

[REDACTED]

January 19, 2006

VIA FEDERAL EXPRESS

Ms. Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 060003-GU --Purchased Gas Adjustment (PGA) Clause

Dear Ms. Bayo:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of December 2005 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1 Supporting Detail reports for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM



W. Edward Elliott
Manager-Gas Accounting

Enclosures
cc: Ms. Angie Llewellyn

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COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 1 of 3	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 05 through DECEMBER 05							
		CURRENT MONTH: December 05				PERIOD TO DATE			
		REV. FLEX	DIFFERENCE		REV. FLEX	DIFFERENCE			
		ACTUAL	DOWN EST.	AMOUNT	%	ACTUAL	DOWN EST.	AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$126,929	\$41,274	(\$85,655)	(207.53)	\$3,276,832	\$1,828,346	(\$1,448,486)	(79.22)
2	NO NOTICE SERVICE	\$51,406	\$51,406	\$0	0.00	\$447,949	\$447,954	\$5	0.00
3	SWING SERVICE	\$231,992	\$0	(\$231,992)	#DIV/0!	\$27,823,107	\$0	(\$27,823,107)	#DIV/0!
4	COMMODITY (Other)	\$36,580,074	\$17,886,339	(\$18,693,735)	(104.51)	\$263,443,725	\$116,860,170	(\$146,583,555)	(125.44)
5	DEMAND	\$4,694,627	\$5,173,375	\$478,748	9.25	\$49,962,442	\$50,176,900	\$214,458	0.43
6	OTHER	\$602,999	\$200,000	(\$402,999)	(201.50)	\$3,567,760	\$2,332,000	(\$1,235,760)	(52.99)
LESS END-USE CONTRACT:									
7	COMMODITY (Pipeline)	\$17,988	\$13,983	(\$4,005)	(28.64)	\$1,019,868	\$846,319	(\$173,549)	(20.51)
8	DEMAND	\$1,031,589	\$503,792	(\$527,797)	(104.76)	\$7,064,654	\$5,800,458	(\$1,264,196)	(21.79)
9	OTHER	\$251,214	\$193,126	(\$58,088)	(30.08)	\$2,798,605	\$2,760,446	(\$38,159)	(1.38)
10									
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$40,987,236	\$22,641,493	(\$18,345,743)	(81.03)	\$337,638,688	\$162,238,147	(\$175,400,541)	(108.11)
12	NET UNBILLED	\$2,607,401	\$0	(\$2,607,401)	0.00	\$4,229,293	\$0	(\$4,229,293)	0.00
13	COMPANY USE	\$14,789	\$0	(\$14,789)	0.00	\$174,352	\$0	(\$174,352)	0.00
14	TOTAL THERM SALES (11)	\$41,637,895	\$22,641,493	(\$18,996,402)	(83.90)	\$339,355,572	\$162,238,147	(\$177,117,425)	(109.17)
THERMS PURCHASED									
15	COMMODITY (Pipeline)	49,744,050	33,687,728	(16,056,322)	(47.66)	578,179,846	367,336,449	(210,843,397)	(57.40)
16	NO NOTICE SERVICE	10,385,000	10,385,000	0	0.00	90,495,000	90,495,000	0	0.00
17	SWING SERVICE	110,330	0	(110,330)	#DIV/0!	33,085,890	-	(33,085,890)	#DIV/0!
18	COMMODITY (Other)	32,424,277	14,884,444	(17,539,833)	(117.84)	308,598,928	145,567,289	(163,031,639)	(112.00)
19	DEMAND	109,052,550	118,357,793	9,305,243	7.86	1,190,350,915	1,081,953,528	(108,397,387)	(10.22)
20	OTHER	0	0	0	0.00	-	-	0	0.00
LESS END-USE CONTRACT:									
21	COMMODITY (Pipeline)	16,811,280	13,068,524	(3,742,756)	(28.64)	175,394,130	154,196,146	(21,197,984)	(13.75)
22	DEMAND	26,921,150	13,068,524	(13,852,626)	(106.00)	188,954,460	154,196,146	(34,758,314)	(22.54)
23	OTHER	0	0	0	0.00	-	-	0	0.00
24	TOTAL PURCHASES (17+18-23)	32,534,607	14,884,444	(17,650,163)	(118.58)	341,684,818	145,567,289	(196,117,529)	(134.73)
25	NET UNBILLED	1,746,815	0	(1,746,815)	0.00	68,066	-	(68,066)	0.00
26	COMPANY USE	9,723	0	(9,723)	0.00	155,046	-	(155,046)	0.00
27	TOTAL THERM SALES (24)	27,029,285	14,884,444	(12,144,841)	(81.59)	336,925,984	145,567,289	(191,358,695)	(131.46)
CENTS PER THERM									
28	COMMODITY (Pipeline)	(1/15)	0.00123	(0.00133)	(108.26)	0.00567	0.00498	(0.00069)	(13.87)
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00
30	SWING SERVICE	(3/17)	2.10271	#DIV/0!	#DIV/0!	0.84094	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	1.12817	0.07351	6.12	0.85368	0.80279	(0.05089)	(6.34)
32	DEMAND	(5/19)	0.04305	0.00066	1.51	0.04197	0.04638	0.00440	9.49
33	OTHER	(6/20)	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline)	(7/21)	0.00107	(0.00000)	(0.00)	0.00581	0.00549	(0.00033)	(5.94)
35	DEMAND	(8/22)	0.03832	0.00023	0.60	0.03739	0.03762	0.00023	0.61
36	OTHER	(9/23)	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	1.25980	0.26135	17.18	0.98816	1.11452	0.12637	11.34
38	NET UNBILLED	(12/25)	1.49266	(1.49266)	0.00	62.13518	0.00000	(62.13518)	0.00
39	COMPANY USE	(13/26)	1.52103	0.00000	(1.52103)	0.00	1.12452	0.00000	(1.12452)
40	TOTAL THERM SALES	(11/27)	1.51640	0.00475	0.31	1.00212	1.11452	0.11241	10.09
41	TRUE-UP	(E-4)	(0.02080)	0.00000	0.00	(0.02080)	(0.02080)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	1.49560	0.00475	0.32	0.98132	1.09372	0.11241	10.28
43	REVENUE TAX FACTOR		1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	1.50312	1.50790	0.00477	0.98625	1.09922	0.11297	10.28
45	PGA FACTOR ROUNDED TO NEAREST .001		150.312	150.790	0.47800	98.625	109.922	11.29700	10.28

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 2 of 3		
For Residential Customers		FOR THE PERIOD OF: JANUARY 05 through DECEMBER 05								
		CURRENT MONTH: December 05				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$63,921	\$21,689	(\$42,232)	(194.72)	\$1,439,902	\$833,345	(\$606,557)	(72.79)	
2	NO NOTICE SERVICE	\$27,631	\$27,631	\$0	0.00	\$221,709	\$221,714	\$5	0.00	
3	SWING SERVICE	\$116,831	\$0	(\$116,831)	#DIV/0!	\$11,872,323	\$0	(\$11,872,323)	#DIV/0!	
4	COMMODITY (Other)	\$18,421,725	\$9,399,271	(\$9,022,454)	(95.99)	\$115,985,719	\$55,162,594	(\$60,823,125)	(110.26)	
5	DEMAND	\$2,523,362	\$2,780,689	\$257,327	9.25	\$24,598,069	\$24,824,580	\$226,511	0.91	
6	OTHER	\$303,670	\$105,100	(\$198,570)	(188.93)	\$1,591,774	\$1,043,234	(\$548,540)	(52.58)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$9,059	\$7,348	(\$1,711)	(23.29)	\$439,206	\$375,152	(\$64,054)	(17.07)	
8	DEMAND	\$554,479	\$270,788	(\$283,691)	(104.76)	\$3,441,594	\$2,844,505	(\$597,089)	(20.99)	
9	OTHER	\$135,027	\$103,805	(\$31,222)	0.00	\$1,376,670	\$1,340,628	(\$36,042)	(2.69)	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$20,758,575	\$11,952,439	(\$8,806,136)	(73.68)	\$150,452,026	\$77,525,182	(\$72,926,844)	(94.07)	
12	NET UNBILLED	\$1,839,641	\$0	(\$1,839,641)	0.00	\$2,453,086	\$0	(\$2,453,086)	0.00	
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14	TOTAL THERM SALES (11)	\$12,217,781	\$11,952,439	(\$265,342)	(2.22)	\$76,580,497	\$77,525,182	\$944,685	1.22	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	25,051,104	17,702,901	(7,348,203)	(41.51)	253,265,468	167,060,914	(86,204,554)	(51.60)	
16	NO NOTICE SERVICE	5,581,938	5,581,938	0	0.00	44,790,172	44,790,172	0	0.00	
17	SWING SERVICE	55,562	0	(55,562)	#DIV/0!	14,680,303	-	(14,680,303)	#DIV/0!	
18	COMMODITY (Other)	16,328,866	7,821,775	(8,507,091)	(108.76)	137,565,685	67,973,925	(69,591,760)	(102.38)	
19	DEMAND	58,615,746	63,617,314	5,001,568	7.86	591,543,477	536,755,404	(54,788,073)	(10.21)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	8,466,161	6,867,509	(1,598,652)	(23.28)	75,460,959	68,995,903	(6,465,056)	(9.37)	
22	DEMAND	14,470,118	7,024,332	(7,445,786)	(106.00)	92,146,611	75,747,891	(16,398,720)	(21.65)	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	16,384,428	7,821,775	(8,562,653)	(109.47)	152,245,988	67,973,925	(84,272,063)	(123.98)	
25	NET UNBILLED	1,232,458	0	(1,232,458)	0.00	449,190	-	(449,190)	0.00	
26	COMPANY USE	0	0	0	0.00	-	-	0	0.00	
27	TOTAL THERM SALES (24)	6,952,782	7,821,775	868,993	11.11	69,362,536	67,973,925	(1,388,610)	(2.04)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00255	0.00123	(0.00133)	(108.27)	0.00569	0.00499	(0.00070)	(13.97)
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00
30	SWING SERVICE	(3/17)	2.10271	#DIV/0!	#DIV/0!	#DIV/0!	0.80872	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	1.12817	1.20168	0.07351	6.12	0.84313	0.81153	(0.03160)	(3.89)
32	DEMAND	(5/19)	0.04305	0.04371	0.00066	1.51	0.04158	0.04625	0.00467	10.09
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00107	0.00107	(0.00000)	(0.01)	0.00582	0.00544	(0.00038)	(7.04)
35	DEMAND	(8/22)	0.03832	0.03855	0.00023	0.60	0.03735	0.03755	0.00020	0.54
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	1.26697	1.52810	0.26113	17.09	0.98822	1.14052	0.15231	13.35
38	NET UNBILLED	(12/25)	1.49266	0.00000	(1.49266)	0.00	5.46113	0.00000	(5.46113)	0.00
39	COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	2.98565	1.52810	0.26113	17.09	2.16907	1.14052	(1.02854)	(90.18)
41	TRUE-UP	(E-4)	(0.02080)	(0.02080)	0.00000	0.00	(0.02080)	(0.02080)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	2.96485	1.50730	(1.45755)	(96.70)	2.14827	1.11972	(1.02854)	(91.86)
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	2.97976	1.51489	(1.46487)	(96.70)	2.15907	1.12536	(1.03372)	(91.86)
45	PGA FACTOR ROUNDED TO NEAREST .001		297.976	151.489	(146.48736)	(96.70)	215.907	112.536	(103.37176)	(91.86)

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 3 of 3		
For Commercial Customers		FOR THE PERIOD OF: JANUARY 05 through DECEMBER 05								
		CURRENT MONTH: December 05				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$63,008	\$19,585	(\$43,423)	(221.72)	\$1,836,929	\$995,001	(\$841,928)	(84.62)	
2	NO NOTICE SERVICE	\$23,775	\$23,775	\$0	0.00	\$226,239	\$226,240	\$1	0.00	
3	SWING SERVICE	\$115,161	\$0	(\$115,161)	#DIV/0!	\$15,950,784	\$0	(\$15,950,784)	#DIV/0!	
4	COMMODITY (Other)	\$18,158,349	\$8,487,068	(\$9,671,281)	(113.95)	\$147,458,007	\$61,697,576	(\$85,760,431)	(139.00)	
5	DEMAND	\$2,171,265	\$2,392,686	\$221,421	9.25	\$25,364,373	\$25,352,320	(\$12,053)	(0.05)	
6	OTHER	\$299,329	\$94,900	(\$204,429)	(215.42)	\$1,975,986	\$1,288,767	(\$687,219)	(53.32)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$8,929	\$6,635	(\$2,294)	(34.57)	\$580,661	\$471,167	(\$109,494)	(23.24)	
8	DEMAND	\$477,110	\$233,004	(\$244,106)	(104.76)	\$3,623,059	\$2,955,953	(\$667,106)	(22.57)	
9	OTHER	\$116,186	\$89,321	(\$26,865)	0.00	\$1,421,936	\$1,419,818	(\$2,118)	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$20,228,662	\$10,689,054	(\$9,539,608)	(89.25)	\$187,186,662	\$84,712,966	(\$102,473,696)	(120.97)	
12	NET UNBILLED	\$767,760	\$0	(\$767,760)	0.00	\$1,776,207	\$0	(\$1,776,207)	0.00	
13	COMPANY USE	\$14,789	\$0	(\$14,789)	0.00	\$174,352	\$0	(\$174,352)	0.00	
14	TOTAL THERM SALES (11)	\$29,420,115	\$10,689,054	(\$18,731,061)	(175.24)	\$262,775,076	\$84,712,966	(\$178,062,110)	(210.19)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	24,692,946	15,984,827	(8,708,119)	(54.48)	324,914,378	200,275,535	(124,638,843)	(62.23)	
16	NO NOTICE SERVICE	4,803,063	4,803,063	0	0.00	45,704,835	45,704,835	0	0.00	
17	SWING SERVICE	54,768	0	(54,768)	#DIV/0!	18,405,587	-	(18,405,587)	#DIV/0!	
18	COMMODITY (Other)	16,095,411	7,062,669	(9,032,742)	(127.89)	171,033,243	77,593,364	(93,439,879)	(120.42)	
19	DEMAND	50,436,804	54,740,479	4,303,675	7.86	598,807,438	545,198,125	(53,609,313)	(9.83)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	8,345,119	6,201,015	(2,144,104)	(34.58)	99,933,171	85,200,243	(14,732,928)	(17.29)	
22	DEMAND	12,451,032	6,044,192	(6,406,840)	(106.00)	96,807,849	78,448,255	(18,359,594)	(23.40)	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	16,150,179	7,062,669	(9,087,510)	(128.67)	189,438,830	77,593,364	(111,845,466)	(144.14)	
25	NET UNBILLED	514,357	0	(514,357)	0.00	(381,124)	-	381,124	0.00	
26	COMPANY USE	9,723	0	(9,723)	0.00	155,046	-	(155,046)	0.00	
27	TOTAL THERM SALES (24)	20,076,503	7,062,669	(13,013,834)	(184.26)	267,563,448	77,593,364	(189,970,084)	(244.83)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00255	0.00123	(0.00133)	(108.26)	0.00565	0.00497	(0.00069)	(13.80)
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00
30	SWING SERVICE	(3/17)	2.10271	#DIV/0!	#DIV/0!	#DIV/0!	0.86663	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	1.12817	1.20168	0.07351	6.12	0.86216	0.79514	(0.06702)	(8.43)
32	DEMAND	(5/19)	0.04305	0.04371	0.00066	1.51	0.04236	0.04650	0.00414	8.91
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00107	0.00107	0.00000	0.00	0.00581	0.00553	(0.00028)	(5.07)
35	DEMAND	(8/22)	0.03832	0.03855	0.00023	0.60	0.03743	0.03768	0.00026	0.68
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	1.25253	1.51346	0.26092	17.24	0.98811	1.09176	0.10364	9.49
38	NET UNBILLED	(12/25)	1.49266	0.00000	(1.49266)	0.00	(4.68044)	0.00000	4.68044	0.00
39	COMPANY USE	(13/26)	1.52103	0.00000	(1.52103)	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	1.00758	1.51346	0.26092	17.24	0.69960	1.09176	0.39216	35.92
41	TRUE-UP	(E-4)	(0.02080)	(0.02080)	0.00000	0.00	(0.02080)	(0.02080)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.98678	1.49266	0.50588	33.89	0.67880	1.07096	0.39216	36.62
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.99174	1.50017	0.50842	33.89	0.68221	1.07634	0.39413	36.62
45	PGA FACTOR ROUNDED TO NEAREST .001		99.174	150.017	50.84237	33.89	68.221	107.634	39.41306	36.62

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANUARY 05 through DECEMBER 05
CURRENT MONTH: December 2005

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	31,904,090	\$25,864	\$0.00081
2 Commodity Pipeline (SNG./SO GA)	6,645,630	\$59,670	\$0.00898
3 Commodity Pipeline (Gulfstream)	13,139,380	\$30,347	\$0.00231
4 Commodity Pipeline-(FGT)-Nov'05 Accrual Adj.	43,220	\$572	\$0.01324
5 Commodity Pipeline (SNG./SO GA)-Nov'05 Accrual Adj.	0	\$0.37	#DIV/0!
6 Commodity Pipeline (Gulfstream)-Nov'05 Accrual Adj.	(1,999,620)	(\$4,765)	\$0.00238
7 Imbalance Cashout (FGT)-Oct'05	11,350	\$6	\$0.00054
8 Special Fuels Surcharge	0	\$15,234	#DIV/0!
9 TOTAL COMMODITY (Pipeline)	49,744,050	\$126,929	\$0.00255
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
10 Swing Service-Demand-3rd Party Suppliers	0	\$12,788	#DIV/0!
11 Swing Service-Demand-3rd Party Suppliers-Nov'05 Accrual Adj.	0	\$1,875	#DIV/0!
12 Swing Service-Alert Day Charge	110,330	\$217,329	\$1.96981
13 TOTAL SWING SERVICE	110,330	\$231,992	\$2.10271
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
14 Purchases from 3rd Party Suppliers	30,816,530	\$35,086,975	\$1.13858
15 City of Sunrise	6,898	\$11,743	\$1.70243
16 Okaloosa	690,150	\$96,799	\$0.14026
17 Purchases-3rd Party Suppliers-Nov'05 Accrual Adj.	82,290	\$94,201	\$1.14474
18 Commodity Other-(Gulfstream)-Nov'05 Accrual Adj.	100,570	\$102,698	\$1.02116
19 Cashouts-Peoples' Transportation Customers	92,802	\$86,278	\$0.92970
20 NCTS Program Cashouts	167,869	\$168,876	\$1.00600
21 NCTS Program Cashouts-Prior Month Adj.	725	\$920	\$1.26942
22 Parked Gas/Unparked gas	100,000	\$33,704	\$0.33704
23 Commodity Other (SNG./SO GA)	(456,500)	(\$59,071)	\$0.12940
24 Commodity Other (Gulfstream)	490	\$526	\$1.07363
25 Bookouts-Nov'05	(2,890)	(\$8,629)	\$2.98597
26 Imbalance Cashout (FGT)-Oct'05	175,660	\$190,594	\$1.17163
27 Imbalance Cashout (FGT)-Nov And Dec'05 Accrual	610,160	\$714,881	\$1.08501
28 Prior Energy-Prior Month Adj.	33,330	\$46,162	\$1.38500
29 Tampa Electric-Prior Month Adj.	(6,920)	(\$8,494)	\$1.22750
30 Central Florida Gas-Prior Month Adj.	13,103	\$21,474	\$1.63883
31 Commodity Other-(SNG.SO GA)-Nov'05 Accrual Adj.	10	\$438	\$43.82900
32 TOTAL COMMODITY (Other)	32,424,277	\$36,580,074	\$1.12817
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
33 Demand (FGT)	109,385,670	\$4,964,604	\$0.04539
34 Demand (SNG/SO GA)	11,067,000	\$393,752	\$0.03558
35 Demand (Gulfstream)	10,850,000	\$604,562	\$0.05572
36 Temporary Relinquishment Credit-(FGT)	(48,274,080)	(\$2,221,573)	\$0.04602
37 Temporary Acquisition	16,046,530	\$618,594	\$0.03855
38 Imbalance Cashout (FGT)-Oct'05	11,350	\$106	\$0.00932
39 Unbundled Capacity Sales	8,107,120	\$323,418	\$0.03989
40 Capacity Discount-Transportation Customer	2,092,650	\$20,173	\$0.00964
41 Volumetric Relinquishment Credit-(FGT)	(219,520)	(\$8,463)	\$0.03855
42 Volumetric Relinquishment Credit - Nov'05 Accrual Adj.	(14,170)	(\$546)	\$0.03855
43 TOTAL DEMAND	109,052,550	\$4,694,627	\$0.04305
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
44 Administrative Costs	0	\$162,750	\$0.00000
45 Legal Fees	0	\$10,788	\$0.00000
46 Transportation Trailer Charges	0	\$429,461	\$0.00000
47 TOTAL OTHER	0	\$602,999	\$0.00000

FOR THE PERIOD OF:

January-05 Through December-05

	CURRENT MONTH:		DECEMBER 05		PERIOD TO DATE		DIFFERENCE		
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST (A-1, LINES 3+4-13)	\$36,797,277	\$17,886,339	(\$18,910,938)	(\$1.05728)	\$291,092,480	\$116,860,170	(\$174,232,310)	(\$1.49095)	
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8-9)	4,175,170	4,755,154	579,984	0.12197	\$46,371,857	\$45,377,977	(993,880)	(0.02190)	
3 TOTAL	40,972,447	22,641,493	(18,330,954)	(0.80962)	\$337,464,336	\$162,238,147	(175,226,189)	(1.08006)	
4 FUEL REVENUES (NET OF REVENUE TAX)	41,637,895	22,641,493	(18,996,402)	(0.83901)	\$339,355,572	\$162,238,147	(177,117,425)	(1.09171)	
5 TRUE-UP REFUND/(COLLECTION)	264,960	264,960	0	0.00000	\$3,179,465	\$3,179,465	0	0.00000	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	41,902,855	22,906,453	(18,996,402)	(0.82930)	\$342,535,037	\$165,417,612	(177,117,425)	(1.07073)	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	930,409	264,960	(665,449)	(2.51151)	\$5,070,701	\$3,179,465	(1,891,236)	(0.59483)	
8 INTEREST PROVISION-THIS PERIOD (21)	(28,224)	8,355	36,579	4.37830	(\$148,305)	\$76,763	225,068	2.93198	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(8,292,579)	2,356,175	10,648,753	4.51951	(9,398,356)	2,287,766	11,686,122	5.10809	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(264,960)	(264,960)	0	0.00000	(\$3,179,465)	(\$3,179,465)	0	0.00000	
10a TRANSITION COST RECOVERY REFUND	0	0	(0)	0.00000	\$71	\$0	(71)	0.00000	
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	(7,655,354)	2,364,529	10,019,884	4.23758	(7,655,354)	2,364,529	10,019,884	4.23758	
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000	
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	(7,655,354)	2,364,529	10,019,884	4.23758	(\$7,655,354)	\$2,364,529	\$10,019,884	\$4.23758	
INTEREST PROVISION									
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(8,292,579)	2,356,175	10,648,753	4.51951					
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	(7,627,130)	2,356,175	9,983,305	4.23708					
15 TOTAL (13+14)	(15,919,709)	4,712,349	20,632,058	4.37830					
16 AVERAGE (50% OF 15)	(7,959,854)	2,356,175	10,316,029	4.37830					
17 INTEREST RATE - FIRST DAY OF MONTH	4.21	4.21	0	0.00000					
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.30	4.30	0	0.00000					
19 TOTAL (17+18)	8.510	8.510	0	0.00000					
20 AVERAGE (50% OF 19)	4.255	4.255	0	0.00000					
21 MONTHLY AVERAGE (20/12 Months)	0.35458	0.35458	0	0.00000					
22 INTEREST PROVISION (16x21)	(\$28,224)	\$8,355	\$36,579	\$4.37830					

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

December'05

(A) MONTH	(B) PURCHASED FROM	(C) PURCH. FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMM. COST THIRD PARTY	(I) COMM. COST PIPELINE	(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM	
1	December'05	FGT	PGS	FTS-1 COMM. PIPELINE	28,895,600		28,895,600		\$30,918.30		\$0.11	
2	December'05	FGT	PGS	FTS-1 COMM. PIPELINE		16,811,280	16,811,280		17,988.07		\$0.11	
3	December'05	FGT	PGS	FTS-2 COMM. PIPELINE	3,008,490		3,008,490		(5,054.26)		(\$0.17)	
4	December'05	FGT	PGS	FTS-1 DEMAND	70,728,260		70,728,260			\$2,736,342.48	\$3.87	
5	December'05	FGT	PGS	FTS-1 DEMAND		17,232,240	17,232,240			658,081.18	\$3.82	
6	December'05	FGT	PGS	FTS-2 DEMAND	6,210,340		6,210,340			616,819.53	\$9.93	
7	December'05	FGT	PGS	NO NOTICE	10,385,000		10,385,000			51,405.75	\$0.50	
8	December'05	FGT-SPECIAL FUEL SUR.	PGS	COMM. PIPELINE	0		0		15,234.08		#DIV/0!	
9	December'05	PARKED /UNPARKED	PGS	COMM. OTHER	100,000		100,000	33,704.36			\$33.70	
10	December'05	SONAT/SO GA	PGS	COMM. OTHER	(456,500)		(456,500)	(59,071.10)			\$12.94	
11	December'05	SONAT/SO GA	PGS	COMM. PIPELINE	6,645,630		6,645,630		59,669.84		\$0.90	
12	December'05	SONAT/SO GA	PGS	DEMAND	11,067,000		11,067,000			393,752.48	\$3.56	
13	December'05	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	13,139,380		13,139,380		30,346.91		\$0.23	
14	December'05	GULFSTREAM PIPELINE	PGS	DEMAND	10,850,000		10,850,000			604,562.00	\$5.57	
15	December'05	GULFSTREAM PIPELINE	PGS	COMM. OTHER	490		490	526.08			\$107.36	
16	December'05	APACHE CORPORATION	PGS	COMM. OTHER	181,990		181,990	231,809.85			\$127.38	
17	December'05	BP ENERGY	PGS	COMM. OTHER	5,534,610		5,534,610	6,150,377.50			\$111.13	
18	December'05	CHEVTEXACO	PGS	SWING	0		0	0.00		1,550.00	#DIV/0!	
19	December'05	CHEVTEXACO	PGS	COMM. OTHER	4,457,580		4,457,580	5,410,400.37			\$121.38	
20	December'05	CIMA	PGS	COMM. OTHER	92,800		92,800	134,072.00			\$144.47	
21	December'05	CONOCO	PGS	COMM. OTHER	1,550,000		1,550,000	1,753,050.00			\$113.10	
22	December'05	CORAL	PGS	COMM. OTHER	3,089,190		3,089,190	3,512,403.64			\$113.70	
23	December'05	CROSSTEX	PGS	COMM. OTHER	1,549,950		1,549,950	1,715,019.68			\$110.65	
24	December'05	FLORIDA POWER	PGS	COMM. OTHER	6,296,410		6,296,410	8,213,463.80			\$130.45	
25	December'05	HOUSTON PIPELINE	PGS	COMM. OTHER	1,607,350		1,607,350	1,975,289.24			\$122.89	
26	December'05	LOUIS DREYFUS	PGS	COMM. OTHER	1,598,100		1,598,100	2,017,034.61			\$126.21	
27	December'05	MAGNUS ENERGY	PGS	COMM. OTHER	150,000		150,000	207,000.00			\$138.00	
28	December'05	NATIONAL	PGS	COMM. OTHER	46,150		46,150	68,648.13			\$148.75	
29	December'05	NOBLE	PGS	COMM. OTHER	228,220		228,220	262,503.96			\$115.02	
30	December'05	OCCIDENTAL	PGS	COMM. OTHER	15,000		15,000	14,250.00			\$95.00	
31	December'05	ONEOK	PGS	SWING	0		0	0.00		3,875.00	#DIV/0!	
32	December'05	ONEOK	PGS	COMM. OTHER	657,340		657,340	862,864.34			\$131.27	
33	December'05	PROLIANCE	PGS	COMM. OTHER	351,510		351,510	388,594.43			\$110.55	
34	December'05	SEQUENT	PGS	SWING	0		0	0.00		7,362.50	#DIV/0!	
35	December'05	SEQUENT	PGS	COMM. OTHER	666,570		666,570	918,237.93			\$137.76	
36	December'05	SOUTHWEST ENERGY	PGS	COMM. OTHER	386,150		386,150	546,533.25			\$141.53	
37	December'05	VIRGINIA POWER	PGS	COMM. OTHER	2,357,610		2,357,610	2,596,422.26			\$110.13	
38	December'05	MITSUMI	PGS	COMM. OTHER	0		0	(651,500.00)			#DIV/0!	
39	December'05	MERRILL LYNCH	PGS	COMM. OTHER	0		0	24,750.00			#DIV/0!	
40	December'05	BPN PARIBAS	PGS	COMM. OTHER	0		0	(135,000.00)			#DIV/0!	
41	December'05	TOTAL GAS & POWER N.A., INC.	PGS	COMM. OTHER	0		0	(859,750.00)			#DIV/0!	
42	December'05	CONSTELLATION	PGS	COMM. OTHER	0		0	300,000.00			#DIV/0!	
43	December'05	SOCIETE GENERALE	PGS	COMM. OTHER	0		0	(443,000.00)			#DIV/0!	
44	December'05	UBS	PGS	COMM. OTHER	0		0	(126,500.00)			#DIV/0!	
45	December'05	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	2,092,650		2,092,650			20,173.15	\$0.96	
46	December'05	UNBUNDLED CAPACITY SALES	PGS	FTS-1 DEMAND	8,107,120		8,107,120			323,418.23	\$3.99	
47	December'05	NCTS PROGRAM C/O	PGS	COMM. OTHER	167,869		167,869	168,875.91			\$100.60	
48	December'05	C/O-TRANSP. CUSTOMERS	PGS	COMM. OTHER	92,802		92,802	86,277.57			\$92.97	
49	Totals	**This report excludes prior month/period adjustments.			201,850,661	34,043,520	235,894,181	\$35,317,287.81	\$149,102.94	\$5,417,342.30	\$0.00	\$17.33

FOR THE PERIOD OF:
PRESENT MONTH:

January-05
December-05

Through

December-05

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1 APACHE CORPORATION	DRN# 25809	440	428	13,649	13,257	12.65000	13.02378
2 APACHE CORPORATION	DRN# 25809	147	143	4,550	4,419	13.00000	13.38412
3 BP ENERGY	DRN# 255292	5,000	4,856	154,994	150,546	11.09000	11.41769
4 BP ENERGY	DRN# 25809	121	117	3,736	3,629	14.55000	14.97992
5 BP ENERGY	DRN# 25809	133	129	4,131	4,012	10.04000	10.33666
6 CHEVRON	DRN# 25809	4,974	4,831	154,192	149,767	11.08500	11.41254
7 CHEVRON	DRN# 25809	74	72	2,302	2,236	11.93500	12.28766
8 CHEVRON	DRN# 25809	1,015	986	31,458	30,555	12.45500	12.82302
9 CHEVRON	DRN# 25809	338	329	10,486	10,185	13.78000	14.18717
10 CHEVRON	DRN# 25809	358	347	11,087	10,769	13.12000	13.50767
11 CHEVRON	DRN# 25809	128	124	3,966	3,852	13.10000	13.48708
12 CHEVRON	DRN# 25809	358	347	11,087	10,769	13.40000	13.79594
13 CHEVRON	DRN# 25809	235	228	7,286	7,077	13.30000	13.69299
14 CHEVRON	DRN# 25809	504	490	15,637	15,188	13.65000	14.05333
15 CHEVRON	DRN# 23703	1,015	986	31,458	30,555	14.05500	14.47030
16 CHEVRON	DRN# 23703	338	329	10,486	10,185	14.35000	14.77401
17 CHEVRON	DRN# 23703	332	323	10,295	10,000	14.90000	15.34027
18 CHEVRON	DRN# 23703	111	108	3,450	3,351	14.55000	14.97992
19 CHEVRON	DRN# 23703	338	329	10,486	10,185	14.05000	14.46515
20 CHEVRON	DRN# 23703	338	329	10,486	10,185	14.16500	14.58355
21	SUBTOTAL	16,297	15,830	505,222	490,722	11.99940	12.35396

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.87% per dth.

(3) Included in the monthly gross volumes above are 309,741 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.87% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 705,600 dth's moved on

the Southern Natural Gas pipeline shown on line 90 THRU 93, and 861,746 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 82 THRU 89

FOR THE PERIOD OF:
PRESENT MONTH:January-05
December-05

Through

December-05

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
22 CHEVRON	DRN# 23703	546	530	16,927	16,441	12.65000	13.02378
23 CHEVRON	DRN# 23703	338	329	10,486	10,185	13.16000	13.54885
24 CHEVRON	DRN# 23703	338	329	10,486	10,185	13.45000	13.84742
25 CHEVRON	DRN# 23703	338	329	10,486	10,185	13.25000	13.64151
26 CHEVRON	DRN# 23703	1,691	1,643	52,430	50,925	10.77900	11.09750
27 CHEVRON	DRN# 23703	338	329	10,486	10,185	9.50000	9.78071
28 CHEVRON	DRN# 23703	332	323	10,295	10,000	8.95000	9.21445
29 CIMA	DRN# 314571	99	97	3,080	2,992	14.87500	15.31453
30 CIMA	DRN# 314571	100	97	3,100	3,011	14.75000	15.18583
31 CIMA	DRN# 314571	100	97	3,100	3,011	13.72000	14.12540
32 CORAL	DRN# 241390	3,606	3,502	111,778	108,570	11.37500	11.71111
33 CROSSTEX	DRN# 337605	5,000	4,856	154,995	150,547	11.06500	11.39195
34 HOUSTON PIPELINE	DRN# 24662	5,012	4,869	155,386	150,926	12.26087	12.62315
35 HOUSTON PIPELINE	DRN# 24662	72	69	2,218	2,154	13.05000	13.43560
36 HOUSTON PIPELINE	DRN# 24662	101	98	3,119	3,029	13.15000	13.53856
37 HOUSTON PIPELINE	DRN# 24662	0	0	12	12	13.55000	13.95038
38 LOUIS DREYFUS	DRN# 25809	136	132	4,219	4,098	10.15000	10.44991
39 LOUIS DREYFUS	DRN# 314571	281	273	8,706	8,456	12.50000	12.86935
40	SUBTOTAL	18,429	17,900	571,309	554,912	11.99940	12.35396

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.87% per dth.

(3) Included in the monthly gross volumes above are 309,741 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.87% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 705,600 dth's moved on

the Southern Natural Gas pipeline shown on line 90 THRU 93, and 861,746 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 82 THRU 89

FOR THE PERIOD OF:
PRESENT MONTH:

January-05
December-05

Through

December-05

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
41	LOUIS DREYFUS	DRN# 23422	705	685	21,858	21,231	12.20000	12.56049
42	LOUIS DREYFUS	DRN# 23422	394	383	12,229	11,878	12.75000	13.12674
43	LOUIS DREYFUS	DRN# 716	235	228	7,286	7,077	13.73000	14.13569
44	LOUIS DREYFUS	DRN# 24662	235	228	7,286	7,077	13.12000	13.50767
45	LOUIS DREYFUS	DRN# 314571	208	202	6,439	6,254	14.72000	15.15495
46	LOUIS DREYFUS	DRN# 314571	277	269	8,580	8,334	13.60000	14.00185
47	LOUIS DREYFUS	DRN# 10034	484	470	15,000	14,570	14.35000	14.77401
48	LOUIS DREYFUS	DRN# 23422	418	406	12,957	12,585	13.68000	14.08422
49	LOUIS DREYFUS	DRN# 314571	323	313	10,000	9,713	13.85000	14.25924
50	LOUIS DREYFUS	DRN# 314571	285	276	8,821	8,568	13.55000	13.95038
51	LOUIS DREYFUS	DRN# 25809	605	588	18,761	18,223	11.36992	11.70588
52	LOUIS DREYFUS	DRN# 446851	86	84	2,668	2,591	9.60000	9.88366
53	MAGNUS	DRN# 314571	484	470	15,000	14,570	13.80000	14.20776
54	NATIONAL ENERGY	DRN# 314571	149	145	4,615	4,483	14.87500	15.31453
55	NOBLE	DRN# 25809	52	50	1,602	1,556	10.63000	10.94410
56	NOBLE	DRN# 23422	161	157	5,000	4,857	13.67000	14.07392
57	NOBLE	DRN# 23422	91	89	2,835	2,754	13.52000	13.91949
58	NOBLE	DRN# 23422	100	97	3,090	3,001	12.60000	12.97231
59	SUBTOTAL		5,291	5,139	164,027	159,319	11.99940	12.35396

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(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.87% per dth.

