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Page 4 of 2
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FPSC Form 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

DECLASSIFIED

1. Reporting Month: December Year: 2005
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller

5. Date Completed: February 15, 2006

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	12/27/05	F02	*	*	1,246.63	\$73.8233
2.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	12/28/05	F02	*	*	894.93	\$75.7558
3.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	12/29/05	F02	*	*	533.71	\$76.9746
4.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	12/31/05	F02	*	*	1,082.38	\$78.1080
5.	Phillips	BP/Phillips	Tampa	MTC	Phillips	12/02/05	F02	*	*	177.81	\$75.7179
6.	Phillips	BP/Phillips	Tampa	MTC	Phillips	12/30/05	F02	*	*	539.20	\$77.4177
7.	Polk	BP/Polk	Tampa	MTC	Polk	12/01/05	F02	*	*	176.40	\$73.5109
8.	Polk	BP/Polk	Tampa	MTC	Polk	12/02/05	F02	*	*	176.83	\$75.1694
9.	Polk	BP/Polk	Tampa	MTC	Polk	12/21/05	F02	*	*	178.36	\$74.2008
10.	Polk	BP/Polk	Tampa	MTC	Polk	12/22/05	F02	*	*	178.64	\$76.5132
11.	Polk	BP/Polk	Tampa	MTC	Polk	12/27/05	F02	*	*	177.81	\$74.4747
12.	Polk	BP/Polk	Tampa	MTC	Polk	12/28/05	F02	*	*	525.16	\$76.4080
13.	Polk	BP/Polk	Tampa	MTC	Polk	12/29/05	F02	*	*	889.78	\$77.6254
14.	Polk	BP/Polk	Tampa	MTC	Polk	12/30/05	F02	*	*	892.42	\$78.7597
15.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	12/01/05	F06	*	*	632.61	\$48.2259
16.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	12/02/05	F06	*	*	787.14	\$48.2260
17.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	12/05/05	F06	*	*	790.26	\$47.7370
18.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	12/06/05	F06	*	*	1,096.15	\$47.7370
19.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	12/07/05	F06	*	*	791.77	\$47.7370
20.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	12/08/05	F06	*	*	467.35	\$47.7370
21.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	12/09/05	F06	*	*	784.78	\$47.7370
22.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	12/12/05	F06	*	*	794.08	\$49.0860
23.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	12/13/05	F06	*	*	629.90	\$49.0860
24.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	12/14/05	F06	*	*	799.82	\$49.0860
25.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	12/15/05	F06	*	*	628.36	\$49.0860

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* No analysis Taken
FPSC FORM 423-1 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 2005

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller

5. Date Completed: February 15, 2006

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
26.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	12/16/05	F06	*	*	949.68	\$49.0860
27.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	12/17/05	F06	*	*	953.96	\$49.0860
28.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	12/19/05	F06	*	*	939.20	\$49.8200
29.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	12/20/05	F06	*	*	961.52	\$49.8200
30.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	12/21/05	F06	*	*	1,117.38	\$49.8200
31.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	12/22/05	F06	*	*	1,116.23	\$49.8200
32.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	12/23/05	F06	*	*	789.91	\$49.8200
33.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	12/26/05	F06	*	*	626.41	\$50.5750
34.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	12/27/05	F06	*	*	1,108.17	\$50.5750
35.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	12/28/05	F06	*	*	635.90	\$50.5750

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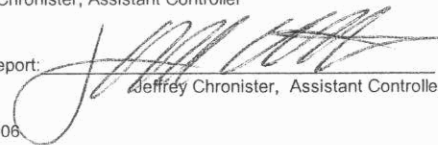
* No analysis Taken
FPSC FORM 423-1 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: December Year: 2005
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report:


