

Susan D. Ritenour  
Secretary and Treasurer  
and Regulatory Manager

One Energy Place  
Pensacola, Florida 32520-0781

Tel 850.444.6231  
Fax 850.444.6026  
SDRITENO@southernco.com

DISTRIBUTION CENTER

06 FEB 20 AM 8:11

ORIGINAL



February 17, 2006

Ms. Blanca S. Bayo, Director  
Division of the Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee FL 32399-0870

Dear Ms. Bayo:

RE: COMMISSION STAFF'S MINIMUM FILING REQUIREMENTS IN  
SUPPORT OF THE MONTHLY FUEL AND PURCHASED POWER COST  
RECOVERY CHARGE IN DOCKET NO. 060001-EI

Enclosed are an original and ten copies of Gulf Power Company's Actual Unit Performance Data Schedules and the Actual Unit Outage Data Schedules for January 2006, Retail Cost Recovery Charges for Plant Crist, Plant Smith, and Plant Daniel. These schedules are being sent separate from the monthly filing.

Sincerely,

DMP \_\_\_\_\_  
COM 5  
CTR \_\_\_\_\_  
ECR \_\_\_\_\_  
SCL \_\_\_\_\_  
DPC 1  
RCA \_\_\_\_\_  
SCR \_\_\_\_\_  
SGA \_\_\_\_\_  
SEC 1  
OTH Cover letter

bh

Attachment

cc w/attachment: Florida Public Service Commission  
Sid Matlock

DOCUMENT NUMBER - DATE

01436 FEB 20 06

FPSC-COMMISSION CLERK

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2006 - December 2006

CRIST 4	Jan '06	Feb '06	Mar '06	Apr '06	May '06	Jun '06	Jul '06	Aug '06	Sep '06	Oct '06	Nov '06	Dec '06	Total
1. EAF (%)	93.8												
2. PH	744.0												
3. SH	698.1												
4. RSH	0.0												
5. UH	45.9												
6. POH	0.0												
7. FOH	0.0												
8. MOH	45.9												
9. PFOH	0.0												
10. LR pf (MW)	0.0												
11. PMOH	0.0												
12. LR pm (MW)	0.0												
13. NSC (MW)	78.0												
14. Oper MBtu	500638.0												
15. Net Gen (MWH)	47736.0												
16. ANOHR (Btu/KWH)	10488.0												
17. NOF %	87.7												
18. NPC (MW)	78.0												
19. ANOHR Equation	$10^6 / AKW * [ 498.36 - 12.78 * JAN - 8.72 * FEB ]$ $-4347 + 0.10869 * LSRF / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2006 - December 2006

CRIST 5	Jan '06	Feb '06	Mar '06	Apr '06	May '06	Jun '06	Jul '06	Aug '06	Sep '06	Oct '06	Nov '06	Dec '06	Total
1. EAF (%)	100.0												
2. PH	744.0												
3. SH	744.0												
4. RSH	0.0												
5. UH	0.0												
6. POH	0.0												
7. FOH	0.0												
8. MOH	0.0												
9. PFOH	0.0												
10. LR pf (MW)	0.0												
11. PMOH	0.0												
12. LR pm (MW)	0.0												
13. NSC (MW)	80.0												
14. Oper MBtu	528360.0												
15. Net Gen (MWH)	50081.0												
16. ANOHR (Btu/KWH)	10550.0												
17. NOF %	84.1												
18. NPC (MW)	80.0												
19. ANOHR Equation	$10^6 / AKW * [ 563.97 - 15.45 * JAN - 14.34 * AUG - 16.27 * NOV ]$ $-5954 + 0.11802 * LSRF / AKW$												

**ACTUAL UNIT PERFORMANCE DATA**

**GULF POWER COMPANY**

PERIOD OF: January 2006 - December 2006

	CRIST 6	Jan '06	Feb '06	Mar '06	Apr '06	May '06	Jun '06	Jul '06	Aug '06	Sep '06	Oct '06	Nov '06	Dec '06	Total
1.	EAF (%)	98.0												
2.	PH	744.0												
3.	SH	744.0												
4.	RSH	0.0												
5.	UH	0.0												
6.	POH	0.0												
7.	FOH	0.0												
8.	MOH	0.0												
9.	PFOH	22.9												
10.	LR pf (MW)	198.9												
11.	PMOH	0.0												
12.	LR pm (MW)	0.0												
13.	NSC (MW)	302.0												
14.	Oper MBtu	1935100.0												
15.	Net Gen (MWH)	191120.0												
16.	ANOHR (Btu/KWH)	10125.0												
17.	NOF %	85.1												
18.	NPC (MW)	302.0												
19.	ANOHR Equation	$10^6 / AKW * [ 313.41 ]$ + 9,123												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2006 - December 2006

CRIST 7	Jan '06	Feb '06	Mar '06	Apr '06	May '06	Jun '06	Jul '06	Aug '06	Sep '06	Oct '06	Nov '06	Dec '06	Total
EAF (%)	99.9												
PH	744.0												
SH	744.0												
RSH	0.0												
UH	0.0												
POH	0.0												
FOH	0.0												
MOH	0.0												
PFOH	2.6												
LR pf (MW)	61.0												
PMOH	2.7												
LR pm (MW)	70.0												
NSC (MW)	477.0												
Oper MBtu	3358481.0												
Net Gen (MWH)	331585.0												
ANOHR (Btu/KWH)	10129.0												
NOF %	93.4												
NPC (MW)	477.0												