(3) Included in the monthly gross volumes above are 309,741 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.87% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 705,600 dth's moved on the Southern Natural Gas pipeline shown on line 90 THRU 93, and 861,746 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 82 THRU 89

FOR THE PERIOD OF:
PRESENT MONTH:

January-05
December-05

Through

December-05

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
60 NOBLE	DRN# 23422	332	323	10,295	10,000	9.70000	9.98662
61 ONEOK	DRN# 25809	9	9	277	269	10.63000	10.94410
62 ONEOK	DRN# 314571	87	85	2,709	2,631	11.20000	11.53094
63 ONEOK	DRN# 314571	1	1	45	44	11.93500	12.28766
64 ONEOK	DRN# 313370	410	398	12,710	12,345	12.20000	12.56049
65 ONEOK	DRN# 314571	72	70	2,223	2,159	13.90000	14.31072
66 ONEOK	DRN# 314571	17	16	515	500	13.35000	13.74447
67 ONEOK	DRN# 716	909	882	28,165	27,357	13.60000	14.00185
68 ONEOK	DRN# 163884	87	85	2,700	2,623	14.13000	14.54751
69 ONEOK	DRN# 360065	484	470	15,000	14,570	13.50000	13.89890
70 ONEOK	DRN# 313370	45	44	1,390	1,350	9.00000	9.26593
71 PROLIANCE	DRN# 25809	1,134	1,101	35,151	34,142	11.05500	11.38165
72 SEQUENT	DRN# 25809	323	313	10,000	9,713	14.98000	15.42263
73 SEQUENT	DRN# 7244	426	413	13,193	12,814	14.30000	14.72254
74 SEQUENT	DRN# 163884	645	627	20,000	19,426	13.58000	13.98126
75 SOUTHWEST ENERGY	DRN# 314571	323	313	10,000	9,713	14.97000	15.41233
76 SOUTHWEST ENERGY	DRN# 314571	452	439	14,000	13,598	13.70000	14.10481
77 SOUTHWEST ENERGY	DRN# 314571	323	313	10,000	9,713	14.25000	14.67106
78	SUBTOTAL	6,077	5,902	188,373	182,967	11.99940	12.35396

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FOR THE PERIOD OF:
PRESENT MONTH:January-05
December-05

Through

December-05

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
79	SOUTHWEST ENERGY	DRN# 314571	149	145	4,615	4,483	13.55000	13.95038
80	VIRGINIA POWER	DRN# 8205175	121	118	3,761	3,653	13.16000	13.54885
81	VIRGINIA POWER	DRN# 8205171	2,484	2,413	77,000	74,790	10.43591	10.74427
82	CORAL	DRN# 8205171	1,359	1,320	42,141	40,932	11.37500	11.71111
83	FLORIDA POWER CORP	DRN# 8205175	20,311	19,728	629,641	611,570	13.04468	13.43012
84	LOUIS DREYFUS	DRN# 8205171	484	470	15,000	14,570	9.75000	10.03809
85	OCCIDENTAL	DRN# 8205175	48	47	1,500	1,457	9.50000	9.78071
86	SEQUENT	DRN# 8205175	161	157	5,000	4,857	14.29500	14.71739
87	SEQUENT	DRN# 8205175	137	133	4,233	4,112	11.21000	11.54123
88	SEQUENT	DRN# 8205171	298	289	9,231	8,966	13.10000	13.48708
89	VIRGINIA POWER	DRN# 8205175	5,000	4,857	155,000	150,552	11.24750	11.57984
90	BP ENERGY	DRN# 8205175	12,600	12,238	390,600	379,390	11.10000	11.42798
91	CONOCO	DRN# 601500	5,000	4,857	155,000	150,552	11.31000	11.64419
92	CORAL	DRN# 601500	5,000	4,857	155,000	150,552	11.36500	11.70081
93	SEQUENT	DRN# 601500	161	157	5,000	4,857	13.66500	14.06877
94			0	0	0	0	0.00000	#DIV/0!
95			0	0	0	0	0.00000	#DIV/0!
96		SUBTOTAL	53,314	51,784	1,652,722	1,605,289	11.99940	12.35396
97		TOTAL	99,408	96,555	3,081,653	2,993,210	11.99940	12.35396

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(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 705,600 dth's moved on

the Southern Natural Gas pipeline shown on line 90 THRU 93, and 861,746 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 82 THRU 89

ESTIMATED FOR THE PERIOD OF: JANUARY 05 through DECEMBER 05

	FOR THE MONTH OF:				December-05			
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM SALES (FIRM)								
1 RESIDENTIAL	6,952,782	7,860,160	907,378	0.13051	69,362,536	70,498,721	1,136,186	0.01638
2 CONDOMINIUM SALES	971	0	(971)	(1.00000)	1,713	0	(1,713)	(1.00000)
3 SMALL COMM. SERVICE	252,293	219,716	(32,577)	(0.12912)	2,812,624	2,527,599	(285,025)	(0.10134)
4 GENERAL SERVICE-1	4,021,717	4,990,930	969,213	0.24099	47,546,662	50,507,272	2,960,610	0.06227
5 GENERAL SERVICE-2	1,334,803	1,719,011	384,208	0.28784	15,389,040	16,720,101	1,331,061	0.08649
6 GENERAL SERVICE-3	661,753	883,431	221,678	0.33499	8,110,965	9,238,619	1,127,654	0.13903
7 GENERAL SERVICE-4	270,954	170,877	(100,077)	(0.36935)	2,905,956	1,861,990	(1,043,966)	(0.35925)
8 GENERAL SERVICE-5	96,608	89,828	(6,780)	(0.07018)	1,428,245	966,934	(461,311)	(0.32299)
9 NATURAL GAS VEH. SALES	4,232	5,570	1,338	0.31626	49,359	65,845	16,486	0.33400
10 COMM. ST. LIGHTING	31,143	20,420	(10,723)	(0.34431)	242,701	234,510	(8,191)	(0.03375)
11 WHOLESALE	34,584	15,477	(19,107)	(0.55248)	406,349	254,000	(152,349)	(0.37492)
11A OFF SYSTEM SALES	13,224,350	0	(13,224,350)	(1.00000)	186,592,670	0	(186,592,670)	(1.00000)
12 TOTAL FIRM SALES	26,886,190	15,975,420	(10,910,770)	(0.40581)	334,848,819	152,875,591	(181,973,228)	(0.54345)
THERM SALES (INTERRUPTIBLE)								
13 INTERRUPTIBLE SMALL	53,705	0	(53,705)	(1.00000)	478,721	0	(478,721)	(1.00000)
14 INTERRUPTIBLE LV-1	26,143	0	(26,143)	(1.00000)	804,534	0	(804,534)	(1.00000)
15 INTERRUPTIBLE LV-2	63,247	0	(63,247)	(1.00000)	793,910	0	(793,910)	(1.00000)
16 TOTAL INT. SALES	143,095	0	(143,095)	(1.00000)	2,077,164	0	(2,077,164)	(1.00000)
THERMS SALES (TRANSPORTATION)								
17A SMALL COMM. SERVICE	44,314	59,449	15,135	0.34153	415,048	368,035	(47,013)	(0.11327)
17 GENERAL SERVICE-1	5,458,158	5,068,887	(389,271)	(0.07132)	61,527,255	56,721,971	(4,805,284)	(0.07810)
18 GENERAL SERVICE-2	5,498,999	6,018,806	519,807	0.09453	61,360,630	60,686,482	(674,148)	(0.01099)
19 GENERAL SERVICE-3	6,018,579	6,086,221	67,642	0.01124	67,185,617	64,275,906	(2,909,711)	(0.04331)
20 GENERAL SERVICE-4	4,272,683	4,184,116	(88,567)	(0.02073)	45,090,264	44,584,835	(505,428)	(0.01121)
21 GENERAL SERVICE-5	5,674,434	5,398,279	(276,155)	(0.04867)	64,509,959	59,114,886	(5,395,073)	(0.08363)
22 NATURAL GAS VEHICLE SALES	37,439	45,173	7,734	0.20657	428,111	511,170	83,059	0.19401
23 CONDOMINIUM	378,983	0	(378,983)	(1.00000)	916,599	0	(916,599)	(1.00000)
24 WHOLESALE	48,565	10,000	(38,565)	(0.79409)	457,769	657,303	199,534	0.43588
25 COMM. ST. LIGHTING	57,498	94,746	37,249	0.64783	671,037	1,002,479	331,442	0.49393
26 INTERRUPTIBLE SMALL	4,600,204	4,693,639	93,435	0.02031	48,737,827	47,573,815	(1,164,012)	(0.02388)
27 INTERRUPTIBLE LV-1	16,593,363	18,290,675	1,697,312	0.10229	195,267,218	212,178,261	16,911,044	0.08660
28 INTERRUPTIBLE LV-2	19,204,675	22,910,039	3,705,364	0.19294	253,647,034	273,892,600	20,245,566	0.07982
29 TOTAL TRANSPORTATION	67,887,893	72,860,030	4,972,137	0.07324	800,214,367	821,567,743	21,353,376	0.02668
30 TOTAL THROUGHPUT	94,917,177	88,835,450	(6,081,727)	(0.06407)	1,137,140,351	974,443,334	(162,697,017)	(0.14308)
AVERAGE NUMBER OF CUSTOMERS (FIRM)								
31 RESIDENTIAL	293,203	299,519	6,316	0.02154	3,473,845	3,504,058	30,213	0.00870
32 CONDOMINIUM SALES	4	0	(4)	(1.00000)	8	0	(8)	(1.00000)
33 SMALL COMMERCIAL	5,410	5,406	(4)	(0.00074)	66,910	65,508	(1,402)	(0.02095)
34 GENERAL SERVICE-1	10,357	12,059	1,702	0.16433	129,290	140,388	11,098	0.08584
35 GENERAL SERVICE-2	641	778	137	0.21373	8,032	8,993	961	0.11965
36 GENERAL SERVICE-3	97	129	32	0.32990	1,239	1,475	236	0.19048
37 GENERAL SERVICE-4	9	5	(4)	(0.44444)	123	60	(63)	(0.51220)
38 GENERAL SERVICE-5	4	3	(1)	(0.25000)	43	36	(7)	(0.16279)
39 NATURAL GAS VEH. SALES	8	8	0	0.00000	90	99	9	0.10000
40 COMM. ST. LIGHTING	37	37	0	0.00000	476	469	(7)	(0.01471)
41 WHOLESALE	7	5	(2)	(0.28571)	77	61	(16)	(0.20779)
41A OFF SYSTEM SALES	15	0	(15)	(1.00000)	232	0	(232)	(1.00000)
42 TOTAL FIRM	309,792	317,949	8,157	0.02633	3,680,365	3,721,147	40,782	0.01108
AVERAGE NUMBER OF CUSTOMERS (INT.)								
43 INTERRUPTIBLE SMALL	1	0	(1)	(1.00000)	11	0	(11)	(1.00000)
44 INTERRUPTIBLE LV-1	1	0	(1)	(1.00000)	7	0	(7)	(1.00000)
45 INTERRUPTIBLE LV-2	1	0	(1)	(1.00000)	6	0	(6)	(1.00000)
46 TOTAL INT.	3	0	(3)	(1.00000)	24	0	(24)	(1.00000)
AVERAGE NUMBER OF CUSTOMERS (TRANSP)								
46A SMALL COMM. SERVICE	381	316	(65)	(0.17060)	4,515	3,792	(723)	(0.16013)
47 GENERAL SERVICE-1	7,789	7,469	(320)	(0.04108)	95,020	89,628	(5,392)	(0.05675)
48 GENERAL SERVICE-2	2,292	2,272	(20)	(0.00873)	27,870	27,264	(606)	(0.02174)
49 GENERAL SERVICE-3	638	646	8	0.01254	7,876	7,752	(124)	(0.01574)
50 GENERAL SERVICE-4	129	131	2	0.01550	1,562	1,572	10	0.00640
51 GENERAL SERVICE-5	90	89	(1)	(0.01111)	1,090	1,068	(22)	(0.02018)
52 NATURAL GAS VEHICLE SALES	10	11	1	0.10000	126	136	10	0.07937
53 CONDOMINIUM	261	0	(261)	(1.00000)	1,181	0	(1,181)	(1.00000)
54 WHOLESALE	2	1	(1)	(0.50000)	14	13	(1)	(0.07143)
55 COMM. ST. LIGHTING	33	51	18	0.54545	407	647	240	0.58968
56 INTERRUPTIBLE SMALL	28	31	3	0.10714	343	372	29	0.08455
57 INTERRUPTIBLE LV-1	14	17	3	0.21429	176	204	28	0.15909
58 INTERRUPTIBLE LV-2	4	7	3	0.75000	56	84	28	0.50000
59 TOTAL TRANSP. CUSTOMERS	11,671	11,041	(630)	(0.05398)	140,236	132,532	(7,704)	(0.05494)
60 TOTAL CUSTOMERS	321,466	328,990	7,524	0.02341	3,820,625	3,853,679	33,054	0.00865

ESTIMATED FOR THE PERIOD OF: JANUARY 05 through DECEMBER 05

FOR THE MONTH OF:

December-05

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM USE PER CUSTOMER								
61 RESIDENTIAL	24	26	3	0.10667	20	20	0	0.00762
62 CONDOMINIUM SALES	243	#DIV/0!	#DIV/0!	#DIV/0!	214	#DIV/0!	#DIV/0!	#DIV/0!
63 SMALL COMMERCIAL	47	41	(6)	(0.12848)	42	39	(3)	(0.08210)
64 GENERAL SERVICE-1	388	414	26	0.06584	368	360	(8)	(0.02171)
65 GENERAL SERVICE-2	2,082	2,210	127	0.06106	1,916	1,859	(57)	(0.02961)
66 GENERAL SERVICE-3	6,822	6,848	26	0.00383	6,546	6,263	(283)	(0.04322)
67 GENERAL SERVICE-4	30,106	34,175	4,069	0.13517	23,626	31,033	7,408	0.31354
68 GENERAL SERVICE-5	24,152	29,943	5,791	0.23976	33,215	26,859	(6,356)	(0.19135)
69 NATURAL GAS VEH. SALES	529	696	167	0.31626	548	665	117	0.21273
70 COMM. ST. LIGHTING	842	552	(290)	(0.34431)	510	500	(10)	(0.01933)
71 WHOLESALE	4,941	3,095	(1,845)	(0.37347)	5,277	4,164	(1,113)	(0.21097)
71A OFF SYSTEM SALES	881,623	#DIV/0!	#DIV/0!	#DIV/0!	804,279	#DIV/0!	#DIV/0!	#DIV/0!
72 INTERRUPTIBLE SMALL	53,705	#DIV/0!	#DIV/0!	#DIV/0!	43,520	#DIV/0!	#DIV/0!	#DIV/0!
73 INTERRUPTIBLE LV-1	26,143	#DIV/0!	#DIV/0!	#DIV/0!	114,933	#DIV/0!	#DIV/0!	#DIV/0!
74 INTERRUPTIBLE LV-2	63,247	#DIV/0!	#DIV/0!	#DIV/0!	132,318	#DIV/0!	#DIV/0!	#DIV/0!
74A SMALL COMM. SERVICE(TRANSP.)	116	188	72	0.61747	92	97	5	0.05580
75 GENERAL SERVICE-1(TRANSP.)	701	679	(22)	(0.03153)	648	633	(15)	(0.02264)
76 GENERAL SERVICE-2(TRANSP.)	2,399	2,649	250	0.10416	2,202	2,226	24	0.01100
77 GENERAL SERVICE-3(TRANSP.)	9,434	9,421	(12)	(0.00128)	8,530	8,292	(239)	(0.02801)
78 GENERAL SERVICE-4(TRANSP.)	33,122	31,940	(1,182)	(0.03568)	28,867	28,362	(505)	(0.01750)
79 GENERAL SERVICE-5(TRANSP.)	63,049	60,655	(2,394)	(0.03798)	59,183	55,351	(3,832)	(0.06476)
80 NATURAL GAS VEHICLES(TRANSP.)	3,744	4,107	363	0.09688	3,398	3,759	361	0.10622
81 CONDOMINIUM(TRANSP.)	1,452	#DIV/0!	#DIV/0!	#DIV/0!	776	#DIV/0!	#DIV/0!	#DIV/0!
82 WHOLSALE(TRANSP.)	24,282	10,000	(14,282)	(0.58818)	32,698	50,562	17,864	0.54634
83 COMM. ST. LIGHTING(TRANSP.)	1,742	1,858	115	0.06624	1,649	1,549	(99)	(0.06024)
84 INTERRUPTIBLE SMALL (TRANSP.)	164,293	151,408	(12,885)	(0.07843)	142,093	127,887	(14,206)	(0.09998)
85 INTERRUPTIBLE LV-1 (TRANSP.)	1,185,240	1,075,922	(109,318)	(0.09223)	1,109,473	1,040,090	(69,383)	(0.06254)
86 INTERRUPTIBLE LV-2 (TRANSP.)	4,801,169	3,272,863	(1,528,306)	(0.31832)	4,529,411	3,260,626	(1,268,785)	(0.28012)

ACTUAL FOR THE PERIOD OF: JANUARY 2005 THROUGH DECEMBER 2005

	JAN 05	FEB 05	MAR 05	APR 05	MAY 05	JUN 05	JUL 05	AUG 05	SEP 05	OCT 05	NOV 05	DEC 05
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0305	1.0315	1.0325	1.0305	1.0295	1.0295	1.0285	1.0354	1.0364	1.0384	1.0443	1.0502
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.048	1.049	1.050	1.048	1.047	1.047	1.046	1.053	1.054	1.056	1.062	1.068
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0344	1.0354	1.0364	1.0344	1.0315	1.0325	1.0315	1.0384	1.0403	1.0433	1.0502	1.0541
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.052	1.053	1.054	1.052	1.049	1.050	1.049	1.056	1.058	1.061	1.068	1.072

ACTUAL FOR THE PERIOD OF: JANUARY 2005 THROUGH DECEMBER 2005

ORLANDO DIVISION:	JAN 05	FEB 05	MAR 05	APR 05	MAY 05	JUN 05	JUL 05	AUG 05	SEP 05	OCT 05	NOV 05	DEC 05
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0325	1.0335	1.0325	1.0325	1.0305	1.0315	1.0295	1.0394	1.0403	1.0433	1.0502	1.0541
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.050	1.051	1.050	1.050	1.048	1.049	1.047	1.057	1.058	1.061	1.068	1.072
TAMPA, LAKELAND, HIGHLANDS,												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0305	1.0315	1.0315	1.0295	1.0295	1.0276	1.0276	1.0335	1.0364	1.0374	1.0453	1.0531
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.048	1.049	1.049	1.047	1.047	1.045	1.045	1.051	1.054	1.055	1.063	1.071

ACTUAL FOR THE PERIOD OF: JANUARY 2005 THROUGH DECEMBER 2005

EUSTIS:	JAN 05	FEB 05	MAR 05	APR 05	MAY 05	JUN 05	JUL 05	AUG 05	SEP 05	OCT 05	NOV 05	DEC 05
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0335	1.0344	1.0354	1.0335	1.0315	1.0315	1.0305	1.0403	1.0413	1.0453	1.0521	1.0551
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.051	1.052	1.053	1.051	1.049	1.049	1.048	1.058	1.059	1.063	1.070	1.073
Ocala:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0331	1.0340	1.0350	1.0331	1.0311	1.0311	1.0301	1.0399	1.0409	1.0449	1.0517	1.0547
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.051	1.052	1.053	1.051	1.049	1.049	1.048	1.058	1.059	1.063	1.070	1.073

ACTUAL FOR THE PERIOD OF: JANUARY 2005 THROUGH DECEMBER 2005

PANAMA CITY:	JAN 05	FEB 05	MAR 05	APR 05	MAY 05	JUN 05	JUL 05	AUG 05	SEP 05	OCT 05	NOV 05	DEC 05
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0360	1.0389	1.0399	1.0370	1.0331	1.0360	1.0331	1.0418	1.0428	1.0467	1.0526	1.0545
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.061	1.064	1.065	1.062	1.058	1.061	1.058	1.067	1.068	1.072	1.078	1.080
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0305	1.0315	1.0325	1.0305	1.0305	1.0285	1.0285	1.0344	1.0384	1.0374	1.0453	1.0531
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.048	1.049	1.050	1.048	1.048	1.046	1.046	1.052	1.056	1.055	1.063	1.071

ACTUAL FOR THE PERIOD OF: JANUARY 2005 THROUGH DECEMBER 2005

	JAN 05	FEB 05	MAR 05	APR 05	MAY 05	JUN 05	JUL 05	AUG 05	SEP 05	OCT 05	NOV 05	DEC 05
SARASOTA, FORT MYERS												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0305	1.0315	1.0315	1.0305	1.0305	1.0285	1.0285	1.0344	1.0374	1.0374	1.0443	1.0531
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.048	1.049	1.049	1.048	1.048	1.046	1.046	1.052	1.055	1.055	1.062	1.071
DAYTONA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0335	1.0344	1.0354	1.0335	1.0315	1.0315	1.0305	1.0413	1.0413	1.0453	1.0521	1.0551
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.051	1.052	1.053	1.051	1.049	1.049	1.048	1.059	1.059	1.063	1.070	1.073

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 05 THROUGH DECEMBER 05
CURRENT MONTH: December 2005

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY (Pipeline)</u>					
1 Commodity Pipeline (FGT):					
Accrual of Usage Charges (FGT)-----		39		\$25,864.04	
2 Commodity Pipeline (SNG/SO GA):					
Accrual of Sonat/Georgia Pipeline Charges-----		22(Line2)		\$59,669.84	
3 Commodity Pipeline (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----		23(Line5)		\$30,346.91	
4 Commodity Pipeline (FGT)-Nov'05 Accrual Adj:					
Invoice-FGT-----	89-126(Totals plus lines 1-6)		\$25,302.05		
Invoice-FGT-----	127-130		(\$4,822.65)		
Less Prior Month's Accrual of Usage Charges (FGT)-----		31	(\$19,907.10)		
Sub-Total (Also on Actual/Accrual Reconciliation)----	87(Lines 9 &12)			\$572.30	

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 05 THROUGH DECEMBER 05
CURRENT MONTH: December 2005

	Page Number			Accumulative	Total
	Current Mo's Filing	Prior Mo's Filing	Amount	Amount	Amount
5 Commodity Pipeline (SNG/SO GA)-Nov'05 Accrual Adj:					
Invoice-Southern Natural Gas Company-----	134-136		\$57,456.04		
Invoice-South Georgia Facilities-----			\$0.00		
Less Prior Month's Accrual of Sonat/Georgia Pipeline Charges---		21(Line2)	(\$57,455.67)		
Sub-Total (Also on Actual/Accrual Reconciliation)----	131(Line6)			\$0.37	
6 Commodity Pipeline-(Gulfstream)-Nov'05 Accrual Adj:					
Invoice-Gulfstream Natural Gas System-----	144(excl. line 1)		\$3,607.15		
Invoice-Gulfstream Natural Gas System-----	145		\$6,000.00		
Less Prior Month's Accrual of Gulfstream Pipeline Charges-----		22(Line5)	(\$14,371.81)		
Sub-Total (Also on Actual/Accrual Reconciliation)----	139(line15&18)			(\$4,764.66)	
7 Imbalance Cashout (FGT)-Oct'05-----	154(Line4),156(line 2)			\$6.12	
8 Special Fuels Surcharge (FGT)-----	16-18			\$15,234.08	
9 TOTAL COMMODITY (Pipeline)-----					<u>\$126,929.00</u>

COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 05 THROUGH DECEMBER 05
 CURRENT MONTH: December 2005

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>SWING SERVICE</u>					
10 Accrued Swing Service-Demand-3rd Party Suppliers-----		41		\$12,787.50	
11 Swing Service-Demand-3rd Party Suppliers-Nov'05 Accrual Adj:					
Invoice-----	60(line 1),74(Line 1),83(line 1&2)		\$7,875.00		
Less Prior Month's Accrual of Swing Service-Comm. Charges--		33	(\$6,000.00)		
Sub-Total (Detailed Worksheet)-----	49(line 15-16)			\$1,875.00	
12 Swing Service-Alert Day Charge-----		19		\$217,329.14	
13 TOTAL SWING SERVICE-----					<u>\$231,991.64</u>

COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 05 THROUGH DECEMBER 05
 CURRENT MONTH: December 2005

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
COMMODITY OTHER					
14 Purchases from 3rd Party Suppliers:					
Accruals for Gas Purchased-----	47(Line1)		\$36,977,974.99		
Hedge Settlement-----	37		(\$1,891,000.00)	\$35,086,974.99	
15 City of Sunrise-----	24-25			\$11,743.35	
16 Okaloosa-----	26-29			\$96,798.90	
17 Purchases-3rd Party Suppliers-Nov'05 Accrual Adj :					
Supplier Invoices-----	50-86		\$27,781,832.56		
Supplier Invoices-----	Less : Page 49(Lines 8,15,22)		(\$7,875.00)		
Supplier Invoices-----			\$0.00		
Less Prior Month's Accruals for Gas Purchased-----		38(Line1)	(\$27,679,756.74)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	48(lines1-3),49(Line12-13,19-20,26-27)			\$94,200.82	
18 Purchases-3rd Party Suppliers (Gulfstream)-Nov'05 Accrual Adj.:					
Invoice (Imbalance Cashout)-Gulfstream Nat. Gas System-----	146 & 147		\$104,237.99		
Less Prior Month's Accrual of (Imbalance Cashout)		22(Line1)	(\$1,540.03)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	139(line 3)			\$102,697.96	
19 Cashouts-Peoples' Transportation Customers-----	164			\$86,277.57	
20 NCTS Program Cashouts-----	165			\$168,875.91	
21 NCTS Program Cashouts(Prior Month Adj.)-----	166			\$920.33	
22 Parked Gas/UnParked-----	38			\$33,704.36	
23 Comm. Other (SNG/So. Ga.):					
Accrual of Sonat/Georgia P/L Imbalance Cashout Charges-----	22(Line1)			(\$59,071.10)	
24 Comm. Other (Gulfstream):					
Accrual of Gulfstream P/L Imbalance Cashout Charges-----	23(Line1)			\$526.08	
25 Bookouts-Nov'05-----	21			(\$8,629.45)	
26 Imbalance Cashout (FGT)-Oct'05-----	154(Line11)			\$190,593.66	
27 Imbalance Cashout (FGT)-Nov And Dec'05 Accrual -----	20			\$714,880.99	
28 BP/Prior-(Prior Month Adj.)-----	150			\$46,162.05	
29 Tampa Electric-(Prior Month Adj.)-----	151			(\$8,494.30)	
30 Central Florida Gas-(Prior Month Adj.)-----	148			\$21,473.65	
31 Purchases-3rd Party Suppliers (SNG/SO. GA)-Nov'05 Accrual Adj.:					
Invoice for Imbalance Cashout-----	137(line1),138(Line1)		\$292,022.94		
Less Prior Month's Accrual for Imbalance Cashout-----		21(Line1)	(\$291,584.65)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	131(line 3)			\$438.29	
32 TOTAL COMMODITY (Other)-----					<u>\$36,580,074.06</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 05 THROUGH DECEMBER 05
CURRENT MONTH: December 2005

	Page Number		<u>Amount</u>	<u>Accumulative Amount</u>	<u>Total Amount</u>
	<u>Current Mo's Filing</u>	<u>Prior Mo's Filing</u>			
<u>DEMAND</u>					
33 Demand (FGT):					
Invoice-FGT					
Line 1-----		1	\$3,465,131.13		
Invoice-FGT					
Line 1-----		12	\$1,475,634.10		
Invoice-FGT					
Line 2-----			\$0.00		
Invoice-FGT					
Line 1-----		15	\$23,839.00		
Total Demand (FGT)-----				\$4,964,604.23	
34 Demand (SNG/So. Ga.):					
Accrual of Sonat/Georgia Pipeline Charges-----		22(Line3)		\$393,752.48	
35 Demand (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----		23(Line6)		\$604,562.00	

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 05 THROUGH DECEMBER 05
CURRENT MONTH: December 2005

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
36 Temporary Relinquishment Credit (FGT):					
Invoice-FGT (Relinq. Credits)-----		1-7	(\$1,338,919.92)		
Invoice-FGT (Relinq. Credits)-----		12-14	(\$858,814.57)		
Invoice-FGT (Relinq. Credits)-----		15	(\$23,839.00)		
Total Temporary Relinquishment Credit (FGT)-----				(\$2,221,573.49)	
37 Temporary Acquisition Charge (FGT):					
Invoice-FGT-----		8-11		\$618,593.77	
38 Imbalance Cashout (FGT)-Oct'05-----		154(Line3),156(line 1)		\$105.78	
39 Unbundled Capacity Sales (FGT):-----		153		\$323,418.23	
40 Capacity Discount-----		152		\$20,173.15	
41 Volumetric Relinquishment Credit (FGT):					
Accrual-Volumetric Relinquishment Credits (FGT)-----		40		(\$8,462.50)	
42 Volumetric Relinquishment Credit (FGT) - Nov'05 Accrual Adj. -----		88		(\$546.25)	
43 TOTAL DEMAND-----					<u>\$4,694,627.40</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 05 THROUGH DECEMBER 05
CURRENT MONTH: December 2005

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>OTHER</u>					
44 Administrative Costs-----	N/A			\$162,749.63	
45 Legal Fees-----	N/A			\$10,787.89	
46 Transportation Trailer Charges-----		30-36		\$429,461.02	
47 TOTAL OTHER-----					<u>\$602,998.54</u>

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PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
December-05

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	10,385,000	16	51,405.75	2
2 FTS-1 RESERVATION CHARGE	DEMAND	70,947,780	19	2,744,804.98	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(219,520)	19	(8,462.50)	5
3a FTS-1 VOL. RELINQ. CREDIT-Nov'05 Acc.Adj.	DEMAND	(14,170)	19	(546.25)	5
4 FTS-2 RESERVATION CHARGE	DEMAND	6,210,340	19	616,819.53	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	28,895,600	15	30,918.30	1
5a FTS-1 USAGE CHARGE-Nov'05 Accrual Adj.	COMM. PIPELINE	43,220	15	444.04	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	3,008,490	15	(5,054.26)	1
6a FTS-2 USAGE CHARGE-Nov'05 Accrual Adj.	COMM. PIPELINE	0	15	128.26	1
7 SPECIAL FUEL SURCHARGE	COMM. PIPELINE	0	15	15,234.08	1
8 IMBALANCE CASHOUT CHARGE	COMM. OTHER	610,160	18	\$714,880.99	4
8a IMBALANCE CASHOUT-Nov'05 Accrual Adj.	COMM. OTHER	175,860	18	190,593.66	4
8b IMBALANCE CASHOUT-Nov'05 Accrual Adj.	COMM. PIPELINE	11,350	15	6.12	1
8c IMBALANCE CASHOUT-Nov'05 Accrual Adj.	DEMAND	11,350	19	105.78	5
9 TOTAL FGT		<u>120,065,260</u>		<u>\$4,351,278.48</u>	
10 SONAT/SOUTH GEORGIA PIPELINE	COMM. PIPELINE	6,645,630	15	59,669.84	1
11 SONAT/SOUTH GEORGIA PIPELINE	DEMAND	11,067,000	19	393,752.48	5
12 SONAT/SOUTH GEORGIA PIPELINE	COMM. OTHER	(456,500)	18	(59,071.10)	4
13 GULFSTREAM PIPELINE	COMM. PIPELINE	13,139,380	15	30,346.91	1
14 GULFSTREAM PIPELINE	DEMAND	10,850,000	19	604,562.00	5
15 GULFSTREAM PIPELINE	COMM. OTHER	490	18	526.08	4
16 CITY OF SUNRISE	COMM. OTHER	6,898	18	11,743.35	4
17 OKALOOSA	COMM. OTHER	690,150	18	96,798.90	4
18 LEGAL FEES	OTHER			10,787.89	6
19 TRANSPORT TRAILER CHARGES	OTHER			429,461.02	6
20 ADMINISTRATIVE COSTS	OTHER			162,749.63	6
21 BOOKOUTS	COMM. OTHER	(2,890)	18	(8,629.45)	4
22 CENTRAL FLORIDA GAS	COMM. OTHER*	13,103	18	21,473.65	4
23 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	92,802	18	86,277.57	4
24 NCTS PROGRAM C/O'S	COMM. OTHER	167,869	18	168,875.91	4
25 NCTS PROGRAM C/O'S	COMM. OTHER*	725	18	920.33	4
26 APACHEE CORPORATION	COMM. OTHER	181,990	18	231,809.85	4
27 BP ENERGY	COMM. OTHER	5,534,610	18	6,150,377.50	4
28 CHEVTEXACO	SWING-DEMAND			1,550.00	3
29 CHEVTEXACO	COMM. OTHER	4,457,580	18	5,410,400.37	4
30 CIMA	COMM. OTHER	92,800	18	134,072.00	4
31 CONOCO	COMM. OTHER	1,550,000	18	1,753,050.00	4
32 CORAL	COMM. OTHER	3,089,190	18	3,512,403.64	4
33 CROSSTEX	COMM. OTHER	1,549,950	18	1,715,019.68	4
34 FLORIDA POWER	COMM. OTHER	6,296,410	18	8,213,463.80	4
35 HOUSTON PIPELINE	COMM. OTHER	1,607,350	18	1,975,289.24	4
36 LOUIS DREYFUS	COMM. OTHER	1,598,100	18	2,017,034.61	4
37 MAGNUS ENERGY	COMM. OTHER	150,000	18	207,000.00	4
38 NATIONAL ENERGY	COMM. OTHER	46,150	18	68,648.13	4
39 NOBLE	COMM. OTHER	228,220	18	262,503.96	4
40 OCCIDENTAL	COMM. OTHER	15,000	18	14,250.00	4
41 ONEOK	SWING-DEMAND			3,875.00	3
42 ONEOK	COMM. OTHER	657,340	18	862,864.34	4
43 PROLIANCE	COMM. OTHER	351,510	18	388,594.43	4
44 SEQUENT	SWING-DEMAND			7,362.50	3
45 SEQUENT	COMM. OTHER	666,570	18	918,237.93	4
46 SOUTHWEST ENERGY	COMM. OTHER	386,150	18	546,533.25	4
47 VIRGINIA POWER	COMM. OTHER	2,357,610	18	2,596,422.26	4
48 PARKED GAS/UNPARKED GAS	COMM. OTHER	0	18	(0.01)	4
49 PARKED GAS/UNPARKED GAS	COMM. OTHER	100,000	18	33,704.37	4
50 ALERT DAY CHARGE	SWING SERVICE	110,330	17	217,329.14	3
51 MITSUI	COMM. OTHER	0	18	(869,500.00)	4
52 MITSUI	COMM. OTHER	0	18	218,000.00	4
53 MERRILL LYNCH	COMM. OTHER	0	18	(165,250.00)	4
54 MERRILL LYNCH	COMM. OTHER	0	18	190,000.00	4
55 BNP PARIBAS	COMM. OTHER	0	18	(135,000.00)	4
56 TOTAL GAS & POWER N.A., INC,	COMM. OTHER	0	18	(859,750.00)	4
57 CONSTELLATION	COMM. OTHER	0	18	300,000.00	4
58 SOCIETE GENERALE	COMM. OTHER	0	18	(661,000.00)	4
59 SOCIETE GENERALE	COMM. OTHER	0	18	218,000.00	4
60 UBS	COMM. OTHER	0	18	(126,500.00)	4
61 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	2,092,650	19	20,173.15	5
62 UNBUNDLED CAPACITY SALES	DEMAND	8,107,120	19	323,418.23	5
63 PRIOR ENERGY	COMM. OTHER*	33,330	18	46,162.05	4
64 TAMPA ELECTRIC	COMM. OTHER*	(6,920)	16	(8,494.30)	4
65 GAS PURCHASES-Nov'05 Accrual Adj.	SWING-DEMAND			1,875.00	3
66 GAS PURCHASES-Nov'05 Accrual Adj.	COMM. OTHER	82,290	18	94,200.82	4
67 GULFSTREAM PIPELINE-Nov'05 Accrual Adj.	COMM. OTHER	100,570	18	102,697.96	4
68 GULFSTREAM PIPELINE-Nov'05 Accrual Adj.	COMM. PIPELINE	(1,999,620)	15	(4,764.66)	1
69 SONAT/SO. GA. P/L-Nov'05 Accrual Adj.	COMM. OTHER	10	18	438.29	4
70 SONAT/SO. GA. P/L-Nov'05 Accrual Adj.	COMM. PIPELINE	0	15	\$0.37	1
71 TOTAL		<u>201,716,207</u>		<u>\$42,288,026.39</u>	

*Prior Month Adjustment



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Strmt D/T: 12/31/2005 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date: January 01, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount: 2,731,698
Invoice Identifier: <i>Chg:</i> 000297041
Account Number: <i>01-90-000-23302-002</i> 52002364
Net Due Date: 01/01/2006

Begin Transaction Date: December 01, 2005 **End Transaction Date:** December 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation Deliverability - Market							RDM	0.0495	0.0000	0.0000	0.0495	1,038,500	51,405.75	01 - 31	
01				Reservation/Demand D1							RD1	0.3855	0.0000	0.0000	0.3855	8,988,667	3,465,131.13	01 - 31	
01				Temporary Relinquishment Credit - Award # 11782 At DRN 11224							RC2	0.3855	0.0000	0.0000	0.3855	(9,672)	-3,728.56	01 - 31	
01				Temporary Relinquishment Credit - Award # 11782 At DRN 23422							RC2	0.3855	0.0000	0.0000	0.3855	(20,150)	-7,767.83	01 - 31	
01				Temporary Relinquishment Credit - Award # 11782 At DRN 314571							RC2	0.3855	0.0000	0.0000	0.3855	(19,778)	-7,624.42	01 - 31	
01				Temporary Relinquishment Credit - Award # 11813 At DRN 11224							RC2	0.3855	0.0000	0.0000	0.3855	(96,999)	-37,393.12	01 - 31	
01				Temporary Relinquishment Credit - Award # 11813 At DRN 24229							RC2	0.3855	0.0000	0.0000	0.3855	(198,617)	-76,566.85	01 - 31	
01				Temporary Relinquishment Credit - Award # 11813 At DRN 255292							RC2	0.3855	0.0000	0.0000	0.3855	(166,284)	-64,102.48	01 - 31	
01											RC2	0.3855	0.0000	0.0000	0.3855	(6,417)	-2,473.75	01 - 31	

COPY

Line 1

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	12/31/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	January 01, 2006
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	
Invoice Identifier:	000297041
Account Number:	52002364
Net Due Date:	January 31, 2006

Begin Transaction Date:	December 01, 2005	End Transaction Date:	December 31, 2005	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 12335 At DRN 12740																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(37,200)	-14,340.60	01 - 31	
	Temporary Relinquishment Credit - Award # 12486 At DRN 157553																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(3,875)	-1,493.81	01 - 31	
	Temporary Relinquishment Credit - Award # 12624 At DRN 314571																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(338,148)	-130,356.05	01 - 31	
	Temporary Relinquishment Credit - Award # 12667 At DRN 25809																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(229,152)	-88,338.10	01 - 31	
	Temporary Relinquishment Credit - Award # 12667 At DRN 32606																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(4,030)	-1,553.57	01 - 31	
	Temporary Relinquishment Credit - Award # 12873 At DRN 314571																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(13,088)	-5,045.42	05 - 31	
	Temporary Relinquishment Credit - Award # 12890 At DRN 28166																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(217,000)	-83,653.50	01 - 31	
	Temporary Relinquishment Credit - Award # 12955 At DRN 32606																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(27,900)	-10,755.45	01 - 31	

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 12/31/2005 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: January 01, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Identifier:	000297041
Account Number:	52002364
Net Due Date:	January 01, 2006

Begin Transaction Date: December 01, 2005	End Transaction Date: December 31, 2005	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 12984 At DRN 32606																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(14,756)	-5,688.44	01 - 31	
	Temporary Relinquishment Credit - Award # 13059 At DRN 314571																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(12,741)	-4,911.66	01 - 31	
	Temporary Relinquishment Credit - Award # 13081 At DRN 157553																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(21,886)	-8,437.05	01 - 31	
	Temporary Relinquishment Credit - Award # 13081 At DRN 25809																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(26,133)	-10,074.27	01 - 31	
	Temporary Relinquishment Credit - Award # 13081 At DRN 28166																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(8,060)	-3,107.13	01 - 31	
	Temporary Relinquishment Credit - Award # 13156 At DRN 157553																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(21,731)	-8,377.30	01 - 31	
	Temporary Relinquishment Credit - Award # 13157 At DRN 157553																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(37,231)	-14,352.55	01 - 31	
	Temporary Relinquishment Credit - Award # 13157 At DRN 23422																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(44,485)	-17,148.97	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 12/31/2005 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: January 01, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount: 2,077,806.36
Invoice Identifier: 000297041
Account Number: 52002364
Net Due Date: January 01, 2006