Jeffrey Chronister, Assistant Controller

5. Date Completed: February 15, 2006

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount \$	Discount \$	Net Amount \$	Net Price (\$/Bbl)	Quality Adjust. (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1.	Big Bend	BP/Big Bend	Big Bend	12/27/05	F02	1,246.63	\$73.8233	92,030.33	\$0.0000	92,030.33	\$73.8233	\$0.0000	\$73.8233	\$0.0000	\$0.0000	\$0.0000	\$73.8233
2.	Big Bend	BP/Big Bend	Big Bend	12/28/05	F02	894.93	\$75.7558	67,796.16	\$0.0000	67,796.16	\$75.7558	\$0.0000	\$75.7558	\$0.0000	\$0.0000	\$0.0000	\$75.7558
3.	Big Bend	BP/Big Bend	Big Bend	12/29/05	F02	533.71	\$76.9746	41,082.11	\$0.0000	41,082.11	\$76.9746	\$0.0000	\$76.9746	\$0.0000	\$0.0000	\$0.0000	\$76.9746
4.	Big Bend	BP/Big Bend	Big Bend	12/31/05	F02	1,082.38	\$78.1080	84,542.55	\$0.0000	84,542.55	\$78.1080	\$0.0000	\$78.1080	\$0.0000	\$0.0000	\$0.0000	\$78.1080
5.	Phillips	BP/Phillips	Phillips	12/02/05	F02	177.81	\$75.7179	13,463.40	\$0.0000	13,463.40	\$75.7179	\$0.0000	\$75.7179	\$0.0000	\$0.0000	\$0.0000	\$75.7179
6.	Phillips	BP/Phillips	Phillips	12/30/05	F02	539.20	\$77.4177	41,743.65	\$0.0000	41,743.65	\$77.4177	\$0.0000	\$77.4177	\$0.0000	\$0.0000	\$0.0000	\$77.4177
7.	Polk	BP/Polk	Polk	12/01/05	F02	176.40	\$73.5109	12,967.33	\$0.0000	12,967.33	\$73.5109	\$0.0000	\$73.5109	\$0.0000	\$0.0000	\$0.0000	\$73.5109
8.	Polk	BP/Polk	Polk	12/02/05	F02	176.83	\$75.1694	13,292.20	\$0.0000	13,292.20	\$75.1694	\$0.0000	\$75.1694	\$0.0000	\$0.0000	\$0.0000	\$75.1694
9.	Polk	BP/Polk	Polk	12/21/05	F02	178.36	\$74.2008	13,234.45	\$0.0000	13,234.45	\$74.2008	\$0.0000	\$74.2008	\$0.0000	\$0.0000	\$0.0000	\$74.2008
10.	Polk	BP/Polk	Polk	12/22/05	F02	178.64	\$76.5132	13,668.31	\$0.0000	13,668.31	\$76.5132	\$0.0000	\$76.5132	\$0.0000	\$0.0000	\$0.0000	\$76.5132
11.	Polk	BP/Polk	Polk	12/27/05	F02	177.81	\$74.4747	13,242.35	\$0.0000	13,242.35	\$74.4747	\$0.0000	\$74.4747	\$0.0000	\$0.0000	\$0.0000	\$74.4747
12.	Polk	BP/Polk	Polk	12/28/05	F02	525.16	\$76.4080	40,126.41	\$0.0000	40,126.41	\$76.4080	\$0.0000	\$76.4080	\$0.0000	\$0.0000	\$0.0000	\$76.4080
