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January 25, 2006

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 060001-EI

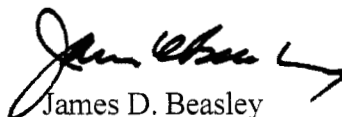
Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 and A12 for the month of December 2005.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

JDB/pp
Enclosures

cc: All Parties of Record (w/enc.)

DOCUMENT NUMBER-DATE

00726 JAN 25 06

FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (*) on this 25th day of January 2006 to the following:

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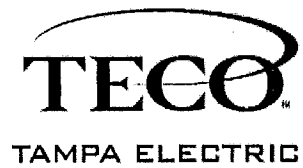
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ATTORNEY



TAMPA ELECTRIC COMPANY
TABLE OF CONTENTS

1. Schedule A1 - A9 & A12

DECEMBER 2005

15 Pages

DOCUMENT NUMBER - DATE

00726 JAN 25 08

FPSC-COMMISSION CLERK

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2005

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	65,985,505	48,589,616	17,395,889	35.8%	1,270,282	1,474,641	(204,359)	-13.9%	5.19456	3.29501	1.89954	57.6%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(6,623)	(7,000)	377	-5.4%	1,270,282 (a)	1,474,641 (a)	(204,359)	-13.9%	(0.00052)	(0.00047)	(0.00005)	9.8%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,270,282 (a)	1,474,641 (a)	(204,359)	-13.9%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	19,361	16,981	2,380	14.0%	1,270,282 (a)	1,474,641 (a)	(204,359)	-13.9%	0.00152	0.00115	0.00037	32.4%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	65,998,243	48,599,597	17,398,646	35.8%	1,270,282	1,474,641	(204,359)	-13.9%	5.19556	3.29569	1.89987	57.6%
6. Fuel Cost of Purchased Power - Firm (A7)	4,898,354	4,653,400	244,954	5.3%	101,837	133,819	(31,982)	-23.9%	4.80999	3.47738	1.33261	38.3%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	7,265,114	0	7,265,114	0.0%	83,003	0	83,003	0.0%	8.75283	0.00000	8.75283	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	2,252,580	922,800	1,329,780	144.1%	56,695	36,928	19,767	53.5%	3.97315	2.49892	1.47424	59.0%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	14,416,048	5,576,200	8,839,848	158.5%	241,535	170,747	70,788	41.5%	5.96851	3.26577	2.70275	82.8%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,511,817	1,645,388	(133,571)	-8.1%	0			
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	60,508	26,900	33,608	124.9%	921	1,339	(418)	-31.2%	6.56982	2.00896	4.56085	227.0%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	115,000	239,500	(124,500)	-52.0%	1,624	9,810	(8,186)	-83.4%	7.08128	2.44139	4.63989	190.1%
18. Gains on Market Based Sales	57,909	207,300	(149,391)	-72.1%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	233,417	473,700	(240,283)	-50.7%	2,545	11,149	(8,604)	-77.2%	9.17159	4.24881	4.92278	115.9%
20. Net Inadvertent Interchange					0	0	0	0.0%				
21. Wheeling Rec'd. less Wheeling Del'vd.					1,257	0	1,257	0.0%				
22. Interchange and Wheeling Losses					789	200	589	294.5%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	80,180,874	53,702,097	26,478,777	49.3%	1,509,740	1,634,039	(124,299)	-7.6%	5.31091	3.28646	2.02444	61.6%
24. Net Unbilled	(3,062,959) (a)	(703,862) (a)	(2,359,097)	335.2%	(57,673)	(21,417)	(36,256)	169.3%	5.31091	3.28646	2.02444	61.6%
25. Company Use	158,637 (a)	118,313 (a)	40,324	34.1%	2,987	3,600	(613)	-17.0%	5.31091	3.28647	2.02444	61.6%
26. T & D Losses	5,818,629 (a)	4,055,200 (a)	1,763,429	43.5%	109,560	123,391	(13,831)	-11.2%	5.31091	3.28646	2.02444	61.6%
27. System KWH Sales	80,180,874	53,702,097	26,478,777	49.3%	1,454,866	1,528,465	(73,599)	-4.8%	5.51122	3.51347	1.99775	56.9%
28. Wholesale KWH Sales	(1,643,283)	(1,095,255)	(548,028)	50.0%	(29,817)	(31,173)	1,356	-4.3%	5.51123	3.51347	1.99776	56.9%
29. Jurisdictional KWH Sales	78,537,591	52,606,842	25,930,749	49.3%	1,425,049	1,497,292	(72,243)	-4.8%	5.51122	3.51347	1.99775	56.9%
30. Jurisdictional Loss Multiplier									1.00086	1.00086	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	78,605,133	52,652,084	25,953,049	49.3%	1,425,049	1,497,292	(72,243)	-4.8%	5.51596	3.51649	1.99947	56.9%
32. Other	0	0	0	0.0%	1,425,049	1,497,292	(72,243)	-4.8%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(649,951)	(1,276,250)	626,299	-49.1%	1,425,049	1,497,292	(72,243)	-4.8%	(0.04561)	(0.08524)	0.03963	-46.5%
34. Waterborne Transp. Adj to Sept 2004 Incl Interest	0	0	0	0.0%	1,425,049	1,497,292	(72,243)	-4.8%	0.00000	0.00000	0.00000	0.0%
35. True-up *	2,582,028	2,582,027	1	0.0%	1,425,049	1,497,292	(72,243)	-4.8%	0.18119	0.17245	0.00874	5.1%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	80,537,210	53,957,861	26,579,349	49.3%	1,425,049	1,497,292	(72,243)	-4.8%	5.65154	3.60370	2.04784	56.8%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	80,595,197	53,996,711	26,598,486	49.3%	1,425,049	1,497,292	(72,243)	-4.8%	5.65561	3.60629	2.04932	56.8%
39. GPIF * (Already Adjusted for Taxes)	(306,529)	(306,529)	0	0.0%	1,425,049	1,497,292	(72,243)	-4.8%	(0.02151)	(0.02047)	(0.00104)	5.1%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	80,288,668	53,690,182	26,598,486	49.5%	1,425,049	1,497,292	(72,243)	-4.8%	5.63410	3.58582	2.04828	57.1%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									5.634	3.586	2.048	57.1%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: DECEMBER 2005

