



Florida City Gas

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January 20, 2006

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0868

Re: Docket No. 050003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and ten (10) copies of Florida City Gas' purchased gas adjustment filing for the month of December 2005.

Thank you for your assistance in connection with this matter.

Very truly yours,

Rosie Abreu
Regulatory Analyst
Florida City Gas

DOCUMENT NUMBER DATE
00611 JAN 23 06
FPSC-COMMISSION CLERK

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1
(REVISED 6/08/94)

	CURRENT MONTH: 12/05		Through DECEMBER 05		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	17,499	17,499	100.00	185,558	179,405	(6,153)	(3.43)
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	27,063	27,063	100.00	-	208,302	208,302	100.00
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	587,819	-	(587,819)	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	4,572,757	3,352,820	(1,219,937)	(36.39)	35,671,082	33,331,804	(2,339,278)	(7.02)
5	DEMAND (Line 32 A-1 support detail)	831,253	861,788	30,535	3.54	7,714,396	7,682,951	(31,445)	(0.41)
6	OTHER (Line 40 A-1 support detail)	13,388	7,391	(5,997)	(81.14)	141,855	93,232	(48,623)	(52.15)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	5,417,398	4,266,561	(1,150,837)	(26.97)	44,300,710	41,495,694	(2,805,016)	(6.76)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(3,309)	(2,062)	1,247	(60.48)	(21,945)	(23,336)	(1,391)	5.96
14	TOTAL THERM SALES	5,361,365	4,264,499	(1,096,866)	(25.72)	39,263,520	41,472,358	2,208,838	5.33
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	4,264,936	4,138,833	(126,103)	(3.05)	40,677,443	42,414,260	1,736,817	4.09
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	3,007,000	3,007,000	100.00	-	22,145,000	22,145,000	100.00
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	302,730	-	(302,730)	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,960,130	4,131,633	171,503	4.15	39,275,373	42,343,560	3,068,187	7.25
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	16,785,880	18,262,100	1,476,220	8.08	155,313,980	160,846,560	5,532,580	3.44
20	OTHER Commodity (Line 40 A-1 support detail)	7,921	7,200	(721)	(10.01)	82,803	92,700	9,897	10.68
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,968,051	4,138,833	170,782	4.13	39,660,906	42,436,260	2,775,354	6.54
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(2,114)	(2,000)	114	(5.70)	(21,547)	(24,000)	(2,453)	10.22
27	TOTAL THERM SALES (24-26 Estimated only)	3,597,757	4,136,833	539,076	13.03	41,686,510	42,412,260	725,750	1.71
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00423	0.00423	100.00	0.00456	0.00423	(0.00033)	(7.80)
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	0.00941	0.00941	100.00
30	SWING SERVICE (3/17)	-	-	-	-	1.94173	-	(1.94173)	-
31	COMMODITY (Other) (4/18)	1.15470	0.81150	(0.34320)	(42.29)	0.90823	0.78718	(0.12105)	(15.38)
32	DEMAND (5/19)	0.04952	0.04719	(0.00233)	(4.94)	0.04967	0.04777	(0.00190)	(3.98)
33	OTHER (6/20)	-	1.02653	1.02653	100.00	1.71316	1.00574	(0.70742)	(70.34)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	1.36525	1.03086	(0.33439)	(32.44)	1.11699	0.97784	(0.13915)	(14.23)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	1.56528	1.03100	(0.53428)	(51.82)	1.01847	0.97233	(0.04614)	(4.75)
40	TOTAL THERM SALES (11/27)	1.50577	1.03136	(0.47441)	(46.00)	1.06271	0.97839	(0.08432)	(8.62)
41	TRUE-UP (E-2)	(0.07516)	(0.07516)	-	-	(0.07516)	(0.07516)	-	-
42	TOTAL COST OF GAS (40+41)	1.43061	0.95620	(0.47441)	(49.61)	0.98755	0.90323	(0.08432)	(9.34)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.43781	0.96101	(0.47680)	(49.61)	0.99252	0.90777	(0.08475)	(9.34)
45	PGA FACTOR ROUNDED TO NEAREST .001	1.438	0.961	(0.477)	(49.64)	0.993	0.908	(0.085)	(9.36)

