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060001-ET

Exhibit B

Redacted Documents

DOCUMENT NUMBER-DAT

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FPSC-COMMISSION CLES

Florida Power & Light Company
Docket No. 060001-EI
Staff's Tenth Set of Interrogatories
Question No. 84
Page 1 of 1

Q.

For those cash flows that will be charged (or credited) to the fuel clause, please list each counterparty with which Florida Power & Light Company (FPL) has a contract to purchase or sell fuel, fuel transportation, a fuel-related product or service, or wholesale capacity and/or energy during 2006, where the counterparty is a subsidiary of FPL Group. In your response, please identify the product or service that FPL purchases from or sells to each affiliated counterparty.

A.

FPL does not have any contracts with a subsidiary of FPL Group which would result in cash flows charged or credited to the fuel clause in 2006.

Q.

CONFIDENTIAL

Please provide the following information regarding each contract by which FPL plans to meet its 2006 solid fuel requirements: counterparty, contract term, 2006 minimum volume, and 2006 maximum volume.

A.

	A	B	C	D	E	F
	Plant	Counterparty (1)	2006 Minimum Volume (Tons)	2006 Maximum Volume (Tons)	Contract Start	Contract Termination
1						
2						
3						
4						
5	SJRPP (2)					
6						
7						
8						
9						
10	Scherer (3)					
11						
12						
13						
14						
15						

Footnotes:

- (1) SJRPP and Scherer are jointly owned power plants. Commodity contracts are executed on FPL's behalf by the operating agent.
- (2) SJRPP tons are total tons for the project. FPL has a 20% equity ownership and a 30% purchased power contract.
- (3) Scherer tons reflect FPL's ownership.

FPL will also purchase solid fuel on a short-term and spot basis to meet its 2006 requirements.

Q.

CONFIDENTIAL

Please provide the following information regarding each contract by which FPL plans to meet its 2006 residual fuel oil requirements: counterparty, contract term, 2006 minimum volume, and 2006 maximum volume.

A.

	A	B	C	D	E
1		2006	2006		
2		Minimum	Maximum		
3		Volume	Volume	Contract	Contract
4	Counterparty	(Bbls)	(Bbls)	Start	Termination
5					
6					
7					

FPL will also purchase residual fuel oil on a short-term and spot basis to meet its 2006 requirements.

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Question No. 87
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Q.

Please provide the following information regarding each contract by which FPL plans to meet its 2006 distillate fuel oil requirements: counterparty, contract term, 2006 minimum volume, and 2006 maximum volume.

A.

FPL will purchase distillate fuel oil to meet its 2006 requirements on an "as needed" basis only.

Q.

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Please provide the following information regarding each contract by which FPL plans to meet its 2006 natural gas (commodity) requirements: counterparty, contract term, 2006 minimum volume, and 2006 maximum volume.

A.

	A	B	C	D	E
1		2006	2006		
2		Minimum	Maximum		
3		Volume	Volume	Contract	Contract
4	Counterparty	(MMBtu)	(MMBtu)	Start	Termination
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					

FPL will also purchase natural gas on a short-term and spot basis to meet its 2006 requirements.

Q.

CONFIDENTIAL

Please provide the following information regarding each contract by which FPL plans to meet its 2006 natural gas transportation requirements: counterparty, contract term, 2006 minimum volume, and 2006 maximum volume.

A.

	A	B	C	D	E	F
	Counterparty	Type	2006 Minimum Volume (MMBtu)	2006 Maximum Volume (MMBtu)	Contract Start	Contract Termination
1	Florida Gas Transmission Company	Firm	121,375,000	121,375,000	11/1/1989	7/31/2015
2	Florida Gas Transmission Company	Firm	176,776,000	176,776,000	12/12/1991	2/28/2015
3	Florida Gas Transmission Company	Interruptible	0	219,000,000	9/1/1995	Month-to-Month
4	Gulfstream Natural Gas System, LLC	Firm	127,750,000	127,750,000	4/21/2003	6/1/2028
5	Gulfstream Natural Gas System, LLC	Interruptible	0	182,500,000	4/21/2003	Month-to-Month
6	Destin Pipeline Company, LLC	Interruptible	0	As Available	1/18/2005	1 Year w/ Evergreen Provision
7						
8						
9						
10						
11						
12						

Q.

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Please provide the following information concerning FPL's 2005 natural gas-related costs by month in terms of \$/MMBtu: commodity costs; transportation costs; hedging transaction costs; hedging gains(losses); any other costs (please specify); and total costs.

A.