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	775,645,006	650,189,288	125,455,718	19.3%	17,362,091	18,364,165	(1,002,074)	-5.5%	4.46746	3.54053	0.92693	26.2%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(89,577)	(84,000)	(5,577)	6.6%	17,362,091 (a)	18,364,165 (a)	(1,002,074)	-5.5%	(0.00052)	(0.00046)	(0.00006)	12.8%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	17,362,091 (a)	18,364,165 (a)	(1,002,074)	-5.5%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost	164,960	111,116	53,844	48.5%	17,362,091 (a)	18,364,165 (a)	(1,002,074)	-5.5%	0.00095	0.00061	0.00035	57.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	775,720,389	650,216,404	125,503,985	19.3%	17,362,091	18,364,165	(1,002,074)	-5.5%	4.46790	3.54068	0.92722	26.2%
6. Fuel Cost of Purchased Power - Firm (A7)	89,910,762	97,606,600	(7,695,838)	-7.9%	1,480,179	2,093,658	(613,479)	-29.3%	6.07432	4.66201	1.41230	30.3%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	106,887,194	0	106,887,194	0.0%	1,288,957	0	1,288,957	0.0%	8.29253	0.00000	8.29253	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	17,080,720	11,451,300	5,629,420	49.2%	534,351	455,547	78,804	17.3%	3.19654	2.51375	0.68279	27.2%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	213,878,676	109,057,900	104,820,776	96.1%	3,303,487	2,549,205	754,282	29.6%	6.47433	4.27811	2.19622	51.3%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					20,665,578	20,913,370	(247,792)	-1.2%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	1,047,940	470,800	577,140	122.6%	19,117	18,997	120	0.6%	5.48172	2.47829	3.00343	121.2%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	1	0	1	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	2,988,469	8,858,800	(5,870,331)	-66.3%	59,039	228,695	(169,656)	-74.2%	5.06186	3.87363	1.18822	30.7%
18. Gains on Market Based Sales	711,658	3,999,100	(3,287,442)	-82.2%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	4,748,068	13,328,700	(8,580,632)	-64.4%	78,156	247,692	(169,536)	-68.4%	6.07512	5.38116	0.69396	12.9%
20. Net Inadvertant Interchange					472	0	472	0.0%				
21. Wheeling Rec'd. less Wheeling Del'v'd.					37,827	0	37,827	0.0%				
22. Interchange and Wheeling Losses					33,513	5,500	28,013	509.3%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	984,850,997	745,945,604	238,905,393	32.0%	20,592,207	20,660,178	(67,971)	-0.3%	4.78264	3.61055	1.17209	32.5%
24. Net Unbilled	(4,375,852) (a)	116,074 (a)	(4,491,926)	-3869.9%	31,167	(1,573)	32,740	-2081.4%	(14.04002)	(7.37915)	(6.66087)	90.3%
25. Company Use	1,744,147 (a)	1,549,794 (a)	194,353	12.5%	36,700	43,200	(6,500)	-15.0%	4.75244	3.58749	1.16496	32.5%
26. T & D Losses	46,041,591 (a)	33,291,205 (a)	12,750,386	38.3%	927,036	929,153	(2,117)	-0.2%	4.96654	3.58296	1.38357	38.6%
27. System KWH Sales	984,850,997	745,945,604	238,905,393	32.0%	19,597,306	19,689,398	(92,092)	-0.5%	5.02544	3.78856	1.23688	32.6%
28. Wholesale KWH Sales	(35,073,300)	(19,608,072)	(15,465,228)	78.9%	(695,412)	(513,189)	(182,223)	35.5%	5.04353	3.82083	1.22270	32.0%
29. Jurisdictional KWH Sales	949,777,697	726,337,532	223,440,165	30.8%	18,901,894	19,176,209	(274,315)	-1.4%	5.02478	3.78770	1.23707	32.7%
30. Jurisdictional Loss Multiplier									1.00086	1.00086	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	950,594,506	726,962,183	223,632,323	30.8%	18,901,894	19,176,209	(274,315)	-1.4%	5.02910	3.79096	1.23814	32.7%
32. Peabody Coal Contract Buy-Out Amort. Jurisd.	0	0	0	0.0%	18,901,894	19,176,209	(274,315)	-1.4%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(14,094,431)	(15,315,000)	1,220,569	-8.0%	18,901,894	19,176,209	(274,315)	-1.4%	(0.07457)	(0.07986)	0.00530	-6.6%
34. Waterborne Transp. Adj to Sept 2004 Incl Interest	(50,287)	0	(50,287)	0.0%	18,901,894	19,176,209	(274,315)	-1.4%	0.00027	0.00000	(0.00027)	0.0%
35. True-up *	30,984,325	30,984,325	0	0.0%	18,901,894	19,176,209	(274,315)	-1.4%	0.16392	0.16158	0.00234	1.5%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	967,434,113	742,631,508	224,802,605	30.3%	18,901,894	19,176,209	(274,315)	-1.4%	5.11819	3.87267	1.24551	32.2%
37. Revenue Tax Factor	0	0	0	0.0%					1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	968,130,666	743,166,203	224,964,463	30.3%	18,901,894	19,176,209	(274,315)	-1.4%	5.12187	3.87546	1.24641	32.2%
39. GPIF * (Already Adjusted for Taxes)	(3,678,414)	(3,678,414)	0	0.0%	18,901,894	19,176,209	(274,315)	-1.4%	(0.01946)	(0.01918)	(0.00028)	1.5%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	964,452,252	739,487,789	224,964,463	30.4%	18,901,894	19,176,209	(274,315)	-1.4%	5.10241	3.85628	1.24613	32.3%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									5.102	3.856	1.246	32.3%

