

ST JOE ORIGINAL
NATURAL GAS RECEIVED-FPSC

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www.stjoenaturalgas.com

COMMISSION
CLERK

January 23, 2006

Ms. Blanca S Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No.050003-GU
Purchased Gas Cost Recovery

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6, A-7 and all of the vendor invoices for the month of December 2005.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very Truly Yours,

Stuart L Shoaf
Stuart L Shoaf
President

Enclosures

- CMP _____
- COM 5
- CTR _____
- ECR _____
- GCL _____
- OPC _____
- RCA _____
- SCR _____
- SGA _____
- SEC 1
- OTH _____

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St Joe Natural Gas Co.
Docket No. 050003-GU
January 23, 2006

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COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF:				SCHEDULE A-1 (REVISED 8/19/93)			
		JANUARY 05		Through		DECEMBER 05			
		A-	B-	C-	D-	E-	F-	G-	H-
		CURRENT MONTH:		DECEMBER		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	(\$259.29)	(\$260.40)	\$1.11	-0.43	\$3,505.29	\$2,907.76	\$597.53	20.55
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
3	SWING SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
4	COMMODITY (Other)	\$188,407.80	\$124,693.16	\$63,714.64	51.10	\$769,008.68	\$829,273.68	(\$60,265.00)	-7.27
5	DEMAND	\$11,919.50	\$11,919.50	\$0.00	0.00	\$96,877.78	\$96,274.00	\$603.78	0.63
6	OTHER	(\$2,170.34)	\$0.00	(\$2,170.34)	ERR	(\$31,607.10)	(\$43,562.92)	\$11,955.82	-27.44
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
8	DEMAND	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
9		\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$197,897.67	\$136,352.26	\$61,545.41	45.14	\$837,784.65	\$884,892.52	(\$47,107.87)	-5.32
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
13	COMPANY USE	\$23.60	\$0.00	\$23.60	ERR	\$344.59	\$345.00	(\$0.41)	-0.12
14	TOTAL THERM SALES	\$181,585.67	\$136,352.26	\$45,233.41	33.17	\$971,382.11	\$884,547.52	\$86,834.59	9.82
THERMS PURCHASED									
15	COMMODITY (Pipeline)	154,340	100,500	53,840	53.57	1,017,360	1,036,423	(19,063)	-1.84
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18	COMMODITY (Other)	212,990	159,650	53,340	33.41	1,154,767	1,198,090	(43,323)	-3.62
19	DEMAND	155,000	155,000	0	0.00	1,215,340	1,271,000	(55,660)	-4.38
20	OTHER	0	0	0	ERR	0	0	0	ERR
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
22	DEMAND	0	0	0	ERR	0	0	0	ERR
23		0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (15-21)	154,340	100,500	53,840	53.57	1,017,360	1,036,423	(19,063)	-1.84
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	31	0	31	ERR	472	449	23	5.12
27	TOTAL THERM SALES	180,868	100,500	80,368	79.97	1,250,882	1,035,974	214,908	20.74
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-0.00168	-0.00259	0.00091	-35.16	0.00345	0.00281	0.00064	22.81
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	0.88459	0.78104	0.10354	13.26	0.66594	0.69216	-0.02622	-3.79
32	DEMAND (5/19)	0.07690	0.07690	0.00000	0.00	0.07971	0.07575	0.00397	5.24
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST (11/24)	1.28222	1.35674	-0.07452	-5.49	0.66975	0.85416	-0.18441	-21.59
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	0.76117	ERR	ERR	ERR	0.73006	0.76837	-0.03832	-4.99
40	TOTAL THERM SALES (11/27)	1.09416	1.35674	-0.26258	-19.35	0.66975	0.85416	-0.18441	-21.59
41	TRUE-UP (E-2)	-0.07627	-0.07627	0.00000	0.00000	-0.07627	-0.07627	0.00000	0.00000
42	TOTAL COST OF GAS (40+41)	1.01789	1.28047	-0.26258	-20.51	0.59348	0.77789	-0.18441	-23.71
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.02301	1.28691	-0.26390	-20.51	0.59647	0.78181	-0.18534	-23.71
45	PGA FACTOR ROUNDED TO NEAREST .001	1.023	1.287	(0)	-20.51	0.596	0.782	-0.186	-23.79