Begin Transaction Date: December 01, 2005	End Transaction Date: December 31, 2005	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Dus	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 13157 At DRN 314571																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(8,463)	-3,262.49	01 - 31	
	Temporary Relinquishment Credit - Award # 13158 At DRN 157553																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(14,508)	-5,592.83	01 - 31	
	Temporary Relinquishment Credit - Award # 13158 At DRN 23422																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(17,329)	-6,680.33	01 - 31	
	Temporary Relinquishment Credit - Award # 13158 At DRN 314571																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(248,000)	-95,604.00	01 - 31	
	Temporary Relinquishment Credit - Award # 42486 At DRN 241390																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(206,212)	-79,494.73	01 - 31	
	Temporary Relinquishment Credit - Award # 42486 At DRN 266472																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(8,959)	-3,453.70	01 - 31	
	Temporary Relinquishment Credit - Award # 42804 At DRN 314571																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(2,635)	-1,015.79	01 - 31	
	Temporary Relinquishment Credit - Award # 42884 At DRN 32606																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(49,879)	-19,228.36	01 - 31	

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	12/31/2005 12:00 AM
		Remit Addr:	P.O. BOX 203142	Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	January 01, 2006
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	17,741,698
Invoice Identifier:	000297041
Account Number:	52002364
Net Due Date:	01/03/2006

Begin Transaction Date:	December 01, 2005	End Transaction Date:	December 31, 2005	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 42935 At DRN 23422																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(29,109)	-11,221.52	01 - 31	
Temporary Relinquishment Credit - Award # 42935 At DRN 241390																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(29,512)	-11,376.88	01 - 31	
Temporary Relinquishment Credit - Award # 42935 At DRN 314571																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(27,621)	-10,647.90	01 - 31	
Temporary Relinquishment Credit - Award # 42962 At DRN 157553																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(45,756)	-17,638.94	01 - 31	
Temporary Relinquishment Credit - Award # 42962 At DRN 23422																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(53,723)	-20,710.22	01 - 31	
Temporary Relinquishment Credit - Award # 42962 At DRN 314571																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(115,599)	-44,563.42	01 - 31	
Temporary Relinquishment Credit - Award # 43077 At DRN 302230																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(102,517)	-39,520.30	01 - 31	
Temporary Relinquishment Credit - Award # 43077 At DRN 32606																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(81,530)	-31,429.82	01 - 31	

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Stmt D/T: 12/31/2005 12:00 AM	Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: January 01, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount: 2,770,016.06
Invoice Identifier: 000297041
Account Number: 52002364
Net Due Date: January 01, 2006

Begin Transaction Date: December 01, 2005 **End Transaction Date:** December 31, 2005 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 43083 At DRN 32606																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(1,147)	-442.17	01 - 31	
	Temporary Relinquishment Credit - Award # 43085 At DRN 157553																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(25,637)	-9,883.06	01 - 31	
	Temporary Relinquishment Credit - Award # 43087 At DRN 12740																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(21,421)	-8,257.80	01 - 31	
	Temporary Relinquishment Credit - Award # 43090 At DRN 157553																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(1,147)	-442.17	01 - 31	
	Temporary Relinquishment Credit - Award # 43092 At DRN 157553																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(21,049)	-8,114.39	01 - 31	
	Temporary Relinquishment Credit - Award # 43095 At DRN 11224																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(285,541)	-110,076.06	01 - 31	
	Temporary Relinquishment Credit - Award # 43097 At DRN 11224																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(62,000)	-23,901.00	01 - 31	
	Temporary Relinquishment Credit - Award # 43097 At DRN 12740																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(98,053)	-37,799.43	01 - 31	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 12/31/2005 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: January 01, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Identifier:	000297041
Account Number:	52002364

Begin Transaction Date: December 01, 2005	End Transaction Date: December 31, 2005	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
	Temporary Relinquishment Credit - Award # 43097 At DRN 241390																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(124,000)	-47,802.00	01 - 31		
	Temporary Relinquishment Credit - Award # 43097 At DRN 314571																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(155,000)	-59,752.50	01 - 31		
	Temporary Relinquishment Credit - Award # 43097 At DRN 32606																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(17,453)	-6,728.13	01 - 31		
	Temporary Relinquishment Credit - Award # 43104 At DRN 32606																			
01											RC2	0.1500	0.0000	0.0000	0.1500	(13,578)	-2,036.70	01 - 31		
	Temporary Relinquishment Credit - Award # 43106 At DRN 241390																			
01											RC2	0.1500	0.0000	0.0000	0.1500	(27,900)	-4,185.00	01 - 31		
	Temporary Relinquishment Credit - Award # 43107 At DRN 241390																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(27,931)	-10,767.40	01 - 31		
	Temporary Relinquishment Credit - Award # 43131 At DRN 241390																			
																Invoice Total Amount:	6,528,625	2,177,616.96		


Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmnt D/T: 12/31/2005 12:00 AM
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	
	Payee's Bank ABA Number:	
	Payee's Bank:	
Payee: Houston TX 77216-3142	Payee's Name: FLORIDA GAS TRANSMISSION COI	
	Contact Name: MARION COLLINS	
	Contact Phone: 713-989-2094	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: January 01, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Identifier: 01.90.000.222.02.000	000296881
Account Number:	52002364

Begin Transaction Date: December 01, 2005	End Transaction Date: December 31, 2005	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 13176 At DRN 157553							R3A	0.3855	0.0000	0.0000	0.3855	179,304	69,121.69	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 13176 At DRN 24662							R3A	0.3855	0.0000	0.0000	0.3855	155,000	59,752.50	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 13176 At DRN 255292							R3A	0.3855	0.0000	0.0000	0.3855	124,000	47,802.00	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 13176 At DRN 314571							R3A	0.3855	0.0000	0.0000	0.3855	248,000	95,604.00	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 13176 At DRN 32606							R3A	0.3855	0.0000	0.0000	0.3855	68,696	26,482.31	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 43069 At DRN 10030							R3A	0.3855	0.0000	0.0000	0.3855	2,015	776.78	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 43069 At DRN 10034							R3A	0.3855	0.0000	0.0000	0.3855	15,593	6,011.10	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 43069 At DRN 11224							R3A	0.3855	0.0000	0.0000	0.3855	4,092	1,577.47	01 - 31	
01	∞										R3A	0.3855	0.0000	0.0000	0.3855	17,329	6,680.33	01 - 31	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 12/31/2005 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number:
		Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name: FLORIDA GAS TRANSMISSION COI
		Contact Name: MARION COLLINS
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: January 01, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Identifier:	000296881
Account Number:	52002364
Net Due Date:	12/31/2005

Begin Transaction Date: December 01, 2005

End Transaction Date: December 31, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
	Temporary Acquisition Reservation Charge - Award # 43069 At DRN 12740																			
01											R3A	0.3855	0.0000	0.0000	0.3855	2,480	956.04	01 - 31		
	Temporary Acquisition Reservation Charge - Award # 43069 At DRN 157553																			
01											R3A	0.3855	0.0000	0.0000	0.3855	4,123	1,589.42	01 - 31		
	Temporary Acquisition Reservation Charge - Award # 43069 At DRN 23422																			
01											R3A	0.3855	0.0000	0.0000	0.3855	12,276	4,732.40	01 - 31		
	Temporary Acquisition Reservation Charge - Award # 43069 At DRN 23703																			
01											R3A	0.3855	0.0000	0.0000	0.3855	32,581	12,559.98	01 - 31		
	Temporary Acquisition Reservation Charge - Award # 43069 At DRN 25809																			
01											R3A	0.3855	0.0000	0.0000	0.3855	5,704	2,198.89	01 - 31		
	Temporary Acquisition Reservation Charge - Award # 43069 At DRN 50031																			
01											R3A	0.3855	0.0000	0.0000	0.3855	27,807	10,719.60	01 - 31		
	Temporary Acquisition Reservation Charge - Award # 43069 At DRN 7244																			
																Invoice Total Amount:	899,000	346,564.51		

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 12/31/2005 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number:
		Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name: FLORIDA GAS TRANSMISSION COI
		Contact Name: MARION COLLINS
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: January 01, 2008
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	
Invoice Identifier: 01.90.000.25202.000	000297134
Account Number:	52002364
Net Due Date:	January 2006

Begin Transaction Date: December 01, 2005 **End Transaction Date:** December 31, 2005 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 10034							R3A	0.3855	0.0000	0.0000	0.3855	54,870	21,152.39	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 11224							R3A	0.3855	0.0000	0.0000	0.3855	20,491	7,899.28	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 12740							R3A	0.3855	0.0000	0.0000	0.3855	90,799	35,003.02	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 23422							R3A	0.3855	0.0000	0.0000	0.3855	12,276	4,732.40	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 23703							R3A	0.3855	0.0000	0.0000	0.3855	1,953	752.88	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 24662							R3A	0.3855	0.0000	0.0000	0.3855	372	143.41	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 255292							R3A	0.3855	0.0000	0.0000	0.3855	46,221	17,818.20	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 25809							R3A	0.3855	0.0000	0.0000	0.3855	25,637	9,883.06	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 25809							R3A	0.3855	0.0000	0.0000	0.3855	57,722	22,251.83	01 - 31	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmnt D/T: 12/31/2005 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI
	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: January 01, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Identifier:	000297134
Account Number:	52002364

Begin Transaction Date: December 01, 2005	End Transaction Date: December 31, 2005	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
	Temporary Acquisition Reservation Charge - Award # 42646 At DRN 314571																			
01											R3A	0.3855	0.0000	0.0000	0.3855	190,278	73,352.17	01 - 31		
	Temporary Acquisition Reservation Charge - Award # 42646 At DRN 32606																			
01											R3A	0.3855	0.0000	0.0000	0.3855	63,767	24,582.18	01 - 31		
	Temporary Acquisition Reservation Charge - Award # 42646 At DRN 337605																			
01											R3A	0.3855	0.0000	0.0000	0.3855	36,890	14,221.10	01 - 31		
	Temporary Acquisition Reservation Charge - Award # 42646 At DRN 9906																			
01											R3A	0.3855	0.0000	0.0000	0.3855	87,699	33,807.97	01 - 31		
	Temporary Acquisition Reservation Charge - Award # 42646 At DRN 99510																			
01											R3A	0.3855	0.0000	0.0000	0.3855	16,678	6,429.37	01 - 31		
	Temporary Acquisition Reservation Charge - Award # 42646 At DRN 99511																			
																Invoice Total Amount:	705,653	272,029.26		

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
P.O. BOX 3285

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142

Stmnt D/T: 12/31/2005 12:00 AM

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

FLORIDA GAS TRANSMISSION COI

Contact Name:

MARION COLLINS

Contact Phone:

713-989-2094

TAMPA FL 33601

COPY

Houston TX 77216-3142

Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: January 01, 2006
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 01.90.000.23202.000 000296887
Account Number: 52002364
Please reference your invoice identifier and your account number in your wire transfer.

Begin Transaction Date: December 01, 2005

End Transaction Date: December 31, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01								Line 1			RD1	0.7690	0.0000	0.0000	0.7690	1,918,900	1,475,634.10	01 - 31	
				Reservation/Demand D1															
01											RC2	0.3887	0.0000	0.0000	0.3887	(26,350)	-10,242.25	01 - 31	
				Temporary Relinquishment Credit - Award # 11768 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(5,983)	-4,600.93	01 - 31	
				Temporary Relinquishment Credit - Award # 12336 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(13,412)	-10,313.83	05 - 31	
				Temporary Relinquishment Credit - Award # 12891 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(24,800)	-19,071.20	01 - 31	
				Temporary Relinquishment Credit - Award # 12954 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(15,500)	-11,919.50	01 - 31	
				Temporary Relinquishment Credit - Award # 42487 At DRN 241390															
01											RC2	0.5500	0.0000	0.0000	0.5500	(15,500)	-8,525.00	01 - 31	
				Temporary Relinquishment Credit - Award # 42567 At DRN 32606															
01											RC2	0.4000	0.0000	0.0000	0.4000	(124,000)	-49,600.00	01 - 31	
				Temporary Relinquishment Credit - Award # 42612 At DRN 12740															
01											RC2	0.4000	0.0000	0.0000	0.4000	(217,000)	-86,800.00	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	12/31/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	January 01, 2006
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice GRI Amount:	5018919.53
Invoice Identifier:	000296887
Account Number:	52002364
Net Due Date:	January 01, 2006

Begin Transaction Date: December 01, 2005 **End Transaction Date:** December 31, 2005 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 42613 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,635)	-2,026.32	01 - 31	
	Temporary Relinquishment Credit - Award # 42886 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(169,136)	-130,065.58	01 - 31	
	Temporary Relinquishment Credit - Award # 43078 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(63,240)	-48,631.56	01 - 31	
	Temporary Relinquishment Credit - Award # 43084 At DRN 12740																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(713)	-548.30	01 - 31	
	Temporary Relinquishment Credit - Award # 43086 At DRN 241390																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(19,871)	-15,280.80	01 - 31	
	Temporary Relinquishment Credit - Award # 43088 At DRN 12740																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(16,585)	-12,753.87	01 - 31	
	Temporary Relinquishment Credit - Award # 43091 At DRN 12740																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(713)	-548.30	01 - 31	
	Temporary Relinquishment Credit - Award # 43093 At DRN 12740																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(16,306)	-12,539.31	01 - 31	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	12/31/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	January 01, 2006	Invoice Total Amount:	616,819.53
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000296887
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	January 31, 2006

Begin Transaction Date:	December 01, 2005	End Transaction Date:	December 31, 2005	<i>Please reference your Invoice Identifier and your account number in your wire transfer.</i>	
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Temporary Relinquishment Credit - Award # 43096 At DRN 12740																
01											RC2	0.7690	0.0000	0.0000	0.7690	(154,225)	-118,599.03	01 - 31		
				Temporary Relinquishment Credit - Award # 43098 At DRN 12740																
01											RC2	0.7690	0.0000	0.0000	0.7690	(113,181)	-87,036.19	01 - 31		
				Temporary Relinquishment Credit - Award # 43098 At DRN 241390																
01											RC2	0.7690	0.0000	0.0000	0.7690	(62,000)	-47,678.00	01 - 31		
				Temporary Relinquishment Credit - Award # 43098 At DRN 314571																
01											RC2	0.7690	0.0000	0.0000	0.7690	(201,500)	-154,953.50	01 - 31		
				Temporary Relinquishment Credit - Award # 43098 At DRN 32606																
01											RC2	0.7690	0.0000	0.0000	0.7690	(13,547)	-10,417.64	01 - 31		
				Temporary Relinquishment Credit - Award # 43105 At DRN 12740																
01											RC2	0.7690	0.0000	0.0000	0.7690	(21,669)	-16,663.46	01 - 31		
				Temporary Relinquishment Credit - Award # 43132 At DRN 12740																
																Invoice Total Amount:	621,034	616,819.53		

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
P.O. BOX 3285

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142

Stmt D/T: 12/31/2005 12:00 AM

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name: FLORIDA GAS TRANSMISSION COI

Contact Name: MARION COLLINS

Contact Phone: 713-989-2094

COPY

Houston TX 77216-3142

TAMPA FL 33601

Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 6035
Svc CD: FTS-2
Invoice Date: January 01, 2006
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: 0.00
Invoice Identifier: 000296913
Account Number: 52002364
Net Due Date: January 1, 2006

Begin Transaction Date: December 01, 2005

End Transaction Date: December 31, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7690	0.0000	0.0000	0.7690	31,000	23,839.00	01 - 31	
				Reservation/Demand D1															
01											RC2	0.7690	0.0000	0.0000	0.7690	(31,000)	-23,839.00	01 - 31	
				Temporary Relinquishment Credit - Award # 43099 At DRN 241390															

Invoice Total Amount: 0 0.00

15


Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	01/01/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS 
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	January 01, 2006
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	12,068.08
Invoice Identifier:	01.90.000.232.02.000 000297284
Account Number:	52002364
Net Due Date:	January 31, 2006

Begin Transaction Date: January 01, 2006 **End Transaction Date:** January 31, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											SFS	0.0000	0.0000	0.0000	0.0000	0	12,068.08	01 - 31	
Special Fuel Surcharge																			

Invoice Total Amount: 0 12,068.08

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hottap.enron.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-006-FGT Compliance Filing" filed 03/15/2005.

COPY

10

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	01/01/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	January 01, 2006
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	3,086.41
Invoice Identifier:	01.90.000.23202.000 000297239
Account Number:	52002364
Net Due Date:	01/01/2006

Begin Transaction Date: January 01, 2006 **End Transaction Date:** January 31, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
01											SFS	0.0000	0.0000	0.0000	0.0000	0	3,086.41	01 - 31	
Special Fuel Surcharge																			

Invoice Total Amount: 0 3,086.41

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hottap.enron.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-006-FGT Compliance Filing" filed 03/15/2005.

COPY

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	01/01/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	January 01, 2006
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	6035	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Identifier:	01-90.000, 22202.000	000297253
Account Number:		52002364
Next Due Date:		January 15, 2006

Begin Transaction Date: January 01, 2006 **End Transaction Date:** January 31, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											SFS	0.0000	0.0000	0.0000	0.0000	0	79.59	01 - 31	
Special Fuel Surcharge																			

Invoice Total Amount: 0 79.59

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hoftap.enron.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-006-FGT Compliance Filing" filed 03/15/2005.

CCPY

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INVOICE



TAMPA ELECTRIC

P.O. BOX 111

TAMPA, FL 33601-0111

PHONE: (813) 228-4558 FAX: (813) 228-4922

INVOICE NO: Inv-Dec05

DATE: 01/03/05

DUE DATE: 01/18/05

CUSTOMER:

People Gas System
 Attn: Ed Elliott
 Mgr Gas Acctg
 702 N. Franklin Street - Plaza 7
 Tampa, FL 33602

CONTACT:

Tampa Electric Company

 Mary Conti
 Gas Accounting -P7
 P.O. Box 111
 Tampa, FL 33601-0111

SALESPERSON	CONTRACT MONTH	DELIVERY POINT	TERMS
Jude Campbell		Florida Market	10 Days

Month	Reference #	DESCRIPTION	AMOUNT DUE
Aug-05		OVERAGE CHRG PER MMBTU	\$209,119.48
Aug-05		ERAGE COMMODITY CHARGE PER FGT	\$8,209.66
These are charges Reliant invoiced to Tampa Electric for Overage in August 2005.			
		11,033 @ 18.954 = \$209,119.48	
		11,033 @ .7441 = 8,209.66	
		\$217,329.14	
		AMOUNT DUE to PGS	\$217,329.14

Wiring instructions:

Make check payable to:
 Tampa Electric Company
 P.O. Box 3285
 Tampa, FL 33601

If you have any questions concerning this invoice, call: Mary Conti (813) 228-4558

THANK YOU FOR YOUR BUSINESS!

PEOPLES GAS SYSTEM
 ACCRUAL-FGT IMBALANCE CASHOUTS
 DUE TO/(FROM FLORIDA GAS TRANSMISSION)
 IN DTH'S
 AS OF DECEMBER 2005

13-Jan-06

H:\GAS_ACCT\PGA\[FGT Cashouts-FGT-for Calendar Year 2005..xls]Dec05Est

	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Nov'05	Accrual-Comm.	24,671	10.54700	260,205.04
2	Dec'05	Accrual-Comm.	36,345	12.51000	454,675.95
3	GRAND TOTAL		61,016		714,880.99

PEOPLES GAS SYSTEM
 ACCRUED BOOKOUTS PAYABLE/(RECEIVABLE)
 AS OF DECEMBER 31, 2005
 IN DTH'S

13-Jan-06

H:\GAS_ACCT\PGA\[Bookouts Payable-for Calendar Year 2005.xls]Dec05est

	(A)	(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>	<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	BP Energy	Nov'05	4,131	10.04000	\$41,475.24
2	BP Energy	Nov'05	2,735	10.04000	\$27,459.40
3	BP Energy	Nov'05	5,032	10.04000	\$50,521.28
4	Tampa Electric Company	Nov'05	(12,187)	10.51000	(\$128,085.37)
5	GRAND TOTAL		(289)		(\$8,629.45)

PEOPLES GAS SYSTEM
 ACCRUAL OF SONAT/SOUTH GEORGIA PIPELINE CHARGES
 IN DEKATHERMS

04-Jan-06

FOR December 2005

H:\GAS_ACCT\PGA\[Accrued El Paso Charges,2005.xls]Dec05Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	(45,650)	\$1.29400	(\$59,071.10)
2	COMMODITY-PIPELINE	ACCRUED	664,563	\$0.08979	\$59,669.84
3	DEMAND	ACCRUED	1,106,700	\$0.35579	\$393,752.48
4	TOTAL	ACCRUED	1,725,613		\$394,351.22

22

PEOPLES GAS SYSTEM

13-Jan-06

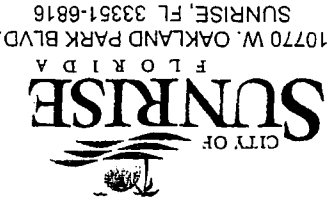
ACCRUAL OF GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
IN DEKATHERMS

FOR December 2005

H:\GAS_ACCT\PGA\[Accrued Gulfstream Charges,2005.xls]Dec05Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	49	10.73633	\$526.08
2	COMM.-P/L-FT	ACCRUED	848,937	\$0.02260	\$19,186.12
	COMM.-P/L-IT	ACCRUED	1	\$0.79000	\$0.79
3	COMM.-P/L-PARK	ACCRUED	465,000	\$0.02400	\$11,160.00
4	COMM.-P/L-LOAN	ACCRUED	0	#DIV/0!	\$0.00
5	TOTAL COMM.-P/L	ACCRUED	1,313,938	\$0.02310	\$30,346.91
6	DEMAND	ACCRUED	1,085,000	\$0.55720	\$604,562.00
7	TOTAL	ACCRUED	2,398,987		\$635,434.99

PEOPLES GAS
PO BOX 2562
TAMPA FL 33601-2562



For inquiries Call _____
Public Service (Utility Billing & Service) - (954) 746-323
Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday
Other Departments (Main Number) - (954) 741-2580
www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

BILL DATE: Dec 9 2005

CUSTOMER NAME		ACCOUNT NUMBER		SERVICE THROUGH		CURRENT CHARGES PAST DUE AFTER		TOTAL AMOUNT NOW DUE	
PEOPLES GAS		132663-128434		Dec 6 2005		Jan 3 2006		\$3,955.99	
PREVIOUS STATEMENT BALANCE		PAYMENTS		ADJUSTMENTS		OTHER		TOTAL PAST DUE AMOUNT	
\$5,415.54		\$5,415.54 CR		\$0.00		\$0.00		\$3,955.99	
METER READING INFORMATION									
TYPE	METER NUMBER	SERVICE PERIOD	NO OF DAYS	PREV HEAD	USAGE	TYPE OF SERVICE	AMOUNT		
GS	6045179	11/08/05 - 12/06/05	28	76432	74114	GAS	3955.99		
TOTAL GAS USED									
2318									
UTILITY CONSUMPTION									
Last Year		This Year		No of Days		GAS This Month			
0	0	2318	2318	28	28				
MESSAGES									
Due to changing metering and billing systems, all bills will be issued in the future. Please direct all utility billing business and questions to our toll-free office locations listed on the back of your utility bill.									

Your Timely Payment is Appreciated.

GO VENDOR 1007582
INVOICE # 51189-06
132663-128434
12-19
ATTN: IRAN AUTH
ENTERED

GAS 3955.99
UNPAID BALANCE .00
TOTAL CURRENT CHARGES 3955.99
TOTAL AMOUNT DUE 3955.99
CURRENT CHARGES PAST DUE AFTER Jan 3 2006

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
132663-128434	Dec 6 2005	Jan 3 2006	\$3,955.99
TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE	
\$0.00	\$3,955.99	\$3,955.99	

For assistance or to provide instructions about your account, check this box and write on the back of this statement.
 MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
 PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS
SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

CITY OF SUNRISE
FLORIDA
10770 W. OAKLAND PARK BLVD.
SUNRISE, FL 33351-6816

CITY OF SUNRISE
PO BOX 31432
TAMPA FL 33631-3432

PEOPLES GAS
PO BOX 2562
TAMPA FL 33601-2562

000132663 000128434 000395599 5

PEOPLES GAS
 PO BOX 2562
 ACCTS PAYABLE DEPT SP51189-06
 TAMPA FL 33601-2562

CITY OF
SUNRISE
 FLORIDA
 10770 W. OAKLAND PARK BLVD.
 SUNRISE, FL 33351-6816

For Inquiries Call:
 Public Service (Utility Billing & Service) - (954) 746-3232
 Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday
 Other Departments (Main Number) - (954) 741-2580
www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Dec 8 2005 SERVICE ADDRESS: NW 136 AVE & NW 8 ST

CUSTOMER NAME	ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE	
PEOPLES GAS	10001-74500	Nov 29 2005	Dec 30 2005	\$7,787.36	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$5,585.07	\$5,585.07 CR	\$0.00	\$0.00	\$0.00	\$7,787.36

METER READING INFORMATION							CURRENT PERIOD ACCOUNT ACTIVITY		
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT	
GS	9322486	11/02/05 - 11/29/05	27	25860	21280	4580	GAS	7787.36	
TOTAL GAS USED							4580		
							TOTAL CURRENT CHARGES	7787.36	
							UNPAID BALANCE	.00	
							TOTAL AMOUNT DUE	7787.36	
CURRENT CHARGES PAST DUE AFTER Dec 30 2005									

UTILITY CONSUMPTION				
	Last Year	No of Days	This Year	No of Days
GAS This Month	4871	33	4580	30

Your Timely Payment is Appreciated.

CO 1 VENDOR 1007582
 10001-74500 Dec 05
 P51189-06 12-15

ATT TRAN AUTH 15

RECEIVED
 DEC 13 2005

MESSAGES

Due to damage caused by Hurricane Wilma, Sunrise City Hall will be closed until further notice. Please direct all utility billing business and questions to our two satellite locations listed on the back of your utility bill.

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

CITY OF
SUNRISE
 FLORIDA
 10770 W. OAKLAND PARK BLVD.
 SUNRISE, FL 33351-6816

NAME: PEOPLES GAS
 SERVICE ADDRESS: NW 136 AVE & NW 8 ST

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
10001-74500	Nov 29 2005	Dec 30 2005	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
01-01	\$0.00	\$7,787.36	\$7,787.36

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
 PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

*****AUTO**MIXED AADC 750 - 28983W2D.A.2.3540.1.2.0.309

PEOPLES GAS
 PO BOX 2562
 ACCTS PAYABLE DEPT SP51189-06
 TAMPA FL 33601-2562

CITY OF SUNRISE
 PO BOX 31432
 TAMPA FL 33631-3432

000010001 000074500 000778736 5



Okaloosa Gas District

UTILITY BILL

Customer: PEOPLES GAS SYSTEM
 ATTN: J. BRENT CALDWELL
 PO BOX 2562
 TAMPA, FL 33601-2562

Billing Date: 09/16/05

Invoice #: 155

Service Period: THROUGH AUGUST 31, 2005

Due Date: 10/03/05

23743-12920

Charge Description	Total Dekatherms	Unit Rate	Days	Charge Total
DEMAND	750 ⁵⁰	\$ 1.40	31	\$ 32,550.00
				<u>\$ 32,550.00</u>

TR

#32,550.00

#01-90-000-804-02-00-0

ok To Pay
 Original Invoice Lost
 Ed Elliott

12/6/05

P.O. Box 548 • 364 HWY 190 • Valparaiso, Florida 32580-0548 • 850-729-4700 • Main Fax: 850-678-4604
 www.okaloosagas.com • E-mail: info@okaloosagas.com
 ...The Difference is Our Service!

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Okaloosa Gas District

UTILITY BILL

Customer: PEOPLES GAS SYSTEM
ATTN: J. BRENT CALDWELL
PO BOX 2562
TAMPA, FL 33601-2562

Billing Date: 11/16/05

Invoice #: 154

Service Period: THROUGH OCTOBER 31,2005

Due Date: 12/01/05

Charge Description	Total Dekatherms	Unit Rate	Days	Charge Total
DEMAND	750	\$ 1.40	31	\$ 38,550.00

\$32,550.⁰⁰

01-90-000-804-02-00-0
Ed Elliott *EQ*

27



Okaloosa Gas District

UTILITY BILL

Customer: PEOPLES GAS SYSTEM
ATTN: J. BRENT CALDWELL
PO BOX 2562
TAMPA, FL 33601-2562

Billing Date: 12/16/05

Invoice #: 156


Service Period: THROUGH NOVEMBER 30, 2005

Due Date: 01/02/06

Charge Description	Total Dekatherms	Unit Rate	Days	Charge Total
DEMAND	750	\$ 1.40	30	<u>\$ 31,500.00</u>

01-90-000-804-02-00-0

ok Ed Elliott


12/22/05

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Okaloosa Gas District

UTILITY BILL

Customer: PEOPLES GAS SYSTEM
 ATTN: J. BRENT CALDWELL
 PO BOX 2562
 TAMPA, FL 33601-2562

Contract #: 1701-0001-027Z

Billing Date: 12/16/05

Invoice #: 156

Service Period: THROUGH NOVEMBER 30, 2005

Due Date: 01/02/06

Charge Description	Total Dekatherms	Unit Rate	Charge Total
OFF SYSTEM UTILITY	15	\$ 13.26	<u>\$ 198.90</u>

*J. Brent Caldwell
12/23/05*

*# 01-90-000-804-02-00-0
uk*

Ed Elliott

CE

12/22/05

29

Marlin Gas Transport, Inc

invoice

MARLIN CNG SERVICES
2328 DESTINY WAY SUITE A100
ODESSA, FL 33556

INVOICE NUMBER: 103

Voice: 727-375-5007
Fax: 727-375-1228

PAGE: 1

SOLD TO:

**Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601**

Handwritten notes:
0 0018998
11/28
8

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	11/21/05	12/1/05

DESCRIPTION	AMOUNT
December Invoice	
(2) Tube Trailers (Celebration)	13,750.00
(1) N. Venice PGT Glass at \$2,200.00 per week for 11/1-11/30	7,700.00
(1) Line Heater (\$725.00 per month + \$120.00 for pressure monitoring-N.Venice)	845.00
(1) N. Venice PGT Glass at \$670.00 per month for 11/1-11/30	670.00
(1) Land O Lakes (Connerton) at \$670.00 per month for 11/1-11/30	670.00
1.2 mmcf/day Compression and Drying	6,930.00
1 CNG Operator & Vehicle	6,538.00
Administrative Costs	220.00
Additional Trailer Usage	
(1) Jumbo Tube Trailer (Jacksonville)	8,800.00
(4) Jumbo Tube Trailers (10/20-11/14: \$2,200.00 per week for 4 weeks -Water Park)	35,200.00

RECEIVED
NOV 30 2005
ACCOUNTS PAYABLE

Handwritten: 01-90-000-804-03-00-0

Handwritten: SP 60704-06

Handwritten signature: [Signature]

Check/Credit Memo No:

Handwritten signature: [Signature]

Subtotal
Sales Tax
Total Invoice Amount
Payment/Credit Applied
TOTAL DUE

Continued
Continued
Continued
30
Continued

Marlin Gas Transport, Inc

invoice

MARLIN CNG SERVICES
2328 DESTINY WAY SUITE A100
ODESSA, FL 33556

INVOICE NUMBER: 103

Voice: 727-375-5007
Fax: 727-375-1228

PAGE: 2

SOLD TO:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	11/21/05	12/1/05

DESCRIPTION	AMOUNT
(2) N. Venice at \$2,200.00 per week for 11/1-11/30	18,857.16
(1) Land O Lakes (Connerton) at \$2,200.00 per week for 11/1-11/30	9,428.58
(1) Change out shuttle in N. Venice/N. Venice PGT Glass at \$2,200.00 per week for 11/1-11/30	9,428.58
(1) Change out shuttle in Union Water Park/Celebration at \$2,200.00 per week for 11/1-11/30	9,428.58
(1) Change out shuttle in Jacksonville/Connerton at \$2,200.00 per week for 11/1-11/30	9,428.58
Additional Project Regulation Units with Remote Monitoring	
(1) Celebration \$1,025.00 per month for 11/1-11/30	1,025.00
(1) Orlando Reunion Water Park \$1,025.00 per month 11/1-11/30	1,025.00
(1) Small Regulation Unit at \$1,025.00-Jacksonville	1,025.00
Station Safety Checks	
10/21, 10/28, 11/4, 11/11, 11/18: N. Venice, PGT Glass, Celebration, Connerton, Jacksonville, Water	4,380.25
Park 212 vehicle mileage, 331 miles each trip at \$1.75	

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	31
Check/Credit Memo No:	Continued
TOTAL DUE	

invoice

Marlin Gas Transport, Inc

MARLIN CNG SERVICES
2328 DESTINY WAY SUITE A100
ODESSA, FL 33556

INVOICE NUMBER: 103

Voice: 727-375-5007
Fax: 727-375-1228

PAGE: 3

SOLD TO:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	11/21/05	12/1/05

DESCRIPTION	AMOUNT
Trailer Switchout-See attached "Project Trip Log"	40,683.50

Subtotal	186,033.23
Sales Tax	
Total Invoice Amount	\$186,033.23
Payment/Credit Applied	32
Check/Credit Memo No:	TOTAL DUE
	\$186,033.23

MARLIN CNG SERVICES
 2328 DESTINY WAY SUITE A100
 ODESSA, FL 33556

INVOICE NUMBER: 122005

Phone: 727-375-5007
 Fax: 727-375-1228

PAGE: 1

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 12-27
 8

OLD TO:

Peoples Gas System
 Engineering P-7
 PO Box 2562
 Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	12/21/05	12/31/05

DESCRIPTION	AMOUNT
January Invoice	
(2) Tube Trailers (Celebration)	13,750.00
(1) N. Venice PGT Glass at \$2,200.00 per week from 12/01 - 12/31	7,700.00
(1) Line Heater (\$725.00 per month + \$120.00 for pressure monitoring-N. Venice	845.00
(1) N. Venice PGT Glass at \$670.00 per month for 12/01-12/31	670.00
(1) Land-O-Lakes (Connerton) at \$670.00 per month for 12/01-12/31	670.00
1.2 mscf/day Compression and Drying	6,930.00
1 CNG Operator & Vehicle	6,538.00
Administrative Costs	220.00
Additional Trailer Usage	
(1) Jumbo Tube Trailer (Jacksonville)	8,800.00
(2) Jumbo Tube Trailers (11/29 - 12/31: \$2,200.00 per week for 4 weeks and 5 days - Ocala Village)	20,742.90

RECEIVED
 JAN 03 2006
 ACCOUNTS PAYABLE

Handwritten: ENRWT
 01-90-000-809-03-00-
 SP 60704-06
 RWZ

Approved: *James Ganninger*
 1/2/06

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	33
TOTAL DUE	Continued

Check/Credit Memo No:

Marlin Gas Transport, Inc

MARLIN CNG SERVICES
2328 DESTINY WAY SUITE A100
ODESSA, FL 33556

INVOICE

INVOICE NUMBER: 122005

Voice: 727-375-5007
Fax: 727-375-1228

PAGE: 2

SOLD TO:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP. ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	12/21/05	12/31/05

DESCRIPTION	AMOUNT
Cherry Lake Rd/Move to/Buena Vista and Bailey Loop Trail	
(1) Jumbo Tube Trailer (12/13-12/31: \$2,200.00 per week for 2 weeks, 5 days The Ocala Villages/Buena Vista/Bailey Loop Trail	5,971.45
(2) N. Venice at \$2,200.00 per week for 12/01 -12/31	19,485.74
(1) Land-O-Lakes (Connerton) at \$2,200.00 per week from 12/01 - 12/31	9,742.87
(1) Change out shuttle in N. Venice/N. Venice PGT Glass at \$2,200.00 per week for 12/01-12/31	9,742.87
(2) Change out shuttle in Ocala Village/Celebration at \$2,200.00 per week for 12/01-12/31 (1)	25,457.19
Additional shuttle required from 12/13 - 12/31	
(1) Change out shuttle in Jacksonville/Connerton at \$2,200.00 per week for 12/01-12/31	9,742.87
Additional Project Regulation Units with Remote Monitoring	
(1) Celebration \$1,025.00 per month for 12/01-12/31	1,025.00
(1) Ocala Village \$1,025.00 per month for 12/01-12/31	1,025.00

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	34
Check/Credit Memo No:	TOTAL DUE
	Continued

MARLIN CNG SERVICES
 2328 DESTINY WAY SUITE A100
 ODESSA, FL 33556

INVOICE NUMBER: 122005

Voice: 727-375-5007
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PAGE: 3

SOLD TO:

**Peoples Gas System
 Engineering P-7
 PO Box 2562
 Tampa, FL 33601**

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	12/21/05	12/31/05

DESCRIPTION	AMOUNT
(1) Small Regulation Unit at \$1,025.00 - Jacksonville	1,025.00
Station Safety Checks	
11/25, 12/02, 12/09, 12/16, 12/23: N. Venice, PGT Glass, Celebration, Connerton, Jacksonville, Ocala Village	3,263.75
373 miles each trip at \$1.75 each mile	3,263.75
Emergency Call Out Project in Naples Florida at the request of Keith Martin on Friday 12/02 at 6:15pm. 3 day minimum on equipment and labor as per contract.	
(2) Heavy Duty Tractors & Jumbo Tube Trailers at \$2582.00 each x 3 days	7,746.00
(1) Regulation Station at \$1,625.00 x 3 days	4,875.00
(1) Service Vehicle at \$130.00 per day x 3 days and (1) Service Vehicle at No Charge**	390.00
(2) Drivers at \$188.50 x 8 hrs per day minimum x 3 days	9,048.00
(1) Mechanic at \$188.50 x 8 hrs per day minimum x 3 days	4,524.00

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	35
Check/Credit Memo No:	TOTAL DUE
	Continued