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/R (REVISED 6/08/94)	
ESTIMATED FOR THE PERIOD OF:		JANUARY 05		Through		DECEMBER 05		(Flex Down) PAGE 2 OF 11	
		CURRENT MONTH: 12/05		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	24,940	24,940	100.00	185,558	303,893	118,335	38.94
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	587,819	-	(587,819)	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	4,572,757	4,915,554	342,797	6.97	35,671,082	37,320,704	1,649,622	4.42
5	DEMAND (Line 25 + Line 31 A-1 support detail)	831,253	833,366	2,113	0.25	7,714,396	7,757,007	42,611	0.55
6	OTHER (Line 40 A-1 support detail)	13,388	7,391	(5,997)	(81.14)	141,855	94,993	(46,862)	(49.33)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST1 (1+2+3+4+5+6+10)-(7+8+9)	5,417,398	5,781,251	363,853	6.29	44,300,710	45,476,597	1,175,887	2.59
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(3,309)	(3,130)	179	(5.72)	(21,945)	(26,258)	(4,313)	16.43
14	TOTAL THERM SALES	5,361,365	5,778,121	416,756	7.21	39,263,520	45,450,339	6,186,819	13.61
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	4,264,936	3,688,522	(576,414)	(15.63)	40,677,443	41,513,349	835,906	2.01
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	#DIV/0!
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	302,730	-	(302,730)	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,960,130	3,688,522	(271,608)	(7.36)	39,275,373	41,513,349	2,237,976	5.39
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	16,785,880	16,785,880	-	-	155,313,980	156,855,450	1,541,470	0.98
20	OTHER Commodity (Line 40 A-1 support detail)	7,921	7,200	(721)	(10.01)	82,803	94,500	11,697	12.38
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,968,051	3,695,722	(272,329)	(7.37)	39,660,906	41,607,849	1,946,943	4.68
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(2,114)	(2,000)	114	-	(21,547)	(24,000)	(2,453)	10.22
27	TOTAL THERM SALES (24-26 Estimated only)	3,597,757	3,693,722	95,965	2.60	41,686,510	41,583,849	(102,661)	(0.25)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00676	0.00676	100.00	0.00456	0.00732	0.00276	37.70
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	1.94173	-	(1.94173)	-
31	COMMODITY (Other) (4/18)	1.15470	1.33266	0.17796	13.35	0.90823	0.89900	(0.00923)	(1.03)
32	DEMAND (5/19)	0.04952	0.04965	0.00013	0.26	0.04967	0.04945	(0.00022)	(0.44)
33	OTHER (6/20)	-	1.02653	1.02653	100.00	1.71316	1.00522	(0.70794)	(70.43)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	1.36525	1.56431	0.19906	12.73	1.11699	1.09298	(0.02401)	(2.20)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	1.56528	1.56500	(0.00028)	(0.02)	1.01847	1.09408	0.07561	6.91
40	TOTAL THERM SALES (11/27)	1.50577	1.56516	0.05939	3.79	1.06271	1.09361	0.03090	2.83
41	TRUE-UP (E-2)	(0.07516)	(0.07516)	-	-	(0.07516)	(0.07516)	-	-
42	TOTAL COST OF GAS (40+41)	1.43061	1.49000	0.05939	3.99	0.98755	1.01845	0.03090	3.03
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.43781	1.49749	0.05968	3.99	0.99252	1.02357	0.03105	3.03
45	PGA FACTOR ROUNDED TO NEAREST .001	1.438	1.497	0.059	3.94	0.993	1.024	0.031	3.03

COMPANY:
FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 3 OF 11

FOR THE PERIOD: JANUARY 05 THROUGH DECEMBER 05

CURRENT MONTH: 12/05

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	4,227,250	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	39,800	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(2,114)	0.00	0.00000
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	4,264,936	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	#DIV/0!
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line87 Page 10)	4,267,050	4,949,354.92	1.15990
18 WSS/Hattiesburg Storage			
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(298,250.00)	(385,517.95)	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	(6,556)	25,921.69	
22 Other Shippers (Line 85 Page 10)	0.00	(13,693.14)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(2,114)	(3,308.76)	1.56517
24 TOTAL COMMODITY (Other)	3,960,130	4,572,756.76	1.15470
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	16,785,880	828,098.09	0.04933
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	3,154.95	
32 TOTAL DEMAND	16,785,880	831,253.04	0.04952
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	7,921	13,387.94	1.69018
34 Peak Shaving			
35 Storage withdrawal			
36 Broker Fee			
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 Other		0.00	
39 Other		0.00	
40 TOTAL OTHER	7,921	13,387.94	1.69018
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 6/08/94)
PAGE 4 OF 11