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COMPANY: ST JOE NATURAL GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANUARY 05
CURRENT MONTH: DECEMBER

THROUGH: DECEMBER 05

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1			ERR
2 Commodity Pipeline - Scheduled FTS-2	154,340	(\$259.29)	-0.00168
3 No Notice Commodity Adjustment			ERR
4 Penalty - FGT overage alert day adjustment prior mth			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	154,340	(\$259.29)	-0.00168
SWING SERVICE			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	186,970	\$154,782.27	0.82785
18 Commodity Other - Scheduled PTS			ERR
19 Imbalance Cashout - FGT	(27,370)	(\$37,157.51)	1.35760
20 Imbalance Bookout - Other Shippers	18,520	\$24,953.11	1.34736
21 Imbalance Cashout - Transporting Customers	26,620	\$36,139.31	1.35760
22 Imbalance Bookout - Other Shippers	5,140	\$5,795.87	1.12760
23 Imbalance Bookout - Other Shippers	3,110	\$3,894.75	1.25233
24 TOTAL COMMODITY OTHER	212,990	\$188,407.80	0.88459
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1			ERR
26 Less Relinquished - FTS-1			ERR
27 Demand (Pipeline) Entitlement - FTS-2	155,000	\$11,919.50	0.07690
28 Less Relinquished - FTS-2			ERR
29 Less Demand Billed to Others			ERR
30 Less Relinquished Off System - FTS-2			ERR
31 Other			ERR
32 TOTAL DEMAND	155,000	\$11,919.50	0.07690
OTHER			
33 Revenue Sharing - FGT			ERR
34 Peak Shaving			ERR
35 Schedule Penalty			ERR
36 Other			ERR
37 Overage Alert Day Charge - Received Arizona			ERR
38 Overage Alert Day Charge - Received GCI		(\$2,170.34)	ERR
39 Other			ERR
40 TOTAL OTHER	0	(\$2,170.34)	ERR

FOR THE PERIOD OF:

JANUARY 05 Through

DECEMBER 05

	CURRENT MONTH:		DECEMBER		PERIOD TO DATE				
	ACTUAL	ORIGINAL	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4	\$188,408	\$124,693	(63,715)	-0.51	\$769,009	\$829,274	60,265	0.07	
2 TRANSPORTATION COST LINE(1+5+6-(7+8+9))	\$9,490	\$11,659	2,169	0.19	\$68,776	\$55,619	(13,157)	-0.24	
3 TOTAL	\$197,898	\$136,352	(61,545)	-0.45	\$837,785	\$884,893	47,108	0.05	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$181,586	\$136,352	(45,233)	-0.33	\$971,382	\$884,548	(86,835)	-0.10	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$7,164	\$7,164	0	0.00	\$85,969	\$85,969	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$188,750	\$143,516	(45,233)	-0.32	\$1,057,351	\$970,517	(86,835)	-0.09	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(\$9,148)	\$7,164	16,312	2.28	\$219,566	\$85,624	(133,942)	-1.56	
8 INTEREST PROVISION-THIS PERIOD (21)	\$984	(\$183)	(1,167)	6.37	\$8,776	(\$1,679)	(10,456)	6.23	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$285,576	(\$51,618)	(337,195)	6.53	\$127,874	(\$49,777)	(177,651)	3.57	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(\$7,164)	(\$7,164)	0	0.00	(\$85,969)	(\$85,969)	0	0.00	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	ERR	\$0	\$0	0	ERR	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$270,248	(\$51,801)	(322,049)	6.22	\$270,248	(\$51,801)	(322,049)	6.22	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	285,576	(51,618)	(337,195)	6.53	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	269,264	(51,618)	(320,883)	6.22					
14 TOTAL (12+13)	554,840	(103,237)	(658,077)	6.37					
15 AVERAGE (50% OF 14)	277,420	(51,618)	(329,039)	6.37					
16 INTEREST RATE - FIRST DAY OF MONTH	4.21	4.21	0.00	0.00					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.30	4.30	0.00	0.00					
18 TOTAL (16+17)	8.51	8.51	0.00	0.00					
19 AVERAGE (50% OF 18)	4.26	4.26	0.00	0.00					
20 MONTHLY AVERAGE (19/12 Months)	0.35	0.35	0.00	0.00					
21 INTEREST PROVISION (15x20)	984	(183)	(1,167)	6.37					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

