

AUSLEY & MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

February 15, 2006

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
FPSC Docket No. 060001-EI

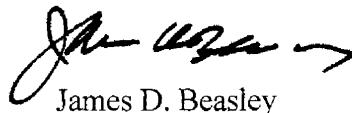
Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of December 2005. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/pp
Enclosures

cc: All Parties of Record (w/o encls.)

DOCUMENT NUMBER-DATE

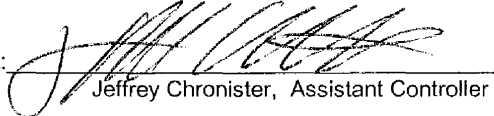
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FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month: December Year: 2005
Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller

5. Date Completed: February 15, 2006

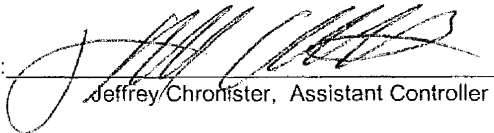
Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	12/27/05	F02	*	*	1,246.63	\$73.8233
2.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	12/28/05	F02	*	*	894.93	\$75.7558
3.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	12/29/05	F02	*	*	533.71	\$76.9746
4.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	12/31/05	F02	*	*	1,082.38	\$78.1080
5.	Phillips	BP/Phillips	Tampa	MTC	Phillips	12/02/05	F02	*	*	177.81	\$75.7179
6.	Phillips	BP/Phillips	Tampa	MTC	Phillips	12/30/05	F02	*	*	539.20	\$77.4177
7.	Polk	BP/Polk	Tampa	MTC	Polk	12/01/05	F02	*	*	176.40	\$73.5109
8.	Polk	BP/Polk	Tampa	MTC	Polk	12/02/05	F02	*	*	176.83	\$75.1694
9.	Polk	BP/Polk	Tampa	MTC	Polk	12/21/05	F02	*	*	178.36	\$74.2008
10.	Polk	BP/Polk	Tampa	MTC	Polk	12/22/05	F02	*	*	178.64	\$76.5132
11.	Polk	BP/Polk	Tampa	MTC	Polk	12/27/05	F02	*	*	177.81	\$74.4747
12.	Polk	BP/Polk	Tampa	MTC	Polk	12/28/05	F02	*	*	525.16	\$76.4080
13.	Polk	BP/Polk	Tampa	MTC	Polk	12/29/05	F02	*	*	889.78	\$77.6254
14.	Polk	BP/Polk	Tampa	MTC	Polk	12/30/05	F02	*	*	892.42	\$78.7597
15.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	12/01/05	F06	*	*	632.61	\$48.2259
16.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	12/02/05	F06	*	*	787.14	\$48.2260
17.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	12/05/05	F06	*	*	790.26	\$47.7370
18.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	12/06/05	F06	*	*	1,096.15	\$47.7370
19.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	12/07/05	F06	*	*	791.77	\$47.7370
20.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	12/08/05	F06	*	*	467.35	\$47.7370
21.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	12/09/05	F06	*	*	784.78	\$47.7370
22.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	12/12/05	F06	*	*	794.08	\$49.0860
23.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	12/13/05	F06	*	*	629.90	\$49.0860
24.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	12/14/05	F06	*	*	799.82	\$49.0860
25.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	12/15/05	F06	*	*	628.36	\$49.0860

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month: December Year: 2005

Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller

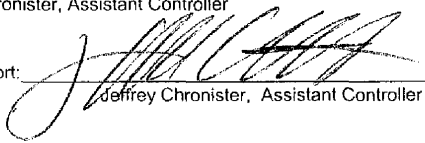
5. Date Completed: February 15, 2006

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
26.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	12/16/05	F06	*	*	949.68	\$49.0860
27.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	12/17/05	F06	*	*	953.96	\$49.0860
28.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	12/19/05	F06	*	*	939.20	\$49.8200
29.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	12/20/05	F06	*	*	961.52	\$49.8200
30.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	12/21/05	F06	*	*	1,117.38	\$49.8200
31.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	12/22/05	F06	*	*	1,116.23	\$49.8200
32.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	12/23/05	F06	*	*	789.91	\$49.8200
33.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	12/26/05	F06	*	*	626.41	\$50.5750
34.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	12/27/05	F06	*	*	1,108.17	\$50.5750
35.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	12/28/05	F06	*	*	635.90	\$50.5750

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: December Year: 2005
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: February 15, 2006