FOR THE PERIOD OF: **JANUARY 05** Through **DECEMBER 05**

	CURRENT MONTH: 12/05		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	4,586,145	4,922,945	336,800	6.84%	35,812,937	37,415,697	1,602,760	4.28%
2 TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	831,253	858,306	27,053	3.15%	8,487,773	8,060,900	(426,873)	-5.30%
3 TOTAL	5,417,398	5,781,251	363,853	6.29%	44,300,710	45,476,597	1,175,887	2.59%
4 FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	5,361,365	5,778,121	416,756	7.21%	39,263,520	45,450,339	6,186,819	13.61%
5 TRUE-UP (COLLECTED) OR REFUNDED	265,635	265,635	-	0.00%	3,187,664	3,187,664	-	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	5,627,000	6,043,756	416,756	6.90%	42,451,184	48,638,003	6,186,819	12.72%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	209,602	262,505	52,903	20.15%	(1,849,526)	3,161,406	5,010,932	158.50%
8 INTEREST PROVISION-THIS PERIOD (21)	(5,777)	(1,126)	4,651	-413.06%	69,900	(9,950)	(79,850)	802.51%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(1,599,371)	(315,725)	1,283,646	-406.57%	3,305,619	(283,773)	(3,589,392)	1264.88%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(265,635)	(265,635)	-	0.00%	(3,187,664)	(3,187,664)	-	0.00%
10a ADJUSTMENTS	-	-	-	---	490	-	(490)	---
10b OSS 50% Margin Sharing (Line 39, Page 11)	-	-	-	---	-	-	-	---
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	(1,661,181)	(319,981)	1,341,200	-419.15%	(1,661,181)	(319,981)	1,341,200	-419.15%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	(1,599,371)	(315,725)	1,283,646	-406.57%				
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	(1,655,404)	(318,855)	1,336,549	-419.17%				
14 TOTAL (12+13)	(3,254,775)	(634,580)	2,620,195	-412.90%				
15 AVERAGE (50% OF 14)	(1,627,388)	(317,290)	1,310,098	-412.90%				
16 INTEREST RATE - FIRST DAY OF MONTH	0.04210	0.04210	-	0.00%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.04300	0.04300	-	0.00%				
18 TOTAL (16+17)	0.08510	0.08510	-	0.00%				
19 AVERAGE (50% OF 18)	0.04255	0.04255	-	0.00%				
20 MONTHLY AVERAGE (19/12 Months)	0.00355	0.00355	-	0.00%				
21 INTEREST PROVISION (15x20)	(5,777)	(1,126)	4,651	-413.06%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 12/05

JANUARY 05 Through

DECEMBER 05

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1								
2	Sequent Energy Management	System Supply	FTS	4,227,250		4,227,250	4,949,354.92	-5,072.70	828,098.09	5,072.70	19.59
3											117.08
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				4,227,250	-	4,227,250	4,949,355	(5,073)	828,098	5,073	136.67

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
(REVISED 8/19/93)
PAGE 6 OF 11

COMPANY: FLORIDA CITY GAS

FOR THE PERIOD OF: 01/01/05 Through 12/31/05

CURRENT MONTH: 12/05

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	Sequent Energy Management	13,636	13,261	422,725	411,100	11.7082	12.0393
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
	TOTAL	13,636	13,261	422,725	411,100	11.7082	12.0393
				<u>WEIGHTED AVERAGE</u>		11.7082	12.0393