JANUARY 2005 Through

DECEMBER 2005

DECEMBER

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM		
							THIRD PARTY	PIPELINE					
1	DEC	FGT	SJNG	FT	0	0		\$108.04	\$11,919.50	(\$367.33)	ERR		
2	"	PRIOR	SJNG	FT	186,970	186,970	\$154,782.27				82.78		
3	"	TROPICANA	SJNG	BO	3,110	3,110	\$3,894.75				125.23		
4	"	INFINITE	SJNG	BO	5,140	5,140	\$5,795.87				112.76		
5	"	FL GAS UTILITY	SJNG	BO	18,520	18,520	\$24,953.11				134.74		
6	"	SJNG	FGT	CO	(27,370)	(27,370)	(\$37,157.51)				135.76		
7	"	AC	SJNG	CO	26,620	26,620	\$36,139.31				135.76		
8													
9													
10													
11													
12													
13													
14													
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25													
26													
27													
28													
29													
30													
TOTAL						212,990	0	212,990	\$188,407.80	\$108.04	\$11,919.50	(\$367.33)	93.93

FOR THE PERIOD OF: JANUARY 2005 Through DECEMBER 2005

MONTH: DECEMBER

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR		323	314	10,000	9,721	5.32	5.47
2. PRIOR		192	187	5,760	5,599	11.41	11.74
3. PRIOR		13	13	13	13	11.41	11.74
4. PRIOR	CITY GATE	300	300	300	300	14.50	14.50
5. PRIOR	CITY GATE	500	500	2,500	2,500	11.98	11.98
6. PRIOR		124	121	124	121	11.41	11.74
7.							
8.							
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21.							
22.							
23.							
24.							
25.							
26.	GRAND TOTAL:	1,452	1,434	18,697	18,253		
27.				WEIGHTED AVERAGE		11.01	11.19

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF: JANUARY 2005 Through DECEMBER 2005									
	CURRENT MONTH:		DECEMBER		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
RESIDENTIAL	99,120	51,774	(47,346)	-0.48	818,266	834,183	15,917	0.02	
COMMERCIAL	10,286	5,388	(4,899)	-0.48	94,455	86,810	(7,645)	-0.08	
COMMERCIAL LARGE VOL. 1	21,712	12,793	(8,919)	-0.41	208,398	206,113	(2,285)	-0.01	
TOTAL FIRM	131,118	69,955	(61,163)	-0.47	1,121,118	1,127,106	5,987	0.01	
THERM SALES (INTERRUPTIBLE)									
INTERR. - TRANSPORT (TS5)	74,129	30,000	(44,129)	-0.60	415,873	360,000	(55,873)	-0.13	
INTERR. - TRANSPORT (TS6)	586,670	758,333	171,663	0.29	6,617,950	8,341,666	1,723,716	0.26	
LARGE INTERRUPTIBLE	49,750	0	(49,750)	-1.00	129,764	0	(129,764)	-1.00	
TOTAL INTERRUPTIBLE	710,549	788,333	77,784	0.11	7,163,587	8,701,666	1,538,079	0.21	
TOTAL THERM SALES	841,667	858,288	16,621	0.02	8,284,705	9,828,772	1,544,067	0.19	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	2,905	3,129	224	0.08	2,941	3,129	188	0.06	
COMMERCIAL	214	229	15	0.07	210	229	19	0.09	
COMMERCIAL LARGE VOL. 1	38	42	4	0.11	40	42	2	0.05	
TOTAL FIRM	3,157	3,400	243	0.08	3,191	3,400	209	0.07	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
INTERR. - TRANSPORT (TS5)	1	1	0	0.00	1	1	0	0.00	
INTERR. - TRANSPORT (TS6)	3	3	0	0.00	3	3	0	0.00	
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
TOTAL INTERRUPTIBLE	4	4	0	0.00	4	4	0	0.00	
TOTAL CUSTOMERS	3,161	3,404	243	0.08	3,195	3,404	209	0.07	
THERM USE PER CUSTOMER									
RESIDENTIAL	34	17	(18)	-0.52	23	22	(1)	-0.04	
COMMERCIAL	48	24	(25)	-0.51	37	32	(6)	-0.16	
COMMERCIAL LARGE VOL. 1	571	305	(267)	-0.47	434	409	(25)	-0.06	
INTERR. - TRANSPORT (TS5)	74,129	30,000	(44,129)	-0.60	34,656	30,000	(4,656)	-0.13	
INTERR. - TRANSPORT (TS6)	195,557	252,778	57,221	0.29	183,832	231,713	47,881	0.26	
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	