MARLIN CNG SERVICES
 2328 DESTINY WAY SUITE A100
 ODESSA, FL 33556

INVOICE NUMBER: 122005

Voice: 727-375-5007
 Fax: 727-375-1228

PAGE: 4

SOLD TO:
Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	12/21/05	12/31/05

DESCRIPTION	AMOUNT
(1) Mechanic Helper at \$145.00 x 8 hrs per day minimum x 3 days	3,480.00
(1) Supervisor at \$2,275.00 per day x 3 days	6,825.00
Emergency Mileage	
(2) Tractors & Jumbo Tube Trailers at 87 miles each at \$5.20 per mile.	904.80
(2) Service Vehicles at 87 miles at \$3.90 each mile	678.60
Trailer Switchout -See Attached "Project Trip Log"	48,345.00
Note: N. Venice was previously listed as location Nokomis	

Subtotal	243,427.79
Sales Tax	
Total Invoice Amount	\$243,427.79
Payment/Credit Applied	36
Check/Credit Memo No:	TOTAL DUE
	\$243,427.79



Position Summary Detail Report

RMS Process Date: 11/29/2005-Run Date: 11/29/2005 09:06:20 AM

200512 - 200512

Basis Point: ALL Strategy: ALL
 Deal Type: ALL Enterprise: ALL
 Portfolio: ALL
 Profit Center: TEC-PGS-DV
 Commodity: ALL

Company/Deal #	Trade Date	P / S	Comdty	Portfolio	Strategy	Exp Date	Original Volume	Contracts (MMBTUs)	Price US\$	Basis	M2M Price	M2M Basis	Margin	Profit (Loss)	Comr
HH															
HENRY/HUB															
200512															
SWPS															
TGPNA	12533	24-AUG-04	P	NG	TEC-PGS-DV-OTC Swaps		150,000.00	15.0	\$6.56500	\$0.00000	\$11.18000	\$0.00000	\$4.61500	\$692,250 ✓	\$0
TGPNA	12596	04-NOV-04	P	NG	TEC-PGS-DV-OTC Swaps	Total Gas & Power	50,000.00	5.0	\$7.83000	\$0.00000	\$11.18000	\$0.00000	\$3.35000	\$167,500 ✓	\$0
Mitsui	12645	03-JAN-05	P	NG	TEC-PGS-DV-OTC Swaps	"	100,000.00	10.0	\$5.98000	\$0.00000	\$11.18000	\$0.00000	\$5.20000	\$520,000 ✓	\$0
BNPP	12650	03-JAN-05	P	NG	TEC-PGS-DV-OTC Swaps	Mitsui	30,000.00	3.0	\$6.68000	\$0.00000	\$11.18000	\$0.00000	\$4.50000	\$135,000 ✓	\$0
UBS	12701	04-APR-05	P	NG	TEC-PGS-DV-OTC Swaps	BNP Paribas	50,000.00	5.0	\$8.65000	\$0.00000	\$11.18000	\$0.00000	\$2.53000	\$126,500 ✓	\$0
MLCI	12730	28-APR-05	P	NG	TEC-PGS-DV-OTC Swaps	UBS	50,000.00	5.0	\$7.87500	\$0.00000	\$11.18000	\$0.00000	\$3.30500	\$165,250 ✓	\$0
SG	12742	28-APR-05	P	NG	TEC-PGS-DV-OTC Swaps	merrill Lynch	100,000.00	10.0	\$7.87000	\$0.00000	\$11.18000	\$0.00000	\$3.31000	\$331,000 ✓	\$0
SG	12748	04-MAY-05	P	NG	TEC-PGS-DV-OTC Swaps	Societe	100,000.00	10.0	\$7.88000	\$0.00000	\$11.18000	\$0.00000	\$3.30000	\$330,000 ✓	\$0
Mitsui	12758	24-MAY-05	P	NG	TEC-PGS-DV-OTC Swaps	"	100,000.00	10.0	\$7.68500	\$0.00000	\$11.18000	\$0.00000	\$3.49500	\$349,500 ✓	\$0
MLCI	12909	21-OCT-05	P	NG	TEC-PGS-DV-OTC Swaps	Mitsui	100,000.00	10.0	\$13.08000	\$0.00000	\$11.18000	\$0.00000	(\$1.90000)	(\$190,000) ✓	\$0
SG	12910	21-OCT-05	P	NG	TEC-PGS-DV-OTC Swaps	merrill Lynch	100,000.00	10.0	\$13.36000	\$0.00000	\$11.18000	\$0.00000	(\$2.18000)	(\$218,000) ✓	\$0
Mitsui	12911	21-OCT-05	P	NG	TEC-PGS-DV-OTC Swaps	Societe	100,000.00	10.0	\$13.36000	\$0.00000	\$11.18000	\$0.00000	(\$2.18000)	(\$218,000) ✓	\$0
CECG	12918	28-OCT-05	P	NG	TEC-PGS-DV-OTC Swaps	Mitsui	150,000.00	15.0	\$13.18000	\$0.00000	\$11.18000	\$0.00000	(\$2.00000)	(\$300,000) ✓	\$0
						Constellation									
							118.0							\$1,891,000	
							118.0							\$1,891,000	
							118.0							\$1,891,000	
							118.0							\$1,891,000	
							118.0							\$1,891,000	

ok
 Ed Elliott
 [Signature]
 11/29/05

37

PEOPLES GAS - NATURAL GAS
 PARK AND LOAN WORKSHEET-Volumes in Dekatherms
 PIPELINE: GULFSTREAM
 CLOSING DECEMBER 2005
 h:\gas_acct\pga\Park and Loan Worksheet.xls

9000022

PARK & RIDE ON GULFSTREAM

		Volume	Volume	Volume-Total	Date	GD Z3	\$Amt
PARK / (UNPARK)	12/1/2005	-	-	-		11.9000	\$ -
	12/2/2005	-	-	-		12.7900	\$ -
	12/3/2005	-	-	-		13.0250	\$ -
	12/4/2005	-	-	-		13.0250	\$ -
	12/5/2005	-	-	-		14.4750	\$ -
	12/6/2005	-	-	-		13.8850	\$ -
	12/7/2005	-	-	-		14.4850	\$ -
	12/8/2005	-	-	-		14.2950	\$ -
	12/9/2005	-	-	-		15.2300	\$ -
	12/10/2005	-	-	-		15.2300	\$ -
	12/11/2005	-	-	-		15.2300	\$ -
Unparked	12/12/2005	(9,231)	-	(9,231)		15.2300	\$ (140,588.13)
	12/13/2005	-	-	-		15.0500	\$ -
	12/14/2005	-	-	-		15.3550	\$ -
	12/15/2005	-	-	-		14.6600	\$ -
	12/16/2005	-	-	-		14.2400	\$ -
	12/17/2005	-	-	-		13.4550	\$ -
	12/18/2005	-	-	-		13.4550	\$ -
	12/19/2005	-	-	-		14.1800	\$ -
	12/20/2005	-	-	-		13.9800	\$ -
	12/21/2005	-	-	-		13.7250	\$ -
Parked	12/22/2005	-	-	-		12.9600	\$ 119,633.76
	12/23/2005	9,231	-	9,231		10.9900	\$ -
	12/24/2005	-	-	-		10.9900	\$ -
	12/25/2005	-	-	-		10.9900	\$ (101,470.67)
Unparked	12/26/2005	(9,233)	-	(9,233)		10.9900	\$ (8,429.33)
Unparked	12/27/2005	(767)	-	(767)		10.0200	\$ -
	12/28/2005	-	-	-		9.7150	\$ 97,150.00
Parked	12/29/2005	10,000	-	10,000		9.7900	\$ -
Unparked	12/30/2005	-	-	-		9.7900	\$ -
	12/31/2005	-	-	-		9.7900	\$ -
TRANSACTIONS 12/2005	TOTAL	-	-	-	Weighted Avg	#DIV/0!	\$ (33,704.37)

Ending Balance	Nov-05	10,000	-	10,000		\$	106,770.00
BALANCE DECEMBER\ 2005 PARK		10,000	-	10,000	Weighted Avg	\$ 7.3066	\$ 73,065.63 ✓
Less Balance	Nov-05					\$	106,770.00
Parked/(Unparked)	Dec-05	Debit 808-01, Credit 808-02		DEBIT/(CREDIT) 164-01		\$	(33,704.37) <i>+ .01 Adj.</i>

10,000 dts

Net Expense \$33,704.36

PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR December 2005

04-Jan-06

H:\GAS_ACCT\PGA\[Usage Charges-FGT-for Calendar Year 2005.xls]Dec05est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	2,851,164	0.01070	\$30,507.46
2	FTS-1-NO NOTICE	ACCRUED	38,396	0.01070	\$410.84
3	<u>TOTAL FTS-1</u>	<u>ACCRUED</u>	<u>2,889,560</u>		<u>\$30,918.30</u>
4	<u>FTS-2-USAGE</u>	<u>ACCRUED</u>	<u>300,849</u>	<u>(0.01680)</u>	<u>(\$5,054.26)</u>
5	<u>GRAND TOTAL</u>	<u>ACCRUED</u>	<u>3,190,409</u>		<u>\$25,864.04</u>

PEOPLES GAS SYSTEM
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR December 2005

04-Jan-06

H:\GAS_ACCT\PGA\[Volumetric Chgs.-FGT-for Calendar Year 2005..xls]Dec05Es

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(21,952)	0.38550	(\$8,462.50)
2	TOTAL		(21,952)		(\$8,462.50)

PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
December-05
SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	CHEVRON	1,550,000.0	0.00100	\$1,550.00
2	ONEOK	3,100,000.0	0.00125	\$3,875.00
3	SEQUENT	1,550,000.0	0.00075	\$1,162.50
4	SEQUENT	1,550,000.0	0.00100	\$1,550.00
5	SEQUENT	3,100,000.0	0.00150	\$4,650.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	10,850,000.0		\$12,787.50



Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 01/04/2006- Rundate: 01/04/2006 02:30:15 PM

Trader: ALL

12/01/2005 - 12/31/2005

Dates	Type	Deal	Point/State	Priority	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>	
Direction: PURCHASE												
Portfolio: ALL-COMBINED												
Legal Entity: Tampa Electric Company												
Company: Apache Corporation												
Pipeline: FGT												
Month: 2005-12												
17-DEC-05	19-DEC-05	G	38952	25809			TX FIRM	4,550 MMBTU CIEXD	\$12.65000	F	13,649	\$172,659.85
20-DEC-05	20-DEC-05	G	38964	25809			TX INTERR	4,550 MMBTU CIEXD	\$13.00000	F	4,550	\$59,150.00

2005-12Total: 18,199 \$231,809.85
 FGTTTotal: 18,199 \$231,809.85
 Apache Corporation Total: 18,199 \$231,809.85

Company: BP Energy Company
Pipeline: FGT
Month: 2005-12

01-DEC-05	31-DEC-05	G	35600	25809			TX FIRM	678 MMBTU CIEXD	\$0.00000	F	21,018	\$0.00
01-DEC-05	31-DEC-05	G	35600	716			AL FIRM	1,200 MMBTU CIEXD	\$0.00000	F	37,214	\$0.00
01-DEC-05	31-DEC-05	G	36427	255292			TX FIRM	5,000 MMBTU MKJPC	\$11.09000	I	154,994	\$1,718,883.46
14-DEC-05	14-DEC-05	G	38909	25809			TX INTERR	3,736 MMBTU CIEXD	\$14.55000	F	3,736	\$54,358.80
15-DEC-05	15-DEC-05	G	38971	ANY Z3 PNT			AL FIRM	4,131 MMBTU CIEXD	\$10.04000	F	4,131	\$41,475.24

2005-12Total: 221,090 \$1,814,717.50
 FGTTTotal: 221,090 \$1,814,717.50

Pipeline: SNG

Month: 2005-12

01-DEC-05	31-DEC-05	G	38357	ANY			FL FIRM	12,600 MMBTU MKJPC	\$11.10000	I	390,600	\$4,335,660.00
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2005-12Total: 390,600 \$4,335,660.00

SNGTotal: 390,600 \$4,335,660.00

BP Energy Company Total: 611,690 \$6,150,377.50

Company: Chevron Natural Gas

Pipeline: FGT

Month: 2005-12

01-DEC-05	31-DEC-05	G	39043	25809			TX FIRM	4,974 MMBTU MKJPC	\$11.08500	I	154,192	\$1,709,218.33
02-DEC-05	02-DEC-05	G	38824	23703			TX INTERR	2,302 MMBTU CIEXD	\$11.93500	I	2,302	\$27,474.37
03-DEC-05	05-DEC-05	G	38833	23703			TX INTERR	10,486 MMBTU CIEXD	\$12.45500	I	31,458	\$391,809.39
06-DEC-05	06-DEC-05	G	38845	23703			TX INTERR	10,486 MMBTU CIEXD	\$13.78000	I	10,486	\$144,497.08
07-DEC-05	07-DEC-05	G	38854	23703			TX INTERR	11,087 MMBTU CIEXD	\$13.12000	I	11,087	\$145,461.44
07-DEC-05	07-DEC-05	G	38858	25809			TX INTERR	3,966 MMBTU CIEXD	\$13.10000	F	3,966	\$51,954.60
08-DEC-05	08-DEC-05	G	38865	23703			TX INTERR	11,087 MMBTU CIEXD	\$13.40000	F	11,087	\$148,565.80
08-DEC-05	08-DEC-05	G	38866	25809			TX INTERR	7,286 MMBTU CIEXD	\$13.30000	F	7,286	\$96,903.80
09-DEC-05	09-DEC-05	G	38876	23703			TX INTERR	11,087 MMBTU CIEXD	\$13.65000	F	11,087	\$151,337.55
10-DEC-05	12-DEC-05	G	38881	23703			TX FIRM	10,486 MMBTU MKJPC	\$14.05500	I	31,458	\$442,142.19
13-DEC-05	13-DEC-05	G	38884	23703			TX FIRM	10,486 MMBTU MKJPC	\$14.35000	I	10,486	\$150,474.10
14-DEC-05	14-DEC-05	G	38908	23703			TX INTERR	10,295 MMBTU CIEXD	\$14.90000	F	10,295	\$153,395.50
14-DEC-05	14-DEC-05	G	38910	25809			TX INTERR	3,450 MMBTU CIEXD	\$14.55000	F	3,450	\$50,197.50
15-DEC-05	15-DEC-05	G	38918	23703			TX FIRM	10,486 MMBTU MKJPC	\$14.05000	I	10,486	\$147,328.30
16-DEC-05	16-DEC-05	G	38930	23703			TX INTERR	10,486 MMBTU CIEXD	\$14.16500	I	10,486	\$148,534.19
16-DEC-05	16-DEC-05	G	38931	25809			TX INTERR	4,550 MMBTU CIEXD	\$13.65000	F	4,550	\$62,107.50
17-DEC-05	19-DEC-05	G	38953	23703			TX FIRM	5,642 MMBTU CIEXD	\$12.65000	F	16,927	\$214,126.55
20-DEC-05	20-DEC-05	G	38965	23703			TX INTERR	10,486 MMBTU CIEXD	\$13.16000	I	10,486	\$137,995.76
21-DEC-05	21-DEC-05	G	38976	23703			TX INTERR	10,486 MMBTU CIEXD	\$13.45000	I	10,486	\$141,036.70
22-DEC-05	22-DEC-05	G	38994	23703			TX FIRM	10,486 MMBTU MKJPC	\$13.25000	I	10,486	\$138,939.50
23-DEC-05	27-DEC-05	G	39012	23703			TX INTERR	10,486 MMBTU CIEXD	\$10.77900	I	52,430	\$565,142.97
28-DEC-05	28-DEC-05	G	39025	23703			TX INTERR	10,486 MMBTU CIEXD	\$9.50000	F	10,486	\$99,617.00
29-DEC-05	29-DEC-05	G	39047	23703			TX INTERR	10,295 MMBTU CIEXD	\$8.95000	F	10,295	\$92,140.25



Back Office Purchase/Sale Summary

RMS Process Date: 01/04/2006- Rndate: 01/04/2006 02:30:15 PM

Profit Center: COMBINED

Trader: ALL

12/01/2005 - 12/31/2005

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>			
Company: Chevron Natural Gas														
Pipeline: FGT														
Month: 2005-12														
										2005-12Total:	445,758	\$5,410,400.37		
										FGTTotal:	445,758	\$5,410,400.37		
										Chevron Natural Gas Total:	445,758	\$5,410,400.37		
Company: Cima Energy, Ltd.														
Pipeline: FGT														
Month: 2005-12														
13-DEC-05	13-DEC-05	G	38890	314571	LA	FIRM		3,080	MMBTU	MKJPC	\$14.87500	I	3,080	\$45,815.00
15-DEC-05	15-DEC-05	G	38921	314571	LA	FIRM		3,100	MMBTU	MKJPC	\$14.75000	F	3,100	\$45,725.00
22-DEC-05	22-DEC-05	G	39001	314571	LA	FIRM		3,100	MMBTU	MKJPC	\$13.72000	F	3,100	\$42,532.00
										2005-12Total:	9,280	\$134,072.00		
										FGTTotal:	9,280	\$134,072.00		
										Cima Energy, Ltd. Total:	9,280	\$134,072.00		
Company: ConocoPhillips Company														
Pipeline: SNG														
Month: 2005-12														
01-DEC-05	31-DEC-05	G	38791	601500	LA	FIRM		5,000	MMBTU	MKJPC	\$11.31000	I	155,000	\$1,753,050.00
										2005-12Total:	155,000	\$1,753,050.00		
										SNGTotal:	155,000	\$1,753,050.00		
										ConocoPhillips Company Total:	155,000	\$1,753,050.00		
Company: Coral Energy Resources LP														
Pipeline: FGT														
Month: 2005-12														
01-DEC-05	31-DEC-05	G	32915	241390	MS	FIRM		3,606	MMBTU	MKJPC	\$11.37500	I	111,778	\$1,271,474.75
										2005-12Total:	111,778	\$1,271,474.75		
										FGTTotal:	111,778	\$1,271,474.75		
Pipeline: Gulfstream														
Month: 2005-12														
01-DEC-05	31-DEC-05	G	32915	8205175	MS	FIRM		1,359	MMBTU	MKJPC	\$11.37500	I	42,141	\$479,353.89
										2005-12Total:	42,141	\$479,353.89		
										GulfstreamTotal:	42,141	\$479,353.89		
Pipeline: SNG														
Month: 2005-12														
01-DEC-05	31-DEC-05	G	32914	ANY	FL	FIRM		5,000	MMBTU	MKJPC	\$11.36500	I	155,000	\$1,761,575.00
										2005-12Total:	155,000	\$1,761,575.00		
										SNGTotal:	155,000	\$1,761,575.00		
										Coral Energy Resources LP Total:	308,919	\$3,512,403.64		
Company: Crosstex Gulf Coast Marketing, LTD.														
Pipeline: FGT														

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Back Office Purchase/Sale Summary

RMS Process Date: 01/04/2006- Rupdate: 01/04/2006 02:30:15 PM

Profit Center: COMBINED

Trader: ALL

12/01/2005 - 12/31/2005

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>	
Company: Crosstex Gulf Coast Marketing, LTD.												
Pipeline: FGT												
Month: 2005-12												
01-DEC-05	31-DEC-05	G	32906	337605	TX FIRM	5,000	MMBTU MKJPC	\$11.06500	I	154,995	\$1,715,019.68	
										2005-12Total:	154,995	\$1,715,019.68
										FGTTotal:	154,995	\$1,715,019.68
										Crosstex Gulf Coast Marketing, LTD. Total:	154,995	\$1,715,019.68

Company: Florida Power Corporation												
Pipeline: Gulfstream												
Month: 2005-12												
01-DEC-05	31-DEC-05	G	38804	8205171	FL FIRM	311	MMBTU MKJPC	\$13.04468	I	9,641	\$125,763.80	
01-DEC-05	31-DEC-05	G	38804	8205179	AL FIRM	20,000	MMBTU MKJPC	\$13.04468	I	620,000	\$8,087,700.00	
										2005-12Total:	629,641	\$8,213,463.80
										GulfstreamTotal:	629,641	\$8,213,463.80
										Florida Power Corporation Total:	629,641	\$8,213,463.80

Company: Houston Pipe Line Company, LP												
Pipeline: FGT												
Month: 2005-12												
01-DEC-05	31-DEC-05	G	38790	24662	TX FIRM	5,012	MMBTU MKJPC	\$12.26087	I	155,386	\$1,905,166.89	
03-DEC-05	05-DEC-05	G	38832	24662	TX INTERR	0	MMBTU CIEXD	\$12.45500	I	0	\$0.00	
06-DEC-05	06-DEC-05	G	38844	24662	TX INTERR	0	MMBTU CIEXD	\$13.78000	I	0	\$0.00	
07-DEC-05	07-DEC-05	G	38855	24662	TX INTERR	2,218	MMBTU CIEXD	\$13.05000	F	2,218	\$28,944.90	
07-DEC-05	07-DEC-05	G	38857	24662	TX INTERR	3,119	MMBTU CIEXD	\$13.15000	F	3,119	\$41,014.85	
16-DEC-05	16-DEC-05	G	38932	24662	TX INTERR	12	MMBTU CIEXD	\$13.55000	F	12	\$162.60	
										2005-12Total:	160,735	\$1,975,289.24
										FGTTotal:	160,735	\$1,975,289.24
										Houston Pipe Line Company, LP Total:	160,735	\$1,975,289.24

Company: Louis Dreyfus Energy Services L.P.												
Pipeline: FGT												
Month: 2005-12												
01-DEC-05	01-DEC-05	G	38793	25809	TX INTERR	4,219	MMBTU CIEXD	\$10.15000	F	4,219	\$42,822.85	
02-DEC-05	02-DEC-05	G	38826	25809	TX INTERR	0	MMBTU CIEXD	\$11.88500	I	0	\$0.00	
02-DEC-05	02-DEC-05	G	38827	314571	LA INTERR	8,706	MMBTU CIEXD	\$12.50000	F	8,706	\$108,825.00	
03-DEC-05	05-DEC-05	G	38837	25809	TX INTERR	7,286	MMBTU CIEXD	\$12.20000	F	21,858	\$266,667.60	
03-DEC-05	05-DEC-05	G	38839	314571	LA INTERR	4,076	MMBTU CIEXD	\$12.75000	F	12,229	\$155,919.75	
06-DEC-05	06-DEC-05	G	38842	25809	TX INTERR	7,286	MMBTU CIEXD	\$13.73000	I	7,286	\$100,036.78	
07-DEC-05	07-DEC-05	G	38853	25809	TX INTERR	7,286	MMBTU CIEXD	\$13.12000	I	7,286	\$95,592.32	
13-DEC-05	13-DEC-05	G	38885	23422	LA FIRM	6,439	MMBTU MKJPC	\$14.72000	F	6,439	\$94,782.08	
20-DEC-05	20-DEC-05	G	38969	23422	LA INTERR	8,580	MMBTU CIEXD	\$13.60000	F	8,580	\$116,688.00	
20-DEC-05	20-DEC-05	G	38975	716	AL INTERR	15,000	MMBTU CIEXD	\$14.35000	F	15,000	\$215,250.00	
21-DEC-05	21-DEC-05	G	38981	23422	LA INTERR	12,957	MMBTU CIEXD	\$13.68000	F	12,957	\$177,251.76	
21-DEC-05	21-DEC-05	G	38992	12740	MS FIRM	10,000	MMBTU MKJPC	\$13.85000	F	10,000	\$138,500.00	
22-DEC-05	22-DEC-05	G	38995	23422	LA FIRM	8,821	MMBTU MKJPC	\$13.55000	F	8,821	\$119,524.55	
23-DEC-05	27-DEC-05	G	39013	23422	LA FIRM	3,752	MMBTU CIEXD	\$11.36992	I	18,761	\$213,311.12	
28-DEC-05	28-DEC-05	G	39027	105035	TX INTERR	2,668	MMBTU CIEXD	\$9.60000	F	2,668	\$25,612.80	
										2005-12Total:	144,810	\$1,870,784.61
										FGTTotal:	144,810	\$1,870,784.61

Pipeline: Gulfstream
2005-12

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Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 01/04/2006- Rundate: 01/04/2006 02:30:15 PM

Trader: ALL

12/01/2005 - 12/31/2005

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
Company: Louis Dreyfus Energy Services L.P.											
Pipeline: Gulfstream											
Month: 2005-12											
29-DEC-05	29-DEC-05	G 39048	8205175	MS INTERR	8,825	MMBTU	CIEXD	\$9.75000	F	8,825	\$86,043.75
29-DEC-05	29-DEC-05	G 39048	8205178	AL INTERR	2,200	MMBTU	CIEXD	\$9.75000	F	2,200	\$21,450.00
29-DEC-05	29-DEC-05	G 39048	8205164	AL INTERR	3,975	MMBTU	CIEXD	\$9.75000	F	3,975	\$38,756.25
2005-12Total:										15,000	\$146,250.00
GulfstreamTotal:										15,000	\$146,250.00
Louis Dreyfus Energy Services L.P. Total:										159,810	\$2,017,034.61
Company: Magnus Energy Marketing Ltd.											
Pipeline: FGT											
Month: 2005-12											
10-DEC-05	12-DEC-05	G 38882	314571	LA FIRM	5,000	MMBTU	MKJPC	\$13.80000	F	15,000	\$207,000.00
2005-12Total:										15,000	\$207,000.00
FGTTotal:										15,000	\$207,000.00
Magnus Energy Marketing Ltd. Total:										15,000	\$207,000.00
Company: National Energy& Trade L.L.C.											
Pipeline: FGT											
Month: 2005-12											
13-DEC-05	13-DEC-05	G 38888	314571	LA FIRM	4,615	MMBTU	MKJPC	\$14.87500	I	4,615	\$68,648.13
2005-12Total:										4,615	\$68,648.13
FGTTotal:										4,615	\$68,648.13
National Energy& Trade L.L.C. Total:										4,615	\$68,648.13
Company: Noble Energy Marketing, Inc.											
Pipeline: FGT											
Month: 2005-12											
01-DEC-05	01-DEC-05	G 38794	25809	TX INTERR	1,602	MMBTU	CIEXD	\$10.63000	I	1,602	\$17,029.26
21-DEC-05	21-DEC-05	G 38980	23422	LA INTERR	5,000	MMBTU	CIEXD	\$13.67000	F	5,000	\$68,350.00
22-DEC-05	22-DEC-05	G 39000	23422	LA FIRM	2,835	MMBTU	MKJPC	\$13.52000	F	2,835	\$38,329.20
23-DEC-05	27-DEC-05	G 39015	23422	LA INTERR	618	MMBTU	CIEXD	\$12.60000	F	3,090	\$38,934.00
28-DEC-05	28-DEC-05	G 39028	23422	LA INTERR	10,295	MMBTU	CIEXD	\$9.70000	F	10,295	\$99,861.50
2005-12Total:										22,822	\$262,503.96
FGTTotal:										22,822	\$262,503.96
Noble Energy Marketing, Inc. Total:										22,822	\$262,503.96
Company: ONEOK Energy Services Company., L.P.											
Pipeline: FGT											
Month: 2005-12											
01-DEC-05	01-DEC-05	G 38796	24662	TX INTERR	277	MMBTU	CIEXD	\$10.63000	I	277	\$2,944.51
01-DEC-05	01-DEC-05	G 38797	23703	TX INTERR	2,709	MMBTU	CIEXD	\$11.20000	F	2,709	\$30,340.80
02-DEC-05	02-DEC-05	G 38825	24662	TX INTERR	45	MMBTU	CIEXD	\$11.93500	I	45	\$537.08
02-DEC-05	02-DEC-05	G 38828	105035	TX INTERR	12,710	MMBTU	CIEXD	\$12.20000	F	12,710	\$155,062.00
06-DEC-05	06-DEC-05	G 38847	23703	TX INTERR	2,223	MMBTU	CIEXD	\$13.90000	F	2,223	\$30,899.70
07-DEC-05	07-DEC-05	G 38864	23703	TX INTERR	515	MMBTU	CIEXD	\$13.35000	F	515	\$6,875.25
08-DEC-05	08-DEC-05	G 38870	23703	TX INTERR	9,000	MMBTU	CIEXD	\$13.60000	F	9,000	\$122,400.00
08-DEC-05	08-DEC-05	G 38870	105035	TX INTERR	6,429	MMBTU	CIEXD	\$13.60000	F	6,429	\$87,434.40
15-DEC-05	15-DEC-05	G 38919	25809	TX FIRM	2,400	MMBTU	MKJPC	\$14.13000	I	2,400	\$33,912.00
15-DEC-05	15-DEC-05	G 38920	24662	TX FIRM	300	MMBTU	MKJPC	\$14.13000	I	300	\$4,239.00



Back Office Purchase/Sale Summary

RMS Process Date: 01/04/2006- Rundate: 01/04/2006 02:30:15 PM

Profit Center: COMBINED

Trader: ALL

12/01/2005 - 12/31/2005

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
Company: ONEOK Energy Services Company., L.P.													
Pipeline: FGT													
Month: 2005-12													
21-DEC-05	21-DEC-05	G	38983	23703									
					TX	INTERR	12,736	MMBTU	CIEXD	\$13.60000	F	12,736	\$173,209.60
22-DEC-05	22-DEC-05	G	39006	32606									
					LA	FIRM	15,000	MMBTU	MKJPC	\$13.50000	F	15,000	\$202,500.00
31-DEC-05	31-DEC-05	G	39069	23703									
					TX	INTERR	1,390	MMBTU	CIEXD	\$9.00000	F	1,390	\$12,510.00
2005-12Total:										65,734	\$862,864.34		
FGTTotal:										65,734	\$862,864.34		
ONEOK Energy Services Company., L.P. Total:										65,734	\$862,864.34		
Company: Occidental Energy Marketing, Inc.													
Pipeline: Gulfstream													
Month: 2005-12													
28-DEC-05	28-DEC-05	G	39035	8205175									
					MS	INTERR	1,500	MMBTU	CIEXD	\$9.50000	F	1,500	\$14,250.00
2005-12Total:										1,500	\$14,250.00		
GulfstreamTotal:										1,500	\$14,250.00		
Occidental Energy Marketing, Inc. Total:										1,500	\$14,250.00		
Company: Proliance Energy													
Pipeline: FGT													
Month: 2005-12													
01-DEC-05	31-DEC-05	G	34385	25809									
					TX	FIRM	1,134	MMBTU	MKJPC	\$11.05500	I	35,151	\$388,594.43
2005-12Total:										35,151	\$388,594.43		
FGTTotal:										35,151	\$388,594.43		
Proliance Energy Total:										35,151	\$388,594.43		
Company: Sequent Energy Management													
Pipeline: FGT													
Month: 2005-12													
12-DEC-05	12-DEC-05	G	38891	313370									
					LA	FIRM	10,000	MMBTU	MKJPC	\$14.98000	F	10,000	\$149,800.00
20-DEC-05	20-DEC-05	G	38977	314571									
					LA	FIRM	13,193	MMBTU	CIEXD	\$14.30000	F	13,193	\$188,659.90
22-DEC-05	22-DEC-05	G	39004	314571									
					LA	FIRM	20,000	MMBTU	MKJPC	\$13.58000	F	20,000	\$271,600.00
2005-12Total:										43,193	\$610,059.90		
FGTTotal:										43,193	\$610,059.90		
Pipeline: Gulfstream													
Month: 2005-12													
09-DEC-05	09-DEC-05	G	32927	8205175									
					MS	FIRM	5,000	MMBTU	MKJPC	\$14.29500	I	5,000	\$71,475.00
09-DEC-05	09-DEC-05	G	38899	8205175									
					MS	FIRM	4,233	MMBTU	MKJPC	\$11.21000	I	4,233	\$47,451.93
23-DEC-05	23-DEC-05	G	39016	8205175									
					MS	INTERR	4,231	MMBTU	CIEXD	\$13.10000	F	4,231	\$55,426.10
23-DEC-05	23-DEC-05	G	39016	8205171									
					FL	INTERR	5,000	MMBTU	CIEXD	\$13.10000	F	5,000	\$65,500.00
2005-12Total:										18,464	\$239,853.03		
GulfstreamTotal:										18,464	\$239,853.03		
Pipeline: SNG													
Month: 2005-12													
22-DEC-05	22-DEC-05	G	32925	ANY									
					FL	FIRM	5,000	MMBTU	MKJPC	\$13.66500	I	5,000	\$68,325.00
2005-12Total:										5,000	\$68,325.00		
SNGTotal:										5,000	\$68,325.00		



Back Office Purchase/Sale Summary

RMS Process Date: 01/04/2006- Rupdate: 01/04/2006 02:30:15 PM

Profit Center: COMBINED

Trader: ALL

12/01/2005 - 12/31/2005

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
Company: Sequent Energy Management													
										Sequent Energy Management Total:	66,657	\$918,237.93	
Company: Southwest Energy, L.P.													
Pipeline: FGT													
Month: 2005-12													
12-DEC-05	12-DEC-05	G	38892	314571	LA	FIRM	10,000	MMBTU	MKJPC	\$14.97000	F	10,000	\$149,700.00
20-DEC-05	20-DEC-05	G	38968	314571	LA	INTERR	14,000	MMBTU	CIEXD	\$13.70000	F	14,000	\$191,800.00
20-DEC-05	20-DEC-05	G	38974	314571	LA	INTERR	8,154	MMBTU	CIEXD	\$14.25000	F	8,154	\$116,194.50
22-DEC-05	22-DEC-05	G	39002	314571	LA	FIRM	4,615	MMBTU	MKJPC	\$13.55000	F	4,615	\$62,533.25
28-DEC-05	28-DEC-05	G	39029	314571	LA	INTERR	1,846	MMBTU	CIEXD	\$14.25000	F	1,846	\$26,305.50
										2005-12Total:	38,615	\$546,533.25	
										FGTTotal:	38,615	\$546,533.25	
										Southwest Energy, L.P. Total:	38,615	\$546,533.25	
Company: Virginia Power Energy Marketing, Inc.													
Pipeline: FGT													
Month: 2005-12													
20-DEC-05	20-DEC-05	G	38972	ANY Z1 PNT	TX	FIRM	3,761	MMBTU	MKJPC	\$13.16000	I	3,761	\$49,494.76
21-DEC-05	31-DEC-05	G	38973	ANY Z1 PNT	TX	INTERR	7,000	MMBTU	CIEXD	\$10.43591	I	77,000	\$803,565.00
										2005-12Total:	80,761	\$853,059.76	
										FGTTotal:	80,761	\$853,059.76	
Pipeline: Gulfstream													
Month: 2005-12													
01-DEC-05	31-DEC-05	G	39044	8205175	MS	FIRM	5,000	MMBTU	MKJPC	\$11.24750	I	155,000	\$1,743,362.50
										2005-12Total:	155,000	\$1,743,362.50	
										GulfstreamTotal:	155,000	\$1,743,362.50	
										Virginia Power Energy Marketing, Inc. Total:	235,761	\$2,596,422.26	
										Tampa Electric Company Total:	3,139,882	\$36,977,974.99	
										ALL-COMBINED Total:	3,139,882	\$36,977,974.99	
										PURCHASE Total:	3,139,882	\$36,977,974.99	
										Grand Total:	3,139,882	\$36,977,974.99	
										Grand Net:	3,139,882	\$36,977,974.99	

* 3,081,653 Dth
 36,977,974.99
 Line 1

Commodity Other ✓
 Commodity Other ✓

(58,224)
 * 3,031,653 ✓

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GAS PURCHASED IN THE MONTH OF : November 2005

SUPPLIER		ACCRUAL	ACTUAL	DIFFERENCE
BP ENERGY	COST	\$8,410,328.28	\$8,410,328.29	\$0.01
(Difference is Comm.-Other)	THERMS	6,519,100.0	6,519,100.0	0.0
CHEVTEXACO	COST	\$4,841,480.42	\$4,839,725.39	(\$1,755.03)
(Difference-See Below)	THERMS	3,743,210.0	3,741,410.0	(1,800.0)
CORAL	COST	\$4,232,917.73	\$4,232,917.73	\$0.00
	THERMS	2,995,660.0	2,995,660.0	0.0
CROSSTEX	COST	\$1,387,186.50	\$1,387,186.50	\$0.00
	THERMS	1,483,980.0	1,483,980.0	0.0
HOUSTON PIPELINE	COST	\$913,722.63	\$913,722.63	\$0.00
	THERMS	975,900.0	975,900.0	0.0
LOUIS DREYFUS	COST	\$885,238.11	\$885,238.11	\$0.00
	THERMS	881,050.0	881,050.0	0.0
MAGNUS ENERGY	COST	\$129,821.20	\$129,821.20	\$0.00
	THERMS	141,110.0	141,110.0	0.0
NATIONAL ENERGY	COST	\$39,308.50	\$39,308.50	\$0.00
	THERMS	51,050.0	51,050.0	0.0
ONEOK	COST	\$1,676,022.30	\$1,677,887.30	\$1,875.00
(Difference-See Below)	THERMS	1,638,180.0	1,638,180.0	0.0
OCCIDENTAL	COST	\$727,422.60	\$727,422.60	\$0.00
	THERMS	810,220.0	810,220.0	0.0
PROLIANCE	COST	\$690,748.59	\$699,620.63	\$8,872.04
(Difference is Comm.-Other)	THERMS	502,180.0	508,630.0	6,450.0
Q-WEST	COST	\$1,051,125.00	\$1,051,125.00	\$0.00
	THERMS	750,000.0	750,000.0	0.0
SEQUENT	COST	\$689,530.22	\$768,630.22	\$79,100.00
(Difference-See Below)	THERMS	699,500.0	769,500.0	70,000.0
SOUTHWEST ENERGY	COST	\$13,125.00	\$13,125.00	\$0.00
	THERMS	12,500.0	12,500.0	0.0
TAMPA ELECTRIC	COST	\$985,317.16	\$973,300.96	\$7,983.80
(Difference is Comm.-Other)	THERMS	989,600.0	997,240.0	7,640.0
VIRGINIA POWER	COST	\$1,042,462.50	\$1,042,462.50	\$0.00
	THERMS	750,000.0	750,000.0	0.0
TOTAL	COST	\$27,685,756.74	\$27,781,632.66	\$96,075.82
	THERMS	22,943,240.0	23,025,530.0	82,290.0