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

COMPANY : FLORIDA CITY GAS		THERM SALES AND CUSTOMER DATA						SCHEDULE A-5 (REVISED 8/19/93) PAGE 7 OF 11	
FOR THE PERIOD OF:		JANUARY 06 Through			DECEMBER 06				
		CURRENT MONTH: 12/06		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)									
1 RESIDENTIAL		1,597,250	1,896,274	299,024	18.72%	18,945,912	19,282,009	336,097	1.77%
2 GAS LIGHTS		2,047	1,900	(147)	-7.18%	21,669	22,800	1,131	5.22%
3 COMMERCIAL		1,983,719	2,221,516	237,797	11.99%	22,226,003	22,912,292	686,289	3.09%
4 LARGE COMMERCIAL		14,741	39,900	25,159	170.67%	492,926	413,500	(79,426)	-16.11%
5 NATURAL GAS VEHICLES		-	300	300	0.00%	-	3,600	3,600	0.00%
6 TOTAL FIRM		3,597,757	4,159,890	562,133	15.62%	41,686,510	42,634,201	947,691	2.27%
THERM SALES (INTERRUPTIBLE)									
7 INTERRUPTIBLE PREFERRED		-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME		-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.		-	-	-	0.00%	-	-	-	0.00%
9 TOTAL INTERRUPTIBLE		-	-	-	0.00%	-	-	-	0.00%
THERM TRANSPORTED									
10 COMMERCIAL TRANSP.		1,944,926	2,175,633	230,707	11.86%	23,052,615	23,786,619	734,004	3.18%
11 SMALL COMMERCIAL TRANSP. FI		1,981,590	2,226,270	244,680	12.35%	22,472,978	25,246,130	2,773,152	12.34%
12 SMALL COMMERCIAL TR - INTER.		-	-	-	0.00%	-	-	-	0.00%
13 SMALL COMMERCIAL TRANSP - N		1,566	1,000	(566)	-36.14%	23,295	13,500	(9,795)	-42.05%
14 INTERRUPTIBLE TRANSP.		-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT. TRANSP.		-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT. LG. VOL. TRANSP.		-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.		711,911	1,104,500	392,589	55.15%	8,432,511	9,969,740	1,537,229	18.23%
18 SPECIAL CONTRACT TRANSP.		34,790	282,390	247,600	711.70%	329,280	2,024,680	1,695,400	514.88%
19 TOTAL TRANSPORTATION		4,674,783	5,789,793	1,115,010	23.85%	54,310,679	61,040,669	6,729,990	12.39%
TOTAL THERMS SALES & TRANSP.		8,272,640	9,949,683	1,677,143	20.27%	95,997,189	103,674,870	7,677,681	8.00%
NUMBER OF CUSTOMERS (FIRM)		AVG. NO. OF CUSTOMERS PERIOD TO DATE							
20 RESIDENTIAL		92,605	98,116	5,511	5.95%	96,315	97,362	1,047	1.09%
21 GAS LIGHTS		35	221	186	531.43%	37	221	184	497.30%
22 COMMERCIAL		3,988	4,115	127	3.18%	4,065	4,086	21	0.52%
23 LARGE COMMERCIAL		3	3	-	0.00%	5	3	(2)	-40.00%
24 NATURAL GAS VEHICLES		1	1	-	0.00%	1	1	-	0.00%
25 TOTAL FIRM		96,632	102,456	5,824	6.03%	100,423	101,673	1,250	1.24%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)		AVG. NO. OF CUSTOMERS PERIOD TO DATE							
26 INTERRUPTIBLE PREFERRED		-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME		-	-	-	0.00%	-	-	-	0.00%
28 TOTAL INTERRUPTIBLE		-	-	-	0.00%	-	-	-	0.00%
NUMBER OF CUSTOMERS (TRANSPORTATION)		AVG. NO. OF CUSTOMERS PERIOD TO DATE							
29 COMMERCIAL TRANSP.		72	78	6	8.33%	74	76	2	2.70%
30 SMALL COMMERCIAL TRANSP. FI		1,451	1,498	47	3.24%	1,471	1,497	26	1.77%
31 SMALL COMMERCIAL TR - INTER.		-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - N		2	3	1	50.00%	2	3	1	50.00%
33 INTERRUPTIBLE TRANSP.		-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP.		-	-	-	0.00%	-	-	-	0.00%
35 INTERRUPT. LG. VOL. TRANSP.		-	-	-	0.00%	-	-	-	0.00%
36 CONTR. INTERR. LG. VOL. TRANSP.		7	9	2	28.57%	8	9	1	12.50%
37 SPECIAL CONTRACT TRANSP.		2	4	2	100.00%	2	3	1	50.00%
38 TOTAL TRANSPORTATION		1,534	1,592	58	3.78%	1,557	1,588	31	1.99%
TOTAL CUSTOMERS		98,166	104,048	5,882	5.99%	101,980	103,261	1,281	1.26%
THERM USE PER CUSTOMER									
39 RESIDENTIAL		17	19	2	11.76%	16	17	1	6.25%
40 GAS LIGHTS		58	9	(49)	-84.48%	49	9	(40)	-81.63%
41 COMMERCIAL		497	540	43	8.65%	456	467	11	2.41%
42 LARGE COMMERCIAL		4,914	13,300	8,386	170.66%	8,215	11,486	3,271	39.82%
43 NATURAL GAS VEHICLES		-	-	-	0.00%	-	-	-	0.00%
44 INTERRUPTIBLE PREFERRED		-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME		-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP.		27,013	27,893	880	3.26%	25,960	26,082	122	0.47%
47 SMALL COMMERCIAL TRANSP. FI		1,366	1,486	120	8.78%	1,273	1,405	132	10.37%
48 SMALL COMMERCIAL TR - INTER.		-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - N		783	333	(450)	-57.47%	971	375	(596)	-61.38%
50 INTERRUPTIBLE TRANSP.		-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT. TRANSP.		-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT. LG. VOL. TRANSP.		-	-	-	0.00%	-	-	-	0.00%
53 CONTR. INTERR. LG. VOL. TRANSP.		101,702	122,722	21,020	20.67%	87,839	92,312	4,473	5.09%
54 SPECIAL CONTRACT		17,395	70,598	53,203	305.85%	13,720	56,241	42,521	309.92%

CONVERSION FACTOR CALCULATION

FLORIDA CITY GAS

ACTUAL FOR THE PERIOD OF:

JANUARY 05

through

DECEMBER 05

SCHEDULE A-6

(REVISED 8/19/93)

PAGE 8 OF 11

	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0344	1.0354	1.0363	1.0344	1.0315	1.0325	1.0305	1.0441	1.0402	1.0422	1.0499	1.0538
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0700	1.0710	1.0720	1.0700	1.0670	1.0680	1.0660	1.0800	1.0760	1.0780	1.0860	1.0900