13.	Polk	BP/Polk	Polk	12/29/05	F02	889.78	\$77.6254	69,069.55	\$0.0000	69,069.55	\$77.6254	\$0.0000	\$77.6254	\$0.0000	\$0.0000	\$0.0000	\$77.6254
14.	Polk	BP/Polk	Polk	12/30/05	F02	892.42	\$78.7597	70,286.72	\$0.0000	70,286.72	\$78.7597	\$0.0000	\$78.7597	\$0.0000	\$0.0000	\$0.0000	\$78.7597
15.	Phillips	Transmontaigne/Phillips	Phillips	12/01/05	F06	632.61	\$48.2259	30,508.21	\$0.0000	30,508.21	\$48.2259	\$0.0000	\$48.2259	\$0.0000	\$0.0000	\$0.0000	\$48.2259
16.	Phillips	Transmontaigne/Phillips	Phillips	12/02/05	F06	787.14	\$48.2260	37,960.59	\$0.0000	37,960.59	\$48.2260	\$0.0000	\$48.2260	\$0.0000	\$0.0000	\$0.0000	\$48.2260
17.	Phillips	Transmontaigne/Phillips	Phillips	12/05/05	F06	790.26	\$47.7370	37,724.61	\$0.0000	37,724.61	\$47.7370	\$0.0000	\$47.7370	\$0.0000	\$0.0000	\$0.0000	\$47.7370
18.	Phillips	Transmontaigne/Phillips	Phillips	12/06/05	F06	1,096.15	\$47.7370	52,326.88	\$0.0000	52,326.88	\$47.7370	\$0.0000	\$47.7370	\$0.0000	\$0.0000	\$0.0000	\$47.7370
19.	Phillips	Transmontaigne/Phillips	Phillips	12/07/05	F06	791.77	\$47.7370	37,796.70	\$0.0000	37,796.70	\$47.7370	\$0.0000	\$47.7370	\$0.0000	\$0.0000	\$0.0000	\$47.7370
20.	Phillips	Transmontaigne/Phillips	Phillips	12/08/05	F06	467.35	\$47.7370	22,309.88	\$0.0000	22,309.88	\$47.7370	\$0.0000	\$47.7370	\$0.0000	\$0.0000	\$0.0000	\$47.7370
21.	Phillips	Transmontaigne/Phillips	Phillips	12/09/05	F06	784.78	\$47.7370	37,463.02	\$0.0000	37,463.02	\$47.7370	\$0.0000	\$47.7370	\$0.0000	\$0.0000	\$0.0000	\$47.7370
22.	Phillips	Transmontaigne/Phillips	Phillips	12/12/05	F06	794.08	\$49.0860	38,978.18	\$0.0000	38,978.18	\$49.0860	\$0.0000	\$49.0860	\$0.0000	\$0.0000	\$0.0000	\$49.0860
23.	Phillips	Transmontaigne/Phillips	Phillips	12/13/05	F06	629.90	\$49.0860	30,919.25	\$0.0000	30,919.25	\$49.0860	\$0.0000	\$49.0860	\$0.0000	\$0.0000	\$0.0000	\$49.0860
24.	Phillips	Transmontaigne/Phillips	Phillips	12/14/05	F06	799.82	\$49.0860	39,259.94	\$0.0000	39,259.94	\$49.0860	\$0.0000	\$49.0860	\$0.0000	\$0.0000	\$0.0000	\$49.0860
25.	Phillips	Transmontaigne/Phillips	Phillips	12/15/05	F06	628.36	\$49.0860	30,843.66	\$0.0000	30,843.66	\$49.0860	\$0.0000	\$49.0860	\$0.0000	\$0.0000	\$0.0000	\$49.0860