Line #

1

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November 2005

CHEVTEXACO	Therms	Price	Amount	Line #
Swing Demand-Actual	1,500,000.0	0.00100	\$1,500.00	1
Swing Demand-Accrued	(1,500,000.0)	0.00100	(\$1,500.00)	2
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	3
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	4
Commodity-Actual	3,741,410.0	1.29316 Average	4,838,225.4	5
Commodity-Accrued	(3,743,210.0)	1.29300 Average	(4,839,980.42)	6
	(1,800.0)		(\$1,755.03)	7
NOBLE				
Swing Demand-Actual	0.0	0.00125	\$0.00	8
Swing Demand-Accrued	0.0	0.00125	\$0.00	9
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	10
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	11
Commodity-Actual	0.0	#DIV/0! Average	\$0.00	12
Commodity-Accrued	0.0	#DIV/0! Average	\$0.00	13
	0.0		\$0.00	14
ONEOK				
Swing Demand-Actual	3,000,000.0	0.00125	\$3,750.00	15
Swing Demand-Accrued	(1,500,000.0)	0.00125	(\$1,875.00)	16
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	17
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	18
Commodity-Actual	1,638,180.0	1.02196 Average	\$1,674,147.30	19
Commodity-Accrued	(1,638,180.0)	1.02196 Average	(\$1,674,147.30)	20
	0.0		\$1,875.00	21
SEQUENT				
Swing Demand-Actual	1,500,000.0	0.00175	\$2,625.00	22
Swing Demand-Accrued	(1,500,000.0)	0.00175	(\$2,625.00)	23
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	24
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	25
Commodity-Actual	769,500.0	0.99546 Average	\$766,005.22	26
Commodity-Accrued	(699,500.0)	0.98199 Average	(\$686,905.22)	27
	70,000.0		\$79,100.00	28
VIRGINIA POWER				
Swing Demand-Actual	0.0	0.00100	\$0.00	29
Swing Demand-Accrued	0.0	0.00100	\$0.00	30
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	31
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	32
Commodity-Actual	0.0	#DIV/0! Average	\$0.00	33
Commodity-Accrued	0.0	#DIV/0! Average	\$0.00	34
	0.0		\$0.00	35

Gas Sales Invoice



BP Energy Company
Tax ID 36-3421804

Invoice Number 1109337
Invoice Date 12/06/2005
Contract # 1701229
Delivery Month Nov 2005
Due Date 12/25/2005

To:
Ed Elliott
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Remit:
US \$ WIRE *Wire 12/20/05*
BP ENERGY COMPANY

01-90-000-232-02-00098

Natural Gas delivered during Nov 2005

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
KM Tejas - Florida Calhoun (40004)		149,624	13.7420	2,056,133.01
MOPS-REFUGIO FGT - NNG (0000611)		124,286	9.3067	1,156,695.28
Total Amount Due		273,910	<i>✓</i>	3,212,828.29 <i>✓</i>

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

Indexes used in pricing calculations:

11/23-11/23: LA Onsh S- FGT - Z1 GD	9.730000
11/24-11/24: LA Onsh S- FGT - Z1 GD	9.470000
11/25-11/25: LA Onsh S- FGT - Z1 GD	9.470000
11/26-11/26: LA Onsh S- FGT - Z1 GD	9.470000
11/27-11/27: LA Onsh S- FGT - Z1 GD	9.470000
11/28-11/28: LA Onsh S- FGT - Z1 GD	9.470000
11/29-11/29: LA Onsh S- FGT - Z1 GD	9.975000
11/01-11/30: NYMEX Final Settlement	13.832000
11/22-11/22: LA Onsh S- FGT - Z1 GD	9.030000

COPY

If you have any questions, please contact :
or send a facsimile to : (281) 366-5313
Or Email: joseb5@bp.com

Brandon Joseph at (281) 366-4036

50

For BP use only: 125329 00

Gas Sales Invoice - Daily Price Deal/Volume



BP Energy Company
Tax ID 36-3421804

Invoice Number 1109337
Invoice Date 12/06/2005
Contract # 1701229
Delivery Month Nov 2005
Due Date 12/25/2005

To:
Ed Elliott
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Remit:
US \$ WIRE
BP ENERGY COMPANY

Natural Gas delivered during Nov 2005

Calculations are based on nominated quantities

BP Energy ID 1974855 / 1974858
Meter Name/# KM Tejas - Florida Calhoun (40004)
Deal Owner Jared Kaiser

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
11/01/2005	13.7420	5,000	68,710.00
11/02/2005	13.7420	5,000	68,710.00
11/03/2005	13.7420	5,000	68,710.00
11/04/2005	13.7420	5,000	68,710.00
11/05/2005	13.7420	5,000	68,710.00
11/06/2005	13.7420	5,000	68,710.00
11/07/2005	13.7420	5,000	68,710.00
11/08/2005	13.7420	5,000	68,710.00
11/09/2005	13.7420	4,797	65,920.37
11/10/2005	13.7420	4,827	66,332.63
11/11/2005	13.7420	5,000	68,710.00
11/12/2005	13.7420	5,000	68,710.00
11/13/2005	13.7420	5,000	68,710.00
11/14/2005	13.7420	5,000	68,710.00
11/15/2005	13.7420	5,000	68,710.00
11/16/2005	13.7420	5,000	68,710.00
11/17/2005	13.7420	5,000	68,710.00
11/18/2005	13.7420	5,000	68,710.00
11/19/2005	13.7420	5,000	68,710.00
11/20/2005	13.7420	5,000	68,710.00
11/21/2005	13.7420	5,000	68,710.00
11/22/2005	13.7420	5,000	68,710.00

*Base Commodity Price, does not include Special Pricing Provisions

If you have any questions, please contact :
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Or Email: joseb5@bp.com

Brandon Joseph at (281) 366-4036

51

For BP use only: 125329 00

BP Energy ID 1914855 / 1914855
Meter Name/# KM Tejas - Florida Calhoun (40004)
Deal Owner Jared Kaiser

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
1/23/2005	13.7420	5,000	68,710.00
1/24/2005	13.7420	5,000	68,710.00
1/25/2005	13.7420	5,000	68,710.00
1/26/2005	13.7420	5,000	68,710.00
1/27/2005	13.7420	5,000	68,710.00
1/28/2005	13.7420	5,000	68,710.00
1/29/2005	13.7420	5,000	68,710.00
1/30/2005	13.7420	5,000	68,710.00
Totals	13.7420	149,624 ✓	2,056,133.00 ✓

BP Energy ID 20054306 / 20054307
Meter Name/# MOPS-REFUGIO FGT - NNG (0000611)
Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
11/03/2005	9.0000	3,865	34,785.00
Totals	9.0000	3,865 ✓	34,785.00 ✓

BP Energy ID 20055356 / 20055358
Meter Name/# MOPS-REFUGIO FGT - NNG (0000611)
Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
11/04/2005	10.0000	3,865	38,650.00
Totals	10.0000	3,865 ✓	38,650.00 ✓

BP Energy ID 20060793 / 20060794
Meter Name/# MOPS-REFUGIO FGT - NNG (0000611)
Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
11/11/2005	8.7500	4,140	36,225.00
Totals	8.7500	4,140 ✓	36,225.00 ✓

BP Energy ID 20061891 / 20061892
Meter Name/# MOPS-REFUGIO FGT - NNG (0000611)
Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
11/12/2005	8.0000	4,995	39,960.00
11/13/2005	8.0000	4,995	39,960.00

*Base Commodity Price, does not include Special Pricing Provisions

If you have any questions, please contact :
or send a facsimile to : (281) 366-5313
Or Email: joseb5@bp.com

Brandon Joseph at (281) 366-4036

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BP Energy ID 20061001 / 20061002
 Meter Name/# MOPS-REFUGIO FGT - NNG (0000611)
 Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
11/14/2005	8.0000	4,995	39,960.00
Totals	8.0000	14,985 ✓	119,880.00 ✓

BP Energy ID 20063995 / 20063996
 Meter Name/# MOPS-REFUGIO FGT - NNG (0000611)
 Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
11/16/2005	8.0000	5,148	41,184.00
Totals	8.0000	5,148 ✓	41,184.00 ✓

BP Energy ID 20064845 / 20064846
 Meter Name/# MOPS-REFUGIO FGT - NNG (0000611)
 Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
11/17/2005	10.5000	6,444	67,662.00
Totals	10.5000	6,444 ✓	67,662.00 ✓

BP Energy ID 20066110 / 20066113
 Meter Name/# MOPS-REFUGIO FGT - NNG (0000611)
 Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
11/18/2005	10.8000	6,444	69,595.20
Totals	10.8000	6,444 ✓	69,595.20 ✓

BP Energy ID 20067122 / 20067123
 Meter Name/# MOPS-REFUGIO FGT - NNG (0000611)
 Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
11/19/2005	8.9000	6,444	57,351.60
11/20/2005	8.9000	6,444	57,351.60
11/21/2005	8.9000	6,444	57,351.60
Totals	8.9000	19,332 ✓	172,054.80 ✓

*Base Commodity Price, does not include Special Pricing Provisions

If you have any questions, please contact :
 or send a facsimile to : (281) 366-5313
 Or Email: joseb5@bp.com

Brandon Joseph at (281) 366-4036

53

BP Energy ID 20000219 / 20000223
 Meter Name/# MOPS-REFUGIO FGT - NNG (0000611)
 Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
11/22/2005	9.0300	3,413	30,819.39
Totals	9.0300	3,413 ✓	30,819.39 ✓

BP Energy ID 20069800 / 20069801
 Meter Name/# MOPS-REFUGIO FGT - NNG (0000611)
 Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
11/23/2005	9.7300	7,013	68,236.49
Totals	9.7300	7,013 ✓	68,236.49 ✓

BP Energy ID 20071429 / 20071430
 Meter Name/# MOPS-REFUGIO FGT - NNG (0000611)
 Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
11/24/2005	9.4700	7,013	66,413.11
11/25/2005	9.4700	7,013	66,413.11
11/26/2005	9.4700	7,013	66,413.11
11/27/2005	9.4700	7,013	66,413.11
11/28/2005	9.4700	7,013	66,413.11
Totals	9.4700	35,065 ✓	332,065.55 ✓

BP Energy ID 20072847 / 20072848
 Meter Name/# MOPS-REFUGIO FGT - NNG (0000611)
 Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
11/29/2005	9.9750	7,286	72,677.85
Totals	9.9750	7,286 ✓	72,677.85 ✓

BP Energy ID 20074597 / 20074598
 Meter Name/# MOPS-REFUGIO FGT - NNG (0000611)
 Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
11/30/2005	10.0000	7,286	72,860.00
Totals	10.0000	7,286 ✓	72,860.00 ✓

*Base Commodity Price, does not include Special Pricing Provisions

Indexes used in pricing calculations:

11/23-11/23: LA Onsh S- FGT - Z1 GD

9.730000

If you have any questions, please contact :
 or send a facsimile to : (281) 366-5313
 Or Email: joseb5@bp.com

Brandon Joseph at (281) 366-4036

54

For BP use only: 125329 00

Dec-06-05 08:34am From-

T-891 P.006/006 F-710

11/24-11/24: LA Onsh S- FGT - Z1 GD	9.470000
11/25-11/25: LA Onsh S- FGT - Z1 GD	9.470000
11/26-11/26: LA Onsh S- FGT - Z1 GD	9.470000
11/27-11/27: LA Onsh S- FGT - Z1 GD	9.470000
11/28-11/28: LA Onsh S- FGT - Z1 GD	9.470000
11/29-11/29: LA Onsh S- FGT - Z1 GD	9.975000
11/01-11/30: NYMEX Final Settlement	13.832000
11/22-11/22: LA Onsh S- FGT - Z1 GD	9.030000

If you have any questions, please contact :
or send a facsimile to : (281) 366-5313
Or Email: joseb5@bp.com

Brandon Joseph at (281) 366-4036

SS

For BP use only: 125329 00

Draft

Gas Netting Statement
(Sale)



Operated by BP Energy Company

Tax ID 38-3421804

COPY

Invoice Number 384127
 Invoice Date 12/28/2005
 Netting Group # 1138
 Delivery Month Nov 2005
 Due Date 01/07/2006

@lmcort
\$5,156,101.93

To:
 Dee Wilkerson
 PEOPLES GAS SYSTEM INC
 PO BOX 2582
 TAMPA, FL, 33801-2582
 Fax # (813) 228-4194

Remit:
 US \$ WIRE *Wire 12/30/05*
 BP ENERGY COMPANY
01-90-000-232-02-000

Natural Gas delivered during Nov 2005

NETTED

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
SALES - DUE BP					
Contract: 1192798					
FGT Receipt Imbalance (FGT Receipt Imbalance)					
Base Commodity 11/30-11/30	1078818 / 9058884	4,131 ✓	10.0400 ✓	B/O	41,475.24
Total For FGT Receipt Imbalance (FGT Receipt Imbalance)		4,131			41,475.24 ✓
FGT Western Area Imbalance (FGT West Imbalance)					
Base Commodity 11/30-11/30	1078798 / 9058874	7,787 ✓	10.0400 ✓	B/O	77,980.88
Total For FGT Western Area Imbalance (FGT West Imbalance)		7,787			77,980.88 ✓
BNG Tier 2 Pool (PSNG2780)					
Base Commodity 11/01-11/30	947398 / 9050458	378,000 ✓	13.7500 ✓		5,197,500.00 ✓
Total For BNG Tier 2 Pool (PSNG2780)		378,000			5,197,500.00 ✓
Total Amount Due		388,898		<i>DUE BP</i>	5,316,955.92 ✓
PURCHASES - DUE PGS - INV 27535					
Contract: 1192798					
Ga Pac Albany (980020 B)					
Base Commodity 11/01-11/30	578296 / 9050988	7,228 ✓	14.0028 <i>14.70440</i>	108,088.64 <i>106,253.92</i>	
Total For Ga Pac Albany (980020 B)		7,228		108,088.64	
PG8 - Miami North (2988)					
Base Commodity 11/12-11/14	1034082 / 9054845	8,000 ✓	9.1000		54,800.00 ✓

If you have any questions, please contact :
 or send a facsimile to :
 Or Email: campbh@bp.com

Beverly Campbell at (251) 448-1227

56

For BP use only: 125328 00

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
Total For PGS - Miami North (2988)		8,000		54,800.00	
Total Amount Payable		13,228		150,800.00	816,853.99
Total System Generated					5,156,101.90
Net Amount Due					5,156,257.28

W

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
 *** Please include BP's invoice number on all remittances. ***

Indexes used in pricing calculations:

11/01-11/30: SNG Louisiana IF

14.010000

If you have any questions, please contact :
 or send a facsimile to :
 Or Email: ocampbh@bp.com

Beverly Campbell at (261) 445-1227

57

NETTED INVOICE



CHEVRON NATURAL GAS
 A DIVISION OF CHEVRON U.S.A. INC.
 email: CTNGACCT@ChevronTexaco.com

PAYMENT PREFERRED BY
 ELECTRONIC FUNDS TRANSFER:

Wire 12/21/05

PEOPLES GAS SYSTEM, DIV TAMP
 702 N. FRANKLIN
 PLAZA 8
 TAMPA, FL 33602
 ATTENTION: D. WILKERSON

#01-90-000-232-02-000

PAYMENT BY CHECK:
 CHEVRON NATURAL GAS
 P.O. BOX 730116
 DALLAS, TX 75373-0116 USA

INVOICE		DELIVERY MOYR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
2005112226	12/09/2005	11/2005	90021820	ROBIN ROLLER (832)854-5023

TERMS
 PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	DAY	MMBTU	\$/MMBTU	\$/AMOUNT
SNG	SONAT ZONE 0 TIER 2 POOL	77		150,000	\$14.2350	\$2,135,250.00
				150,000	<i>14.015</i>	<i>\$2,102,250.00</i>
						<u>\$2,135,250.00</u>

COPY

Invoice Totals:

*TERMS = Inside TERC Sonat. LA plus
 \$.005 per MMBTU -
 See attached*

*LESS DUE P.G.S inv 27536 1,037,575.00
 NET DUE CHEVRON \$1,064,675.00*

2,102,250.00 +
 1,037,575.00 -
 1,064,675.00 *
OK to pay →

SPECIAL INFORMATION			
PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE			
- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING PL OR METER STMT OR PRICE TO 832-854-3293 OR EMAIL CTNGACCT@Chevron.com ATTN: ACCT. RECEIVABLE.			
FOR OFFICE USE ONLY			
CONTRACT NUMBER 21-0408		ACCOUNT MANAGER WILLIAMS CRITES	<i>58</i>

CUSTOMER COPY



CHEVRON NATURAL GAS

A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

ORIGINAL INVOICE

PAYMENT PREFERRED BY
ELECTRONIC FUNDS TRANSFER:

WIRE 12/21/05

PEOPLES GAS SYSTEM, DIV TAMP
702 N. FRANKLIN
PLAZA 8
TAMPA, FL 33602
ATTENTION: D. WILKERSON

01-90-000-232-02-000

PAYMENT BY CHECK:

CHEVRON NATURAL GAS
P.O. BOX 730116
DALLAS, TX 75373-0116 USA

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
2005112163	12/09/2005	11/2005	90021820	ROBIN ROLLER (832)854-5023

TERMS

PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	DAY	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	NGPL/FGT JEFFERSON	2324	5	1,000 ✓	\$8.5000 ✓	\$8,500.00 ✓
FGT	NGPL/FGT JEFFERSON	2324	6	1,000 ✓	\$8.5000 ✓	\$8,500.00 ✓
FGT	NGPL/FGT JEFFERSON	2324	7	1,000 ✓	\$8.5000 ✓	\$8,500.00 ✓
FGT	NGPL/FGT JEFFERSON	2324	16	5,148 ✓	\$7.9500 ✓	\$40,926.60 ✓
FGT	NGPL/FGT JEFFERSON	2324	17	5,148 ✓	\$10.5000 ✓	\$54,054.00 ✓
FGT	NGPL/FGT JEFFERSON	2324	19	5,648 ✓	\$8.9000 ✓	\$50,267.20 ✓
FGT	NGPL/FGT JEFFERSON	2324	20	5,648 ✓	\$8.9000 ✓	\$50,267.20 ✓
FGT	NGPL/FGT JEFFERSON	2324	21	5,648 ✓	\$8.9000 ✓	\$50,267.20 ✓
FGT	NGPL/FGT JEFFERSON	2324	22	5,648 ✓	\$8.7500 ✓	\$49,420.00 ✓
FGT	NGPL/FGT JEFFERSON	2324	23	5,648 ✓	\$9.2500 ✓	\$52,244.00 ✓
FGT	NGPL/FGT JEFFERSON	2324	24	5,648 ✓	\$9.7500 ✓	\$55,068.00 ✓
FGT	NGPL/FGT JEFFERSON	2324	25	5,648 ✓	\$9.7500 ✓	\$55,068.00 ✓
FGT	NGPL/FGT JEFFERSON	2324	26	5,648 ✓	\$9.7500 ✓	\$55,068.00 ✓
FGT	NGPL/FGT JEFFERSON	2324	27	5,648 ✓	\$9.7500 ✓	\$55,068.00 ✓
FGT	NGPL/FGT JEFFERSON	2324	28	5,648 ✓	\$9.7500 ✓	\$55,068.00 ✓
FGT	NGPL/FGT JEFFERSON	2324	29	5,648 ✓	\$9.5400 ✓	\$53,881.92 ✓
FGT	NGPL/FGT JEFFERSON	4393	<i>4295</i>	<i>4,425</i>	\$10.0000	<i>\$44,250.00</i>

Invoice Totals:

79,719.78

\$745,418.12

\$ 745,118.12

COPY

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING P/L OR
METER STMT OR PRICE TO 832-854-3293 OR EMAIL CTNGACCT@Chevron.com ATTN: ACCT. RECEIVABLE.

CONTRACT NUMBER
21-0326

FOR OFFICE USE ONLY

ACCOUNT MANAGER
KARL POIROT

59

CUSTOMER COPY



CHEVRON NATURAL GAS

A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexas.com

ORIGINAL INVOICE

PAYMENT PREFERRED BY
ELECTRONIC FUNDS TRANSFER:

Wire 12/21/05
1-90-000-233-02
000

PEOPLES GAS SYSTEM, DIV TAMP
702 N. FRANKLIN
PLAZA 8
TAMPA, FL 33602
ATTENTION: D. WILKERSON

PAYMENT BY CHECK:
CHEVRON NATURAL GAS
P.O. BOX 730116
DALLAS, TX 75373-0116 USA

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
200511 2225	12/09/2005	11/2005	90021820	ROBIN ROLLER (832)854-5023

TERMS
PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	DAY	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	TIVOLI	76		144,422	\$13.7850 ✓	\$1,990,857.27 ✓
FGT	<u>RESERVATION CHARGE</u>	76		150,000	\$0.0100 ✓ LN-1	\$1,500.00 ✓
Invoice Totals:				294,422		<u>\$1,992,357.27</u> ✓

CP
CA

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SPECIAL INFORMATION
PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING P/L OR
METER STMT OR PRICE TO 832-854-3293 OR EMAIL CTNGACCT@Chevron.com ATTN: ACCT. RECEIVABLE.

CONTRACT NUMBER		FOR OFFICE USE ONLY		ACCOUNT MANAGER
21-0408				WILLIAMS CRITES <i>60</i>

CUSTOMER COPY



Shell Trading

PEOPLES GAS SYSTEM A DIV OF TAMPA
ELECTRIC CO
102 N FRANKLIN ST
TAMPA FL 33602 US
ATTN: GAS ACCOUNTING
Phone:
Fax: 1(813) 228-4194

Coral Energy Resources, L.P.
SALES Invoice

Invoice No: CER - I - 118035 - 1
Contract No: 010-NG-BS-10645
SAP Cust Id: PEOPLES
SAP No: 2202984
GST No: 760505584
Invoice Date: 12/07/2005
Due Date: 12/23/2005

NETTED Invoice

COPY

Prod Month	Deal Key	Pipeline	Meter/Pool#	Description	Quantity	Unit	Avg Price	HC/UOM	Amount Due
200511	S - 90644	MOB BAY PL	10459-MBPL	EXXON MOBILE BAY FGT	150,000	MMBTU	\$14.2450		2,136,764.35
				Subtotal for MOB BAY PL	150,000				\$2,136,750.00
200511	S - 5000	SNG CO	PSNG1182	TIER 1 POOL	149,565	MMBTU	\$14.0150		\$2,096,153.48
				Subtotal for SNG CO	149,565				\$2,096,153.48

0.*

4,232,917.73+
43,500.00-
4,189,417.73*

Coral Energy Resources, L.P.

299,566 dts

Recap:

Subtotal Before Taxes: \$4,232,903.48

USD TOTAL \$4,232,903.48

Subtotal \$4,232,917.73 ✓
LESS PGS TAX 27637 (\$43,500.00)
Total Due Coral = \$4,189,417.73

Comments:

Interest on Late payments: Interest on past due amounts shall be calculated at prime rate plus 2%

Questions Contact:

Please Wire Amount To: Coral Energy Resources, L.P.

Please Remit Check To:

Coral Energy Resources, L.P.

Please Fax Payment Detail To:

Accounts Receivable Department
Fax (713) 265-4859

Clint Young
Phone: (713) 230-3849
Fax: (713) 265-3849
cyoung@coral-energy.com

Wire 21
12/22/05

01-90-000-232-02-000 Page 1 of 3
Coral Energy Resources, L.P., an affiliate of Shell Trading

ALES Invoice

Prod. Month: 200511
Pipeline: MOB BAY PL
Deal#: S - 90644
Delivery Point: 10459-MBPL
Price Desc: (Inside F.E.R.C GAS Market Report Florida Gas Trans Zone 3)

Nucleus Customer Id: PEOPLES

Eff Date: 11/01/2005

EXXON MOBILE BAY FGT

Invoice No: CER - I - 118035 - 1

Contract #: 010-NG-BS-10645

Expiry Date: 09/30/2006

USD/MMBTU + 0.015 USD/MMBTU

<u>Day</u>	<u>MMBTU</u>	<u>Price</u>	<u>Day</u>	<u>MMBTU</u>	<u>Price</u>	<u>Day</u>	<u>MMBTU</u>	<u>Price</u>	<u>Day</u>	<u>MMBTU</u>	<u>Price</u>	
1	5,000	\$14.2450	9	5,000	\$14.2450	17	5,000	\$14.2450	25	5,000	\$14.2450	
2	5,000	\$14.2450	10	5,000	\$14.2450	18	5,000	\$14.2450	26	5,000	\$14.2450	
3	5,000	\$14.2450	11	5,000	\$14.2450	19	5,000	\$14.2450	27	5,000	\$14.2450	
4	5,000	\$14.2450	12	5,000	\$14.2450	20	5,000	\$14.2450	28	5,000	\$14.2450	
5	5,000	\$14.2450	13	5,000	\$14.2450	21	5,000	\$14.2450	29	5,000	\$14.2450	
6	5,000	\$14.2450	14	5,000	\$14.2450	22	5,000	\$14.2450	30	5,000	\$14.2450	
7	5,000	\$14.2450	15	5,000	\$14.2450	23	5,000	\$14.2450	31	0	\$0.0000	
8	5,000	\$14.2450	16	5,000	\$14.2450	24	5,000	\$14.2450				
							150,000	\$14.2450				\$2,136,750.00
Total for Pipeline:			MOB BAY PL				150,000	\$14.2450				\$2,136,750.00

Handwritten mark

SALES Invoice

Nucleus Customer Id: PEOPLES

Invoice No: CER - 1 - 118035 - 1

Prod. Month: 200511

Contract #: 010-NG-BS-10645

Pipeline: SNG CO

Eff Date: 11/01/2005

Expiry Date: 10/31/2006

Deal#: S - 5000

Delivery Point: PSNG1182

TIER 1 POOL

Price Desc: (Inside F.E.R.C GAS Market Report Southern Ntrl Gas LA) USD/MMBTU + 0.005 USD/MMBTU

Day	MMBTU	Price	Day	MMBTU	Price	Day	MMBTU	Price	Day	MMBTU	Price	
1	5,000	\$14.0150	9	5,000	\$14.0150	17	5,000	\$14.0150	25	5,000	\$14.0150	
2	5,000	\$14.0150	10	5,000	\$14.0150	18	5,000	\$14.0150	26	5,000	\$14.0150	
3	5,000	\$14.0150	11	5,000	\$14.0150	19	5,000	\$14.0150	27	5,000	\$14.0150	
4	5,000	\$14.0150	12	5,000	\$14.0150	20	5,000	\$14.0150	28	5,000	\$14.0150	
5	5,000	\$14.0150	13	4,735	\$14.0150	21	5,000	\$14.0150	29	4,916	\$14.0150	
6	5,000	\$14.0150	14	5,000	\$14.0150	22	5,000	\$14.0150	30	5,000	\$14.0150	
7	5,000	\$14.0150	15	5,000	\$14.0150	23	4,914	\$14.0150	31	0	\$0.0000	
8	5,000	\$14.0150	16	5,000	\$14.0150	24	5,000	\$14.0150				
							149,565	\$14.0150				\$2,096,153.48
Total for Pipeline:				SNG CO			149,565	\$14.0150				\$2,096,153.48

63

NO. 1366 P. 3/5

P. 03



CROSSTEX
Energy Services Group, Dallas, TX

Crosstex Gulf Coast Marketing Ltd.
2501 Cedar Springs, Ste 100, Dallas, TX 75201

Sales Invoice - Summary

Invoice Date: 12/14/2005, Invoice # 112005-SLSG7719

Nov 11, 2005

Bill To: Peoples Gas System
a Division of Tampa Electric Company, 702 N. Franklin Street,
PO Box 2562
Tampa, FL 33602
Attn: Ed Elliott
Phone #: (813) 228-4149 Fax #: (813) 228-4194 Email:

Contract #: SLSG7719
Customer #: 548

Currency: US\$
Acctg Book Month: 2005-12
Invoice Total: \$1,364,960.53

Pipeline	Meter #	Inv. Ref #	Deal #	Order #	Component	Prod Date	Prod. Status	Volume	Unit of Measure	Average Price	Amount
FGT	337605	G0512S0045	05312005000500	0016	BASE COMMODITY	2005-11	GAS ACT	148,398	MMBTU	\$9.1980	\$1,364,960.53
Totals (2005-11) ==>								148,398			\$1,364,960.53

Component in (SLSG7719) (2005-11)	
BASE COMMODITY	\$1,364,960.53

~~1,364,960.53~~
^{PROD} 1,367,186.50
 LESS OVERPAY 10/5 ^{10/5} (1,000.00)
 Total Due \$ 1,366,186.50

CAW
[Signature]

CROSS TEX ENERGY

1,367,186.50+
1,000.00-
1,366,186.50*

COPY

64
Wire 12/24/05

Please Wire Remittance To	Payment Terms	Written Correspondence	Contact Information
Crosstex Gulf Coast Marketing Ltd.	Wire Transfer On or Before: 12/25/2005	Crosstex Gulf Coast Marketing Ltd. 2501 Cedar Springs, Ste 100 Dallas, TX 75201	Operations Accounting Phone #: (214) 721-9210 Fax #: (214) 721-9382 opaaccounting@crosstexenergy.com

31-90-000-232-02-000

*Note: Daily deal details only provided where different pricing entries exist between days.

[Signature]

DEC-14-2005 11:46

Houston Pipe Line Company LP
 1201 Louisiana St Ste 1200
 Houston, TX 77002

**HOUSTON
 PIPE LINE
 COMPANY**

Invoice Number: AEPS-2005 12-00093
 Customer ID: PEOPLES GASSY
 GMS Contract Number: S-PEOPLES GASSY-S-0001
 Invoice Date: 12/08/2005
 Due Date: 12/25/2005
 Production Month: Nov-05
 Payment Method: Wire

FINAL

Peoples Gas System, a division of Tampa Electric Company
 702 N Franklin St
 Tampa, FL 33601-9990
 Attn: Ed Elliott
 Phone: (813) 228-4149
 Fax: (813) 228-4194

Houston Pipe Line Company LP

Pipeline	Deal #	Meter	Description	Stat	Quantity	Avg Price	Amount Due
				Current Totals	97,562 Dth		9513,443.61
				Recap:	97,590		# 913,722.63
				Actual Total			9513,443.61
				Amount Due			9513,443.61
				Net Amount Due			<u>9513,443.61</u>
							# 913,722.63 ✓

COPY

@/q

Please direct all your inquiries to:
Wire 12/21/05
 Please Wire Transactions To:

Tina Valadez at phone: (832) 668-1444, fax: (832) 668-1113

Please Send Invoices/Correspondence To: Please Remit Check To:


Houston Pipe Line Company LP
 1201 Louisiana St Ste 1200
 Houston, TX 77002
 Phone: (832) 668-1000

01-90-000-232-02-000
 Account Name: Houston Pipe Line Company LP

[Signature]

65

Houston Pipe Line Company LP
 1201 Louisiana St Ste 1200
 Houston, TX 77002



Invoice Number: AEPS-200512-00093
 Customer ID: PEOPLES GASSY
 GMS Contract Number: S-PEOPLES GASSY-S-0001
 Invoice Date: 12/08/2005
 Due Date: 12/25/2005
 Production Month: Nov-05
 Payment Method: Wire

FINAL

Peoples Gas System, a division of Tampa Electric Company
 702 N Franklin St
 Tampa, FL 33601-9990
 Attn: Ed Elliott
 Phone: (813) 228-4149
 Fax: (813) 228-4194

Houston Pipe Line Company LP

Pipeline	Deal #	Meter	Description	Stat	Quantity	Avg Price	Amount Due
HPL	S-PEOPLES GASSY-0222	981432	Z3B-HPL/FGT (MAGNET WITHERS)	499 Mcf	515 Dth ✓	\$10.10000	\$5,201.50 ✓
HPL	S-PEOPLES GASSY-0223	981432	Z3B-HPL/FGT (MAGNET WITHERS)	1,386 Mcf	1,430 Dth ✓	\$10.05000	\$14,371.50 ✓
HPL	S-PEOPLES GASSY-0224	981432	Z3B-HPL/FGT (MAGNET WITHERS)	19,384 Mcf	20,000 Dth ✓	\$10.10000	\$202,000.00 ✓
HPL	S-PEOPLES GASSY-0226	981432	Z3B-HPL/FGT (MAGNET WITHERS)	918 Mcf	947 Dth ✓	\$8.30000	\$7,860.10 ✓
HPL	S-PEOPLES GASSY-0227	981432	Z3B-HPL/FGT (MAGNET WITHERS)	5,268 Mcf	5,435 Dth ✓	\$8.65000	\$47,012.75 ✓
HPL	S-PEOPLES GASSY-0229	981432	Z3B-HPL/FGT (MAGNET WITHERS)	6,862 Mcf	7,080 Dth ✓	\$8.00000	\$56,640.00 ✓
HPL	S-PEOPLES GASSY-0230	981432	Z3B-HPL/FGT (MAGNET WITHERS)	299 Mcf	309 Dth ✓	\$10.83000	\$3,346.47 ✓
HPL	S-PEOPLES GASSY-0232	981432	Z3B-HPL/FGT (MAGNET WITHERS)	17,722 Mcf	18,285 Dth ✓	\$8.90000	\$162,736.50 ✓
HPL	S-PEOPLES GASSY-0233	981432	Z3B-HPL/FGT (MAGNET WITHERS)	5,267 Mcf	5,435 Dth ✓	\$9.03000	\$49,078.05 ✓
HPL	S-PEOPLES GASSY-0234	981432	Z3B-HPL/FGT (MAGNET WITHERS)	5,268 Mcf	5,435 Dth ✓	\$9.73000	\$52,882.55 ✓
HPL	S-PEOPLES GASSY-0235	981432	Z3B-HPL/FGT (MAGNET WITHERS)	26,337 Mcf	27,175 Dth ✓	\$9.47000	\$257,347.25 ✓
HPL	S-PEOPLES GASSY-0238	981432	Z3B-HPL/FGT (MAGNET WITHERS)	5,346 Mcf	5,516 Dth ✓	\$9.96500	\$54,966.94 ✓
					5344		55,245.96

Please direct all your inquiries to: Tina Valadez at phone: (832) 668-1444, fax: (832) 668-1113

Please Wire Transactions To: Please Send Invoices/Correspondence To: Please Remit Check To:

Houston Pipe Line Company LP
 1201 Louisiana St Ste 1200
 Houston, TX 77002
 Phone: (832) 668-1000
 Fax: (832) 668-1113

Account Name: Houston Pipe Line Company LP

66

FAX 8132284194 DEBC(@V2173 NG INV NOV05 3D S 006127 PEOPLES GAS)

TO: PEOPLES GAS SYSTEM INC

ATTN: ACCOUNTS PAYABLE-PHY

FROM: Julie Koss
PHONE: 203-761-8241
FAX: 203-761-8478
kossj@louisdreyfus.com

Payment confirm only: Lauren Centiempe 203-761-8160

COPY

SUBJ: NG INV NOV05 3D S 006127 PEOPLES GAS SYSTEM I

LD ENERGY SERVICES LP
20 WESTPORT ROAD
WILTON, CT 06897-0810

See attached for wire instructions & total

NATURAL GAS INVOICE - SALES - (FINAL)

Invoice Number: 3D 6127
Invoice Month: 11/2005
Invoice Date: 12/15/2005
Invoice Due Date: 12/27/2005
Customer Number: 9534

Billed To: PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC CO
702 N. FRANKLIN ST.
TAMPA, FL 33601-2562
Customer: PEOPLES GAS SYSTEM INC
702 N FRANKLIN ST.
TAMPA, FL 33601-2562

Trade	Deal#	Pipe	Meter	From	To	Publication	Volume	UoM	Price	Month	Amt Due	Cur
	11/03/05	131989	FGT	FGT-Z2PCCL	11/03/05	11/03/05	6,031	✓	10.660000	200511	64,290.46	USD ✓
	11/04/05	132734	FGT	MANCHESTER	11/04/05	11/04/05	515	✓	10.300000	200511	5,304.50	USD ✓
	11/05/05	133035	FGT	MANCHESTER	11/05/05	11/07/05	3,166	✓	8.500000	200511	26,911.00	USD ✓ <i>42,211.00</i>
	11/11/05	135491	FGT	FGT-Z3PCCL	11/11/05	11/11/05	21,182	✓	9.550000	200511	202,288.10	USD ✓
	11/16/05	136530	FGT	MAG WITHER	11/16/05	11/16/05	5,148	✓	8.100000	200511	41,698.80	USD ✓
	11/24/05	140294	FGT	ST. LANDRY	11/24/05	11/28/05	42,295	✓	10.850000	200511	458,900.75	USD ✓
	11/29/05	140934	FGT	ST. LANDRY	11/29/05	11/29/05	1,235	✓	10.700000	200511	13,214.50	USD ✓
	11/30/05	141459	FGT	CENTANA	11/30/05	11/30/05	13,336	✓	10.000000	200511	133,360.00	USD ✓ <i>67,330.00</i>

REC-15-70000
00:17
11/15/05 09:27

DE

01

PAGE: 02

Please Remit:

88,105 dk ✓

~~945,968.11 USD~~

895,238.11 ✓

Payment terms: 25th following the month of delivery

Wire transfer by the 25th following the month of delivery:

Mike 12/21/05

FOR THE ACCOUNT OF:

01-90-000-232-02-000

945,968.11+
26,911.00-
42,211.00+
133,360.00-
67,330.00+
895,238.11*

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*Invoice #
200212140001*

Summary Statement

Summary Date: December 14, 2005
 Due Date: December 25, 2005
 Contract: PEOPLES GAS SYSTEM

Peoples Gas System
 P.O. Box 111
 Plaza 8
 Tampa, FL 33601

Attn: Ed Elliott
 Phone: 813-228-4149
 Fax: 813-228-4194

COPY

Production Month:

Field	Meter	Unit	Volume	Amount
Summary for:	ANR-FGT_ST_LANDRY(322625), NG	MMBTU	7,111 ✓	65,421.20 ✓
Summary for:	GS_ARNAUDVILLE (3064), NG	MMBTU	7,000 ✓	64,400.00 ✓
			<u>14,111 ✓</u>	

DUE TO: MAGNUS **\$129,821.20 [USD]**

Remit By: WIRE *wire 12/21/05*

Please direct all inquiries to:
 Name: Rick Couron
 Tel: 469-361-2957
 Fax: 972-473-2471

Institution:
 ABA No:
 For Account of:
 Account No:

01-90-000-232-02-000

CG

69



INVOICE

Invoice No: 200512140001
 Invoice Date: December 14, 2005
 Due Date: December 25, 2005
 Contract: PEOPLES GAS SYSTEM

Peoples Gas System
 P.O. Box 111
 Plaza 8
 Tampa, FL 33601

Attn: Ed Elliott
 Phone: 813-228-4149
 Fax: 813-228-4194

Production Month: Nov-05

Field: Meter: ANR-FGT_ST_LANDRY(322625), MMBTU, NG

<u>Txn ID</u>	<u>Txn Type/Index Group</u>	<u>Flow Date</u>	<u>Volume MMBTU</u>	<u>\$/Unit</u>	<u>Amount</u>
9859	FIXED PRICE	11/10	7,111	9.2000	65,421.20

Total Meter:			7,111		65,421.20
--------------	--	--	-------	--	-----------

Field: Meter: GS_ARNAUDVILLE (3064), MMBTU, NG

<u>Txn ID</u>	<u>Txn Type/Index Group</u>	<u>Flow Date</u>	<u>Volume MMBTU</u>	<u>\$/Unit</u>	<u>Amount</u>
9860	FIXED PRICE	11/10	7,000	9.2000	64,400.00

Total Meter:			7,000		64,400.00
--------------	--	--	-------	--	-----------

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INVOICE

NATIONAL ENERGY & TRADE, L.P.
5847 San Felipe Suite 1910
Houston TX 77057

Invoice Date: Dec 07, 2005
Delivery Month: November 2005

Due Date: Dec 25, 2005

Bill To:

Peoples Gas System
702 N Franklin
P.O. Box 2562
Tampa, FL 33602-2562

Attn: Ed Elliott
Fax: 813-228-4194

COPY

Deal ID	Location	Description	Start	End	MMBtu	\$/MMBtu	Amount \$
21718 FGT	JB-FGT, MMBTU, NG	FIXED PRICE	11/8	11/8	5,105	\$7.7000	\$39,308.50
Sub-Total					5,105		\$39,308.50
Invoice Total					5,105		\$ 38,308.50

Pay this amount, USD: \$ 39,308.50

Remit Payment by WIRE Transfer Only to:

ABA No:
For Account of:
Account No:

Wire 12/21/05
01-90-000-232-02-000

OUR BANK IS NOT CAPABLE OF ACCEPTING ACH AT THIS TIME.*

Please direct all inquiries to:

Sheila Kwan
Tel: 713-871-1959
Fax: 713-871-0510
EMail: skwan@net-lp.com

71

National Energy & Trade, LP notifies you that we have granted a security interest and have assigned to _____ of the receivables and the proceeds thereof including the amount owed from you to us under this invoice. We hereby irrevocably instruct you to make a payment of the amount due hereunder to National Energy & Trade LP without offset or counterclaim, directly to National Energy & Trade, LP at

DEC-09-2005 12:59

Occidental Energy Marketing, Inc.