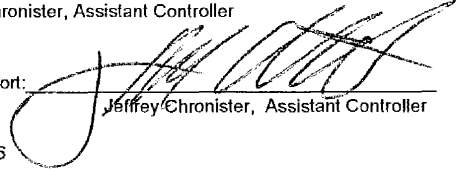
Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount \$	Discount \$	Net Amount \$	Net Price (\$/Bbl)	Quality Adjust. (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1.	Big Bend	BP/Big Bend	Big Bend	12/27/05	F02	1,246.63									\$0.0000	\$0.0000	\$73.8233
2.	Big Bend	BP/Big Bend	Big Bend	12/28/05	F02	894.93									\$0.0000	\$0.0000	\$75.7558
3.	Big Bend	BP/Big Bend	Big Bend	12/29/05	F02	533.71									\$0.0000	\$0.0000	\$76.9746
4.	Big Bend	BP/Big Bend	Big Bend	12/31/05	F02	1,082.38									\$0.0000	\$0.0000	\$78.1080
5.	Phillips	BP/Phillips	Phillips	12/02/05	F02	177.81									\$0.0000	\$0.0000	\$75.7179
6.	Phillips	BP/Phillips	Phillips	12/30/05	F02	539.20									\$0.0000	\$0.0000	\$77.4177
7.	Polk	BP/Polk	Polk	12/01/05	F02	176.40									\$0.0000	\$0.0000	\$73.5109
8.	Polk	BP/Polk	Polk	12/02/05	F02	176.83									\$0.0000	\$0.0000	\$75.1694
9.	Polk	BP/Polk	Polk	12/21/05	F02	178.36									\$0.0000	\$0.0000	\$74.2008
10.	Polk	BP/Polk	Polk	12/22/05	F02	178.64									\$0.0000	\$0.0000	\$76.5132
11.	Polk	BP/Polk	Polk	12/27/05	F02	177.81									\$0.0000	\$0.0000	\$74.4747
12.	Polk	BP/Polk	Polk	12/28/05	F02	525.16									\$0.0000	\$0.0000	\$76.4080
13.	Polk	BP/Polk	Polk	12/29/05	F02	889.78									\$0.0000	\$0.0000	\$77.6254
14.	Polk	BP/Polk	Polk	12/30/05	F02	892.42									\$0.0000	\$0.0000	\$78.7597
15.	Phillips	Transmontaigne/Pt Phillips	Phillips	12/01/05	F06	632.61									\$0.0000	\$0.0000	\$48.2259
16.	Phillips	Transmontaigne/Pt Phillips	Phillips	12/02/05	F06	787.14									\$0.0000	\$0.0000	\$48.2260
17.	Phillips	Transmontaigne/Pt Phillips	Phillips	12/05/05	F06	790.26									\$0.0000	\$0.0000	\$47.7370
18.	Phillips	Transmontaigne/Pt Phillips	Phillips	12/06/05	F06	1,096.15									\$0.0000	\$0.0000	\$47.7370
19.	Phillips	Transmontaigne/Pt Phillips	Phillips	12/07/05	F06	791.77									\$0.0000	\$0.0000	\$47.7370
20.	Phillips	Transmontaigne/Pt Phillips	Phillips	12/08/05	F06	467.35									\$0.0000	\$0.0000	\$47.7370
21.	Phillips	Transmontaigne/Pt Phillips	Phillips	12/09/05	F06	784.78									\$0.0000	\$0.0000	\$47.7370
22.	Phillips	Transmontaigne/Pt Phillips	Phillips	12/12/05	F06	794.08									\$0.0000	\$0.0000	\$49.0860
23.	Phillips	Transmontaigne/Pt Phillips	Phillips	12/13/05	F06	629.90									\$0.0000	\$0.0000	\$49.0860
24.	Phillips	Transmontaigne/Pt Phillips	Phillips	12/14/05	F06	799.82									\$0.0000	\$0.0000	\$49.0860
25.	Phillips	Transmontaigne/Pt Phillips	Phillips	12/15/05	F06	628.36									\$0.0000	\$0.0000	\$49.0860

* No analysis Taken
 FPSC FORM 423-1(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: December Year: 2005
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: February 15, 2006

