



JOHN BURNETT
ASSOCIATE GENERAL COUNSEL
PROGRESS ENERGY SERVICE COMPANY, LLC

February 9, 2006

Ms. Blanca S. Bayó, Director
Division of the Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 060001-EI

Dear Ms. Bayó:

Enclosed for filing in the subject docket on behalf of Progress Energy Florida, Inc., are an original and ten copies of Schedules A1 through A9 and A12 for the reporting month of January 2006.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance in this matter.

Very truly yours,


John Burnett

JB/scc
Enclosures

cc: Parties of record

Progress Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 060001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of January 2006 have been furnished to the following individuals by regular U.S. Mail this 9th day of February 2006.

John Butler
Squire, Sanders & Dempsey
200 S. Biscayne Blvd., Suite 4000
Miami, FL 33131-2398

Jeffrey A. Stone, Esquire
Russell A. Badders, Esquire
Beggs and Lane
P. O. Box 12950
Pensacola, FL 32576-2950

Lee L. Willis, Esquire
James D. Beasley, Esquire
Ausley & McMullen
P. O. Box 391
Tallahassee, FL 32302

Jennifer Rodan, Esquire
Office of the General Counsel
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Patricia A. Christensen, Esquire
Office of the Public Counsel
C/o The Florida Legislature
111 West Madison Street
Room 812
Tallahassee, FL 32399-1400

Timothy J. Perry, Esquire
McWhirter, Reeves
117 S. Gadsden Street
Tallahassee, FL 32301

John McWhirter, Jr.
McWhirter, Reeves et al.
400 North Tampa Street
Suite 2450
Tampa, FL 33601

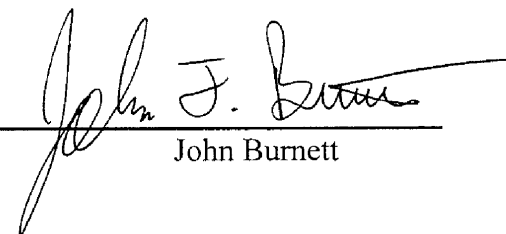
Norman Horton, Jr., Esquire
Messer, Caparello & Self
P. O. Box 1876
Tallahassee, FL 32302

Jon C. Moyle, Esquire
The Perkins House
118 N. Gadsden Street
Tallahassee, FL 32301

Robert Scheffel Wright, Esquire
John Thomas LaVia, III, Esquire
310 West College Avenue
Tallahassee, FL 32301

Lt. Colonel Karen White
Major Craig Paulson
AFCESA/ULT
139 Barnes Drive
Tyndall Air Force Base, FL 32403

Gary V. Perko, Esquire
Hopping, Green & Sams, P.A.
P. O. Box 6526
Tallahassee, FL 32314


John Burnett

PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
JANUARY 2006

	\$				MWH				CENTS/KWH				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%			AMOUNT	%	
1	FUEL COST OF SYSTEM NET GENERATION (SCH A3)	95,840,033	142,191,975	(46,351,942)	(32.6)	2,498,595	2,865,490	(366,895)	(13.4)	3.8358	4.9278	(1.0920)	(22.2)
2	SPENT NUCLEAR FUEL DISPOSAL COST	403,127	534,681	(131,554)	(24.6)	430,369	569,658	(139,289)	(24.5)	0.0937	0.0939	(0.0002)	(0.2)
3	COAL CAR INVESTMENT	98,779	882,747	(783,968)	(88.8)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a	NUCLEAR DECOMMISSIONING AND DECONTAMINATION	12,646	0	12,646	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4	ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	3,514,420	3,202,062	312,358	9.8	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a	ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5	TOTAL COST OF GENERATED POWER	99,869,005	146,811,465	(46,942,460)	(32.0)	2,498,595	2,865,490	(366,895)	(13.4)	3.9970	5.0879	(1.0909)	(21.4)
6	ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	10,838,551	8,615,142	2,222,409	25.8	424,061	395,305	28,756	7.3	2.5559	2.1796	0.3763	17.3
7	ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8	ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	5,692,625	2,995,040	2,697,585	90.1	91,227	40,000	51,227	128.1	6.2401	7.2876	(1.2475)	(16.7)
9	ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10	CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11	PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	13,007,292	12,485,055	522,237	4.2	387,689	410,267	(22,577)	(5.5)	3.3551	3.0432	0.3119	10.3
12	TOTAL COST OF PURCHASED POWER	29,538,467	24,095,237	5,442,230	22.6	902,977	845,572	57,406	6.8	3.2712	2.8497	0.4215	14.8
13	TOTAL AVAILABLE MWH					3,401,572	3,731,062	(329,489)	(8.8)				
14	FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a	GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15	FUEL COST OF OTHER POWER SALES (SCH A6)	(805,602)	(6,378,075)	5,572,473	(87.4)	(12,104)	(110,198)	98,094	(89.0)	6.6557	5.7878	0.8679	15.0
15a	GAIN ON OTHER POWER SALES - 100% (SCH A6)	(67,227)	(793,689)	726,462	(91.5)	(12,104)	(110,198)	98,094	(89.0)	0.5554	0.7202	(0.1648)	(22.9)
15b	GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16	FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17	FUEL COST OF STRATIFIED SALES	(7,005,032)	(6,555,799)	(448,233)	6.8	(158,578)	(126,330)	(32,248)	25.5	4.4174	5.1922	(0.7728)	(14.9)
18	TOTAL FUEL COST AND GAINS ON POWER SALES	(7,877,861)	(13,728,563)	5,850,701	(42.6)	(170,682)	(236,528)	65,846	(27.8)	4.6155	5.8042	(1.1887)	(20.5)
19	NET INADVERTENT AND WHEELED INTERCHANGE					451	0	451					
20	TOTAL FUEL AND NET POWER TRANSACTIONS	121,529,611	157,179,139	(35,649,528)	(22.7)	3,231,341	3,494,534	(263,192)	(7.5)	3.7610	4.4979	(0.7369)	(16.4)
21	NET UNBILLED	(1,995,342)	(267,684)	(1,727,658)	64.5	53,954	5,951	47,103	791.5	(0.0536)	(0.0081)	(0.0555)	685.2
22	COMPANY USE	614,726	449,786	164,940	36.7	(16,345)	(10,000)	(6,345)	63.5	0.0196	0.0137	0.0059	43.1
23	T & D LOSSES	4,928,970	8,988,602	(4,059,632)	(45.2)	(131,056)	(199,842)	68,786	(34.4)	0.1571	0.2732	(0.1161)	(42.5)
24	ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	121,529,611	157,179,139	(35,649,528)	(22.7)	3,136,994	3,290,643	(153,649)	(4.7)	3.8741	4.7765	(0.9024)	(18.9)
25	WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(4,520,902)	(10,653,039)	6,132,138	(57.6)	(116,788)	(223,028)	106,240	(47.6)	3.8710	4.7765	(0.9055)	(19.0)
26	JURISDICTIONAL KWH SALES	117,008,710	146,526,100	(29,517,390)	(20.1)	3,020,207	3,067,615	(47,408)	(1.6)	3.8742	4.7765	(0.9023)	(18.9)
27	JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00207	117,250,918	146,829,409	(29,578,491)	(20.1)	3,020,207	3,067,615	(47,408)	(1.6)	3.8822	4.7864	(0.9042)	(18.9)
28	PRIOR PERIOD TRUE-UP	26,307,671	26,307,671	0	0.0	3,020,207	3,067,615	(47,408)	(1.6)	0.8711	0.8576	0.0135	1.6
28a	MARKET PRICE TRUE-UP	0	0	0	0.0	3,020,207	3,067,615	(47,408)	(1.6)	0.0000	0.0000	0.0000	0.0
28b	RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,020,207	3,067,615	(47,408)	(1.6)	0.0000	0.0000	0.0000	0.0
29	TOTAL JURISDICTIONAL FUEL COST	143,558,589	173,137,080	(29,578,491)	(17.1)	3,020,207	3,067,615	(47,408)	(1.6)	4.7533	5.6440	(0.8907)	(15.8)
30	REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31	FUEL COST ADJUSTED FOR TAXES									4.7587	5.6481	(0.8894)	(15.8)
32	GPIF	44,363	44,363			3,020,207	3,067,615			0.0015	0.0014	0.0001	7.1
33	TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.758	5.650	(0.891)	(15.8)

PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - JANUARY 2006

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A2)	95,840,033	142,191,975	(46,351,942)	(32.6)	2,498,595	2,865,490	(386,895)	(13.4)	3.8358	4.9278	(1.0920)	(22.2)
2 SPENT NUCLEAR FUEL DISPOSAL COST	403,127	534,681	(131,554)	(24.6)	430,369	569,658	(139,289)	(24.5)	0.0937	0.0939	(0.0002)	(0.2)
3 COAL CAR INVESTMENT	98,779	882,747	(783,968)	(88.8)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	12,646	0	12,646	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	3,514,420	3,202,062	312,358	9.8	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	99,869,005	146,811,465	(46,942,460)	(32.0)	2,498,595	2,865,490	(386,895)	(13.4)	3.9670	5.0879	(1.0909)	(21.4)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	10,838,551	8,615,142	2,222,409	25.8	424,061	365,305	28,756	7.3	2.5559	2.1796	0.3763	17.3
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	5,692,625	2,995,040	2,697,585	90.1	91,227	40,000	51,227	128.1	6.2401	7.4876	(1.2475)	(16.7)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	13,007,292	12,485,055	522,237	4.2	387,689	410,267	(22,577)	(5.5)	3.3551	3.0432	0.3119	10.3
12 TOTAL COST OF PURCHASED POWER	29,538,467	24,095,237	5,442,230	22.6	902,977	845,572	57,406	6.8	3.2712	2.8497	0.4215	14.8
13 TOTAL AVAILABLE MWH					3,401,572	3,731,062	(329,490)	(8.8)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(805,602)	(6,378,075)	5,572,473	(87.4)	(12,104)	(110,198)	98,094	(89.0)	6.6557	5.7878	0.8679	15.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(67,227)	(793,689)	726,462	(91.5)	(12,104)	(110,198)	98,094	(89.0)	0.5554	0.7202	(0.1648)	(22.9)
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(7,005,032)	(6,566,799)	(448,233)	6.8	(158,578)	(126,330)	(32,248)	25.5	4.4174	5.1902	(0.7728)	(14.9)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(7,877,861)	(13,728,563)	5,850,701	(42.6)	(170,682)	(236,528)	65,846	(27.8)	4.6155	5.8042	(1.1887)	(20.5)
19 NET INADVERTENT AND WHEELED INTERCHANGE					451	0	451					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	121,529,611	157,179,139	(35,649,528)	(22.7)	3,231,341	3,494,534	(263,192)	(7.5)	3.7610	4.4979	(0.7369)	(16.4)
21 NET UNBILLED	(1,995,342)	(267,684)	(1,727,658)	645.4	53,054	5,951	47,103	791.5	(0.0636)	(0.0081)	(0.0555)	685.2
22 COMPANY USE	614,726	449,786	164,940	36.7	(16,345)	(10,000)	(6,345)	63.5	0.0196	0.0137	0.0059	43.1
23 T & D LOSSES	4,928,970	8,986,602	(4,059,632)	(45.2)	(131,056)	(199,842)	68,786	(34.4)	0.1571	0.2732	(0.1161)	(42.5)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	121,529,611	157,179,139	(35,649,528)	(22.7)	3,136,994	3,290,643	(153,649)	(4.7)	3.8741	4.7765	(0.9024)	(18.9)
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(4,520,902)	(10,853,039)	6,332,138	(57.6)	(116,788)	(223,028)	106,240	(47.6)	3.8710	4.7765	(0.9055)	(19.0)
26 JURISDICTIONAL KWH SALES	117,008,710	146,526,100	(29,517,390)	(20.1)	3,020,207	3,067,615	(47,408)	(1.6)	3.8742	4.7765	(0.9023)	(18.9)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.09207	117,250,918	146,829,409	(29,578,491)	(20.1)	3,020,207	3,067,615	(47,408)	(1.6)	3.8822	4.7864	(0.9042)	(18.9)
28 PRIOR PERIOD TRUE-UP	26,307,671	26,307,671	0	0.0	3,020,207	3,067,615	(47,408)	(1.6)	0.8711	0.8576	0.0135	1.6
28a MARKET PRICE TRUE-UP	0	0	0	0.0	3,020,207	3,067,615	(47,408)	(1.6)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,020,207	3,067,615	(47,408)	(1.6)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	143,558,589	173,137,080	(29,578,491)	(17.1)	3,020,207	3,067,615	(47,408)	(1.6)	4.7533	5.6440	(0.8907)	(15.8)
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									4.7567	5.6481	(0.8913)	(15.8)
32 GFIF	44,363	44,363			3,020,207	3,067,615			0.0015	0.0014	0.0001	93.3
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.758	5.650	(0.891)	(15.8)