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2005

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
A. FUEL COST & NET POWER TRANSACTION									
1. FUEL COST OF SYSTEM NET GENERATION	65,985,505	48,589,616	17,395,889	35.8%	775,645,006	650,189,288	125,455,718	19.3%	
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%	
2. FUEL COST OF POWER SOLD	175,508	266,400	(90,892)	-34.1%	4,036,410	9,329,600	(5,293,190)	-56.7%	
2a. GAINS FROM MARKET BASED SALES	57,909	207,300	(149,391)	-72.1%	711,658	3,999,100	(3,287,442)	-82.2%	
3. FUEL COST OF PURCHASED POWER	4,898,354	4,653,400	244,954	5.3%	89,910,762	97,606,600	(7,695,838)	-7.9%	
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%	
3b. PAYMENT TO QUALIFIED FACILITIES	2,252,580	922,800	1,329,780	144.1%	17,080,720	11,451,300	5,629,420	49.2%	
4. ENERGY COST OF ECONOMY PURCHASES	7,265,114	0	7,265,114	0.0%	106,887,194	0	106,887,194	0.0%	
5. TOTAL FUEL & NET POWER TRANSACTION	80,168,136	53,692,116	26,476,020	49.3%	984,775,614	745,918,488	238,857,126	32.0%	
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(6,623)	(7,000)	377	-5.4%	(89,577)	(84,000)	(5,577)	6.6%	
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%	
6c. INCREMENTAL HEDGING O&M COSTS	19,361	16,981	2,380	14.0%	164,960	111,116	53,844	48.5%	
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	80,180,874	53,702,097	26,478,777	49.3%	984,850,995	745,945,604	238,905,391	32.0%	
B. MWH SALES									
1. JURISDICTIONAL SALES	1,425,049	1,497,292	(72,243)	-4.8%	18,901,894	19,176,209	(274,315)	-1.4%	
2. NONJURISDICTIONAL SALES	29,817	31,173	(1,356)	-4.3%	695,412	513,189	182,223	35.5%	
3. TOTAL SALES	1,454,866	1,528,465	(73,599)	-4.8%	19,597,306	19,689,398	(92,092)	-0.5%	
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9795053	0.9796050	(0.0000997)	0.0%	11.5766845	11.6893551	(0.1126706)	-1.0%	

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2005

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
C. TRUE-UP CALCULATION									
1. 1. JURISDICTIONAL FUEL REVENUE	53,288,811	56,459,349	(3,170,538)	-5.6%	708,070,869	723,330,202	(15,259,333)	-2.1%	
2. 2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%	
2a. TRUE-UP PROVISION	(2,582,028)	(2,582,027)	(1)	0.0%	(30,984,325)	(30,984,325)	0	0.0%	
2b. INCENTIVE PROVISION	306,529	306,529	0	0.0%	3,678,414	3,678,414	0	0.0%	
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%	
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%	
3. JURIS. FUEL REVENUE APPL. TO PERIOD	51,013,312	54,183,851	(3,170,539)	-5.9%	680,764,958	696,024,291	(15,259,333)	-2.2%	
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	80,180,874	53,702,097	26,478,777	49.3%	984,850,995	745,945,604	238,905,391	32.0%	
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9795053	0.9796050	(0.0000997)	0.0%	NA	NA	-	0.0%	
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	78,537,591	52,606,842	25,930,749	49.3%	949,777,695	726,337,532	223,440,163	30.8%	
6a. JURISDIC. LOSS MULTIPLIER	1.00086	1.00086	0.00000	0.0%	NA	NA	-	0.0%	
6b. (LINE C6 x LINE C6a)	78,605,133	52,652,084	25,953,049	49.3%	950,594,506	726,962,183	223,632,323	30.8%	
6c. Other	0	0	0	0.0%	0	0	0	0.0%	
6d. (LINE C6c x LINE C5) PB. JURISD.	0	0	0	0.0%	0	0	0	0.0%	
6e. WATERBORNE TRANSP. DISALLOWANCE PER FPSC DECISION 9/21/04	(649,951)	(1,276,250)	626,299	-49.1%	(14,094,431)	(15,315,000)	1,220,569	-8.0%	
6f. OTHER	0	0	0	0.0%	(50,287)	0	(50,287)	0.0%	
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6d+C6e+C6f+C6g)	77,955,182	51,375,834	26,579,348	51.7%	936,449,788	711,647,183	224,802,605	31.6%	
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	(26,941,870)	2,808,017	(29,749,887)	-1059.5%	(255,684,830)	(15,622,892)	(240,061,938)	1536.6%	
8. INTEREST PROVISION FOR THE MONTH	(856,037)	(39,007)	(817,030)	2094.6%	(3,594,883)	(474,490)	(3,120,393)	657.6%	
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(228,957,180)	(21,448,419)	(207,508,761)	967.5%	NOT APPLICABLE				
10. TRUE-UP COLLECTED (REFUNDED)	2,582,028	2,582,027	1	0.0%	NOT APPLICABLE				
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(254,173,059)	(16,097,382)	(238,075,677)	1479.0%	NOT APPLICABLE				

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2005

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(228,957,180)	(21,448,419)	(207,508,761)	967.5%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10 - C6f)	(253,317,022)	(16,058,375)	(237,258,647)	1477.5%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(482,274,202)	(37,506,794)	(444,767,408)	1185.8%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(241,137,101)	(18,753,397)	(222,383,704)	1185.8%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	4.210	2.500	1.710	68.4%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	4.300	2.500	1.800	72.0%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	8.510	5.000	3.510	70.2%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	4.255	2.500	1.755	70.2%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.355	0.208	0.147	70.7%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	(856,037)	(39,007)	(817,030)	2094.6%	NOT APPLICABLE			