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
26.	Phillips	Transmontaigne/Pt	Phillips	12/16/05	F06	949.68									\$0.0000	\$0.0000	\$49.0860
27.	Phillips	Transmontaigne/Pt	Phillips	12/17/05	F06	953.96									\$0.0000	\$0.0000	\$49.0860
28.	Phillips	Transmontaigne/Pt	Phillips	12/19/05	F06	939.20									\$0.0000	\$0.0000	\$49.8200
29.	Phillips	Transmontaigne/Pt	Phillips	12/20/05	F06	961.52									\$0.0000	\$0.0000	\$49.8200
30.	Phillips	Transmontaigne/Pt	Phillips	12/21/05	F06	1,117.38									\$0.0000	\$0.0000	\$49.8200
31.	Phillips	Transmontaigne/Pt	Phillips	12/22/05	F06	1,116.23									\$0.0000	\$0.0000	\$49.8200
32.	Phillips	Transmontaigne/Pt	Phillips	12/23/05	F06	789.91									\$0.0000	\$0.0000	\$49.8200
33.	Phillips	Transmontaigne/Pt	Phillips	12/26/05	F06	626.41									\$0.0000	\$0.0000	\$50.5750
34.	Phillips	Transmontaigne/Pt	Phillips	12/27/05	F06	1,108.17									\$0.0000	\$0.0000	\$50.5750
35.	Phillips	Transmontaigne/Pt	Phillips	12/28/05	F06	635.90									\$0.0000	\$0.0000	\$50.5750

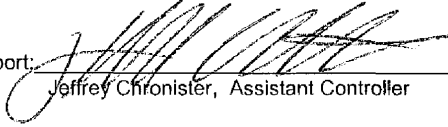
* No analysis Taken
 FPSC FORM 423-1(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

Reporting Month: December Year: 2005

Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller

5. Date Completed: February 15, 2006

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (\$/Bbls) (k)	Reason for Revision (l)
1.	September 2005	Big Bend	Transmontaigne	15.	1,752.69	423-1 (a)	Col. (h), Invoice Price	\$85.5629	\$84.1730	\$84.1730	Price Adjustment
2.	September 2005	Big Bend	Transmontaigne	16.	1,758.26	423-1 (a)	Col. (h), Invoice Price	\$85.5630	\$85.1431	\$85.1431	Price Adjustment
3.	September 2005	Big Bend	Transmontaigne	18.	3,164.49	423-1 (a)	Col. (h), Invoice Price	\$93.6986	\$93.2322	\$93.2322	Price Adjustment
4.	September 2005	Polk	Transmontaigne	40.	168.71	423-1 (a)	Col. (h), Invoice Price	\$99.5431	\$96.2166	\$96.2166	Price Adjustment
5.	September 2005	Polk	Transmontaigne	41.	690.24	423-1 (a)	Col. (h), Invoice Price	\$96.6885	\$96.2139	\$96.2139	Price Adjustment
6.	September 2005	Polk	Transmontaigne	49.	338.86	423-1 (a)	Col. (h), Invoice Price	\$87.8679	\$87.4396	\$87.4396	Price Adjustment
7.	September 2005	Polk	Transmontaigne	53.	3,342.19	423-1 (a)	Col. (h), Invoice Price	\$93.3372	\$92.8794	\$92.8794	Price Adjustment

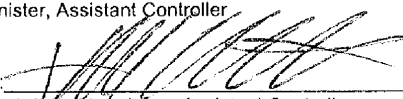
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month: December Year: 2005

Reporting Company: Tampa Electric Company

Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: February 15, 2006

Line No.	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Alliance Coal	10,IL,193	S	RB	29,805.90			\$49.830	3.05	11,794	6.01	12.57
2.	American Coal	10,IL,165	LTC	RB	11,924.00			\$39.810	1.22	12,143	6.60	11.57
3.	Coal Sales	9,KY,101	S	RB	64,715.40			\$43.160	3.54	11,689	10.80	9.01
4.	Coal Sales	10,IL,165	S	RB	27,039.10			\$43.150	3.54	11,689	10.80	9.01
5.	Dodge Hill Mining	9,KY,225	LTC	RB	31,166.10			\$40.350	2.46	12,699	8.69	6.95
6.	Dodge Hill Mining	10,IL,165	LTC	RB	43,705.40			\$39.460	2.96	12,125	9.20	8.61
7.	Dodge Hill Mining	10,IL,165	LTC	RB	66,687.80			\$39.960	2.99	12,147	9.17	8.49
8.	Freeman United	10,IL,117	LTC	RB	10,353.20			\$37.260	3.35	10,565	8.40	16.84
9.	Ken American	9,KY,177	S	RB	13,204.10			\$51.450	2.94	11,510	9.17	12.28
10.	Knight Hawk	10,IL,77&145	LTC	RB	34,210.33			\$44.400	2.89	11,172	8.74	12.94
11.	Marathon	N/A	S	RB	6,185.30			\$17.750	5.84	13,901	0.31	8.11
12.	Synthetic American Fuel	10, IL,165	LTC	RB	6,467.00			\$39.130	2.89	12,060	8.86	9.40