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
JANUARY 2006

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A. FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$95,840,033	142,191,975	(\$46,351,942)	(32.6)	\$95,840,033	\$142,191,975	(\$46,351,942)	(32.6)
1a. NUCLEAR FUEL DISPOSAL COST	403,127	534,681	(131,554)	(24.6)	403,127	534,681	(131,554)	(24.6)
1b. NUCLEAR DECOM & DECON	12,646	0	12,646	100.0	12,646	0	12,646	100.0
1c. COAL CAR INVESTMENT	98,779	882,747	(783,968)	(88.8)	98,779	882,747	(783,968)	(88.8)
2. FUEL COST OF POWER SOLD	(805,602)	(6,378,075)	5,572,473	(87.4)	(805,602)	(6,378,075)	5,572,473	(87.4)
2a. GAIN ON POWER SALES	(67,227)	(793,689)	726,462	(91.5)	(67,227)	(793,689)	726,462	(91.5)
3. FUEL COST OF PURCHASED POWER	10,838,551	8,616,142	2,222,409	25.8	10,838,551	8,616,142	2,222,409	25.8
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	13,007,292	12,485,055	522,237	4.2	13,007,292	12,465,055	522,237	4.2
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	5,692,625	2,995,040	2,697,585	90.1	5,692,625	2,995,040	2,697,585	90.1
5. TOTAL FUEL & NET POWER TRANSACTIONS	125,020,223	160,533,876	(35,513,653)	(22.1)	125,020,223	160,533,876	(35,513,653)	(22.1)
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(7,005,032)	(6,556,799)	(448,233)	6.8	(7,005,032)	(6,556,799)	(448,233)	6.8
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	3,514,420	3,202,062	312,358	9.8	3,514,420	3,202,062	312,358	9.8
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$121,529,611	\$157,179,139	(\$35,649,528)	(22.7)	\$121,529,611	\$157,179,139	(\$35,649,528)	(22.7)

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$4,743	\$0	\$4,743	\$4,743	\$0	\$4,743
INEFFICIENT USE OF HINES 3	0	0	0	0	0	0
UNV OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	3,720	0	3,720	3,720	0	3,720
ADJL ADJUSTMENT FOR 516.13 CLEANUP	(12,646)	0	(12,646)	(12,646)	0	(12,646)
GAS CONVERSION PROJECTS, (DEPRECIATION & RETURN)	0	0	0	0	0	0
EMISSIONS	0	0	0	0	0	0
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0	0	0	0
FPSC FUEL AUDIT ADJUSTMENT	0	0	0	0	0	0
COGEN OVERPAYMENT INTEREST (GROSSED UP)	0	0	0	0	0	0
RETURN ON COAL INVENTORY IN TRANSIT (GROSSED UP)	316,529	0	316,529	316,529	0	316,529
HEDGING	0	0	0	0	0	0
HINES 2 (DEPREC & RETURN)	3,202,074	3,202,062	12	3,202,074	3,202,062	12
SUBTOTAL LINE 6b SHOWN ABOVE	\$3,514,420	\$3,202,062	\$312,358	\$3,514,420	\$3,202,062	\$312,358

Note: Return on Coal Inventory in Transit based on: Avg Investment: \$9,330,763 Avg tons: 480,758

B. KWH SALES								
1. JURISDICTIONAL SALES	3,020,207,208	3,067,615,000	(47,407,792)	(1.6)	3,020,207,208	3,067,615,000	(47,407,792)	(1.6)
2. NON JURISDICTIONAL (WHOLESALE) SALES	116,787,534	223,028,000	(106,240,466)	(47.6)	116,787,534	223,028,000	(106,240,466)	(47.6)
3. TOTAL SALES	3,136,994,742	3,290,643,000	(153,648,258)	(4.7)	3,136,994,742	3,290,643,000	(153,648,258)	(4.7)
4. JURISDICTIONAL SALES % OF TOTAL SALES	93.28	93.22	3.06	3.3	93.28	93.22	3.06	3.3

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
JANUARY 2006

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$158,112,614	\$163,125,174	(\$5,012,560)	(3.1)	\$158,112,614	\$163,125,174	(\$5,012,560)	(3.1)
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(26,307,671)	(26,307,671)	(0)	0.0	(26,307,671)	(26,307,671)	(0)	0.0
2b. INCENTIVE PROVISION	(44,363)	(44,363)	0	0.0	(44,363)	(44,363)	0	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	131,760,580	136,773,140	(5,012,560)	(3.7)	131,760,580	136,773,140	(5,012,560)	(3.7)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	121,529,611	157,179,139	(35,649,528)	(22.7)	121,529,611	157,179,139	(35,649,528)	(22.7)
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	96.28	93.22	3.06	3.3	96.28	93.22	3.06	3.3
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00207 LOSS MULTIPLIER)	117,250,918	146,829,409	(29,578,491)	(20.1)	117,250,918	146,829,409	(29,578,491)	(20.1)
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	14,509,663	(10,056,269)	24,565,932	(244.3)	14,509,663	(10,056,269)	24,565,932	(244.3)
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(1,085,103)	(811,970)	(273,133)	33.6	(1,085,103)	(811,970)	(273,133)	33.6
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(316,077,111)	(315,692,056)	(385,055)	0.1	(316,077,111)	(315,692,056)	(385,055)	0.1
10. TRUE UP COLLECTED (REFUNDED)	26,307,671	26,307,671	0	0.0	26,307,671	26,307,671	0	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(276,344,880)	(300,252,624)	23,907,744	(8.0)	(276,344,880)	(300,252,624)	23,907,744	(8.0)
12. OTHER:								
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$276,344,880)	(300,252,624)	23,907,744	(8.0)	(\$276,344,880)	(300,252,624)	23,907,744	(8.0)
D INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	(\$516,077,111)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(275,259,777)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(591,336,888)	N/A	--	--			NOT	
4. AVERAGE TRUE UP (50% OF LINE D3)	(295,668,444)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	4.300	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.510	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	8.810	N/A	--	--			APPLICABLE	
8. AVERAGE INTEREST RATE (50% OF LINE D7)	4.405	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.367	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$1,085,103)	N/A	--	--				