FGT FTS - Contract 5034		MCF	THERMS	RATE	AMOUNT	Actual Checked:
1	Commodity costs					
2	Contract #5034	FTS 1	4,227,250	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2	0	0.00000	0.00	
3A	Back to Back / No Notice					
4	Total Firm:		4,227,250	n/a	n/a	0.00 ()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	6,800,780	0.03855	262,170.07	()
6	" Capacity release		0	---	0.00	
7	" System supply	Treasure Coast	371,690	0.03855	14,328.65	()
8	" System supply	Brevard	4,893,660	0.03855	188,650.59	()
9	" " "	Merritt Sq.	0	0.03855	0.00	()
10	Total FTS-1 demand		12,066,130		465,149.31	
11						
12	FTS-2 Demand - System supply	Miami	4,719,750	0.07690	362,948.78	()
13	FTS-2 Demand - Capacity release		0	---	0.00	
14						
15	Total FTS-2 demand		4,719,750		362,948.78	
16						
17						
18	FGT Fuel Surcharge					
19						
20						
21	Total fixed charges		16,785,880		828,098.09	()
22						
23	OTHER SUPPLIERS:					
24						
25	Sequent Energy Management		THERMS 4,227,250		AMOUNT 4,949,354.92	()
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45	Total costs:		4,227,250		4,949,354.92	()
46						
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)				5,777,453.01	()

FLORIDA CITY GAS
SUMMARY OF GAS COSTS - 12/05

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			This month					
			Payments	Accruals				
1	FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 12/05	4,227,250.0		-	-			
2	Reverse FTS-1 & FTS-2 Commod accr 11/05	(3,115,280.0)			-			
3	FTS-1 & FTS-2 Commodity 11/05	3,155,080.0	0.00		-			
4		4,267,050.0			-			
5								
6	FTS-1 & FTS-2 Demand (Mia,Brv,TC) 12/05	16,785,880.0		828,098.09	828,098.09			
7	Reverse FTS-1 & FTS-2 Demand accr 11/05	(16,244,400.0)		(801,385.25)	(801,385.25)			
8	FTS-1 & FTS-2 Demand 11/05	16,244,400.0	801,385.25		801,385.25	B1 (1)		
9					-			
10	TOTAL FGT DEMAND	16,785,880.0			828,098.09			
11	No-Notice Demand				-			
12					-			
13					-			
14					-			
15					-			
16	TOTAL NO-NOTICE DEMAND				-			
17	FGT - Special Fuel Surcharge - 12/05				-			
18	Reverse FGT - Special Fuel Surcharge - 11/05			(2,328.80)	(2,328.80)			
19	FGT - Special Fuel Surcharge - 11/05		2,328.80		2,328.80	B1 (1)		
20					-			
21	TECO - Peoples Gas - 11/05	7,921.4	13,387.94		13,387.94	B2, B3, B4, B5		
22					-			
23					-			
24	Reverse Sequent - 11/05	(3,115,280.0)		(4,516,553.64)	(4,516,553.64)			
25					-			
26	Sequent - 11/05	3,253,510.0	4,502,860.50		4,502,860.50	B1 (2)		
27					-			
28		-			-			
29		-			-			
30					-			
31					-			
32					-			
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81					-			
82					-			
83					-			
84					-			
85	Net Activity	138,230.00			(13,693.14)			
86								
87	CURRENT MTH ACCRUALS(Page 9 Ln 45)	4,227,250.0		4,949,354.92	4,949,354.92			
88								
89	Total purchases & accruals -		4,274,971.4	5,319,962.49	457,185.32	5,777,147.81		

FLORIDA CITY GAS
SUMMARY OF GAS COSTS - 12/05

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2								
3								
4		(55,050.0)		(37,511.80)	(37,511.80)			
5		55,050.0	37,511.80		37,511.80			
6		(216,255.0)		(200,445.09)	(200,445.09)			
7		215,360.0	200,480.43		200,480.43	B7		
8		(244,761.0)		(281,814.75)	(281,814.75)	B8		
9		175,800.0		247,798.44	247,798.44			
10		860.0		964.66	964.66			
11		62,440.0		58,938.0	58,938.00			
12								
13								
14								
15	Total overtenders	0.00	(6,556.00)	237,992.23	(212,070.54)	25,921.69		
BALANCING CHARGES								
16								
17								
18	Total balancng charges	0.0	0.0	0.00	0.00			
BOOK-OUT TRANSACTIONS								
20	FGT Cash-out - 10/05	(298,250.0)	(385,517.95)		(385,517.95)	B1 (3)		
21								
22								
23								
24	Total book-outs	0.0	(298,250.0)	(385,517.95)	(385,517.95)			
STORAGE TRANSACTIONS								
25								
26	Hattiesburg - 11/05	0.0		3,154.95	3,154.95	B6		
27								
28								
29								
30								
31								
32	Total storage costs	0.0		0.00	3,154.95	3,154.95		
33								
34		3,970,165.4	5,172,436.77	248,269.73	6,420,706.50			
35			(a)	(b)				
36								
37	Total Gas Cost - (a + b):		5,420,706.50					
38			0.00					
39	50% margin sharing							
40	Company Use		(2,114.0)	(3,308.76)				(For information only)
41	Refund			0.00				
42								
43	Total PGA Gas Cost - (Ln 34 through 41):		3,968,051.40	5,417,397.74				