* No analysis Taken
FPSC FORM 423-1(a) (2/87)

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** SPECIFIED CONFIDENTIAL **
 MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: December Year: 2005
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: February 15, 2006

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbbs) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
26.	Phillips	Transmontaigne/Phillips	Phillips	12/16/05	F06	949.68	\$49.0860	46,615.97	\$0.0000	46,615.97	\$49.0860	\$0.0000	\$49.0860	\$0.0000	\$0.0000	\$0.0000	\$49.0860
27.	Phillips	Transmontaigne/Phillips	Phillips	12/17/05	F06	953.96	\$49.0860	46,826.06	\$0.0000	46,826.06	\$49.0860	\$0.0000	\$49.0860	\$0.0000	\$0.0000	\$0.0000	\$49.0860
28.	Phillips	Transmontaigne/Phillips	Phillips	12/19/05	F06	939.20	\$49.8200	46,790.95	\$0.0000	46,790.95	\$49.8200	\$0.0000	\$49.8200	\$0.0000	\$0.0000	\$0.0000	\$49.8200
29.	Phillips	Transmontaigne/Phillips	Phillips	12/20/05	F06	961.52	\$49.8200	47,902.90	\$0.0000	47,902.90	\$49.8200	\$0.0000	\$49.8200	\$0.0000	\$0.0000	\$0.0000	\$49.8200
30.	Phillips	Transmontaigne/Phillips	Phillips	12/21/05	F06	1,117.38	\$49.8200	55,667.86	\$0.0000	55,667.86	\$49.8200	\$0.0000	\$49.8200	\$0.0000	\$0.0000	\$0.0000	\$49.8200
31.	Phillips	Transmontaigne/Phillips	Phillips	12/22/05	F06	1,116.23	\$49.8200	55,610.56	\$0.0000	55,610.56	\$49.8200	\$0.0000	\$49.8200	\$0.0000	\$0.0000	\$0.0000	\$49.8200
32.	Phillips	Transmontaigne/Phillips	Phillips	12/23/05	F06	789.91	\$49.8200	39,353.30	\$0.0000	39,353.30	\$49.8200	\$0.0000	\$49.8200	\$0.0000	\$0.0000	\$0.0000	\$49.8200
33.	Phillips	Transmontaigne/Phillips	Phillips	12/26/05	F06	626.41	\$50.5750	31,680.67	\$0.0000	31,680.67	\$50.5750	\$0.0000	\$50.5750	\$0.0000	\$0.0000	\$0.0000	\$50.5750
34.	Phillips	Transmontaigne/Phillips	Phillips	12/27/05	F06	1,108.17	\$50.5750	56,045.67	\$0.0000	56,045.67	\$50.5750	\$0.0000	\$50.5750	\$0.0000	\$0.0000	\$0.0000	\$50.5750
35.	Phillips	Transmontaigne/Phillips	Phillips	12/28/05	F06	635.90	\$50.5750	32,160.62	\$0.0000	32,160.62	\$50.5750	\$0.0000	\$50.5750	\$0.0000	\$0.0000	\$0.0000	\$50.5750

* No analysis Taken
 FPSC FORM 423-1(a) (2/87)

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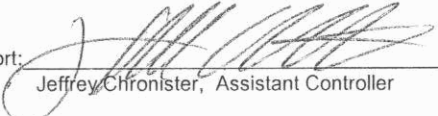
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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: December Year: 2005

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: February 15, 2006

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (\$/Bbls) (k)	Reason for Revision (l)
1.	September 2005	Big Bend	Transmontaigne	15.	1,752.69	423-1 (a)	Col. (h), Invoice Price	\$85.5629	\$84.1730	\$84.1730	Price Adjustment
2.	September 2005	Big Bend	Transmontaigne	16.	1,758.26	423-1 (a)	Col. (h), Invoice Price	\$85.5630	\$85.1431	\$85.1431	Price Adjustment
3.	September 2005	Big Bend	Transmontaigne	18.	3,164.49	423-1 (a)	Col. (h), Invoice Price	\$93.6986	\$93.2322	\$93.2322	Price Adjustment
4.	September 2005	Polk	Transmontaigne	40.	168.71	423-1 (a)	Col. (h), Invoice Price	\$99.5431	\$96.2166	\$96.2166	Price Adjustment
5.	September 2005	Polk	Transmontaigne	41.	690.24	423-1 (a)	Col. (h), Invoice Price	\$96.6885	\$96.2139	\$96.2139	Price Adjustment
6.	September 2005	Polk	Transmontaigne	49.	338.86	423-1 (a)	Col. (h), Invoice Price	\$87.8679	\$87.4396	\$87.4396	Price Adjustment
7.	September 2005	Polk	Transmontaigne	53.	3,342.19	423-1 (a)	Col. (h), Invoice Price	\$93.3372	\$92.8794	\$92.8794	Price Adjustment

