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TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

January 17, 2006

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
FPSC Docket No. 060001-EI

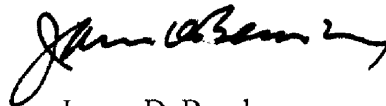
Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of November 2005. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/pp
Enclosures

cc: All Parties of Record (w/o encls.)

DOCUMENT NUMBER - DATE

00424 JAN 17 06

FPSC-COMMISSION CLERK

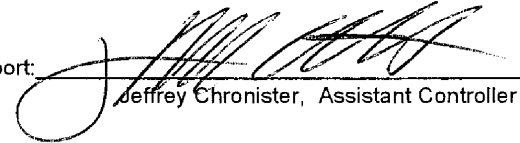
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 2005

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

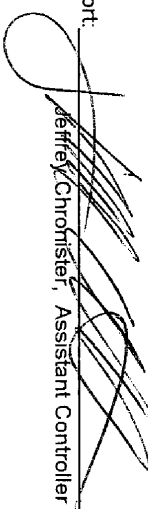
5. Date Completed: January 16, 2006

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Phillips	BP/Phillips	Tampa	MTC	Phillips	11/30/05	F02	*	*	355.00	\$71.6441
2.	Polk	BP/Polk	Tampa	MTC	Polk	11/01/05	F02	*	*	354.71	\$79.0749
3.	Polk	BP/Polk	Tampa	MTC	Polk	11/02/05	F02	*	*	1,421.05	\$78.0448
4.	Polk	BP/Polk	Tampa	MTC	Polk	11/04/05	F02	*	*	905.29	\$78.6956
5.	Polk	BP/Polk	Tampa	MTC	Polk	11/07/05	F02	*	*	172.29	\$78.0640
6.	Polk	BP/Polk	Tampa	MTC	Polk	11/08/05	F02	*	*	177.02	\$77.7947
7.	Polk	BP/Polk	Tampa	MTC	Polk	11/30/05	F02	*	*	542.83	\$71.2834
8.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	11/01/05	F06	*	*	629.26	\$52.1630
9.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	11/02/05	F06	*	*	783.29	\$52.1630
10.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	11/03/05	F06	*	*	939.70	\$52.1630
11.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	11/04/05	F06	*	*	466.93	\$52.1630
12.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	11/05/05	F06	*	*	469.78	\$52.1630
13.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	11/07/05	F06	*	*	305.00	\$51.6200
14.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	11/08/05	F06	*	*	307.03	\$51.6200
15.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	11/09/05	F06	*	*	595.81	\$51.6200
16.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	11/10/05	F06	*	*	769.38	\$51.6200
17.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	11/11/05	F06	*	*	912.54	\$51.6200
18.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	11/14/05	F06	*	*	782.76	\$48.8229
19.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	11/15/05	F06	*	*	1,062.36	\$48.8230
20.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	11/16/05	F06	*	*	898.28	\$48.8230
21.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	11/17/05	F06	*	*	922.88	\$48.8230
22.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	11/18/05	F06	*	*	921.28	\$48.8230
23.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	11/22/05	F06	*	*	159.26	\$48.0539
24.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	11/23/05	F06	*	*	629.91	\$48.0540
25.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	11/28/05	F06	*	*	310.69	\$48.2260

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 2005
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report:  Jeffrey Chronister, Assistant Controller

5. Date Completed: January 16, 2006

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
26	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	11/29/05	F06	*	*	625.07	\$48.2260
27	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	11/30/05	F06	*	*	633.17	\$48.2260

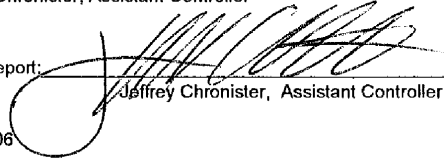
* No analysis Taken
 FPSC FORM 423-1 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: November Year: 2005