Note: AC will be counted as (3) customers in Interr.-Transport, but AC will also have therm usage in Lg Interr. but not counted again as a customer.

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 2005			through			DECEMBER 2005						
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCHASED	= AVERAGE BTU CONTENT	1.03836	1.039982	1.03654	1.035835	1.032631	1.042101	1.042664	1.04702	1.050929	1.049769	1.048835	1.048835	
CCF PURCHASED														
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD	psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED	psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b)	psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.055983	1.057633	1.054132	1.053416	1.050157	1.059788	1.06036	1.06479	1.068765	1.067586	1.066636	1.066636	

COMPANY: ST. JOE NATURAL GAS FINAL FUEL OVER/UNDER RECOVERY SCHEDULE A-7

FOR THE PERIOD: JANUARY 05 Through DECEMBER 05

1 TOTAL ACTUAL FUEL COST FOR THE PERIOD	A-2 Line 3	\$837,784.65
2 TOTAL ACTUAL FUEL REVENUES FOR THE PERIOD	A-2 Line 6	\$1,057,351.11
3 ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD (2-1)		\$219,566.46
4 INTEREST PROVISION ACTUAL OVER/UNDER RECOVERY	A-2 Line 8	\$8,776.41
5 FOR THE PERIOD (3+4)		\$228,342.87
6 LESS: ESTIMATED/ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD January Through December 2005 (From Schedule E-2) WHICH WAS INCLUDED IN THE CURRENT January Through December 2006 PERIOD	E-4 Line 4 Col.4	\$159,872.00
7 FINAL FUEL OVER/UNDER RECOVERY TO BE INCLUDED IN THE PROJECTED January Through December 2007 PERIOD (5-6)		\$68,470.87



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 008803884
ST. JOE NATURAL GAS COMPANY
STUART SHOAF
POST OFFICE BOX 549

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Stmt D/T: 01/09/2006 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank: JP Morgan Chase, NY
Payee's Name: FLORIDA GAS TRANSMISSION CO
Contact Name: MAGGIE MATHESON
Contact Phone: 713-989-2093

Svc Req Name: ST. JOE NATURAL GAS COMPANY
Svc Req: 008803884
Svc Req K: 3635
Svc CD: FTS-2

Invoice Date: January 10, 2006
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$259.29
Invoice Identifier: 000296971
Account Number: 52002361
Net Due Date: January 20, 2006

Begin Transaction Date: December 01, 2005
End Transaction Date: December 31, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	716	25309		CS #11 MOUNT VERN	68141	56657		ST. JOE OVERSTREE			COT	0.0070	-0.0238	0.0000	-0.0168	15,434	-259.29	01 - 31	
																	Transportation Commodity		

Invoice Total Amount: 15,434 -259.29

DOCUMENT NUMBER-DATE
00656 JAN 24 8
FPSC-COMMISSION CLERK

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	008803884	Remit to Party:	006924518	Stmt D/T:	12/31/2005 12:00 AM
	ST. JOE NATURAL GAS COMPANY		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	STUART SHOAF	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	POST OFFICE BOX 549			Payee's Bank:	JP Morgan Chase, NY
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	PORT ST JOE FL 324560549	Payee:	006924518	Contact Name:	MAGGIE MATHESON
				Contact Phone:	713-989-2093

Svc Req Name:	ST. JOE NATURAL GAS COMPANY	Invoice Date:	January 01, 2006	Invoice Total Amount:	\$11,919.50
Svc Req:	008803884	Sup Doc Ind:	IMBL	Invoice Identifier:	000296970
Svc Req K:	3635	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002361
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	January 11, 2006