SELLER:
 Sequent Energy Management
 1200 Smith Street
 Suite 900

 Houston, TX 77002-4374


 Contact: Dorcas Huang
 Phone: 832.397.3864
 Fax: 832.397.3711

BUYER:
 NUI Utilities, Inc. d/b/a/ Florida City Gas in
 c/o AGL Services Company
 P.O. Box 4569

 Atlanta, GA 30302

 Contact: Gena Corbett
 Phone: 404.584.4297
 Fax: 404.584.4233

Remit To:
 Sequent Energy Management
 [REDACTED]
 [REDACTED]


 Netted Invoice
 Invoice #: 132946
 Invoice Date: 12/15/2005
 Due Date: 12/25/2005
 Delivery Period: Nov-05

Description	Buy/Sell	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Transfer Pt	Volume	Amount (\$)			
COMMODITY PURCHASES													
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$13.7800	FGT Z1	215,971	FOM	\$ 2,976,080.38	1	
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FGT Z2	-	FOM	\$ -	2	
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$14.2300	FGT Z3	<u>108,315</u>	FOM	\$ <u>1,541,322.45</u>	3	
									324,286		\$ 4,517,402.83		
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$9.3492	FGT Z1	16,676	GDA/FP	\$ 155,907.98	4	
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FGT Z2	-	GDA/FP	\$ -	5	
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$8.8200	FGT Z3	<u>1,985</u>	GDA/FP	\$ <u>17,507.70</u>	6	
									18,661		\$ 173,415.68		
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FGT Z1	-	Turnback	\$ -	7	
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FGT Z2	-	Turnback	\$ -	8	
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	30	\$10.5241	FGT Z3	<u>(17,596)</u>	Turnback	\$ <u>(185,182.42)</u>	9	
									(17,596)		\$ (185,182.42)		
									Total Commodity Purchases	325,351	\$ 4,505,636.09		
TRANSPORTATION													
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0107	FTS-1	75,618	FOM	\$ 809.11	10	
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	-\$0.0168	FTS-2	<u>239,360</u>	FOM	\$ <u>(4,021.25)</u>	11	
									314,978		\$ (3,212.14)		
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0107	FTS-1	16,198	GDA/FP	\$ 173.32	12	
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	-\$0.0168	FTS-2	<u>1,928</u>	GDA/FP	\$ <u>(32.39)</u>	13	
									18,126		\$ 140.93		
COMM-PHYS-Transportation	Buy	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FTS-1	-	Turnback	\$ -	14	
COMM-PHYS-Transportation	Buy	ksanders	Florida Gas Transmission Company	FGT	1	30	-\$0.0168	FTS-2	<u>(17,596)</u>	Turnback	\$ <u>295.61</u>	15	
									(17,596)		\$ 295.61		
									Total Transportation Charges	315,508	\$ (2,775.59)		
									Sub Total Florida Gas Transmission Company	B1(2)	\$ 4,502,860.50		
DEMAND CHARGES													
COMM-PHYS-Demand	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30					B1(1)	\$ 803,714.05	16
MISCELLANEOUS													
Overage Alert Day Charge	Sell	ksanders	Florida Gas Transmission Company	FGT							\$ -	17	
Overage Alert Day Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT							\$ -	18	
Cashout - Oct05	Sell	ksanders	Florida Gas Transmission Company	FGT			\$12.9260				(29,825)	\$ (385,517.95)	19
											Sub Total "Other Charges"	\$ 418,196.10	
											Total Due	\$ 4,921,056.60	

(B1)



FLORIDA GAS TRANSMISSION COMPANY
 A CrossCountry Energy /EL PASO ENERGY AFFILIATE

Cash In/Cash Out Report

Preparer ID:	006924518	Contact Name:	HARRY WOODSON	Stmt D/T:	12/02/2005 08:55:05 AM
Preparer Name:	FLORIDA GAS TRANSMISSION COMPANY	Contact Phone:	713-989-2087		
Acct Month:	102005	Legal Entity Name:	PIVOTAL UTILITY HOLDINGS, INC.	Duns Number:	056711344
		LE Number:	11420		

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Current Net Imbalance	PPA Net Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	(29,825)	0		0	0	378,916	364,639	743,555	(29,825)	0	1.00	
RECEIPT POINT IMBALAN	5,593	0	5,593	(5,593)	0	307,558	263,569	571,127	0	0	1.00	

*****Charges*****

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total	Due
CASH-IN-CASH-OUT Market	(29,825)	1.00	12.9260	0.0000	0.0000	(385,517.95)	(385,517.95)
Total Amount:						(385,517.95)	

FCG.

