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January 19, 2006

Blanca S. Bayó  
Director, Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

**Re: Docket No. 060001-EI**

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of December, 2005 and for the period January through December 2005.

Sincerely,

*John T. Butler*  
John T. Butler *for JTB*

Copy to: All parties of record

DOCUMENT NUMBER-DATE

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**CERTIFICATE OF SERVICE**  
**DOCKET No. 060001-EI**

**I HEREBY CERTIFY** that a true and correct copy of Florida Power & Light Company's Schedules A1 through A9 and A12 for the month of December, 2005 has been furnished by U.S. mail this 19th day of January, 2006, to the following:

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By: Karl M. Dubin for  
John T. Butler *JTB*

**COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH OF: DECEMBER 2005**

	DOLLARS				MWH				#/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	321,421,785	347,794,206	(26,372,421)	(7.6)	6,675,389	7,435,542	(760,153)	(10.2)	4.8150	4.6775	0.1375	2.9
1a Incremental Hedging Implementation Costs	35,536	35,542	(6)	(0.0)	0	0	0	NA	0.0000	0.0000	0.0000	NA
1b DOE Settlement	0	0	0	NA	0	0	0	NA				
2 Nuclear Fuel Disposal Costs	1,582,450	2,014,717	(432,267)	(21.5)	1,699,740	2,165,664	(465,924)	(21.5)	0.0931	0.0930	0.0001	0.1
3 Coal Car Investment	331,766	331,766	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(4,936,407)	(3,698,767)	(1,237,640)	33.5	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	318,435,130	346,477,464	(28,042,334)	(8.1)	6,675,389	7,435,542	(760,153)	(10.2)	4.7703	4.6597	0.1106	2.4
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	20,176,532	16,015,600	4,160,932	26.0	918,637	923,463	(4,826)	(0.5)	2.1964	1.7343	0.4621	26.6
7 Energy Cost of Florida Economy/OS Purchases (A9)	2,753,015	2,500,000	253,015	10.1	36,859	50,000	(13,141)	(26.3)	7.4690	5.0000	2.4690	49.4
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	5,040,366	3,637,696	1,402,670	NA	68,262	69,316	(1,054)	NA	7.3839	5.2480	2.1359	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	15,846,482	14,497,625	1,348,857	9.3	541,414	500,093	41,321	8.3	2.9269	2.8990	0.0279	1.0
12 TOTAL COST OF PURCHASED POWER	43,816,394	36,650,921	7,165,473	19.6	1,565,172	1,542,872	22,300	1.4	2.7995	2.3755	0.4240	17.8
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	362,251,524	383,128,386	(20,876,861)	(5.4)	8,240,561	8,978,414	(737,853)	(8.2)	4.3960	4.2672	0.1288	3.0
14 Fuel Cost of Economy and Other Power Sales (A6)	(29,346,010)	(11,510,901)	(17,835,109)	154.9	(419,213)	(265,000)	(154,213)	58.2	7.0003	4.3437	2.6566	61.2
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	0	(162,025)	162,025	(100.0)	0	(44,576)	44,576	(100.0)	0.0000	0.3635	(0.3635)	(100.0)
17 Revenues from Off-System Sales (A6)	(7,405,883)	(2,588,200)	(4,817,683)	186.1								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(36,751,893)	(14,261,126)	(22,490,768)	157.7	(419,213)	(309,576)	(109,637)	35.4	8.7669	4.6067	4.1602	90.3
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	325,499,631	368,867,260	(43,367,629)	(11.8)	7,821,348	8,668,838	(847,490)	(9.8)	4.1617	4.2551	(0.0934)	(2.2)
21 Net Unbilled Sales *	(29,593,641)	(17,016,361)	(12,577,280)	NA	(711,095)	(399,905)	(311,190)	NA	(0.3752)	(0.2070)	(0.1682)	NA
22 Company Use *	435,955	573,222	(137,267)	NA	10,475	13,472	(2,996)	NA	0.0055	0.0070	(0.0015)	NA
23 T & D Losses *	23,264,415	32,058,503	(8,794,088)	NA	559,012	753,413	(194,401)	NA	0.2949	0.3900	(0.0951)	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	325,499,631	368,867,260	(43,367,629)	(11.8)	7,887,925,884	8,219,159,889	(331,234,005)	(4.0)	4.1266	4.4879	(0.3613)	(8.1)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	1,814,856	1,813,130	1,726	0.1	43,980,309	40,400,681	3,579,628	8.9	4.1266	4.4879	(0.3613)	(8.1)
26 Jurisdictional KWH Sales	323,684,775	367,054,130	(43,369,355)	(11.8)	7,843,945,575	8,178,759,208	(334,813,633)	(4.1)	4.1266	4.4879	(0.3613)	(8.1)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00065	1.00065	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	323,895,170	367,292,715	(43,397,545)	(11.8)	7,843,945,575	8,178,759,208	(334,813,633)	(4.1)	4.1292	4.4908	(0.3616)	(8.1)
28 TRUE-UP **	11,698,969	11,698,969	0	NA	7,843,945,575	8,178,759,208	(334,813,633)	(4.1)	0.1491	0.1430	0.0061	4.3
29 TOTAL JURISDICTIONAL FUEL COST	335,594,139	378,991,684	(43,397,545)	(11.5)	7,843,945,575	8,178,759,208	(334,813,633)	(4.1)	4.2784	4.6339	(0.3555)	(7.7)
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									4.3467	4.7079	(0.3612)	(7.7)
32 GPIF **	551,274	551,274	0	NA	7,843,945,575	8,178,759,208	(334,813,633)	(4.1)	0.0070	0.0067	0.0003	4.5
33 Fuel Factor Including GPIF									4.3537	4.7146	(0.3609)	(7.7)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									4.354	4.715	(0.361)	(7.7)

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

\*\*\*Includes Okeelanta Settlement

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH OF: JANUARY 2005 THROUGH DECEMBER 2005

	DOLLARS				MWH				#/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	4,492,787,702	4,464,908,592	27,879,110	0.6	93,539,998	95,177,531	(1,637,533)	(1.7)	4.8031	4.6911	0.1120	2.4
1a Incremental Hedging Implementation Costs	411,228	505,800	(94,572)	(18.7)	0	0	0	NA	0.0000	0.0000	0.0000	NA
1b DOE Settlement	(6,124,177)	(6,442,183)	318,006	(4.9)	0	0	0					
2 Nuclear Fuel Disposal Costs	19,921,707	20,597,307	(675,600)	(3.3)	21,405,553	22,137,784	(732,231)	(3.3)	0.0931	0.0930	0.0001	0.1
3 Coal Car Investment	4,126,609	4,126,609	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	6,526,002	6,870,000	(343,998)	(5.0)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	323,773	323,773	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(56,834,905)	(50,398,879)	(6,436,026)	12.8	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	4,461,137,939	4,440,491,019	20,646,920	0.5	93,539,992	95,177,525	(1,637,533)	(1.7)	4.7692	4.6655	0.1037	2.2
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	264,608,916	248,069,756	16,537,160	6.7	11,394,240	11,397,048	(2,808)	(0.0)	2.3223	2.1766	0.1457	6.7
7 Energy Cost of Florida Economy/OS Purchases (A9)	41,490,681	39,611,993	1,878,688	4.7	885,259	884,064	1,195	0.1	4.6868	4.4807	0.2061	4.6
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	107,319,738	71,849,640	35,470,098	49.4	1,356,650	1,083,743	272,907	25.2	7.9106	6.6298	1.2808	19.3
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	168,135,697	174,026,211	(5,890,514)	(3.4)	6,197,937	6,366,499	(168,562)	(2.6)	2.7128	2.7335	(0.0207)	(0.8)
12 TOTAL COST OF PURCHASED POWER	581,553,031	533,557,600	47,995,431	9.0	19,834,086	19,731,354	102,732	0.5	2.9321	2.7041	0.2280	8.4
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	5,042,690,970	4,974,048,618	68,642,351	1.4	113,374,078	114,908,879	(1,534,801)	(1.3)	4.4478	4.3287	0.1191	2.8
14 Fuel Cost of Economy and Other Power Sales (A6)	(91,995,315)	(83,376,923)	(8,618,392)	10.3	(1,734,348)	(1,779,188)	44,840	(2.5)	5.3043	4.6862	0.6181	13.2
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,731,426)	(1,717,157)	(14,269)	0.8	(418,245)	(439,642)	21,397	(4.9)	0.4140	0.3906	0.0234	6.0
17 Revenues from Off-System Sales (A6)	(19,891,788)	(13,998,493)	(5,893,295)	42.1								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(113,618,529)	(99,092,573)	(14,525,956)	14.7	(2,152,593)	(2,218,830)	66,237	(3.0)	5.2782	4.4660	0.8122	18.2
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	4,929,072,443	4,874,956,049	54,116,394	1.1	111,221,485	112,690,049	(1,468,564)	(1.3)	4.4318	4.3260	0.1058	2.4
21 Net Unbilled Sales	(13,671,527)	12,704,205	(26,375,732)	NA	(308,487)	293,671	(602,158)	NA	(0.0133)	0.0123	(0.0256)	NA
22 Company Use	6,048,964	6,033,994	14,970	NA	136,490	139,482	(2,992)	NA	0.0059	0.0058	0.0001	NA
23 T & D Losses	335,178,051	340,276,175	(5,098,124)	NA	7,563,023	7,865,839	(302,816)	NA	0.3259	0.3291	(0.0032)	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	4,929,072,443	4,874,956,049	54,116,394	1.1	102,838,793,807	103,397,410,232	(558,616,425)	(0.5)	4.7930	4.7148	0.0782	1.7
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	1,527,650,756	1,526,858,831	791,925	0.1	542,355,867	540,872,321	1,483,546	0.3	4.7930	4.7148	0.0782	1.7
26 Jurisdictional KWH Sales	3,401,421,686	3,348,097,218	53,324,468	1.6	102,296,437,940	102,856,537,911	(560,099,971)	(0.5)	4.7930	4.7148	0.0782	1.7
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00065	1.00065	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	4,906,714,436	4,853,355,307	53,359,129	1.1	102,296,437,940	102,856,537,911	(560,099,971)	(0.5)	4.7966	4.7186	0.0780	1.7
28 TRUE-UP **	140,387,628	140,387,628	0	NA	102,296,437,940	102,856,537,911	(560,099,971)	(0.5)	0.1372	0.1365	0.0007	0.5
29 TOTAL JURISDICTIONAL FUEL COST	5,047,102,064	4,993,742,935	53,359,129	1.1	102,296,437,940	102,856,537,911	(560,099,971)	(0.5)	4.9338	4.8551	0.0787	1.6
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									5.0126	4.9326	0.0800	1.6
32 GPIF **	6,615,282	6,615,282	0	NA	102,296,437,940	102,856,537,911	(560,099,971)	(0.5)	0.0065	0.0064	0.0001	1.6
33 Fuel Factor Including GPIF									5.019	4.939	0.0801	1.6
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									5.019	4.939	0.080	1.6