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

Reporting Month: December Year: 2005

Reporting Company: Tampa Electric Company

Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: February 15, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. (2) Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Adjustments (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	Alliance Coal	10,IL,193	S	29,805.90	N/A	\$0.00		\$0.000		\$0.000	
2.	American Coal	10,IL,165	LTC	11,924.00	N/A	\$0.00		\$0.000		\$0.000	
3.	Coal Sales	9,KY,101	S	64,715.40	N/A	\$0.00		\$0.000		\$0.000	
4.	Coal Sales	10,IL,165	S	27,039.10	N/A	\$0.00		\$0.000		\$0.000	
5.	Dodge Hill Mining	9,KY,225	LTC	31,166.10	N/A	\$0.00		\$0.000		\$0.000	
6.	Dodge Hill Mining	10,IL,165	LTC	43,705.40	N/A	\$0.00		\$0.000		\$0.000	
7.	Dodge Hill Mining	10,IL,165	LTC	66,687.80	N/A	\$0.00		\$0.000		\$0.000	
8.	Freeman United	10,IL,117	LTC	10,353.20	N/A	\$0.00		\$0.000		\$0.000	
9.	Ken American	9,KY,177	S	13,204.10	N/A	\$0.00		\$0.000		\$0.000	
10.	Knight Hawk	10,IL,77&145	LTC	34,210.33	N/A	\$0.00		\$0.000		\$0.000	
11.	Marathon	N/A	S	6,185.30	N/A	\$0.00		\$0.000		\$0.000	
12.	Synthetic American Fuel	10, IL,165	LTC	6,467.00	N/A	\$0.00		\$0.000		\$0.000	

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

Reporting Month: December Year: 2005

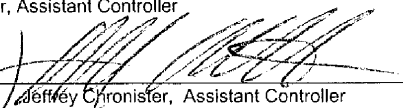
Reporting Company: Tampa Electric Company

Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

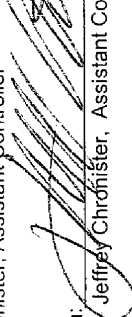
6. Date Completed: February 15, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Alliance Coal	10,IL,193	White Cnty., IL	RB	29,805.90		\$0.000		\$0.000								\$49.830
2.	American Coal	10,IL,165	Saline Cnty., IL	RB	11,924.00		\$0.000		\$0.000								\$39.810
3.	Coal Sales	9,KY,101	Henderson Cnty, KY	RB	64,715.40		\$0.000		\$0.000								\$43.160
4.	Coal Sales	10,IL,165	Saline Cnty, IL	RB	27,039.10		\$0.000		\$0.000								\$43.150
5.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	31,166.10		\$0.000		\$0.000								\$40.350
6.	Dodge Hill Mining	10,IL,165	Saline Cnty., IL	RB	43,705.40		\$0.000		\$0.000								\$39.460
7.	Dodge Hill Mining	10,IL,165	Saline Cnty., IL	RB	66,687.80		\$0.000		\$0.000								\$39.960
8.	Freeman United	10,IL,117	Macoupin Cnty, IL	RB	10,353.20		\$0.000		\$0.000								\$37.260
9.	Ken American	9,KY,177	Muhlenburg Cnty, KY	RB	13,204.10		\$0.000		\$0.000								\$51.450
10.	Knight Hawk	10,IL,77&145	Jackson & Perry Cnty, IL	RB	34,210.33		\$0.000		\$0.000								\$44.400
11.	Marathon	N/A	Garyville, La.	RB	6,185.30		\$0.000		\$0.000								\$17.750
12.	Synthetic American Fuel	10, IL,165	Saline Cnty, IL	RB	6,467.00		\$0.000		\$0.000								\$39.130

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609
5. Signature of Official Submitting Form:  Jeffrey Chronister, Assistant Controller
6. Date Completed: February 15, 2006

1. Reporting Month: December Year: 2005
2. Reporting Company: Tampa Electric Company
3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	SSM Petcoke	N/A	S	RB	43,409.68			\$31,690	4.85	13,941	0.36	8.14