5

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2005

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	839,802	106,229	733,573	690.6%	5,541,213	2,445,049	3,096,164	126.6%
2 LIGHT OIL	256,228	627,198	(370,970)	-59.1%	8,087,271	8,504,608	(417,337)	-4.9%
3 COAL	16,639,469	20,902,084	(4,262,615)	-20.4%	233,255,198	238,445,510	(5,190,312)	-2.2%
4 NATURAL GAS	48,250,006	26,954,105	21,295,901	79.0%	528,761,324	400,794,121	127,967,203	31.9%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	65,985,505	48,589,616	17,395,889	35.8%	775,645,006	650,189,288	125,455,718	19.3%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	9,950	1,552	8,398	541.1%	70,843	35,422	35,421	100.0%
9 LIGHT OIL	1,390	8,365	(6,975)	-83.4%	64,426	100,743	(36,317)	-36.0%
10 COAL	699,865	958,447	(258,582)	-27.0%	9,660,298	10,622,275	(961,977)	-9.1%
11 NATURAL GAS	559,077	506,277	52,800	10.4%	7,566,524	7,605,725	(39,201)	-0.5%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,270,282	1,474,641	(204,359)	-13.9%	17,362,091	18,364,165	(1,002,074)	-5.5%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	15,468	2,415	13,053	540.5%	110,256	55,114	55,142	100.1%
16 LIGHT OIL (BBL)	3,091	14,816	(11,725)	-79.1%	119,896	191,983	(72,087)	-37.5%
17 COAL (TON)	307,243	414,015	(106,772)	-25.8%	4,433,133	4,639,223	(206,090)	-4.4%
18 NATURAL GAS (MCF)	3,899,761	3,648,131	251,630	6.9%	54,391,128	55,451,214	(1,060,086)	-1.9%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	97,042	15,163	81,879	540.0%	691,701	346,051	345,650	99.9%
22 LIGHT OIL	16,141	85,963	(69,822)	-81.2%	674,718	1,113,145	(438,427)	-39.4%
23 COAL	7,500,007	10,092,680	(2,592,673)	-25.7%	104,591,939	112,574,199	(7,982,260)	-7.1%
24 NATURAL GAS	4,079,151	3,750,228	328,923	8.8%	56,454,350	57,003,966	(549,616)	-1.0%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	11,692,341	13,944,034	(2,251,693)	-16.1%	162,412,708	171,037,361	(8,624,653)	-5.0%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.78%	0.11%	0.01	-	0.41%	0.19%	0.00	-
29 LIGHT OIL	0.11%	0.57%	(0.00)	-	0.37%	0.55%	(0.00)	-
30 COAL	55.10%	65.00%	(0.10)	-	55.64%	57.84%	(0.02)	-
31 NATURAL GAS	44.01%	34.33%	0.10	-	43.58%	41.42%	0.02	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	54.29	43.99	10.31	23.4%	50.26	44.36	5.89	13.3%
36 LIGHT OIL (\$/BBL)	82.89	42.33	40.56	95.8%	67.45	44.30	23.15	52.3%
37 COAL (\$/TON)	54.16	50.49	3.67	7.3%	52.62	51.40	1.22	2.4%
38 NATURAL GAS (\$/MCF)	12.37	7.39	4.98	67.5%	9.72	7.23	2.49	34.5%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	8.65	7.01	1.65	23.5%	8.01	7.07	0.95	13.4%
42 LIGHT OIL	15.87	7.30	8.58	117.6%	11.99	7.64	4.35	56.9%
43 COAL	2.22	2.07	0.15	7.1%	2.23	2.12	0.11	5.3%
44 NATURAL GAS	11.83	7.19	4.64	64.6%	9.37	7.03	2.34	33.2%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	5.64	3.48	2.16	62.0%	4.78	3.80	0.97	25.6%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2005

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
BTU BURNED PER KWH (BTU/KWH)									
48 HEAVY OIL	9,753	9,770	(17)	-0.2%	9,764	9,769	(5)	-0.1%	
49 LIGHT OIL	11,612	10,277	1,335	13.0%	10,473	11,049	(576)	-5.2%	
50 COAL	10,716	10,530	186	1.8%	10,827	10,598	229	2.2%	
51 NATURAL GAS	7,296	7,407	(111)	-1.5%	7,461	7,495	(34)	-0.5%	
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%	
53 OTHER	0	0	0	0.0%	0	0	0	0.0%	
54 TOTAL (BTU/KWH)	9,205	9,456	(251)	-2.7%	9,354	9,314	40	0.4%	
GENERATED FUEL COST PER KWH (cents/KWH)									
55 HEAVY OIL	8.44	6.84	1.60	23.4%	7.82	6.90	0.92	13.3%	
56 LIGHT OIL	18.43	7.50	10.93	145.7%	12.55	8.44	4.11	48.7%	
57 COAL	2.38	2.18	0.20	9.2%	2.41	2.24	0.17	7.6%	
58 NATURAL GAS	8.63	5.32	3.31	62.2%	6.99	5.27	1.72	32.6%	
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
61 TOTAL (cents/KWH)	5.19	3.30	1.89	57.3%	4.47	3.54	0.93	26.3%	

**SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2005**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	428	26,048	8.2	9.6	44.1	11,954	COAL	13,317	23,382,000	311,378.1	711,330	2.73	53.42
B.B.#2	416	202,367	65.4	75.7	74.5	10,549	COAL	87,028	24,530,200	2,134,814.2	4,648,613	2.30	53.42
B.B.#3	433	100,054	31.1	36.4	64.8	11,021	COAL	46,798	23,562,420	1,102,674.1	2,499,722	2.50	53.42
B.B.#4	460	233,136	68.1	78.2	85.9	10,933	COAL	108,238	23,548,100	2,548,799.2	5,781,548	2.48	53.42
B.B. STATION	1,737	561,605	43.5	50.3	67.6	10,858	COAL	255,381	23,876,739	6,097,665.6	13,641,213	2.43	53.42
SEB-PHIL.#1(HVY OIL)	18	4,976	37.2	99.8	84.8	9,753	HVY.OIL	7,736	6,273,540	48,534.6	420,010	8.44	54.29
SEB-PHIL.#2(HVY OIL)	18	4,974	37.1	100.0	84.5	9,753	HVY.OIL	7,732	6,273,540	48,507.1	419,792	8.44	54.29
SEB-PHILLIPS TOTAL	36	9,950	37.1	99.9	84.6	9,753	HVY.OIL	15,468	6,273,540	97,041.7	839,802	8.44	54.29
POLK #1 GASIFIER	260	138,260	71.5	75.7	94.4	10,143	COAL	51,862	27,039,860	1,402,340.9	2,998,256	2.17	57.81
POLK #1 CT (OIL)	245	680	0.4	82.5	32.0	12,541	LGT.OIL	1,780	5,801,655	8,530.0	147,460	21.69	82.86
POLK #1 TOTAL	260	138,940	71.8	82.5	93.4	10,155	-	-	-	1,410,870.9	3,145,716	2.26	-
POLK #2 CT (GAS)	175	1,332	1.0	100.0	58.2	11,968	GAS	15,243	1,046,000	15,944.0	262,931	19.74	17.25
POLK #2 CT (OIL)	184	710	0.5	100.0	78.5	10,723	LGT.OIL	1,312	5,801,724	7,611.3	108,769	15.32	82.91
POLK #2 TOTAL	180	2,042	1.5	100.0	63.9	11,535	-	-	-	23,555.3	371,700	18.20	-
POLK #3 CT (GAS)	175	535	0.4	100.0	45.2	15,564	GAS	7,962	1,046,000	8,328.0	148,178	27.70	18.61
POLK #3 CT (OIL)	184	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	180	535	0.4	100.0	45.2	15,564	-	-	-	8,328.0	148,178	27.70	-
POLK STATION TOTAL	620	141,517	30.7	92.7	70.9	10,195	-	-	-	1,442,754.2	3,665,594	2.59	-
B.B.C.T.#1	15	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	80	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	80	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL	175	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
COT 1	3	0	0.0	100.0	0.0	0	GAS	0	1,046,000	0.0	164	0.00	0.00
COT 2 **	3	(20)	0.0	100.0	0.0	0	GAS	0	1,046,000	0.0	164	(0.82)	0.00
CITY OF TAMPA TOTAL	6	(20)	0.0	100.0	0.0	0	GAS	0	1,046,000	0.0	329	(1.64)	0.00
BAYSIDE ST 1	244	66,612	36.7	86.6	50.5	0		0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	183	36,899	27.1	86.6	75.9	10,734	GAS	378,641	1,046,000	396,058.0	4,746,004	12.86	12.53
BAYSIDE CT1B	183	51,068	37.5	82.4	76.4	11,062	GAS	540,058	1,046,000	564,901.0	6,769,254	13.26	12.53
BAYSIDE CT1C	183	45,295	33.3	72.2	73.9	11,122	GAS	481,597	1,046,000	503,751.0	6,036,480	13.33	12.53
BAYSIDE UNIT 1 TOTAL	793	199,874	33.9	82.3	67.8	7,328	GAS	1,400,296	1,046,000	1,464,710.0	17,551,738	8.78	12.53
BAYSIDE ST 2	316	120,745	51.4	99.6	51.5	0		0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	183	65,063	47.8	99.4	72.6	11,067	GAS	688,409	1,046,000	720,076.0	8,419,842	12.94	12.23
BAYSIDE CT2B	183	59,997	44.1	98.6	73.2	10,770	GAS	617,722	1,046,000	646,137.0	7,555,278	12.59	12.23
BAYSIDE CT2C	183	61,799	45.4	98.7	71.2	11,062	GAS	653,562	1,046,000	683,626.0	7,993,633	12.93	12.23
BAYSIDE CT2D	183	49,752	36.5	100.0	72.6	10,860	GAS	516,568	1,046,000	540,330.0	6,318,077	12.70	12.23
BAYSIDE UNIT 2 TOTAL	1,048	357,356	45.8	99.3	66.1	7,248	GAS	2,476,261	1,046,000	2,590,169.0	30,286,830	8.48	12.23
BAYSIDE STATION TOTAL	1,841	557,230	40.7	92.0	66.8	7,277	GAS	3,876,557	1,046,000	4,054,879.0	47,838,568	8.59	12.34
TOT. COAL (BB,POLK)	1,997	699,865	47.1	53.6	71.1	10,716	COAL	307,243	24,410,668	7,500,006.5	16,639,469	2.38	54.16
SYSTEM	4,415	1,270,282	38.7	76.1	65.1	9,205	-	-	-	11,692,340.5	65,985,505	5.19	-