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	22,544,665	30,756,792	-8,212,127	-26.7%
2	LIGHT OIL	2,387,461	9,094,802	-6,707,341	-73.7%
3	COAL	34,363,416	33,534,935	728,511	2.2%
4	GAS	35,002,206	66,896,812	-31,694,606	-47.5%
5	NUCLEAR	1,542,284	2,008,664	-466,380	-23.2%
6					
7					
8	TOTAL (\$)	95,840,033	142,191,975	-46,351,942	-32.6%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	351,928	386,449	-34,521	-8.9%
10	LIGHT OIL	14,476	37,757	-23,281	-61.7%
11	COAL	1,192,432	1,149,525	42,907	3.7%
12	GAS	509,390	742,101	-232,711	-31.4%
13	NUCLEAR	430,359	569,658	-139,289	-24.5%
14					
15					
16	TOTAL (MWH)	2,498,535	2,885,490	-386,895	-13.4%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	551,004	656,584	-105,580	-16.1%
18	LIGHT OIL (BBL)	28,445	89,430	-60,985	-68.2%
19	COAL (TON)	476,234	447,961	28,273	6.3%
20	GAS (MCF)	3,751,997	5,810,471	-2,058,474	-35.4%
21	NUCLEAR (MMBTU)	4,421,107	5,805,388	-1,384,281	-23.8%
22					
23					

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	3,587,124	4,267,793	-680,669	-15.9%
25	LIGHT OIL	164,969	518,692	-353,723	-68.2%
26	COAL	11,636,168	11,199,022	437,146	3.9%
27	GAS	3,866,008	5,810,471	-1,944,463	-33.5%
28	NUCLEAR	4,421,107	5,805,388	-1,384,281	-23.8%
29					
30					
31	TOTAL (MILLION BTU)	23,675,377	27,601,366	-3,925,989	-14.2%
GENERATION MIX (% MWH)					
32	HEAVY OIL	14.1	13.39	0.7	5.2%
33	LIGHT OIL	0.6	1.31	-0.7	-55.7%
34	COAL	47.7	39.84	7.9	19.8%
35	GAS	20.4	25.72	-5.3	-20.7%
36	NUCLEAR	17.2	19.74	-2.5	-12.8%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	40.92	46.84	-5.93	-12.7%
41	LIGHT OIL (\$/BBL)	83.93	101.70	-17.76	-17.5%
42	COAL (\$/TON)	72.16	75.08	-2.93	-3.9%
43	GAS (\$/MCF)	9.33	11.48	-2.15	-18.7%
44	NUCLEAR (\$/MBTU)	0.35	0.35	0.00	0.8%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	6.28	7.21	-0.92	-12.8%
48	LIGHT OIL	14.47	17.53	-3.06	-17.5%
49	COAL	2.95	3.00	-0.05	-1.7%
50	GAS	9.05	11.48	-2.42	-21.1%
51	NUCLEAR	0.35	0.35	0.00	0.8%
52					
53					
54	SYSTEM (\$/MBTU)	4.05	5.15	-1.10	-21.4%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,193	11,044	-851	-7.7%
56	LIGHT OIL	11,396	13,738	-2,342	-17.05%
57	COAL	9,758	9,742	16	0.2%
58	GAS	7,589	7,830	-240	-3.1%
59	NUCLEAR	10,273	10,191	82	0.8%
60					
61					
62	SYSTEM (BTU/KWH)	9,475	9,566	-90	-0.9%

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PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

01-2006
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	6.41	7.96	-1.55	-19.5%
64	LIGHT OIL	16.49	24.09	-7.60	-31.5%
65	COAL	2.88	2.93	-0.04	-1.5%
66	GAS	6.87	8.99	-2.12	-23.5%
67	NUCLEAR	0.36	0.35	0.01	1.8%
68					
69					
70	SYSTEM (CENTS/KWH)	3.84	4.93	-1.09	-22.2%

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

01-2006
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	510	105,305.00	28			10,527				1,108,595	7,151,185	6.791	
		105,160.33					#6	169,884	6.517	1,107,072	7,131,637	6.732	41.979
		26.87					GS	273	1.036	283	2,360	8.783	8.545
		117.81					#2	214	5.795	1,240	17,189	14.590	80.322
UNIT 2	509	136,474.00	36			9,992				1,363,606	8,807,462	6.454	
		136,085.05					#6	208,702	6.515	1,359,719	8,761,195	6.438	41.979
		137.80					GS	1,329	1.036	1,377	11,488	8.337	8.544
		251.15					#2	433	5.795	2,509	34,779	13.848	80.321
Bartow													
UNIT 1	122	15,862.00	17			10,470				166,069	982,589	6.195	
		15,837.65					#6	25,515	6.499	165,814	979,139	6.182	38.375
		24.35					#2	44	5.794	255	3,451	14.172	78.432
UNIT 2	120	15,088.00	17			10,633				160,427	947,326	6.279	
		15,088.00					#6	24,686	6.499	160,427	947,326	6.279	38.375
UNIT 3	206	78,988.00	52			9,921				783,631	4,627,641	5.859	
		78,975.78					#6	120,564	6.499	783,510	4,626,646	5.858	38.375
		12.22					GS	117	1.036	121	995	8.142	8.504
Crystal River 1 & 2													
UNIT 1	381	211,213.00	75			10,061				2,124,998	6,683,883	3.165	
		226.90					#2	395	5.779	2,283	37,420	16.492	94.734
		210,986.10					CA	87,168	24.352	2,122,715	6,646,464	3.150	76.249
UNIT 2	477	283,337.00	80			9,890				2,802,200	8,797,459	3.105	
		178.81					#2	306	5.779	1,768	28,988	16.212	94.732
		283,158.19					CA	114,998	24.352	2,800,431	8,768,470	3.097	76.249
Crystal River 4 & 5													
UNIT 4	717	384,788.00	72			9,559				3,678,258	10,696,500	2.780	
		2,700.11					#2	4,438	5.816	25,811	386,935	14.330	87.187
		382,087.89					CA	149,116	24.494	3,652,447	10,309,565	2.698	69.138
UNIT 5	725	319,155.00	59			9,679				3,089,177	9,067,702	2.841	
		2,955.03					#2	4,918	5.816	28,602	428,784	14.510	87.187
		316,199.97					CA	124,952	24.494	3,060,574	8,638,918	2.732	69.138