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

\*\*\*Includes Okeelanta Settlement

		CALCULATION OF TRUE-UP AND INTEREST PROVISION								
		Company: Florida Power & Light Company								
		Month of: December 2005								
		CURRENT MONTH				YEAR TO DATE				
LINE NO.		ACTUAL	ESTIMATED / ACTUAL (a)	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED / ACTUAL (a)	DIFFERENCE AMOUNT	%	
<b>Fuel Costs &amp; Net Power Transactions</b>										
1	a	Fuel Cost of System Net Generation	\$ 321,421,785	\$ 347,794,206	\$ (26,372,421)	(7.6) %	\$ 4,492,787,703	\$ 4,464,908,593	\$ 27,879,110	0.6 %
	b	Incremental Hedging Costs	35,536	35,542	(6)	0.0 %	411,228	505,800	(94,572)	(18.7) %
	c	Nuclear Fuel Disposal Costs	1,582,450	2,014,717	(432,267)	(21.5) %	19,921,706	20,597,307	(675,601)	(3.3) %
	d	Scherer Coal Cars Depreciation & Return	331,766	331,766	(0)	0.0 %	4,126,609	4,126,609	0	0.0 %
	e	Gas Pipelines Depreciation & Return	0	-	0	N/A	323,773	323,773	(0)	0.0 %
	f	DOE D&D Fund Payment	0	0	0	N/A	6,526,002	6,870,000	(343,998)	(5.0) %
	g	DOE Settlement	0	0	0	N/A	(6,124,177)	(6,442,183)	318,006	(4.9) %
2	a	Fuel Cost of Power Sold (Per A6)	(29,346,010)	(11,672,925)	(17,673,085)	151.4 %	(93,726,742)	(85,094,080)	(8,632,662)	10.1 %
	b	Gains from Off-System Sales	(7,405,883)	(2,588,200)	(4,817,683)	186.1 %	(19,891,788)	(13,998,493)	(5,893,295)	42.1 %
3	a	Fuel Cost of Purchased Power (Per A7)	20,176,532	16,015,600	4,160,932	26.0 %	264,606,916	248,069,756	16,537,160	6.7 %
	b	Energy Payments to Qualifying Facilities (Per A8)	15,033,216	13,694,052	1,339,164	9.8 %	158,343,111	164,260,603	(5,917,492)	(3.6) %
	c	Okeelanta Settlement Amortization including interest	813,266	803,573	9,693	1.2 %	9,792,587	9,765,608	26,979	0.3 %
4	d	Energy Cost of Economy Purchases (Per A9)	7,793,380	6,137,696	1,655,684	27.0 %	148,810,419	111,461,634	37,348,785	33.5 %
5		Total Fuel Costs & Net Power Transactions	\$ 330,436,038	\$ 372,566,027	\$ (42,129,989)	(11.3) %	\$ 4,985,907,347	\$ 4,925,354,927	\$ 60,552,420	1.2 %
<b>Adjustments to Fuel Cost</b>										
6	a	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (4,973,298)	(3,698,767)	\$ (1,274,531)	34.5 %	\$ (55,565,086)	\$ (49,760,741)	\$ (5,804,345)	11.7 %
	b	Reactive and Voltage Control Fuel Revenue	(32,083)	0	(32,083)	N/A	(1,119,834)	(410,312)	(709,522)	172.9 %
	c	Inventory Adjustments	68,974	0	68,974	N/A	(632,352)	(710,194)	77,842	(11.0) %
	d	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	482,368	482,368	(0)	0.0 %
7		Adjusted Total Fuel Costs & Net Power Transactions	\$ 325,499,631	\$ 368,867,260	\$ (43,367,629)	(11.8) %	\$ 4,929,072,443	\$ 4,874,956,049	\$ 54,116,394	1.1 %
<b>kWh Sales</b>										
1		Jurisdictional kWh Sales	7,843,945,575	8,178,759,208	(334,813,633)	(4.1) %	102,296,437,940	102,856,537,911	(560,099,971)	(0.5) %
2		Sale for Resale (excluding FKEC & CKW)	43,980,309	40,400,681	3,579,628	8.9 %	542,355,867	540,872,321	1,483,546	0.3 %
3		Sub-Total Sales (excluding FKEC & CKW)	7,887,925,884	8,219,159,889	(331,234,005)	(4.0) %	102,838,793,807	103,397,410,232	(558,616,425)	(0.5) %
4		Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	75,029,216	82,698,000	(7,668,784)	(9.3) %	990,794,961	1,048,891,000	(58,096,039)	(5.5) %
5		Total Sales	7,962,955,100	8,301,857,889	(338,902,789)	(4.1) %	103,829,588,768	104,446,301,232	(616,712,464)	(0.6) %
6		Jurisdictional % of Total kWh Sales (lines B1/B3)	99.44244 %	99.50846 %	(0.06602) %	(0.1) %	N/A	99.47690 %	N/A	N/A
<b>SEE FOOTNOTES ON PAGE 2</b>										

		CALCULATION OF TRUE-UP AND INTEREST PROVISION								
		Company: Florida Power & Light Company								
		Month of: December 2005								
LINE NO.		CURRENT MONTH				YEAR TO DATE				
		ACTUAL	ESTIMATED / ACTUAL (a)	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED / ACTUAL (a)	DIFFERENCE AMOUNT	%	
C	<b>True-up Calculation</b>									
1	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	\$ 308,746,900	\$ 322,088,066	\$ (13,341,166)	(4.1) %	\$ 4,026,351,083	\$ 4,048,633,137	\$ (22,282,054)	(0.6) %	
	<b>Fuel Adjustment Revenues Not Applicable to Period</b>									
2	a Prior Period True-up (Collected)/Refunded This Period	(11,698,969)	(11,698,969)	(0)	0.0 %	(140,387,623)	(140,387,623)	0	0.0 %	
	b GPIF, Net of Revenue Taxes (b)	(542,607)	(542,607)	0	0.0 %	(6,511,290)	(6,511,290)	(0)	0.0 %	
	c Oil Backout Revenues, Net of revenue taxes	0	0	0	N/A	(5)	(5)	(0)	10.0 %	
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 296,505,324	\$ 309,846,490	\$ (13,341,166)	(4.3) %	\$ 3,879,452,165	\$ 3,901,734,220	\$ (22,282,055)	(0.6) %	
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 325,499,631	\$ 368,867,260	\$ (43,367,629)	(11.8) %	\$ 4,929,072,443	\$ 4,874,956,049	\$ 54,116,394	1.1 %	
	b Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A	
	d D&D Fund Payments -100% Retail	0	0	0	N/A	6,526,002	6,870,000	(343,998)	(5.0) %	
	e Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	325,499,631	368,867,260	(43,367,629)	(11.8) %	4,922,546,441	4,868,086,049	54,460,392	1.1 %	
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.44244 %	99.50846 %	(0.06602) %	(0.1) %	N/A	N/A	N/A	N/A	
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00065(c)) +(Lines C4b,c,d)	\$ 323,895,171	\$ 367,292,715	\$ (43,397,544)	(11.8) %	\$ 4,906,808,719	\$ 4,853,447,231	\$ 53,361,488	1.1 %	
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ (27,389,847)	\$ (57,446,225)	\$ 30,056,378	(52.3) %	\$ (1,027,356,554)	\$ (951,713,011)	\$ (75,643,543)	7.9 %	
8	Interest Provision for the Month (Line D10)	(3,684,257)	(2,707,249)	(977,008)	36.1 %	(15,514,034)	(13,314,382)	(2,199,652)	16.5 %	
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(1,023,495,453)	(916,572,888)	(106,922,565)	N/A	(140,387,623)	(140,387,623)	0	0.0 %	
	a Deferred True-up Beginning of Period - Over/(Under) Recovery	(7,707,142)	(7,707,142)	0	0.0 %	(7,707,142)	(7,707,142)	0	0.0 %	
10	a Prior Period True-up Collected/(Refunded) This Period	11,698,969	11,698,969	0	0.0 %	140,387,623	140,387,623	0	0.0 %	
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (1,050,577,730)	\$ (972,734,535)	\$ (77,843,195)	8.0 %	\$ (1,050,577,730)	\$ (972,734,535)	\$ (77,843,195)	8.0 %	
12	End of Period Net True-up Amount Over/(Under) Recovery to be carried forward to 2007 (d)					\$ (1,050,577,730)	\$ (743,140,130)	\$ (307,437,600)		
D	<b>Interest Provision</b>									
1	Beginning True-up Amount (Lines C9 + C9a)	\$ (1,031,202,595)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
2	Ending True-up Amount Before Int. (C7+C9+C9a+C10)	\$ (1,046,893,473)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
3	Total of Beginning & Ending True-up Amount	\$ (2,078,096,068)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
4	Average True-up Amount (50% of Line D3)	\$ (1,039,048,034)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
5	Interest Rate - First Day Reporting Business Month	4.21000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
6	Interest Rate - First Day Subsequent Business Month	4.30000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
7	Total (Line D5 + Line D6)	8.51000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
8	Average Interest Rate (50% of Line D7)	4.25500 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
9	Monthly Average Interest Rate (Line D8 / 12)	0.35458 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
10	Interest Provision (Line D4 x Line D9)	\$ (3,684,257)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
<b>NOTES</b>										
	(a) Per revised Schedule E1b, filed October 14, 2005.									
	(b) Generation Performance Incentive Factor is $(\$6,615,282) \times 98.4280\%$ - See Order No. PSC-04-1276-FOF-EI.									
	(c) Per Projected Schedule E-2, filed September 9, 2004.									
	(d) On October 14, 2005, FPL filed an estimated/actual true-up amount of \$972,734,535 for 2005. In Order No. PSC-05-1252-FOF-EI, the Commission approved recovering \$743,140,130 of this amount in the fuel charge for 2006. Comparing this \$743,140,130 under-recovery to the actual under-recovery for 2005 of \$1,050,577,730 results in a \$307,437,600 under-recovery to be carried forward for collection in 2007.									

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: DECEMBER 2005

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>									
1	* HEAVY OIL	123,120,982	47,343,175	75,777,807	160.1	1,189,534,130	1,086,687,531	102,846,599	9.5
2	* LIGHT OIL	759,920	0	759,920	NA	21,649,472	20,382,851	1,266,621	NA
3	COAL	8,594,601	10,203,000	(1,608,399)	(15.8)	101,261,934	107,146,900	(5,884,966)	(5.5)
4	** GAS	182,649,214	282,228,031	(99,578,817)	(35.3)	3,104,658,880	3,172,013,152	(67,354,272)	(2.1)
5	NUCLEAR	6,297,069	8,020,000	(1,722,931)	(21.5)	75,683,285	78,678,158	(2,994,873)	(3.8)
6	TOTAL (\$)	321,421,785	347,794,206	(26,372,421)	(7.6)	4,492,787,701	4,464,908,592	27,879,110	0.6
<b>SYSTEM NET GENERATION (MWH)</b>									
7	HEAVY OIL	1,656,497	702,427	954,070	135.8	19,069,057	18,018,756	1,050,301	5.8
8	LIGHT OIL	3,653	0	3,653	NA	186,425	179,245	7,180	NA
9	COAL	463,581	598,800	(135,219)	(22.6)	5,765,059	6,259,323	(494,264)	(7.9)
10	GAS	2,851,918	3,968,651	(1,116,733)	(28.1)	47,113,904	48,582,423	(1,468,519)	(3.0)
11	NUCLEAR	1,699,740	2,165,664	(465,924)	(21.5)	21,405,553	22,137,784	(732,231)	(3.3)
12	TOTAL (MWH)	6,675,389	7,435,542	(760,153)	(10.2)	93,539,998	95,177,531	(1,637,533)	(1.7)
<b>UNITS OF FUEL BURNED</b>									
13	* HEAVY OIL (Bbl)	2,598,952	1,072,451	1,526,501	142.3	30,217,452	28,367,584	1,849,869	6.5
14	* LIGHT OIL (Bbl)	10,336	0	10,336	NA	344,163	326,538	17,624	NA
15	*** COAL (TON)	63,731	60,495	3,236	5.3	695,245	687,834	7,411	1.1
16	** GAS (MCF)	17,232,410	30,093,310	(12,860,900)	(42.7)	345,850,962	362,812,372	(16,961,410)	(4.7)
17	NUCLEAR (MMBTU)	18,525,867	23,506,434	(4,980,567)	(21.2)	235,447,135	243,015,500	(7,568,365)	(3.1)
<b>BTU BURNED (MMBTU)</b>									
18	HEAVY OIL	16,516,488	6,863,687	9,652,801	140.6	192,970,149	181,325,506	11,644,643	6.4
19	LIGHT OIL	55,888	0	55,888	NA	1,790,210	1,693,682	96,528	NA
20	COAL	4,898,708	6,056,367	(1,157,659)	(19.1)	58,749,974	63,321,297	(4,571,323)	(7.2)
21	GAS	22,259,386	30,093,310	(7,833,924)	(26.0)	363,861,486	372,747,844	(8,886,358)	(2.4)
22	NUCLEAR	18,525,867	23,506,434	(4,980,567)	(21.2)	235,447,135	243,015,500	(7,568,365)	(3.1)
23	TOTAL (MMBTU)	62,256,337	66,519,798	(4,263,461)	(6.4)	852,818,955	862,103,829	(9,284,874)	(1.1)
<b>GENERATION MIX (%MWH)</b>									
24	HEAVY OIL	24.81	9.45	15.37	162.7	20.39	18.93	1.45	7.7
25	LIGHT OIL	0.05	0.00	0.05	NA	0.20	0.19	0.01	NA
26	COAL	6.94	8.05	(1.11)	(13.8)	6.16	6.58	(0.41)	(6.2)
27	GAS	42.72	53.37	(10.65)	(20.0)	50.37	51.04	(0.68)	(1.3)
28	NUCLEAR	25.46	29.13	(3.66)	(12.6)	22.88	23.26	(0.38)	(1.6)
29	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
<b>FUEL COST PER UNIT</b>									
30	* HEAVY OIL (\$/Bbl)	47.3733	44.1448	3.2285	7.3	39.3658	38.3074	1.0584	2.8
31	* LIGHT OIL (\$/Bbl)	73.5234	0.0000	73.5234	NA	62.9047	62.4210	0.4838	NA
32	*** COAL (\$/TON)	44.0950	39.0990	4.9961	12.8	44.4710	37.8195	6.6515	17.6
33	** GAS (\$/MCF)	10.5992	9.3784	1.2207	13.0	8.9769	8.7428	0.2340	2.7
34	NUCLEAR (\$/MMBTU)	0.3399	0.3412	(0.0013)	(0.4)	0.3214	0.3238	(0.0023)	(0.7)
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>									
35	* HEAVY OIL	7.4544	6.8976	0.5568	8.1	6.1643	5.9930	0.1713	2.9
36	* LIGHT OIL	13.5972	0.0000	13.5972	NA	12.0933	12.0346	0.0586	NA
37	COAL	1.7545	1.6847	0.0698	4.1	1.7236	1.6921	0.0315	1.9
38	** GAS	8.2055	9.3784	(1.1729)	(12.5)	8.5325	8.5098	0.0227	0.3
39	NUCLEAR	0.3399	0.3412	(0.0013)	(0.4)	0.3214	0.3238	(0.0023)	(0.7)
40	TOTAL (\$/MMBTU)	5.1629	5.2284	(0.0656)	(1.3)	5.2682	5.1791	0.0891	1.7
<b>BTU BURNED PER KWH (BTU/KWH)</b>									
41	HEAVY OIL	9,971	9,771	199	2.0	10,120	10,083	36	0.4
42	LIGHT OIL	15,300	0	15,300	NA	9,603	9,449	154	NA
43	COAL	10,567	10,114	453	4.5	10,191	10,116	74	0.7
44	GAS	7,805	7,583	222	2.9	7,723	7,672	51	0.7
45	NUCLEAR	10,899	10,854	45	0.4	10,999	10,977	22	0.2
46	TOTAL (BTU/KWH)	9,326	8,946	380	4.2	9,117	9,058	59	0.7
<b>GENERATED FUEL COST PER KWH (¢/KWH)</b>									
47	* HEAVY OIL	7.4326	6.7399	0.6927	10.3	6.2380	6.0309	0.2072	3.4
48	* LIGHT OIL	20.8032	0.0000	20.8032	NA	11.6130	11.3715	0.2415	NA
49	COAL	1.8540	1.7039	0.1501	8.8	1.7565	1.7118	0.0447	2.6
50	** GAS	6.4044	7.1114	(0.7070)	(9.9)	6.5897	6.5291	0.0605	0.9
51	NUCLEAR	0.3705	0.3703	0.0001	0.0	0.3536	0.3554	(0.0018)	(0.5)
52	TOTAL (¢/KWH)	4.8150	4.6775	0.1376	2.9	4.8031	4.6911	0.1119	2.4

\* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

\*\* Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

\*\*\* Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS.



Florida Power & Light Company  
 SYSTEM NET GENERATION AND FUEL COST  
 ACTUAL FOR THE PERIOD/MONTH OF: DECEMBER 2005

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (#/KWH)	COST OF FUEL (\$/UNIT)
1	CAPE CANAVERAL # 1	398	104,986	41.6	84.8	74.6	9,905	#6 OIL	161,646 BBLs	6.365	1,028,877	7,745,139	7.3773	47.91
2	# 1		12,946					GAS	133,390 MCF	1.044	139,259	1,142,689	8.8266	8.57
3	# 2	398	54,936	22.0	46.3	69.4	9,944	#6 OIL	83,915 BBLs	6.365	534,119	4,020,720	7.3189	47.91
4	# 2		7,359					GAS	81,721 MCF	1.044	85,317	700,068	9.5131	8.57
5	FT. MYERS # 2	1451	183,358	17.9	27.9	55.4	9,587	GAS	1,674,099 MCF	1.050	1,757,804	14,423,647	7.8664	8.62
6	#3A	166	7,599	6.7	100.0	74.8	11,186	GAS	80,969 MCF	1.050	85,017	697,606	9.1802	8.62
7	#3A		11					#2 OIL	19 BBLs	5.806	110	1,375	12.5016	72.38
8	#3B	166	2,596	2.3	46.7	69.4	14,661	GAS	36,248 MCF	1.050	38,060	312,301	12.0301	8.62
9	#3B		0					#2 OIL	0 BBLs	5.806	0	0	0.0000	0.00
10	LAUDERDALE # 4	443	33					#2 OIL	47 BBLs	5.537	260	3,540	10.7276	75.32
11	# 4		218,767	71.5	96.8	71.5	8,628	GAS	1,241,798 MCF	1.520	1,887,533	15,488,137	7.0797	12.47
12	# 5	442	-151					#2 OIL	0 BBLs	5.537	0	0	0.0000	0.00
13	# 5		-151	-0.1	0.0	0.0	0	GAS	19,804 MCF	1.520	30,102	247,002	NA	12.47
14	MANATEE # 1	795	71,173	18.3	38.9	48.3	11,185	#6 OIL	122,379 BBLs	6.346	776,617	5,732,361	8.0541	46.84
15	# 1		32,703					GAS	243,788 MCF	1.580	385,185	3,160,632	9.6647	12.96
16	# 2	795	357,844	64.7	99.8	64.7	10,008	#6 OIL	559,779 BBLs	6.346	3,552,358	26,220,636	7.3274	46.84
17	# 2		9,008					GAS	75,335 MCF	1.580	119,030	976,700	10.8426	12.96
18	# 3	1104	0					#2 OIL	0 BBLs	0.001	0	0	0.0000	0.00
19	# 3		448,562	57.7	93.7	73.1	7,199	GAS	1,802,853 MCF	1.580	2,848,507	23,373,401	5.2107	12.96
20	MARTIN # 1	813	144,899	42.7	99.0	56.3	10,562	#6 OIL	223,383 BBLs	6.373	1,423,620	10,350,109	7.1430	46.33
21	# 1		101,992					GAS	778,960 MCF	1.520	1,184,019	9,715,458	9.5257	12.47
22	# 2	804	46,223	13.6	100.0	51.9	8,965	#6 OIL	71,192 BBLs	6.373	453,707	3,298,572	7.1362	46.33
23	# 2		31,011					GAS	157,028 MCF	1.520	238,683	1,958,511	6.3155	12.47
24	# 3	465	189,863	58.7	88.4	70.4	6,645	GAS	830,022 MCF	1.520	1,261,633	10,352,319	5.4525	12.47
25	# 4	466	205,187	63.3	95.6	73.6	7,687	GAS	1,037,636 MCF	1.520	1,577,206	12,941,751	6.3073	12.47
26	# 8		0					#2 OIL	696 BBLs	0.001	1	55,864	0.0000	80.26
27	# 8	1104	478,309	61.5	99.2	61.5	7,142	GAS	2,247,519 MCF	1.520	3,416,229	28,031,840	5.8606	12.47
28	#8A		0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
29	#8A		0					GAS	0 MCF	0.000	0	0	0.0000	0.00
30	#8B		0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
31	#8B		0					GAS	0 MCF	0.000	0	0	0.0000	0.00
32	#8C		0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
33	#8C		0					GAS	0 MCF	0.000	0	0	0.0000	0.00
34	#8D		0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
35	#8D		0					GAS	0 MCF	0.000	0	0	0.0000	0.00

Florida Power & Light Company  
 SYSTEM NET GENERATION AND FUEL COST  
 ACTUAL FOR THE PERIOD/MONTH OF: DECEMBER 2005

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)		
1 PT EVERGLADES	# 1	207	53,968	36.7	90.5	70.2	11,425	#6 OIL	97,420	BBLS	6.306	614,331	4,699,835	8.7086	48.24
2	# 1		495					GAS	5,194	MCF	1.520	7,895	64,782	13.0873	12.47
3	# 2	206	57,913	39.5	97.7	74.6	10,613	#6 OIL	97,232	BBLS	6.306	613,145	4,690,765	8.0997	48.24
4	# 2		365					GAS	3,524	MCF	1.520	5,356	43,949	12.0407	12.47
5	# 3	380	172,191	66.2	94.6	74.4	9,806	#6 OIL	262,619	BBLS	6.306	1,656,075	12,669,533	7.3578	48.24
6	# 3		6,492					GAS	63,173	MCF	1.520	96,023	787,916	12.1367	12.47
7	# 4	370	68,249	27.4	36.9	72.2	10,339	#6 OIL	107,796	BBLS	6.306	679,762	5,200,404	7.6198	48.24
8	# 4		3,722					GAS	42,333	MCF	1.520	64,346	527,991	14.1857	12.47
9 RIVIERA	# 3	270	128,797	67.0	100.0	76.2	10,047	#6 OIL	203,192	BBLS	6.360	1,292,301	9,713,626	7.5418	47.81
10	# 3		529					GAS	4,658	MCF	1.520	7,080	58,095	10.9820	12.47
11	# 4	281	112,693	56.3	100.0	74.3	9,845	#6 OIL	173,920	BBLS	6.360	1,106,131	8,314,274	7.3778	47.81
12	# 4		420					GAS	4,936	MCF	1.520	7,503	61,566	14.6585	12.47
13 SANFORD	# 3	140	-107	-0.2	100.0	0.0	0	#6 OIL	0	BBLS	6.379	0	0	0.0000	0.00
14	# 3		-107					GAS	0	MCF	1.044	0	0	0.0000	0.00
16	# 4	950	412,640	61.0	97.0	61.3	7,479	GAS	2,956,139	MCF	1.044	3,086,209	25,323,863	6.1370	8.57
17	# 5	950	466,081	68.9	100.0	68.9	7,404	GAS	3,305,614	MCF	1.044	3,451,061	28,317,653	6.0757	8.57
		**	*	**		*				*					
18 TURKEY POINT	# 1	388	131,003	48.0	98.8	72.4	9,876	#6 OIL	202,716	BBLS	6.411	1,299,612	9,548,411	7.2887	47.10
19	# 1		2,096					GAS	9,763	MCF	1.520	14,840	121,770	5.8096	12.47
		**	*	**		*				*					
20	# 2	397	151,729	56.8	87.8	71.6	10,073	#6 OIL	231,763	BBLS	6.411	1,485,833	10,916,595	7.1948	47.10
21	# 2		9,280					GAS	89,441	MCF	1.520	135,951	1,115,545	12.0210	12.47
22 CUTLER	# 5	70	-147	-0.3	100.0	0.0	0	GAS	0	MCF	1.520	0	0	0.0000	0.00
23	# 6	142	728	0.7	100.0	49.3	658	GAS	315	MCF	1.520	479	3,930	0.5399	12.47
24 FT MYERS	1-12	627	3,057	0.8	96.7	22.5	15,921	#2 OIL	8,386	BBLS	5.804	48,672	606,959	19.8547	72.38
25 LAUDERDALE	1-12	383	0					#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
26	1-12		131	0.1	99.1	9.7	30,527	GAS	2,631	MCF	1.520	3,999	32,814	25.0487	12.47
27	13-24	383	0					#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
28	13-24		145	0.1	100.0	10.8	16,359	GAS	1,561	MCF	1.520	2,372	19,463	13.4231	12.47
28 EVERGLADES	1-12	383	0					#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
30	1-12		731	0.3	92.7	45.7	32,509	GAS	15,634	MCF	1.520	23,764	194,995	26.6751	12.47

\* INCLUDES CRANKING DIESELS  
 \*\* EXCLUDES CRANKING DIESELS

Florida Power & Light Company  
 SYSTEM NET GENERATION AND FUEL COST  
 ACTUAL FOR THE PERIOD/MONTH OF: DECEMBER 2005

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	250	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
2 # 1		7,645	4.4	83.4	44.3	16,951	GAS	124,131 MCF	1.044	129,593	1,063,374	13.9094	8.57
3 # 2	250	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
4 # 2		11,563	6.7	83.3	47.6	14,644	GAS	162,194 MCF	1.044	169,331	1,389,444	12.0163	8.57
5 ST JOHNS (1) # 1	(A) 130	(B) 72,703	76.5	83.2	93.2	(B) 9,756	PET COKE / COAL	30,498 TONS	23.256	709,261	1,340,007	1.8431	43.94
6 # 1							COAL ONLY	22,399 TONS	23.511	526,623	1,035,711		46.24
7 # 1		519					#2 OIL	878 BBLs	5.763	5,061	68,260	13.1572	77.72
8 # 2	(A) 112	(B) 80,400	103.3	99.9	103.3	(B) 9,659	PET COKE / COAL	33,233 TONS	23.368	776,589	1,470,214	1.8286	44.24
							COAL ONLY	25,563 TONS	23.511	601,012	1,182,052		46.24
9 # 2		179					#2 OIL	301 BBLs	5.763	1,732	23,355	13.0257	77.72
10 SCHERER (1) # 4	(A) 625	(B) 310,478	72.9	99.4	72.9	10,992	COAL	3,412,858 MMBTU	(C) (2) ---	3,412,858	5,784,380	1.8631	1.69
11 # 4		5					#2 OIL	9 BBLs	5.817	52	568	11.8240	63.06
12 TURKEY POINT # 3	717	505,654	101.3	97.8	101.3	10,851	NUCLEAR	5,486,910 MMBTU	---	5,486,910	1,800,263	0.3560	0.33
13 # 4	717	523,542	104.9	100.0	104.9	10,773	NUCLEAR	5,640,153 MMBTU	---	5,640,153	1,946,863	0.3719	0.35
14 ST LUCIE # 1	853	154,971	25.7	26.3	88.0	11,320	NUCLEAR	1,754,282 MMBTU	---	1,754,282	606,737	0.3915	0.35
	***	***	****	****	****	***		***					
15 # 2	726	515,573	100.2	100.0	100.2	10,948	NUCLEAR	5,644,522 MMBTU	---	5,644,522	1,943,206	0.3769	0.34
16													
17													
18 SYSTEM TOTALS	20,717	6,675,389	----	----	----	9,326	----	2,609,288 BBLs	----	62,256,337	321,421,785	4.8150	----
19								17,232,410 MCF					
20 *** EXCLUDES PARTICIPANTS								3,412,858 MMBTU	COAL (C)				
21 **** INCLUDES PARTICIPANTS								63,731 TONS	COAL (C)				
22													
23								18,525,867 MMBTU	NUCLEAR				