** Station Service

LEGEND:

B.B. = BIG BEND

C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS

COT = CITY OF TAMPA

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2005

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	17,400	2,415	14,985	620.5%	113,122	55,114	58,008	105.3%
3 UNIT COST (\$/BBL)	50.96	43.03	7.93	18.4%	48.91	43.82	5.08	11.6%
4 AMOUNT (\$)	886,687	103,921	782,766	753.2%	5,532,374	2,415,168	3,117,206	129.1%
5 BURNED:								
6 UNITS (BBL)	15,468	2,415	13,053	540.5%	110,256	55,114	55,142	100.1%
7 UNIT COST (\$/BBL)	54.29	43.99	10.31	23.4%	50.26	44.36	5.89	13.3%
8 AMOUNT (\$)	839,802	106,229	733,573	690.6%	5,541,213	2,445,049	3,096,164	126.6%
9 ENDING INVENTORY:								
10 UNITS (BBL)	15,331	11,605	3,726	32.1%	15,331	11,605	3,726	32.1%
11 UNIT COST (\$/BBL)	54.34	43.05	11.29	26.2%	54.34	43.05	11.29	26.2%
12 AMOUNT (\$)	833,060	499,583	333,477	66.8%	833,060	499,583	333,477	66.8%
13								
14 DAYS SUPPLY:	37	861	(824)	-100.0%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	7,670	21,486	(13,816)	-64.3%	167,960	257,350	(89,390)	-34.7%
17 UNIT COST (\$/BBL)	76.47	41.37	35.10	84.8%	81.50	43.63	37.87	86.8%
18 AMOUNT (\$)	586,546	888,921	(302,375)	-34.0%	13,688,540	11,227,358	2,461,182	21.9%
19 BURNED:								
20 UNITS (BBL)	3,091	14,816	(11,725)	-79.1%	119,896	191,983	(72,087)	-37.5%
21 UNIT COST (\$/BBL)	82.89	42.33	40.56	95.8%	67.45	44.30	23.15	52.3%
22 AMOUNT (\$)	256,228	627,198	(370,970)	-59.1%	8,087,271	8,504,608	(417,337)	-4.9%
23 ENDING INVENTORY:								
24 UNITS (BBL)	71,578	85,068	(13,490)	-15.9%	71,578	85,068	(13,490)	-15.9%
25 UNIT COST (\$/BBL)	81.44	42.99	38.45	89.4%	81.44	42.99	38.45	89.4%
26 AMOUNT (\$)	5,829,166	3,656,843	2,172,323	59.4%	5,829,166	3,656,843	2,172,323	59.4%
27								
28 DAYS SUPPLY: NORMAL	77	124	(47)	-40.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	10	12	(2)	-15.9%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	162,038	437,700	(275,662)	-63.0%	4,655,000	4,893,508	(238,508)	-4.9%
32 UNIT COST (\$/TON)	56.38	49.16	7.21	14.7%	53.77	50.11	3.65	7.3%
33 AMOUNT (\$)	9,135,022	21,519,055	(12,384,033)	-57.5%	250,281,328	245,225,529	5,055,799	2.1%
34 BURNED:								
35 UNITS (TONS)	307,243	414,015	(106,772)	-25.8%	4,433,133	4,639,223	(206,090)	-4.4%
36 UNIT COST (\$/TON)	54.16	50.49	3.67	7.3%	52.62	51.40	1.22	2.4%
37 AMOUNT (\$)	16,639,469	20,902,084	(4,262,615)	-20.4%	233,255,198	238,445,510	(5,190,312)	-2.2%
38 ENDING INVENTORY:								
39 UNITS (TONS)	471,389	1,013,416	(542,027)	-53.5%	471,389	1,013,416	(542,027)	-53.5%
40 UNIT COST (\$/TON)	55.58	49.88	5.70	11.4%	55.58	49.88	5.70	11.4%
41 AMOUNT (\$)	26,200,099	50,545,850	(24,345,751)	-48.2%	26,200,099	50,545,850	(24,345,751)	-48.2%
42								
43 DAYS SUPPLY:	42	78	(36)	-50.0%	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	3,915,882	3,648,131	267,751	7.3%	54,574,957	55,451,214	(876,257)	-1.6%
46 UNIT COST (\$/MCF)	12.50	7.39	5.11	69.2%	9.74	7.23	2.51	34.7%
47 AMOUNT (\$)	48,956,940	26,954,104	22,002,836	81.6%	531,481,293	400,794,118	130,687,175	32.6%
48 BURNED:								
49 UNITS (MCF)	3,899,761	3,648,131	251,630	6.9%	54,391,128	55,451,214	(1,060,086)	-1.9%
50 UNIT COST (\$/MCF)	12.37	7.39	4.98	67.5%	9.72	7.23	2.49	34.5%
51 AMOUNT (\$)	48,250,006	26,954,105	21,295,901	79.0%	528,761,324	400,794,121	127,967,203	31.9%
52 ENDING INVENTORY:								
53 UNITS (MCF)	186,266	0	186,266	0.0%	186,266	0	186,266	0.0%
54 UNIT COST (\$/MCF)	13.66	0.00	13.66	0.0%	13.66	0.00	13.66	0.0%
55 AMOUNT (\$)	2,544,198	0	2,544,198	0.0%	2,544,198	0	2,544,198	0.0%
56								
57 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2005