Begin Transaction Date: December 01, 2005 **End Transaction Date:** December 31, 2005 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7690	0.0000	0.0000	0.7690	15,500	11,919.50	01 - 31	
				Reservation/Demand D1															

Invoice Total Amount: 15,500 11,919.50

Gas Sales Invoice



Operated by BP Energy Company

Tax ID 36-3421804

Invoice Number 9013508
 Invoice Date 01/13/2006
 Contract # 9000114
 Delivery Month Dec 2005
Due Date 01/23/2006

To:
 Stuart Shoaf
 ST JOE NATURAL GAS
 P O BOX 549
 PORT ST JOE, FL, 32457

 Fax # (850) 229-8392

Remit:
 US \$ WIRE
 BP ENERGY COMPANY
 WIRE TRANSFER ACCT CHASE MANHATTAN
 BANK. NY - ACCT NO

 NEW YORK, NY, 10081-6000

Natural Gas delivered during Dec 2005

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
CS #11 MOUNT VERNON (0025309)				
Base Commodity 12/01-12/31	232306 / 9018515	10,000	5.3200	53,200.00
Base Commodity 12/01-12/31	728643 / 9041392	5,897	11.4100	67,284.77
Total For CS #11 MOUNT VERNON (0025309)		15,897		120,484.77
St Joe Natural Gas (68141)				
Base Commodity 12/23-12/27	1087420 / 9057343	2,500	11.9790	29,947.50
Base Commodity 12/22-12/22	1087606 / 9057349	300	14.5000	4,350.00
Total For St Joe Natural Gas (68141)		2,800		34,297.50
Total Amount Due		18,697		154,782.27

**If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
 *** Please include BP's invoice number on all remittances. *****

Indexes used in pricing calculations:

12/23-12/23: LA Onsh S- FGT - Z2 GD	13.145000
12/24-12/24: LA Onsh S- FGT - Z2 GD	11.000000
12/25-12/25: LA Onsh S- FGT - Z2 GD	11.000000
12/26-12/26: LA Onsh S- FGT - Z2 GD	11.000000
12/27-12/27: LA Onsh S- FGT - Z2 GD	11.000000
12/01-12/31: FGT Zone 3 IF	11.360000

*Wired
1-23-06*

If you have any questions, please contact :
 or send a facsimile to : (251) 375-2235
 Or Email: theresa.ray@uk.bp.com

Theresa Ray at (251) 445-1229

For BP use only: 080522 00

GAS SALES INVOICE
ST JOE NATURAL GAS COMPANY, INC.

TO: ST JOE NATURAL GAS COMPANY, INC.

INVOICE 3613.6
DATE: 20-Oct-05
DELINQUENT: 30-Oct-05

REMITT: Arizona Chemical
c/o International Paper
Energy Procurement Department
6400 Popular Ave
Memphis, TN 38197

Office: 901-419-7355
Fax: 901-214-1811

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
CASH-OUT IMBALANCE	SEP 2005	\$13.5760	1	\$13.576	2,662	\$36,139.31
TOTAL DECATHERM / INVOICE						<u>\$36,139.31</u>

Questions, please contact:

Stuart Shoaf
850-229-8216
sshoad@stjoenaturalgas.com

*pd 12/1/05
ck # 4090
Acct # 801*

ST JOE NATURAL GAS COMPANY, INC.

TO: FGT
P.O. BOX 1188
HOUSTON, TX 77251-1188

Fax: 251-375-2235

INVOICE 3621.6
DATE: 10-Oct-05
DELINQUENT: 20-Oct-05

REMITT: ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Office: 850-229-8216
Fax: 850-229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
CASH-OUT IMBALANCE	SEP 2005	\$13.5760	1	\$13.576	2,737	\$37,157.51

TOTAL DECATHERM / INVOICE

\$37,157.51

Questions, please contact:

Stuart Shoaf
850-229-8216
sshoad@stjoenaturalgas.com

*rec check
11-19-05*

pd 11-21-05



FLORIDA GAS UTILITY

4619 NW 53rd Avenue
Gainesville, FL 32606
Phone: (352) 334-0770 Fax: (352) 334-0789

St Joe Natural Gas
Attn: Stuart Shoaf
P.O. Box 549
Port St Joe, FL 32457
Phone: 850-229-8216
Fax: 850-229-8392