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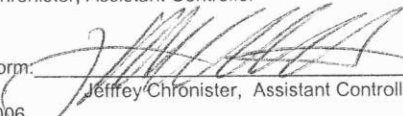
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: February 15, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Alliance Coal	10,IL,193	S	RB	29,805.90	\$39.530	\$10.300	\$49.830	3.05	11,794	6.01	12.57
2.	American Coal	10,IL,165	LTC	RB	11,924.00	\$31.050	\$8.760	\$39.810	1.22	12,143	6.60	11.57
3.	Coal Sales	9,KY,101	S	RB	64,715.40	\$33.170	\$9.990	\$43.160	3.54	11,689	10.80	9.01
4.	Coal Sales	10,IL,165	S	RB	27,039.10	\$31.710	\$11.440	\$43.150	3.54	11,689	10.80	9.01
5.	Dodge Hill Mining	9,KY,225	LTC	RB	31,166.10	\$30.450	\$9.900	\$40.350	2.46	12,699	8.69	6.95
6.	Dodge Hill Mining	10,IL,165	LTC	RB	43,705.40	\$29.470	\$9.990	\$39.460	2.96	12,125	9.20	8.61
7.	Dodge Hill Mining	10,IL,165	LTC	RB	66,687.80	\$29.970	\$9.990	\$39.960	2.99	12,147	9.17	8.49
8.	Freeman United	10,IL,117	LTC	RB	10,353.20	\$28.500	\$8.760	\$37.260	3.35	10,565	8.40	16.84
9.	Ken American	9,KY,177	S	RB	13,204.10	\$39.810	\$11.640	\$51.450	2.94	11,510	9.17	12.28
10.	Knight Hawk	10,IL,77&145	LTC	RB	34,210.33	\$33.750	\$10.650	\$44.400	2.89	11,172	8.74	12.94
11.	Marathon	N/A	S	RB	6,185.30	\$17.750	\$0.000	\$17.750	5.84	13,901	0.31	8.11
12.	Synthetic American Fuel	10, IL,165	LTC	RB	6,467.00	\$29.140	\$9.990	\$39.130	2.89	12,060	8.86	9.40

DECLASSIFIED

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

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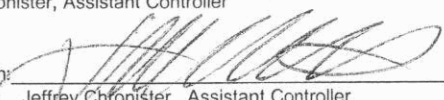
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: February 15, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Alliance Coal	10,IL,193	S	29,805.90	N/A	\$0.000	\$39.530	\$0.000	\$39.530	\$0.000	\$39.530
2.	American Coal	10,IL,165	LTC	11,924.00	N/A	\$0.000	\$31.050	\$0.000	\$31.050	\$0.000	\$31.050
3.	Coal Sales	9,KY,101	S	64,715.40	N/A	\$0.000	\$33.170	\$0.000	\$33.170	\$0.000	\$33.170
4.	Coal Sales	10,IL,165	S	27,039.10	N/A	\$0.000	\$31.710	\$0.000	\$31.710	\$0.000	\$31.710
5.	Dodge Hill Mining	9,KY,225	LTC	31,166.10	N/A	\$0.000	\$30.450	\$0.000	\$30.450	\$0.000	\$30.450
6.	Dodge Hill Mining	10,IL,165	LTC	43,705.40	N/A	\$0.000	\$29.470	\$0.000	\$29.470	\$0.000	\$29.470
7.	Dodge Hill Mining	10,IL,165	LTC	66,687.80	N/A	\$0.000	\$29.970	\$0.000	\$29.970	\$0.000	\$29.970
8.	Freeman United	10,IL,117	LTC	10,353.20	N/A	\$0.000	\$28.500	\$0.000	\$28.500	\$0.000	\$28.500
9.	Ken American	9,KY,177	S	13,204.10	N/A	\$0.000	\$39.810	\$0.000	\$39.810	\$0.000	\$39.810
10.	Knight Hawk	10,IL,77&145	LTC	34,210.33	N/A	\$0.000	\$33.750	\$0.000	\$33.750	\$0.000	\$33.750
11.	Marathon	N/A	S	6,185.30	N/A	\$0.000	\$17.750	\$0.000	\$17.750	\$0.000	\$17.750
12.	Synthetic American Fuel	10, IL,165	LTC	6,467.00	N/A	\$0.000	\$29.140	\$0.000	\$29.140	\$0.000	\$29.140