12/3

REMIT PAYMENT TO:



01431

3 C

ACCOUNT NUMBER
00648071

AMOUNT NOW DUE
45,337.92
7,431.79
PAYABLE UPON RECEIPT

STATEMENT DATE
12/02/05

PEOPLES GAS
BOX 31017
MIAMI, FL 33631-3017

010122 00648071 001533792

CITY GAS CO OF FLA
NUI CORPORATION :ACCOUNTS PAYABLE
933 E 25TH ST
HIALEAH FL 33013-3403

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



SERVICE ADDRESS 10 NE 125TH ST
NORTH MIAMI FL 33161-4501

OFFICE BOX 31017
MIAMI, FL 33631-3017

1-877-882-6747

* * TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, * *
* * BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. * *

AMOUNT NOW DUE

* * * * * THIS MONTH'S BILLING DATES * * * * *

15,337.92

--SERVICE PERIOD--
TO 11/30/05 NUMBER OF DAYS 30 STATEMENT DATE 12/02/05

PAST DUE AFTER

12/23/05

* * * * * THIS MONTH'S METER INFORMATION * * * * *

COUNTING NUMBER

00648071

METER NUMBER ZSM08935 METER READS PRES - PREV = 34580 30490 4090 -----FACTORS----- X BTU X CONVER = 1.0720 1.00250 THERMS USED = 4395.4
TOTAL THERMS = 4395.4

AVERAGE DAILY THERM USAGE

IV 05 146.5
IV 04 150.2

* * * * * THIS MONTH'S BILLING INFORMATION * * * * *

WHOLESALE SERVICE (WHS) PREVIOUS BALANCE 11640.47
PAYMENT 3734.34
CUSTOMER CHARGE 100.00
DISTRIBUTION 4395.4 THMS @ 0.14842 652.36
PGA 4395.4 THMS @ 1.49266 6560.84
TOTAL GAS CHARGES 7313.20
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
THIS MONTH'S CHARGE 7313.20
LATE PAYMENT FEE 118.59

TOTAL BALANCE DUE

* * 7906.13 WAS PAST DUE ON 11/23/05 * *
* * THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID * *
* * POSSIBLE INTERRUPTION OF YOUR GAS SERVICE. * *

Handwritten notes: 7906.13 W/PD #1164, 7431.79

FLORIDA CITY GAS- AP MIAMI REGION #03600-01 #P0063
Entered by: [Signature]
Date: 12/12/05
Req # 1528
PO # 1363
Date to AP: [Signature]
Remittance:

B2

REMIT PAYMENT TO:



01432

3 C

ACCOUNT NUMBER
00648097

AMOUNT NOW DUE
~~10,602.83~~
5,956.15
PAYABLE UPON RECEIPT

STATEMENT DATE
12/02/05

PEOPLES GAS
BOX 31017
MIAMI, FL 33631-3017

010122 00648097 001060283

CITY GAS CO OF FLA
NUI CORPORATION ACCOUNTS PAYABLE
933 E 25TH ST
HIALEAH FL 33013-3403

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS
OFFICE BOX 31017
MIAMI, FL 33631-3017

SERVICE ADDRESS 19401 NE 22ND AVE
MIAMI FL 33180-2107

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

***** THIS MONTH'S BILLING DATES *****

AMOUNT NOW DUE

10,602.83

--SERVICE PERIOD--
TO NUMBER OF DAYS STATEMENT DATE
11/30/05 30 12/02/05

PAID DUE AFTER

12/23/05

***** THIS MONTH'S METER INFORMATION *****

ACCOUNTING NUMBER

00648097

METER NUMBER METER READS PRES - PREV = CCF X BTU X CONVER = THERMS USED
ZTQ74899 56559 53278 3281 1.0720 1.00250 3526.0
TOTAL THERMS = 3526.0

AVERAGE DAILY THERM USAGE

11/05 117.5
11/04 95.4

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS) 7287.03
PREVIOUS BALANCE 2640.35
PAYMENT
CUSTOMER CHARGE 100.00
DISTRIBUTION 3526.0 THMS @ 0.14842 523.33
PGA 3526.0 THMS @ 1.49266 5263.12
TOTAL GAS CHARGES 5886.45
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
THIS MONTH'S CHARGE 5886.45
LATE PAYMENT FEE 69.70
TOTAL BALANCE DUE 10602.83

** 4646.68 WAS PAST DUE ON 11/23/05 **
** THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID **
** POSSIBLE INTERRUPTION OF YOUR GAS SERVICE. **