*Pd 12/1/05
wire
Acct # 801*

Invoice # 2005103
Date 11/21/2005
Page # 1

Supplier Imbalance Invoice
Production Month:

October 2005

1852 Dth @ \$13.474 \$24,953.11

Total Due: \$24,953.11

Due Date: 12/01/2005

Payment Instructions:

Send Wire Transfer to:
SunTrust Bank of North Central Florida
ABA Routing No
For Credit to:
Florida Gas Utility
Account No

For further information please contact Tammy Wagoner 352-334-0770 Ext 107

IMBALANCE BOOK OUT
ST JOE NATURAL GAS COMPANY, INC.

INVOICE 3675.7

TO: ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Office: 850-229-8216
Fax: 850-229-8392

DATE: 20-Jan-06
DELINQUENT: 30-Jan-06

REMITT: Infinite Energy
7001 SW 24th Street
Gainesville, FL 32607

Fax: 251-375-2235

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
BOOK-OUT IMBALANCE	DEC 05	\$12.5233	0.9	\$11.271	514.23	\$5,795.87

TOTAL DECATHERM / INVOICE

\$5,795.87

Questions, please contact:

Stuart Shoaf
850-229-8216
sshoad@stjoenaturalgas.com

*Pd 1/19/06
CR# 4289
Acct # 801*

Tropicana

INVOICE

TO:
MR. STUART SHOAF
ST JOE NATURAL GAS CO.
P. O. BOX 549
PORT ST. JOE, FLORIDA 32456

INVOICE NO.
153

INVOICED
1/10/2006

INVOICE FOR JANUARY 2006	AMOUNT
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BOOK OUT FOR THE MONTH OF DECEMBER 2005 BETWEEN TROPICANA AND ST JOE NATURAL GAS	
311.00 * \$12.5233 /MMBTU	\$3,894.75

TOTAL INVOICE

\$3,894.75

***PAYMENT DUE 10 DAYS FROM INVOICE DATE ***

PLEASE SEND PAYMENT TO:
TROPICANA PRODUCTS
1001 13TH AVENUE EAST
BRADENTON, FL 34208
ATTN : TONDRICK ROBINSON

*Pd 1/19/06
Chk #4311
Acct #501*

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.

Customer Name : **Infinlte Energy, Inc.**
7001 SW 24th Street
Gainesville, Florida 32607

Phone: (352) 331-1654
 Fax: (352) 331-7588

DATE: 12/01/2005
 DELINQUENT: 12/20/2005

REMITT TO: **ST JOE NATURAL GAS COMPANY, INC.**
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Contact: Stuart Shoaf
 Phone: (850) 229-8216, ext. 209
 Fax: (850) 229-8392

INVOICE NO.: 38692
 CONTRACT NO.: 30600

DESCRIPTION	PROD MTH/DAYS	BASE RATE	FACTOR	PAST DUE AMT.	INTEREST	NET	#METERS THERMS	AMOUNT
Customer Charge	NOVEMBER 2005	\$1,000.00				\$1,000.00	1	\$1,000.00
Transport Charge		\$0.08091				\$0.08091	40,299	\$3,260.61
System - Non-Fuel Charge	NOVEMBER 2005	\$0.08091				\$0.08091	4,312	\$348.85
System - Fuel Charge		\$1.13280	1.1			\$1.24608	3,335	\$4,155.93
FPSC Refund (Delivered Volume)		(\$0.00391)				(\$0.00391)	44,611	(\$174.43)
NET GAS BILL								\$8,590.96
Gross Receipts Tax		2.50%						\$214.77
GAS BILL								\$8,805.73 ✓
OFO Charge	NOVEMBER 2005	\$2.2228		<i>Acct #804-3</i>		\$2.2228	976.4	\$2,170.34
Pre-Paid Gas	NOVEMBER 2005			SA/FTS, Article VI, Section 6.2(iv)				\$0.00
TOTAL AMOUNT DUE THIS INVOICE								\$10,976.07

Gas Service at: **Gulf Correctional Institution**
Steele Road
Wewahitchka, Florida

c

ADD LATE CHARGE IF PAID AFTER DELINQUENT DATE

8.00% \$73.17

Rec 12/20/05