	A	B	C	D	E	F	G	H	I
	2005	Natural Gas Commodity Costs	Transportation Costs	Hedging Transaction Costs	Hedging (Gains)/Losses	Other (Storage)	Other (Gas Lateral)	Other (Prior Month True-Up)	Total Costs
1	2005								
2	January			0.0001			0.0023	(0.0176)	7.3375
3	February			0.0001			0.0029	(0.0012)	7.4782
4	March			0.0001			0.0025	0.0019	7.5932
5	April			0.0001			0.0024	(0.0026)	7.7452
6	May			0.0001			0.0020	0.0064	7.4348
7	June			0.0001			0.0018	0.0041	7.4763
8	July			0.0000			0.0015	0.0016	8.0062
9	August			0.0001			(0.0004)	0.0322	8.8576
10	September			0.0001			0.0000	(0.0099)	11.8122
11	October			0.0001			0.0000	(0.0051)	10.5719
12	November			0.0001			0.0000	0.0409	9.0696
13	December			0.0001			0.0000	(0.0086)	7.9319

Q.

For purposes of comparison to FPL's 2005 natural gas commodity and transportation costs, please identify a relevant market index for natural gas commodity and a relevant market index for natural gas transportation and provide the associated market index prices (\$/MMBtu) for natural gas commodity and transportation by month for 2005.

A.

The relevant market index for FPL's baseload natural gas commodity purchases in 2005 is the first of the month index for Florida Gas Transmission Co. Zone 3 as reported in Platts' *Inside FERC's Gas Market Report* which is published each month. The relevant market index for FPL's spot natural gas commodity purchases in 2005 is the daily Midpoint for Florida Gas, zone 3 as reported in Platts' *Gas Daily* publication under the heading Daily price survey (\$/MMBtu), Louisiana-Onshore South. There is no relevant index for gas transportation currently published or recognized by the industry.

	A	B	C
1		Inside FERC	Gas Daily
2		FGT - Zone 3	Florida gas, zone 3
3		Monthly Index	Midpoint (monthly average)
4	January	\$6.33	\$6.32
5	February	\$6.37	\$6.17
6	March	\$6.32	\$6.93
7	April	\$7.38	\$7.18
8	May	\$6.77	\$6.49
9	June	\$6.19	\$7.23
10	July	\$7.09	\$8.02
11	August	\$7.82	\$10.22
12	September	\$11.17	\$15.11
13	October	(Note 1)	\$14.09
14	November	\$14.23	\$10.20
15	December	\$11.36	\$13.04

Note 1: No price was published due to insufficient market information.

Q.

CONFIDENTIAL

Please provide the following information concerning FPL's 2005 residual fuel oil-related costs by month in terms of \$/MMBtu: residual fuel oil commodity costs; hedging transaction costs; hedging gains(losses); any other costs (please specify); and total costs

A.

	A	B	C	D
	2005	Residual Fuel Oil Commodity Costs	Hedging (Gains) / Losses	Total Costs
1	2005			
2	January			4.9747
3	February			4.9101
4	March			5.1006
5	April			5.3237
6	May			5.6239
7	June			6.2525
8	July			6.2865
9	August			6.8092
10	September			7.4476
11	October			7.8760
12	November			7.2148
13	December			7.3800

FPL's residual fuel oil commodity costs include transportation, inspection, dockage and wharfage fees. This commodity cost (column B) represents the final delivered price of residual fuel oil to FPL.

Q.

CONFIDENTIAL

For purposes of comparison to FPL's 2005 residual fuel oil commodity costs, please identify a relevant market index for residual fuel oil and provide the associated market index prices (\$/MMBtu) for residual fuel oil by month for 2005.

A.

The relevant market index for residual fuel oil is the "No. 6 1% 6°API min" as reported in Platts' *US Marketscan* under the heading Gulf Coast, Residual fuel (\$/bbl). This index represents commodity cost only. For purposes of comparison to FPL's 2005 residual fuel oil commodity costs as identified in response to Question No. 92 (column B), this index should be combined with an adder to cover transportation, inspection, dockage and wharfage fees. For 2005, this adder should be approximately [REDACTED] / Bbl.

2005	Gulf Coast Residual fuel (\$/bbl) No. 6 1% 6°API min
January	\$31.33
February	\$31.26
March	\$34.72
April	\$39.65
May	\$39.81
June	\$41.40
July	\$43.12
August	\$47.06
September	\$57.04
October	\$55.02
November	\$52.99
December	\$50.52

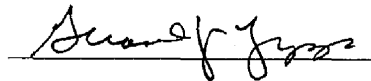
AFFIDAVIT

State of Florida)

County of Palm Beach)

Before me, the undersigned authority, personally appeared Gerard J. Yupp, who first being duly sworn, deposes and states:

My name is Gerard J. Yupp. I am employed by Florida Power & Light Company (FPL) as Director of Wholesale Operations in the Energy Marketing and Trading Division. I prepared or had prepared under my supervision and control FPL's responses to Interrogatories Nos. 84 through 93 to Staff's Tenth Set of Interrogatories to Florida Power & Light Company in Docket No. 060001-EI. These interrogatory responses are true and correct to the best of my knowledge and belief.



Sworn to and subscribed before me this 19th day of January 2006, by Gerard J. Yupp, who is personally known to me.



Notary Public
State of Florida
Commission or Serial No. #DD 324823
My Commission Expires: 7/17/08

