7,046.80	3,479.80
Orlando Utilities Commission	Schedule OS	350	10.579	37,025.00	21.514	75,297.25	38,272.25
Pennsylvania-New Jersey-Maryland Int.	MR1	1,263	2.831	35,759.67	6.590	83,230.00	47,470.33
Pennsylvania-New Jersey-Maryland Int.	Transmission Purchase	0	0.000	921.25	0.000	0.00	(921.25)
Reedy Creek Improvement District	Schedule OS	150	7.087	10,630.00	10.178	15,267.40	4,637.40
Seminole Electric Cooperative, Inc	CR-1	50	7.000	3,500.00	4.029	2,014.50	(1,485.50)
Seminole Electric Cooperative, Inc	Contract	1,240	6.177	76,600.00	9.162	113,611.80	37,011.80
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	33,650.10	0.000	0.00	(33,650.10)
Southern Company Services, Inc	MR1	9,985	6.305	629,685.00	9.103	908,971.86	279,286.86
Southern Company Services, Inc	Transmission Purchase	0	0.000	26,956.41	0.000	0.00	(26,956.41)
The Energy Authority, Inc.	Contract	15,541	6.162	957,712.00	8.600	1,336,466.65	378,754.65
The Energy Authority, Inc.	Schedule OS	50	6.000	3,000.00	7.222	3,611.00	611.00
ADJUSTMENTS							
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Tallahassee, FL	Transmission Purchase	0	0.000	(1,720.56)	0.000	0.00	1,720.56
Jacksonville Electric Authority	Transmission Purchase	0	0.000	(2.44)	0.000	0.00	2.44
Pennsylvania-New Jersey-Maryland Int.	Transmission Purchase	0	0.000	180.55	0.000	0.00	(180.55)
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	110.00	0.000	0.00	(110.00)
Southern Company Services, Inc	MR1	0	0.000	(18.00)	0.000	0.00	18.00
Southern Company Services, Inc	Transmission Purchase	0	0.000	285.10	0.000	0.00	(285.10)
The Energy Authority, Inc.	Contract	0	0.000	30.00	0.000	0.00	(30.00)
SubTotal - Energy Purchases (Non-Broker)							
		58,978	6.840	4,034,249.26	9.342	5,509,696.44	1,475,447.18
CURRENT MONTH TOTAL							
		58,978	6.840	4,034,249.26	9.342	5,509,696.44	1,475,447.18
DIFFERENCE							
		41,978	3.239	3,422,009.26	3.906	4,585,574.44	1,163,565.18
DIFFERENCE %							
		246.9	90.0	558.9	71.9	496.2	373.1
CUMULATIVE ACTUAL							
		1,531,636	9.411	144,140,480.68	12.391	189,783,302.21	45,842,821.53
CUMULATIVE ESTIMATED							
		471,160	5.026	23,678,334.00	6.174	29,088,146.00	5,409,812.00
DIFFERENCE							
		1,060,476	4.385	120,462,146.68	6.217	160,695,156.21	40,233,009.53
DIFFERENCE %							
		225.1	87.3	508.7	100.7	552.4	743.70

PROGRESS ENERGY FLORIDA, INC.
 SCHEDULE A12 - CAPACITY COSTS
 FOR THE PERIOD JAN - DEC 2005

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Auburndale Power Partners, L.P. (AUBRD(FC))	OF	17.00	1/1/05 - 12/31/13	532,270	503,710	503,660	503,860	503,660	503,860	503,860	503,860	503,860	503,860	503,860	503,860	6,074,780
2 Auburndale Power Partners, L.P. (AUBSE1)	OF	114.18	8/1/04 - 12/31/13	2,539,288	2,426,332	2,426,332	2,426,332	2,426,332	2,426,332	2,426,332	2,426,332	2,426,332	2,426,332	2,426,332	2,426,332	29,228,938
3 Bay County (BAYCOUNT)	OF	11.00	1/1/05 - 12/31/06	261,020	248,270	248,270	248,270	248,270	248,270	248,270	248,270	248,270	248,270	248,270	248,270	2,992,990
4 Cargill Fertilizer, Inc. (CARGILFF)	OF	15.00	9/1/02 - 12/31/07	525,900	502,650	502,650	503,610	502,550	502,650	502,650	502,650	502,650	502,650	502,650	502,650	6,055,050
5 Jefferson Power L.C. (JEFFPOWER)	OF	2.00	7/1/02 - 9/30/06	(41,466)	0	0	0	9,529	15,228	17,000	17,000	(17,000)	0	0	0	590