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: February 15, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
1.	Alliance Coal	10,IL,193	White Cnty., IL	RB	29,805.90	\$39.530	\$0.000	\$0.000	\$0.000	\$10.300	\$0.000	\$0.000	\$0.000	\$0.000	\$10.300	\$49.830
2.	American Coal	10,IL,165	Saline Cnty., IL	RB	11,924.00	\$31.050	\$0.000	\$0.000	\$0.000	\$8.760	\$0.000	\$0.000	\$0.000	\$0.000	\$8.760	\$39.810
3.	Coal Sales	9,KY,101	Henderson Cnty, KY	RB	64,715.40	\$33.170	\$0.000	\$0.000	\$0.000	\$9.990	\$0.000	\$0.000	\$0.000	\$0.000	\$9.990	\$43.160
4.	Coal Sales	10,IL,165	Saline Cnty, IL	RB	27,039.10	\$31.710	\$0.000	\$0.000	\$0.000	\$11.440	\$0.000	\$0.000	\$0.000	\$0.000	\$11.440	\$43.150
5.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	31,166.10	\$30.450	\$0.000	\$0.000	\$0.000	\$9.900	\$0.000	\$0.000	\$0.000	\$0.000	\$9.900	\$40.350
6.	Dodge Hill Mining	10,IL,165	Saline Cnty., IL	RB	43,705.40	\$29.470	\$0.000	\$0.000	\$0.000	\$9.990	\$0.000	\$0.000	\$0.000	\$0.000	\$9.990	\$39.460
7.	Dodge Hill Mining	10,IL,165	Saline Cnty., IL	RB	66,687.80	\$29.970	\$0.000	\$0.000	\$0.000	\$9.990	\$0.000	\$0.000	\$0.000	\$0.000	\$9.990	\$39.960
8.	Freeman United	10,IL,117	Macoupin Cnty, IL	RB	10,353.20	\$28.500	\$0.000	\$0.000	\$0.000	\$8.760	\$0.000	\$0.000	\$0.000	\$0.000	\$8.760	\$37.260
9.	Ken American	9,KY,177	Muhlenburg Cnty, KY	RB	13,204.10	\$39.810	\$0.000	\$0.000	\$0.000	\$11.640	\$0.000	\$0.000	\$0.000	\$0.000	\$11.640	\$51.450
10.	Knight Hawk	10,IL,77&145	Jackson & Perry Cnty, IL	RB	34,210.33	\$33.750	\$0.000	\$0.000	\$0.000	\$10.650	\$0.000	\$0.000	\$0.000	\$0.000	\$10.650	\$44.400
11.	Marathon	N/A	Garyville, La.	RB	6,185.30	\$17.750	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$17.750
12.	Synthetic American Fuel	10, IL,165	Saline Cnty, IL	RB	6,467.00	\$29.140	\$0.000	\$0.000	\$0.000	\$9.990	\$0.000	\$0.000	\$0.000	\$0.000	\$9.990	\$39.130

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(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

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FPSC Form 423-2

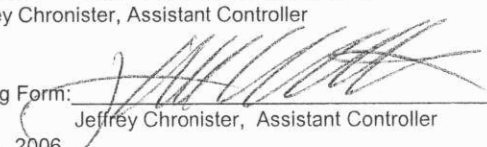
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: February 15, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	SSM Petcoke	N/A	S	RB	43,409.68	\$28.000	\$3.690	\$31.690	4.85	13,941	0.36	8.14