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: January 16, 2006

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount \$	Discount \$	Net Amount \$	Net Price (\$/Bbl)	Quality Adj. (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1.	Phillips	BP/Phillips	Phillips	11/30/05	F02	355.00									\$0.0000	\$0.0000	\$71.6441
2.	Polk	BP/Polk	Polk	11/01/05	F02	354.71									\$0.0000	\$0.0000	\$79.0749
3.	Polk	BP/Polk	Polk	11/02/05	F02	1,421.05									\$0.0000	\$0.0000	\$78.0448
4.	Polk	BP/Polk	Polk	11/04/05	F02	905.29									\$0.0000	\$0.0000	\$78.6956
5.	Polk	BP/Polk	Polk	11/07/05	F02	172.29									\$0.0000	\$0.0000	\$78.0640
6.	Polk	BP/Polk	Polk	11/08/05	F02	177.02									\$0.0000	\$0.0000	\$77.7947
7.	Polk	BP/Polk	Polk	11/30/05	F02	542.83									\$0.0000	\$0.0000	\$71.2834
8.	Phillips	Transmontaigne/Pt Phillips	Phillips	11/01/05	F06	629.26									\$0.0000	\$0.0000	\$52.1630
9.	Phillips	Transmontaigne/Pt Phillips	Phillips	11/02/05	F06	783.29									\$0.0000	\$0.0000	\$52.1630
10.	Phillips	Transmontaigne/Pt Phillips	Phillips	11/03/05	F06	939.70									\$0.0000	\$0.0000	\$52.1630
11.	Phillips	Transmontaigne/Pt Phillips	Phillips	11/04/05	F06	466.93									\$0.0000	\$0.0000	\$52.1630
12.	Phillips	Transmontaigne/Pt Phillips	Phillips	11/05/05	F06	469.78									\$0.0000	\$0.0000	\$52.1630
13.	Phillips	Transmontaigne/Pt Phillips	Phillips	11/07/05	F06	305.00									\$0.0000	\$0.0000	\$51.6200
14.	Phillips	Transmontaigne/Pt Phillips	Phillips	11/08/05	F06	307.03									\$0.0000	\$0.0000	\$51.6200
15.	Phillips	Transmontaigne/Pt Phillips	Phillips	11/09/05	F06	595.81									\$0.0000	\$0.0000	\$51.6200
16.	Phillips	Transmontaigne/Pt Phillips	Phillips	11/10/05	F06	769.38									\$0.0000	\$0.0000	\$51.6200
17.	Phillips	Transmontaigne/Pt Phillips	Phillips	11/11/05	F06	912.54									\$0.0000	\$0.0000	\$51.6200
18.	Phillips	Transmontaigne/Pt Phillips	Phillips	11/14/05	F06	782.76									\$0.0000	\$0.0000	\$48.8229
19.	Phillips	Transmontaigne/Pt Phillips	Phillips	11/15/05	F06	1,062.36									\$0.0000	\$0.0000	\$48.8230
20.	Phillips	Transmontaigne/Pt Phillips	Phillips	11/16/05	F06	898.28									\$0.0000	\$0.0000	\$48.8230
21.	Phillips	Transmontaigne/Pt Phillips	Phillips	11/17/05	F06	922.88									\$0.0000	\$0.0000	\$48.8230
22.	Phillips	Transmontaigne/Pt Phillips	Phillips	11/18/05	F06	921.28									\$0.0000	\$0.0000	\$48.8230
23.	Phillips	Transmontaigne/Pt Phillips	Phillips	11/22/05	F06	159.26									\$0.0000	\$0.0000	\$48.0539
24.	Phillips	Transmontaigne/Pt Phillips	Phillips	11/23/05	F06	629.91									\$0.0000	\$0.0000	\$48.0540
25.	Phillips	Transmontaigne/Pt Phillips	Phillips	11/28/05	F06	310.69									\$0.0000	\$0.0000	\$48.2260

* No analysis Taken
 FPSC FORM 423-1(a) (2/87)