6 Lake County (LAKCOUNT)	OF	12.75	1/1/05 - 6/30/14	499,035	472,515	472,515	472,515	472,515	472,515	472,515	472,515	472,515	472,515	472,515	472,515	5,096,700
7 Lake Coogen Limited (LAKORDE)	OF	110.00	7/1/03 - 7/31/13	2,672,818	2,534,639	2,534,639	2,534,639	2,534,639	2,534,639	2,534,639	2,534,639	2,534,639	2,534,639	2,534,639	2,534,639	30,553,842
8 Metro-Dade County (METRDADE)	OF	43.00	11/1/91 - 11/30/13	634,857	728,788	720,906	710,563	693,656	684,376	664,209	664,157	540,638	553,755	671,689	684,608	7,962,623
9 Orange Coogen (ORANGECO)	OF	74.00	7/1/05 - 12/31/24	2,276,516	2,167,999	2,167,999	2,167,999	2,167,999	2,167,999	2,167,999	2,167,999	2,167,999	2,167,999	2,167,999	2,167,999	26,113,491
10 Orlando Coogen Limited (ORLACOGL)	OF	79.20	9/1/03 - 12/31/23	1,391,406	1,657,639	1,655,942	1,653,362	1,591,177	1,419,901	1,540,701	1,788,643	1,867,862	1,874,063	1,881,135	1,865,709	20,167,735
12 Pasco Coogen Limited (PASCOCOGL)	OF	109.00	7/1/03 - 12/31/08	3,267,934	3,157,922	3,157,922	3,157,922	3,361,214	3,157,922	3,157,922	3,157,922	3,157,922	3,157,922	3,157,922	2,954,630	36,025,071
13 Pasco County Resource Recovery (PASCOUNT)	OF	23.00	1/1/05 - 12/31/24	900,220	852,360	852,360	852,360	852,360	852,360	852,360	852,360	852,360	852,360	852,360	852,360	10,276,400
14 Pinellas County Resource Recovery (PINCOUNT)	OF	54.75	1/1/05 - 12/31/24	2,142,915	2,029,035	2,029,035	2,029,035	2,029,035	2,029,035	2,029,035	2,029,035	2,029,035	2,029,035	2,029,035	2,029,035	24,462,360
15 Polk Power Partners, L.P. (MULBERRY)	OF	79.20	8/1/04 - 8/8/24	3,131,603	2,640,795	2,640,795	2,640,795	2,640,795	2,640,795	2,640,795	2,640,795	2,640,795	2,640,795	2,640,795	2,640,795	32,182,410
16 Polk Power Partners, L.P. (ROYSTER)	OF	30.80	8/1/04 - 8/8/09	1,131,902	1,006,258	1,006,258	1,006,258	1,006,258	1,006,258	1,006,258	1,006,258	1,006,258	1,006,258	1,006,258	1,006,258	12,200,741
17 U.S. Agr-Chemicals (AGRICHEM)	OF	5.61	1/1/07 - 12/31/06	41,782	44,631	45,441	48,358	45,855	41,430	37,160	36,149	35,063	35,153	32,110	21,163	464,135
18 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	OF	39.60	8/1/04 - 12/31/23	956,907	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	792,582	792,568	9,753,570
19 UPS Purchase (414 total mw) - Southern	Other	414	7/1/08 - 5/31/10	4,077,384	4,693,927	4,135,568	3,698,847	4,257,418	4,584,766	4,439,050	5,817,676	4,765,112	4,346,933	4,784,541	5,844,750	55,446,192
20 Incremental Security				33,528	332,951	447,290	521,341	104,498	219,559	1,262,410	523,249	306,893	1,012,980	395,703	964,370	6,124,772
21 TECO Power Purchase (70 mw)	Other	70	3/30/93 - 2/28/11	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	7,917,204
22 Retail Wheeling				(99,751)	(38,309)	(56,256)	(8,163)	(6,696)	(18,889)	(2,981)	0	(2,486)	(22,217)	(20,692)	(71,733)	(348,286)
SUBTOTAL				27,561,696	27,411,756	26,952,779	26,627,705	26,902,408	26,949,758	27,960,936	28,650,460	27,499,467	27,814,054	27,739,511	29,100,554	331,371,255
Confidential Capacity Contracts (Aggregated):																
Total		513,2519	0	956,205	909,677	4,166	3,546	3,009	903,418	603,009	904,243	905,418	6,512	3,614	1,361,342	6,854,587
		523,25														
TOTAL				26,516,100	28,312,433	26,956,955	26,631,254	26,905,418	27,853,176	28,853,945	29,754,704	28,402,884	27,820,567	27,742,426	29,461,867	335,225,836