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	40,849
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	40,849

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(7,858)	(621,389)
OTHER USAGE	(477)	(37,748)
TOTAL	(8,335)	(659,137)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	7,461
IGNITION #2 OIL	580,540
IGNITION PROPANE	14,475
AERIAL SURVEY ADJ.	(1,142,533)
ADDITIVES	25,891
GREEN FUEL	0
TOTAL	(514,167)

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2005

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	CENTS/KWH (A) FUEL COST	CENTS/KWH (B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	GAINS ON MARKET BASED SALES	
ESTIMATED:										
VARIOUS	JURISDIC.	SCH. - D	1,339.0	0.0	1,339.0	2.009	2.009	26,900.00	26,900.00	
VARIOUS	JURISDIC.	SCH. - MB	9,810.0	0.0	9,810.0	2.441	4.892	239,500.00	479,900.00	207,300.00
TOTAL			11,149.0	0.0	11,149.0	2.389	4.546	266,400.00	506,800.00	207,300.00
ACTUAL:										
SEMINOLE ELEC. PRECO	JURISDIC.	SCH. - D	315.3	0.0	315.3	7.169	7.169	22,604.36	22,604.36	
SEMINOLE ELEC. HARDEE	JURISDIC.	SCH. - D	605.5	0.0	605.5	6.260	6.260	37,903.48	37,903.48	
PROGRESS ENERGY FLORIDA		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT		SCH. - MA	500.0	0.0	500.0	7.735	10.867	38,673.40	54,337.12	13,968.72
CITY OF LAKELAND		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CONOCO		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELEC. CO-OP		SCH. - MA	260.0	0.0	260.0	7.060	9.006	18,356.70	23,415.45	4,177.35
THE ENERGY AUTHORITY		SCH. - MA	188.0	0.0	188.0	9.511	12.114	17,880.62	22,774.88	4,256.94
SOUTHERN COMPANY		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CAROLINA POWER & LIGHT		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CARGILL ALLIANT		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF TALLAHASSEE		SCH. - MA	26.0	0.0	26.0	9.987	11.665	2,596.62	3,032.85	348.09
ORLANDO UTIL. COMM.		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF HOMESTEAD		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CALPEA		SCH. - MA	120.0	0.0	120.0	7.340	11.597	8,808.00	13,916.09	4,700.89
TEC WHOLESALE MARKETING		SCH. - MA	530.0	0.0	530.0	5.412	11.468	28,684.61	60,782.18	30,456.97
AUBURNDALE POWER PARTNERS		OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NO PRIOR PERIOD ADJUSTMENTS:										
SUBTOTAL SCHEDULE D POWER SALES-JURISD.			920.8	0.0	920.8	6.571	6.571	60,507.84	60,507.84	
SUBTOTAL SCHEDULE MA POWER SALES-JURISD.			1,624.0	0.0	1,624.0	7.081	10.977	114,999.95	178,258.57	57,908.96
SUBTOTAL SCHEDULE OATT POWER SALES-JURISD.			0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL			2,544.8	0.0	2,544.8	6.897	9.383	175,507.79	238,766.41	57,908.96
CURRENT MONTH:										
DIFFERENCE			(8,604.2)	0.0	(8,604.2)	4.508	4.837	(90,892.21)	(268,033.59)	(149,391.04)
DIFFERENCE %			-77.2%	0.0%	-77.2%	188.7%	106.4%	-34.1%	-52.9%	-72.1%
PERIOD TO DATE:										
ACTUAL			78,170.9	17.0	78,153.9	5.165	6.257	4,036,409.21	4,890,019.36	711,659.74
ESTIMATED			247,692.0	0.0	247,692.0	3.767	5.692	9,329,600.00	14,099,300.00	3,999,100.00
DIFFERENCE			(169,521.1)	17.0	(169,538.1)	1.398	0.565	(5,293,190.79)	(9,209,280.64)	(3,287,440.26)
DIFFERENCE %			-68.4%	0.0%	-68.4%	37.1%	9.9%	-56.7%	-65.3%	-82.2%