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

01-2006
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 3	81	801.00	1			13,547				10,851	102,053	12,741	
		781.09					#6	1,653	6.401	10,582	98,723	12.639	59.724
		19.91					#2	46	5.864	270	3,330	16.725	72.391
TOTAL	3,848	1,551,011.00				9,857				15,287,812	57,863,801	3.731	
Nuclear													
Crystal River 3													
UNIT 3	794	430,369.00	73			10,273				4,421,194	1,542,284	0.358	
		0					NF	4,421,107	1.000	4,421,107	1,542,284	0.000	0.349
		0					#2	15	5.738	86	0	0.000	0.000
TOTAL	794	430,369.00				10,273				4,421,194	1,542,284	0.358	
Gas Turbine													
Avon Park Peaker													
	56	43.00	0			39,390				1,694	14,833	34.495	
		4.13					#2	28	5.806	163	2,077	50.323	74.179
		38.87					GS	1,478	1.036	1,531	12,756	32.815	8.631
Bartow Peaker													
	205	1,091.00	1			15,089				16,462	161,367	14.791	
		308.36					#2	803	5.794	4,653	62,975	20.423	78.425
		782.64					GS	11,399	1.036	11,809	98,392	12.572	8.632
Bayboro Peaker													
	200	1,186.00	1			13,080				15,512	230,282	19.417	
		1,186.00					#2	2,674	5.801	15,512	230,282	19.417	86.119
Debary Peaker													
	374	7,934.00	3			15,629				124,004	1,038,571	13.090	
		76.32					#2	205	5.819	1,193	15,433	20.221	75.283
		7,857.68					GS	118,429	1.037	122,811	1,023,138	13.021	8.639
Higgins Peaker													
	126	242.00	0			18,344				4,439	36,726	15.176	
		242.00					GS	4,285	1.036	4,439	36,726	15.176	8.571
Hines Energy													
	1,630	445,097.00	37			7,087				3,154,248	29,331,191	6.590	
		445,097.00					GS	3,065,353	1.029	3,154,248	29,331,191	6.590	9.569
Intercession City Peaker													
	1,056	11,777.00	1			14,166				166,837	1,863,776	15.826	
		4,089.11					#2	9,991	5.798	57,928	845,538	20.678	84.630
		7,687.89					GS	105,328	1.034	108,909	1,018,238	13.245	9.667

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

01-2006
FINAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Rio Pinar Peaker	15	30.00	0			16,233				487	6,506	21.687	
		30.00					#2	84	5.798	487	6,506	21.687	77.452
Suwannee Peaker	173	643.00	0			17,930				11,529	111,935	17.408	
		141.75					#2	434	5.856	2,542	32,898	23.208	75.802
		501.25					GS	8,519	1.055	8,988	79,036	15.768	9.278
Tiger Bay Cogen	215	13,545.00	8			8,289				112,273	935,642	6.908	
		13,545.00					GS	108,372	1.036	112,273	935,642	6.908	8.634
Turner Peaker	136	1,540.00	2			12,771				19,667	248,613	16.144	
		1,540.00					#2	3,392	5.798	19,667	248,613	16.144	73.294
Univ of Florida Cogen	48	34,087.00	95			9,952				339,218	2,454,506	7.201	
		0.00					#2	0	0.000	0	2,262	0.000	0.000
		34,087.00					GS	327,115	1.037	339,218	2,452,244	7.194	7.497
TOTAL	4,234	517,215.00				7,669				3,966,372	36,433,948	7.044	
SYSTEM TOTAL	8,876	2,498,595.00				9,475				23,675,377	95,840,033	3.836	

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

01-2006
FINAL

		Actual	Estimated	Difference	Difference (%)
HEAVY OIL	1 PURCHASES				
	2 Units (BBL)	660,041	656,584	3,457	0.5%
	3 Unit Cost (\$/BBL)	43.16	46.84	-3.69	-7.9%
	4 Amount (\$)	28,484,860	30,756,792	-2,271,932	-7.4%
	5 BURNED				
	6 Units (BBL)	551,004	656,584	-105,580	-16.1%
	7 Unit Cost (\$/BBL)	40.92	46.84	-5.93	-12.7%
	8 Amount (\$)	22,544,665	30,756,792	-8,212,127	-26.7%
	9 ADJUSTMENTS				
	10 Units (BBL)	0			
	11 Amount (\$)	-3,074			
	12 ENDING INVENTORY				
	13 Units (BBL)	1,087,165	1,100,000	-12,835	-1.2%
	14 Unit Cost (\$/BBL)	44.74	46.84	-2.11	-4.5%
	15 Amount (\$)	48,634,904	51,528,070	-2,893,166	-5.6%
	16				
	17 DAYS SUPPLY	61	50	11	22.0%
LIGHT OIL	18 PURCHASES				
	19 Units (BBL)	50,135	89,430	-39,295	-43.9%
	20 Unit Cost (\$/BBL)	85.16	101.70	-16.53	-16.3%
	21 Amount (\$)	4,269,665	9,094,802	-4,825,137	-53.1%
	22 BURNED				
	23 Units (BBL)	28,445	89,430	-60,985	-68.2%
	24 Unit Cost (\$/BBL)	83.93	101.70	-17.76	-17.5%
	25 Amount (\$)	2,387,461	9,094,802	-6,707,341	-73.7%
	26 ADJUSTMENTS				
	27 Units (BBL)	-1			
	28 Amount (\$)	-56			
	29 ENDING INVENTORY				
	30 Units (BBL)	857,061	833,900	-16,839	-1.9%
	31 Unit Cost (\$/BBL)	72.94	101.70	-28.76	-28.3%
	32 Amount (\$)	63,245,139	89,892,630	-26,647,491	-29.6%
	33				
	34 DAYS SUPPLY	944	296	648	218.9%

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35				
	36				
	37				
	38				
	39				
	40				
	41				
	42				
	43				
	44				
	45				
	46				
	47				
	48				
	49				
	50				
	51				
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

			Actual	Estimated	Difference	Difference (%)
GAS	66	BURNED				
	67	Units (MCF)	3,751,997	5,810,471	-2,058,474	-35.4%
	68	Unit Cost (\$/MCF)	9.33	11.48	-2.15	-18.7%
	69	Amount (\$)	35,002,206	66,696,812	-31,694,606	-47.5%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	4,421,107	5,805,388	-1,384,281	-23.8%
	72	Unit Cost (\$/MM BTU)	0.35	0.35	0.00	0.8%
	73	Amount (\$)	1,542,284	2,008,664	-466,380	-23.2%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