(1) COAL DATA IS REPORTED ON A CALENDAR BASIS. OTHER DATA IS FISCAL.  
 (A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.  
 (2) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JANUARY 05 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

Florida Power & Light Company  
**SYSTEM NET GENERATION AND FUEL COST**  
 ACTUAL FOR THE PERIOD/MONTH OF: TOTAL PERIOD 2005

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)		
				(1)	(1)	(1)										
1	CAPE CANAVERAL	# 1	398	924,473	34.8	87.4	62.4	10,212	#6 OIL	1,436,772	BBLS	6.401	9,197,145	56,811,176	6.1452	39.54
2		# 1		276,248					GAS	2,939,077	MCF	1.043	3,064,026	27,053,905	9.7933	9.20
3		# 2	398	973,803	36.9	89.8	61.4	10,261	#6 OIL	1,519,761	BBLS	6.404	9,732,189	57,656,450	5.9208	37.94
4		# 2		298,426					GAS	3,186,886	MCF	1.043	3,322,582	29,368,401	9.8411	9.22
5	FT. MYERS	# 2	1467	9,472,096	76.0	86.0	83.3	7,069	GAS	64,722,202	MCF	1.035	66,957,470	560,834,511	5.9209	8.67
6		#3A	163	147,277	11.8	92.8	82.7	10,526	GAS	1,496,626	MCF	1.036	1,550,233	13,359,728	9.0712	8.93
7		#3A		15,058					#2 OIL	26,372	BBLS	5.806	153,115	1,572,716	10.4444	59.64
8		#3B	163	149,815	11.8	88.9	82.0	11,193	GAS	1,619,707	MCF	1.035	1,676,938	14,335,803	9.5690	8.85
9		#3B		12,339					#2 OIL	23,291	BBLS	5.806	135,228	1,399,666	11.3434	60.09
10	LAUDERDALE	# 4	438	37,282					#2 OIL	52,562	BBLS	5.537	291,035	3,411,346	9.1501	64.90
11		# 4		2,915,987	79.3	95.3	81.7	8,034	GAS	21,936,417	MCF	1.068	23,435,915	196,818,372	6.7496	8.97
12		# 5	442	42,118					#2 OIL	60,051	BBLS	5.537	332,503	4,080,630	9.6886	67.95
13		# 5		2,316,043	63.5	75.4	83.0	7,804	GAS	17,385,533	MCF	1.039	18,071,339	146,787,484	6.3379	8.44
14	MANATEE	# 1	802	1,904,515	30.7	70.9	51.1	10,297	#6 OIL	3,068,606	BBLS	6.391	19,610,051	113,709,225	5.9705	37.06
15		# 1		213,721					GAS	2,125,405	MCF	1.086	2,308,755	18,250,202	8.5393	8.59
16		# 2	802	3,157,984	49.3	94.9	55.1	10,060	#6 OIL	4,977,025	BBLS	6.383	31,767,879	199,059,030	6.3034	40.00
17		# 2		242,783					GAS	2,479,273	MCF	1.043	2,586,622	20,942,947	8.6262	8.45
18		#3		7,950					#2 OIL	0	BBLS	0.000	0	0		
19		#3		4,207,836					GAS	28,091,025	MCF	1.074	30,157,147	272,073,157		
20	MARTIN	# 1	813	1,483,018	34.0	72.8	55.8	10,417	#6 OIL	2,340,305	BBLS	6.405	14,990,477	95,490,527	6.4389	40.80
21		# 1		911,516					GAS	9,172,143	MCF	1.085	9,954,340	88,375,407	9.6954	9.64
22		# 2	795	2,015,963	45.4	94.1	52.6	10,161	#6 OIL	3,146,262	BBLS	6.403	20,146,402	118,545,606	5.8803	37.68
23		# 2		1,124,292					GAS	11,216,300	MCF	1.049	11,763,135	100,865,860	8.9715	8.99
24		# 3	465	3,152,687	80.2	92.5	83.3	7,246	GAS	21,550,219	MCF	1.060	22,843,515	193,074,021	6.1241	8.96
25		# 4	466	2,632,717	66.8	76.7	86.9	7,276	GAS	17,876,211	MCF	1.072	19,154,640	165,470,466	6.2852	9.26
28		#8A	163	3,455					#2 OIL	6,805	BBLS	6.357	43,259	469,364	13.5851	68.97
29		#8A		132,937	20.9	30.1	67.9	13,261	GAS	1,699,902	MCF	1.039	1,765,382	13,253,438	9.9697	7.80
30		#8B	163	5,147					#2 OIL	10,368	BBLS	6.310	65,423	712,314	13.8394	68.70
31		#8B		103,997	16.7	23.8	71.2	12,985	GAS	1,300,032	MCF	1.040	1,351,858	10,159,207	9.7687	7.81
32		#8C		5,257					#2 OIL	15,912	BBLS	1.594	25,370	1,035,214	19.6921	65.06
33		#8C		131,059	20.9	100.0	74.3	10,540	GAS	1,355,194	MCF	1.041	1,411,357	10,623,101	8.1056	7.84
34		#8D		4,963					#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
35		#8D		113,102	18.1	100.0	75.0	0	GAS	0	MCF	0.000	0	0	0.0000	0.00

Florida Power & Light Company  
 SYSTEM NET GENERATION AND FUEL COST  
 ACTUAL FOR THE PERIOD/MONTH OF: TOTAL PERIOD 2005

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 PT EVERGLADES # 1	212	505,091	28.4	82.4	61.8	11,152	#6 OIL	877,906 BBLs	6.364	5,587,124	34,502,049	6.8309	39.30
2 # 1		6,717					GAS	113,128 MCF	1.065	120,479	1,022,283	15.2193	9.04
3 # 2	212	608,968	35.1	80.8	65.5	10,613	#6 OIL	1,006,373 BBLs	6.363	6,403,456	42,960,180	7.0546	42.69
4 # 2		21,811					GAS	277,235 MCF	1.049	290,837	2,583,845	11.8465	9.32
5 # 3	392	1,407,949	48.3	83.7	67.2	10,241	#6 OIL	2,223,403 BBLs	6.368	14,158,379	91,681,174	6.5117	41.23
6 # 3		179,735					GAS	1,989,077 MCF	1.057	2,101,600	17,596,677	9.7903	8.85
7 # 4	380	1,406,368	49.4	87.6	67.9	10,322	#6 OIL	2,245,658 BBLs	6.370	14,305,350	89,656,968	6.3751	39.92
8 # 4		174,610					GAS	1,914,537 MCF	1.052	2,013,751	16,835,525	9.6418	8.79
9 RIVIERA # 3	283	1,099,617	47.1	87.3	66.9	10,259	#6 OIL	1,765,991 BBLs	6.354	11,220,424	70,857,018	6.4438	40.12
10 # 3		6,885					GAS	123,620 MCF	1.058	130,780	1,079,485	15.6788	8.73
11 # 4	286	1,000,782	41.5	75.7	60.8	10,010	#6 OIL	1,570,305 BBLs	6.348	9,967,925	62,065,337	6.2017	39.52
12 # 4		13,996					GAS	180,350 MCF	1.054	190,062	1,622,831	11.5950	9.00
13 SANFORD # 3	140	193,788	16.2	91.0	54.5	11,713	#6 OIL	349,423 BBLs	6.394	2,234,099	12,416,525	6.4073	35.53
14 # 3		2,490					GAS	62,242 MCF	1.044	64,973	597,927	24.0131	9.61
15 # 4		0					#6 OIL	0 BBLs		0	0	0.0000	0.00
16 # 4	986	6,836,039	83.0	97.0	84.0	7,208	GAS	47,237,866 MCF	1.040	49,120,197	414,014,604	6.0564	8.76
17 # 5	927	6,356,486	77.2	92.0	78.1	7,231	GAS	44,210,968 MCF	1.040	45,966,859	387,067,060	6.0893	8.76
18 TURKEY POINT # 1	394	1,234,191	44.9	89.1	59.0	10,125	#6 OIL	1,914,421 BBLs	6.410	12,270,683	73,422,062	5.9490	38.35
19 # 1		281,498					GAS	2,937,737 MCF	1.047	3,075,345	27,207,339	9.6652	9.26
20 # 2	398	1,152,547	42.6	78.9	60.5	10,098	#6 OIL	1,775,241 BBLs	6.410	11,378,566	70,700,804	6.1343	39.83
21 # 2		318,012					GAS	3,270,517 MCF	1.061	3,470,894	31,991,837	10.0599	9.78
22 CUTLER # 5	70	67,207	11.3	98.2	65.9	12,866	GAS	827,658 MCF	1.045	864,659	7,575,603	11.2720	9.15
23 # 6	142	112,798	9.3	85.0	46.3	12,475	GAS	1,351,565 MCF	1.041	1,407,166	11,462,582	10.1620	8.48
24 FT MYERS 1-12	627	21,971	0.5	99.5	25.2	15,384	#2 OIL	58,236 BBLs	5.804	338,003	3,574,313	16.2683	61.38
25 LAUDERDALE 1-12	383	4,955					#2 OIL	18,491 BBLs	5.537	102,384	975,283	19.6828	52.74
26 1-12		50,087	1.8	95.1	29.7	21,228	GAS	1,020,129 MCF	1.045	1,066,057	9,562,995	19.0928	9.37
27 13-24	383	5,939					#2 OIL	14,629 BBLs	5.537	81,001	789,019	13.2854	53.94
28 13-24		50,689	1.9	97.8	30.6	15,154	GAS	746,605 MCF	1.041	777,129	6,469,531	12.7632	8.67
29 EVERGLADES 1-12	383	2,754					#2 OIL	9,521 BBLs	5.537	52,718	534,637	19.4131	56.15
30 1-12		41,078	1.5	93.3	32.2	18,678	GAS	724,774 MCF	1.057	765,998	7,017,803	17.0841	9.68

\* INCLUDES CRANKING DIESELS  
 \*\* EXCLUDES CRANKING DIESELS

Florida Power & Light Company  
 SYSTEM NET GENERATION AND FUEL COST  
 ACTUAL FOR THE PERIOD/MONTH OF: TOTAL PERIOD 2005

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 PUTNAM # 1	250	2,243					#2 OIL	4,069 BBLs	5.809	23,637	186,072	8.2957	45.73
2 # 1		392,422	18.9	94.6	66.9	10,683	GAS	4,030,151 MCF	1.040	4,192,674	35,362,538	9.0114	8.77
3 # 2	250	3,478					#2 OIL	5,928 BBLs	5.809	34,436	271,082	7.7942	45.73
4 # 2		317,051	15.3	81.5	61.2	10,538	GAS	3,207,122 MCF	1.042	3,343,192	29,382,800	9.2675	9.16
5 ST JOHNS (1) # 1	(A) 130	(B) 822,483	74.4	79.8	92.7	(B) 9,768	PET COKE / COAL	328,452 TONS	24.459	8,033,541	14,652,712	1.7815	44.61
6 # 1							COAL ONLY	266,176 TONS	23.643	6,293,313	12,519,820		47.04
7 # 1		6,310					#2 OIL	10,711 BBLs	5.763	61,728	713,883	11.3126	66.65
8 # 2	(A) 130	(B) 904,025	98.8	97.7	100.4	(B) 9,591	PET COKE / COAL	366,793 TONS	23.638	8,670,353	16,265,545	1.7992	44.35
9 # 2							COAL ONLY	292,285 TONS	23.669	6,918,120	13,752,886		47.05
10 SCHERER # 4	(A) 648	4,038,552	75.5	98.0	76.5	10,411	COAL	42,046,080 MMBTU	---	(C) 42,046,080	70,343,677	1.7418	1.67
11 # 4		915					#2 OIL	1,540 BBLs	5.817	8,958	83,609	9.1346	54.29
12 TURKEY POINT # 3	717	5,784,569	95.3	92.9	100.2	11,044	NUCLEAR	63,883,535 MMBTU	---	63,883,535	20,938,455	0.3620	0.33
13 # 4	717	4,239,236	69.8	68.3	98.5	11,079	NUCLEAR	46,968,164 MMBTU	---	46,968,164	15,237,994	0.3595	0.32
14 ST LUCIE # 1	853	6,086,208	82.8	81.9	100.7	10,862	NUCLEAR	66,110,253 MMBTU	---	66,110,253	19,760,905	0.3247	0.30
15 # 2	726	5,295,540	84.6	85.2	98.4	11,044	NUCLEAR	58,485,184 MMBTU	---	58,485,184	19,745,930	0.3729	0.34
16													
17													
18 SYSTEM TOTALS	18,957	93,539,998	----	----	----	9,117	----	30,561,615 BBLs	----	852,818,955	4,492,787,701	4.8031	----
19								345,850,962 MCF					
20 *** EXCLUDES PARTICIPANTS								42,046,080 MMBTU	COAL (C)				
21 **** INCLUDES PARTICIPANTS								695,245 TONS	COAL (C)				
22													
23								235,447,135 MMBTU	NUCLEAR				
(1) CALCULATED ON CALENDAR MONTH/PERIOD.													
GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH/PERIOD. OTHER DATA IS FISCAL.													
(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.													