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2005

(1) PURCHASED FROM		(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	SCH. - J	60.0	0.0	40.0	20.0	6.500	6.500	1,300.00
HARDEE POWER PARTNERS	IPP	1,367.0	0.0	0.0	1,367.0	15.135	15.135	206,900.00
VARIOUS	OTHER	90,254.0	0.0	0.0	90,254.0	3.238	3.238	2,922,400.00
VARIOUS	MKT. BASE	42,178.0	0.0	0.0	42,178.0	3.610	3.610	1,522,800.00
TOTAL		133,859.0	0.0	40.0	133,819.0	3.477	3.477	4,653,400.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	780.0	0.0	0.0	780.0	42.621	42.621	332,442.46
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
PROGRESS ENERGY FLORIDA	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
FLA. POWER & LIGHT	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CITY OF LAKELAND	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
ORLANDO UTIL. COMM.	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CAROLINA POWER & LIGHT	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
THE ENERGY AUTHORITY	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
REEDY CREEK	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
OKEELANTA	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CITY OF TALLAHASSEE	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CALPINE	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL ALLIANT	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CONOCO	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CORAL POWER	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
RELIANT	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SEMINOLE ELEC. CO-OP	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
DUKE ENERGY	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
DYNEGY POWER MARKETING	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CITY OF HOMESTEAD	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SEMPRA ENERGY	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
COBB ELECTRIC MEMBERSHIP CORP	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
PROGRESS ENERGY FLORIDA	SCH. - D	100,800.0	0.0	0.0	100,800.0	5.084	5.084	5,124,198.00
AUBURNDALE POWER PARTNERS	OATT	257.0	0.0	0.0	257.0	5.019	5.019	12,897.87
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE	NOV 2005 IPP	(17,319.0)	0.0	0.0	(17,319.0)	11.773	11.773	(2,039,034.13)
HARDEE PWR. PART.-NATIVE	NOV 2005 IPP	17,319.0	0.0	0.0	17,319.0	11.857	11.857	2,053,436.05
PROGRESS ENERGY FLORIDA	NOV 2005 SCH. - D	(93,395.0)	0.0	0.0	(93,395.0)	5.725	5.725	(5,346,495.35)
PROGRESS ENERGY FLORIDA	NOV 2005 SCH. - D	93,395.0	0.0	0.0	93,395.0	5.098	5.098	4,760,908.70
SUBTOTAL OF ADJUSTMENTS		0.0	0.0	0.0	0.0	0.000	0.000	(571,184.73)
TOTAL		101,837.0	0.0	0.0	101,837.0	4.810	4.810	4,898,353.60
CURRENT MONTH:								
DIFFERENCE		(32,022.0)	0.0	(40.0)	(31,982.0)	1.333	1.333	244,953.60
DIFFERENCE %		-23.9%	0.0%	-100.0%	-23.9%	38.3%	38.3%	5.3%
PERIOD TO DATE:								
ACTUAL		1,480,179.0	0.0	0.0	1,480,179.0	6.074	6.074	89,910,762.02
ESTIMATED		2,103,006.0	0.0	9,348.0	2,093,658.0	4.662	4.662	97,606,600.00
DIFFERENCE		(622,827.0)	0.0	(9,348.0)	(613,479.0)	1.412	1.412	(7,695,837.98)
DIFFERENCE %		-29.6%	0.0%	-100.0%	-29.3%	30.3%	30.3%	-7.9%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2005

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	36,928.0	0.0	0.0	36,928.0	2.499	2.499	922,800.00
TOTAL		36,928.0	0.0	0.0	36,928.0	2.499	2.499	922,800.00
ACTUAL:								
HILLSBOROUGH COUNTY	COGEN.	18,416.0	0.0	0.0	18,416.0	2.511	2.511	462,416.17
McKAY BAY REFUSE	COGEN.	14,459.0	0.0	0.0	14,459.0	2.511	2.511	363,132.93
ORANGE COGENERATION L.P.	COGEN.	5,704.0	0.0	0.0	5,704.0	2.264	2.264	129,113.38
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	388.0	0.0	0.0	388.0	8.736	8.736	33,894.81
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	1,409.0	0.0	0.0	1,409.0	5.436	5.436	76,588.50
CF INDUSTRIES INC.	COGEN.	1,121.0	0.0	0.0	1,121.0	8.169	8.169	91,573.79
IMC-AGRICO-NEW WALES	COGEN.	1,438.0	0.0	0.0	1,438.0	7.478	7.478	107,529.10
IMC-AGRICO-S. PIERCE	COGEN.	12,572.0	0.0	0.0	12,572.0	7.389	7.389	928,901.65
AUBURNDALE POWER PARTNERS	COGEN.	1,188.0	0.0	0.0	1,188.0	6.531	6.531	77,587.59
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUBTOTAL FOR DECEMBER 2005		56,695.0	0.0	0.0	56,695.0	4.005	4.005	2,270,737.92
ADJUSTMENTS FOR THE MONTH OF: NOVEMBER 2005								
HILLSBOROUGH COUNTY	COGEN.	(17,837.0)	0.0	0.0	(17,837.0)	2.559	2.559	(456,435.66)
		17,837.0	0.0	0.0	17,837.0	2.512	2.512	448,020.26
McKAY BAY REFUSE	COGEN.	(13,882.0)	0.0	0.0	(13,882.0)	2.559	2.559	(355,296.67)
		13,882.0	0.0	0.0	13,882.0	2.512	2.512	348,748.63
ORANGE COGENERATION L.P.	COGEN.	(5,428.0)	0.0	0.0	(5,428.0)	2.321	2.321	(125,964.45)
		5,428.0	0.0	0.0	5,428.0	2.270	2.270	123,221.69
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	(411.0)	0.0	0.0	(411.0)	5.664	5.664	(23,277.43)
		411.0	0.0	0.0	411.0	5.649	5.649	23,217.45
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	(3,241.0)	0.0	0.0	(3,241.0)	5.043	5.043	(163,456.94)
		3,241.0	0.0	0.0	3,241.0	5.043	5.043	163,436.43
CF INDUSTRIES INC.	COGEN.	(1,209.0)	0.0	0.0	(1,209.0)	6.680	6.680	(80,762.21)
		1,209.0	0.0	0.0	1,209.0	6.662	6.662	80,548.71
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN.	(13,502.0)	0.0	0.0	(13,502.0)	6.375	6.375	(860,792.75)
		13,502.0	0.0	0.0	13,502.0	6.375	6.375	860,704.67
AUBURNDALE POWER PARTNERS	COGEN.	(1,248.0)	0.0	0.0	(1,248.0)	4.542	4.542	(56,686.45)
		1,248.0	0.0	0.0	1,248.0	4.537	4.537	56,616.72
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUBTOTAL FOR NOVEMBER 2005		0.0	0.0	0.0	0.0	0.000	0.000	(18,158.00)
TOTAL		56,695.0	0.0	0.0	56,695.0	3.973	3.973	2,252,579.92
CURRENT MONTH:								
DIFFERENCE		19,767.0	0.0	0.0	19,767.0	1.474	1.474	1,329,779.92
DIFFERENCE %		53.5%	0.0%	0.0%	53.5%	59.0%	59.0%	144.1%
PERIOD TO DATE:								
ACTUAL		534,351.0	0.0	0.0	534,351.0	3.197	3.197	17,080,719.80
ESTIMATED		455,547.0	0.0	0.0	455,547.0	2.514	2.514	11,451,300.00
DIFFERENCE		78,804.0	0.0	0.0	78,804.0	0.683	0.683	5,629,419.80
DIFFERENCE %		17.3%	0.0%	0.0%	17.3%	27.2%	27.2%	49.2%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2005