ATTACHMENT #1
SCHEDULE A-5

JANUARY 2006

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$3,073.86)	Non recoverable expense of fuel additives.
0	(\$3,073.86)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$55.99)	Non recoverable expense of fuel additives.
(1)	\$0.00	Crystal River #3 Participant's share of light oil burned.
(1)	(\$55.99)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(1,612.98)	Non recoverable expense of inspection reports.
0	(\$1,612.98)	TOTAL

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A6

POWER SOLD
FOR THE MONTH OF:
JANUARY, 2006

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ TOTAL \$	TOTAL COST \$	80% GAIN ON ENERGY SALES ECONOMY \$	NONFUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED		110,198		110,198	5.788	6.508	6,378,075	7,171,764		793,689.00
ACTUAL										
Seminole Electric Cooperative, Inc.	Load Following	4,073		4,073	9.190	9.190	374,303.15	374,303.15		0.00
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00		0.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	6,986.16	6,986.16		0.00
City of Tallahassee, FL	Schedule A	50		50	7.814	7.814	3,907.17	3,907.17		0.00
Florida Municipal Power Agency	CR-1	65		65	3.910	5.786	2,346.60	3,761.15		1,414.55
Reedy Creek Improvement District	Schedule H	0		0	0.000	0.000	0.00	0.00		0.00
Southern Company Services, Inc	MR1	2,100		2,100	6.117	5.383	128,455.56	112,631.56		(15,824.00)
Tampa Electric Company	Schedule J	75		75	5.601	6.701	4,200.78	5,026.03		825.25
The Energy Authority, Inc.	Contract	2,905		2,905	4.941	6.501	143,533.40	188,843.85		45,310.45
Tennessee Valley Authority	MR1	750		750	4.246	6.336	31,848.07	47,520.07		15,672.00
Tampa Electric Company	CR-1	1,250		1,250	5.281	6.439	66,007.34	80,481.59		14,474.25
Seminole Electric Cooperative, Inc	CR-1	236		236	7.721	7.335	18,220.50	17,309.72		(910.78)
Pennsylvania-New Jersey-Maryland Int.	MR1	500		500	4.090	5.262	20,449.77	26,308.83		5,859.06
Cobb Electric Membership Corp.	EEL	100		100	5.343	5.715	5,343.42	5,715.42		372.00
Adjustments										
Pennsylvania-New Jersey-Maryland Int.	MR1	0		0	0.000	0.000	0.00	4.62		4.62
The Energy Authority, Inc.	Contract	0		0	0.000	0.000	0.00	30.00		30.00
Sub Total - Gain on Other Power Sales		12,104		12,104	6.656	7.211	805,601.92	872,829.32		67,227.40
CURRENT MONTH TOTAL		12,104		12,104	6.656	7.211	805,601.92	872,829.32		67,227.40
DIFFERENCE		-98,094		-98,094	0.868	0.703	(5,572,473.08)	(6,298,934.68)		(726,461.60)
DIFFERENCE %		(89.02)		(89.02)	14.99	10.80	(87.37)	(87.83)		(91.53)
CUMULATIVE ACTUAL		12,104		12,104	6.656	7.211	805,601.92	872,829.32		67,227.40
CUMULATIVE ESTIMATED		110,198		110,198	5.788	6.508	6,378,075.00	7,171,764.00		793,689.00
DIFFERENCE		-98,094		-98,094	0.868	0.703	(5,572,473.08)	(6,298,934.68)		(726,461.60)
DIFFERENCE %		(89.02)		(89.02)	14.99	10.80	(87.37)	(87.83)		(91.53)

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PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
JANUARY, 2006

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		395,305			395,305	2.180	2.180	8,616,142.00	8,616,142.00
ACTUAL									
Glades	Firm	0			0	0.000	0.000	0.00	0.00
Southern Company Services, Inc	Southern UPS	295,671			295,671	1.731	1.731	5,118,065.01	5,118,065.01
Tampa Electric Company	TECO AR1	42,350			42,350	4.462	4.462	1,889,836.00	1,889,836.00
Central Power & Lime	NonEconomy	86,119			86,119	3.200	3.200	2,755,808.00	2,755,808.00
ADJUSTMENTS									
Southern Company Services, Inc	Southern UPS	0			0	0.000	0.000	1,083,713.29	1,083,713.29
Tampa Electric Company	TECO AR1	0			0	0.000	0.000	157.00	157.00
Central Power & Lime	NonEconomy	96			96	3.200	3.200	3,072.00	3,072.00
Florida Municipal Power Agency	Schedule A	-175			-175	6.914	6.914	(12,100.00)	(12,100.00)
CURRENT MONTH TOTAL		424,061			424,061	2.556	2.556	10,838,551.30	10,838,551.30
DIFFERENCE		28,756			28,756	0.376	0.376	2,222,409.30	2,222,409.30
DIFFERENCE %		7.3			7.3	17.2	17.2	25.8	25.8
CUMULATIVE ACTUAL		424,061			424,061	2.556	2.556	10,838,551.30	10,838,551.30
CUMULATIVE ESTIMATED		395,305			395,305	2.180	2.180	8,616,142.00	8,616,142.00
DIFFERENCE		28,756			28,756	0.376	0.376	2,222,409.30	2,222,409.30
DIFFERENCE %		7.3			7.3	17.3	17.3	25.8	25.8

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PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
JANUARY, 2006