Payment Method: NETOUT

NET OUT** Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.

Invoice To:
Peoples Gas System, a division of Tampa Electric Company

INVOICE

This Invoice was Faxed To: (813) 228-4194

Delivery Period: Nov-2005 Invoice Date: December 09, 2005 Invoice Number: SAL-34291 - Florida

#	Sub Contract	Point Code	Description	Delivery Point Package #	Start Day	End Day	# of Days	Quantity	Price	Amount
Gas Sales										
14	S-Peoples_Gas_Sys-35	57391	Gas Sales	NGPL VERMILLION	23	30	8	10,000 MMBtu	11.3500 US\$/MMBtu ✓	\$113,500.00 US\$ ✓
									84,672	\$759,473.35
Gas Sales										\$759,473.35

Total For Invoice #: SAL-34291

For questions on this invoice, contact Troy Davis @ 713-215-7702 or Email at Troy_Davis@OXY.COM

Adj. for To BE Billed Amount to Tampa Elec.	(36,500)	(9.055)	(330,500.75)
Rate correction 11/22/05	(5,000)	(8.90)	(44,500.00)
Revised Rate 11/22/05	5,000	9.10	45,500.00
Total Due Occidental	81,022 ✓		\$ 727,422.60 ✓

COPY

12/15 - Called Troy Davis - L.M. re: changes

Remit To in US\$: Wire 12/21/05
By Wire: Occidental Energy Marketing, Inc.

Direct Correspondance To:
Occidental Energy Marketing, Inc.
Attn: Gas Marketing Accounting
P. O. Box 27570
Houston, TX 77227-7570

Bill To:
Peoples Gas System, a div. of Tampa Elec
Attn: Accounting - Ed Elliott
702 N. Franklin St.
Tampa, FL 33602

01-90-000-232-02-000
By Check: Occidental Energy Marketing, Inc.
P.O. Box 842292
Dallas, TX 75284-2292

72

92%

P.03

10:03:44:01:17
11:00:00
12/09/05 08:51 AM
Page: 003

DEC-09-2005 12:58

92%

P.02

Occidental Energy Marketing, Inc.



Payment Method: NETOUT

NET OUT** Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.

Invoice To:
Peoples Gas System, a division of Tampa Electric Company

INVOICE

This Invoice was Faxed To: (813) 228-4194

Delivery Period: Nov-2005

Invoice Date: December 09, 2005

Invoice Number: SAL-34291 - Florida

#	Sub Contract	Point Code	Description	Delivery Point Package #	Start Day	End Day	# of Days	Quantity	Price	Amount
Gas Sales										
1	S-Peoples_Gas_Sys-30	903643	Gas Sales	NGPL/JEFFERSON	03	07	5	5,000 MMBtu	✓ 10.2000 US\$/MMBtu ✓	\$51,000.00 US\$ ✓
2	S-Peoples_Gas_Sys-30	903643	Gas Sales	NGPL/JEFFERSON	08	08	1	5,486 MMBtu	✓ \$7.8000 US\$/MMBtu ✓	\$42,790.80 US\$ ✓
3	S-Peoples_Gas_Sys-30	903643	Gas Sales	NGPL/JEFFERSON	09	09	1	5,264 MMBtu	✓ \$7.9000 US\$/MMBtu ✓	\$41,585.60 US\$ ✓
4	S-Peoples_Gas_Sys-30	903643	Gas Sales	NGPL/JEFFERSON	10	10	1	10,124 MMBtu	✓ \$8.3000 US\$/MMBtu ✓	\$84,029.20 US\$ ✓
5	S-Peoples_Gas_Sys-30	903643	Gas Sales	NGPL/JEFFERSON	11	11	1	5,000 MMBtu	✓ \$8.5500 US\$/MMBtu ✓	\$42,750.00 US\$ ✓
6	S-Peoples_Gas_Sys-30	903643	Gas Sales	NGPL/JEFFERSON	12	21	10	15,000 MMBtu	✓ \$8.0000 US\$/MMBtu ✓	\$120,000.00 US\$ ✓
8	S-Peoples_Gas_Sys-32	24139	Gas Sales	DESTIN-FLORIDA	15	15	1	3,650 MMBtu	\$9.0550 US\$/MMBtu	\$33,050.75 US\$
10	S-Peoples_Gas_Sys-33	903643	Gas Sales	NGPL/JEFFERSON	19	30	12	20,000 MMBtu	\$8.9000 US\$/MMBtu	\$178,000.00 US\$
13	S-Peoples_Gas_Sys-34	903643	Gas Sales	NGPL/JEFFERSON	16	30	15	5,148 MMBtu	✓ 10.2500 US\$/MMBtu ✓	\$52,767.00 US\$ ✓

19-31 = 15,000 8.90
 32 = 5,000 9.10
 * \$133,500.00 MUST BILL DIRECT
 Purchased by TAMPA ELECTRIC

Remit To in US \$:

By Wire: Occidental Energy Marketing, Inc.

Direct Correspondance To:

Occidental Energy Marketing, Inc.
Attn: Gas Marketing Accounting
P. O. Box 27570
Houston, TX 77227-7570

Bill To:

Peoples Gas System, a div. of Tampa Elec
Attn: Accounting - Ed Elliott
702 N. Franklin St.
Tampa, FL 33602

By Check: Occidental Energy Marketing, Inc.
P.O. Box 842292
Dallas, TX 75284-2292

To: B132204194

From:

Fax:

12/09/05 08:51 AM

Page: 001

ONEOK Energy Services Company, L.P.
 P.O. Box 2405
 Attn: Gas Accounting
 Tulsa, OK 74102-2405

Peoples Gas System, a division of Tampa Electric
 Company
 702 N. Franklin
 Attn: Ed Elliott
 Tampa, FL 33602

Invoice Number: S-2005-11-0978-OGMC
 Customer ID: PEOPLESTECO
 Customer Number:
 GMS Contract Number: S-PEOPLESTECO-S-0001
 Invoice Date: 07-Dec-2005
 Due Date: 25-Dec-2005 by Wire
 Production Month: 11/2005 (see instructions below)
 Code: F

Invoice from ONEOK Energy Services Company, L.P.

Pipeline	Meter	Description	Qty	Quantity	Avg.Price	Stat.	AmountDue
NGPL	3618	FLA GAS / NGPL JEFFERSON	23703	6,874 Dth	\$10.30000	Nom	\$70,802.20 ✓
NGPL	3618	FLA GAS / NGPL JEFFERSON	↓	122,862 Dth	\$10.15988	Nom	\$1,248,262.60 ✓
NGPL	7936	FLA GAS / NGPL VERMILION	32606	15,591 Dth	\$10.80000	Nom	\$168,382.80 ✓
				Current Totals	145,327 Dth ✓		\$1,487,447.60

Recap:
 Commodity Total \$1,487,447.60
 Net Amount Due \$1,487,447.60

Resurrection Charge 10,000 dwt 30 dwt @ 0.125 Line 1 3750⁰⁰
 Total Due ONEOK \$1,491,197.60 ✓

COPY

[Handwritten initials]

Wire 12/21/05
 * NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

<u>ACH Information:</u>	<u>Wire Information:</u>	<u>Please Correspond To:</u>	Invoice Number: S-2005-11-0978-OGMC
		Name: TUYET THAN	GMS Contract No.: S-PEOPLESTECO-S-0001
		Phone: (918) 591-5158	Invoice Date: 12/7/2005
		Fax: (918) 584-7551	Production Month: 11/2005
		Email: Tuyet.Than@oneok.com	

01-90-000-232-00000 *[Handwritten mark]*

Invoice Detail

Prod. Month: 11/2005

Invoice No: S-2005-11-0978-OGMC

Pipeline: NGPL

Delivery Point: 3618

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	6,874 ✓	\$10.30000 ✓	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			

6,874 \$10.30000

\$70,802.20

Pipeline: NGPL

Delivery Point: 3618

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	14,000 ✓	\$10.00000 ✓
2	0	\$0.00000	10	0	\$0.00000	18	13,634 ✓	\$11.00000 ✓	26	14,000 ✓	\$10.00000 ✓
3	9,204 ✓	\$10.50000 ✓	11	0	\$0.00000	19	0	\$0.00000	27	14,000 ✓	\$10.00000 ✓
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	13,712 ✓	\$10.00000 ✓
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	9,388 ✓	\$10.30000 ✓
6	0	\$0.00000	14	0	\$0.00000	22	8,301 ✓	\$9.45000 ✓	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	12,623 ✓	\$10.25000 ✓	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	14,000 ✓	\$10.00000			

122,862 \$10.15988

\$1,248,262.60

Pipeline: NGPL

Lot 32606

Delivery Point: 7936

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	15,591 ✓	\$10.80000 ✓	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			

15,591 \$10.80000

\$168,382.80 ✓

Charges in American Dollars (USD)

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:

Name: TUYET THAN
 Phone: (918) 591-5158
 Fax: (918) 584-7551
 Email: Tuyet.Than@oneok.com

Invoice Number: S-2005-11-0978-OGMC
 GMS Contract No.: S-PEOPLESTECO-S-0001
 Invoice Date: 12/7/2005
 Production Month: 11/2005

ONEOK Energy Services Company, L.P.
P.O. Box 2405
Attn: Gas Accounting
Tulsa, OK 74102-2405

Peoples Gas System, a division of Tampa Electric
Company
702 N. Franklin
Attn: Ed Elliott
Tampa, FL 33602

Invoice Number: S-2005-11-1476-OGMC
Customer ID: PEOPLESTECO
Customer Number:
GMS Contract Number: S-PEOPLESTECO-S-0001
Invoice Date: 07-Dec-2005
Due Date: 25-Dec-2005 by Wire
Production Month: 11/2005 (see instructions below)
Code: F

Invoice from ONEOK Energy Services Company, L.P.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>Stat.</u>	<u>AmountDue</u>
CENTANA	77444	FLORIDA GAS (D)	10,796 Dth	\$10.50000	Nom	\$113,358.00
Current Totals			10,796 Dth			\$113,358.00
Recap:						
			Commodity Total			\$113,358.00
			Net Amount Due			\$113,358.00

Charges in American Dollars (USD)

COPY

76

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information: *Wire*

Please Correspond To:

Name: GLENDA FOST
Phone: (918) 591-5146
Fax: (918) 584-7551
Email: Glenda.Foust@oneok.com

Invoice Number: S-2005-11-1476-OGMC
GMS Contract No.: S-PEOPLESTECO-S-0001
Invoice Date: 12/07/2005
Production Month: 11/2005

01-90-000 - 232-02-000

Invoice Detail

Prod. Month: 11/2005

Invoice No: S-2005-11-1476-OGMC

Pipeline: CENTANA

Delivery Point: 77444

<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	10,796	\$10.50000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										10,796	\$10.50000

\$113,358.00

Charges in American Dollars (USD)

77

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:

Name: GLENDA FOUST
Phone: (918) 591-5146
Fax: (918) 584-7551
Email: Glenda.Foust@oneok.com

Invoice Number: S-2005-11-1476-OGMC
GMS Contract No.: S-PEOPLESTECO-S-0001
Invoice Date: 12/07/2005
Production Month: 11/2005

ONEOK Energy Services Company, L.P.
P.O. Box 2405
Attn: Gas Accounting
Tulsa, OK 74102-2405

Peoples Gas System, a division of Tampa Electric
Company
702 N. Franklin
Attn: Ed Elliott
Tampa, FL 33602

Invoice Number: S-2005-11-1353-OGMC
Customer ID: PEOPLESTECO
Customer Number:
GMS Contract Number: S-PEOPLESTECO-S-0001
Invoice Date: 07-Dec-2005
Due Date: 25-Dec-2005 by Wire
Production Month: 11/2005 (see instructions below)
Code: F

Invoice from ONEOK Energy Services Company, L.P.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>Stat.</u>	<u>AmountDue</u>
HPL	981432	FLORIDA-MAGNET WITHERS	7695 / 8,090	9.53108	Nom	73,341.70
			8,090 Dth	9.53152		\$77,110.00
Current Totals			8,090 Dth			\$77,110.00
Recap:						\$73,341.70
						\$77,110.00
						\$77,110.00
						<u>\$77,110.00</u>

Charges in American Dollars (USD)

COPY

78

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information: *Wire*
2/2/105

Please Correspond To:

Name: TERRIE MILLER
Phone: (918) 591-5163
Fax: (918) 584-7551
Email: Terrie.Miller@oneok.com

Invoice Number: S-2005-11-1353-OGMC
GMS Contract No.: S-PEOPLESTECO-S-0001
Invoice Date: 12/7/2005
Production Month: 11/2005

01-90-000-252-02-000

Invoice Detail

Prod. Month: 11/2005

Invoice No: S-2005-11-1353-OGMC

Pipeline: HPL

Delivery Point: 981432

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	1,678 ✓	\$10.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	412 ✓	\$7.50000	16	0	\$0.00000	24	0	\$0.00000			

~~8,090~~ ~~\$9.53152~~

7695
\$77,110.00
673,341.70
Charges in American Dollars (USD)

0 * *

73,341.70
7,695.00
9,531085 *

79

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:

Name: TERRIE MILLER
Phone: (918) 591-5163
Fax: (918) 584-7551
Email: Terrie.Miller@oneok.com

Invoice Number: S-2005-11-1353-OGMC
GMS Contract No.: S-PEOPLES-TECO-S-0001
Invoice Date: 12/7/2005
Production Month: 11/2005

Invoice Date: 19-Dec-2005	Invoice Number: 200511-I-001284
Due Date: 29-Dec-2005	Customer ID: PEOPLEGASSYS
Production Month: 11 / 2005	GMS Contract Number: S-PEOPLEGASSYS-T-0001
PO Number(s):	Customer Number: 40376

Peoples Gas System (Florida) Inc.
 Attn: Dee
 702 N. Franklin Street
 Plaza 7
 Tampa, FL 33601-0111

Please Remit to:
 ProLiance Energy LLC
 135 South LaSalle
 Department 3756
 Chicago, IL 60674-3756

ProLiance Energy LLC

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Price</u>	<u>AmountDue</u>
NOV 2005						
NORTHERNNATL	0062310	MUSTANG 759/738 SS I/C	Act	50,863 Dth	\$13.75500	\$699,620.63
				Current Totals	50,863 Dth	\$699,620.63
				Recap:		
				Total Commodity		\$699,620.63
				Net Amount Due		\$699,620.63

CCPY

Wire 12/29/05 80
 If you have any questions or concerns on this invoice, please contact Customer One at our toll free number 1-8PROLIANCE (1-877-654-2623).

<u>Please Wire Transactions To:</u>	<u>Please Send Invoices To:</u>	<u>Please Remit Check To:</u>	<u>Please Send Correspondence To:</u>
		ProLiance Energy LLC 135 South LaSalle Department 3756 Chicago, IL 60674-3756	ProLiance Energy LLC 111 Monument Circle Suite 2200 Indianapolis, IN 46204-5178 Phone: (317) 231-6800

01-90-000-232-02-000
 Invoice Number: 200511-I-001284

Invoice Detail

Prod. Month: 11/2005

Invoice No: 200511-I-001284

Pipeline: NORTHERNNATL			Delivery Point: 0062310			Prod. Month: 11/2005					
Day	Dth	Avg Price	Day	Dth	Avg Price	Day	Dth	Avg Price	Day	Dth	Avg Price
1	1,633	\$13.75500	9	1,633	\$13.75500	17	1,758	\$13.75500	25	1,758	\$13.75500
2	1,633	\$13.75500	10	1,633	\$13.75500	18	1,758	\$13.75500	26	1,758	\$13.75500
3	1,633	\$13.75500	11	1,633	\$13.75500	19	1,758	\$13.75500	27	1,758	\$13.75500
4	1,633	\$13.75500	12	1,633	\$13.75500	20	1,758	\$13.75500	28	1,758	\$13.75500
5	1,633	\$13.75500	13	1,633	\$13.75500	21	1,758	\$13.75500	29	1,758	\$13.75500
6	1,633	\$13.75500	14	1,632	\$13.75500	22	1,758	\$13.75500	30	1,758	\$13.75500
7	1,633	\$13.75500	15	1,632	\$13.75500	23	1,758	\$13.75500	31	0	\$0.00000
8	1,633	\$13.75500	16	1,758	\$13.75500	24	1,758	\$13.75500	--	--	--
										50,863	\$13.75500
										Total Cost:	<u>\$699,620.63</u>

81

If you have any questions or concerns on this invoice, please contact Customer One at our toll free number 1-8PROLIANCE (1-877-654-2623).

QWEST
P O BOX 8487
LONGVIEW, TX 75607

PHONE (903)291-2823

FAX (856) 682-6339

12/09/05

PEOPLES GAS SYSTEM

ATTN: Gas Accounting

P O Box 2562

702 N Franklin ST - Plaza 7

Tampa, FL 33601-2562

INVOICE # C2005121000008

Customer 032596-1

PH: (813) 228-4149

Nov-05

Fax: (813) 228-4194

COPY

GAS SALES:

SONAT - METER 051350

75,000	MMBtu's actual del. @	\$ 14.015 =	(BASELOAD VOLUME)	\$1,051,125.00
	MMBtu's actual del. @	\$ - =	(ADDN'L BASELOAD VOL)	\$ -
	MMBtu's actual del. @	\$ - =	(ADDN'L BASELOAD VOL)	\$ -
			(TRUE UP)	
	MMBtu's actual del. @	\$ -	(SWING VOLUME)	\$ -
TOTAL SONAT SALES				\$1,051,125.00 ✓

Wire 12/21/05
PLEASE SEND REMITTANCE TO:

01-90-000-23202-000

IF YOU HAVE ANY QUESTIONS REGARDING THIS STATEMENT

PLEASE CALL DAN TUCKER @ (903)983-3409.

or email DTucker@jwoperating.com

82

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SELLER:
 Sequent Energy Management
 1200 Smith Street
 Suite 900
 Houston, TX 77002-4374

Contact: Sophie Baez
 Phone: 832.397.1766
 Fax: 832.397.3711

BUYER:
 Peoples Gas System a div of Tampa Electr
 702 N. Franklin Street, Plaza 8
 Tampa, FL 33601-2562 United States

Contact: Dee Wilkerson
 Phone: 813.228.4948
 Fax: 813.228.4194

Remit To:
 Sequent Energy Management

Wire
2/21/05

01-90-000-232-02-000

Sales Invoice
 Invoice #: 133425-1
 Delivery Period: Nov-2005
 Invoice Date: 12/15/2005
 Due Date: 12/27/2005

DEC-15-2005 14:43

Deal Num	Description	Trade Date	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Volume	Amount (\$)
256022	COMM-PHYS - Commodity	11/10/05	sgoodell	Destin	DESTINPL	11	11	9.5800	2,954	28,299.32
Subtotal for Destin:										
									2,954	28,299.32
250533	COMM-PHYS - Commodity	11/01/05	tdepaoli	Egan Hub Partners, L.P.	FGT DEL	1	1	10.7500	20,591	221,353.25
Subtotal for Egan Hub Partners, L.P.:										
									20,591	221,353.25
260945	COMM-PHYS - Commodity	11/18/05	lroth	Florida Gas Transmission Company	TIVOLI FG	19	21	8.9000	6,738	59,968.20
Subtotal for Florida Gas Transmission Company:										
									6,738	59,968.20
254665	COMM-PHYS - Commodity	11/09/05	sgoodell	Mobile Bay Pipeline	MOBILE BAY POOL	10	10	9.4000	4,000	37,600.00
260946	COMM-PHYS - Commodity	11/18/05	lroth	Mobile Bay Pipeline	FGT	19	21	9.9000	9,000	89,100.00
263303	COMM-PHYS - Commodity	11/23/05	sgoodell	Mobile Bay Pipeline	MOBILE BAY POOL	24	28	11.3000	7,000	79,100.00
Subtotal for Mobile Bay Pipeline:										
									20,000	205,800.00
83112	CO-CALL-D - Premium	11/29/04	tdepaoli	Mobile Bay Pipeline	MOBILE BAY POOL	1	30	0.0100	150,000	1,500.00
Subtotal for Mobile Bay Pipeline:										
									150,000	1,500.00
83094	CO-CALL-D - Premium	11/29/04	tdepaoli	Southern Natural Gas Company	TIER 2 Z0	1	30	0.0075	150,000	1,125.00
Subtotal for Southern Natural Gas Company:										
									150,000	1,125.00
Grand Total:									300,000	2,625.00

Sequent

93%

P.01

Peoples Gas System a div of Tampa Electric Co will pay the following amount:

Nov 12-14 - Gulfstream 2,500 dt @ \$ 8.80 = 22,000

Nov 11 - Fgt - Rpt Pt 313370 20,000 @ \$ 9.60 = 192,000

Total Due Sequent 376,950

- 150,000

- 150,000

76,950 dt

Subtotal \$518,045.77

510,630

508,045

521,342

52,563

508,045

510,630

76,950 dt

83



SOUTHWEST ENERGY

Southwest Energy, L.P.

2 E. Greenway Plaza
Suite 720

Houston, TX 77046

Phone : 713 235-7521 Fax : 713 235-7534

NAESB Invoice

Peoples Gas System

Ed Elliott
a division of Tampa Electric C
P.O. Box 111
Tampa, FL 33601
Phone: 813 228-4149 Fax: 813 228-4194

Contract Number :	E00205
Invoice Number :	E002050511
Production Month :	11/05
Invoice Date :	Dec/09/2005
Due Date :	Dec/25/2005

Fin Mth	Prod Mth	Pipeline	Point Number / Adjustment Description	Confirm Id	Ticket No.	Com Dmd	Date Range	Days	Daily Volumes	Total Volumes	Price	Amount
Pipeline: Transco												
1006304 : Vinton												
11/05	11/05	Transco	1006304 : Vinton	102735	1910-08	C	22-22	1	1,250	1,250	10.500000	13,125.00
Total for Point : 1006304 : Vinton										1,250		13,125.00
Total For Pipeline - Transco										1,250		13,125.00
Invoice Total										1,250	\$	13,125.00

COPY

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Date: 12/21/05

Remit To Information	Wire Transfer Information
Southwest Energy, L.P. Melinda Green 2 E. Greenway Plaza Suite 720 Houston, TX 77046	Bank Name : Bank Number : Acct Number : Bank City/State : 01-90-000-232-02-000



INVOICE

Invoice Number: 27613
Invoice Month: 11/ 2005
Invoice Date: December 15, 2005
Invoice Due Date: December 25, 2005
Contract Number TEC-999-2004

Mail To:

Peoples Gas System
 Attn: Ed Elliott
 Mgr. Gas Acctg.
 702 N. Franklin Street - Plaza 7
 Tampa FL 33602 US

Remit To:

Tampa Electric Company
 Attn: Mary Conti - Plaza 7
 P. O.Box 111
 Tampa FL 33601-0111

COPY

Billing Inquiries

Ed Elliott

Fax: 1-813-228-4194

Billing Inquiries

Mary Conti - Plaza 7 813-228-4558

Fax: 813-228-4742

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
SALES								
11/01/2005	38412	GAS FIRM Natural Gas Fixed Sales # 38412 From 01-NOV-05 Through 01-NOV-05	(26,631)	MMBTU ✓	\$10.4500	200511	\$278,293.95	USD
11/02/2005	38811	GAS FIRM Natural Gas Fixed Sales # 38811 From 02-NOV-05 Through 02-NOV-05	(35,000)	MMBTU ✓	\$10.5300	200511	\$368,550.00	USD
11/16/2005	38807	GAS FIRM Natural Gas Fixed Sales # 38807 From 16-NOV-05 Through 16-NOV-05	(38,093)	MMBTU ✓	\$8.5700	200511	\$326,457.01	USD
(SALES) SUB TOTAL:			(99,724)	MMBTU			\$973,300.96	
(GAS) SUB TOTAL:			(99,724)	MMBTU			\$973,300.96	

TOTAL: \$973,300.96 ✓

Wire Instructions Attached

85



NET AR INVOICE

12/14/2005 4:03:28PM

Invoice Number: 61923-1

Bill To

Peoples Gas System, a Division of Tampa
702 N. Franklin Street
Plaza 7
Tampa, FL 33602

Invoice Information

Production Month: 11/2005
Invoice Due Date: 12/27/2005
Invoice Date: 12/14/2005
Customer Number: 600008372

Billing Contact

Virginia Power Energy Marketing, Inc.
Gas Accounting
P. O. Box 25662
Richmond, VA 23260

Ed Elliott
813-228-4149
813-228-4194

NETTED INVOICE

Nicole Burton
Phone: (804)787-6505
Fax: 1-866-339-6875
Email: Nicole_S_Burton

Net Invoice Total: Volume: 71,160

Amount: \$985,131.30

Please notify as soon as possible of any discrepancies

Deal #	Trade Date	Trader	Deal Contact	Pipeline	Meter Volume	UOM	Deal Price	Amount Due
Purchases								
396088	10/25/2005	DICKEYT	Jude Campbell	FGT <i>PGS Inv 27546</i>	(3,840)	MMBTU ✓	14.9300 ✓	(57,331.20) ✓
				Pipeline: FGT	(3,840)			(57,331.20)
				PURCHASE Total:	(3,840)			(57,331.20)
Sales								
319897	11/19/2004	DICKEYT	Jude Campbell	GULFSTREAM	75,000	MMBTU ✓	13.8995	1,042,462.50 ✓
				Pipeline:	75,000			1,042,462.50
				SALE Total:	75,000			1,042,462.50
				Net Invoice Total:	71,160			\$985,131.30
				Outstanding Amount :				\$985,131.30

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DUE VA. POWER
→

Wire 12/21/05

86

Please Wire Transactions To

Please Remit Check To

Please Send Correspondence To

Virginia Power Energy Marketing, Inc.
Gas Accounting
P. O. Box 27503
Richmond, VA 23260

Virginia Power Energy Marketing, Inc.
Gas Accounting
P. O. Box 25662
Richmond, VA 23260

01-90-000-232-02-000

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR November 2005

13-Dec-05

I:\GAS_ACCT\PGA\[Usage Charges-FGT-for Calendar Year 2005.xls]Nov05act

	(A)	(B)	(C)	(D)	(E)
DESCRIPTION			VOLUMES	RATE	DOLLARS
1 FTS-1-USAGE	ACCRUED		2,298,899	0.01070	\$24,598.22
2	ACTUAL		2,298,899	0.01087	\$24,996.02
3 FTS-1-NO NOTICE	ACCRUED		24,279	0.01070	\$259.79
4	ACTUAL		28,601	0.01070	\$306.03
5 FTS-1-PAYBACK	ACCRUED		0	0.00000	\$0.00
6	ACTUAL		0	0.00000	\$0.00
7 TOTAL FTS-1	ACCRUED		2,323,178		\$24,858.01
8	ACTUAL		2,327,500		\$25,302.05
9	DIFFERENCE		4,322		\$444.04
10 FTS-2-USAGE	ACCRUED		294,697	(0.01680)	(4,950.91)
11	ACTUAL		294,697	(0.01636)	(\$4,822.65)
12	DIFFERENCE		0		\$128.26
13 ITS-1-USAGE	ACCRUED		0	0.00000	\$0.00
14	ACTUAL		0	#DIV/0!	\$0.00
15	DIFFERENCE		0		\$0.00
16 GRAND TOTAL	ACCRUED		2,617,875		\$19,907.10
17	ACTUAL		2,622,197		\$20,479.40
18	DIFFERENCE		4,322		\$572.30

87

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S

13-Dec-05

FOR November 2005

I:\GAS_ACCT\PGA\[Volumetric Chgs.-FGT-for Calendar Year 2005.xls]No

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(22,571)	0.38550	(\$8,701.12)
2		ACTUAL	(23,988)	0.38550	(\$9,247.37)
3		DIFFERENCE	(1,417)		(\$546.25)
4	TOTAL	ACCRUED	(22,571)		(\$8,701.12)
5		ACTUAL	(23,988)		(\$9,247.37)
6		DIFFERENCE	(1,417)		(\$546.25)



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 12/08/2005 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: MARION COLLINS
Contact Phone: 713-989-2094

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: December 10, 2005
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 01-90-000-232-02-000
Account Number: 52002364

Begin Transaction Date: November 01, 2005 **End Transaction Date:** November 30, 2005
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	23703	10240		NGPL-JEFFERSON FG	716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0018	0.0000	0.0363	4,172	151.44	30 - 30	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT	716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0018	0.0000	0.0363	5,000	181.50	16 - 16	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT	716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0018	0.0000	0.0363	6,259	227.20	18 - 18	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT	716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0018	0.0000	0.0363	106	3.85	30 - 30	
				Transportation Commodity															
01	255292	71444		TEJAS/FGT CALHOUN	2939	16240		GAINESVILLE-DEERH			COT	0.0345	-0.0238	0.0000	0.0107	59,849	640.38	01 - 30	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN	2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0238	0.0000	0.0107	35,158	376.19	01 - 30	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT	2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0238	0.0000	0.0107	15,091	161.47	01 - 23	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT	2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0238	0.0000	0.0107	2,636	28.21	27 - 30	
				Transportation Commodity															
01	68	0			2970	16178		CITY GAS-COCOA			COT	0.0345	-0.0238	0.0000	0.0107	3,840	41.09	01 - 30	

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	12/08/2005 12:00 AM
		Remit Addr:	P.O. BOX 203142	Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 10, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Identifier:	000296534
Account Number:	52002364

Begin Transaction Date:	November 01, 2005	End Transaction Date:	November 30, 2005	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	12,684	135.72	01 - 02	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	2,667	28.54	03 - 03	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	1,486	15.90	04 - 04	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	6,342	67.86	05 - 05	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	6,094	65.21	06 - 06	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	5,367	57.43	07 - 07	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	1,485	15.89	08 - 08	
				Transportation Commodity															
01	06	0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	6,037	64.60	09 - 09	

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T: 12/08/2005 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: December 10, 2005
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Identifier:	000296534
Account Number:	52002364

Begin Transaction Date: November 01, 2005	End Transaction Date: November 30, 2005	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	2,554	27.33	10 - 10	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	5,535	59.23	11 - 11	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	12,036	128.79	12 - 13	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	6,168	66.00	14 - 14	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	6,417	68.66	15 - 15	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	2,517	26.93	16 - 16	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	6,418	68.67	17 - 17	
				Transportation Commodity															
01	16	0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	6,174	66.06	18 - 18	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	12/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 10, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Identifier:	000296534
Account Number:	52002364

Begin Transaction Date:	November 01, 2005	End Transaction Date:	November 30, 2005	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	12,440	133.11	19	20
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	6,239	66.76	21	21
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	6,101	65.28	22	22
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	14,898	159.41	23	23
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	4,062	43.46	24	24
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	4,063	43.47	25	25
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	8,130	86.99	26	27
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	3,988	42.67	28	28

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment draft, which should be found to under each letter representation.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	12/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 10, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Identifier:	000296534
Account Number:	52002364

Begin Transaction Date:	November 01, 2005	End Transaction Date:	November 30, 2005	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	3,163	33.84	29 - 29	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	4,906	52.49	30 - 30	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	2,201	23.55	01 - 01	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	2,701	28.90	02 - 02	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	1,521	16.28	03 - 03	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	2,700	28.89	04 - 04	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	2,401	25.69	05 - 05	
				Transportation Commodity															
01	93	0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	2,307	24.69	06 - 06	

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	12/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 10, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Identifier:	000296534
Account Number:	52002364

Begin Transaction Date:	November 01, 2005	End Transaction Date:	November 30, 2005	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	2,159 ✓	23.10	07 - 07	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	2,804 ✓	30.00	08 - 08	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	7,359 ✓	78.74	09 - 09	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	1,195 ✓	12.79	10 - 10	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	2,540 ✓	27.18	11 - 11	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	11,204 ✓	119.88	12 - 15	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	2,921 ✓	31.26	16 - 16	
				Transportation Commodity															
01	94	0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	2,920 ✓	31.24	17 - 17	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Stmt D/T: 12/08/2005 12:00 AM	Payee's Bank Account Number:	Payee's Bank ABA Number:	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: December 10, 2005
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Identifier:	000296534
Account Number:	52002364

Begin Transaction Date: November 01, 2005	End Transaction Date: November 30, 2005	Please reference your Invoice Identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	2,809 ✓	30.06	18 - 18	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	15,076 ✓	161.31	19 - 20	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	7,561 ✓	80.90	21 - 21	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	7,040 ✓	75.33	22 - 22	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	7,296 ✓	78.07	23 - 23	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	9,681 ✓	103.59	24 - 24	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	9,684 ✓	103.62	25 - 25	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	9,689 ✓	103.67	26 - 26	

Late Payment Charges are assessed on past due balances after the Invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	12/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 10, 2005	<table border="1"> <tr> <td>Invoice Identifier:</td> <td>000296534</td> </tr> <tr> <td>Account Number:</td> <td>52002364</td> </tr> </table>		Invoice Identifier:	000296534	Account Number:	52002364
Invoice Identifier:	000296534								
Account Number:	52002364								
Svc Req:	006922736	Sup Doc Ind:	IMBL						
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY						
Svc CD:	FTS-1	Prev Inv ID:							

Begin Transaction Date: November 01, 2005 **End Transaction Date:** November 30, 2005 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	9,690	✓	103.68	27 - 27
Transportation Commodity																			
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0238	0.0000	0.0107	9,505	✓	101.70	28 - 28
Transportation Commodity																			
31	25809	611		MOPS-REFUGIO FGT	3005	16119		PGS-MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	31,454	✓	336.56	01 - 30
Transportation Commodity																			
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0238	0.0000	0.0107	19,500	✓	208.65	01 - 30
Transportation Commodity																			
01		0			3010	16124		CITY GAS-SOUTH MIA			COT	0.0345	-0.0238	0.0000	0.0107	4,890	✓	52.32	01 - 30
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	8,485	✓	90.79	10 - 10
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FC	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	971	✓	10.39	03 - 03
Transportation Commodity																			
01	24662	8576		HPL-MAGNET WITHEF	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	2,861	✓	30.61	10 - 10

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	12/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 10, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Identifier:	000296534
Account Number:	52002364

Begin Transaction Date:	November 01, 2005	End Transaction Date:	November 30, 2005	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	255292	71444		TEJAS/FGT CALHOUN	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	2,100	22.47	05 - 07	
	Transportation Commodity																		
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	4,148	44.38	01 - 01	
	Transportation Commodity																		
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	13,939	149.15	03 - 03	
	Transportation Commodity																		
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	17,245	184.52	08 - 08	
	Transportation Commodity																		
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	4,226	45.22	10 - 10	
	Transportation Commodity																		
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	15,000	160.50	11 - 11	
	Transportation Commodity																		
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	3,500	37.45	16 - 16	
	Transportation Commodity																		
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	11,259	120.47	17 - 17	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	12/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 10, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Identifier:	000296534
Account Number:	52002364

Begin Transaction Date:	November 01, 2005	End Transaction Date:	November 30, 2005	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Transportation Commodity																			
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	13,598	145.50	18 - 18	
Transportation Commodity																			
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	2,321	24.84	22 - 22	
Transportation Commodity																			
01	24662	8576		HPL-MAGNET WITHEF	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	5,324	56.97	29 - 29	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0238	0.0000	0.0107	42,106	450.53	01 - 30	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FC	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0238	0.0000	0.0107	66,500	711.55	01 - 30	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0238	0.0000	0.0107	240,708	2,575.58	01 - 30	
Transportation Commodity																			
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0345	-0.0238	0.0000	0.0107	16,500	176.55	01 - 30	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0238	0.0000	0.0107	2,429	25.99	01 - 01	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	12/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 10, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	118.83
Invoice Identifier:	000296534
Account Number:	52002364
Invoice Date:	12/10/2005

Begin Transaction Date:	November 01, 2005	End Transaction Date:	November 30, 2005	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0238	0.0000	0.0107	1,106	11.83	04 - 04	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0238	0.0000	0.0107	4,857	51.97	01 - 01	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0238	0.0000	0.0107	29,140	311.80	04 - 07	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0238	0.0000	0.0107	2,428	25.98	09 - 09	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0238	0.0000	0.0107	21,368	228.64	12 - 15	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0238	0.0000	0.0107	7,285	77.95	17 - 17	
	Transportation Commodity																		
01	105035	58624		CENTANA-JEFFERSOI	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0238	0.0000	0.0107	6,800	72.76	16 - 16	
	Transportation Commodity																		
01	313370	78299		EGAN HUB RECP/FGT	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0238	0.0000	0.0107	7,285	77.95	16 - 16	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	12/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 10, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Identifier:	000296534
Account Number:	52002364