	MONTH OF DEC 2005							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
AMOUNT			%	AMOUNT			%	
<b>43 PURCHASES</b>	<b>COAL SCHERER</b>							
44 UNITS (MMBTU)	3,689,738	4,536,385	-846,647	-19	44,668,032	48,454,404	-3,786,372	-8
45 U. COST (\$/MMBTU)	1.7297	1.6595	0.0702	4.2000	1.7096	1.6175	0.0921	5.7000
46 AMOUNT (\$)	6,382,296	7,528,000	-1,145,704	-15	76,365,455	78,376,000	-2,010,545	-3
<b>47 BURNED</b>								
48 UNITS (MMBTU)	3,412,858	4,538,398	-1,125,540	-25	42,046,080	48,346,798	-6,300,718	-13
49 U. COST (\$/MMBTU)	1.6804	1.6594	0.0210	1.3000	1.6446	1.6162	0.0284	1.8000
50 AMOUNT (\$)	5,735,028	7,531,000	-1,795,972	-24	69,150,935	78,138,257	-8,987,322	-12
<b>51 ENDING INVENTORY</b>								
52 UNITS (MMBTU)	4,087,808	4,630,640	-542,832	-12	4,087,808	4,630,640	-542,832	-12
53 U. COST (\$/MMBTU)	1.6759	1.6440	0.0319	1.9000	1.6759	1.6440	0.0319	1.9000
54 AMOUNT (\$)	6,850,654	7,613,000	-762,346	-10	6,850,654	7,613,000	-762,346	-10
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
<b>57 PURCHASES</b>	<b>GAS</b>							
58 UNITS (MMBTU)	22,300,376	30,093,310	-7,792,934	-26	364,580,520	366,943,023	-2,362,503	-1
59 U. COST (\$/MMBTU)	8.1995	9.3784	-1.1789	-12.6000	8.5512	8.0651	0.4861	6.0000
60 AMOUNT (\$)	182,851,204	282,228,031	-99,376,827	-35	3,117,613,170	2,959,415,646	158,197,524	5
<b>61 BURNED</b>								
62 UNITS (MMBTU)	22,259,386	30,093,310	-7,833,924	-26	364,558,782	366,943,023	-2,384,241	-1
63 U. COST (\$/MMBTU)	8.2055	9.3784	-1.1729	-12.5000	8.5309	8.0651	0.4658	5.8000
64 AMOUNT (\$)	182,649,214	282,228,031	-99,578,817	-35	3,110,007,512	2,959,415,646	150,591,866	5
<b>65 ENDING INVENTORY</b>								
66 UNITS (MMBTU)	995,945	0	995,945	100	995,945	0	995,945	100
67 U. COST (\$/MMBTU)	14.0190	0.0000	14.0190	100.0000	14.0190	0.0000	14.0190	100.0000
68 AMOUNT (\$)	13,962,172	0	13,962,172	100	13,962,172	0	13,962,172	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
<b>71 BURNED</b>	<b>NUCLEAR</b>							
72 UNITS (MMBTU)	18,525,867	23,506,434	-4,980,567	-21	235,447,135	256,117,477	-20,670,342	-8
73 U. COST (\$/MMBTU)	0.3399	0.3412	-0.0013	-0.4000	0.3214	0.3141	0.0073	2.3000
74 AMOUNT (\$)	6,297,069	8,020,000	-1,722,931	-22	75,674,575	80,433,917	-4,759,342	-6
<b>75 BURNED</b>	<b>PROPANE</b>							
76 UNITS (GAL)	5,645	100	5,545	100.0 +	38,177	1,200	36,977	100.0 +
77 UNIT COST (\$/GAL)	1.5919	1.0000	0.5919	59.2000	1.5181	1.0000	0.5181	51.8000
78 AMOUNT (\$)	8,986	100	8,886	100.0 +	57,957	1,200	56,757	100.0 +
<b>LINES 9 &amp; 23 EXCLUDE</b>	<b>BARRELS, \$</b>				<b>10,498 BARRELS, \$ 482,368</b>			
<b>PERIOD-TO-DATE.</b>								
<b>LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF</b>	<b>\$ 1,582,450 CURRENT MONTH AND</b>				<b>\$ 19,921,706 PERIOD-TO-DATE.</b>			



**SCHEDULE A - NOTES**

Dec-05

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS SANFORD - FUELS RECEIVABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
388	\$17,226.30	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT SANFORD - INVENTORY ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT
(95)	(\$4,551.83)	CANAVERAL - TEMP/CAL ADJUSTMENT
171	\$8,054.33	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
		MANATEE - TEMP/CAL ADJUSTMENT
2,000	\$92,665.82	MARTIN - MAINTENANCE ADJUSTMENT
		MARTIN - TEMP/CAL ADJUSTMENT
<b>2,464</b>	<b>113,395</b>	<b>TOTAL</b>
<b>COAL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON COAL</b>
	\$ 224,413.40	SCHERER COAL CAR DEPRECIATION

**SCHEDULE A - NOTES**

**SJRPP - PET COKE**

Adjusted Month	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05
Date of Survey	-	-	3/1/2005	-	-	-
Tons per survey	-	-	149,238.30	-	-	-
Tons per books	-	-	129,548.70	-	-	-
Tons Difference	-	-	19,689.60	-	-	-
Adjustment tons within 3% of survey	-	-	3,042.49	-	-	-
Adjustment \$ (20% ownership)	-	-	\$ 83,364.23	-	-	-

**SJRPP - PET COKE**

Adjusted Month	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
Date of Survey	-	-	-	9/10/2005	-	-
Tons per survey	-	-	-	116527.9	-	-
Tons per books	-	-	-	115,076	-	-
Tons Difference	-	-	-	1,452	-	-
Adjustment tons within 3% of survey	-	-	-	1.2460%	-	-
Adjustment \$ (20% ownership)	-	-	-	<3% No adj required	-	-

**SCHEDULE A - NOTES**

**SJRPP - COAL**

Adjusted Month	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05
Date of Survey	-	-	3/1/2005	-	-	-
Tons per survey	-	-	335,714.80	-	-	-
Tons per books	-	-	344,756.40	-	-	-
Tons Difference	-	-	(9,041.60)	-	-	-
Adjustment tons within 3% of survey	-	-	-2.6932%	-	-	-
Adjustment \$ (20% ownership)	-	-	<3% No adj required	-	-	-

**SJRPP - COAL**

Adjusted Month	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
Date of Survey	-	-	-	9/10/2005	-	-
Tons per survey	-	-	-	512991.7	-	-
Tons per books	-	-	-	510892.67	-	-
Tons Difference	-	-	-	2099.03	-	-
Adjustment tons within 3% of survey	-	-	-	0.4092%	-	-
Adjustment \$ (20% ownership)	-	-	-	<3% No adj required	-	-

**SCHERER 4**

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-05	(306,352)	(486,761.96)
Feb-05	-	-
Mar-05	-	-
Apr-05	(99,984)	(\$152,209.35)
May-05	-	-
Jun-05	-	-
Jul-05	126,387	\$206,897.76
Aug-05	-	-
Sep-05	-	-
Oct-05	107,107	\$181,534.55
Nov-05	-	-
Dec-05	-	-

COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF DECEMBER 2005

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) x (6)(b)	GAIN FROM OFF-SYSTEM SALES \$
					(a) FUEL COST	(b) TOTAL COST			
ESTIMATED:									
ST. LUCIE RELIABILITY	OS	265,000	0	265,000	4.344	5.579	11,510,900	14,785,000	2,588,200
		44,576	0	44,576	0.363	0.000	162,025	162,025	0
<b>TOTAL</b>		<b>309,576</b>	<b>0</b>	<b>309,576</b>	<b>3.771</b>	<b>4.828</b>	<b>11,672,925</b>	<b>14,947,025</b>	<b>2,588,200</b>
ACTUAL:									
ECONOMY **		0	0	0	0.000	0.000	0	0	0
FMPA (SL 1)		0	0	0	0.000	0.000	0	0	0
CUC (SL 1)		0	0	0	0.000	0.000	0	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		0	0	0	0.000	0.000	0	0	0
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	ST	0	0	0	0.000	0.000	0	0	0
FLORIDA KEYS ELECTRIC COOPERATIVE		21	0	21	1.682	1.682	353	353	0
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	11,425	0	11,425	5.486	8.947	740,972	1,022,175	269,544
AMERICAN ELECTRIC POWER SERVICE CORP.	OS	0	0	0	0.000	0.000	0	0	0
AQUILA MERCHANT SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0
BP ENERGY COMPANY	OS	0	0	0	0.000	0.000	0	0	0
CALPINE ENERGY SERVICES, L.P.	OS	0	0	0	0.000	0.000	0	0	0
CARGILL POWER MARKETS, LLC	OS	27,935	0	27,935	6.110	8.162	1,706,874	2,280,114	572,984
CAROLINA POWER & LIGHT COMPANY	OS	0	0	0	0.000	0.000	0	0	0
CINCINNATI GAS & ELECTRIC CO	OS	205	0	205	9.168	10.250	18,795	21,913	2,218
COBB ELECTRIC MEMBERSHIP CORP.	OS	12,163	0	12,163	8.107	8.417	742,830	1,023,730	269,304
CONOCO PHILLIPS, INC.	OS	0	0	0	0.000	0.000	0	0	0
CONSTELLATION POWER SOURCE, INC.	OS	0	0	0	0.000	0.000	0	0	0
CORAL POWER, LLC	OS	0	0	0	0.000	0.000	0	0	0
DUKE ENERGY TRADING & MARKETING, LLC	OS	0	0	0	0.000	0.000	0	0	0
DUKE POWER, a division of Duke Energy Corp.	OS	0	0	0	0.000	0.000	0	0	0
EL PASO MERCHANT ENERGY, LP	OS	0	0	0	0.000	0.000	0	0	0
ENERGY AUTHORITY, THE	OS	34,028	0	34,028	7.032	9.091	2,392,721	3,093,582	656,147
ENTERGY-KOCH TRADING, LP	OS	0	0	0	0.000	0.000	0	0	0
EXELON GENERATION COMPANY, LLC	OS	0	0	0	0.000	0.000	0	0	0
FLORIDA MUNICIPAL POWER AGENCY - EAST	OS	7,650	0	7,650	8.002	9.205	564,139	648,975	84,836
FLORIDA POWER CORPORATION	OS	5,500	0	5,500	6.743	6.832	370,875	474,759	86,729
GAINESVILLE REGIONAL UTILITIES	OS	0	0	0	0.000	0.000	0	0	0
HARDEE POWER PARTNERS LIMITED	OS	0	0	0	0.000	0.000	0	0	0
HOMESTEAD, CITY OF	OS	435	0	435	9.063	11.436	39,422	49,747	9,333
HOMESTEAD, CITY OF	AF	0	0	0	0.000	0.000	0	0	0
JACKSONVILLE ELECTRIC AUTHORITY	OS	0	0	0	0.000	0.000	0	0	0
LAKELAND, CITY OF	OS	0	0	0	0.000	0.000	0	0	0
LAKE WORTH, CITY OF	OS	0	0	0	0.000	0.000	0	0	0
LG & E ENERGY MARKETING, INC.	OS	0	0	0	0.000	0.000	0	0	0
MERRILL LYNCH COMMODITIES, INC.	OS	1,414	0	1,414	8.273	10.400	116,974	147,050	30,076
MIRANT AMERICAS ENERGY MARKETING, LP	OS	0	0	0	0.000	0.000	0	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	295	0	295	8.737	11.305	25,776	33,350	7,575
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	0	0	0	0.000	0.000	0	0	0
NSB - CAPACITY	OS	0	0	0	0.000	0.000	0	0	0
NSB - TRANSMISSION	OS	0	0	0	0.000	0.000	0	0	0
NORTHERN STATES POWER COMPANY	OS	0	0	0	0.000	0.000	0	0	0
NRG POWER MARKETING, INC.	OS	0	0	0	0.000	0.000	0	0	0
OCLETHORPE POWER CORPORATION	OS	11,492	0	11,492	6.602	8.889	781,651	1,021,566	235,449
ORLANDO UTILITIES COMMISSION	OS	3,000	0	3,000	7.031	8.653	210,924	259,600	41,853
PROGRESS VENTURES, INC.	OS	71,692	0	71,692	5.345	7.459	3,832,223	5,347,615	1,493,656
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0	0	0.000	0.000	0	0	0
RELIANT ENERGY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0
RIDGE GENERATING STATION	OS	0	0	0	0.000	0.000	0	0	0
SELECT ENERGY, INC.	OS	0	0	0	0.000	0.000	0	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	67,113	0	67,113	7.696	9.566	5,145,044	6,420,357	1,275,313
SEMINOLE ELECTRIC COOPERATIVE, INC.	AF	0	0	0	0.000	0.000	0	0	0
SEMPRA ENERGY TRADING CORP.	OS	0	0	0	0.000	0.000	0	0	0
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	0	0	0	0.000	0.000	0	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	78,885	0	78,885	8.550	11.385	6,744,522	8,941,100	1,685,078
SOUTHERN COMPANY FLORIDA LLC	OS	0	0	0	0.000	0.000	0	0	0
TALLAHASSEE, CITY OF	OS	0	0	0	0.000	0.000	0	0	0
TALLAHASSEE, CITY OF	AF	0	0	0	0.000	0.000	0	0	0
TALLAHASSEE, CITY OF - CAPACITY	AF	0	0	0	0.000	0.000	0	0	0
TAMPA ELECTRIC COMPANY	OS	54,405	0	54,405	6.609	8.637	3,595,781	4,698,710	985,952
TEC - CAPACITY	OS	0	0	0	0.000	0.000	0	0	0
TAMPA ELECTRIC COMPANY	AF	0	0	0	0.000	0.000	0	0	0
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0
TENNESSEE VALLEY AUTHORITY	OS	32,157	0	32,157	7.384	10.170	2,374,615	3,270,400	829,866
TRACTEBEL ENERGY MARKETING, INC.	OS	0	0	0	0.000	0.000	0	0	0
TXU ENERGY TRADING COMPANY	OS	0	0	0	0.000	0.000	0	0	0
VIRGINIA ELECTRIC & POWER CO.	OS	0	0	0	0.000	0.000	0	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0	0	0.000	0.000	0	0	0
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0	0	0
ST. LUCIE PARTICIPATION SUB-TOTAL		0	0	0	0.000	0.000	0	0	0
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		419,213	0	419,213	7.014	9.245	29,404,492	38,754,187	8,536,117
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)							0		
<b>SUBTOTAL</b>		<b>419,213</b>	<b>0</b>	<b>419,213</b>	<b>7.014</b>	<b>9.245</b>	<b>29,404,492</b>	<b>38,754,187</b>	<b>8,536,117</b>
Gas Turbine Maintenance Revenue Reclassified to Base Revenue							(68,483)		
PP ADJ-Gas Turbine Rev Reclassified to Base Revenue							0		
<b>TOTAL</b>		<b>419,213</b>	<b>0</b>	<b>419,213</b>	<b>7.014</b>	<b>9.245</b>	<b>29,336,009</b>	<b>38,754,187</b>	<b>8,536,117</b>
2005 3-YR AVERAGE THRESHOLD									15,370,850
Difference of Threshold vs Actual									5,651,172
20% FPL Share									1,130,234
Oil system sales gains net of incentive									7,405,883.2
CURRENT MONTH:									
DIFFERENCE		109,637	0	109,637	3.244	4.416	17,731,567	23,807,162	5,947,917
DIFFERENCE (%)		35	0	35	86.023	91.468	152	159	230
PERIOD TO DATE:									
ACTUAL		2,152,593	-	2,152,593	4	6	93,845,840	119,969,189	21,022,022
ESTIMATED		2,218,830	-	2,218,830	4	5	85,154,696	104,744,411	13,420,043
DIFFERENCE		(66,237)	-	(66,237)	1	1	8,691,144	15,224,777	7,601,978
DIFFERENCE (%)		(3)	-	(3)	14	18	10	15	57

\* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

\*\* TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =

0

POWER SOLD  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR YTD 2005

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) x (6)(b)	GAIN FROM OFF-SYSTEM SALES \$
					(a) FUEL COST	(b) TOTAL COST			
ESTIMATED:									
ST. LUCIE RELIABILITY	OS	1,779,188	0	1,779,188	4.686	0.018	83,376,923	142,655,000	11,720,950
		439,642	0	439,642	0.391	0.391	1,717,157	1,717,157	0
TOTAL		2,218,830	0	2,218,830	3.835	6.493	85,094,080	144,069,889	11,720,950
ACTUAL:									
ECONOMY **		0	0	0	-	-	0	0	0
FMPA (SL 1)		262,204	0	262,204	0.435	0.435	1,140,185	1,140,185	0
COIC (SL 1)		156,041	0	156,041	0.379	0.379	591,282	591,282	0
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		0	0	0	-	-	0	0	0
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	ST	0	0	0	-	-	0	0	0
FLORIDA KEYS ELECTRIC COOPERATIVE		25,728	0	25,728	9.800	9.800	2,521,459	2,521,459	0
ALABAMA ELECTRIC COOPERATIVE INC.	OS	38,135	0	38,135	5.164	6.906	1,865,959	2,495,550	578,498
AMERICAN ELECTRIC POWER SERVICE CORP.	OS	0	0	0	-	-	0	0	0
AGUILA MERCHANT SERVICES, INC.	OS	0	0	0	-	-	0	0	0
BP ENERGY COMPANY	OS	0	0	0	-	-	0	0	0
CALPINE ENERGY SERVICES, L.P.	OS	0	0	0	-	-	0	0	0
CARGILL POWER MARKETS, LLC	OS	0	0	0	-	-	0	0	0
CAROLINA POWER & LIGHT COMPANY	OS	61,114	0	61,114	4.624	6.185	2,826,206	3,779,936	867,000
CINCINNATI GAS & ELECTRIC CO.	OS	1,273	0	1,273	4.619	6.219	58,905	78,174	18,967
COBB ELECTRIC MEMBERSHIP CORP.	OS	537	0	537	6.108	7.926	32,798	42,564	8,167
CONOCO PHILLIPS, INC.	OS	76,755	0	76,755	4.085	5.512	3,135,241	4,230,360	945,057
CONSTELLATION POWER SOURCE, INC.	OS	459	0	459	3.302	4.507	15,154	20,685	4,523
CORAL POWER, LLC	OS	0	0	0	-	-	0	0	0
DUKE ENERGY TRADING & MARKETING, LLC	OS	0	0	0	-	-	0	0	(3,824)
DUKE POWER, a division of Duke Energy Corp.	OS	0	0	0	-	-	0	0	0
EL PASO MERCHANT ENERGY, LP	OS	0	0	0	-	-	0	0	0
ENERGY AUTHORITY, THE	OS	158,225	0	158,225	4.859	6.210	7,688,501	9,826,236	1,812,293
ENERGY-KOCH TRADING, LP	OS	0	0	0	-	-	0	0	0
EXELON GENERATION COMPANY, LLC	OS	0	0	0	-	-	0	0	0
FLORIDA MUNICIPAL POWER AGENCY - EAST	OS	0	0	0	-	-	0	0	0
FLORIDA POWER CORPORATION	OS	23,710	0	23,710	7.087	8.216	1,690,305	1,948,019	267,714
GAINESVILLE REGIONAL UTILITIES	OS	69,038	0	69,038	7.076	8.495	4,885,411	5,858,888	778,486
HARDEE POWER PARTNERS LIMITED	OS	75	0	75	3.985	4.384	2,998	3,299	299
HOMESTEAD, CITY OF	OS	0	0	0	-	-	0	0	0
HOMESTEAD, CITY OF	AF	13,040	0	13,040	8.374	9.276	1,091,996	1,209,585	82,080
JACKSONVILLE ELECTRIC AUTHORITY	OS	7	0	7	19.343	21.243	1,354	1,487	133
LAKELAND, CITY OF	OS	22,400	0	22,400	5.763	5.763	1,291,008	1,291,008	(28,833)
LAKE WORTH, CITY OF	OS	0	0	0	-	-	0	0	0
LG & E ENERGY MARKETING, INC.	OS	0	0	0	-	-	0	0	0
MERRILL LYNCH COMMODITIES, INC.	OS	32	0	32	5.259	6.800	1,683	2,176	(64,687)
MIRANT AMERICAS ENERGY MARKETING, LP	OS	7,281	0	7,281	5.867	5.867	309,686	428,007	104,101
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0	0	-	-	0	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	2,329	0	2,329	5.106	6.676	118,913	155,474	31,037
NSB - CAPACITY	OS	874	0	874	7.361	8.713	64,335	76,149	9,582
NSB - TRANSMISSION	OS	0	0	0	-	-	0	0	0
NORTHERN STATES POWER COMPANY	OS	0	0	0	-	-	0	0	0
NRG POWER MARKETING, INC.	OS	0	0	0	-	-	0	0	0
OGLETHORPE POWER CORPORATION	OS	110,871	0	110,871	4.247	5.567	4,708,757	6,172,052	1,219,698
ORLANDO UTILITIES COMMISSION	OS	30,660	0	30,660	5.631	6.855	1,726,506	2,101,630	276,535
PROGRESS VENTURES, INC.	OS	145,622	0	145,622	4.399	6.065	6,406,422	8,831,529	2,260,785
REEDY CREEK IMPROVEMENT DISTRICT	OS	45	0	45	11.692	13.222	5,261	5,950	689
RELIANT ENERGY SERVICES, INC.	OS	105	0	105	4.566	7.000	4,794	7,350	2,556
RIOGE GENERATING STATION	OS	0	0	0	-	-	0	0	0
SELECT ENERGY, INC.	OS	0	0	0	-	-	0	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	230,900	0	230,900	5.803	7.856	13,399,030	18,138,887	3,070,624
SEMINOLE ELECTRIC COOPERATIVE, INC.	AF	75	0	75	14.443	36.101	10,832	27,076	1,343
SEMPRA ENERGY TRADING CORP.	OS	2,015	0	2,015	2.651	3.852	53,414	77,620	18,547
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	3,657	0	3,657	2.683	3.422	98,134	125,150	17,582
SOUTHERN COMPANY SERVICES, INC.	OS	230,176	0	230,176	5.499	7.096	12,656,674	16,333,314	2,916,868
SOUTHERN COMPANY FLORIDA LLC	OS	0	0	0	-	-	0	0	0
TALLAHASSEE, CITY OF	OS	259	0	259	6.137	7.614	15,894	19,720	2,451
TALLAHASSEE, CITY OF	AF	104	0	104	11.606	42.623	12,070	44,328	31,814
TALLAHASSEE, CITY OF - CAPACITY	AF	0	0	0	-	-	0	0	(31,050)
TAMPA ELECTRIC COMPANY	OS	332,122	0	332,122	5.490	6.791	18,232,374	22,554,180	3,522,566
TEC - TRANSMISSION	OS	0	0	0	-	-	0	0	0
TAMPA ELECTRIC COMPANY	AF	0	0	0	-	-	0	28,224	0
TEHASKA POWER SERVICES CO	OS	0	0	0	-	-	0	0	724
TENNESSEE VALLEY AUTHORITY	OS	308	0	308	6.865	7.832	20,527	24,124	2,531
TRACTABEL ENERGY MARKETING, INC.	OS	148,437	0	148,437	4.831	6.589	7,171,639	9,780,588	2,287,769
TXU ENERGY TRADING COMPANY	OS	0	0	0	-	-	0	0	0
VIRGINIA ELECTRIC & POWER CO.	OS	0	0	0	-	-	0	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0	0	-	-	0	0	0
ECONOMY SUB-TOTAL		0	0	0	-	-	0	0	0
ST. LUCIE PARTICIPATION SUB-TOTAL		418,245	0	418,245	0.414	0.414	1,731,426	1,731,426	0
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		1,734,348	0	1,734,348	5.311	6.817	92,114,414	118,237,762	21,022,022
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)									
SUBTOTAL		2,152,593	0	2,152,593	4.380	5.573	93,845,840	119,969,189	21,022,022
Gas Turbine Maintenance Revenue Reclassed to Base Revenue		0	0	0	-	-	0	0	0
PP ADJ-Gas Turbine Rev Reclassed to Base Revenue		0	0	0	-	-	(119,100)	0	0
TOTAL		2,152,593	0	2,152,593	4.354	5.573	93,726,740	119,969,189	21,022,022
2003 3-YR AVERAGE THRESHOLD									15,370,850
Difference of Threshold vs Actual									5,651,172
20% FPL Share									1,130,234
Off system sales gains net of incentive									19,891,788
CURRENT MONTH:									
DIFFERENCE		0	0	0	0.000	0.000	0	0	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PERIOD TO DATE:									
ACTUAL		2,152,593	0	2,152,593	4.380	5.573	93,845,840	119,969,189	21,022,022
ESTIMATED		2,218,830	0	2,218,830	3.837	4.721	85,094,080	104,744,411	13,420,043
DIFFERENCE		(66,237)	0	(66,237)	0.523	0.853	8,710,299	15,224,777	7,601,976
DIFFERENCE (%)		(3.0)	0.0	(3.0)	13.6	18.1	10.2	14.5	56.6

\* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

\*\* TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =

GAIN ON ECONOMY ENERGY SALES  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF DECEMBER 2005