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		410,267	0	0	410,267	3.043	3.043	12,485,055.00
ACTUAL								
Auburndale Power Partners, L.P. (AUBRDLAS)	CO-GEN	4,229			4,229	6.382	6.382	269,876.91
ADJ		0			0			(56,288.26)
Auburndale Power Partners, L.P. (AUBRDLFC)	CO-GEN	7,582			7,582	2.234	2.234	169,391.88
ADJ		0			0			(3,897.37)
Auburndale Power Partners, L.P. (AUBSET)	CO-GEN	50,924			50,924	3.774	3.774	1,921,882.33
ADJ		0			0			(40,719.33)
Bay County (DAYCOUNT)	CO-GEN	6,685			6,685	2.234	2.234	148,342.90
ADJ		0			0			0.00
Cargill Fertilizer, Inc. (CARGILLF)	CO-GEN	5,168			5,168	2.170	2.170	112,145.60
ADJ		0			0			(93,522.25)
Central Power & Lime (FLACRUSH)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Citrus World (CITRUS)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Jefferson Power L.C. (JEFFPOWR)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Lake County (LAKCOUNT)	CO-GEN	8,142			8,142	2.280	2.280	185,637.60
ADJ		0			0			(4,421.53)
Lake Cogen Limited (LAKORDER)	CO-GEN	38,786			38,786	4.096	4.096	1,588,674.56
ADJ		0			0			(751,084.68)
Metro-Dade County (METRDADE)	CO-GEN	19,042			19,042	4.621	4.621	879,930.82
ADJ		0			0			(88,914.23)
Metro-Dade County (METRDDAS)	CO-GEN	40			40	7.971	7.971	3,188.40
ADJ		0			0			1,072.57
Orange Cogen (ORANGEAS)	CO-GEN	5,829			5,829	7.463	7.463	435,018.27
ADJ		0			0			(2,443.08)
Orange Cogen (ORANGECO)	CO-GEN	19,411			19,411	2.289	2.289	444,317.79
ADJ		0			0			246,920.29
Orlando Cogen Limited (ORLACOGL)	CO-GEN	57,324			57,324	4.027	4.027	2,308,437.48
ADJ		80			80			118,134.44
Orlando Cogen Limited (ORLCOGAS)	CO-GEN	411			411	7.932	7.932	32,600.52
ADJ		-437			-437			(34,405.87)
Pasco Cogen Limited (PASCCOGL)	CO-GEN	41,750			41,750	3.156	3.156	1,317,630.00
ADJ		0			0			98,786.79
Pasco County Resource Recovery (PASCOUNT)	CO-GEN	16,390			16,390	2.280	2.280	373,692.00
ADJ		0			0			(9,392.03)
P.C.S. Phosphate (OCWFORK)	CO-GEN	10,281			10,281	6.227	6.227	640,224.65
ADJ		79			79			(48,790.98)
P.C.S. Phosphate (OCWSPRS)	CO-GEN	6,700			6,700	6.337	6.337	424,606.88
ADJ		2,185			2,185			133,950.23
Perpetual Energy (PRPETUAL)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Pinellas County Resource Recovery (PINCOUNT)	CO-GEN	38,268			38,268	2.234	2.234	854,907.12
ADJ		0			0			(23,285.55)
Polk Power Partners, L.P. (MULBERRY)	CO-GEN	23,356			23,356	2.500	2.500	583,856.00
ADJ		0			0			41,715.01
Polk Power Partners, L.P. (ROYSTER)	CO-GEN	9,082			9,082	2.743	2.743	249,129.13
ADJ		0			0			12,535.83
St. Joe Forest Products (STJOEFOR)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
D/G Telogia, LLC (TIMBER)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
U.S. Agri-Chemicals (AGRICHEM)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	CO-GEN	15,797			15,797	3.678	3.678	581,013.66
ADJ		-15			-15			(54,053.10)
Jefferson Power L.C. (JEFFAS)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
CURRENT MONTH TOTAL		387,689			387,689	3.355	3.355	13,007,291.59
DIFFERENCE		-22,578			-22,578	0.312	0.312	522,236.59
DIFFERENCE %		(5.5)			(5.5)	10.3	10.3	4.2
CUMULATIVE ACTUAL		387,689			387,689	3.355	3.355	13,007,291.59
CUMULATIVE ESTIMATED		410,267			410,267	3.043	3.043	12,485,055.00
CUMULATIVE DIFFERENCE		-22,578			-22,578	0.312	0.312	522,236.59
CUMULATIVE DIFFERENCE %		(5.5)			(5.5)	10.3	10.3	4.2

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
JANUARY, 2006

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		40,000	7.408	2,995,040.00	9.359	3,743,695.00	748,655.00
ACTUAL:							
SubTotal - Energy Purchases (Broker)							
Sepa	Hydro	9,352	4.079	381,471.83	4.079	381,471.83	0.00
Seminole	Load Following	1,832	7.372	135,060.21	7.372	135,060.21	0.00
Seminole	RPR Purchase	0	0.000	0.00	0.000	0.00	0.00
Calpine Energy Services, LP	EEl	238	4.827	11,013.00	7.736	18,411.29	7,398.29
Cargill Power Markets, LLC	MR1	220	6.505	14,310.00	8.325	18,314.98	4,004.98
Cargill Power Markets, LLC	Contract	1,644	7.133	117,272.00	10.638	174,888.72	57,616.72
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Homestead, FL	Schedule OS	50	4.000	2,000.00	6.940	3,470.18	1,470.18
City of Lakeland, FL	Schedule OS	75	4.000	3,000.00	6.932	5,199.00	2,199.00
City of Tallahassee, FL	Transmission Purchase	0	0.000	54,010.04	0.000	0.00	(54,010.04)
Conh Electric Membership Corp	EEl	29,170	5.448	1,589,589.00	8.095	2,361,289.22	771,700.22
Duke Electric Transmission	Transmission Purchase	0	0.000	1,765.00	0.000	0.00	(1,765.00)
Duke Power	EEl	450	5.500	24,750.00	7.004	31,518.72	6,768.72
Florida Power & Light Company	Schedule OS	9,752	4.156	405,256.00	6.380	622,165.69	216,909.69
Florida Power & Light Company	Transmission Purchase	0	0.000	308.75	0.000	0.00	(308.75)
Georgia Transmission Corporation	Transmission Purchase	0	0.000	1,390.50	0.000	0.00	(1,390.50)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	161,519.70	0.000	0.00	(161,519.70)
New Hope Power Partnership	Schedule OS	40	5.500	2,200.00	7.485	2,994.00	794.00
Orlando Utilities Commission	Schedule OS	1,990	5.355	106,565.00	7.088	141,040.70	34,484.70
Reedy Creek Improvement District	Schedule OS	2,234	2.993	66,855.00	8.786	196,274.65	129,419.65
Reliant Energy Services, Inc.	Schedule OS	3,144	11.707	368,059.00	12.198	383,490.14	15,431.14
Seminole Electric Cooperative, Inc	CR-1	1,835	3.299	60,530.00	6.775	124,319.05	63,789.05
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	34,646.70	0.000	0.00	(34,646.70)
Seminole Electric Cooperative, Inc	Contract	3,490	4.994	174,280.00	6.282	219,250.80	44,970.80
Southern Company Services, Inc	MR1	9,664	6.387	617,225.00	8.897	859,846.84	242,621.84
Southern Company Services, Inc	Transmission Purchase	0	0.000	2,951.47	0.000	0.00	(2,951.47)
Tampa Electric Company	EEl	7,000	8.024	561,650.00	10.641	744,902.42	183,252.42
The Energy Authority, Inc.	Contract	8,872	5.793	513,966.00	8.644	766,869.35	252,903.35
ADJUSTMENTS							
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Tallahassee, FL	Transmission Purchase	0	0.000	(134.00)	0.000	0.00	134.00
Georgia Transmission Corporation	Transmission Purchase	0	0.000	634.48	0.000	0.00	(634.48)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	115.50	0.000	0.00	(115.50)
Orlando Utilities Commission	Schedule OS	175	6.914	12,100.00	7.286	12,751.25	651.25
Pennsylvania-New Jersey-Maryland Int.	MR1	0	0.000	32,588.00	0.000	0.00	(32,588.00)
Pennsylvania-New Jersey-Maryland Int.	Transmission Purchase	0	0.000	1,077.13	0.000	0.00	(1,077.13)
Reliant Energy Services, Inc.	Schedule OS	0	0.000	234,516.00	0.000	0.00	(234,516.00)
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	(907.50)	0.000	0.00	907.50
Southern Company Services, Inc	Transmission Purchase	0	0.000	1,020.78	0.000	0.00	(1,020.78)
The Energy Authority, Inc.	Contract	0	0.000	(30.00)	0.000	0.00	30.00
SubTotal - Energy Purchases (Non-Broker)		91,227	6.240	5,692,624.59	7.896	7,203,538.14	1,510,913.55
CURRENT MONTH TOTAL		91,227	6.240	5,692,624.59	7.896	7,203,538.14	1,510,913.55
DIFFERENCE		51,227	(1.248)	2,697,584.59	(1.463)	3,459,843.14	762,258.55
DIFFERENCE %		128.1	(16.7)	90.1	(15.6)	92.4	101.8
CUMULATIVE ACTUAL		91,227	6.240	5,692,624.59	7.896	7,203,538.14	1,510,913.55
CUMULATIVE ESTIMATED		40,000	7.488	2,995,040.00	9.359	3,743,695.00	748,655.00
DIFFERENCE		51,227	(1.248)	2,697,584.59	(1.463)	3,459,843.14	762,258.55
DIFFERENCE %		128.1	(16.7)	90.1	(15.6)	92.4	101.82