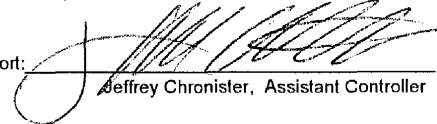
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: November Year: 2005

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: January 16, 2006

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
26.	Phillips	Transmontaigne/Pt Phillips	Phillips	11/29/05	F06	625.07									\$0.0000	\$0.0000	\$48.2260
27.	Phillips	Transmontaigne/Pt Phillips	Phillips	11/30/05	F06	633.17									\$0.0000	\$0.0000	\$48.2260

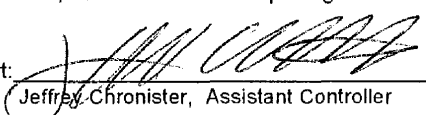
* No analysis Taken

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: November Year: 2005

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: January 16, 2006

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (\$/Bbls) (k)	Reason for Revision (l)
1.	October 2005	Big Bend	BP	1.	175.98	423-1 (a)	Col. (h), Invoice Price	\$90.1180	\$90.7691	\$90.7691	Price Adjustment
2.	October 2005	Big Bend	BP	2.	352.24	423-1 (a)	Col. (h), Invoice Price	\$86.5495	\$86.5285	\$86.5285	Price Adjustment
3.	October 2005	Big Bend	BP	3.	181.26	423-1 (a)	Col. (h), Invoice Price	\$83.5688	\$86.6138	\$86.6138	Price Adjustment
4.	October 2005	Big Bend	BP	4.	533.76	423-1 (a)	Col. (h), Invoice Price	\$84.3553	\$86.6133	\$86.6133	Price Adjustment
5.	October 2005	Big Bend	BP	5.	362.10	423-1 (a)	Col. (h), Invoice Price	\$83.5669	\$86.6118	\$86.6118	Price Adjustment
6.	October 2005	Big Bend	BP	6.	174.81	423-1 (a)	Col. (h), Invoice Price	\$82.5177	\$83.1687	\$83.1687	Price Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 2005

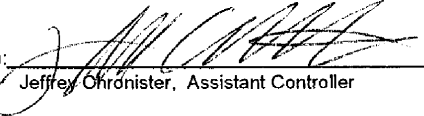
2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: January 16, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Alliance Coal	10,IL,193	S	RB	31,119.80			\$49.860	3.02	11,838	6.31	11.90
2.	American Coal	10,IL,165	LTC	RB	11,928.00			\$39.810	1.34	11,803	7.02	11.75
3.	Dodge Hill Mining	9,KY,225	LTC	RB	32,262.00			\$40.350	2.53	12,663	9.02	6.99
4.	Dodge Hill Mining	10,IL,165	LTC	RB	94,903.24			\$40.128	3.06	12,128	9.27	8.66
6.	Freeman United	10,IL,117	LTC	RB	21,527.55			\$37.260	3.34	10,572	8.45	16.62
7.	Ken American	9,KY,177	S	RB	9,444.50			\$51.450	2.92	11,756	8.89	10.92
8.	Knight Hawk	10,IL,77&145	LTC	RB	23,076.32			\$44.400	3.00	11,176	9.19	12.31
9.	Marathon	N/A	S	RB	4,231.60			\$17.750	5.95	14,045	0.29	7.50
10.	Synthetic American Fuel	10, IL,165	LTC	RB	16,064.20			\$39.130	2.93	12,066	9.15	9.12

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

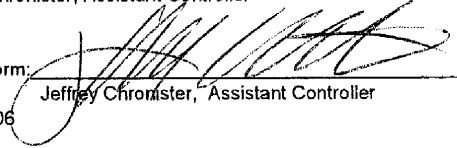
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: January 16, 2006