MIAMI REGION #036200-BU #PO053
Entered by: [Signature]
Date: 12/12/05
Req #: 1572
PO #: 13623
Date to AP: 12/19/05
Remarks:

~~4646.68~~
w/PO
#1164
~~10602.83~~
5956.15

B3

TPS Monthly Reconciliation

Statement Date: 07/01/2005

<u>Bill</u>	<u>Balancing Charges & Usage</u>						<u>Revenue</u>		<u>Totals</u>
	<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans Supply</u>		<u>Monthly</u>	<u>Customer</u>	
	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Services</u>	<u>Fees</u>	
FPL Energy Services, Inc.	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,267.84	\$ 3,667.84
Hesco	137	\$ (988.46)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 1,089.28	\$ 500.82
Infinite Energy Inc	(3,715)	\$ 41,401.82	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 4,049.28	\$ 45,851.10
Mirabito Gas and Electric of Florida, LLC	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 142.08	\$ 542.08
MXenergy Inc.	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 378.88	\$ 778.88
Subtotals:	(3,578)	\$ 40,413.36	0	\$ 0.00	0	\$ 0.00	\$ 2,000.00	\$ 8,927.36	\$ 51,340.72
<u>Purchase</u>	<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans Supply</u>		<u>Monthly</u>	<u>Customer</u>	
	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Services</u>	<u>Fees</u>	
Florida Public Utility Company	46	\$ (331.89)	0	\$ 0.00	0	\$ 0.00	\$ 0.00	\$ 0.00	\$ (331.89)
Interconn Resources, Inc.	5,505	\$ (37,511.80) *	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 23.68	\$ (37,088.12)
Subtotals:	5,551	\$ (37,843.69)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 23.68	\$ (37,420.01)
Grand Totals:	1,973	\$ 2,569.67	0	\$ 0.00	0	\$ 0.00	\$ 2,400.00	\$ 8,951.04	\$ 13,920.71

*
B4

TPS Monthly Reconciliation

Statement Date: 09/01/2005

<u>Bill</u>	<u>Balancing Charges & Usage</u>						<u>Revenue</u>		<u>Totals</u>
	<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans Supply</u>		<u>Monthly</u>	<u>Customer</u>	
	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Services</u>	<u>Fees</u>	
FPL Energy Services, Inc.	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,273.76	\$ 3,673.76
Hesco	(3,214)	\$ 46,513.64	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 1,089.28	\$ 48,002.92
Mirabito Gas and Electric of Florida, LLC	(49)	\$ 662.72	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 142.08	\$ 1,204.80
MXenergy Inc.	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 378.88	\$ 778.88
Subtotals:	(3,263)	\$ 47,176.36	0	\$ 0.00	0	\$ 0.00	\$ 1,600.00	\$ 4,884.00	\$ 53,660.36
 <u>Purchase</u>									
	<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans Supply</u>		<u>Monthly</u>	<u>Customer</u>	
	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Services</u>	<u>Fees</u>	
Florida Public Utility Company	86	\$ (964.66)	0	\$ 0.00	0	\$ 0.00	\$ 0.00	\$ 0.00	\$ (964.66)
Infinite Energy Inc	22,925	\$ (225,636.13)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 4,067.04	\$ (221,169.09)
Interconn Resources, Inc.	1,874	\$ (21,020.66)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 23.68	\$ (20,596.98)
Subtotals:	24,885	\$ (247,621.45)	0	\$ 0.00	0	\$ 0.00	\$ 800.00	\$ 4,090.72	\$ (242,730.73)
Grand Totals:	21,622	\$ (200,445.09)	0	\$ 0.00	0	\$ 0.00	\$ 2,400.00	\$ 8,974.72	\$ (189,070.37)

35

Effective November 1, 2005

Distribution:

K. Chu	D. Rojek
A. Hwang	T. Kaufmann
R. Abreu	L. Willey
G. Corbett	K. Bingaman

Original Issue Date: 11/1/2005
 Revision Date:

Former NUI Corporation Storage Allocation - Fiscal Year 2006

		Elizabethtown - Hattiesburg						Grand Total
		D1		D2		Total	Grand Total	
Monthly Fixed Cost		\$5,800.00		\$20,500.00		\$26,300.00	\$26,300.00	
	Annual Firm Sales*	Allocation Percentage*	D1 volumes		D2 volumes			
Elizabethtown Gas	31,491	85.56%	8,736	\$4,962.71	87,360	\$17,540.63	\$22,503.34	
Florida City Gas	4,415	12.00%	1,039	\$695.77	10,390	\$2,459.18	\$3,154.95	
Elkton Gas	898	2.44%	225	\$141.52	2,250	\$500.19	\$641.71	
Grand Total	36,804	100.0%	10,000	\$5,800.00	100,000	\$20,500.00	\$26,300.00	

Annual Firm Sales provided by Dan Nikolich

Handwritten: 9/26