PROGRESS ENERGY FLORIDA, INC.
 SCHEDULE A12 - CAPACITY COSTS
 FOR THE PERIOD JAN - DEC 2006

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Auburndale Power Partners, L.P. (AUBRDLFC)	QF	17.00	1/1/95 - 12/31/13	535,840	0	0	0	0	0	0	0	0	0	0	0	535,840
2 Auburndale Power Partners, L.P. (AUBSET)	QF	114.18	8/1/94 - 12/31/13	2,549,254	0	0	0	0	0	0	0	0	0	0	0	2,549,254
3 Bay County (BAYCOUNT)	QF	11.00	1/1/95 - 12/31/06	263,780	0	0	0	0	0	0	0	0	0	0	0	263,780
4 Cargill Fertilizer, Inc. (CARGILLF)	QF	15.00	9/1/92 - 12/31/07	528,300	0	0	0	0	0	0	0	0	0	0	0	528,300
5 Jefferson Power L.C. (JEFFPOWER)	QF	2.00	7/1/02 - 9/30/05	0	0	0	0	0	0	0	0	0	0	0	0	0
6 Lake County (LAKCOUNT)	QF	12.75	1/1/95 - 6/30/14	502,478	0	0	0	0	0	0	0	0	0	0	0	502,478
7 Lake Cogen Limited (LAKORDER)	QF	110.00	7/1/93 - 7/31/13	2,664,651	0	0	0	0	0	0	0	0	0	0	0	2,664,651
8 Metro-Dade County (METRODADE)	QF	43.00	11/1/91 - 11/30/13	604,154	0	0	0	0	0	0	0	0	0	0	0	604,154
9 Orange Cogen (ORANGECO)	QF	74.00	7/1/95 - 12/31/24	2,276,516	0	0	0	0	0	0	0	0	0	0	0	2,276,516
10 Orlando Cogen Limited (ORLACOGL)	QF	78.20	9/1/93 - 12/31/23	2,220,699	0	0	0	0	0	0	0	0	0	0	0	2,220,699
11 Pasco Cogen Limited (PASCCOGL)	QF	109.00	7/1/93 - 12/31/08	3,166,384	0	0	0	0	0	0	0	0	0	0	0	3,166,384
12 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	906,430	0	0	0	0	0	0	0	0	0	0	0	906,430
13 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/95 - 12/31/24	2,157,698	0	0	0	0	0	0	0	0	0	0	0	2,157,698
14 Polk Power Partners, L.P. (MULBERRY)	QF	79.20	8/1/94 - 8/8/24	2,775,826	0	0	0	0	0	0	0	0	0	0	0	2,775,826
15 Polk Power Partners, L.P. (ROYSTER)	QF	30.80	8/1/94 - 8/9/99	1,057,309	0	0	0	0	0	0	0	0	0	0	0	1,057,309
16 U.S. Agri-Chemicals (AGRICHEM)	QF	5.61	1/1/97 - 12/31/06	(43,838)	0	0	0	0	0	0	0	0	0	0	0	(43,838)
17 Wheelabrator-Ridco Energy, Inc. (RIDGEGEN)	QF	39.60	8/1/94 - 12/31/23	731,466	0	0	0	0	0	0	0	0	0	0	0	731,466
18 UPS Purchase (414 total mw) - Southern	Other	414	7/19/88 - 5/31/10	4,667,122	0	0	0	0	0	0	0	0	0	0	0	4,667,122
19 Incremental Security				26,630	0	0	0	0	0	0	0	0	0	0	0	26,630
20 TECO Power Purchase (70 mw)	Other	70	3/30/93 - 2/28/11	659,767	0	0	0	0	0	0	0	0	0	0	0	659,767
21 Retail Wheeling				(12,967)	0	0	0	0	0	0	0	0	0	0	0	(12,967)
SUBTOTAL				28,237,298	0	0	0	0	0	0	0	0	0	0	0	28,237,298

Confidential Capacity Contracts (Aggregated):

Purchases/Sales (Net)	Other	MW	Contracts	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
Total		135.25	4	1,180,417	0	0	0	0	0	0	0	0	0	0	0	1,180,417
TOTAL				29,417,715	0	0	0	0	0	0	0	0	0	0	0	29,417,715