19. ANOHR Equation	$10^{*6} / AKW * [ 512.95 ] + 9.084$												
--------------------	--------------------------------------	--	--	--	--	--	--	--	--	--	--	--	--

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2006 - December 2006

	SMITH 1	Jan '06	Feb '06	Mar '06	Apr '06	May '06	Jun '06	Jul '06	Aug '06	Sep '06	Oct '06	Nov '06	Dec '06	Total
1.	EAF (%)	99.7												
2.	PH	744.0												
3.	SH	744.0												
4.	RSH	0.0												
5.	UH	0.0												
6.	POH	0.0												
7.	FOH	0.0												
8.	MOH	0.0												
9.	PFOH	3.0												
10.	LR pf (MW)	112.0												
11.	PMOH	0.0												
12.	LR pm (MW)	0.0												
13.	NSC (MW)	162.0												
14.	Oper MBtu	1156161.0												
15.	Net Gen (MWH)	112215.0												
16.	ANOHR (Btu/KWH)	10303.0												
17.	NOF %	93.1												
18.	NPC (MW)	162.0												
19.	ANOHR Equation	$10^6 / AKW * [ 117.29 - 12.42 * AUG - 14.59 * OCT ]$ + 9,462												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2006 - December 2006

	SMITH 2	Jan '06	Feb '06	Mar '06	Apr '06	May '06	Jun '06	Jul '06	Aug '06	Sep '06	Oct '06	Nov '06	Dec '06	Total
1.	EAF (%)	99.5												
2.	PH	744.0												
3.	SH	744.0												
4.	RSH	0.0												
5.	UH	0.0												
6.	POH	0.0												
7.	FOH	0.0												
8.	MOH	0.0												
9.	PFOH	13.8												
10.	LR pf (MW)	56.3												
11.	PMOH	0.0												
12.	LR pm (MW)	0.0												
13.	NSC (MW)	195.0												
14.	Oper MBtu	1374650.0												
15.	Net Gen (MWH)	132283.0												
16.	ANOHR (Btu/KWH)	10392.0												
17.	NOF %	91.2												
18.	NPC (MW)	195.0												
19.	ANOHR Equation	$10^6 / AKW * [ 105.64 - 75.81 * MAR + 46.86 * APR ]$ + 9,669												

**ACTUAL UNIT PERFORMANCE DATA**  
**GULF POWER COMPANY**  
**PERIOD OF: January 2006 - December 2006**

DANIEL 1	Jan '06	Feb '06	Mar '06	Apr '06	May '06	Jun '06	Jul '06	Aug '06	Sep '06	Oct '06	Nov '06	Dec '06	Total
1. EAF (%)	98.5												
2. PH	744.0												
3. SH	744.0												
4. RSH	0.0												
5. UH	0.0												
6. POH	0.0												
7. FOH	0.0												
8. MOH	0.0												
9. PFOH	11.4												
10. LR pf (MW)	319.2												
11. PMOH	9.3												
12. LR pm (MW)	208.5												
13. NSC (MW)	514.0												
14. Oper MBtu	3337191.0												
15. Net Gen (MWH)	328710.0												
16. ANOHR (Btu/KWH)	10152.0												
17. NOF %	86.0												
18. NPC (MW)	514.0												
19. ANOHR Equation	$10\% / AKW * [2810.38 + 68.52 * APR - 58.18 * MAY - 90.02 * AUG] + 2.265 + 10\% / AKW * [-0.1179 * BTU/LB] + 0.00953 * LSRF / AKW$												



**ACTUAL UNIT PERFORMANCE DATA**

**GULF POWER COMPANY**

**PERIOD OF: January 2006 - December 2006**

	DANIEL 2	Jan '06	Feb '06	Mar '06	Apr '06	May '06	Jun '06	Jul '06	Aug '06	Sep '06	Oct '06	Nov '06	Dec '06	Total
1.	EAF (%)	99.6												
2.	PH	744.0												
3.	SH	744.0												
4.	RSH	0.0												
5.	UH	0.0												
6.	POH	0.0												
7.	FOH	0.0												
8.	MOH	0.0												
9.	PFOH	34.9												
10.	LR pf (MW)	12.5												
11.	PMOH	14.5												
12.	LR pm (MW)	78.0												
13.	NSC (MW)	500.0												
14.	Oper MBtu	3359842.0												
15.	Net Gen (MWH)	332654.0												
16.	ANOHR (Btu/KWH)	10100.0												
17.	NOF %	89.4												
18.	NPC (MW)	500.0												
19.	ANOHR Equation	$10^6 / AKW * [ 2174.94 + 62.25 * JUN + 85.53 * JUL - 82.98 * AUG + 86.31 * OCT ]$ $+ 8,739 + 10^6 / AKW * [ -0.1460 * BTU/LB ]$												

