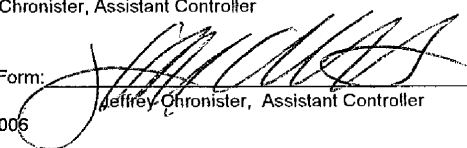
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Alliance Coal	10,IL,193	S	31,119.80	N/A	\$0.00		\$0.000		\$0.000	
2.	American Coal	10,IL,165	LTC	11,928.00	N/A	\$0.00		\$0.000		\$0.000	
3.	Dodge Hill Mining	9,KY,225	LTC	32,262.00	N/A	\$0.00		\$0.000		\$0.000	
4.	Dodge Hill Mining	10,IL,165	LTC	94,903.24	N/A	\$0.00		\$0.000		\$0.000	
6.	Freeman United	10,IL,117	LTC	21,527.55	N/A	\$0.00		\$0.000		\$0.000	
7.	Ken American	9,KY,177	S	9,444.50	N/A	\$0.00		\$0.000		\$0.000	
8.	Knight Hawk	10,IL,77&145	LTC	23,076.32	N/A	\$0.00		\$0.000		\$0.000	
9.	Marathon	N/A	S	4,231.60	N/A	\$0.00		\$0.000		\$0.000	
10.	Synthetic American Fuel	10, IL,165	LTC	16,064.20	N/A	\$0.00		\$0.000		\$0.000	

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Poik Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November Year: 2005
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609
 5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller
 6. Date Completed: January 16, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Alliance Coal	10,IL,193	White Cnty., IL	RB	31,119.80		\$0.000	\$0.000								\$49.860
2.	American Coal	10,IL,165	Saline Cnty., IL	RB	11,928.00		\$0.000	\$0.000								\$39.810
3.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	32,262.00		\$0.000	\$0.000								\$40.350
4.	Dodge Hill Mining	10,IL,165	Saline Cnty., IL	RB	94,903.24		\$0.000	\$0.000								\$40.128
6.	Freeman United	10,IL,117	Macoupin Cnty, IL	RB	21,527.55		\$0.000	\$0.000								\$37.260
7.	Ken American	9,KY,177	Muhlenburg Cnty, KY	RB	9,444.50		\$0.000	\$0.000								\$51.450
8.	Knight Hawk	10,IL,77&145	Jackson & Perry Cnty, IL	RB	23,076.32		\$0.000	\$0.000								\$44.400
9.	Marathon	N/A	Garyville, La.	RB	4,231.60		\$0.000	\$0.000								\$17.750
10.	Synthetic American Fuel	10, IL,165	Saline Cnty, IL	RB	16,064.20		\$0.000	\$0.000								\$39.130

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

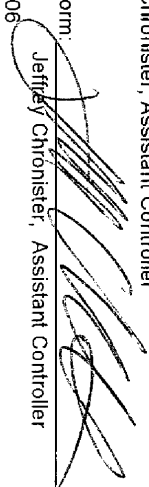
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form:

 Jeffrey Chronister, Assistant Controller

6. Date Completed: January 16, 2006

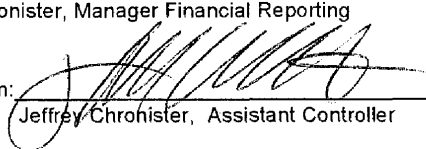
Line No.	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	SSM Petcoke	N/A	S	RB	39,661.16			\$31,690	4.91	14,005	0.36	7.70

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year: 2005
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: January 16, 2006

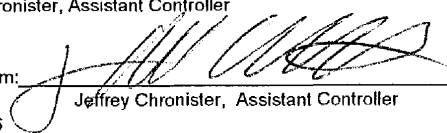
No. (a)	Line Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	SSM Petcoke	N/A	S	39,661.16	N/A	\$0.000		\$0.000		\$0.000	

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November Year: 2005
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609
 5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller
 6. Date Completed: January 16, 2006