SCHEDULE A6a

(1)	(2)	(3)	(4)		(5)		(6)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	\$		cents/KWH		GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED:</u>							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
<u>ACTUAL:</u>							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		0	0	0	0.000	0.000	0
<u>CURRENT MONTH:</u>							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
<u>PERIOD TO DATE:</u>							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
<b>NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =</b>							

Purchased Power  
(Exclusive of Economy Energy Purchase)  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF December 2005

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- IBLE (000)	KWH FOR FIRM (000)	cents/KWH (a) FUEL COST	TOTAL \$ FOR (b) TOTAL COST
							(6) x (7)(a) FUEL ADJ. \$
ESTIMATED:							
SOUTHERN COMPANIES (UPS & R)		644,742	0	0	644,742	1.840	11,863,000
ST. LUCIE RELIABILITY		45,894	0	0	45,894	0.365	167,600
SJRPP		232,827	0	0	232,827	1.712	3,985,000
PPAs		0	0	0	0	1.712	0
TOTAL		923,463	0	0	923,463	1.734	16,015,600
ACTUAL:							
SOUTHERN COMPANIES	UPS	666,331	0	0	666,331	1.884	12,551,773
SOUTHERN COMPANIES	R	0	0	0	0	0.000	0
PRIOR MONTH ADJUSTMENT		0	0	0	0		756,334
		666,331	0	0	666,331	1.997	13,308,107
FMPA (SL2)		26,483	0	0	26,483	0.442	117,072
PRIOR MONTH ADJUSTMENT		34	0	0	34		2,875
		26,517	0	0	26,517	0.452	119,947
OUC (SL2)		18,300	0	0	18,300	0.617	112,891
PRIOR MONTH ADJUSTMENT		23	0	0	23		31,404
		18,323	0	0	18,323	0.788	144,295
JACKSONVILLE ELECTRIC AUTHORITY	UPS	221,638	0	0	221,638	2.098	4,649,595
PRIOR MONTH ADJUSTMENT		(25,488)	0	0	(25,488)		201,919
		196,150	0	0	196,150	2.473	4,851,514
OLEANDER POWER PROJECT		1,390	0	0	1,390	21.891	304,282
PROGRESS ENERGY		2,475	0	0	2,475	14.838	367,232
RELIANT ENERGY SERVICES		7,451	0	0	7,451	14.510	1,081,155
ST. LUCIE PARTICIPATION SUB-TOTAL		44,840	0	0	44,840	0.589	264,242
TOTAL		918,637	0	0	918,637	2.196	20,176,532
CURRENT MONTH							
DIFFERENCE		(4,826)	0	0	(4,826)	0.462	4,160,932
DIFFERENCE%		(0.5)	0.0	0.0	(0.5)	26.6	26.0
PERIOD TO DATE:							
ACTUAL		11,394,240	0	0	11,394,240	2.322	264,606,914
ESTIMATED		11,397,048	0	0	11,397,048	2.177	248,069,755
DIFFERENCE		(2,808)	0	0	(2,808)	0.146	16,537,159
DIFFERENCE%		0.0	0.0	0.0	0.0	6.7	6.7

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

Purchased Power  
(Exclusive of Economy Energy Purchase)  
For The Months Of January 2005 Through December 2005

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- IBLE (000)	KWH FOR FIRM (000)	cents/KWH (a) FUEL COST	TOTAL \$ FOR FUEL ADJ. TOTAL (6) x (7)(a) COST \$
<u>ACTUAL:</u>							
SOUTHERN COMPANIES	UPS & R	7,694,858	0	0	7,694,858	1.778	136,849,033
FLORIDA MUNICIPAL POWER AGENCY		269,376	0	0	269,376	0.433	1,165,908
ORLANDO UTILITIES COMMISSION		186,265	0	0	186,265	0.436	811,640
JACKSONVILLE ELECTRIC AUTHORITY	UPS	2,525,889	0	0	2,525,889	1.846	46,615,812
OLEANDER POWER PROJECT		128,620	0	0	128,620	11.539	14,841,406
OTHER SHORT TERM PPAs		41,500	0	0	41,500	6.461	2,681,343
PROGRESS ENERGY		212,392	0	0	212,392	11.187	23,760,835
RELIANT ENERGY SERVICES		335,340	0	0	335,340	11.296	37,880,937
ST. LUCIE PARTICIPATION SUB-TOTAL		455,641	0	0	455,641	0.434	1,977,548
<b>TOTAL</b>		<b>11,394,240</b>	<b>0</b>	<b>0</b>	<b>11,394,240</b>	<b>2.322</b>	<b>264,606,914</b>

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3



Energy Payment To Qualifying Facilities  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF December 2005

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- IBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a)	(b)	
						FUEL COST	TOTAL COST	
ESTIMATED:								
QUALIFYING FACILITIES		500,093	0	0	500,093	2.738	2.738	13,694,052
TOTAL		500,093	0	0	500,093	2.738	2.738	13,694,052
ACTUAL:								
BROWARD COUNTY RESOURCE RECOVERY - NORTH		35,763	0	0	35,763	2.182	2.182	780,490
BROWARD COUNTY RESOURCE RECOVERY - SOUTH		41,360	0	0	41,360	2.217	2.217	916,777
CEDAR BAY GENERATING COMPANY		183,072	0	0	183,072	1.978	1.978	3,621,367
ELLIOTT ENERGY SYSTEMS, INC.		4	0	0	4	8.875	8.875	355
FLORIDA CRUSHED STONE		0	0	0	0	0.000	0.000	0
GEORGIA PACIFIC CORPORATION		1,589	0	0	1,589	6.261	6.261	99,490
INDIANTOWN COGENERATION LP.		236,236	0	0	236,236	3.232	3.232	7,634,485
MM TOMOKA FARMS		1,629	0	0	1,629	6.381	6.381	103,946
OKEELANTA POWER LIMITED PARTNERSHIP		21,373	0	0	21,373	6.729	6.729	1,438,120
SOLID WASTE AUTHORITY OF PALM BEACH		19,144	0	0	19,144	1.857	1.857	355,591
TROPICANA PRODUCTS		606	0	0	606	6.951	6.951	42,122
U.S. SUGAR CORPORATION - BRYANT		638	0	0	638	6.344	6.344	40,473
TOTAL		541,414	0	0	541,414	2.777	2.777	15,033,216
CURRENT MONTH								
DIFFERENCE		41,321	0	0	41,321	0.038	0.038	1,339,164
DIFFERENCE%		8.3	0.0	0.0	8.3	1.4	1.4	9.8
PERIOD TO DATE:								
ACTUAL		6,197,937	0	0	6,197,937	2.555	2.555	158,343,110
ESTIMATED		6,366,499	0	0	6,366,499	2.580	2.580	164,260,602
DIFFERENCE		(168,562)	0	0	(168,562)	(0.025)	(0.025)	(5,917,492)
DIFFERENCE%		(2.6)	0.0	0.0	(2.6)	(1.0)	(1.0)	(3.6)

Energy Payment To Qualifying Facilities  
 Company: Florida Power & Light Company  
 For The Months Of January 2005 Through December 2005

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPT- IBLE (000)	KWH FOR FIRM (000)	cents/KWH (a) FUEL COST	(b) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
<u>ACTUAL:</u>								
BIO-ENERGY PARTNERS, INC.		460	0	0	460	1.006	1.006	4,627
BROWARD COUNTY RESOURCE RECOVERY - NORTH		426,515	0	0	426,515	2.267	2.267	9,670,440
BROWARD COUNTY RESOURCE RECOVERY - SOUTH		444,671	0	0	444,671	2.277	2.277	10,126,850
CEDAR BAY GENERATING COMPANY		1,813,114	0	0	1,813,114	1.919	1.919	34,797,666
ELLIOTT ENERGY SYSTEMS, INC.		85	0	0	85	6.342	6.342	5,391
FLORIDA CRUSHED STONE		534,830	0	0	534,830	1.978	1.978	10,581,179
GEORGIA PACIFIC CORPORATION		7,961	0	0	7,961	5.163	5.163	410,998
INDIANTOWN COGENERATION LP.		2,332,000	0	0	2,332,000	2.955	2.955	68,913,276
MM TOMOKA FARMS		17,654	0	0	17,654	5.974	5.974	1,054,667
OKEELANTA POWER LIMITED PARTNERSHIP		265,105	0	0	265,105	5.893	5.893	15,622,654
SOLID WASTE AUTHORITY OF PALM BEACH		341,032	0	0	341,032	1.828	1.828	6,233,313
TROPICANA PRODUCTS		11,229	0	0	11,229	6.632	6.632	744,759
U.S. SUGAR CORPORATION - BRYANT		3,281	0	0	3,281	5.404	5.404	177,290
<b>TOTAL</b>		<b>6,197,937</b>	<b>0</b>	<b>0</b>	<b>6,197,937</b>	<b>2.555</b>	<b>2.555</b>	<b>158,343,110</b>

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF DECEMBER 2005

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
<b>ESTIMATED:</b>							
FLORIDA	OS	50,000	5.000	2,500,000	5.954	2,977,000	477,000
NON-FLORIDA	OS	69,316	5.248	3,637,696	5.954	4,127,075	489,379
<b>TOTAL</b>		<b>119,316</b>	<b>5.144</b>	<b>6,137,696</b>	<b>5.954</b>	<b>7,104,075</b>	<b>966,379</b>
<b>ACTUAL:</b>							
<b>FLORIDA:</b>							
THE ENERGY AUTHORITY	C	0	0.000	0	0.000	0	0
ENERGY AUTHORITY, THE	OS	30,129	7.574	2,281,915	9.807	2,964,806	672,891
FLORIDA POWER CORPORATION	OS	200	6.300	12,600	7.736	15,472	2,872
HARDEE POWER PARTNERS LIMITED	OS	0	0.000	0	0.000	0	0
HOMESTEAD, CITY OF	OS	0	0.000	0	0.000	0	0
JACKSONVILLE ELECTRIC AUTHORITY	OS	0	0.000	0	0.000	0	0
LAKELAND, CITY OF	OS	0	0.000	0	0.000	0	0
LAKE WORTH, CITY OF	OS	0	0.000	0	0.000	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	OS	1,820	7.257	132,080	9.475	172,437	40,357
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0.000	0	0.000	0	0
RIDGE GENERATING STATION, LP	OS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	4,210	6.422	270,370	7.781	327,559	57,189
TALLAHASSEE, CITY OF	OS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	OS	500	11.210	56,050	17.114	85,570	29,520
<b>NON-FLORIDA:</b>							
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	0	0.000	0	0.000	0	0
AMERICAN ELECTRIC POWER SERVICE CORPORATION	OS	0	0.000	0	0.000	0	0
AQUILA MERCHANT SERVICES, INC.	OS	0	0.000	0	0.000	0	0
BP ENERGY COMPANY	OS	0	0.000	0	0.000	0	0
CALPINE ENERGY SERVICES, L.P.	OS	0	0.000	0	0.000	0	0
CARGILL POWER MARKETS, LLC	OS	27,730	7.553	2,094,350	8.278	2,295,500	201,150
CAROLINA POWER & LIGHT COMPANY	OS	0	0.000	0	0.000	0	0
CINCINNATI GAS & ELECTRIC CO	OS	275	9.965	27,403	13.956	38,380	10,977
COBB ELECTRIC MEMBERSHIP CORP.	OS	10,568	7.693	812,969	9.515	1,005,594	192,625
CONOCO PHILLIPS CO.	OS	88	4.500	3,960	7.260	6,389	2,429
CONSTELLATION POWER SOURCE, INC.	OS	0	0.000	0	0.000	0	0
CORAL POWER, LLC	OS	0	0.000	0	0.000	0	0
DUKE ENERGY TRADING & MARKETING, LLC	OS	0	0.000	0	0.000	0	0
DUKE POWER, A DIVISION OF DUKE ENERGY CORP	OS	0	0.000	0	0.000	0	0
DYNEGY POWER MARKETING, INC.	OS	0	0.000	0	0.000	0	0
EL PASO MERCHANT ENERGY, LP	OS	0	0.000	0	0.000	0	0
ENTERGY-KOCH TRADING, LP	OS	0	0.000	0	0.000	0	0
EXELON GENERATION COMPANY, LLC	OS	0	0.000	0	0.000	0	0
L G & E ENERGY MARKETING, INC.	OS	0	0.000	0	0.000	0	0
MERRILL LYNCH COMMODITIES, INC.	OS	0	0.000	0	0.000	0	0
MIRANT AMERICAS ENERGY MARKETING, LP	OS	0	0.000	0	0.000	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	46	4.800	2,208	5.586	2,570	362
NORTHERN STATES POWER COMPANY	OS	0	0.000	0	0.000	0	0
NRG POWER MARKETING, INC.	OS	0	0.000	0	0.000	0	0
OGLETHORPE POWER CORPORATION	OS	0	0.000	0	0.000	0	0
PROGRESS VENTURES, INC.	OS	17,151	7.539	1,293,023	8.531	1,463,085	170,062
RELIANT ENERGY SERVICES, INC.	OS	10,204	6.412	660,081	8.482	873,178	213,097
SELECT ENERGY, INC.	OS	0	0.000	0	0.000	0	0
SEMPRA ENERGY TRADING CORPORATION	OS	0	0.000	0	0.000	0	0
SOUTH CAROLINA ELECTRIC & GAS CO	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	400	8.233	32,932	9.597	38,387	5,455
SOUTHERN COMPANY FLORIDA LLC	OS	0	0.000	0	0.000	0	0
TENASKA POWER SERVICES CO.	OS	0	0.000	0	0.000	0	0
TRACTEBEL ENERGY MARKETING, INC.	OS	0	0.000	0	0.000	0	0
TXU ENERGY TRADING CO.	OS	0	0.000	0	0.000	0	0
VIRGINIA POWER ENERGY MARKETING, INC.	OS	0	0.000	0	0.000	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	1,710	6.634	113,440	8.103	138,569	25,129
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		36,859	7.469	2,753,015	9.647	3,555,844	802,830
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		68,262	7.384	5,040,366	8.587	5,861,651	821,286
<b>TOTAL</b>		<b>105,121</b>	<b>7.414</b>	<b>7,793,380</b>	<b>8.959</b>	<b>9,417,495</b>	<b>1,624,115</b>
<b>CURRENT MONTH:</b>							
DIFFERENCE		(14,195)	2.270	1,655,684	3.005	2,313,420	657,736
DIFFERENCE (%)		(11.9)	44.1	27.0	50.5	32.6	68.1
<b>PERIOD TO DATE:</b>							
ACTUAL		2,241,909	6.638	148,810,419	7.913	177,400,408	28,589,989
ESTIMATED		1,967,807	5.664	111,461,634	6.737	132,577,119	21,115,486
DIFFERENCE		274,102	0.973	37,348,785	1.176	44,823,289	7,474,503
DIFFERENCE (%)		13.9	17.2	33.5	17.4	33.8	35.4