Begin Transaction Date:	November 01, 2005	End Transaction Date:	November 30, 2005	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0238	0.0000	0.0107	18,519 ✓	198.15	03 - 07	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY//	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0238	0.0000	0.0107	1,943 ✓	20.79	01 - 01	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY//	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0238	0.0000	0.0107	6,876 ✓	73.57	04 - 07	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY//	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0238	0.0000	0.0107	13,528 ✓	144.75	19 - 28	
	Transportation Commodity																		
01	445989	78417		ASPECT CLEMENT #1	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0238	0.0000	0.0107	3,150 ✓	33.71	01 - 08	
	Transportation Commodity																		
01	445989	78417		ASPECT CLEMENT #1	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0238	0.0000	0.0107	9,234 ✓	98.80	12 - 30	
	Transportation Commodity																		
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0238	0.0000	0.0107	3,000 ✓	32.10	01 - 04	
	Transportation Commodity																		
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0238	0.0000	0.0107	3,250 ✓	34.78	05 - 09	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 12/08/2005 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: December 10, 2005
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Identifier:	000296534
Account Number:	52002364
Invoice Date:	December 10, 2005

Begin Transaction Date: November 01, 2005	End Transaction Date: November 30, 2005	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0238	0.0000	0.0107	6,900 ✓	73.83	10 - 21	
Transportation Commodity																			
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0238	0.0000	0.0107	5,700 ✓	60.99	22 - 27	
Transportation Commodity																			
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0238	0.0000	0.0107	1,350 ✓	14.45	28 - 30	
Transportation Commodity																			
01		0			99753	57766		PGS - PANAMA CITY N			COT	0.0345	-0.0238	0.0000	0.0107	484 ✓	5.18	28 - 28	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0238	0.0000	0.0107	28,840 ✓	308.59	01 - 30	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FC	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0238	0.0000	0.0107	82,259 ✓	880.17	01 - 30	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0238	0.0000	0.0107	216,607 ✓	2,317.70	01 - 30	
Transportation Commodity																			
01		0			287818	78102		LAFARGE GYPSUM C			COT	0.0345	-0.0238	0.0000	0.0107	5,000 ✓	53.50	16 - 16	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 12/08/2005 12:00 AM	Payee's Bank Account Number:	Payee's Bank ABA Number:	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: December 10, 2005
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Identifier:	000296534
Account Number:	52002364

Begin Transaction Date: November 01, 2005	End Transaction Date: November 30, 2005	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Transportation Commodity																			
01		0			316186	78312		DESOTO CO GENERA			COT	0.0345	-0.0238	0.0000	0.0107	85 ✓	0.91	22 - 22	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FC	360065	78375		TECO BAYSIDE			COT	0.0345	-0.0238	0.0000	0.0107	5,000 ✓	53.50	16 - 16	
Transportation Commodity																			
01	163884	62248		BAY GAS STORAGE C	360065	78375		TECO BAYSIDE			COT	0.0345	-0.0238	0.0000	0.0107	59,863 ✓	640.53	01 - 02	
Transportation Commodity																			
01	163884	62248		BAY GAS STORAGE C	360065	78375		TECO BAYSIDE			COT	0.0345	-0.0238	0.0000	0.0107	37,000 ✓	395.90	16 - 16	
Transportation Commodity																			
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	-0.0238	0.0000	0.0107	43,208 ✓	462.33	03 - 03	
Transportation Commodity																			
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	-0.0238	0.0000	0.0107	10,000 ✓	107.00	04 - 04	
Transportation Commodity																			
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	-0.0238	0.0000	0.0107	15,000 ✓	160.50	10 - 10	
Transportation Commodity																			
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	-0.0238	0.0000	0.0107	23,002 ✓	246.12	11 - 11	

101



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 12/08/2005 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: December 10, 2005
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Identifier:	000296534
Account Number:	52002364

Begin Transaction Date: November 01, 2005 **End Transaction Date:** November 30, 2005 *Please reference your Invoice Identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		360065		78375	TECO BAYSIDE			COT	0.0345	-0.0238	0.0000	0.0107	36,000	385.20	12 - 14	
				Transportation Commodity															
01			0		360065		78375	TECO BAYSIDE			COT	0.0345	-0.0238	0.0000	0.0107	5,400	57.78	16 - 16	
				Transportation Commodity															
01			0		360065		78375	TECO BAYSIDE			COT	0.0345	-0.0238	0.0000	0.0107	60,000	642.00	19 - 21	
				Transportation Commodity															
01			0		360065		78375	TECO BAYSIDE			COT	0.0345	-0.0238	0.0000	0.0107	22,737	243.29	22 - 22	
				Transportation Commodity															
01			0		360065		78375	TECO BAYSIDE			COT	0.0345	-0.0238	0.0000	0.0107	16,605	177.67	23 - 23	
				Transportation Commodity															
01			0		360065		78375	TECO BAYSIDE			COT	0.0345	-0.0238	0.0000	0.0107	151,980	1,626.19	24 - 28	
				Transportation Commodity															
01			0		360065		78375	TECO BAYSIDE			COT	0.0345	-0.0238	0.0000	0.0107	33,426	357.66	29 - 29	
				Transportation Commodity															
01			0		360065		78375	TECO BAYSIDE			COT	0.0345	-0.0238	0.0000	0.0107	17,213	184.18	30 - 30	

103

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Letter Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 12/08/2005 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: December 10, 2005	Invoice Identifier: 000296534 Account Number: 52002364
Svc Req: 006922736	Sup Doc Ind: IMBL	
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	
Svc CD: FTS-1	Prev Inv ID:	

Begin Transaction Date: November 01, 2005 **End Transaction Date:** November 30, 2005 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01		0			360846	78384		OUC STANTON			COT	0.0345	-0.0238	0.0000	0.0107	8,421	90.11	05 - 07	
				Transportation Commodity															
01		0			461420	78432		FLORIDA ROCK			COT	0.0345	-0.0238	0.0000	0.0107	2,000	21.40	01 - 04	
				Transportation Commodity															
01		0			461420	78432		FLORIDA ROCK			COT	0.0345	-0.0238	0.0000	0.0107	800	8.56	05 - 06	
				Transportation Commodity															
01		0			461420	78432		FLORIDA ROCK			COT	0.0345	-0.0238	0.0000	0.0107	250	2.68	07 - 07	
				Transportation Commodity															
01		0			461420	78432		FLORIDA ROCK			COT	0.0345	-0.0238	0.0000	0.0107	1,200	12.84	08 - 10	
				Transportation Commodity															
01		0			461420	78432		FLORIDA ROCK			COT	0.0345	-0.0238	0.0000	0.0107	300	3.21	11 - 11	
				Transportation Commodity															
01		0			461420	78432		FLORIDA ROCK			COT	0.0345	-0.0238	0.0000	0.0107	800	8.56	12 - 13	
				Transportation Commodity															
01	10/	0			461420	78432		FLORIDA ROCK			COT	0.0345	-0.0238	0.0000	0.0107	250	2.68	14 - 14	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Utilities Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	12/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 10, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	
Begin Transaction Date:	November 01, 2005	End Transaction Date:	November 30, 2005

Invoice Identifier:	000296534
Account Number:	52002364

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			461420	78432		FLORIDA ROCK			COT	0.0345	-0.0238	0.0000	0.0107	300	3.21	18 - 18	
	Transportation Commodity																		
01		0			461420	78432		FLORIDA ROCK			COT	0.0345	-0.0238	0.0000	0.0107	1,000	10.70	24 - 28	
	Transportation Commodity																		
01		0			461420	78432		FLORIDA ROCK			COT	0.0345	-0.0238	0.0000	0.0107	1,200	12.84	29 - 29	
	Transportation Commodity																		
01		0			461420	78432		FLORIDA ROCK			COT	0.0345	-0.0238	0.0000	0.0107	900	9.63	30 - 30	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	11 - 11	
	Transportation Commodity																		
01	11224	10095		SNG-FRANKLINTON F			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	11 - 11	
	Transportation Commodity																		
01	23422	282		SABINE PASS PLANT			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	05 - 05	
	Transportation Commodity																		
01	23422	282		SABINE PASS PLANT			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	06 - 07	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your GRI Online Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	12/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 10, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Identifier:	000296534
Account Number:	52002364

Begin Transaction Date:	November 01, 2005	End Transaction Date:	November 30, 2005	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Transportation Commodity																		
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	17 - 17	
	Transportation Commodity																		
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	19 - 20	
	Transportation Commodity																		
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	21 - 21	
	Transportation Commodity																		
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	22 - 22	
	Transportation Commodity																		
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	23 - 28	
	Transportation Commodity																		
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	29 - 29	
	Transportation Commodity																		
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	30 - 30	
	Transportation Commodity																		
01	28166	23060		EGP-COW ISLAND PL			0				VRA	0.3855	0.0000	0.0000	0.3855	(4,800)	-1,850.40	01 - 06	

Line 1

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	12/08/2005 12:00 AM						
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:							
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:							
	P.O. BOX 3285			Payee's Bank:							
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI						
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS						
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 10, 2005	Contact Phone:	713-989-2094						
Svc Req:	006922736	Sup Doc Ind:	IMBL	<table border="1"> <tr> <td colspan="2">Invoice Total Amount</td> </tr> <tr> <td>Invoice Identifier:</td> <td>000296534</td> </tr> <tr> <td>Account Number:</td> <td>52002364</td> </tr> </table>		Invoice Total Amount		Invoice Identifier:	000296534	Account Number:	52002364
Invoice Total Amount											
Invoice Identifier:	000296534										
Account Number:	52002364										
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY								
Svc CD:	FTS-1	Prev Inv ID:									

Begin Transaction Date:	November 01, 2005	End Transaction Date:	November 30, 2005	Please reference your Invoice Identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 12769 At DRN 28166																			
01	28166	23060		EGP-COW ISLAND PL			0	<i>Line 2</i>			VRA	0.3855	0.0000	0.0000	0.3855	(5,600)	-2,158.80	07 - 13	
Temporary Relinquishment Credit - Award # 12769 At DRN 28166																			
01	28166	23060		EGP-COW ISLAND PL			0	<i>Line 3</i>			VRA	0.3855	0.0000	0.0000	0.3855	(5,597)	-2,157.64	14 - 20	
Temporary Relinquishment Credit - Award # 12769 At DRN 28166																			
01	28166	23060		EGP-COW ISLAND PL			0	<i>Line 4</i>			VRA	0.3855	0.0000	0.0000	0.3855	(5,593)	-2,156.10	21 - 27	
Temporary Relinquishment Credit - Award # 12769 At DRN 28166																			
01	28166	23060		EGP-COW ISLAND PL			0	<i>Line 5</i>			VRA	0.3855	0.0000	0.0000	0.3855	(1,598)	-616.03	28 - 29	
Temporary Relinquishment Credit - Award # 12769 At DRN 28166																			
01	28166	23060		EGP-COW ISLAND PL			0	<i>Line 6</i>			VRA	0.3855	0.0000	0.0000	0.3855	(800)	-308.40	30 - 30	
Temporary Relinquishment Credit - Award # 12769 At DRN 28166																			
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	22 - 22	
Transportation Commodity																			
01	50026	23059		TRUNKLINE-MANCHE:			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	04 - 04	
Transportation Commodity																			
01	50026	23059		TRUNKLINE-MANCHE:			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	05 - 05	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	12/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 10, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Identifier:	000286534
Account Number:	52002364

Begin Transaction Date:	November 01, 2005	End Transaction Date:	November 30, 2005
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Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity											
01	337605	78349		CROSSTEX ENERGY//		0							0.00	26	26
				Transportation Commodity											
01	337605	78349		CROSSTEX ENERGY//		0							0.00	27	27
				Transportation Commodity											
01	337605	78349		CROSSTEX ENERGY//		0							0.00	28	28
				Transportation Commodity											
01	337605	78349		CROSSTEX ENERGY//		0							0.00	29	30
				Transportation Commodity											

VOLUMETRIC

VOLUMES

1,850.40+
 2,158.80+
 2,157.64+
 2,156.10+
 616.03+
 308.40+
 9,247.37*

DOLLARS

Invoice Total Amount:	1,970,971	12,496.49
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1,970,971.00+
 23,988.00+
 1,994,959.00✓

108



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	12/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS <i>MC</i>
				Contact Phone:	713-989-2094

COPY

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 10, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5064	Charge Indicator:	BILL ON DELIVERY
Svc CD:	DPOA	Prev Inv ID:	

Invoice Identifier:	01-90-000-23202-000	000296313
Account Number:		52002364

Begin Transaction Date:	November 01, 2005	End Transaction Date:	November 30, 2005	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											COT	0.0345	-0.0238	0.0000	0.0107	28,601	306.03	01 - 01	
				Transportation Commodity															

Invoice Total Amount: 28,601 306.03

109



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T: 12/08/2005 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: MARION COLLINS
Contact Phone: 713-989-2094

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1
Invoice Date: December 10, 2005
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 01.90.000.23202.000 000296532
Account Number: 52002364

Begin Transaction Date: November 01, 2005 **End Transaction Date:** November 30, 2005 Please reference your Invoice Identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
01	9903	10114		TRANSCO-ST. HELEN.	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	4,020	43.01	08 - 08	
				Transportation Commodity															
01	10034	10102		GULF SOUTH-ST. LAN	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	694	7.43	10 - 10	
				Transportation Commodity															
01	11224	10095		SNG-FRANKLINTON F	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	2,434	26.04	08 - 08	
				Transportation Commodity															
01	23703	10240		NGPL-JEFFERSON FG	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	5,000	53.50	04 - 04	
				Transportation Commodity															
01	24662	8576		HPL-MAGNET WITHEF	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	750	8.03	02 - 02	
				Transportation Commodity															
01	24662	8576		HPL-MAGNET WITHEF	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	9,797	104.83	08 - 09	
				Transportation Commodity															
01	24662	8576		HPL-MAGNET WITHEF	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	36,581	391.42	11 - 21	
				Transportation Commodity															
01	24662	8576		HPL-MAGNET WITHEF	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	2,810	30.07	23 - 23	
				Transportation Commodity															
01	179851	62410		COLUMBIA GULF-LAF,	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	1,430	15.30	22 - 22	

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 12/08/2005 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number:
		Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name: FLORIDA GAS TRANSMISSION COI
		Contact Name: MARION COLLINS
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: December 10, 2005
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Identifier:	000296532
Account Number:	52002364

Begin Transaction Date: November 01, 2005	End Transaction Date: November 30, 2005	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	3,292	35.22	10 - 10	
	Transportation Commodity																		
01	255292	71444		TEJAS/FGT CALHOUN	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	7,290	78.00	01 - 02	
	Transportation Commodity																		
01	255292	71444		TEJAS/FGT CALHOUN	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	21,338	228.32	04 - 09	
	Transportation Commodity																		
01	255292	71444		TEJAS/FGT CALHOUN	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	13,003	139.13	11 - 14	
	Transportation Commodity																		
01	255292	71444		TEJAS/FGT CALHOUN	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	37,860	405.10	19 - 30	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0238	0.0000	0.0107	5,564	59.54	09 - 10	
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	2,705	28.94	10 - 10	
	Transportation Commodity																		
01	24662	8576		HPL-MAGNET WITHEF	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	4,827	51.65	10 - 10	

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 12/08/2005 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number:
		Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name: FLORIDA GAS TRANSMISSION COI
		Contact Name: MARION COLLINS
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: December 10, 2005
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Identifier: 000296532
Account Number: 52002364

Begin Transaction Date: November 01, 2005	End Transaction Date: November 30, 2005	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	24662	8576		HPL-MAGNET WITHEF	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	900	9.63	16 - 18	
	Transportation Commodity																		
01	24662	8576		HPL-MAGNET WITHEF	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	2,190	23.43	23 - 23	
	Transportation Commodity																		
01	24662	8576		HPL-MAGNET WITHEF	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	14,848	158.87	29 - 30	
	Transportation Commodity																		
01	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	1,090	11.66	08 - 08	
	Transportation Commodity																		
01	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	3,158	33.79	10 - 10	
	Transportation Commodity																		
01	313370	78299		EGAN HUB RECP/FGT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	7,000	74.90	22 - 22	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0238	0.0000	0.0107	2,907	31.11	10 - 10	
	Transportation Commodity																		
01	313370	78299		EGAN HUB RECP/FGT	310450	78277		OLEANDER POWER C			COT	0.0345	-0.0238	0.0000	0.0107	501	5.36	22 - 22	

RII

Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 12/08/2005 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI
	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: December 10, 2005
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Identifier:	000296532
Account Number:	52002364

Begin Transaction Date: November 01, 2005	End Transaction Date: November 30, 2005
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Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY	360846	78384		OUC STANTON			COT	0.0345	-0.0238	0.0000	0.0107	1,277	13.66	09 - 09	
				Transportation Commodity															

Invoice Total Amount:	193,266	2,067.94
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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmnt D/T: 12/08/2005 12:00 AM
Remit Addr: P.O. BOX 203142	Payee: Houston TX 77216-3142	Payee's Bank Account Number:
		Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name: FLORIDA GAS TRANSMISSION COI
		Contact Name: MARION COLLINS 
		Contact Phone: 713-989-2094

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: December 10, 2005
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Identifier: 01-90-000-23202-000	000296405
Account Number: 000	52002364

Begin Transaction Date: November 01, 2005	End Transaction Date: November 30, 2005	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
01	716	25309		CS #11 MOUNT VERNI	2958	16148		STARKE			COT	0.0345	-0.0238	0.0000	0.0107	1,230	13.16	01 - 30	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	2958	16148		STARKE			COT	0.0345	-0.0238	0.0000	0.0107	1,170	12.52	01 - 30	
				Transportation Commodity															
01	255292	71444		TEJAS/FGT CALHOUN	2958	16148		STARKE			COT	0.0345	-0.0238	0.0000	0.0107	540	5.78	01 - 30	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY/I	2958	16148		STARKE			COT	0.0345	-0.0238	0.0000	0.0107	720	7.70	01 - 30	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0238	0.0000	0.0107	580	6.21	01 - 10	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0238	0.0000	0.0107	45	0.48	11 - 11	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0238	0.0000	0.0107	290	3.10	12 - 16	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0238	0.0000	0.0107	890	9.52	17 - 21	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0238	0.0000	0.0107	406	4.34	22 - 28	
				Transportation Commodity															

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	12/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 10, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Identifier:	000296405
Account Number:	52002364

Begin Transaction Date:	November 01, 2005	End Transaction Date:	November 30, 2005	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01			0		2958	16148		STARKE			COT	0.0345	-0.0238	0.0000	0.0107	316	3.38	29 - 30	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI	2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0238	0.0000	0.0107	2,729	29.20	01 - 30	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY/I	2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0238	0.0000	0.0107	1,800	19.26	01 - 30	
				Transportation Commodity															
01			0		2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0238	0.0000	0.0107	316	3.38	19 - 22	
				Transportation Commodity															
01			0		2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0238	0.0000	0.0107	129	1.38	23 - 23	
				Transportation Commodity															
01			0		2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0238	0.0000	0.0107	245	2.62	24 - 28	
				Transportation Commodity															
01			0		2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0238	0.0000	0.0107	198	2.12	29 - 30	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI	2996	16141		LAKE CITY			COT	0.0345	-0.0238	0.0000	0.0107	9,058	96.92	01 - 30	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	12/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 10, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Identifier:	000296405
Account Number:	52002364

Begin Transaction Date:	November 01, 2005	End Transaction Date:	November 30, 2005	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	2996	16141		LAKE CITY			COT	0.0345	-0.0238	0.0000	0.0107	3,688	39.46	01 - 30	
	Transportation Commodity																		
01	255292	71444		TEJAS/FGT CALHOUN	2996	16141		LAKE CITY			COT	0.0345	-0.0238	0.0000	0.0107	3,868	41.39	01 - 30	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY/I	2996	16141		LAKE CITY			COT	0.0345	-0.0238	0.0000	0.0107	5,220	55.85	01 - 30	
	Transportation Commodity																		
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0238	0.0000	0.0107	748	8.00	01 - 02	
	Transportation Commodity																		
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0238	0.0000	0.0107	438	4.69	03 - 08	
	Transportation Commodity																		
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0238	0.0000	0.0107	32	0.34	09 - 09	
	Transportation Commodity																		
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0238	0.0000	0.0107	38	0.41	10 - 10	
	Transportation Commodity																		
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0238	0.0000	0.0107	2,400	25.68	17 - 22	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	12/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 10, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Identifier:	000296405
Account Number:	52002364

Begin Transaction Date:	November 01, 2005	End Transaction Date:	November 30, 2005	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		2996	16141		LAKE CITY			COT	0.0345	-0.0238	0.0000	0.0107	800	8.56	23 - 23	
				Transportation Commodity															
01			0		2996	16141		LAKE CITY			COT	0.0345	-0.0238	0.0000	0.0107	1,750	18.73	24 - 28	
				Transportation Commodity															
01			0		2996	16141		LAKE CITY			COT	0.0345	-0.0238	0.0000	0.0107	672	7.19	29 - 29	
				Transportation Commodity															
01			0		2996	16141		LAKE CITY			COT	0.0345	-0.0238	0.0000	0.0107	172	1.84	30 - 30	
				Transportation Commodity															
01	7995	25412		CS #8 ZACHARY	3044	16194		FORT MEADE			COT	0.0345	-0.0238	0.0000	0.0107	1,092	11.68	03 - 30	
				Transportation Commodity															
01			0		3044	16194		FORT MEADE			COT	0.0345	-0.0238	0.0000	0.0107	78	0.84	01 - 02	
				Transportation Commodity															
01			0		3044	16194		FORT MEADE			COT	0.0345	-0.0238	0.0000	0.0107	11	0.12	16 - 16	
				Transportation Commodity															
01			0		3044	16194		FORT MEADE			COT	0.0345	-0.0238	0.0000	0.0107	62	0.66	17 - 18	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T:	12/08/2005 12:00 AM
		Remit Addr:	P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 10, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Identifier:	000296405
Account Number:	52002364

Begin Transaction Date:	November 01, 2005	End Transaction Date:	November 30, 2005	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01		0			3044	16194		FORT MEADE			COT	0.0345	-0.0238	0.0000	0.0107	55	0.59	19 - 23	
				Transportation Commodity															
01		0			3044	16194		FORT MEADE			COT	0.0345	-0.0238	0.0000	0.0107	96	1.03	24 - 29	
				Transportation Commodity															
01		0			3044	16194		FORT MEADE			COT	0.0345	-0.0238	0.0000	0.0107	81	0.87	30 - 30	
				Transportation Commodity															
01	7995	25412		CS #8 ZACHARY	3076	16135		MARIANNA			COT	0.0345	-0.0238	0.0000	0.0107	9,468	101.31	03 - 30	
				Transportation Commodity															
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0238	0.0000	0.0107	950	10.17	01 - 02	
				Transportation Commodity															
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0238	0.0000	0.0107	1,072	11.47	03 - 10	
				Transportation Commodity															
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0238	0.0000	0.0107	48	0.51	11 - 11	
				Transportation Commodity															
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0238	0.0000	0.0107	240	2.57	12 - 15	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Obligation Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 12/08/2005 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number:
		Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name: FLORIDA GAS TRANSMISSION COI
		Contact Name: MARION COLLINS
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: December 10, 2005
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Identifier:	000296405
Account Number:	52002364

Begin Transaction Date: November 01, 2005	End Transaction Date: November 30, 2005	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0238	0.0000	0.0107	219	2.34	16 - 16	
				Transportation Commodity															
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0238	0.0000	0.0107	826	8.84	17 - 18	
				Transportation Commodity															
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0238	0.0000	0.0107	1,539	16.47	19 - 21	
				Transportation Commodity															
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0238	0.0000	0.0107	613	6.56	22 - 22	
				Transportation Commodity															
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0238	0.0000	0.0107	913	9.77	23 - 23	
				Transportation Commodity															
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0238	0.0000	0.0107	3,065	32.80	24 - 28	
				Transportation Commodity															
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0238	0.0000	0.0107	763	8.16	29 - 29	
				Transportation Commodity															
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0238	0.0000	0.0107	463	4.95	30 - 30	

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 12/08/2005 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: December 10, 2005
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Identifier:	000296405
Account Number:	52002364

Begin Transaction Date: November 01, 2005	End Transaction Date: November 30, 2005	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERNI	3108	16147		WILLISTON			COT	0.0345	-0.0238	0.0000	0.0107	900	9.63	01 - 30	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	3108	16147		WILLISTON			COT	0.0345	-0.0238	0.0000	0.0107	930	9.95	01 - 30	
	Transportation Commodity																		
01	255292	71444		TEJAS/FGT CALHOUN	3108	16147		WILLISTON			COT	0.0345	-0.0238	0.0000	0.0107	420	4.49	01 - 30	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY/I	3108	16147		WILLISTON			COT	0.0345	-0.0238	0.0000	0.0107	540	5.78	01 - 30	
	Transportation Commodity																		
01		0			3108	16147		WILLISTON			COT	0.0345	-0.0238	0.0000	0.0107	214	2.29	17 - 18	
	Transportation Commodity																		
01		0			3108	16147		WILLISTON			COT	0.0345	-0.0238	0.0000	0.0107	246	2.63	19 - 21	
	Transportation Commodity																		
01		0			3108	16147		WILLISTON			COT	0.0345	-0.0238	0.0000	0.0107	256	2.74	22 - 29	
	Transportation Commodity																		
01		0			3108	16147		WILLISTON			COT	0.0345	-0.0238	0.0000	0.0107	182	1.95	30 - 30	

01

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 12/08/2005 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number:
		Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name: FLORIDA GAS TRANSMISSION COI
		Contact Name: MARION COLLINS
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: December 10, 2005
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Identifier:	000296405
Account Number:	52002364

Begin Transaction Date: November 01, 2005	End Transaction Date: November 30, 2005	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	3230	16152		PALATKA GAS-PALATI			COT	0.0345	-0.0238	0.0000	0.0107	2,585	27.66	01 - 30	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3230	16152		PALATKA GAS-PALATI			COT	0.0345	-0.0238	0.0000	0.0107	4,406	47.14	02 - 30	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	3230	16152		PALATKA GAS-PALATI			COT	0.0345	-0.0238	0.0000	0.0107	2,001	21.41	02 - 30	
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I	3230	16152		PALATKA GAS-PALATI			COT	0.0345	-0.0238	0.0000	0.0107	2,668	28.55	02 - 30	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	3235	16153		PALATKA GAS-EAST F			COT	0.0345	-0.0238	0.0000	0.0107	1,884	20.16	01 - 30	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3235	16153		PALATKA GAS-EAST F			COT	0.0345	-0.0238	0.0000	0.0107	152	1.63	01 - 01	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	3235	16153		PALATKA GAS-EAST F			COT	0.0345	-0.0238	0.0000	0.0107	68	0.73	01 - 01	
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I	3235	16153		PALATKA GAS-EAST F			COT	0.0345	-0.0238	0.0000	0.0107	92	0.98	01 - 01	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 12/08/2005 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number:
		Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name: FLORIDA GAS TRANSMISSION COI
		Contact Name: MARION COLLINS
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: December 10, 2005
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Identifier:	000296405
Account Number:	52002364

Begin Transaction Date: November 01, 2005

End Transaction Date: November 30, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			3235	16153		PALATKA GAS-EAST F			COT	0.0345	-0.0238	0.0000	0.0107	200	2.14	29 - 29	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	3253	16129		CITY OF JAY			COT	0.0345	-0.0238	0.0000	0.0107	1,140	12.20	01 - 30	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3253	16129		CITY OF JAY			COT	0.0345	-0.0238	0.0000	0.0107	1,170	12.52	01 - 30	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	3253	16129		CITY OF JAY			COT	0.0345	-0.0238	0.0000	0.0107	540	5.78	01 - 30	
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I	3253	16129		CITY OF JAY			COT	0.0345	-0.0238	0.0000	0.0107	720	7.70	01 - 30	
Transportation Commodity																			
01		0			3253	16129		CITY OF JAY			COT	0.0345	-0.0238	0.0000	0.0107	82	0.88	17 - 18	
Transportation Commodity																			
01		0			3253	16129		CITY OF JAY			COT	0.0345	-0.0238	0.0000	0.0107	183	1.96	19 - 21	
Transportation Commodity																			
01		0			3253	16129		CITY OF JAY			COT	0.0345	-0.0238	0.0000	0.0107	131	1.40	22 - 22	

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	12/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 10, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Identifier:	000296405
Account Number:	52002364

Begin Transaction Date:	November 01, 2005	End Transaction Date:	November 30, 2005
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Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			3253	16129		CITY OF JAY			COT	0.0345	-0.0238	0.0000	0.0107	231	2.47	23 - 23	
Transportation Commodity																			
01		0			3253	16129		CITY OF JAY			COT	0.0345	-0.0238	0.0000	0.0107	486	5.20	24 - 29	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	3264	16140		LIVE OAK			COT	0.0345	-0.0238	0.0000	0.0107	2,909	31.13	01 - 30	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3264	16140		LIVE OAK			COT	0.0345	-0.0238	0.0000	0.0107	2,908	31.12	01 - 30	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	3264	16140		LIVE OAK			COT	0.0345	-0.0238	0.0000	0.0107	1,319	14.11	01 - 30	
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I	3264	16140		LIVE OAK			COT	0.0345	-0.0238	0.0000	0.0107	1,770	18.94	01 - 30	
Transportation Commodity																			
01		0			3264	16140		LIVE OAK			COT	0.0345	-0.0238	0.0000	0.0107	462	4.94	17 - 18	
Transportation Commodity																			
01		0			3264	16140		LIVE OAK			COT	0.0345	-0.0238	0.0000	0.0107	212	2.27	19 - 22	

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 12/08/2005 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number:
		Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name: FLORIDA GAS TRANSMISSION COI
		Contact Name: MARION COLLINS
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: December 10, 2005
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Identifier:	000296405
Account Number:	52002364

Begin Transaction Date: November 01, 2005 **End Transaction Date:** November 30, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			3264	16140		LIVE OAK			COT	0.0345	-0.0238	0.0000	0.0107	253	2.71	23 - 23	
	Transportation Commodity																		
01		0			3264	16140		LIVE OAK			COT	0.0345	-0.0238	0.0000	0.0107	890	9.52	24 - 28	
	Transportation Commodity																		
01		0			3264	16140		LIVE OAK			COT	0.0345	-0.0238	0.0000	0.0107	253	2.71	29 - 29	
	Transportation Commodity																		
01		0			3264	16140		LIVE OAK			COT	0.0345	-0.0238	0.0000	0.0107	134	1.43	30 - 30	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN	3269	16138		PERRY			COT	0.0345	-0.0238	0.0000	0.0107	3,089	33.05	01 - 30	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	3269	16138		PERRY			COT	0.0345	-0.0238	0.0000	0.0107	3,028	32.40	01 - 30	
	Transportation Commodity																		
01	255292	71444		TEJAS/FGT CALHOUN	3269	16138		PERRY			COT	0.0345	-0.0238	0.0000	0.0107	1,379	14.76	01 - 30	
	Transportation Commodity																		
01	337605	78349		CROSTEX ENERGY/I	3269	16138		PERRY			COT	0.0345	-0.0238	0.0000	0.0107	1,830	19.58	01 - 30	

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 12/08/2005 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: December 10, 2005
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Identifier:	000296405
Account Number:	52002364

Begin Transaction Date: November 01, 2005 **End Transaction Date:** November 30, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Transportation Commodity																		
01			0		3269	16138		PERRY			COT	0.0345	-0.0238	0.0000	0.0107	189	2.02	29 - 29	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERNI	3291	16132		CHIPLEY			COT	0.0345	-0.0238	0.0000	0.0107	2,040	21.83	01 - 30	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	3291	16132		CHIPLEY			COT	0.0345	-0.0238	0.0000	0.0107	900	9.63	01 - 30	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY/I	3291	16132		CHIPLEY			COT	0.0345	-0.0238	0.0000	0.0107	1,260	13.48	01 - 30	
	Transportation Commodity																		
01			0		3291	16132		CHIPLEY			COT	0.0345	-0.0238	0.0000	0.0107	270	2.89	19 - 21	
	Transportation Commodity																		
01			0		3291	16132		CHIPLEY			COT	0.0345	-0.0238	0.0000	0.0107	320	3.42	22 - 23	
	Transportation Commodity																		
01			0		3291	16132		CHIPLEY			COT	0.0345	-0.0238	0.0000	0.0107	450	4.82	24 - 28	
	Transportation Commodity																		
01			0		3291	16132		CHIPLEY			COT	0.0345	-0.0238	0.0000	0.0107	240	2.57	29 - 30	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 12/08/2005 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number:
		Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name: FLORIDA GAS TRANSMISSION COI
		Contact Name: MARION COLLINS
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: December 10, 2005
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Identifier:	000296405
Account Number:	52002364

Begin Transaction Date: November 01, 2005 **End Transaction Date:** November 30, 2005 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	29 - 30	
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	16 - 16	
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	29 - 29	
Transportation Commodity																			

Invoice Total Amount: 110,674 ✓ 1,184.22

12/10



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Please note - This is a credit!

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
P.O. BOX 3285

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142

Stmt D/T: 12/08/2005 12:00 AM

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name: FLORIDA GAS TRANSMISSION COI

Contact Name: MARION COLLINS

Contact Phone: 713-989-2094

COPY

TAMPA FL 33601

Houston TX 77216-3142

Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: December 10, 2005
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 5319 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2 Prev Inv ID:

Invoice Identifier: 0190-00-232-02-000 000296382
Account Number: 52002364
November 21, 2005

Begin Transaction Date: November 01, 2005

End Transaction Date: November 30, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	105035	58624		CENTANA-JEFFERSON	716	25309		CS #11 MOUNT VERN			COT	0.0070	0.0018	0.0000	0.0088	5,010	44.09	30 - 30	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0070	-0.0238	0.0000	-0.0168	15,852	-266.31	01 - 01	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0070	-0.0238	0.0000	-0.0168	11,061	-185.83	03 - 03	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0070	-0.0238	0.0000	-0.0168	2,755	-46.28	08 - 08	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0070	-0.0238	0.0000	-0.0168	10,774	-181.00	10 - 10	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0070	-0.0238	0.0000	-0.0168	16,463	-276.58	22 - 22	
				Transportation Commodity															
31	25809	611		MOPS-REFUGIO FGT	253067	71403		PGS LAKEWOOD RAM			COT	0.0070	-0.0238	0.0000	-0.0168	108,835	-1,828.43	01 - 30	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0238	0.0000	-0.0168	4,856	-81.58	01 - 01	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0238	0.0000	-0.0168	4,857	-81.60	02 - 02	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 12/08/2005 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: December 10, 2005
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:

Invoice Total Amount:	
Invoice Identifier:	000296382
Account Number:	52002364
Invoice Date:	December 10, 2005

Begin Transaction Date: November 01, 2005	End Transaction Date: November 30, 2005	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0238	0.0000	-0.0168	1,002	-16.83	03 - 03	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0238	0.0000	-0.0168	4,857	-81.60	04 - 04	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0238	0.0000	-0.0168	7,284	-122.37	05 - 07	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0238	0.0000	-0.0168	2,427	-40.77	08 - 08	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0238	0.0000	-0.0168	2,428	-40.79	09 - 09	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0238	0.0000	-0.0168	1,563	-26.26	10 - 10	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0238	0.0000	-0.0168	26,708	-448.69	11 - 21	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0238	0.0000	-0.0168	16,996	-285.53	23 - 29	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Industry Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	12/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 10, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Identifier:	000296382
Account Number:	52002364

Begin Transaction Date:	November 01, 2005	End Transaction Date:	November 30, 2005	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0238	0.0000	-0.0168	1,601	-26.90	30 - 30	
				Transportation Commodity															
01			0		360065	78375		TECO BAYSIDE			COT	0.0070	-0.0238	0.0000	-0.0168	16,998	-285.57	11 - 11	
				Transportation Commodity															
01			0		360065	78375		TECO BAYSIDE			COT	0.0070	-0.0238	0.0000	-0.0168	9,713	-163.18	23 - 23	
				Transportation Commodity															
01			0		360065	78375		TECO BAYSIDE			COT	0.0070	-0.0238	0.0000	-0.0168	19,870	-333.82	24 - 28	
				Transportation Commodity															
01			0		360065	78375		TECO BAYSIDE			COT	0.0070	-0.0238	0.0000	-0.0168	2,787	-46.82	30 - 30	
				Transportation Commodity															
01	7244	408		TRANSCO-VINTON FC			0				COT	0.0070	0.0018	0.0000	0.0088	0	0.00	22 - 22	
				Transportation Commodity															
01	7995	25412		CS #8 ZACHARY			0				COT	0.0070	0.0018	0.0000	0.0088	0	0.00	03 - 03	
				Transportation Commodity															
01	10034	10102		GULF SOUTH-ST. LAN			0				COT	0.0070	0.0018	0.0000	0.0088	0	0.00	10 - 10	

20

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail which should be forwarded to your Gas Sales Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 12/08/2005 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: December 10, 2005
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:

Invoice Identifier:	000296382
Account Number:	52002364

Begin Transaction Date: November 01, 2005	End Transaction Date: November 30, 2005
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Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Transportation Commodity																		
01	255278	71441		MBPP OUTLET FGT			0				COT	0.0070	0.0018	0.0000	0.0088	0	0.00	05 - 13	
	Transportation Commodity																		
01	255278	71441		MBPP OUTLET FGT			0				COT	0.0070	0.0018	0.0000	0.0088	0	0.00	14 - 14	
	Transportation Commodity																		
01	255278	71441		MBPP OUTLET FGT			0				COT	0.0070	0.0018	0.0000	0.0088	0	0.00	15 - 30	
	Transportation Commodity																		
01	313370	78299		EGAN HUB RECP/FGT			0				COT	0.0070	0.0018	0.0000	0.0088	0	0.00	01 - 01	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0070	0.0018	0.0000	0.0088	0	0.00	03 - 03	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0070	0.0018	0.0000	0.0088	0	0.00	10 - 10	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0070	0.0018	0.0000	0.0088	0	0.00	24 - 28	
	Transportation Commodity																		

Invoice Total Amount:	294,697	-4,822.65
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Bo

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

**ACTUAL/ACCRUAL RECONCILIATION
SONAT/SOUTH GEORGIA PIPELINE
IN DTH'S**

FOR November 2005

H:\GAS_ACCT\PGA\Accrued El Paso Charges,2005.xls]Nov05Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	28,416	\$10.26128	\$291,584.65
2		ACTUAL	28,417	\$10.27635	\$292,022.94
3		DIFFERENCE	1		\$438.29
4	COMMODITY-PIPELINE	ACCRUED	647,997	\$0.08867	\$57,455.67
5		ACTUAL	647,997	\$0.08867	\$57,456.04
6		DIFFERENCE	0		\$0.37
7	DEMAND	ACCRUED	1,071,000	\$0.36765	\$393,752.48
8		ACTUAL	1,071,000	\$0.36765	\$393,752.48
9		DIFFERENCE	0		\$0.00
10	SWING	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL	ACCRUED	1,747,413		\$742,792.80
14		ACTUAL	1,747,414		\$743,231.46
15		DIFFERENCE	1		\$438.66

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SOUTHERN NATURAL GAS
BILLING FACILITIES SUMMARY

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Attn: ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA, FL 33602-0000

Agent ID: 006922736
Agent Name: PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

Billing Year : 2005
Billing Month : NOV

COPY

Summary

Facilities Name	Agent ID	Amount (\$)
SOUTHERN NATURAL GAS COMPANY	006922736	743,231.46
TOTAL		743,231.46

REMIT TO:
SOUTHERN NATURAL GAS COMPANY
PO BOX 102502
ATLANTA, GA 30368-0000

ADDRESS INQUIRIES TO:
SOUTHERN NATURAL GAS COMPANY
PO BOX 2563
BIRMINGHAM, AL

ATTN:DORIS TATE
PHONE NUMBER (205) 325-3846

Wire 12/21/05
WIRE INSTRUCTIONS :
SOUTHERN NATURAL GAS COMPANY

01-90-000-232-02-000

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RESERVATION CHARGES

Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID. : FSNG87

Billing Month : NOV.
Billing Year : 2005

(All Volume in DTH)

Service Type # Non-Pathed	Service Type	Contract Quantity	Rate	Amount
3	RESERVATION FT	35,992	\$10.94000	\$393,752.48
Total FT Reservation		35,992		\$393,752.48
Less :				
Net FT Reservation Charges				\$393,752.48
TOTAL CUSTOMER				\$393,752.48

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COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007

Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
 Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV. OF TAMPA ELECT
 Contract ID. : FSNG87

Billing Month : NOV.
 Billing Year : 2005
 Service Type : STANDARD FIRM
 Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed				
0	3	548,035	0.04600	25,209.61 /
1	3	97,510	0.03100	3,022.81 /
2	3	2,452	0.02600	63.75 /
Total Deliveries		647,997		28,296.17

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed			
SCRM	647,997	0.00300	1,944.00 /
ACA	647,997	0.00180	1,166.39 /
Total Surcharges			3,110.39
Total Commodity & Surcharges			31,406.56 /

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COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007

Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID. : FSNG87

Billing Month : NOV.
Billing Year : 2005
Service Type : SGA TRANSITION SURCHAR
Package ID. :

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
<u>Non-Pathed</u>			
SOUTH GEORGIA TRANSITION	647,997	0.02500	16,199.93
Total Surcharges			16,199.93
Total Commodity & Surcharges			16,199.93 ✓

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COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007

Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID. : FSNG87

Billing Month : NOV.
Billing Year : 2005
Service Type : MAINTENANCE CAPITAL SU
Package ID. :

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed			
MAINTENANCE CAPITAL SURCHARGE	647,997	0.01520	9,849.55
Total Surcharges			9,849.55
Total Commodity & Surcharges			9,849.55 ✓

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Pipeline Name : SOUTHERN NATURAL GAS COMPANY

CASH OUT CALCULATIONS

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

Billing Year : 2005

Customer ID. : 006922736

Billing Month : NOV

A. Imbalance Percentage: (Volume in DTH)

Type	Net Receipt	Deliveries	Trades	Storage Injection	Storage Withdrawal	Remaining Imbalance	Cash Out %	Third Party Volumes
ACTUAL IMBALANCE PER	645,861	647,997	0	0	0	(2,136)	0.33072	0
ESTIMATED IMBALANCE	645,862	647,998	0	0	0	(2,136)	0.33072	0

* Actual receipts and deliveries exclude related pool transactions

B. Cashout Tier

Tier	Factor	Cashout Qty	A Applicable Price Index	B Cash Out Percent	C Cash Out Price	D Cash Out Amount
>0-2	1.00000	2,136	14.010	100.000	11.29	24,115.44 ✓
Total	1.00000	2,136				24,115.44 <i>Line 1</i>

C. Contract Imbalance:

Shipper	Contract ID	Net Receipt	Deliveries	Imbalances (R-D) Shipper/(Pipeline)	Related Pool Transactions	
					Receipts	Deliveries
PEOPLES GAS SYS	FSNG87	645,861	647,997	(2,136)	0	0
PEOPLES GAS SYS	PSNG1719	0	0	0	0	0
PEOPLES GAS SYS	PSNG2720	0	0	0	0	0
PEOPLES GAS SYS	PSNG2721	0	0	0	0	0
Total		645,861	647,997		Total 0	0
Less Pool Transaction		0	0			
Net		645,861	647,997	(2,136)		

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OTHER ADJUSTMENT DETAILS

Customer ID : 006922736

Billing Month : NOV.