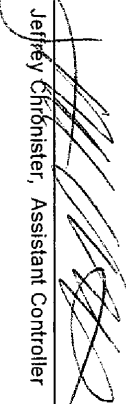
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	SSM Petcoke	N/A	Davant, La.	RB	39,661.16		\$0.000		\$0.000							\$31.690

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: November Year: 2005
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form:  Jeffrey Chronister, Assistant Controller

6. Date Completed: January 16, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	256,304.00			\$54,603	2.98	11712	8.99	10.61

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year: 2005

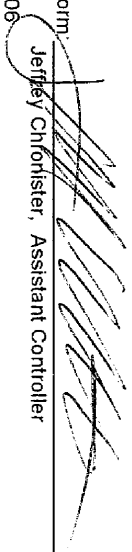
2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: January 16, 2006

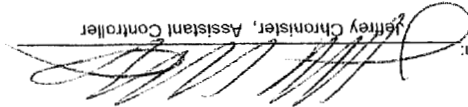

 Jeffrey Chronister, Assistant Controller

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	256,304.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November Year: 2005
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form:

 Jeffrey Chronister, Assistant Controller

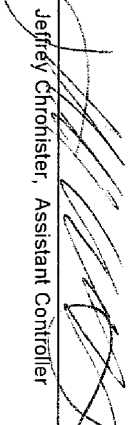
6. Date Completed: January 16, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase & Loading Price (\$/Ton) (g)	Shorthaul Rail Charges Rate (\$/Ton) (h)	Other Rail Charges Rate (\$/Ton) (i)	River Barge loading Rate (\$/Ton) (j)	Trans- Ocean Barge Rate (\$/Ton) (k)	Trans- Ocean Barge Rate (\$/Ton) (l)	Other Water Related Charges (\$/Ton) (m)	Other Water Related Charges (\$/Ton) (n)	Other Water Related Charges (\$/Ton) (o)	Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
1.	Transfer Facility	N/A	Davant, La.	OB	256,304.00	\$0.000	\$0.000									\$54,603
Total																

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: November Year: 2005
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form:  Jeffrey Chronister, Assistant Controller

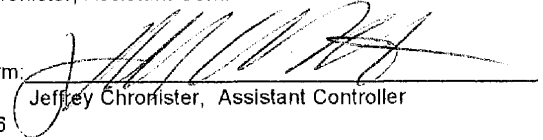
6. Date Completed: January 16, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content %	BTU Content (BTU/lb)	Ash Content %	Moisture Content %
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	Transfer facility	N/A	N/A	OB	21,860.00	57.886	2.68	11,893	7.04	10.96		

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year: 2005
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: January 16, 2006

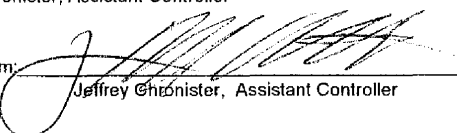
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	21,860.00	N/A	0.000		0.000		0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November Year: 2005
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

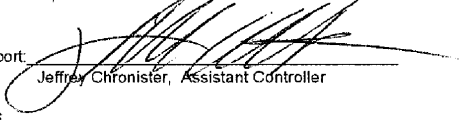
6. Date Completed: January 16, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)		
1.	Transfer facility	N/A	N/A	OB	21,860.00		\$0.000		\$0.000						\$57.886

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: November Year: 2005
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: January 16, 2006

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	October 2005	Transfer Facility	Big Bend	Synthetic American Fuel	13.	98,769.01	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.550	\$39.680	Quality Adjustment
2.	September 2005	Transfer Facility	Big Bend	Dodge Hill	5.	24,051.70	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$2.059	\$2.051	\$43.840	Quality Adjustment
3.	September 2005	Transfer Facility	Big Bend	Dodge Hill	6.	5,234.10	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	(\$1.789)	(\$1.797)	\$35.304	Quality Adjustment
4.	September 2005	Transfer Facility	Big Bend	Dodge Hill	8.	4,744.60	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.427	\$0.419	\$39.686	Quality Adjustment