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

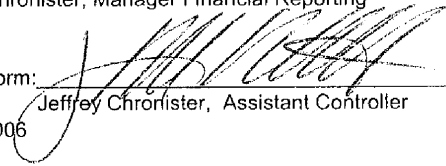
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

Reporting Month: December Year: 2005

Reporting Company: Tampa Electric Company

Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: February 15, 2006

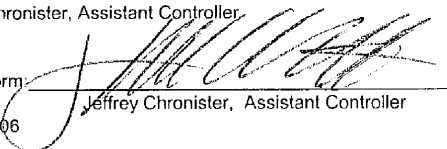
No. (a)	Line Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	SSM Petcoke	N/A	S	43,409.68	N/A	\$0.000		\$0.000		\$0.000	

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

Reporting Month: December Year: 2005
 Reporting Company: Tampa Electric Company
 Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

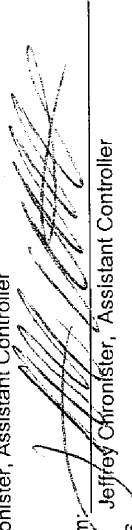
4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609
 5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller
 6. Date Completed: February 15, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	SSM Petcoke	N/A	Davant, La.	RB	43,409.68		\$0.000		\$0.000							\$31.690

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 2005
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Big Bend Station

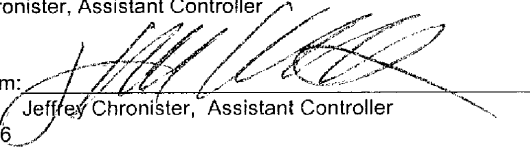
4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609
 5. Signature of Official Submitting Form:  Jeffrey Chronister, Assistant Controller
 6. Date Completed: February 15, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	139,074.00			\$55.051	3.06	11819	8.79	10.33

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

Reporting Month: December Year: 2005
 Reporting Company: Tampa Electric Company
 Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: February 15, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	139,074.00	N/A	\$0.000		\$0.000		\$0.000	

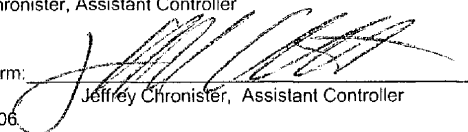
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

Reporting Month: December Year: 2005

Reporting Company: Tampa Electric Company

Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: February 15, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
1.	Transfer Facility	N/A	Davant, La.	OB	139,074.00		\$0.000		\$0.000							\$55.051

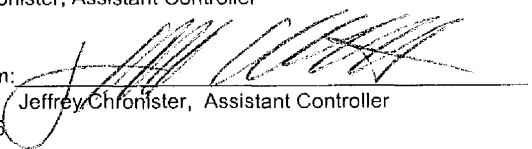
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

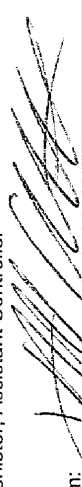
6. Date Completed: February 15, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	22,800.00			60.189	3.09	13,608	3.25	6.53

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

Reporting Month: December Year: 2005
 Reporting Company: Tampa Electric Company
 Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

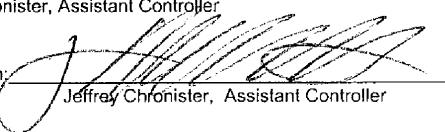
5. Signature of Official Submitting Form:  Jeffrey Chronister, Assistant Controller

6. Date Completed: February 15, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	22,800.00	N/A	0.000	0.000	0.000	0.000	0.000	0.000

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

Reporting Month: December Year: 2005
 Reporting Company: Tampa Electric Company
 Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609
 5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller
 6. Date Completed: February 15, 2006

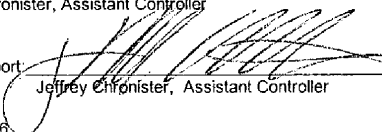
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer facility	N/A	N/A	OB	22,800.00		\$0.000		\$0.000								\$60.189

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: December Year: 2005

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: February 15, 2006

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	October 2005	Transfer Facility	Big Bend	Dodge Hill	3.	14,838.60	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$1.049	\$41.399	Quality Adjustment
2.	October 2005	Transfer Facility	Big Bend	Dodge Hill	5.	3,244.70	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	(\$2.399)	\$37.111	Quality Adjustment
3.	October 2005	Transfer Facility	Big Bend	Dodge Hill	7.	17,308.50	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	(\$0.470)	\$38.990	Quality Adjustment