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACTION COSTS CENTS/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	COST IF GENERATED (A) CENTS PER KWH	(B) TOTAL COST	FUEL SAVINGS (6B)-5
ESTIMATED:							
VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
ACTUAL:							
PROGRESS ENERGY FLORIDA	SCH. - JC	2,895.0	11.041	319,625.00	14.771	427,630.55	108,005.55
FLA. POWER & LIGHT	SCH. - JC	54,405.0	8.637	4,698,710.00	11.196	6,090,981.90	1,392,271.90
CITY OF LAKELAND	SCH. - JC	2,505.0	9.325	233,595.00	13.233	331,499.00	97,904.00
ORLANDO UTIL. COMM.	SCH. - JC	1,740.0	8.141	141,650.00	10.397	180,907.20	39,257.20
THE ENERGY AUTHORITY	SCH. - JC	13,063.0	9.264	1,210,138.00	12.334	1,611,135.08	400,997.08
OKEELANTA	SCH. - JC	377.0	9.902	37,331.75	14.654	55,247.33	17,915.58
CITY OF TALLAHASSEE	SCH. - JC	385.0	11.521	44,357.22	18.204	70,086.17	25,728.95
CALPINE	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
CARGILL ALLIANT	SCH. - JC	1,549.0	8.977	139,051.36	11.030	170,852.80	31,801.44
RELIANT	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELEC. CO-OP	SCH. - JC	2,847.0	7.187	204,600.00	10.854	309,015.77	104,415.77
COBB ELECTRIC MEMBERSHIP CORP	SCH. - JC	3,237.0	7.292	236,056.00	10.955	354,598.44	118,542.44
SUBTOTAL		83,003.0	8.753	7,265,114.33	11.568	9,601,954.24	2,336,839.91
NO PRIOR MONTH ADJUSTMENTS:							
TOTAL		83,003.0	8.753	7,265,114.33	11.568	9,601,954.24	2,336,839.91
CURRENT MONTH:							
DIFFERENCE		83,003.0	8.753	7,265,114.33	11.568	9,601,954.24	2,336,839.91
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PERIOD TO DATE:							
ACTUAL		1,288,956.4	8.293	106,887,192.80	11.568	122,752,913.38	25,939,872.68
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		1,288,956.4	8.293	106,887,192.80	11.568	122,752,913.38	25,939,872.68
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Note: Fuel savings calculation was implemented on April 1, 2005 as requested by the FPSC Staff.

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2005

CONTRACT	TERM		CONTRACT
	START	END	TYPE
MCKAY BAY REFUSE	8/26/1982	7/31/2011	QF
ORANGE COGEN LP	4/17/1989	12/31/2015	QF
HILLSBOROUGH COUNTY	1/10/1985	3/1/2010	QF
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT
PROGRESS ENERGY FLORIDA	6/1/2004	12/31/2005	LT
SEMINOLE ELECTRIC	6/1/1992	**	LT
FLORIDA POWER & LIGHT	DAILY		ST
OKEELANTA - NEW HOPE POWER PARTNERSHIP	6/1/2005	9/30/2005	ST
RELIANT ENERGY SERVICES	9/1/2005	10/31/2005	ST

QF = QUALIFYING FACILITY
LT = LONG TERM
ST = SHORT-TERM
** THREE YEAR NOTICE REQUIRED FOR TERMINATION.

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
MCKAY BAY REFUSE	18.0	15.5	15.5	15.5	15.5	15.5	15.5	15.5	15.5	15.5	15.5	15.5
HILLSBOROUGH COUNTY	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0
ORANGE COGEN LP	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0
HARDEE POWER PARTNERS	449.0	377.0	377.0	377.0	377.0	377.0	377.0	377.0	377.0	377.0	377.0	377.0
PROGRESS ENERGY FLORIDA	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
SEMINOLE ELECTRIC	4.9	4.8	5.4	5.5	5.3	5.1	7.0	6.2	0.0	0.0	4.4	4.4
FLORIDA POWER & LIGHT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	88.0	88.0	0.0	88.0	88.0
OKEELANTA - NEW HOPE POWER PARTNERSHIP	0.0	0.0	0.0	0.0	0.0	50.0	50.0	50.0	50.0	0.0	50.0	50.0
RELIANT ENERGY SERVICES	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	158.0	158.0	158.0	158

CAPACITY YEAR 2005	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
MCKAY BAY REFUSE	257,455.00	257,455.00	\$257,455.00	\$257,455.00	\$257,455.00	\$257,455.00	\$257,455.00	\$257,455.00	\$263,035.00	\$263,035.00	\$263,035.00	\$263,035.00	\$3,111,780.00
HILLSBOROUGH COUNTY	803,160.00	803,160.00	803,160.00	803,160.00	\$890,100.00	\$846,630.00	\$846,630.00	\$846,630.00	\$846,630.00	\$846,630.00	\$846,630.00	\$846,630.00	\$10,029,150.00
ORANGE COGEN LP	681,720.00	681,720.00	681,720.00	681,720.00	\$681,720.00	\$681,720.00	\$681,720.00	\$681,720.00	\$681,720.00	\$681,720.00	\$681,720.00	\$681,720.00	\$8,180,640.00
TOTAL COGENERATION	\$1,742,335.00	\$1,742,335.00	\$1,742,335.00	\$1,742,335.00	\$1,829,275.00	\$1,785,805.00	\$1,785,805.00	\$1,785,805.00	\$1,791,385.00	\$1,791,385.00	\$1,791,385.00	\$1,791,385.00	\$21,321,570.00
TOTAL PURCHASES AND (SALES)	\$2,340,653.27	\$2,358,951.66	\$2,796,213.88	\$2,362,277.49	\$2,325,223.67	\$2,495,867.17	\$2,546,326.90	\$2,557,757.50	\$3,240,111.60	\$2,934,064.00	\$2,379,223.42	\$2,381,209.41	\$30,717,879.97
TOTAL CAPACITY	\$4,082,988.27	\$4,101,286.66	\$4,538,548.88	\$4,104,612.49	\$4,154,498.67	\$4,281,672.17	\$4,332,131.90	\$4,343,562.50	\$5,031,496.60	\$4,725,449.00	\$4,170,608.42	\$4,172,594.41	\$52,039,449.97