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR YTD 2005

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
<u>ESTIMATED:</u>							
FLORIDA	OS	884,064	4.481	39,611,993	4.092	36,175,460	8,848,395
NON-FLORIDA	OS	1,083,743	6.630	71,849,640	4.269	46,265,347	4,354,529
<b>TOTAL</b>		<b>1,967,807</b>	<b>5.664</b>	<b>111,461,633</b>	<b>4.189</b>	<b>82,440,807</b>	<b>13,202,924</b>
<u>ACTUAL:</u>							
<u>FLORIDA:</u>							
THE ENERGY AUTHORITY	C	0	0.000	0	0.000	0	0
ENERGY AUTHORITY, THE	OS	364,970	6.104	22,276,239	7.323	26,726,382	4,450,143
FLORIDA POWER CORPORATION	OS	425,275	3.247	13,808,948	4.949	21,045,377	7,236,429
HOMESTEAD, CITY OF	OS	26	4.250	1,105	4.964	1,291	186
JACKSONVILLE ELECTRIC AUTHORITY	OS	0	0.000	0	0.000	0	0
LAKE LAND, CITY OF	OS	0	0.000	0	0.000	0	0
LAKE WORTH, CITY OF	OS	0	0.000	0	0.000	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	OS	13,695	8.418	1,152,830	10.028	1,373,376	220,546
REEDY CREEK IMPROVEMENT DISTRICT	OS	3,615	5.443	196,770	6.669	241,073	44,303
RIDGE GENERATING STATION, LP	OS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	45,605	5.857	2,670,980	7.655	3,491,122	820,142
TALLAHASSEE, CITY OF	OS	14,040	4.608	646,915	5.406	758,980	112,065
TAMPA ELECTRIC COMPANY	OS	9,743	7.563	736,894	9.454	921,109	184,215
<u>NON-FLORIDA:</u>							
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	0	0.000	0	0.000	0	0
AMERICAN ELECTRIC POWER SERVICE CORPORATION	OS	0	0.000	0	0.000	0	0
AQUILA MERCHANT SERVICES, INC.	OS	0	0.000	0	0.000	0	0
BP ENERGY COMPANY	OS	0	0.000	0	0.000	0	0
CALPINE ENERGY SERVICES, L.P.	OS	63,871	9.118	5,823,703	11.067	7,068,711	1,245,008
CARGILL POWER MARKETS, LLC	OS	448,896	8.470	38,021,794	9.511	42,694,738	4,672,944
CAROLINA POWER & LIGHT COMPANY	OS	28,940	6.460	1,869,589	7.032	2,035,049	165,460
CINCINNATI GAS & ELECTRIC CO	OS	707	7.140	50,479	10.023	70,865	20,386
COBB ELECTRIC MEMBERSHIP CORP.	OS	141,752	6.171	8,747,568	7.541	10,689,226	1,941,658
CONOCO PHILLIPS CO.	OS	23,725	6.492	1,540,244	7.199	1,707,980	167,735
CONSTELLATION POWER SOURCE, INC.	OS	170	4.794	8,150	5.826	9,904	1,754
CORAL POWER, LLC	OS	0	0.000	0	0.000	0	0
DUKE ENERGY TRADING & MARKETING, LLC	OS	0	0.000	0	0.000	0	0
DUKE POWER, A DIVISION OF DUKE ENERGY CORP	OS	0	0.000	0	0.000	0	0
DYNEGY POWER MARKETING, INC.	OS	0	0.000	0	0.000	0	0
EL PASO MERCHANT ENERGY, LP	OS	0	0.000	0	0.000	0	0
ENERGY-KOCH TRADING, LP	OS	0	0.000	0	0.000	0	0
EXELON GENERATION COMPANY, LLC	OS	0	0.000	0	0.000	0	0
HARDEE POWER PARTNERS LIMITED	OS	78	8.000	6,240	8.497	6,528	388
L G & E ENERGY MARKETING, INC.	OS	0	0.000	0	0.000	0	0
MERRILL LYNCH COMMODITIES, INC.	OS	1,884	4.855	91,460	5.653	106,511	15,051
MIRANT AMERICAS ENERGY MARKETING, LP	OS	0	0.000	0	0.000	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	46	4.800	2,208	5.586	2,570	362
NORTHERN STATES POWER COMPANY	OS	0	0.000	0	0.000	0	0
NRG POWER MARKETING, INC.	OS	0	0.000	0	0.000	0	0
OGLETHORPE POWER CORPORATION	OS	2,170	3.764	81,680	4.652	100,941	19,260
PROGRESS VENTURES, INC.	OS	427,591	7.087	30,303,504	8.122	34,729,669	4,426,164
RELIANT ENERGY SERVICES, INC.	OS	106,324	12.467	13,255,351	13.952	14,834,320	1,578,970
SELECT ENERGY, INC.	OS	0	0.000	0	0.000	0	0
SEMPRA ENERGY TRADING CORPORATION	OS	0	0.000	0	0.000	0	0
SOUTH CAROLINA ELECTRIC & GAS CO	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	103,675	6.168	6,394,930	6.979	7,235,405	840,475
SOUTHERN COMPANY FLORIDA LLC	OS	900	9.079	81,709	9.972	89,748	8,039
TENASKA POWER SERVICES CO.	OS	0	0.000	0	0.000	0	0
TRACTABEL ENERGY MARKETING, INC.	OS	0	0.000	0	0.000	0	0
TXU ENERGY TRADING CO.	OS	0	0.000	0	0.000	0	0
VIRGINIA POWER ENERGY MARKETING, INC.	OS	0	0.000	0	0.000	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	14,211	7.326	1,041,129	10.270	1,459,435	418,305
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		876,969	4.731	41,490,681	6.221	54,558,710	13,068,028
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		1,364,940	7.863	107,319,738	9.000	122,841,698	15,521,960
<b>TOTAL</b>		<b>2,241,909</b>	<b>6.638</b>	<b>148,810,419</b>	<b>7.913</b>	<b>177,400,408</b>	<b>28,589,989</b>
<u>CURRENT MONTH:</u>							
DIFFERENCE		0	0	0	0	0	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
<u>PERIOD TO DATE:</u>							
ACTUAL		2,241,909	6.638	148,810,419	7.913	177,400,408	28,589,989
ESTIMATED		1,967,807	5.664	111,461,634	6.737	132,577,119	21,115,486
DIFFERENCE		274,102	0.973	37,348,785	1.176	44,823,289	7,474,503
DIFFERENCE (%)		13.9	17.2	33.5	17.4	33.8	35.4

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For the Month of Dec-05

Contract	Capacity MW	Term Start	Term End	Contract Type
Cedar Bay	250	1/25/1994	12/31/2024	QF
Indiantown	330	12/22/1995	12/1/2025	QF
Florida Crushed Stone	136	4/1/1992	10/31/2005	QF
Palm Beach Solid Waste Authority	47.5	4/1/1992	3/31/2010	QF
Broward North - 1987 Agreement	45	4/1/1992	12/31/2010	QF
Broward North - 1991 Agreement	11	1/1/1993	12/31/2026	QF
Broward South - 1987 Agreement	50.6	4/1/1991	8/1/2009	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF
Bio-Energy	10	5/1/1998	1/1/2005	QF
Southern Co. - UPS	930	7/20/1988	5/31/2010	UPS
JEA - SJRPP	381	4/2/1982	9/30/2021	JEA

QF = Qualifying Facility

UPS= Unit Power Sales Agreement with Southern Company

JEA = SJRPP Purchased Power Agreements

2005 Capacity in Dollars

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Cedar Bay	9,161,819	8,707,500	9,030,000	9,030,000	9,030,000	9,030,000	9,030,000	9,030,000	9,030,000	9,400,237	9,174,853	9,350,616	109,005,025
ICL	10,228,493	10,149,775	9,906,595	9,815,155	10,450,770	9,827,706	10,578,837	9,934,193	10,472,581	10,526,646	10,292,965	10,324,947	122,508,663
FCS	4,292,145	3,726,518	3,699,887	3,776,167	4,002,741	3,918,051	3,993,777	4,105,542	4,045,841	4,060,832	-1,724,411	0	37,897,090
SWAPBC	1,789,741	1,557,735	1,557,735	1,557,735	1,792,650	1,792,650	1,792,650	1,792,650	1,792,650	1,792,650	1,792,650	1,792,650	20,804,146
BN-SOC	1,655,325	1,571,400	1,571,400	1,571,400	1,656,450	1,656,450	1,656,450	1,656,450	1,656,450	1,656,450	1,656,450	1,656,450	19,621,125
BN-NEG	272,360	272,360	272,360	260,341	260,244	259,506	247,568	246,675	245,674	245,626	211,503	215,371	3,009,588
BS-SOC	1,861,322	1,767,104	1,767,104	1,767,104	1,862,535	1,862,535	1,862,535	1,862,535	1,862,535	1,862,535	1,862,535	1,862,535	22,062,915
BS-NEG	86,660	86,660	86,660	86,660	86,660	86,660	86,660	86,660	86,660	86,660	86,660	86,660	1,039,920
Bioenergy	0	0	0	0	0	0	0	0	0	0	0	0	0
SoCo	9,140,451	10,517,742	9,268,728	8,289,787	9,546,168	10,278,989	9,950,817	13,056,185	7,895,557	9,745,265	10,730,006	12,992,788	121,412,483
SJRPP	6,136,281	6,035,949	8,250,290	5,281,694	6,598,511	6,240,001	6,207,909	6,428,805	6,498,708	6,199,673	4,883,713	4,905,613	73,667,147
Total	44,624,597	44,392,743	45,410,759	41,436,043	45,286,729	44,952,548	45,407,203	48,199,695	43,586,656	45,576,574	38,966,924	43,187,630	531,028,101

Florida Power & Light Company  
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For the Month of Dec-05

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Desoto County Generating Company, LLC - Progress Energy Ventures	Other Entity	June 1, 2002	May 31, 2007
2	Reliant Energy Services	Other Entity	April 1, 2002	February 28, 2007
3	Oleander Power Project L.P.	Other Entity	June 1, 2002	May 31, 2007
4	Progress Energy Florida, Inc. - 150 MW	Other Entity	April 1, 2004	May 31, 2005
5	Calpine Energy Services	Other Entity	June 1, 2004	April 30, 2005

**2005 Capacity in MW**

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	361	361	361	312	312	320	320	320	320	320	372	372
2	468	468	468	468	468	467	467	467	467	467	467	467
3	157	157	157	157	157	156	156	156	156	156	156	156
4	150	150	150	150	150	-	-	-	-	-	-	-
5	150	150	150	150	-	-	-	-	-	-	-	-
Total	1,286	1,286	1,286	1,237	1,087	943	943	943	943	943	995	995

**2005 Capacity in Dollars**

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	5,883,435.00	5,883,435.00	3,590,187	3,479,937	5,045,157	11,738,190	11,738,190	11,738,190	5,813,280	1,459,092	1,754,212	3,769,400

Year-to-date Short Term Capacity Payments	71,892,705
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