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

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FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

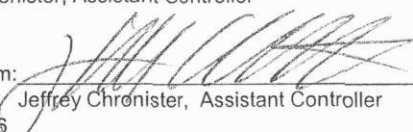
1. Reporting Month: December Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: February 15, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	SSM Petcoke	N/A	S	43,409.68	N/A	\$0.000	\$28.000	\$0.000	\$28.000	\$0.000	\$28.000

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

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** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 2005

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: February 15, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	SSM Petcoke	N/A	Davant, La.	RB	43,409.68	\$28.000	\$0.000	\$0.000	\$0.000	\$3.690	\$0.000	\$0.000	\$0.000	\$0.000	\$3.690	\$31.690

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

FPSC FORM 423-2(b) (2/87)

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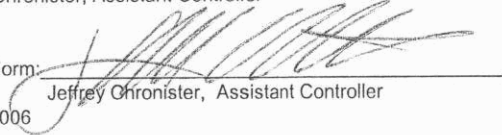
** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: December Year: 2005
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: February 15, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	139,074.00	\$42.436	\$12.615	\$55.051	3.06	11,819	8.79	10.33

(1) Col. (h), Total Transport Charges (\$/Ton) for Transfer Facility includes prior period adjustments.

FPSC FORM 423-2 (2/87)

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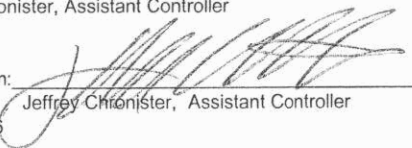
** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: December Year: 2005
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: February 15, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	139,074.00	N/A	\$0.000	\$42.436	\$0.000	\$42.436	\$0.000	\$42.436

FPSC FORM 423-2(a) (2/87)

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** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 2005
2. Reporting Company: Tampa Electric Company
3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: February 15, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Transfer Facility	N/A	Davant, La.	OB	139,074.00	\$42.436	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$12.615	\$0.000	\$0.000	\$12.615	\$55.051

(1) The Ocean Barge Rate (\$/Ton) reported in column (m) includes terminal charges incurred at TECO Bulk Terminal and ocean shipping charges.

FPSC FORM 423-2(b) (2/87)

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FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 

Jeffrey Chronister, Assistant Controller

6. Date Completed: February 15, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	22,800.00	\$44.066	\$16.123	\$60.189	3.09	13,608	3.25	6.53

FPSC FORM 423-2 (2/87)

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FPSC Form 423-2(a)

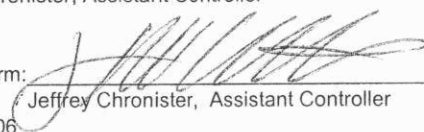
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: February 15, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	22,800.00	N/A	\$0.000	\$44.066	\$0.000	\$44.066	\$0.000	\$44.066

FPSC FORM 423-2(a) (2/87)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 2005
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: February 15, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer facility	N/A	N/A	OB	22,800.00	\$44.066	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$12.473	\$0.000	\$3.650	\$16.123	\$60.189

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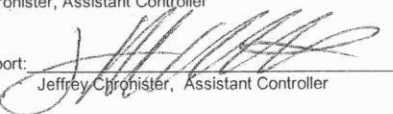
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: December Year: 2005

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: February 15, 2006

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	October 2005	Transfer Facility	Big Bend	Dodge Hill	3.	14,838.60	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$1.049	\$41.399	Quality Adjustment
2.	October 2005	Transfer Facility	Big Bend	Dodge Hill	5.	3,244.70	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	(\$2.399)	\$37.111	Quality Adjustment
3.	October 2005	Transfer Facility	Big Bend	Dodge Hill	7.	17,308.50	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	(\$0.470)	\$38.990	Quality Adjustment

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