Customer Name : PEOPLES GAS SYSTEM. A DIV. OF TAMPA ELECT

Billing Year : 2005

Transaction Description	PPA	Serv. Type	Description	Original Month-Year	Rec Zone C/O Tolerance	Del Zone C/O Tolerance	Adjustment Amount	Original Quantity	Original Rate	Revised Quantity	Revised Rate
CASHOUT	N		10/05 cash out adj for imbalance trade	OCT-05	0	2	8,185.50	11,469	(10.7000)	10,704	0.0000
CASHOUT	N		10/05 cash out adj for imbalance trade	OCT-05	2	5	184,082.80	17,204	(10.7000)	0	0.0000
CASHOUT	N		10/05 cash out adj for imbalance trade	OCT-05	5	10	75,639.20	8,312	(9.1000)	0	0.0000
Total							267,907.50 ✓	36,985		10,704	

Line 1
 Bookout 26,281 ✓

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ACTUAL/ACCRUAL RECONCILIATION
 GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
 IN DTH'S
 FOR November 2005

I:\GAS_ACCT\PGA\Accrued Gulfstream Charges,2005.xls\Nov05Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	112	13.75027	\$1,540.03
2		ACTUAL	10,169	10.25056	\$104,237.99
3		DIFFERENCE	10,057		\$102,697.96
4	COMM.-P/L-FT	ACCRUED	158,047	0.02260	\$3,571.81
5		ACTUAL	158,085	0.02282	\$3,607.15
6		DIFFERENCE	38		\$35.34
7	COMM.-P/L-FT	ACCRUED	0	#DIV/0!	\$0.00
8		ACTUAL	0	#DIV/0!	\$0.00
9		DIFFERENCE	0		\$0.00
10	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL COMM.-P/L (FT/IT)	ACCRUED	158,047		\$3,571.81
14		ACTUAL	158,085		\$3,607.15
15		DIFFERENCE	38		\$35.34
16	COMM.-P/L-PAL	ACCRUED	450,000	0.02400	\$10,800.00
17		ACTUAL	250,000	0.02400	\$6,000.00
18		DIFFERENCE	(200,000)		(\$4,800.00)
19	DEMAND	ACCRUED	1,050,000	0.55720	\$585,060.00
20		ACTUAL	1,050,000	0.55720	\$585,060.00
21		DIFFERENCE	0		\$0.00
22	GRAND TOTAL	ACCRUED	1,658,159		\$600,971.84
23		ACTUAL	1,468,254		\$698,905.14
24		DIFFERENCE	(189,905)		\$97,933.30

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Gulfstream Natural Gas System, LLC
Invoice Summary Statement

1
LINE

Billable Party (Duns): 006922736
 Billable Party (Prop): 415148
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 43690
 Accounting Period: Nov, 2005

Invoice Date: 12/10/2005
 Net Due Date: 12/20/2005

COPY

Service Requester (Duns): 006922736
 Service Requester (Prop): 415148
 PEOPLES GAS

Contact Name: Stacey Woolcock
 Contact Phone: (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Line Number	Service Requester Contract Number	Service Code / Rate Schedule Description	Amount Due
1	9000126	FT / Oct-Apr 6% MHQ	\$588,667.15
2	9000022	PK / PARK AND LOAN - PARKING SERVICE	\$6,000.00
3	9000386	OT / CLC	\$1,540.03
4	9000028	OB / OBA FGTCITY GATE INDEX	\$102,697.96
Invoice Total Amount			\$698,905.14

804-05 ✓
 ↓
801-01
 ↓
 (Handwritten signature)

Please make wire transfer payments
 on Net Due Date: 12/20/2005 By Noon Central Standard Time
 Gulfstream Natural Gas System L.L.C.

WIRE 12/20/05

01-90-000-232-02-000

(Handwritten signature)

* If you have a payment dispute, please print the Remittance Advice from our internet site www.1Line.williams.com then select Reports; Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.

ohl



Gulfstream Natural Gas System, LLC

1
LINE

Invoice Detail Statement

Final

Billable Party (Duns): 006922736
 Billable Party (Prop): 415148
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 43690
 Accounting Period: Nov, 2005
 Invoice Date: 12/10/2005
 Net Due Date: 12/20/2005
 Contact Name: Stacey Woolcock
 Contact Phone: (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
 Service Code: FT
 Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00001	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711 (Price Tier: 1)	8205164 DIGP 20" - Rock Road GZN1/1	9000541 Peoples - Vandolah GZN1/1	IMBAL.GAS			11/01/2005 - 11/05/2005	8	0.02260	0.17
1.00002	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	8205219 CFG - Baseball City GZN1/1	VPEM BASE			11/01/2005 - 11/30/2005	6,820	0.02260	154.10
1.00003	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	9000040 Peoples - S. Hills GZN1/1	VPEM BASE			11/01/2005 - 11/30/2005	67,030	0.02260	1,514.90
1.00004	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711 (Price Tier: 1)	8205179 DEFS Mobile Bay GZN1/1	9000040 Peoples - S. Hills GZN1/1	CORAL BASE 3			11/05/2005 - 11/30/2005	64,012	0.02260	1,446.64
1.00005	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	9000040 Peoples - S. Hills GZN1/1	SEQUENT SP			11/10/2005 - 11/10/2005	3,939	0.02260	89.02

Run Date/Time: 12/8/2005 12:57:18

Report Number: I-1516



Gulfstream Natural Gas System, LLC

1
LINE

Invoice Detail Statement

Final

Billable Party (Duns): 006922736
Billable Party (Prop): 415148
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 43690
Accounting Period: Nov, 2005
Invoice Date: 12/10/2005
Net Due Date: 12/20/2005
Contact Name: Stacey Woolcock
Contact Phone: (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
Service Code: FT
Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code: Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00006	25239 20711 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180)	GZN1/1 8205175 Destin	GZN1/1 9000020 Peoples - Reunion	SEQUENT SP			11/11/2005 - 11/11/2005	492	0.02260	11.12
1.00007	25239 20711 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180)	GZN1/1 8205175 Destin	GZN1/1 9000040 Peoples - S. Hills	SEQUENT SP			11/11/2005 - 11/11/2005	2,416	0.02260	54.60
1.00008	25239 20711 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180)	GZN1/1 8205179 DEFS Mobile Bay	GZN1/1 9000020 Peoples - Reunion	SEQUENT SP			11/12/2005 - 11/14/2005	1,476	0.02260	33.36
1.00009	25239 20711 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180)	GZN1/1 8205179 DEFS Mobile Bay	GZN1/1 9000040 Peoples - S. Hills	SEQUENT SP			11/12/2005 - 11/14/2005	5,907	0.02260	133.50
	25239 20711 (Price Tier: 1)	GZN1/1	GZN1/1							

Handwritten initials: HPA



Gulfstream Natural Gas System, LLC
Invoice Detail Statement
Final

1
LINE

Billable Party (Duns): 006922736
Billable Party (Prop): 415148
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 43690
Accounting Period: Nov, 2005
Invoice Date: 12/10/2005
Net Due Date: 12/20/2005
Contact Name: Stacey Woolcock
Contact Phone: (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
Service Code: FT
Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00010	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711 (Price Tier: 1)	8205164 DIGP 20" - Rock Road GZN1/1	9000541 Peoples - Vandolah GZN1/1	IMBAL.GAS			11/18/2005 - 11/18/2005	6	0.02260	0.13
1.00011	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	9000040 Peoples - S. Hills GZN1/1	SEQUENT SP			11/19/2005 - 11/21/2005	5,907	0.02260	133.50
1.00012	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711 (Price Tier: 1)	8205164 DIGP 20" - Rock Road GZN1/1	9000541 Peoples - Vandolah GZN1/1	IMBAL.GAS			11/24/2005 - 11/26/2005	23	0.02260	0.52
1.00013	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080,ACA 0.00180) 25239 20711 (Price Tier: 1)	8205164 DIGP 20" - Rock Road GZN1/1	9000541 Peoples - Vandolah GZN1/1	IMBAL.GAS			11/29/2005 - 11/29/2005	11	0.02260	0.25
1.00014	1 Current Business (Transportation) (COT 0.93000)		9000541 Peoples - Vandolah				11/30/2005 - 11/30/2005	38	0.93000	35.34

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Gulfstream Natural Gas System, LLC

Invoice Detail Statement

Final

1
LINE

Billable Party (Duns): 006922736
Billable Party (Prop): 415148
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 43690
Accounting Period: Nov, 2005
Invoice Date: 12/10/2005
Net Due Date: 12/20/2005
Contact Name: Stacey Woolcock
Contact Phone: (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
Service Code: FT
Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00015	(Price Tier: 1) 828 Reservation (RES 0.55720)		GZN1/1 9000020 Peoples - Reunion				11/01/2005 - 11/30/2005	1,050,000	0.55720	585,060.00 <i>LW-1</i>
	10720 5721 (Price Tier: 1)		GZN1/1							
Contract Total Amount:								1,208,085Dth		<u>\$588,667.15</u> ✓

hh



Gulfstream Natural Gas System, LLC
Invoice Detail Statement
Final

1
LINE

Billable Party (Duns): 006922736
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 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 43690
Accounting Period: Nov, 2005
Invoice Date: 12/10/2005
Net Due Date: 12/20/2005
Contact Name: Stacey Woolcock
Contact Phone: (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000022
Service Code: PK
Rate Schedule Description: PARK AND LOAN - PARKING SERVICE

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
2.00001	801 Park Balance (PAL 0.02400) (Price Tier: 1)		8205229 GS PAL GZN1/1				10/31/2005 - 10/31/2005	10,000	0.02400	240.00
2.00002	801 Park Balance (PAL 0.02400) 25498 20990 (Price Tier: 1)		8205229 GS PAL GZN1/1				11/19/2005 - 11/30/2005	68,000	0.02400	1,632.00
2.00003	801 Park Balance (PAL 0.02400) (Price Tier: 1)		8205229 GS PAL GZN1/1				11/30/2005 - 11/30/2005	172,000	0.02400	4,128.00
Contract Total Amount:								250,000Dth		<u>\$6,000.00</u> ✓

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Gulfstream Natural Gas System, LLC

LINE

Invoice Detail Statement

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 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 43690
Accounting Period: Nov, 2005
Invoice Date: 12/10/2005
Net Due Date: 12/20/2005
Contact Name: Stacey Woolcock
Contact Phone: (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000386
Service Code: OT
Rate Schedule Description: CLC

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
3.00001	823 Cashout Minority (MIN 13.75024) (Price Tier: 1)	GZN1/1					10/31/2005 - 10/31/2005	112	13.75024	1,540.03
Contract Total Amount:								112Dth		\$1,540.03 ✓

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Gulfstream Natural Gas System, LLC
Invoice Detail Statement

1
LINE

Final

Billable Party (Duns): 006922736
Billable Party (Prop): 415148
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 43690
Accounting Period: Nov, 2005
Invoice Date: 12/10/2005
Net Due Date: 12/20/2005
Contact Name: Stacey Woolcock
Contact Phone: (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000028
Service Code: OB
Rate Schedule Description: OBA FGTCITY GATE INDEX

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
4.00001	825 Cashout Sell (BCS 10.21159) (Price Tier: 1)		GZN1/1				11/01/2005 - 11/30/2005	10,057	10.21159	102,697.96
Contract Total Amount:								10,057Dth		<u>\$102,697.96</u> ✓

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CENTRAL FLORIDA GAS COMPANY

a division of CHESAPEAKE UTILITIES CORPORATION
1015 6TH STREET N. W.

WINTER HAVEN, FLORIDA 33882

PEOPLES GAS SYSTEM
P.O. Box 2562
Tampa, FL 33601

Invoice Date: 12/05/05
Account No.: 08-223638

BILLING PERIOD: 11/01/2005 through 11/30/2005

DEC 9 - 2005
GENERAL ACCOUNTING

UNAUTHORIZED OVERRUN (UNDERRUN)

IMBALANCE - 2005 Oct

FGT - Usage Charge	0 th x \$		0.00
Fuel Charge	9,879 th x \$	1.62686	16,071.73
GULFSTREAM IMBALANCE	3,042	1.47830	4,496.99

12,921 Therms

COPY

Pool Management Fee

172.50 148

→ 20,741.22

SUBTOTAL UNAUTHORIZED OVERRUN 20,568.72

CENTRAL FLORIDA GAS COMPANY
 a division of CHESAPEAKE UTILITIES CORPORATION
 1015 6TH STREET N. W.

WINTER HAVEN, FLORIDA 33882

PEOPLES GAS SYSTEM
 P.O. Box 2562
 Tampa, FL 33601

Invoice Date: 01/17/06
 Account No.: 08-223638

BILLING PERIOD: October 1, 2001 through October 31, 2001

UNAUTHORIZED OVERRUN (UNDERRUN)

IMBALANCE - 2005 Sept			
FGT - Usage Charge	0 th x \$		0.00
Fuel Charge	955 th x \$	1.69984	1,623.35
GULFSTREAM IMBALANCE	(773)	1.37571	(1,063.42)

182 ths

Pool Management Fee

172.50
 7 732.43

SUBTOTAL UNAUTHORIZED OVERRUN 559.93

149

Gas Netting Statement
(Sale)

PRIOR ENERGY

Operated by BP Energy Company

Tax ID 36-3421804

To:

Dee Wilkerson
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Invoice Number 371102
Invoice Date 11/11/2005
Netting Group # 1138
Delivery Month Oct 2005
Due Date 11/25/2005

Remit:

US \$ WIRE *Wire*
BP ENERGY COMPANY

COPY

01-90-000-23202000

Natural Gas delivered during Oct 2005

Calculations are based on actual quantities

NETTED INVOICE

meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
SALES					
Contract: 9000133					2,146,750 ⁰⁰
NG Tier 2 Pool (PSNG2780)					2,100,387⁹⁵
Base Commodity 10/01-10/31	229490 / 9018447	154,042	13.8500 ✓		2,133,481.70
Base Commodity 10/01-10/28	232511 / 9018621	69,761	70,719	14.3611	1,015,603.89
For SNG Tier 2 Pool (PSNG2780)				1,003,087	3,149,085.59
Total Amount Due					3,149,085.59
PURCHASES					
Contract: 1192796					
Ga Pac Albany (960020 B)					105,069 ⁸³
Base Commodity 10/01-10/31	578295 / 9050988	7,102	14.8046		405,568.39
Total For Ga Pac Albany (960020 B)					405,568.39
Total Amount Payable					405,568.39
Total System Generated					3,043,517.20
Net Amount Due					3,043,517.20

DUE PRIOR REVISED 11/15 153,000

per flow

12/6/05 REVISED TOTAL

DUE PLS FOR INV 27273

diff 4 3,333 dts @ 13.85 = 46,162.05

Wired 12/15 2,998,605.76

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

Indexes used in pricing calculations:

- 10/02-10/02: LA Onsh S- Southern Natural, La GD
- 10/03-10/03: LA Onsh S- Southern Natural, La GD

To BE WIRED 12/17/05 @ 46,162.05

If you have any questions, please contact:
or send a facsimile to:
Or Email: campbh@bp.com

Beverly Campbell at (251) 445-1227

3,333 dts @ 13.85

150

Re-Issue

INVOICE

Invoice Number: 27241
Invoice Month: 09/ 2005
Invoice Date: November 03, 2005
Invoice Due Date: November 13, 2005
Contract Number: TEC-999-2004

Mail To:

Peoples Gas System
 Attn: Ed Elliott
 Mgr. Gas Acctg.
 702 N. Franklin Street - Plaza 7
 Tampa FL 33602 US

Remit To:

Tampa Electric Company
 Attn: Mary Conti - Plaza 7
 P. O.Box 111
 Tampa FL 33601-0111

Billing Inquiries

Ed Elliott

Fax: 1-813-228-4194

Billing Inquiries

Mary Conti - Plaza 7

813-228-4558

Fax: 813-228-4742

(PPA)

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
SALES								
09/02/2005	37185	GAS FIRM Natural Gas Fixed Sales # 37185 From 01-SEP-05 Through 06-SEP-05	(45,192)	MMBTU	\$14.5000	200509	\$655,284.00	USD
09/03/2005	37533	GAS FIRM Natural Gas Fixed Sales # 37533 From 03-SEP-05 Through 06-SEP-05	(26,000)	MMBTU	\$15.9500	200509	\$414,700.00	USD
09/14/2005	37422	GAS FIRM Natural Gas Fixed Sales # 37422 From 15-SEP-05 Through 15-SEP-05	(10,000)	MMBTU	\$12.0800	200509	\$120,800.00	USD
09/26/2005	37656	GAS FIRM Natural Gas Fixed Sales # 37656 From 27-SEP-05 Through 27-SEP-05	(12,000)	MMBTU	\$18.5000	200509	\$222,000.00	USD
(SALES) SUB TOTAL:			(93,192)	MMBTU			\$1,412,784.00	
(GAS) SUB TOTAL:			(93,192)	MMBTU			\$1,412,784.00	
SALES								
09/13/2005	37350	GASIDX FIRM Natural Gas Index Sales # 37350 From 13-SEP-05 Through 14-SEP-05	(5,308)	MMBTU	\$11.8709	200509	\$63,010.70	USD
(SALES) SUB TOTAL:			(5,308)	MMBTU			\$63,010.70	
(GASIDX) SUB TOTAL:			(5,308)	MMBTU			\$63,010.70	

① 26,000 15.95 \$ 414,700.00 Revision
 - 32,000 15.193906 \$ 486,208.00 Paid
 5,308 11.8709 \$ 63,010.70 Revision
 0 0 0 Paid
 692 dts

\$8,494.30 Adjustment

PAID

Due to PMS

CREDIT DUE Peoples Gas
 151

TOTAL: \$1,475,794.70

1,484,289.00

\$ 8,494.30

PEOPLES GAS SYSTEM
CAPACITY DISCOUNT CREDIT FOR November 2005
DUE TO INDIVIDUAL TRANSPORTATION CUSTOMERS (ITS)
IN THERMS
DETERMINED IN December 2005
h:\gas_acct\pga\Capacity Discounts for Calendar Year 2005.xls

14-Dec-05

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Volumes</u>	<u>Rate</u>	<u>Amount Due ITS Customers</u>
ITS Customers	2,092,650.0	0.00964	\$20,173.15

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PEOPLES GAS SYSTEM
UNBUNDLED CAPACITY SALES
IN THERMS

03-Jan-06

FOR December 2005

H:\GAS_ACCT\PGA\[Unbundled Capacity Sales,2005.xls]Dec'05

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Volumes</u>	<u>Rate</u>	<u>Amount</u>
El Paso Merchant Energy	4,542,120.0	0.03855	\$175,098.73
El Paso Merchant Energy	155,000.0	0.07690	\$11,919.50
El Paso Merchant Energy	3,410,000.0	0.04000	\$136,400.00
Totals	<u>8,107,120.0</u>		<u>\$323,418.23</u>

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PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION-FGT IMBALANCE CASHOUTS
 DUE TO/(FROM FLORIDA GAS TRANSMISSION)
 IN DTH'S
 FOR NOVEMBER 2005

13-Jan-06

H:\GAS_ACCT\PGA\[FGT Cashouts-FGT-for Calendar Year 2005..xls]Nov05Act

	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Oct'05	ACCRUED-Comm.	(177,903)	12.92600	(\$2,299,574.18)
2	Oct'05	ACTUAL-Comm.	(177,903)	12.89478	(\$2,294,020.76)
3	Oct'05	ACTUAL-Resv.	1,135	0.09320	\$105.78
4	Oct'05	ACTUAL-Usage	1,135	0.00540	\$6.12
5	Nov'05	ACCRUED-Comm.	(17,566)	10.53400	(\$185,040.24)
6	Nov'05	ACTUAL-Comm.	0	0.00000	\$0.00
7	GRAND TOTAL	ACCRUED-Comm.	(195,469)		(2,484,614.42)
8	GRAND TOTAL	ACTUAL-Comm.	(177,903)		(\$2,294,020.76)
9	GRAND TOTAL	ACTUAL-Resv.	1,135		\$105.78
10	GRAND TOTAL	ACTUAL-Usage	1,135		\$6.12
11	GRAND TOTAL	DIFF.-Comm.	17,566		\$190,593.66
12	GRAND TOTAL	DIFF.-Resv.	1,135		\$105.78
13	GRAND TOTAL	DIFF.-Usage	1,135		\$6.12

154



Florida Gas Transmission Company
 5444 Westheimer Road
 Houston, TX 77056-5306



PEOPLES GAS SYSTEM
 A DIVISION OF TAMPA ELEC
 PO BOX 3285
 ATTN:ED ELLIOT-GAS ACCOUNTING
 TAMPA FL 33601

VENDOR NO.	CHECK NO.	DATE
		12/14/2005

INVOICE NUMBER	INVOICE DATE	VOUCHER ID	GROSS AMOUNT	DISCOUNT TOTAL	PAID AMOUNT
296802	12/10/2005		\$2,293,908.86	\$0.00	\$2,293,908.86
		TOTAL	\$2,293,908.86	\$0.00	\$2,293,908.86

THE FACE OF THIS DOCUMENT HAS A BLUE BACKGROUND - THE BACK HAS AN ARTIFICIAL WATERMARK



Florida Gas Transmission Company
 5444 Westheimer Road
 Houston, TX 77056-5306

CHECK DATE
 12/14/2005

CHECK NUMBER

PAY IN U.S. DOLLARS

*****2,293,908 AND 86/100 DOLLARS*****

CHECK AMOUNT
\$2,293,908.86

155

TO THE
 ORDER OF

PEOPLES GAS SYSTEM
 A DIVISION OF TAMPA ELEC
 PO BOX 3285
 ATTN:ED ELLIOT-GAS ACCOUNTING
 TAMPA FL 33601

Authorized Signature
 Void After 60 Days



FLORIDA GAS TRANSMISSION COMPANY
A CrossCountry Energy /EL PASO ENERGY AFFILIATE

Cash In/Cash Out Report

Preparer ID:	006924518	Contact Name:	MARION COLLINS	Stmt D/T:	12/02/2005 08:55:05 AM
Preparer Name:	FLORIDA GAS TRANSMISSION COMPANY	Contact Phone:	713-989-2094		
Acct Month:	102005	Legal Entity Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	Duns Number:	006922736
		LE Number:	4120		

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Current Net Imbalance	PPA Net Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	34,747	66,735	101,482	(34,747)	(66,735)	4,956,235	1,520,627	6,480,152	0	0	1.00	
WESTERN DELIVERY	(2,016)	1,135		0	0	0	0	0	(2,016)	1,135	0.80	
RECEIPT POINT IMBALAN	136	245		0	0	2,587,808	498,760	3,091,568	381	0	1.00	
NO NOTICE	(193,684)	0	(16,281)	16,281	0	0	0	0	(177,403)	0	1.00	

Charges

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total	Due
NETTING No Notice	(381)	0.00	0.0000	0.0000	0.0000	0.0000	0.00
NETTING Receipt	381	0.00	0.0000	0.0000	0.0000	0.0000	0.00
CASH-IN-CASH-OUT No Notice	(177,022)	1.00	12.9260	0.0000	0.0000	(2,288,186.37)	
CASH-IN-CASH-OUT PPA Western	1,135	1.00	13.2270	0.0000	① 0.0986	15,124.56	
CASH-IN-CASH-OUT Western	(2,016)	0.80	12.9260	0.0000	0.0000	(20,847.05)	
Total Amount:						(2,293,908.86)	

①

Reservation 1,135 X .0932 = 105.78 Limit
 Usage 1,135 X .0054 = 6.12 Limit
111.90

SL6

PEOPLES GAS SYSTEM
 BOOKOUTS PAYABLE-RECONCILIATION
 FOR NOVEMBER 2005
 IN DTH'S

16-Jan-06

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	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Orlando Utilities Commission	ACCRUAL	Oct'05	23,625	13.47360	\$318,313.80
2	Orlando Utilities Commission	ACTUAL	Oct'05	23,625	13.47360	\$318,313.80
3	Gainesville Regional Utilities	ACCRUAL	Oct'05	27,398	13.47360	\$369,149.69
4	Gainesville Regional Utilities	ACTUAL	Oct'05	27,398	13.47360	\$369,149.69
5	Chesapeake Utilities Corporation	ACCRUAL	Oct'05	50,459	13.47360	\$679,864.38
6	Chesapeake Utilities Corporation	ACTUAL	Oct'05	50,459	13.47360	\$679,864.38
7	Progress Energy Florida, Inc.	ACCRUAL	Oct'05	(26,281)	12.10000	(\$318,000.10)
8	Progress Energy Florida, Inc.	ACTUAL	Oct'05	(26,281)	12.10000	(\$318,000.10)
9	Sequent Energy Management	ACCRUAL	Oct'05	(5,593)	13.07700	(\$73,139.66)
10	Sequent Energy Management	ACTUAL	Oct'05	(5,593)	13.07700	(\$73,139.66)
11	Sequent Energy Management	ACCRUAL	Oct'05	(3,475)	13.07700	(\$45,442.57)
12	Sequent Energy Management	ACTUAL	Oct'05	(3,475)	13.07700	(\$45,442.57)
13	Tampa Electric Company	ACCRUAL	Oct'05	(7,213)	13.07700	(\$94,324.40)
14	Tampa Electric Company	ACTUAL	Oct'05	(7,213)	13.07700	(\$94,324.40)
15	GRAND TOTAL	ACCRUAL	Oct'05	58,920		\$836,421.14
16	GRAND TOTAL	ACTUAL	Oct'05	58,920		\$836,421.14
17	GRAND TOTAL	DIFFERENCE	Oct'05	0		\$0.00

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11/18/05

12:47

O.U.C. ACCG SUCS → 94073844067



Date: 11/18/05
 Account: 56885
 Page: 1

Billing Address:
 Peoples Gas System
 Division of Tampa Electric Co
 Attn: Ed Ellison
 702 N Franklin St
 Tampa FL 33809

Customer Address:
 Peoples Gas System
 Division of Tampa Electric Co
 Attn: Ed Ellison
 702 N Franklin St
 Tampa FL 33809

Invoice Date	Invoice Number	Type	Item	Due Date	Description of Charges	Amount
11/17/05	6918	Invoice	001	12/02/05	October 2005 Market Area Imbal	318,313.80
Total Amount Invoiced						318,313.80
Balance Due						\$ 318,313.80

23,625 @ 13.4736 = \$318,313.80

01 90000 23202 000

Return this portion of the invoice with your payment

Remit Payment By Check To:
 Orlando Utilities Commission
 Attention: Treasury Management
 P.O. Box 3193
 Orlando, Florida 32802

11/29/05
 Dire [Signature]

Remit Payment By Bank Wire or ACH To:

Peoples Gas System
 Account Number: 56885

Total Amount Due: \$ 318,313.80
 Due Date: 12/02/05
 Invoice Number: 6918

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Remit Payment By Credit Card or Check online:
 Go to www.ouc.com
 Click on Pay your OUC bill
 Select Speed Pay
 Note: Processing Fee of \$4.95 per \$500 billing increment

If you have any billing inquiries, please contact Brenda Howard at 407.423.9100, Ext. 2065.



Invoice Number: 34197
Invoice Month: 10/ 2005
Invoice Date: January 09, 2006
Invoice Due Date: January 18, 2006
Contract Number: TEPG-GISB

INVOICE

Mail To:
 Peoples Gas System, div of Tampa Ele Co
 P O Box 2562
 Tampa FL 33601-2562 US

Remit To:
 The Energy Authority
 Attn: Timothy M Flaherty
 76 S. Laura St.
 Suite 1500
 Jacksonville FL 32202 US

Billing Inquiries
 Timothy M Flaherty 904-356-3900

Deal Number	Description	Volume UoM	Price	Amount Due	Currency
SALES					
37697	GAS FIRM Natural Gas Fixed Sales # 37697 From 31-OCT-05 Through 31-OCT-05	(27,398)MMBTU	\$13.4736	\$369,149.69	USD
<i>Gas balance Trade</i>					
(SALES) SUB TOTAL:		(27,398)MMBTU		\$369,149.69	
(GAS) SUB TOTAL:		(27,398)MMBTU		\$369,149.69	
TOTAL:				\$369,149.69	

Wiring Information:

Wire Bank:	Branch Address:
Wire City/State:	<i>Wire 1/18/05</i>
Credit Bank: N/A	
Credit Acct #: N/A	
ABA Number:	
Account Name: The Energy Authority	
Account Number:	
Transit Number: ACH:	
Bank Number:	

Comments:

11 90000 23202 050
CG

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COPY

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION
P.O. Box 960
Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer Peoples Gas P O Box 111 Tampa, Fl 33601 Attention: Evette Moreno	Statement Date 02-Dec-05 Due Date 22-Dec-05
---	--

Production month of: October 2004

Party Receiving Book-Out Volume			
Legal Entity Name	Posting Number(s)	Volume	Price
Peoples Gas System	6205100026	50,459	\$13.4736
	Market Deliveries		
			Total
			\$679,864.38
TOTAL DUE			\$679,864.38

Parties Providing Book-Out Volumes	
Legal Entity Name	Chesapeake Utilities Corporation
Posting Number(s)	62051000030

Wire 12/22/05

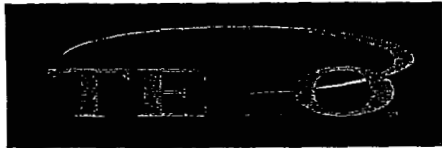
Please Remit To CENTRAL FLORIDA GAS COMPANY Division of Chesapeake Utilities Corporation P.O. Box 960 Winter Haven, Florida 33881-0960	For Wire Payments WIRE TRANSFER credit CENTRAL FLORIDA GAS COMPANY
---	---

For Billing Inquiries call Customer Accounting at	863-293-2125 ext. 2913
Facsimile Number	863-294-3895

07 90000 23202000
SR

DEC 5 - 2005

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PEOPLES GAS

Invoice

Florida Power
FPC Backoffice c/o Progress Energy Corp
P.O. Box 1551 PEB 10
Raleigh, NC 27602
ATTN: Edward D. McCluskey

Statement Date: 11/21/2005

Invoice for Sonat Book-Out for the Month of ~~June 2005~~ *October 2005*

Description	Volume (in DTH)	Price	Amount Due
Sonat Pipeline	26,281	\$12.1000	\$318,000.10

Total Amount Due Payable Upon Receipt \$318,000.10

For Payment by Check:

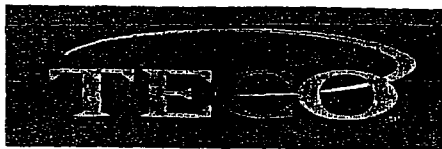
Peoples Gas System
Post Office Box 2562
Tampa, FL 33601-2562
Attention: Customer Accounting
Plaza 7

For Payment by Wire Transfer:

Peoples Gas System

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

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PEOPLES GAS

Invoice

Sequent Energy Management
1200 Smith
Suite 900
Houston, TX 77002
Attn: Gas Accounting

Statement Date: 11/21/2005

Invoice for Imbalance Book-Out for the Month of October 2005

Description	Volume (in DTH)	Price	Amount Due
Receipts	3,475	\$13.0770	\$45,442.57
Receipts	5,593	\$13.0770	\$73,139.66

Total Amount Due Payable Upon Receipt \$118,582.23

For Payment by Check:

Peoples Gas System
Post Office Box 2562
Tampa, FL 33601-2562
Attention: Customer Accounting
Plaza 7

For Payment by Wire Transfer:

Peoples Gas System

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

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Invoice

Tampa Electric
P.O. Box 111
Tampa, FL 33601
Attn: Mary Conti

Statement Date: 11/21/2005

Invoice for Imbalance Book-Out for the Month of October 2005

Description	Volume (in DTH)	Price	Amount Due
Receipts	7,213	\$13.0770	\$94,324.40
Total Amount Due Payable Upon Receipt			<u>\$94,324.40</u>

For Payment by Check:

Peoples Gas System
Post Office Box 2562
Tampa, FL 33601-2562
Attention: Customer Accounting
Plaza 7

For Payment by Wire Transfer:

Peoples Gas System

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

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PEOPLES GAS SYSTEM
 ACTUAL POSITIVE IMBALANCE CASHOUTS FOR November 2005
 DUE TO INDIVIDUAL TRANSPORTATION SERVICE CUSTOMERS (ITS)
 IN THERMS
 DETERMINED IN December 2005

13-Jan-06

H:\GAS_ACCT\PGA\Cashouts,ITS for Calendar Year 2005.xls]Dec05_Nov05Act

(A) <u>Description</u>	(C) Imbalance Volumes <u>After Bookouts</u>	(D) Average <u>Rate</u>	(E) Amount Due <u>ITS Customers</u>
ITS Customers	92,801.8	0.92970	\$86,277.57

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PEOPLES GAS SYSTEM
 ACTUAL POSITIVE IMBALANCE CASHOUTS FOR November 2005
 DUE TO NCTS POOL MANAGERS/MARKETING AGENTS
 IN THERMS
 DETERMINED IN December 2005

03-Jan-06

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(A)	(C)	(D)	(E)
<u>Pool Manager</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	<u>Amount Due Pool Manager</u>
1 End Users, Inc.	66,731.5	1.00600	\$67,131.89
2 MX Energy	0.1	1.00600	\$0.10
3 Peninsula Energy	101,137.1	1.00600	\$101,743.92
4 TOTAL	167,868.7		\$168,875.91

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PEOPLES GAS SYSTEM
 POSITIVE IMBALANCE CASHOUTS-ADJUSTMENTS
 DUE TO NCTS POOL MANAGERS/MARKETING AGENTS
 IN THERMS

03-Jan-06

DETERMINED IN December 2005

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(A)	(C)	(D)	(E)	
<u>Pool Manager</u>	<u>Production Month</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	<u>Amount Due Pool Manager</u>
1 Florida Power & Light	Oct'05	615.8	1.32400	\$815.32
2 MX Energy	Aug'05	109.5	0.95900	\$105.01
3 TOTAL		725.3		\$920.33

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